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Appendix 8.1

Persons met during the reconciliation

Persons met during the reconciliation

MEEI	
Legal Division	Louise Poy Wing
Legal Division	Arlene Lawrence
PSC Audit Unit	Grace Corneal
Downstream Petroleum Management Division	Sheldon Butcher
Downstream Petroleum Management Division	Steffan Ramlogan
Commercial Evaluation Division	Dave Mungal
Energy Information & Management	Seeta Bhim
Energy Information & Management	Calista Pierre-Ghany
Energy Information & Management	Candace De Gale
Energy Information & Management	Shahazad Mohammed
Energy Information & Management	Ashmead Mohammed
Energy Information & Management	Chandra Siewbally
Financial Service Unit	Susan Tangwell
Financial Service Unit	Ann Ramnochan
Financial Service Unit	Dale Valentine
Petroleum Operations and Management Division	Marc Rudder*
Petroleum Operations and Management Division	Craig Boodoo*

Auditor General	Lorelly Pujadas
Auditor General	Gary Peters
Auditor General	Others - names needed

MOF IRD	Alison Raphael*
MOF IRD	Sabita Lall
MOF IRD	Ramnarin Bedassie
MOF IRD	Amanda Adimoolah

NQL	Tricia Gilbert-Bain*
NQL	Denise Douglas*
NQL	Raymond Hackett*

LATT	Roger Wiggins*
LATT	Ayana Thompson*

* By telephone

Appendix 8.2

Terms of reference

TERMS OF REFERENCE

1. Background

The Extractive Industries Transparency Initiative (EITI) is a global standard that promotes transparency and accountability in the oil, gas and mining sectors. It has a robust yet flexible methodology for disclosing and reconciling company payments and government revenues in implementing countries.

EITI implementation has two core components:

- **Transparency:** oil, gas and mining companies disclose their payments to the government, and the government discloses its receipts. The figures are reconciled by an Independent Administrator and published in annual EITI Reports together with contextual and other information about the extractive industries.
- **Accountability:** a multi-stakeholder group with representatives from government, companies and civil society is established to oversee the process and communicate the findings of the EITI Report and promote the integration of EITI into broader transparency efforts in that country.

EITI Implementation in [Trinidad and Tobago]

Trinidad and Tobago (T&T) became an EITI member with Candidate Country status in March 2011 and, since then, has been implementing the initiative under the direction of a Cabinet appointed multi-stakeholder (government, companies and civil society) Steering Committee. The Trinidad and Tobago Extractive Industries Transparency Initiative (TTEITI) Steering Committee (SC) remains committed to its objectives of: showing the contribution of oil, gas and mining revenues to the economy, enhancing competitiveness through EITI Compliant Country status, generating a national conversation on the management of extractives, building the institutional framework for increased transparency and expanding the scope of EITI implementation in Trinidad and Tobago.

The SC's mandate is to collect and disseminate independently verified information on revenues earned by government from the oil, gas and mining companies operating in the extractive industries so as to promote greater revenue transparency and accountability and empower citizens to hold the government and the companies more accountable for the use made of the people's patrimony. In January 2015, T&T attained EITI Compliant Country status, the highest level of membership, in recognition of the fact that it had met all the requirements of the EITI Standard. At February 2015, (T&T) is one of 31 countries with EITI Compliant status in a membership of 51 countries.

The TTEITI SC objectives and work plan can be viewed at the following link <http://www.tteiti.org.tt/wp-content/uploads/downloads/2014/06/TTEITI-Workplan-2014-2016.pdf>

2. Objectives of the assignment

On behalf of the Government and TTEITI SC, the Central Tenders Board seeks a competent and credible firm, free from conflicts of interest, to provide Independent Administrator services in accordance with the EITI Standard. The objectives of the assignment are to:

Design reporting templates to capture payments made by mining, upstream (oil and gas), midstream, downstream and marketing companies and Government receipts from these companies;

Produce an EITI Report for Fiscal year 2016 in accordance with the EITI Standard and section 4, below;

Produce an EITI Report for Fiscal year 2017 in accordance with the EITI Standard and section 4, below;

Produce an EITI Report for Fiscal year 2018 in accordance with the EITI Standard and section 4, below.

3. Scope of services, tasks and expected deliverables

The work of the Independent Administrator ('the Administrator') has five phases. The Administrator's responsibilities in each phase are elaborated below.

Phase 1 – Preliminary analysis and Inception Report

Background: The objective of the first phase of work is to ensure that the scope of the EITI reporting process has been clearly defined, including the Reporting Templates, data collection procedures, and the schedule for publishing the EITI Report. It is imperative that the scope of EITI reporting is clearly defined, in line with the EITI Standard and with the Steering Committee's agreed objectives and expectations for the EITI process. The findings from this phase should be documented in an Inception Report. The Administrator shall undertake the following tasks:

- 1.1 Review the relevant background information, including relevant laws and regulations, the governance arrangements and tax policies in the extractive industries, the findings from any preliminary scoping work and the conclusions and recommendations from previous EITI Reports and Validations.
- 1.2 Work with the TTEITI SC to agree on the procedures for incorporating and analyzing contextual and other non-revenue information in the EITI Report, including any exploration activities. The procedures should ensure that information is clearly sourced and attributed.

- 1.3 Review and provide guidance on the payments and revenues to be covered in the EITI Report in accordance with EITI Requirement 4. The Inception Report should clearly provide advice on and indicate the TTEITI SC's decisions on:
- The materiality definition and thresholds, and the resulting revenue streams to be included in accordance with EITI Standard Requirement 4.1 (a-d).
 - The sale of the State's share of production or other revenues collected in-kind in accordance with EITI Standard Requirement 4.2.
 - The coverage of infrastructure provisions and barter arrangements in accordance with EITI Standard Requirement 4.3.
 - The coverage of social expenditure in accordance with EITI Standard Requirement 6.1.
 - The coverage of transportation revenues in accordance with EITI Standard Requirement 4.4.
 - The level and type of disaggregation of the EITI Report in accordance with EITI Standard Requirement 4.7.
- 1.4 Review the companies and government entities that are required to report in accordance with EITI Standard Requirement 4.1 (c). The Inception Report shall:
- Identify and list the companies that make material payments to the state and the government entities that receive material payments and will be required to report in accordance with EITI Standard Requirement 4.1 (c).
 - Identify any barriers to full government disclosure of total revenues received from each of the benefit streams agreed in the scope of the EITI Report, including revenues that fall below agreed materiality thresholds (EITI Standard Requirement 4.1 (a)).
 - Confirm the TTEITI SC's position on disclosure and reconciliation of payments to and from state owned enterprises in accordance with EITI Standard Requirement 4.5.
 - Confirm the TTEITI SC's position on materiality and inclusion of sub-national payments in accordance with EITI Standard Requirement 4.6.
 - Confirm the TTEITI SC's position on the materiality and inclusion of sub-national transfers in accordance with EITI Standard Requirement 5.2.
- 1.5 Create Reporting Templates based on the agreed benefit streams to be reported and the reporting entities. Revise and propose the final reporting templates, incorporating amendments arising from consultations with the Companies and the GoRTT and as may be required by the Steering Committee.

- 1.6 Provide advice to the TTEITI SC in examining the audit and assurance procedures in companies and government entities participating in the EITI reporting process in accordance with EITI Standard Requirement 4.9. This includes examining the relevant laws and regulations, any reforms that are planned or underway, and whether these procedures are in line with international standards.
- 1.7 Provide advice to the TTEITI SC on what information it should require to be provided to the Administrator by the participating companies and government entities to assure credibility of the data in accordance with EITI Standard Requirement 4.9. The Administrator should then employ professional judgement to determine the extent to which reliance can be placed on the existing controls and audit frameworks of the companies and government entities. The Administrator should document the options considered and the rationale for the assurances to be provided. Where deemed necessary by the Administrator and the TTEITI SC, assurances may include:
- Requesting sign-off from a senior company or government official from each reporting entity attesting that the completed reporting form is a complete and accurate record.
 - Requesting a confirmation letter from the companies' external auditor that confirms that the information submitted is comprehensive and consistent with their audited financial statements.
 - Where relevant and practicable, requesting that government reporting entities obtain a certification of the accuracy of the government's disclosures from their external auditor or equivalent.

The Administrator should exercise judgement and apply appropriate professional standards in developing a procedure that provides a sufficient basis for a comprehensive and reliable EITI Report.

- 1.8 Provide advice to the TTEITI SC on agreeing appropriate provisions relating to safeguarding confidential information.
- 1.9 Liaise with MEEI regarding the availability of a public register and cadaster of licenses in accordance with EITI Standard Requirement 2.3.
- 1.10 Determine the levels of beneficial ownership of Government and state-owned enterprises within the extractive sectors.
- 1.11 Document Government's policy on disclosure of contracts and licenses that govern the exploration and exploitation of oil and gas.
- 1.12 Identify the total production and export volumes for extractive sector commodities.

Phase 2 – Data Collection

The Administrator shall undertake the following tasks:

- 2.1 Develop clear guidelines and documented procedures for the Companies and the Government of the Republic of Trinidad and Tobago (GoRTT) for the completion of the Reporting Templates. Facilitate workshops, organized by and in consultation with the Steering Committee, to train Companies and GoRTT personnel in the completion of the Reporting Templates
- 2.2. Distribute reporting templates and collect the completed forms and associated supporting documentation, as well as any other contextual or other information requested to be collected by the TTEITI SC, directly from the participating reporting entities. In cases where data has not been certified or audited to international standards to the satisfaction of the Consultant, the Consultant shall request supporting documentation (e.g. audited financial statements, receipts, banking records etc.) to verify the data from the Companies and GoRTT.
- 2.3 Provide advice to the TTEITI SC on ensuring that the request for data includes appropriate guidance to the reporting entities, and on where to seek additional information and support.
- 2.4 Contact the reporting entities directly to clarify any information gaps or discrepancies.
- 2.5 Prepare a list of all licensed or registered companies involved in the upstream extractive sector, noting which companies participated in the EITI reporting process and those that did not (with an indication of the relative size, whether by production or revenue/payments) and the reasons for their non-participation.
- 2.6 Report on companies and government agencies that failed to participate in the reporting process, if any, with an assessment as to whether that had a material impact on the stated figures and conclusions reported.

Phase 3 – Initial reconciliation and initial reconciliation report

The Administrator shall undertake the following tasks:

- 3.1 Compile a database with the data provided by the reporting entities.
- 3.2 Comprehensively reconcile the information disclosed by the reporting entities, identifying any discrepancies (including offsetting discrepancies) in accordance with the agreed scope and in accordance with international professional accounting standards.

3.3 Prepare an initial reconciliation report based on the reported (unadjusted) data for consideration by the TTEITI SC in accordance with the agreed scope.

3.4 Identify any discrepancies above the agreed margin of error established at 1% of total revenues.

Phase 4 – Investigation of Discrepancies and drafting of EITI Report

The Administrator shall undertake the following tasks:

4.1 Contact the reporting entities in seeking to clarify any discrepancies in the reported data.

4.2 Prepare a Draft EITI Report that comprehensively reconciles the information disclosed by the reporting entities, identifying any discrepancies, and reports on contextual and other information as requested by the TTEITI SC.

The Draft EITI Report shall:

- Describe the methodology adopted for the reconciliation of company payments and government revenues, and demonstrate the application of international professional standards
- Include a description of each revenue stream, related materiality definitions and thresholds
- Include an assessment from the Administrator on the comprehensiveness and reliability of the data presented, including an informative summary of the work performed by the Administrator and the limitations of the assessment provided.
- Indicate the coverage of the reconciliation exercise based on the government's disclosure of total revenues.
- Include an assessment of whether all companies and government entities within the agreed scope of the EITI reporting process provided the requested information. Any gaps or weaknesses in reporting to the Administrator must be disclosed in the EITI Report, including naming any entities that failed to comply with the agreed procedures, and an assessment of whether this is likely to have had material impact on the comprehensiveness of the report.
- Document whether the participating companies and government entities had their financial statements audited in the financial year(s) covered by the EITI Report. Any gaps or weaknesses must be disclosed. Where audited financial statements are publicly available, the EITI Report should advise readers on how to access them.

- 4.3 Comment on the progress in implementing the corrective actions and reforms recommended in previous EITI Reports. The Administrator should make recommendations for strengthening the reporting process in the future
- 4.4 Include a mining sector scoping study and report on payments made by participating mining companies.
- 4.5 Include commentary on aspects of the EITI Standard and other extractive sector issues as instructed by the TTEITI SC.
- 4.6 Comment on PSC Profit Share Due to Government for the Reporting Period, monitoring of amounts due and paid from PSCs to Government and PSC auditing.
- 4.7 Comment on gas sale agreements and the treatment of Government profit oil/gas and the production entitlement of the SOEs.
- 4.8 Comment on the TTEITI Beneficial Ownership Registry by providing feedback on the usability and authenticity of the information provided by extractive companies.

Phase 5 – Administrator’s final EITI Report

The Administrator shall undertake the following tasks:

- 5.1 Produce electronic data files that can be published together with the final EITI Report.
- 5.2 Provide machine-readable files and/or code or tag EITI Reports and data files in an Open Data format using the Comma Separated Values or CSV file format
- 5.3 Submit summary data from the EITI Report electronically to the International EITI Secretariat according to the standardized reporting format following approval by the TTEITI SC of the EITI Report.

The TTEITI SC will endorse the EITI Report prior to its publication. Where stakeholders other than the Administrator wish to include additional comments, authorship should be clearly indicated.

4. Expertise Required

The Consultant may be a local or foreign national or firm, or a joint venture between local and foreign nationals or firms, with a reputation that is perceived as independent of and immune from influence by GoRTT and/or the Companies. Bidders must follow (and show how they will apply) the appropriate professional standards for the reconciliation work in preparing their report.

Bidders shall demonstrate:

- Expertise and experience in the oil, gas and mining sectors in T&T, as well as adequate knowledge of the upstream petroleum sector, taxation and public and private accounting in T&T.
- Expertise in accounting, auditing and financial analysis.
- A track record in similar work. Previous experience in EITI reporting is not required, but would be advantageous.

In order to ensure the quality and independence of the exercise, bidders are required, in their proposals, to disclose any actual or potential conflicts of interest, together with commentary on how any such conflict can be avoided.

The Consultant shall provide evidence of the necessary numbers, certification and experience of personnel who will be made available to perform all collecting, testing and compilation in accordance with accepted professional standards, the requirements of this RFP and the EITI Standard.

5. Type of Consultancy

International/ National Consultancy Firm or Partnership

6. Duration

The project will be executed over the period May 2017 to September 2019 during which time three reports will be completed:

Fiscal 2016:	October 2015-September 2016
Fiscal 2017:	October 2016-September 2017
Fiscal 2018:	October 2017-September 2018

7. Language

The language of the consultancy and all related workshops and written correspondence must be English

8. Administrative Arrangements – Reporting requirements and Time Schedule for deliverables

The Consultant shall prepare its reports and deliver them to the Steering Committee as follows:

- a. An Inception Report shall be submitted within two (2) weeks of the contract award and shall include the intended structure of the Report, a detailed table of contents and the implementation strategy.
- b. A draft report on the proposed Reporting Templates shall be submitted within five (5) weeks of the contract award for approval. The Steering Committee shall submit its comments within two (2) weeks of report receipt.
- c. A draft of the Report shall be submitted within eight (8) weeks of the contract award. The Steering Committee shall submit its comments within two (2) weeks of report receipt.
- d. The Report and the Report Summary shall be submitted within twelve (12) weeks of the contract award. The Report and the Report Summary shall take into account all comments made by the Steering Committee and shall be in both hard copy and soft copy form in the numbers described.
- e. The Consultant shall present the Report to the Steering Committee and also to a gathering of key stakeholders arranged by the Steering Committee and answer relevant questions that may arise. The Report shall be published simultaneously on the TTEITI Website.

The schedule of payments shall be as follows:

10% following contract signing
5% following delivery of the Inception Report
5% following delivery of the Draft EITI Report for fiscal 2016
10% following TTEITI SC's approval and publication of the EITI Report for fiscal 2016
10% following delivery of the Inception Report for fiscal 2017
10% following delivery of the Draft EITI Report for fiscal 2017
15% following TTEITI SC's approval and publication of EITI Report for fiscal 2017
10% following delivery of the Inception Report for fiscal 2018
10% following delivery of the Draft EITI Report for fiscal 2018
15% following TTEITI SC's approval and publication of EITI Report for fiscal 2018

9. Client's input and counterpart personnel

The Administrator will report to the TTEITI SC through the TTEITI Secretariat. The Administrator will be assisted by the TTEITI Secretariat in facilitating any logistical and administrative arrangements between the Administrator and the reporting companies and the Ministry of Energy and Energy Industries and the Board of Inland Revenue.

Annex 1 – Data Sheet on scope of services

Based on the outlined Requirements of the EITI Standard and the Trinidad and Tobago EITI Report 2014+2015 (<http://www.tteiti.org.tt/category/eiti-reports/>) the TTEITI SC proposes the following scope for the three EITI Reports:

2. The taxes and revenues to be covered in the EITI Reports (Requirement 4.1)¹

Benefit stream	Commentary on work to be undertaken by the Administrator
...Supplemental Petroleum Tax (SPT)	...All upstream extractive companies pay this to the Inland Revenue Division of the Ministry of Finance.
Petroleum Profits Tax (PPT)	All upstream extractive companies pay this to the Inland Revenue Division of the Ministry of Finance.
Unemployment Levy (UL)	All upstream extractive companies pay this to the Inland Revenue Division of the Ministry of Finance.
Corporation Tax (CT)	All upstream extractive companies pay this to the Inland Revenue Division of the Ministry of Finance.
Green Fund Levy	All upstream extractive companies pay this to the Inland Revenue Division of the Ministry of Finance.
Business Levy	All upstream extractive companies pay this to the Inland Revenue Division of the Ministry of Finance.
Withholding Tax (WHT) on dividends	All upstream extractive companies pay this to the Inland Revenue Division of the Ministry of Finance.
Withholding Tax (WHT) on branch profits remitted or deemed remitted to head office	All upstream extractive companies pay this to the Inland Revenue Division of the Ministry of Finance.

¹ Guidance Note 13: on defining materiality, reporting thresholds and reporting entities, https://eiti.org/files/Guidance%20note%20on%20defining%20materiality_0.pdf

Insurance Premium Tax	All upstream extractive companies pay this to the Inland Revenue Division of the Ministry of Finance.
Royalty	All upstream extractive companies pay this to the Ministry of Energy and Energy Industries.
Minimum rent – E&P	All upstream extractive companies pay this to the Ministry of Energy and Energy Industries.
Annual license acreage payments	All upstream extractive companies pay this to the Ministry of Energy and Energy Industries.
Petroleum Production Levy	All upstream extractive companies pay this to the Ministry of Energy and Energy Industries.
Petroleum impost	All upstream extractive companies pay this to the Ministry of Energy and Energy Industries.
Production Sharing Contract (PSC) share of profits	All upstream extractive companies pay this to the Ministry of Energy and Energy Industries.
PSC signature bonuses	All upstream extractive companies pay this to the Ministry of Energy and Energy Industries.
PSC bidding fees	All upstream extractive companies pay this to the Ministry of Energy and Energy Industries.
PSC Tax Settlement	The Ministry of Energy and Energy Industries pay this to the Inland Revenue Division of the Ministry of Finance.
Other payments under PSCs Specific payments were identified by the TTEITI Steering Committee, namely: <ul style="list-style-type: none"> • Production bonuses • Training Fees • R&D Fees • Administration Fees • Abandonment Provision – Payments into Environmental Escrow Account • PSCs Holding Fee • Technical assistance 	All upstream extractive companies pay this to the Ministry of Energy and Energy Industries.

• Scholarships	
Dividends paid by State-owned companies	Payments made by State-Owned Companies to the Investment Division of the Ministry of Finance.
Social expenditure and infrastructure payments	All participating companies must declare these payments.
Payments in kind	All participating companies must declare payments in kind made to or received by the Government or State-Owned entities.
Transportation Revenue	The Government and State-owned enterprises are required to disclose revenues received from the transportation of oil and gas.

3. List of reporting entities (companies and government agencies) (Requirement 4.1 (c))

The following is a list of participating Extractive Companies operating in Trinidad and Tobago:

No.	Name of Company (Oil and Gas Sector)
1	BP Trinidad and Tobago LLC
2	BG Trinidad and Tobago Limited
3	BHP Billiton (Trinidad-2C) Ltd and BHP Billiton (Trinidad-3A) Ltd
4	EOG Resources Trinidad Limited
5	Repsol Angostura Limited
6	Chevron Trinidad and Tobago Resources SRL
7	Centrica Trinidad and Tobago Limited
8	Niko Resources (Trinidad and Tobago) Limited
9	Touchstone Exploration Trinidad Ltd
10	ENI Trinidad and Tobago Limited
11	Trinity Exploration and Production Company Limited

12	Lease Operators Limited
13	Chaoyang Petroleum 2c Limited
14	Petroleum Company of Trinidad and Tobago Limited
15	The National Gas Company of Trinidad and Tobago Limited
16	Perenco T&T Limited
17	De Novo Energy Block 1A Limited

The following is a list of participating Government Ministries in Trinidad and Tobago:

No.	Name of Ministry/State Agency
1	Ministry of Energy and Energy Industries
2	Ministry of Finance -Inland Revenue Division -Investment Division

4. Additional commentary on scope

<p>The materiality and inclusion of sub-national payments (Requirement 4.6²)</p>	<p>Companies must disclose any direct payments made to sub-national levels of government (e.g. regional corporations etc.).</p> <p>In addition, some governments also have formal or informal revenue sharing mechanisms that stipulate that a share of revenues collected by the central government from the extractive sector is transferred to sub-national government entities. Any such payments must be disclosed by the Government.</p> <p>https://eiti.org/files/Guidance-note-10-Subnationalreporting.pdf</p>
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² Guidance Note 10: Sub-national reporting, <https://eiti.org/files/Guidance-note-10-Subnationalreporting.pdf>

The disclosure and reconciliation of payments to and from state-owned enterprises (Requirement 4.5) ³	Material payments made by extractive companies to state-owned enterprises must be disclosed. Transfers between the Government and state-owned agencies must also be disclosed.
The materiality and inclusion of sub-national transfers in accordance with Requirement 5.2 ⁴	Any material transfers between national and sub-national government entities which are collected from extractive industries and are mandated by national constitution, statute or other revenue sharing mechanism, must be disclosed. https://eiti.org/files/Guidance-note-10-Subnationalreporting.pdf

³ Guidance Note 18: SOE participation in EITI Reporting, https://eiti.org/files/GN/Guidance_note_18_SOEs_EN.pdf

⁴ Guidance Note 10: Sub-national reporting, <https://eiti.org/files/Guidance-note-10-Subnationalreporting.pdf>

Annex 2 – Supporting documentation

Documentation on governance arrangements and tax policies in the extractive industries, including relevant legislation & regulations

- Corporate Tax Act
- Income Tax Act
- Petroleum Taxes Act

EITI work plans & other documents

- TTEITI Work plan 2014-2016 (<http://www.tteiti.org.tt/wp-content/uploads/downloads/2014/06/TTEITI-Workplan-2014-2016.pdf>)

Findings from preliminary scoping work

Previous EITI Reports (<http://www.tteiti.org.tt/category/eiti-reports/>)

- Trinidad and Tobago EITI Reports 2011, 2012, 2013, 2014, 2015

Commentary on previous EITI Reports

Validation Reports

- Trinidad and Tobago Validation Report 2013[...]

Other relevant documentation (e.g. Annual Activity Reports)

- TTEITI Annual Activity Report 2015 (<http://www.tteiti.org.tt/eiti-reports/trinidad-and-tobago-eiti-annual-activity-report-2015/>)

Appendix 8.3

TTEITI Steering Committee materiality decision

SECTION 1 - CONTEXT

With respect to materiality, the **EITI Standard 2016** requires:

Requirement 4 *An understanding of company payments and government revenues can inform public debate about the governance of the extractive industries. The EITI requires a comprehensive reconciliation of company payments and Government revenues from the extractive industries. The EITI requirements related to revenue collection include: (4.1) comprehensive disclosure of taxes and revenues.*

In seeking to satisfy these requirements, the MSG Steering Committee has agreed the following approach as outlined in this document.

In the Republic of Trinidad and Tobago (T&T), each sector of the extractive industries is governed by specific legislation. These various pieces of legislation outline the payments (flows) to be made to the Government of the Republic of Trinidad and Tobago (GORTT). Based on a comprehensive review of legislation together with discussions among MSG Steering Committee members, **the MSG Steering Committee (SC) is satisfied that it has developed a clear understanding of the flows in the extractive sectors that should be given consideration for inclusion on the EITI Reporting Templates. These flows account for all the payments extractive companies are stipulated to pay based on the terms of their contracts, legislation and regulations specific to the extractive sectors.**

SECTION 2 - FLOWS CONSIDERED AND DECISIONS ON INCLUSION

The following outlines all the flows that the MSG considered together with their decisions on what should be:

			KEY	
INCLUDED AND RECONCILED in Report #5			INCLUDED, DISCLOSED BUT not Reconciled in Report #5	NOT INCLUDED in Report #5
ID	Flows	Discussions and Considerations		
1	Royalty for Gas and Crude	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed also MATERIAL for the 6 th TTEITI Report. This represents payments to the Government by the petroleum companies for use of property or natural resources belonging to Trinidad and Tobago that are either occupied or extracted during petroleum operations. Crude Oil – 10%- 12.5% / Gas TT \$0.015/mscf – 15%.		
2	Minimum Rent E&P (Surface rental fees)	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed also MATERIAL for the 6 th TTEITI Report. This payment is a contractual obligation required to maintain license entitlement.		
3	PSC Minimum Hectare Payment (Annual License Acreage payments)	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed also MATERIAL for the 6 th TTEITI Report.		
4	PSC Share of Profits	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed also MATERIAL for the 6 th TTEITI Report.		

5	Petroleum Impost	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report. This is used to cover the cost of the public administration of the petroleum industry (by the MEEI). Rate specified in a Legal Notice based on the formula prescribed in the Petroleum Act.
6	Petroleum Production Levy	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report. Provides for the subsidization of petroleum products that are sold to the domestic market. The lower of: 4% of gross income from crude oil and condensate or $\frac{PI \times S}{PT}$ Where: PI = production of petroleum by the production business in Trinidad and Tobago for the preceding month S = total subsidy to be paid to marketing businesses in T&T PT = Total production of petroleum by all persons carrying on business in T&T for the preceding month
7	Other payments under PSC - Training Fees	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report.
8	Other payments under PSCs - R&D Fees	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report.
9	Other payments under PSCs - Administration Fees	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report.
10	Petroleum Profits Tax (PPT)	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report.
11	Supplemental Petroleum Tax (SPT)	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report. This tax is deemed material since it is regarded as a “windfall tax” that is imposed on revenue generated from production of crude oil net of royalty.
12	Unemployment Levy	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed also MATERIAL for the 6 th TTEITI Report.
13	Green Fund Levy	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report. For the 6 th TTEITI Report, five mining companies agreed to participate in an EITI reporting pilot and Green Fund Levy from those firms are also to be reconciled.
14	Withholding Tax on Dividends	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd and 4 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report. For the 6 th TTEITI Report, five mining companies agreed to participate in an EITI reporting pilot and Withholding Tax on Dividends from those firms are also to be reconciled.
15	Withholding Tax on Branch Profits Deemed Remittance	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report. For the 6 th TTEITI Report, five mining companies agreed to participate in an EITI reporting pilot and Withholding Tax on Branch Profits Deemed Remittance from those firms are also to be reconciled.
16	Dividends (paid by NGC and PETROTRIN)	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report.
17	Insurance Premium Tax for Foreign Policies	Deemed to be relevant and material for the 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report. For the 6 th TTEITI Report, five mining companies agreed to participate in an EITI reporting pilot and Insurance Premium Tax for Foreign Policies from those firms are also to be reconciled.
18	Corporation Tax	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report. For the 5 th TTEITI Report, five mining companies agreed

		to participate in EITI reporting and Corporation Tax from those firms are also to be reconciled.
19	Business Levy	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report. For the 6 th TTEITI Report, five mining companies agreed to participate in an EITI reporting pilot and Business Levy from those firms are also to be reconciled.
20	Signature Bonuses	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report.
21	Bidding Fees	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report.
22	Production bonuses	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report.
23	Abandonment Provision – Payments into Environmental Escrow Account	Based on the recommendations of the Administrator from the 1 st TTEITI Report, the TSC (Meeting held on October 31 st , 2013) and later the SC (Meeting held on December 19, 2013) agreed to add a column stating payments held in escrow and government is to disclose its receipts into the escrow account.
24	Fees for assignment of PSCs	Based on the recommendations of the Administrator from the 1 st TTEITI Report, the TSC (Meeting held on October, 31 st 2013) and later the SC (Meeting held on December 19, 2013) agreed to include this revenue flow in future reports under the category “Other Fees”
25	PSCs Holding Fee	Based on the recommendations of the Administrator from the 1 st TTEITI Report, the TSC (Meeting held on October 31 st , 2013) and later the SC (Meeting held on December 19, 2013) agreed to include this revenue flow in future reports under the category “Other Fees”
26	Payments in-kind Flows	Based on the recommendations of the Administrator from the 1 st TTEITI Report, the TSC (Meeting held on October 31 st , 2013) and later the SC (Meeting held on December 19, 2013) “agreed to include in kind flows in EITI reporting, noting that the Administrator needs to fully explain his expectations of companies filling the template”. At TSC (Meeting held on April 10, 2014) it was recommended that in-kind flows must be disclosed by all companies. The reporting template for the 4th TTEITI Report was amended to clarify how companies should report on these flows.
27	PSC Tax Settlements	Based on the recommendations of the Administrator from the 3 rd TTEITI Report, the TSC (Meeting held on July 21, 2016) and later the SC (Meeting held on August 21, 2016) agreed to reconcile the amounts paid by the MEEI to MOF-IRD on behalf of their PSC partners with receipts declared by MOF-IRD for payments due from parties to PSCs.
28	Social Payments	The SC agreed to the following definition of Social Payments/Expenditure at the 55 th SC meeting on May 21, 2015: <i>Social payments/expenditure is the provision by public and private extractive sector and related companies of benefits to and financial contributions targeted at communities, civil society organizations, households and individuals. Such benefits can be cash transfers or direct (in-kind) provision of goods and services but shall exclude advertising and/or promotional costs related to the expenditure.”</i>
29	Transportation Revenue	Deemed necessary to be reported with consideration RE: NGC and Petrotrin
30	Infrastructure Provision	Deemed relevant to be Included but not reconciled.
31	Withholding Tax on Loan Interest	Based on the recommendations of the Administrator from the 1 st TTEITI Report, the TSC (Meeting held on October 31 st , 2013) and later the SC (Meeting held on December 19, 2013) agreed to EXCLUDE this revenue flow in future reports.
32	Royalty for minerals	Discussed and agreed by the SC that Minerals and all revenue streams for minerals under The Minerals Act would be EXCLUDED in the 1 st , 2 nd and 3 rd TTEITI Reports. The SC (Meeting held on June 16, 2016) also agreed that Minerals and all revenue streams for minerals under The Minerals Act would be only included in the 4 th TTEITI Report as part of a mining pilot study to help inform full engagement of the mining sector in future reports. For the 6 th TTEITI Report, five mining companies agreed to participate in an EITI reporting pilot and royalty payments from those firms would be reconciled.

33	Working Interest & Overriding Royalty Interest to State Companies	This is specifically related to Petrotrin and its lease out/farm out operators. It was not included in the 1 st TTEITI Report, 2 nd TTEITI Report, 3 rd TTEITI Report, 4 th TTEITI Report and 5 th TTEITI Report as it is not paid to government, but is a source of income for Petrotrin to cover the operators' usage of Petrotrin's license area. It was again discussed and agreed to continue to EXCLUDE this revenue flow for the 6 th TTEITI Report.
34	Pay-As-You-Earn (PAYE)	PAYE was discussed by TSC, who concluded that the payment was actually an employee payment, not a company payment. Further, reconciliation of this would require access to thousands of confidential employee tax files which in itself is impractical. As such PAYE was deemed not to be relevant and as such was not included in the 4 th and 5 th TTEITI Report and will not be included in the 6 th TTEITI Report as well.
35	Import Duties	Import Duties was discussed by the TSC, who concluded that most companies had duty free licenses and that any substantial imports by these companies would be exempt from import duties. While there may be some items that would attract import duties, for the most part these would be immaterial. As such Import Duties was deemed not to be relevant and as such was not included in the 4 th and 5 th TTEITI Report and will not be included in the 6 th TTEITI Report as well.

SECTION 3 – FLOWS TO BE CONSIDERED IN THE CALCULATION OF MATERIALITY based on the share of extractives revenue that they represent

Of these **thirty-five (35) flows** considered above, the MSG SC deemed 30 of them to be **relevant** for inclusion in the templates (27 to be reconciled, 3 to be reported but not reconciled) for **completeness** and their **importance from the perspective of public interest**. The remaining 5 were not considered relevant for inclusion in the 2017 report. There are however **twenty-one (21) flows** that the Steering Committee deemed material to **form the basis of the calculation of the materiality threshold**.

These **twenty-one (21) flows represent the largest flows to the respective collecting agencies and are listed below:**

<p>Ministry of Energy & Energy Industries</p> <ol style="list-style-type: none"> 1. Royalty for Gas and Crude 2. Minimum Rent 3. PSC Minimum Hectare Payment 4. Share of Profit 5. Petroleum Levy 6. Petroleum Impost 7. Financial Obligations – Admin 8. Financial Obligations – R&D 9. Financial Obligations – Training 10. Financial Obligations – PSC Holding Fee 11. Financial Obligations – Production Bonus <p>Ministry of Finance Board of Inland Revenue</p> <ol style="list-style-type: none"> 12. Petroleum Profits Tax 13. Supplemental Petroleum Tax 14. Unemployment Levy 15. Corporation Tax 16. Green Fund Levy

17. Business Levy
18. Withholding Tax on Dividends
19. Withholding Tax on Branch Profits
20. Insurance Premium Tax on Foreign Policies

Ministry of Finance Investments Division

21. Dividends

3.1 Share of Total Revenues for Extractive Industries that each revenue stream represents

The revenues in the extractives industries are received through three agencies as follows:

- 1. The Ministry of Energy and Energy Industries**
- 2. The Ministry of Finance - Board of Inland Revenue**
- 3. The Ministry of Finance - Investments Division**

As such, each of these has been considered separately as outlined below. Further, Petrotrin, the state owned Oil Company enters into individual arrangements known as Lease Out/Farm Out (LOFOs). This regime is described in its entirety in section 6 below and these streams have also been considered separately in determining materiality.

- 4. Petroleum Company of Trinidad and Tobago (Petrotrin) – Lease Out/Farm Outs**

SECTION 4 – MINISTRY OF ENERGY AND ENERGY INDUSTRIES (MEEI)

As outlined in Section 3 above, the following 11 flows to the MEEI have been used to determine materiality based on the share of total revenue that they represent to the MEEI. The 11 flows listed represent **100%** of the revenue paid by extractive companies to MEEI in Fiscal 2017.

- 1 Royalty for Gas and Crude
- 2 Minimum Rent E&P
- 3 PSC Minimum Hectare Payment
- 4 Share of Profit
- 5 Petroleum Impost
- 6 Petroleum Levy
- 7 Financial Obligations – Admin
- 8 Financial Obligations – R&D
- 9 Financial Obligations – Training
- 10 Financial Obligations – PSC Holding Fee
- 11 Financial Obligations – Production Bonus

Fiscal 2017 Payments to Ministry of Energy and Energy Industries (MEEI)

ID	Revenue Stream	Total Revenue (Fiscal 2017)	Share of Total Revenue (Fiscal 2017)
1	Royalty	788,918,691	25.22%
2	Minimum Rent - E&P	4,233,761	0.14%
3	PSC Minimum Hectare Payments	75960,601	2.43%
4	PSC Share of Profits	1,753,891,786	56.06%
5	Petroleum Levy	224,927,601	7.19%
6	Petroleum Impost	93,271,007	2.98%
7.8.9.10.11	Other PSC Payments	187,502,599	5.99%
	Subtotal	3,128,706,046	100.00%
	Other (Signature Bonus and PSC Bidding Fees)	-	-
	TOTAL	3,128,706,046	100.00%

SECTION 5 – MINISTRY OF FINANCE – BOARD OF INLAND REVENUE (BIR)

As outlined in Section 3 above, the following nine (9) flows to the MOF - BOIR have been used to determine materiality based on the share of total revenue that they represent to BOIR. The nine flows listed represent **100%** of the revenue reported paid by extractives to MOF - BOIR in Fiscal 2017 to the Petroleum and Large Taxpayers' Business Unit which collects revenue from the extractives sector.

- 12 Petroleum Profits Tax
- 13 Supplemental Petroleum Tax
- 14 Unemployment Levy
- 15 Corporation Tax
- 16 Green Fund Levy
- 17 Business Levy
- 18 Withholding Tax on Dividends
- 19 Withholding Tax on Branch Profits
- 20 Insurance Premium Tax

Payments to Ministry of Finance (MOF) – Inland Revenue Division (Fiscal 2017)

Revenue Stream	Total Revenue	Share of Total Revenue
Petroleum Profits Tax	\$600,004,959.26	35.15%

Supplemental Petroleum Tax	\$515,363,513	30.20%
Unemployment Levy	\$62,798,794.87	3.68%
Corporation Tax	\$315,419,482.43	18.48%
Green Fund Levy	\$139,951,793.53	8.20%
Business Levy	\$53,672,138.25	3.14%
Withholding Tax on Dividends	\$3,256,142.04	0.19%
Withholding Tax on Branch Profits	\$11,929,607	0.70%
Interests and Penalties	\$631,597.03	0.04%
Insurance Premium Tax	\$3,725,322.10	0.22%
TOTAL	1,706,753,349.51	100%

SECTION 6 – MINISTRY OF FINANCE – INVESTMENTS DIVISION (INV. DIV.)

As outlined in Section 3 above, the following one (1) flow to the MOF – Inv. Div. has been used to determine materiality based on the share of total revenue that it represents to MOF – Inv. Div. This flow is in fact the only flow, representing **100.00%** of the revenue paid by extractives to MOF – Inv. Div. in Fiscal 2017.

21 Dividends

Payments to Ministry of Finance (MOF) – Investments Division – (Fiscal 2017)

Revenue Stream	Total Revenue	Share of Total Revenue
Dividends	\$1,353,194,716.00	100%

TOTAL	\$1,353,194,716.00	100%
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***Note:** Dividends to the Investments Division represent dividends declared and paid by locally incorporated state enterprises whose single shareholder is the government. There are only two such organisations, Petroleum Company of Trinidad and Tobago (Petrotrin) and National Gas Company (NGC). For 2017, only NGC declared and paid a dividend to its shareholder (The Government) and this amount is the total amount paid therefore representing 100% of this flow.

SECTION 6 – PETROTRIN LEASE OUT/FARM OUTS (LOFO)

The Lease Out/Farm Out arrangement with Petrotrin is outlined in the document below, however with respect to the flows, the payments made by the LOFOs include:

- Productive Royalty – **Remitted to MEEI by Petrotrin (reported in Petrotrin templates)**
- Petroleum Production Levy– **Remitted to MEEI by Petrotrin (reported in Petrotrin templates)**
- Oil Impost – **Remitted to MEEI by Petrotrin (reported in Petrotrin templates)**
- Overriding Royalty – **Retained by Petrotrin (not reported in Petrotrin templates)**
- User Cost – **Retained by Petrotrin (not reported in Petrotrin templates)**

In both LO and FO the operators are responsible for their own payments of the **Supplemental Petroleum Tax (SPT)** and **Petroleum Profits Tax (PPT)** to the **BOIR**.



PETROLEUM COMPANY OF TRINIDAD AND TOBAGO LIMITED
FINANCE DIVISION
FILE NOTE – LEASE, FARMOUT AND IPSC OPERATORS

Purpose

This Note is provided for the citizens of Trinidad and Tobago to understand the financial arrangements that existed between Petroleum Company of Trinidad and Tobago Limited (Petrotrin) and its Lease, Farmout and Incremental Production Service Contracts (IPSC) Operators (LOFOSC) for the financial year ended 2017 September 30. It will be disclosed in the Trinidad and Tobago Extractive Industries Transparency Initiative (TTEITI) Report for the fiscal year 2017.

Background

The Lease Operatorship Programme has been in existence for the past twenty-eight (28) years. The Programme involves the re-activation of idle wells within a defined geographic area (Lease Blocks) and the drilling of replacement and infill wells, subject to Petrotrin's approval of any drilling to be undertaken. The Programme was developed to encourage small Operators to work in Blocks where it was uneconomic for Petrotrin to operate given its cost and operations structure. For the financial year ended 2017 September 30 there were twenty-four (24) Lease Operatorship (LO) Blocks, managed by eleven (11) Lease Operators. For fiscal year 2017 production from Lease Operators averaged 5,919 bopd.

In the Farmout programme Petrotrin farms out idle acreage to small Operators to explore, drill and produce. In 2017 there were a total of eight (8) Farmout Operators for the ten (10) Blocks under this arrangement. For fiscal year 2017 production from Farmout operators averaged 688 bopd.

The other type of arrangement that falls under LOFOSC is the Incremental Production Service Contract (IPSC). In 2017 there were seven (7) blocks contracted to six (6) Operators. The main difference between this arrangement and the Lease Operator is that in some IPSC's Petrotrin handed over active wells and production. This production is called the first tranche oil for which Petrotrin pays a handling fee to the Operator. Production in excess of this first tranche oil is sold to Petrotrin. For fiscal year 2017 production from IPSC averaged 3,142 bopd.

In all instances the LOFOSC's produce crude oil which is defined as "indigenous" crude for the refinery. All crude oil produced by the Operators is purchased by Petrotrin. All the production is fiscalized at the respective tank farms and Petrotrin is responsible for reporting on Production by Blocks to the Ministry of Energy and Energy Industries (MEEI). Production from the LOFOSC Blocks produced an average of approximately 9,750 bopd for the financial year 2017.

Major Fees paid by the Operators

The arrangement is managed by a Lease or a Farmout Agreement or IPSC. In accordance with the contract, the market value of the crude oil delivered is equal to the price of the Petrotrin equity land blend crude excluding Guapo. The Operators fee is made up of the market value of crude oil times the production barrels (sales receipts) and the following are the deductions which are offset from this revenue and the net amount is paid to the Operators:



PETROLEUM COMPANY OF TRINIDAD AND TOBAGO LIMITED
FINANCE DIVISION
FILE NOTE – LEASE, FARMOUT AND IPSC OPERATORS

- Royalty: which can either be State / Government royalty, Private royalties or freehold lessors royalty, depending on the leases from which the production is derived.
- Petroleum Production Levy: this represents the levy for the LOFOSC's proportionate share of the field production. Any levy due is remitted by Petrotrin directly to the MEEI.
- Oil Impost: a tax on oil producers for their proportionate share of the annual operating cost of the MEEI - remitted to MEEI.
- Overriding Royalty: This is negotiated and can be defined as Petrotrin's revenue stream from the Block. Petrotrin benefits from an Overriding Royalty (ORR) fee paid by the Operator for each barrel oil equivalent produced. The ORR is based on gross revenue and bears no relation to cost of production. ORR rates are negotiated rates based on tiered oil prices and scaled according to production levels. The Operators are given incentives to drill and produce additional oil; hence for the first two (2) years of drilling a successful well, reduced ORR percentages are paid on that well's production.
- Lease Operators pay a User Fee to cover services provided by Petrotrin that include, *inter alia*, electricity, compilation of production data for MEEI, laboratory analysis of samples, review of well programmes and general administration costs associated with these activities. This fee is retained by Petrotrin as reimbursement of its costs.
- Farmout Operators are charged a Transportation and Handling Fee.
- IPSCs are charged a Facilitation Fee.

Other fees paid by the Operators

In addition to the deductions noted above the LOFOSC are also required to pay a proportionate share of the respective Head Licence fees as outlined under the financial obligations provision of the License. In the case of the Lease Operators and IPSCs, the Operator's share of Head Licence fee is determined by their proportionate share of the total production times the fees paid for the respective year. For the Farmout Operators the amount is prorated based on acreage. The total Head Licence fee is remitted to the MEEI by Petrotrin who in turn invoice the respective Lease Operators annually for their proportionate share.

LOFOSCs are responsible for their own payments of the Supplemental Petroleum Taxes (SPT) as well the Petroleum Profits Tax (PPT) to the Board of Inland Revenue (BIR). Lease Operatorships and IPSCs operate wells but are not assigned acreage and as a result are not allowed to book reserves while Farmout Operators are given acreage and have title to the reserves. With respect to the payments made to the MEEI, except for the basis on which the calculations are effected particularly in respect of the land licence fees, there is no major difference in the treatment and the payment processing.

Lilawatee Rambarran
Financial Controller

Attachment

2019 March 08

21 P a g e

SECTION 7 – CALCULATION OF MATERIALITY THRESHOLD

Threshold for Company Disclosure vs. Full Company Disclosure

In determining whether a threshold for company disclosure was necessary rather than **full company disclosure**¹, the MSG Steering Committee has given due consideration to the fact that the sector is made up of a number of large operators whose total payments accounted for more than 99% of total revenue for Fiscals 2011, 2012, 2013, 2014, 2015 and 2016. In 2017, the total payments account for 97.9% of total revenue. Given that the remaining 2.1% consists of a large number of small companies, it was deemed unfeasible to use full company disclosure. Further, at present, the EITI process in Trinidad and Tobago is a voluntary one and participating companies are signatories to a Memorandum of Understanding. The costs and benefits of bringing additional non-reporting companies on to the EITI process for this reporting period were considered and it was deemed not feasible given that they represent less than 3% of revenues.

Based on the structure of the oil and gas sectors in Trinidad and Tobago, the MSG SC has determined that it should establish a Threshold for Company Disclosure.

7.1 Threshold for Company Disclosure

Based on the determination that a threshold should be established for company disclosure, the MSG Steering Committee considered the options available for establishing this threshold:

- a. Set an Aggregate Payment Threshold
- b. Set a Disaggregated Payment Threshold

An aggregated payment threshold approach was considered and was calculated to show the percentage of revenues that would be covered using different threshold scenarios and the number of corresponding companies.

Again this threshold was calculated based on the agency through which revenues are paid:

1. **The Ministry of Energy and Energy Industries (MEEI)**
2. **The Ministry of Finance (MOF) - Board of Inland Revenue (BOIR)**
3. **The Ministry of Finance and the Economy (MOFE) - Investments Division (Inv. Div.)**
4. **Petroleum Company of Trinidad and Tobago (Petrotrin) – Lease Out/Farm Outs**

7.2 Calculation of Aggregate Payment Threshold

The MSG SC agreed on a Materiality Threshold of **TT\$ 2 million** TT\$ which would cover **97.9%** of revenue. However, since there were companies that were below this threshold, but were still keen to report given that they were part of the process for the first TTEITI Report, it was agreed to include these companies also. This brought the percentage of revenue being reported to **97.9%** of revenue (see total threshold calculation).

7.3 Calculation of Aggregate Payment Threshold – LOFO

A listing of all payments with respect to LOFOs was received by Petrotrin for review. This information however could not be published as it included details on companies that did not sign the MOU established for disclosure in the TTEITI Report.

Again, The MSG SC agreed on a Materiality Threshold of TT \$2 million and of the LOFO payments, ten companies **Lease Operators Ltd, A&V Oil & Gas Limited, Oilbelt Services Limited, Lennox Production Services Limited, Range Resources Limited, Goudron E&P Limited, T.N. Ramnauth & Co limited, Rocky Point T&T Limited, Trinidad Wireline Limited and Touchstone Exploration Ltd** made payments of Productive Royalty in excess of TT\$2 million. However, of the LOFO payments, no EITI Reporting companies have been deemed to meet the threshold for reporting based on any payments to BOIR which

¹ Full company disclosure means that all payments with the scope of agreed material revenue streams would be disclosed regardless of the size of the payment. Therefore, ALL companies that contribute towards the revenue streams identified as material will be required to participate in the reporting process.

are in excess of TT\$2 million. Additionally, it must be noted that **A&V Oil & Gas Limited, Lennox Production Services Limited, Range Resources Limited, Goudron E&P Limited, T.N. Ramnauth & Co limited, Rocky Point T&T Limited, Trinidad Wireline Limited** are not signatories to the EITI MOU and the TTEITI SC was unable to confirm the companies' payments to the BOIR.

With respect to the **Supplemental Petroleum Tax (SPT)** and **Petroleum Profits Tax (PPT)**, the LO and FO operators are responsible for their own payments to the BOIR. While these payments are not readily available given the current legislation with respect to confidentiality, the following formula was applied to estimate what these payments would likely be:

SPT – This figure would approximate to:

1/5 X (Sales-Production)

When this calculation is applied, there are no material payments from Lease and Farmout Operators.

PPT – This figure cannot be easily approximated. However, due to confidentiality restrictions, the MSG has not received assurance from BIR that any of these “non-reporting” companies, i.e. not included using our **TT\$ 2 million** thresholds, has made payments to them in excess of **TT\$ 2 million**.

However, given the available data, the MSG is therefore reasonably confident that apart from A&V Oil and Gas Limited, Lennox Production Services Limited, Range Resources Limited, Goudron E&P Limited, T.N. Ramnauth & Co limited, Rocky Point T&T Limited and Trinidad Wireline Limited the other companies listed above as making material payments under the LOFO arrangements with Petrotrin have been included in the reporting process.

SECTION 8 – GOVERNMENT REVENUES

The EITI Standard requires that government fully disclose all revenue from the extractive sectors.

The MSG Steering Committee has agreed to ensure that the government fully discloses all revenue from the extractive sectors, in aggregate from each of the revenue streams agreed, including revenue that falls below agreed materiality thresholds.

The MSG has agreed to and has sent separate templates to the MEEI and MOF-BOIR and MOF-Investments Division to request TOTAL payments to ensure full Government Disclosure.

TOTAL DISCLOSURE ON ALL REVENUES HAS BEEN RECEIVED FROM MEEI AND MOF AND WILL BE INCLUDED IN THE REPORT.

SECTION 9 – COMPANIES TO BE REPORTED ON

The application of the criteria outlined above resulted in the inclusion of 46 companies in the **6th TTEITI Report for Fiscal 2017**, either because of crossing the threshold or because they agreed to report given that they were part of the process for the first TTEITI Report.

Correspondences was sent to these **46 companies** on March 24th, 2018, asking them to complete the Reporting Templates. The final result is that **46 companies met the criteria for inclusion in the 6th TTEITI report for Fiscal 2017** from which we expect to receive Reporting Templates.

46 Reporting Companies based on Materiality Determination

1	Amoco Trinidad Gas BV Trinidad Branch
2	BG International Limited
3	BG Trinidad 5(a) Limited
4	BG Trinidad and Tobago Limited
5	BG Trinidad Central Block Limited
6	BHP Billiton (Trinidad-2C) Limited
7	BHP Billiton (Trinidad-3-A) Limited
8	BHP Billiton Petroleum (Trinidad Block 14) Limited
9	BHP Billiton Petroleum (Trinidad Block 23A) Limited
10	BHP Billiton Petroleum (Trinidad Block 23B) Limited
11	BHP Billiton Petroleum (Trinidad Block 28) Limited
12	BHP Billiton Petroleum (Trinidad Block 29) Limited
13	BHP Billiton Petroleum (Trinidad Block 3) Limited
14	BHP Billiton Petroleum (Trinidad Block 5) Limited
15	BHP Billiton Petroleum (Trinidad Block 6) Limited
16	BHP Billiton Petroleum (Trinidad Block 7) Limited
17	BP Exploration Operating Co Ltd Trinidad Branch
18	BP Trinidad and Tobago LLC
19	BP Trinidad Processing Limited
20	Centrica North Sea Oil Ltd (NCMA4)
21	Centrica Resources Ltd (BLK22)
22	Centrica North Sea Gas Ltd- (BLK1B)
23	De Novo 1 B Limited
24	De Novo Energy Block 1 A Limited
25	Centrica (Horne & Wren) (BLK1a)
26	EOG Resources Trinidad 4(A) Unlimited
27	EOG Resources Trinidad Limited
28	EOG Resources Trinidad- U(A) Block Limited
29	EOG Resources Trinidad U(B) Block Unlimited
30	Lease Operators Limited

31	National Gas Company of Trinidad and Tobago Limited
32	NGC E&P Investments (Netherlands) B.V.
33	NGC Pipeline Company Limited
34	Oilbelt Services Limited

35	Perenco T&T Limited
36	Petroleum Company of Trinidad and Tobago Limited
37	Primera Oil and Gas Limited
38	PT.Fortin LNG Exports Ltd.
39	Repsol Angostura Ltd
40	Shell T&T Resources SRL
41	Shell Trinidad Block E Limited

42	Touchstone Exploration (Trinidad) Ltd
43	Trinidad and Tobago LNG Limited
44	Trinidad and Tobago Marine Petroleum Company Limited
45	Trinity Exploration and Production (Galeota) Limited
46	Trinity Exploration and Production (Trinidad and Tobago) Limited

SECTION 10 – DOCUMENTATION OF DISCUSSIONS, OPTIONS CONSIDERED AND THE RATIONALE for the agreed definition and thresholds

The MGS Steering Committee has reviewed and discussed the materiality definitions as follows:

At its **41st Technical Sub-Committee Meeting** held on **February 21, 2019**, the proposed approach to determining materiality as outlined in the Guidance Notes was presented to the MSG for their agreement in principle and this approach was approved. More specifically, that approval included the use of MEEI and BIR revenue data to determine a threshold using an Aggregate Payment Threshold approach. Also, at its **44th Technical Sub-Committee Meeting** held on **May 16, 2019**, the materiality determination was presented to the members who had a lengthy discussion and agreed unanimously to set the threshold for materiality to TT\$2 million.

In an email notification sent on May 7, 2019 and at its **105th Meeting** held on **July 18, 2019**, this materiality document was presented to the members in detail and there was unanimous agreement that this would form the final materiality determination for the 6th TTEITI Report.

SECTION 10 – MATERIALITY CONSIDERATIONS to be included in Report with details of this document to be included as an Appendix

Based on the results of the study of materiality considerations, the oil and gas companies who made payments to at least one of the three main revenue collectors of more than TT\$2 million were considered to be material for the Sixth TTEITI Report. Accordingly, 46 companies, representing 97.9% of total revenue collected by MEEI, MOF – BIR and MOF – Investments Division during the fiscal year 2017, were selected for the sixth reconciliation report. Please refer to the Appendix for a list of these companies as well as the documentation of discussions, options considered and the rationale for the agreed definition and thresholds.

Supporting Documents

Revenues Reported by MEEI for Fiscal 2017

Revenues Reported by MOF - BIR for Fiscal 2017

Total Threshold Calculation for Fiscal 2017

Appendix 8.4

Reconciliation by extractive companies

NAME OF COMPANY		Amoco Trinidad Gas BV - Trinidad Branch							
IRD Tax Reference No.		000115341-9							
Tax	Government Agency	Reported by government			Reported by company			Reconciling items	
		Original	Adjustments	Final	Original	Adjustments	Final		
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	
SPT	MOF - IRD	-	-	-	-	-	-	-	
PPT	MOF - IRD	-	-	-	-	-	-	-	
UL	MOF - IRD	-	-	-	-	-	-	-	
CT	MOF - IRD	-	-	-	-	-	-	-	
Green Fund Levy	MOF - IRD	201	-	201	201	-	201	-	
Business Levy	MOF - IRD	-	-	-	-	-	-	-	
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-	
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-	
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-	
Interest	MOF - IRD	-	-	-	-	-	-	-	
Penalties	MOF - IRD	-	-	-	-	-	-	-	
Sub total	MOF - IRD	201	-	201	201	-	201	-	
Royalty	MEEI	-	-	-	-	-	-	-	
Minimum rent - E&P	MEEI	-	-	-	-	-	-	-	
Annual licence acreage payments	MEEI	207,703	-	207,703	207,703	-	207,703	-	
Petroleum Levy	MEEI	-	-	-	-	-	-	-	
Petroleum Impost	MEEI	-	-	-	-	-	-	-	
PSC Share of Profit	MEEI	-	-	-	-	-	-	-	
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-	
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-	
Transfer fees	MEEI	-	-	-	-	-	-	-	
Abandonment provisions	MEEI	-	-	-	-	-	-	-	
Annual admin charges	MEEI	4,324,309	-	4,324,309	4,324,309	-	4,324,309	-	
Training Fees	MEEI	2,162,155	-	2,162,155	2,162,155	-	2,162,155	-	
R&D Fees	MEEI	2,162,155	-	2,162,155	2,162,155	-	2,162,155	-	
Pruction bonus	MEEI	-	-	-	-	-	-	-	
Technical assistance	MEEI	6,732,300	-	6,732,300	6,732,300	-	6,732,300	-	
Scholarships	MEEI	-	-	-	-	-	-	-	
P.S.C Holding fees	MEEI	14,524,460	-	14,524,460	14,524,460	-	14,524,460	-	
Other payments under PSCs	MEEI	-	-	-	-	-	-	-	
Sub total	MEEI	30,113,082	-	30,113,082	30,113,082	-	30,113,082	-	
Other payments to government									
Dividends paid	MOF - InvD	-	-	-	-	-	-	-	
Sub total	MOF - InvD	-	-	-	-	-	-	-	
Total Financial Flows		30,113,283	-	30,113,283	30,113,283	-	30,113,283	-	
Total Flows received in (USD) (included in TT\$ above)	MEEI	4,470,912	-	4,470,912	4,470,912	-	4,470,912	-	
	MOF	-	-	-	-	-	-	-	
Flows declared by one party (not reconciled)				TT\$			TT\$		
Flow 1- Social Payments	Party 1			-	0		-		
Flow 2- Infrastructure Payments	Party 2			-	0		-		
Flow 3- Transportation Tariffs	Party 3			-	0		-		
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	
In kind flows									
Royalty									
Quantity in[unit of measure]					-		-		
Value in US\$					-		-		
ANO flow									
Quantity in[unit of measure]									
Value in US\$									
Production:									
Oil (BBLs)		-	-	-	-	-	-	-	
Gas (MCF)		-	-	-	-	-	-	-	
Gas (MMSCF)		-	-	-	-	-	-	-	
Gas (MSCF)		-	-	-	-	-	-	-	
MOF - IRD	Ministry of Finance - Inland Revenue Division								
MEEI	Ministry of Energy and Energy Industries								
MOF - InvD	Ministry of Finance - Investments Division								

NAME OF COMPANY		BP Trinidad & Tobago LLC - Trinidad Branch						
IRD Tax Reference No.		000102561-5						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD	351,223,204		351,223,204	351,223,204		351,223,204	-
PPT	MOF - IRD	9,050,484		9,050,484	9,050,484		9,050,484	-
UL	MOF - IRD	905,048		905,048	905,048		905,048	-
CT	MOF - IRD	-		-	-		-	-
Green Fund Levy	MOF - IRD	30,523,367		30,523,367	30,523,367		30,523,367	-
Business Levy	MOF - IRD	-		-	-		-	-
WHT on dividends	MOF - IRD	-		-	-		-	-
WHT on deemed branch remittance	MOF - IRD	-		-	-		-	-
Insurance Premium Tax	MOF - IRD	-	296,682	296,682	296,682		296,682	-
Interest	MOF - IRD	-		-	-		-	-
Penalties	MOF - IRD	-		-	-		-	-
Other	MOF - IRD	-		-	-		-	-
Sub total	MOF - IRD	391,702,103	296,682	391,998,785	391,998,785	-	391,998,785	-
Royalty	MEEI	191,346,708	69,702,918	261,049,626	261,049,626		261,049,626	-
Minimum rent - E&P	MEEI	1,022,504		1,022,504	1,022,504		1,022,504	-
Annual licence acreage payments	MEEI	-		-	-		-	-
Petroleum Levy	MEEI	135,338,842	(69,702,918)	65,635,924	65,635,924		65,635,924	-
Petroleum Impost	MEEI	65,972,245		65,972,245	65,972,245		65,972,245	-
PSC Share of Profit	MEEI	-		-	-		-	-
PSC Signature Bonuses	MEEI	-		-	-		-	-
PSC Bidding Fees	MEEI	-		-	-		-	-
Transfer fees	MEEI	-		-	-		-	-
Abandonment provisions	MEEI	-		-	-		-	-
Annual admin charges	MEEI	-		-	-		-	-
Training Fees	MEEI	-		-	-		-	-
R&D Fees	MEEI	-		-	-		-	-
Pruction bonus	MEEI	-		-	-		-	-
Technical assistance	MEEI	-		-	-		-	-
Scholarships	MEEI	-		-	-		-	-
P.S.C Holding fees	MEEI	-		-	-		-	-
Other payments under PSCs	MEEI	-		-	-		-	-
Sub total	MEEI	393,680,299	-	393,680,299	393,680,299	-	393,680,299	-
Other payments to government								
Dividends paid	MOF - InvD	-		-	-		-	-
Sub total	MOF - InvD	-		-	-		-	-
Total Financial Flows		785,382,402	296,682	785,679,084	785,679,084	-	785,679,084	-
Total Flows received in (USD) (included in TT\$ above)	MEEI	37,132,757		37,132,757	37,132,757		37,132,757	
	MOF	-		-	53,150,751		53,150,751	
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-	11,822,622		11,822,622	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Gas Quantity in MCF					-		-	
Value in US\$					-		-	
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		4,303,336		4,303,336	4,303,330		4,303,330	6
Gas (MCF)		660,036,261		660,036,261	660,036,264		660,036,264	(3)
Gas (MMSCF)		-		-	-		-	-
Gas (MSCF)		-		-	-		-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		BP Trinidad Processing Limited						
IRD Tax Reference No.		000128514-1						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	19,651,307	5,395,897	25,047,204	25,047,204	-	25,047,204	-
Green Fund Levy	MOF - IRD	5,768,692	-	5,768,692	5,768,692	-	5,768,692	-
Business Levy	MOF - IRD	5,395,897	(5,395,897)	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	30,815,896	-	30,815,896	30,815,896	-	30,815,896	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	-	-	-	-
Annual licence acreage payments	MEEI	-	-	-	-	-	-	-
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	-	-	-	-	-	-	-
Training Fees	MEEI	-	-	-	-	-	-	-
R&D Fees	MEEI	-	-	-	-	-	-	-
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	-	-	-	-	-	-	-
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		30,815,896	-	30,815,896	30,815,896	-	30,815,896	-
Total Flows received in (USD) (included in TT\$ above)	MEEI	-	-	-	-	-	-	-
	MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in[unit of measure]					-		-	
Value in US\$					-		-	
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		BP Exploration Operating Company Ltd						
IRD Tax Reference No.		100039340-4						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	-	-	-	-
Annual licence acreage payments	MEEI	-	-	-	-	-	-	-
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	-	-	-	-	-	-	-
Training Fees	MEEI	-	-	-	-	-	-	-
R&D Fees	MEEI	-	-	-	-	-	-	-
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	-	-	-	-	-	-	-
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		-	-	-	-	-	-	-
Total Flows received in (USD) (included in TT\$ above)	MEEI	-	-	-	-	-	-	-
	MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in[unit of measure]								
Value in US\$								
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		BG International Limited - Trinidad Branch						
IRD Tax Reference No.		000118097-4						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	75,330	80,016	155,346	3,192,838	(3,037,492)	155,346	-
Annual licence acreage payments	MEEI	2,957,574	79,912	3,037,486	79,912	2,957,574	3,037,486	-
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	5,962,424	2,553,280	8,515,704	8,793,885	(278,181)	8,515,704	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	4,070,998	4,085,285	8,156,283	9,261,559	(1,105,276)	8,156,283	-
Training Fees	MEEI	2,494,980	2,379,587	4,874,567	4,874,567	-	4,874,567	-
R&D Fees	MEEI	2,494,980	2,379,587	4,874,567	4,874,567	-	4,874,567	-
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	1,832,355	-	1,832,355	1,832,355	-	1,832,355	-
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	19,888,641	11,557,667	31,446,308	32,909,683	(1,463,375)	31,446,308	-
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		19,888,641	11,557,667	31,446,308	32,909,683	(1,463,375)	31,446,308	-
Total Flows received in (USD) (included in TT\$ above)	MEEI	2,947,000	1,713,158	4,660,158	4,713,217	(53,059)	4,660,158	-
	MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
In kind flows								
Royalty								
Quantity in[unit of measure]					-		-	
Value in US\$					-		-	
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		Shell Trinidad 5A Limited						
IRD Tax Reference No.		000128330-5						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	
SPT	MOFE - IRD	-	-	-	-	-	-	
PPT	MOFE - IRD	-	-	-	-	-	-	
UL	MOFE - IRD	-	-	-	-	-	-	
CT	MOFE - IRD	-	-	-	-	-	-	
Green Fund Levy	MOFE - IRD	-	-	-	-	-	-	
Business Levy	MOFE - IRD	-	-	-	-	-	-	
WHT on dividends	MOFE - IRD	-	-	-	-	-	-	
WHT on deemed branch remittance	MOFE - IRD	-	-	-	-	-	-	
Insurance Premium Tax	MOFE - IRD	-	-	-	-	-	-	
Interest	MOFE - IRD	-	-	-	-	-	-	
Penalties	MOFE - IRD	-	-	-	-	-	-	
Sub total	MOFE - IRD	-	-	-	-	-	-	
Royalty	MEEA	-	-	-	-	-	-	
Minimum rent - E&P	MEEA	-	-	-	-	-	-	
Annual licence acreage payments	MEEA	-	-	-	-	-	-	
Petroleum Levy	MEEA	-	-	-	-	-	-	
Petroleum Impost	MEEA	-	-	-	-	-	-	
PSC Share of Profit	MEEA	-	-	-	-	-	-	
PSC Signature Bonuses	MEEA	-	-	-	-	-	-	
PSC Bidding Fees	MEEA	-	-	-	-	-	-	
Transfer fees	MEEA	-	-	-	-	-	-	
Abandonment provisions	MEEA	-	-	-	-	-	-	
Annual admin charges	MEEA	-	-	-	-	-	-	
Training Fees	MEEA	-	-	-	-	-	-	
R&D Fees	MEEA	-	-	-	-	-	-	
Pruction bonus	MEEA	-	-	-	-	-	-	
Technical assistance	MEEA	-	-	-	-	-	-	
Scholarships	MEEA	-	-	-	-	-	-	
P.S.C Holding fees	MEEA	-	-	-	-	-	-	
Other payments under PSCs	MEEA	-	-	-	-	-	-	
Sub total	MEEA	-	-	-	-	-	-	
Other payments to government								
Dividends paid	MOFE - InvD	-	-	-	-	-	-	
Sub total	MOFE - InvD	-	-	-	-	-	-	
Total Financial Flows		-	-	-	-	-	-	
Total Flows received in (USD) (included in TT\$ above)	MEEA BIR			-			-	
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	
Royalty								
Quantity in[unit of measure]								
Value in US\$								
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-		-	87,439		87,439	
Gas (MCF)		24,546,384		24,546,384	24,545,207		24,545,207	
Gas (MMSCF)		-		-	-		-	
Gas (MSCF)		-		-	-		-	
MOFE - IRD	Ministry of Finance & the Economy - Inland Revenue Division							
MEEA	Ministry of Energy and Energy Affairs							
MOFE - InvD	Ministry of Finance & the Economy - Investments Division							

NAME OF COMPANY		Shell Trinidad and Tobago Resources SRL						
IRD Tax Reference No.		000100429-6						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	TTS
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	-	-	-	-
Annual licence acreage payments	MEEI	-	-	-	-	-	-	-
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	-	-	-	-	-	-	-
Training Fees	MEEI	-	-	-	-	-	-	-
R&D Fees	MEEI	-	-	-	-	-	-	-
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	-	-	-	-	-	-	-
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		-	-	-	-	-	-	-
Total Flows received in (USD) (included in TTS above)	MEEI	-	-	-	-	-	-	-
	MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				TTS			TTS	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in [unit of measure]								
Value in US\$								
ANO flow								
Quantity in [unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		Shell Trinidad Block E Limited						
IRD Tax Reference No.		10001211-7						
Tax	Government Agency	Reported by government			Reported by company			Reconciling Items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	-	-	-	-
Annual licence acreage payments	MEEI	-	-	-	-	-	-	-
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	-	-	-	-	-	-	-
Training Fees	MEEI	-	-	-	-	-	-	-
R&D Fees	MEEI	-	-	-	-	-	-	-
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	-	-	-	-	-	-	-
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		-	-	-	-	-	-	-
Total Flows received in (USD) (included in TT\$ above)	MEEI	-	-	-	-	-	-	-
	MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in[unit of measure]								
Value in US\$								
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		8,239	-	8,239	8,239	-	8,239	0
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		SHELL TRINIDAD AND TOBAGO LIMITED						
IRD Tax Reference No.		000112940-1						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	11,553,286	(11,553,286)	-	-
Annual licence acreage payments	MEEI	2,987,886	10,437,602	13,425,488	-	13,425,488	13,425,488	-
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	310,120,184	1,216,510	311,336,694	307,481,939	4,049,496	311,531,435	(194,741)
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	16,749,529	-	16,749,529	2,726,003	14,023,526	16,749,529	-
Training Fees	MEEI	6,422,749	-	6,422,749	1,363,002	5,059,747	6,422,749	-
R&D Fees	MEEI	6,422,749	-	6,422,749	1,363,002	5,059,747	6,422,749	-
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	1,022,016	-	1,022,016	169,343	852,673	1,022,016	-
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	609,581	-	609,581	-	609,581	609,581	-
Sub total	MEEI	344,334,694	11,654,112	355,988,806	324,656,575	31,526,972	356,183,547	(194,741)
Other payments to government		-	-	-	-	-	-	-
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		344,334,694	11,654,112	355,988,806	324,656,575	31,526,972	356,183,547	(194,741)
Total Flows received in (USD) (included in TTS above)	MEEI	51,010,761	1,725,863	52,736,624	48,064,572	4,672,052	52,736,624	
	MOF	-	-	-	-	-	-	
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-	9,647,030		9,647,030	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
In kind flows								
Royalty								
Quantity in [unit of measure]					10,401,992			
Value in US\$					27,457,615			
ANO flow								
Quantity in [unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		150,200		150,200	62,813		62,813	87,387
Gas (MCF)		168,666,234		168,666,234	168,127,933		168,127,933	538,301
Gas (MMSCF)		-		-	-		-	-
Gas (MSCF)		-		-	-		-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		Shell Trinidad Central Block Limited						
IRD Tax Reference No.		000121807-9						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	283,308	-	283,308	283,308	-	283,308	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	16,165	-	16,165	16,165	-	16,165	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	299,473	-	299,473	299,473	-	299,473	-
Royalty	MEEI	21,326,093	-	21,326,093	27,196,462	(5,870,369)	21,326,093	-
Minimum rent - E&P	MEEI	-	414,759	414,759	414,759	-	414,759	-
Annual licence acreage payments	MEEI	4,077,938	(56,592)	4,021,346	151,915	3,869,431	4,021,346	-
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	2,701,906	-	2,701,906	2,701,906	-	2,701,906	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	2,439,543	-	2,439,543	2,439,543	-	2,439,543	-
Annual admin charges	MEEI	-	-	-	-	-	-	-
Training Fees	MEEI	1,626,011	-	1,626,011	1,626,011	-	1,626,011	-
R&D Fees	MEEI	1,626,011	-	1,626,011	1,626,011	-	1,626,011	-
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	-	-	-	-	-	-	-
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	33,797,502	358,167	34,155,669	36,156,607	(2,000,938)	34,155,669	-
Other payments to government		-	-	-	-	-	-	-
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		34,096,975	358,167	34,455,142	36,456,080	(2,000,938)	34,455,142	-
Total Flows received in (USD) (included in TTS above)	MEEI	1,448,646	-	1,448,646	5,359,400	(3,910,754)	1,448,646	-
	MOF	-	-	-	44,354	-	44,354	-
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
In kind flows								
Royalty								
Quantity in [unit of measure]					-		-	
Value in US\$					-		-	
ANO flow								
Quantity in [unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		117,418		117,418	117,815		117,815	(397)
Gas (MCF)		7,522,842		7,522,842	10,228,226		10,228,226	(2,705,384)
Gas (MMSCF)		-		-	-		-	-
Gas (MSCF)		-		-	-		-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		POINT FORTIN LNG EXPORTS LIMITED						
IRD Tax Reference No.		000121621-7						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		IT\$	IT\$	IT\$	IT\$	IT\$	IT\$	IT\$
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	446,237	-	446,237	446,237	-	446,237	-
Green Fund Levy	MOF - IRD	4,671,245	-	4,671,245	4,671,245	-	4,671,245	-
Business Levy	MOF - IRD	9,320,962	-	9,320,962	9,320,962	-	9,320,962	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	45,165	-	45,165	45,165	-	45,165	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	14,483,609	-	14,483,609	14,483,609	-	14,483,609	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	-	-	-	-
Annual licence acreage payments	MEEI	-	-	-	-	-	-	-
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	-	-	-	-	-	-	-
Training Fees	MEEI	-	-	-	-	-	-	-
R&D Fees	MEEI	-	-	-	-	-	-	-
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	-	-	-	-	-	-	-
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		14,483,609	-	14,483,609	14,483,609	-	14,483,609	-
Total Flows received in (USD) (included in IT\$ above)	MEEI	-	-	-	-	-	-	-
	MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				IT\$			IT\$	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
In kind flows								
Royalty								
Quantity in[unit of measure]								
Value in US\$								
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		BHP BILLITON (TRINIDAD 2C) LIMITED						
IRD Tax Reference No.		117683-6						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	TTS
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	-	-	-	-
Annual licence acreage payments	MEEI	483,972	-	483,972	483,972	-	483,972	-
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	270,066,453	-	270,066,453	213,829,750	-	213,829,750	56,236,703
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	4,597,978	-	4,597,978	4,597,978	-	4,597,978	-
Training Fees	MEEI	2,431,045	-	2,431,045	2,431,045	-	2,431,045	-
R&D Fees	MEEI	2,431,045	-	2,431,045	2,431,045	-	2,431,045	-
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	1,083,045	-	1,083,045	1,083,045	-	1,083,045	-
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	281,093,538	-	281,093,538	224,856,835	-	224,856,835	56,236,703
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		281,093,538	-	281,093,538	224,856,835	-	224,856,835	56,236,703
Total Flows received in (USD) (included in TTS above)	MEEI	42,183,350	-	42,183,350	33,302,001	-	33,302,001	-
	MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				TTS			TTS	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in[unit of measure]					28,350,094			
Value in US\$					63,176,109			
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		1,542,820		1,542,820	1,542,820		1,542,820	-
Gas (MCF)		132,717,469		132,717,469	107,514,099	25,203,370	132,717,469	(0)
Gas (MMSCF)		-		-	-		-	-
Gas (MSCF)		-		-	-		-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		BHP BILLITON (TRINIDAD -3A) LIMITED						
IRD Tax Reference No.		122369-5						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	TTS
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	-	-	-	-
Annual licence acreage payments	MEEI	260,508	-	260,508	260,508	-	260,508	-
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	3,240,338	-	3,240,338	3,240,338	-	3,240,338	-
Training Fees	MEEI	1,620,169	-	1,620,169	1,620,169	-	1,620,169	-
R&D Fees	MEEI	1,620,169	-	1,620,169	1,620,169	-	1,620,169	-
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	405,624	-	405,624	405,624	-	405,624	-
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	7,146,808	-	7,146,808	7,146,808	-	7,146,808	-
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		7,146,808	-	7,146,808	7,146,808	-	7,146,808	-
Total Flows received in (USD) (included in TTS above)	MEEI	1,057,227	-	1,057,227	1,057,226	-	1,057,226	-
	MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				TTS			TTS	
Flow 1 - Social Payments	Party 1			-	0		-	
Flow 2 - Infrastructure Payments	Party 2			-	0		-	
Flow 3 - Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in [unit of measure]						-		
Value in US\$						-		
ANO flow								
Quantity in [unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		BHP Billiton Petroleum (Trinidad Block 14) Limited									
IRD Tax Reference No.		100045795-1									
Tax	Government Agency	Reported by government			Reported by company			Reconciling Items			
		Original	Adjustments	Final	Original	Adjustments	Final				
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$			
SPT	MOF - IRD	-	-	-	-	-	-	-			
PPT	MOF - IRD	-	-	-	-	-	-	-			
UL	MOF - IRD	-	-	-	-	-	-	-			
CT	MOF - IRD	-	-	-	-	-	-	-			
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-			
Business Levy	MOF - IRD	-	-	-	-	-	-	-			
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-			
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-			
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-			
Interest	MOF - IRD	-	-	-	-	-	-	-			
Penalties	MOF - IRD	-	-	-	-	-	-	-			
Sub total	MOF - IRD	-	-	-	-	-	-	-			
Royalty	MEEI	-	-	-	-	-	-	-			
Minimum rent - E&P	MEEI	-	-	-	5,258,709	(5,258,709)	-	-			
Annual licence acreage payments	MEEI	5,173,225	-	5,173,225	-	5,258,709	5,258,709	(85,484)			
Petroleum Levy	MEEI	-	-	-	-	-	-	-			
Petroleum Impost	MEEI	-	-	-	-	-	-	-			
PSC Share of Profit	MEEI	-	-	-	-	-	-	-			
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-			
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-			
Transfer fees	MEEI	-	-	-	-	-	-	-			
Abandonment provisions	MEEI	-	-	-	-	-	-	-			
Annual admin charges	MEEI	2,457,262	-	2,457,262	2,456,422	-	2,456,422	840			
Training Fees	MEEI	982,905	-	982,905	982,569	-	982,569	336			
R&D Fees	MEEI	982,905	-	982,905	982,569	-	982,569	336			
Pruction bonus	MEEI	-	-	-	-	-	-	-			
Technical assistance	MEEI	-	-	-	-	-	-	-			
Scholarships	MEEI	819,087	-	819,087	818,807	-	818,807	280			
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-			
Other payments under PSCs	MEEI	-	-	-	-	-	-	-			
Sub total	MEEI	10,415,384	-	10,415,384	10,499,076	-	10,499,076	(83,692)			
Other payments to government											
Dividends paid	MOF - InvD	-	-	-	-	-	-	-			
Sub total	MOF - InvD	-	-	-	-	-	-	-			
Total Financial Flows		10,415,384	-	10,415,384	10,499,076	-	10,499,076	(83,692)			
Total Flows received in (USD) (included in TT\$ above)	MEEI	1,546,282	-	1,546,282	1,558,759	-	1,558,759				
	MOF	-	-	-	-	-	-				
Flows declared by one party (not reconciled)				TT\$			TT\$				
Flow 1- Social Payments	Party 1			-	0		-				
Flow 2- Infrastructure Payments	Party 2			-	0		-				
Flow 3- Transportation Tariffs	Party 3			-	0		-				
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated			
Royalty											
Quantity in[unit of measure]											
Value in US\$											
ANO flow											
Quantity in[unit of measure]											
Value in US\$											
Production:											
Oil (BBLs)		-	-	-	-	-	-	-			
Gas (MCF)		-	-	-	-	-	-	-			
Gas (MMSCF)		-	-	-	-	-	-	-			
Gas (MSCF)		-	-	-	-	-	-	-			
MOF - IRD	Ministry of Finance - Inland Revenue Division										
MEEI	Ministry of Energy and Energy Industries										
MOF - InvD	Ministry of Finance - Investments Division										

NAME OF COMPANY		BHP Billiton Petroleum (Trinidad Block 23A) Limited						
IRD Tax Reference No.		100041988-5						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	13,687,518	(13,687,518)	-	-
Annual licence acreage payments	MEEI	13,471,355	-	13,471,355	-	13,687,518	13,687,518	(216,163)
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	2,457,262	-	2,457,262	2,456,422	-	2,456,422	840
Training Fees	MEEI	982,905	-	982,905	982,569	-	982,569	336
R&D Fees	MEEI	982,905	-	982,905	982,569	-	982,569	336
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	819,087	-	819,087	818,807	-	818,807	280
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	18,713,514	-	18,713,514	18,927,885	-	18,927,885	(214,371)
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		18,713,514	-	18,713,514	18,927,885	-	18,927,885	(214,371)
Total Flows received in (USD) (included in TT\$ above)	MEEI	2,777,593	-	2,777,593	2,810,082	-	2,810,082	-
	MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in[unit of measure]								
Value in US\$								
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		BHP Billiton Petroleum (Trinidad Block 23B) Limited						
IRD Tax Reference No.		100039974-3						
Tax	Government Agency	Reported by government			Reported by company			Reconciling Items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	10,295,670	(10,295,670)	-	-
Annual licence acreage payments	MEEI	12,111,059	-	12,111,059	-	10,295,670	10,295,670	1,815,389
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	2,272,990	-	2,272,990	2,260,977	-	2,260,977	12,013
Training Fees	MEEI	909,196	-	909,196	904,391	-	904,391	4,805
R&D Fees	MEEI	909,196	-	909,196	904,391	-	904,391	4,805
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	6,762,900	-	6,762,900	-	-	-	6,762,900
Scholarships	MEEI	757,663	-	757,663	753,659	-	753,659	4,004
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	6,749,650	-	6,749,650	(6,749,650)
Sub total	MEEI	23,723,004	-	23,723,004	21,868,738	-	21,868,738	1,854,266
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		23,723,004	-	23,723,004	21,868,738	-	21,868,738	1,854,266
Total Flows received in (USD) (included in TT\$ above)	MEEI	3,517,017	-	3,517,017	3,249,048	-	3,249,048	-
	MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in[unit of measure]								
Value in US\$								
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		BHP BILLITON BLOCK 28						
IRD Tax Reference No.		100047864-5						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	4,983,888	(4,983,888)	-	-
Annual licence acreage payments	MEEI	4,896,879	-	4,896,879	-	4,983,888	4,983,888	(87,009)
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	2,366,331	-	2,366,331	2,361,944	-	2,361,944	4,387
Training Fees	MEEI	946,533	-	946,533	944,778	-	944,778	1,755
R&D Fees	MEEI	946,533	-	946,533	944,778	-	944,778	1,755
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	6,761,900	-	6,761,900	-	6,762,900	6,762,900	(1,000)
Scholarships	MEEI	788,777	-	788,777	787,315	-	787,315	1,462
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	6,762,900	(6,762,900)	-	-
Sub total	MEEI	16,706,953	-	16,706,953	16,785,603	-	16,785,603	(78,650)
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		16,706,953	-	16,706,953	16,785,603	-	16,785,603	(78,650)
Total Flows received in (USD) (included in TT\$ above)	MEEI	2,475,327	-	2,475,327	2,488,026	-	2,488,026	-
	MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1 - Social Payments	Party 1			-	0		-	
Flow 2 - Infrastructure Payments	Party 2			-	0		-	
Flow 3 - Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in [unit of measure]					-		-	
Value in US\$					-		-	
ANO flow								
Quantity in [unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		BHP BILLITON BLOCK 29						
IRD Tax Reference No.		100047154-8						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	4,914,580	(4,914,580)	-	-
Annual licence acreage payments	MEEI	4,828,781	-	4,828,781	-	4,914,580	4,914,580	(85,799)
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	2,365,735	-	2,365,735	2,361,944	-	2,361,944	3,791
Training Fees	MEEI	946,294	-	946,294	944,778	-	944,778	1,516
R&D Fees	MEEI	946,294	-	946,294	944,778	-	944,778	1,516
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	788,578	-	788,578	787,315	-	787,315	1,263
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	9,875,682	-	9,875,682	9,953,395	-	9,953,395	(77,713)
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		9,875,682	-	9,875,682	9,953,395	-	9,953,395	(77,713)
Total Flows received in (USD) (included in TT\$ above)	MEEI	1,465,222	-	1,465,222	1,477,745	-	1,477,745	-
	MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1 - Social Payments	Party 1			-	0		-	
Flow 2 - Infrastructure Payments	Party 2			-	0		-	
Flow 3 - Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in[unit of measure]					-		-	
Value in US\$					-		-	
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		BHP Billiton Petroleum (Trinidad Block 3) Limited						
IRD Tax Reference No.		100040632-9						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	5,209,769	(5,209,769)	-	-
Annual licence acreage payments	MEEI	5,116,060	-	5,116,060	-	5,209,769	5,209,769	(93,709)
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	2,180,765	-	2,180,765	2,183,750	-	2,183,750	(2,985)
Training Fees	MEEI	872,306	-	872,306	873,500	-	873,500	(1,194)
R&D Fees	MEEI	872,306	-	872,306	873,500	-	873,500	(1,194)
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	726,922	-	726,922	727,917	-	727,917	(995)
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	9,768,359	-	9,768,359	9,868,436	-	9,868,436	(100,077)
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		9,768,359	-	9,768,359	9,868,436	-	9,868,436	(100,077)
Total Flows received in (USD) (included in TT\$ above)	MEEI	1,451,353	-	1,451,353	1,465,074	-	1,465,074	-
	MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in[unit of measure]								
Value in US\$								
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		BHP BILLITON BLOCK 5						
IRD Tax Reference No.		100047966-7						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	5,375,778	(5,375,778)	-	-
Annual licence acreage payments	MEEI	5,280,016	-	5,280,016	-	5,375,778	5,375,778	(95,762)
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	2,365,735	-	2,365,735	2,361,944	-	2,361,944	3,791
Training Fees	MEEI	946,294	-	946,294	944,778	-	944,778	1,516
R&D Fees	MEEI	946,294	-	946,294	944,778	-	944,778	1,516
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	788,578	-	788,578	787,315	-	787,315	1,263
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	10,326,917	-	10,326,917	10,414,593	-	10,414,593	(87,676)
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		10,326,917	-	10,326,917	10,414,593	-	10,414,593	(87,676)
Total Flows received in (USD) (included in TT\$ above)	MEEI	1,532,177	-	1,532,177	1,545,871	-	1,545,871	
	MOF	-	-	-	-	-	-	
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1 - Social Payments	Party 1			-	0		-	
Flow 2 - Infrastructure Payments	Party 2			-	0		-	
Flow 3 - Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in [unit of measure]					-		-	
Value in US\$					-		-	
ANO flow								
Quantity in [unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		BHP BILLITON BLOCK 6						
IRD Tax Reference No.		100043183-7						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	4,894,329	(4,894,329)	-	-
Annual licence acreage payments	MEEI	4,807,143	-	4,807,143	-	4,894,329	4,894,329	(87,186)
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	2,365,735	-	2,365,735	2,361,944	-	2,361,944	3,791
Training Fees	MEEI	946,294	-	946,294	944,778	-	944,778	1,516
R&D Fees	MEEI	946,294	-	946,294	944,778	-	944,778	1,516
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	788,578	-	788,578	787,315	-	787,315	1,263
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	9,854,044	-	9,854,044	9,933,144	-	9,933,144	(79,100)
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		9,854,044	-	9,854,044	9,933,144	-	9,933,144	(79,100)
Total Flows received in (USD) (included in TT\$ above)	MEEI	1,462,011	-	1,462,011	1,474,478	-	1,474,478	
	MOF	-	-	-	-	-	-	
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1 - Social Payments	Party 1			-	0		-	
Flow 2 - Infrastructure Payments	Party 2			-	0		-	
Flow 3 - Transportation Tariffs	Party 3			-	0		-	
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
In kind flows								
Royalty								
Quantity in [unit of measure]					-		-	
Value in US\$					-		-	
ANO flow								
Quantity in [unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		BHP Billiton Petroleum (Trinidad Block 7) Limited									
IRD Tax Reference No.		100052014-2									
Tax	Government Agency	Reported by government			Reported by company			Reconciling Items			
		Original	Adjustments	Final	Original	Adjustments	Final				
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$			
SPT	MOF - IRD	-	-	-	-	-	-	-			
PPT	MOF - IRD	-	-	-	-	-	-	-			
UL	MOF - IRD	-	-	-	-	-	-	-			
CT	MOF - IRD	-	-	-	-	-	-	-			
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-			
Business Levy	MOF - IRD	-	-	-	-	-	-	-			
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-			
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-			
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-			
Interest	MOF - IRD	-	-	-	-	-	-	-			
Penalties	MOF - IRD	-	-	-	-	-	-	-			
Sub total	MOF - IRD	-	-	-	-	-	-	-			
Royalty	MEEI	-	-	-	-	-	-	-			
Minimum rent - E&P	MEEI	-	-	-	4,323,952	(4,323,952)	-	-			
Annual licence acreage payments	MEEI	4,652,730	-	4,652,730	-	4,323,952	4,323,952	328,778			
Petroleum Levy	MEEI	-	-	-	-	-	-	-			
Petroleum Impost	MEEI	-	-	-	-	-	-	-			
PSC Share of Profit	MEEI	-	-	-	-	-	-	-			
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-			
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-			
Transfer fees	MEEI	-	-	-	-	-	-	-			
Abandonment provisions	MEEI	-	-	-	-	-	-	-			
Annual admin charges	MEEI	2,180,765	-	2,180,765	2,183,750	-	2,183,750	(2,985)			
Training Fees	MEEI	872,306	-	872,306	873,500	-	873,500	(1,194)			
R&D Fees	MEEI	872,306	-	872,306	873,500	-	873,500	(1,194)			
Pruction bonus	MEEI	-	-	-	-	-	-	-			
Technical assistance	MEEI	-	-	-	-	-	-	-			
Scholarships	MEEI	726,922	-	726,922	727,917	-	727,917	(995)			
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-			
Other payments under PSCs	MEEI	-	-	-	-	-	-	-			
Sub total	MEEI	9,305,029	-	9,305,029	8,982,619	-	8,982,619	322,410			
Other payments to government											
Dividends paid	MOF - InvD	-	-	-	-	-	-	-			
Sub total	MOF - InvD	-	-	-	-	-	-	-			
Total Financial Flows		9,305,029	-	9,305,029	8,982,619	-	8,982,619	322,410			
Total Flows received in (USD) (included in TT\$ above)	MEEI	1,382,603	-	1,382,603	1,334,047	-	1,334,047				
	MOF	-	-	-	-	-	-				
Flows declared by one party (not reconciled)				TT\$			TT\$				
Flow 1- Social Payments	Party 1			-	0		-				
Flow 2- Infrastructure Payments	Party 2			-	0		-				
Flow 3- Transportation Tariffs	Party 3			-	0		-				
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated			
Royalty											
Quantity in[unit of measure]											
Value in US\$											
ANO flow											
Quantity in[unit of measure]											
Value in US\$											
Production:											
Oil (BBLs)		-	-	-	-	-	-	-			
Gas (MCF)		-	-	-	-	-	-	-			
Gas (MMSCF)		-	-	-	-	-	-	-			
Gas (MSCF)		-	-	-	-	-	-	-			
MOF - IRD	Ministry of Finance - Inland Revenue Division										
MEEI	Ministry of Energy and Energy Industries										
MOF - InvD	Ministry of Finance - Investments Division										

NAME OF COMPANY		Centrica (Horne & Wren) Limited						
IRD Tax Reference No.		100004151-5						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		IT\$	IT\$	IT\$	IT\$	IT\$	IT\$	IT\$
SPT	MOF - IRD			-			-	-
PPT	MOF - IRD			-			-	-
UL	MOF - IRD			-			-	-
CT	MOF - IRD			-			-	-
Green Fund Levy	MOF - IRD			-			-	-
Business Levy	MOF - IRD			-			-	-
WHT on dividends	MOF - IRD			-			-	-
WHT on deemed branch remittance	MOF - IRD			-			-	-
Insurance Premium Tax	MOF - IRD			-			-	-
Interest	MOF - IRD			-			-	-
Penalties	MOF - IRD			-			-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	-	-	-	-
Annual licence acreage payments	MEEI	-	-	-	-	-	-	-
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	-	-	-	-	-	-	-
Training Fees	MEEI	-	-	-	-	-	-	-
R&D Fees	MEEI	-	-	-	-	-	-	-
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	-	-	-	-	-	-	-
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	-	-	-	-	-	-	-
Other payments to government				-			-	-
Dividends paid	MOF - InvD			-			-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		-	-	-	-	-	-	-
Total Flows received in (USD) (included in IT\$ above)	MEEI MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				IT\$			IT\$	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in[unit of measure]								
Value in US\$								
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		Centrica North Sea Gas Limited						
IRD Tax Reference No.		10005727-1						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TtS	TtS	TtS	TtS	TtS	TtS	TtS
SPT	MOF - IRD			-			-	-
PPT	MOF - IRD			-			-	-
UL	MOF - IRD			-			-	-
CT	MOF - IRD			-			-	-
Green Fund Levy	MOF - IRD			-			-	-
Business Levy	MOF - IRD			-			-	-
WHT on dividends	MOF - IRD			-			-	-
WHT on deemed branch remittance	MOF - IRD			-			-	-
Insurance Premium Tax	MOF - IRD			-			-	-
Interest	MOF - IRD			-			-	-
Penalties	MOF - IRD			-			-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	-	-	-	-
Annual licence acreage payments	MEEI	-	-	-	-	-	-	-
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	-	-	-	-	-	-	-
Training Fees	MEEI	-	-	-	-	-	-	-
R&D Fees	MEEI	-	-	-	-	-	-	-
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	-	-	-	-	-	-	-
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	-	-	-	-	-	-	-
Other payments to government				-			-	-
Dividends paid	MOF - InvD			-			-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		-	-	-	-	-	-	-
Total Flows received in (USD) (included in TtS above)	MEEI	1,617,518		1,617,518	1,617,518		1,617,518	
	MOF							
Flows declared by one party (not reconciled)				TtS			TtS	
Flow 1 - Social Payments	Party 1			-	0		-	
Flow 2 - Infrastructure Payments	Party 2			-	0		-	
Flow 3 - Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in[unit of measure]								
Value in US\$								
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		Centrica North Sea Oil Limited						
IRD Tax Reference No.		100027000-1						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD			-			-	-
PPT	MOF - IRD			-			-	-
UL	MOF - IRD			-			-	-
CT	MOF - IRD			-			-	-
Green Fund Levy	MOF - IRD			-			-	-
Business Levy	MOF - IRD			-			-	-
WHT on dividends	MOF - IRD			-			-	-
WHT on deemed branch remittance	MOF - IRD			-			-	-
Insurance Premium Tax	MOF - IRD			-			-	-
Interest	MOF - IRD			-			-	-
Penalties	MOF - IRD			-			-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-		-			-	-
Minimum rent - E&P	MEEI	-		-			-	-
Annual licence acreage payments	MEEI	-		-			-	-
Petroleum Levy	MEEI	-		-			-	-
Petroleum impost	MEEI	-		-			-	-
PSC Share of Profit	MEEI	-		-			-	-
PSC Signature Bonuses	MEEI	-		-			-	-
PSC Bidding Fees	MEEI	-		-			-	-
Transfer fees	MEEI	-		-			-	-
Abandonment provisions	MEEI	-		-			-	-
Annual admin charges	MEEI	-		-			-	-
Training Fees	MEEI	-		-			-	-
R&D Fees	MEEI	-		-			-	-
Pruction bonus	MEEI	-		-			-	-
Technical assistance	MEEI	-		-			-	-
Scholarships	MEEI	-		-			-	-
P.S.C Holding fees	MEEI	-		-			-	-
Other payments under PSCs	MEEI	-		-			-	-
Sub total	MEEI	-	-	-	-	-	-	-
Other payments to government				-				-
Dividends paid	MOF - InvD			-				-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		-	-	-	-	-	-	-
Total Flows received in (USD) (included in TT\$ above)	MEEI MOF	-		-	-		-	-
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in[unit of measure]								
Value in US\$								
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-		-	-		-	-
Gas (MCF)		-		-	-		-	-
Gas (MMSCF)		-		-	-		-	-
Gas (MSCF)		-		-	-		-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		Centrica Resources Limited						
IRD Tax Reference No.		10006133-9						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		IT\$	IT\$	IT\$	IT\$	IT\$	IT\$	IT\$
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	-	-	-	-
Annual licence acreage payments	MEEI	-	-	-	-	-	-	-
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	-	-	-	-	-	-	-
Training Fees	MEEI	-	-	-	-	-	-	-
R&D Fees	MEEI	-	-	-	-	-	-	-
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	-	-	-	-	-	-	-
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		-	-	-	-	-	-	-
Total Flows received in (USD) (included in IT\$ above)	MEEI MOF			-			-	
Flows declared by one party (not reconciled)				IT\$			IT\$	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in[unit of measure]								
Value in US\$								
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		DE NOVO BLOCK 1 A LIMITED						
IRD Tax Reference No.		100019007-1						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		IT\$	IT\$	IT\$	IT\$	IT\$	IT\$	IT\$
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	-	-	-	-
Annual licence acreage payments	MEEI	481,227	-	481,227	481,088	-	481,088	139
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	2,712,602	-	2,712,602	2,717,431	-	2,717,431	(4,829)
Training Fees	MEEI	1,428,965	-	1,428,965	1,431,509	-	1,431,509	(2,544)
R&D Fees	MEEI	1,428,965	-	1,428,965	1,431,509	-	1,431,509	(2,544)
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	168,510	-	168,510	168,810	-	168,810	(300)
P.S.C Holding fees	MEEI	1,642,595	-	1,642,595	1,642,595	-	1,642,595	-
Other payments under PSCs	MEEI	1,000	-	1,000	-	-	-	1,000
Sub total	MEEI	7,863,864	-	7,863,864	7,872,942	-	7,872,942	(9,078)
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		7,863,864	-	7,863,864	7,872,942	-	7,872,942	(9,078)
Total Flows received in (USD) (included in IT\$ above)	MEEI	1,166,068	-	1,166,068	1,166,068	-	1,166,068	-
	MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				IT\$			IT\$	
Flow 1 - Social Payments	Party 1			-	0		-	
Flow 2 - Infrastructure Payments	Party 2			-	0		-	
Flow 3 - Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in[unit of measure]								
Value in US\$								
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		De Novo 1 B Limited						
IRD Tax Reference No.		100019007-2						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
SPT	MOFE - IRD	TT\$ -	TT\$ -	TT\$ -	TT\$ -	TT\$ -	TT\$ -	-
PPT	MOFE - IRD	-	-	-	-	-	-	-
UL	MOFE - IRD	-	-	-	-	-	-	-
CT	MOFE - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOFE - IRD	-	-	-	-	-	-	-
Business Levy	MOFE - IRD	-	-	-	-	-	-	-
WHT on dividends	MOFE - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOFE - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOFE - IRD	-	-	-	-	-	-	-
Interest	MOFE - IRD	-	-	-	-	-	-	-
Penalties	MOFE - IRD	-	-	-	-	-	-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA	-	-	-	-	-	-	-
Minimum rent - E&P	MEEA	-	-	-	-	-	-	-
Annual licence acreage payments	MEEA	-	-	-	-	-	-	-
Petroleum Levy	MEEA	-	-	-	-	-	-	-
Petroleum Impost	MEEA	-	-	-	-	-	-	-
PSC Share of Profit	MEEA	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEA	-	-	-	-	-	-	-
PSC Bidding Fees	MEEA	-	-	-	-	-	-	-
Transfer fees	MEEA	-	-	-	-	-	-	-
Abandonment provisions	MEEA	-	-	-	-	-	-	-
Annual admin charges	MEEA	-	-	-	-	-	-	-
Training Fees	MEEA	-	-	-	-	-	-	-
R&D Fees	MEEA	-	-	-	-	-	-	-
Pruction bonus	MEEA	-	-	-	-	-	-	-
Technical assistance	MEEA	-	-	-	-	-	-	-
Scholarships	MEEA	-	-	-	-	-	-	-
P.S.C Holding fees	MEEA	10,915,418	-	10,915,418	10,915,418	-	10,915,418	-
Other payments under PSCs	MEEA	-	-	-	-	-	-	-
Sub total	MEEA	10,915,418	-	10,915,418	10,915,418	-	10,915,418	-
Other payments to government								
Dividends paid	MOFE - InvD	-	-	-	-	-	-	-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Financial Flows		10,915,418	-	10,915,418	10,915,418	-	10,915,418	-
Total Flows received in (USD) (included in TT\$ above)	MEEA BIR							
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-			-	
Flow 2- Infrastructure Payments	Party 2			-			-	
Flow 3- Transportation Tariffs	Party 3			-			-	
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
In kind flows								
Royalty								
Quantity in [unit of measure]								
Value in US\$								
ANO flow								
Quantity in [unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOFE - IRD	Ministry of Finance & the Economy - Inland Revenue Division							
MEEA	Ministry of Energy and Energy Affairs							
MOFE - InvD	Ministry of Finance & the Economy - Investments Division							

NAME OF COMPANY		EOG RESOURCES TRINIDAD BLOCK 4(A) UNLIMITED						
IRD Tax Reference No.		124867-0						
Tax	Government Agency	Reported by government			Reported by company			Reconciling Items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	TTS
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	65,041	(65,041)	-	-	-	-	-
Annual licence acreage payments	MEEI	62,847	65,041	127,888	127,888	-	127,888	-
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	358,049,255	-	358,049,255	375,858,877	-	375,858,877	(17,809,622)
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	115,880,147	115,880,147	115,880,147	-	115,880,147	-
Annual admin charges	MEEI	2,715,942	-	2,715,942	2,715,942	-	2,715,942	-
Training Fees	MEEI	-	1,820,352	1,820,352	1,820,352	-	1,820,352	-
R&D Fees	MEEI	1,812,884	-	1,812,884	1,812,884	-	1,812,884	-
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	202,461	-	202,461	202,461	-	202,461	-
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	362,908,430	117,700,499	480,608,929	498,418,551	-	498,418,551	(17,809,622)
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		362,908,430	117,700,499	480,608,929	498,418,551	-	498,418,551	(17,809,622)
Total Flows received in (USD) (included in TTS above)	MEEI	53,704,445	17,486,576	71,191,021	73,825,231		73,825,231	
	MOF	-	-	-	-		-	
Flows declared by one party (not reconciled)				TTS			TTS	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
In kind flows								
Royalty								
Quantity in [unit of measure]								
Value in US\$								
ANO flow								
Quantity in [unit of measure]								
Value in US\$								
Production:								
Oil (BBLS)		-	-	-	-	-	-	-
Gas (MCF)		35,666,000	-	35,666,000	35,666,000	-	35,666,000	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		EOG RESOURCES TRINIDAD LIMITED									
IRD Tax Reference No.		112379-5									
Tax	Government Agency	Reported by government			Reported by company			Reconciling items			
		Original	Adjustments	Final	Original	Adjustments	Final				
		TTS	TTS	TTS	TTS	TTS	TTS	TTS			
SPT	MOF - IRD	-	-	-	-	-	-	-			
PPT	MOF - IRD	181,313,082	-	181,313,082	181,313,082	-	181,313,082	-			
UL	MOF - IRD	18,131,308	-	18,131,308	18,131,308	-	18,131,308	-			
CT	MOF - IRD	-	-	-	-	-	-	-			
Green Fund Levy	MOF - IRD	4,263,003	-	4,263,003	4,263,003	-	4,263,003	-			
Business Levy	MOF - IRD	-	-	-	-	-	-	-			
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-			
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-			
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-			
Interest	MOF - IRD	-	-	-	-	-	-	-			
Penalties	MOF - IRD	-	-	-	-	-	-	-			
Sub total	MOF - IRD	203,707,393	-	203,707,393	203,707,393	-	203,707,393	-			
Royalty	MEEI	99,186,369	-	99,186,369	99,184,549	-	99,184,549	1,820			
Minimum rent - E&P	MEEI	-	309,039	309,039	309,039	-	309,039	-			
Annual licence acreage payments	MEEI	309,039	(309,039)	-	-	-	-	-			
Petroleum Levy	MEEI	-	-	-	-	-	-	-			
Petroleum Impost	MEEI	9,466,768	-	9,466,768	9,466,768	-	9,466,768	-			
PSC Share of Profit	MEEI	-	-	-	-	-	-	-			
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-			
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-			
Transfer fees	MEEI	-	-	-	-	-	-	-			
Abandonment provisions	MEEI	-	-	-	-	-	-	-			
Annual admin charges	MEEI	-	-	-	-	-	-	-			
Training Fees	MEEI	-	-	-	-	-	-	-			
R&D Fees	MEEI	-	-	-	-	-	-	-			
Pruction bonus	MEEI	-	-	-	-	-	-	-			
Technical assistance	MEEI	-	-	-	-	-	-	-			
Scholarships	MEEI	-	-	-	-	-	-	-			
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-			
Other payments under PSCs	MEEI	-	-	-	-	-	-	-			
Sub total	MEEI	108,962,176	-	108,962,176	108,960,356	-	108,960,356	1,820			
Other payments to government		-	-	-	-	-	-	-			
Dividends paid	MOF - InvD	-	-	-	-	-	-	-			
Sub total	MOF - InvD	-	-	-	-	-	-	-			
Total Financial Flows		312,669,569	-	312,669,569	312,667,749	-	312,667,749	1,820			
Total Flows received in (USD) (included in TTS above)	MEEI	147,196,076	-	147,196,076	14,719,606	-	14,719,606				
	MOF	-	-	-	29,499,362	-	29,499,362				
Flows declared by one party (not reconciled)				TTS			TTS				
Flow 1- Social Payments	Party 1			-	1,252,247		1,252,247				
Flow 2- Infrastructure Payments	Party 2			-	0		-				
Flow 3- Transportation Tariffs	Party 3			-	0		-				
				Units as stated	Units as stated	Units as stated	Units as stated	Units as stated			
In kind flows											
Royalty											
Quantity in [unit of measure]											
Value in US\$											
ANO flow											
Quantity in [unit of measure]											
Value in US\$											
Production:											
Oil (BBLs)		469,345	(66,689)	402,656	401,790		401,790	866			
Gas (MCF)		96,097,217	10,483,692	106,580,909	106,580,908		106,580,908	1			
Gas (MMSCF)		-	-	-	-		-	-			
Gas (MSCF)		-	-	-	-		-	-			
MOF - IRD	Ministry of Finance - Inland Revenue Division										
MEEI	Ministry of Energy and Energy Industries										
MOF - InvD	Ministry of Finance - Investments Division										

NAME OF COMPANY		EOG RESOURCES TRINIDAD - U(A) BLOCK LIMITED						
IRD Tax Reference No.		115200-9						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	-	-	-	-
Annual licence acreage payments	MEEI	300,334	-	300,334	300,334	-	300,334	-
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	141,287,939	-	141,287,939	146,175,547	-	146,175,547	(4,887,608)
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	4,588,799	-	4,588,799	4,588,799	-	4,588,799	-
Training Fees	MEEI	2,523,840	-	2,523,840	2,523,840	-	2,523,840	-
R&D Fees	MEEI	2,523,840	-	2,523,840	2,523,840	-	2,523,840	-
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	-	-	-	-	-	-	-
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	151,224,752	-	151,224,752	156,112,360	-	156,112,360	(4,887,608)
Other payments to government		-	-	-	-	-	-	-
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		151,224,752	-	151,224,752	156,112,360	-	156,112,360	(4,887,608)
Total Flows received in (USD) (included in TT\$ above)	MEEI	22,377,308	-	22,377,308	23,100,232	-	23,100,232	-
	MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
In kind flows								
Royalty								
Quantity in[unit of measure]								
Value in US\$								
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	51,793	51,793	51,793	-	51,793	-
Gas (MCF)		35,507,568	-	35,507,568	35,507,568	-	35,507,568	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		EOG RESOURCES TRINIDAD U(B) BLOCK UNLIMITED						
IRD Tax Reference No.		122055-9						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	TTS
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	-	-	-	-
Annual licence acreage payments	MEEI	60,814	-	60,814	60,814	-	60,814	-
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	17,656,556	-	17,656,556	19,128,714	-	19,128,714	(1,472,158)
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	3,041,187	-	3,041,187	3,041,187	-	3,041,187	-
Training Fees	MEEI	1,900,742	-	1,900,742	1,900,742	-	1,900,742	-
R&D Fees	MEEI	1,900,742	-	1,900,742	1,900,742	-	1,900,742	-
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	100,884	-	100,884	100,884	-	100,884	-
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	24,660,925	-	24,660,925	26,133,083	-	26,133,083	(1,472,158)
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		24,660,925	-	24,660,925	26,133,083	-	26,133,083	(1,472,158)
Total Flows received in (USD) (included in TTS above)	MEEI	3,654,680	-	3,654,680	3,872,427	-	3,872,427	-
	MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				TTS			TTS	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
In kind flows								
Royalty								
Quantity in [unit of measure]								
Value in US\$								
ANO flow								
Quantity in [unit of measure]								
Value in US\$								
Production:								
Oil (BBLS)		-	14,896	14,896	14,896		14,896	-
Gas (MCF)		5,734,957	-	5,734,957	5,734,959		5,734,959	(2)
Gas (MMSCF)		-	-	-	-		-	-
Gas (MSCF)		-	-	-	-		-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		LEASE OPERATORS LIMITED									
IRD Tax Reference No.		170005-3									
Tax	Government Agency	Reported by government			Reported by company			Reconciling items			
		Original	Adjustments	Final	Original	Adjustments	Final				
		IT\$	IT\$	IT\$	IT\$	IT\$	IT\$	IT\$			
SPT	MOF - IRD	-	-	-	-	-	-	-			
PPT	MOF - IRD	-	-	-	-	-	-	-			
UL	MOF - IRD	-	-	-	-	-	-	-			
CT	MOF - IRD	-	-	-	-	-	-	-			
Green Fund Levy	MOF - IRD	908,896	(2,335)	906,561	906,561	-	906,561	-			
Business Levy	MOF - IRD	-	-	-	-	-	-	-			
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-			
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-			
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-			
Interest	MOF - IRD	-	-	-	-	-	-	-			
Penalties	MOF - IRD	-	-	-	-	-	-	-			
Sub total	MOF - IRD	908,896	(2,335)	906,561	906,561	-	906,561	-			
Royalty	MEEI	-	-	-	-	-	-	-			
Minimum rent - E&P	MEEI	827,887	831,618	1,659,505	1,659,505	-	1,659,505	-			
Annual licence acreage payments	MEEI	2,860,379	(831,618)	2,028,761	2,028,289	472	2,028,761	-			
Petroleum Levy	MEEI	-	-	-	-	-	-	-			
Petroleum Impost	MEEI	-	-	-	-	-	-	-			
PSC Share of Profit	MEEI	-	-	-	-	-	-	-			
PSC Signature Bonuses	MEEI	-	-	-	293,425	(293,425)	-	-			
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-			
Transfer fees	MEEI	-	-	-	-	-	-	-			
Abandonment provisions	MEEI	-	-	-	-	-	-	-			
Annual admin charges	MEEI	-	-	-	-	-	-	-			
Training Fees	MEEI	146,713	-	146,713	-	146,713	146,713	-			
R&D Fees	MEEI	-	-	-	-	-	-	-			
Production bonus	MEEI	-	-	-	-	-	-	-			
Technical assistance	MEEI	-	-	-	-	-	-	-			
Scholarships	MEEI	146,713	-	146,713	-	146,713	146,713	-			
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-			
Other payments under PSCs	MEEI	-	-	-	-	-	-	-			
Sub total	MEEI	3,981,692	-	3,981,692	3,981,219	473	3,981,692	-			
Other payments to government		-	-	-	-	-	-	-			
Dividends paid	MOF - InvD	-	-	-	-	-	-	-			
Sub total	MOF - InvD	-	-	-	-	-	-	-			
Total Financial Flows		4,890,588	(2,335)	4,888,253	4,887,780	473	4,888,253	-			
Total Flows received in (USD) (included in TT\$ above)	MEEI	589,326	-	589,326	589,256	-	589,256	-			
	MOF	-	-	-	-	-	-	-			
Flows declared by one party (not reconciled)				IT\$			IT\$				
Flow 1- Social Payments	Party 1			-	193,772		193,772				
Flow 2- Infrastructure Payments	Party 2			-	0		-				
Flow 3- Transportation Tariffs	Party 3			-	0		-				
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated			
In kind flows											
Royalty											
Quantity in [unit of measure]											
Value in US\$											
ANO flow											
Quantity in [unit of measure]											
Value in US\$											
Production:											
Oil (BBLS)		-	933,349	933,349	933,349	-	933,349	-			
Gas (MCF)		-	-	-	-	-	-	-			
Gas (MMSCF)		-	-	-	-	-	-	-			
Gas (MSCF)		-	-	-	-	-	-	-			
MOF - IRD	Ministry of Finance - Inland Revenue Division										
MEEI	Ministry of Energy and Energy Industries										
MOF - InvD	Ministry of Finance - Investments Division										

NAME OF COMPANY		THE NATIONAL GAS COMPANY OF TRINIDAD AND TOBAGO LIMITED						
IRD Tax Reference No.		000103389-8						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD	29,040,328	-	29,040,328	29,040,328	-	29,040,328	-
PPT	MOF - IRD	6,285,698	-	6,285,698	6,285,698	-	6,285,698	-
UL	MOF - IRD	628,570	-	628,570	628,570	-	628,570	-
CT	MOF - IRD	120,478,010	-	120,478,010	119,648,022	-	119,648,022	829,988
Green Fund Levy	MOF - IRD	30,938,903	-	30,938,903	31,768,891	-	31,768,891	(829,988)
Business Levy	MOF - IRD	20,913,235	-	20,913,235	20,913,235	-	20,913,235	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	1,668,351	-	1,668,351	1,668,351	-	1,668,351	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	209,953,095	-	209,953,095	209,953,095	-	209,953,095	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	-	-	-	-
Annual licence acreage payments	MEEI	-	-	-	-	-	-	-
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	-	-	-	-	-	-	-
Training Fees	MEEI	-	-	-	-	-	-	-
R&D Fees	MEEI	-	-	-	-	-	-	-
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	-	-	-	-	-	-	-
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	649,203,172	-	649,203,172	686,333,984	-	686,333,984	(37,130,812)
Sub total	MEEI	649,203,172	-	649,203,172	686,333,984	-	686,333,984	(37,130,812)
Other payments to government								
Dividends paid	MOF - InvD	1,353,194,716	-	1,353,194,716	1,353,194,716	-	1,353,194,716	-
Sub total	MOF - InvD	1,353,194,716	-	1,353,194,716	1,353,194,716	-	1,353,194,716	-
Total Financial Flows		2,212,350,983	-	2,212,350,983	2,249,481,795	-	2,249,481,795	(37,130,812)
Total Flows received in (USD) (included in TT\$ above)	MEEI	-	-	-	101,637,833	-	101,637,833	-
	MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-	10,664,078		10,664,078	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
In kind flows								
Royalty								
Quantity in [unit of measure]								
Value in US\$								
ANO flow								
Quantity in [unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		NGC PIPELINE COMPANY LIMITED						
IRD Tax Reference No.		000119991-0						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	92,405,755	-	92,405,755	92,405,755	-	92,405,755	-
Green Fund Levy	MOF - IRD	995,282	-	995,282	995,282	-	995,282	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	93,401,037	-	93,401,037	93,401,037	-	93,401,037	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	-	-	-	-
Annual licence acreage payments	MEEI	-	-	-	-	-	-	-
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	-	-	-	-	-	-	-
Training Fees	MEEI	-	-	-	-	-	-	-
R&D Fees	MEEI	-	-	-	-	-	-	-
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	-	-	-	-	-	-	-
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		93,401,037	-	93,401,037	93,401,037	-	93,401,037	-
Total Flows received in (USD) (included in TT\$ above)	MEEI	-	-	-	-	-	-	-
	MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	246,748,139		-	246,748,139
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in[unit of measure]								
Value in US\$								
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		NGC E&P Investments (Netherlands) B.V.						
IRD Tax Reference No.		115137-2						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		IT\$	IT\$	IT\$	IT\$	IT\$	IT\$	IT\$
SPT	MOFE - IRD	-	-	-	-	-	-	-
PPT	MOFE - IRD	-	-	-	-	-	-	-
UL	MOFE - IRD	-	-	-	-	-	-	-
CT	MOFE - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOFE - IRD	-	-	-	-	-	-	-
Business Levy	MOFE - IRD	-	-	-	-	-	-	-
WHT on dividends	MOFE - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOFE - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOFE - IRD	-	-	-	-	-	-	-
Interest	MOFE - IRD	-	-	-	-	-	-	-
Penalties	MOFE - IRD	-	-	-	-	-	-	-
Sub total	MOFE - IRD	-	-	-	-	-	-	-
Royalty	MEEA	-	-	-	-	-	-	-
Minimum rent - E&P	MEEA	-	-	-	-	-	-	-
Annual licence acreage payments	MEEA	-	-	-	-	-	-	-
Petroleum Levy	MEEA	-	-	-	-	-	-	-
Petroleum Impost	MEEA	-	-	-	-	-	-	-
PSC Share of Profit	MEEA	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEA	-	-	-	-	-	-	-
PSC Bidding Fees	MEEA	-	-	-	-	-	-	-
Transfer fees	MEEA	-	-	-	-	-	-	-
Abandonment provisions	MEEA	-	-	-	-	-	-	-
Annual admin charges	MEEA	-	-	-	-	-	-	-
Training Fees	MEEA	-	-	-	-	-	-	-
R&D Fees	MEEA	-	-	-	-	-	-	-
Pruction bonus	MEEA	-	-	-	-	-	-	-
Technical assistance	MEEA	-	-	-	-	-	-	-
Scholarships	MEEA	-	-	-	-	-	-	-
P.S.C Holding fees	MEEA	-	-	-	-	-	-	-
Other payments under PSCs	MEEA	-	-	-	-	-	-	-
Sub total	MEEA	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOFE - InvD	-	-	-	-	-	-	-
Sub total	MOFE - InvD	-	-	-	-	-	-	-
Total Financial Flows		-	-	-	-	-	-	-
Total Flows received in (USD) (included in IT\$ above)	MEEA BIR							
Flows declared by one party (not reconciled)				IT\$			IT\$	
Flow 1- Social Payments	Party 1			-			-	
Flow 2- Infrastructure Payments	Party 2			-			-	
Flow 3- Transportation Tariffs	Party 3			-			-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in [unit of measure]								
Value in US\$								
ANO flow								
Quantity in [unit of measure]								
Value in US\$								
Production:								
Oil (BBLS)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOFE - IRD	Ministry of Finance & the Economy - Inland Revenue Division							
MEEA	Ministry of Energy and Energy Affairs							
MOFE - InvD	Ministry of Finance & the Economy - Investments Division							

NAME OF COMPANY		TRINIDAD AND TOBAGO LNG LIMITED						
IRD Tax Reference No.		000123057-8						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TTS	TTS	TTS	TTS	TTS	TTS	TTS
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	78,618,444	-	78,618,444	78,618,444	-	78,618,444	-
Green Fund Levy	MOF - IRD	3,076,335	-	3,076,335	3,076,335	-	3,076,335	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	81,694,779	-	81,694,779	81,694,779	-	81,694,779	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	-	-	-	-
Annual licence acreage payments	MEEI	-	-	-	-	-	-	-
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	-	-	-	-	-	-	-
Training Fees	MEEI	-	-	-	-	-	-	-
R&D Fees	MEEI	-	-	-	-	-	-	-
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	-	-	-	-	-	-	-
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		81,694,779	-	81,694,779	81,694,779	-	81,694,779	-
Total Flows received in (USD) (included in TTS above)	MEEI	-	-	-	-	-	-	-
	MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				TTS			TTS	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
In kind flows								
Royalty								
Quantity in[unit of measure]								
Value in US\$								
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		Perenco Trinidad and Tobago Limited						
IRD Tax Reference No.		000128062-5						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD	110,235,767		110,235,767	166,434,855	(56,199,088)	110,235,767	-
PPT	MOF - IRD	-		-	-		-	-
UL	MOF - IRD	-		-	-		-	-
CT	MOF - IRD	-		-	-		-	-
Green Fund Levy	MOF - IRD	2,924,627		2,924,627	2,924,627		2,924,627	-
Business Levy	MOF - IRD	-		-	-		-	-
WHT on dividends	MOF - IRD	-		-	-		-	-
WHT on deemed branch remittance	MOF - IRD	-		-	-		-	-
Insurance Premium Tax	MOF - IRD	1,218,527		1,218,527	-	1,218,527	1,218,527	-
Interest	MOF - IRD	2,231		2,231	-	2,231	2,231	-
Penalties	MOF - IRD	-		-	-		-	-
Sub total	MOF - IRD	114,381,152	-	114,381,152	169,359,482	(54,978,330)	114,381,152	-
Royalty	MEEI	182,672,877		182,672,877	182,672,877		182,672,877	-
Minimum rent - E&P	MEEI	-		-	-		-	-
Annual licence acreage payments	MEEI	-		-	-		-	-
Petroleum Levy	MEEI	56,026,468		56,026,468	56,026,468		56,026,468	-
Petroleum Impost	MEEI	2,356,790		2,356,790	2,356,790		2,356,790	-
PSC Share of Profit	MEEI	-		-	-		-	-
PSC Signature Bonuses	MEEI	-		-	-		-	-
PSC Bidding Fees	MEEI	-		-	-		-	-
Transfer fees	MEEI	-		-	-		-	-
Abandonment provisions	MEEI	-		-	-		-	-
Annual admin charges	MEEI	-		-	-		-	-
Training Fees	MEEI	-		-	-		-	-
R&D Fees	MEEI	-		-	-		-	-
Pruction bonus	MEEI	-		-	-		-	-
Technical assistance	MEEI	-		-	-		-	-
Scholarships	MEEI	-		-	-		-	-
P.S.C Holding fees	MEEI	-		-	-		-	-
Other payments under PSCs	MEEI	-		-	-		-	-
Sub total	MEEI	241,056,135	-	241,056,135	241,056,135	-	241,056,135	-
Other payments to government								
Dividends paid	MOF - InvD	-		-	-		-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		355,437,287	-	355,437,287	410,415,617	(54,978,330)	355,437,287	-
Total Flows received in (USD) (included in TT\$ above)	MEEI	30,190,314		30,190,314	30,190,314		30,190,314	
	MOF	-		-	25,089,623		25,089,623	
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-	1,047,397		1,047,397	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in [unit of measure]								
Value in US\$								
ANO flow								
Quantity in [unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		4,106,718		4,106,718	4,106,718		4,106,718	-
Gas (MCF)		19,291,228	(4,452,638)	14,838,590	14,838,590		14,838,590	-
Gas (MMSCF)		-		-	-		-	-
Gas (MSCF)		-		-	-		-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		REPSOL ANGOSTURA LIMITED						
IRD Tax Reference No.		100040582-6						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD	-	-	-	-	-	-	-
PPT	MOF - IRD	-	-	-	-	-	-	-
UL	MOF - IRD	-	-	-	-	-	-	-
CT	MOF - IRD	-	-	-	-	-	-	-
Green Fund Levy	MOF - IRD	-	-	-	-	-	-	-
Business Levy	MOF - IRD	-	-	-	-	-	-	-
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-
Interest	MOF - IRD	-	-	-	-	-	-	-
Penalties	MOF - IRD	-	-	-	-	-	-	-
Sub total	MOF - IRD	-	-	-	-	-	-	-
Royalty	MEEI	-	-	-	-	-	-	-
Minimum rent - E&P	MEEI	-	-	-	-	-	-	-
Annual licence acreage payments	MEEI	-	-	-	-	-	-	-
Petroleum Levy	MEEI	-	-	-	-	-	-	-
Petroleum Impost	MEEI	-	-	-	-	-	-	-
PSC Share of Profit	MEEI	-	-	-	-	-	-	-
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-
Transfer fees	MEEI	-	-	-	-	-	-	-
Abandonment provisions	MEEI	-	-	-	-	-	-	-
Annual admin charges	MEEI	-	-	-	-	-	-	-
Training Fees	MEEI	-	-	-	-	-	-	-
R&D Fees	MEEI	-	-	-	-	-	-	-
Pruction bonus	MEEI	-	-	-	-	-	-	-
Technical assistance	MEEI	-	-	-	-	-	-	-
Scholarships	MEEI	-	-	-	-	-	-	-
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-
Other payments under PSCs	MEEI	-	-	-	-	-	-	-
Sub total	MEEI	-	-	-	-	-	-	-
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		-	-	-	-	-	-	-
Total Flows received in (USD) (included in TT\$ above)	MEEI	-	-	-	-	-	-	-
	MOF	-	-	-	-	-	-	-
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in[unit of measure]								
Value in US\$								
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		0	-	-	-	-	-	-
Gas (MCF)		-	-	-	-	-	-	-
Gas (MMSCF)		-	-	-	-	-	-	-
Gas (MSCF)		-	-	-	-	-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		Primera Oil & Gas Limited						
IRD Tax Reference No.		000170013-4						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		IT\$	IT\$	IT\$	IT\$	IT\$	IT\$	IT\$
SPT	MOF - IRD	385,252		385,252	385,252		385,252	-
PPT	MOF - IRD	-		-	-		-	-
UL	MOF - IRD	-		-	-		-	-
CT	MOF - IRD	-		-	-		-	-
Green Fund Levy	MOF - IRD	132,000		132,000	132,000		132,000	-
Business Levy	MOF - IRD	-		-	-		-	-
WHT on dividends	MOF - IRD	-		-	-		-	-
WHT on deemed branch remittance	MOF - IRD	-		-	-		-	-
Insurance Premium Tax	MOF - IRD	-		-	-		-	-
Interest	MOF - IRD	-		-	-		-	-
Penalties	MOF - IRD	-		-	-		-	-
Sub total	MOF - IRD	517,252	-	517,252	517,252	-	517,252	-
Royalty	MEEI	730,359		730,359	-	730,359.00	730,359	-
Minimum rent - E&P	MEEI	-		-	-		-	-
Annual licence acreage payments	MEEI	-		-	-		-	-
Petroleum Levy	MEEI	-		-	-		-	-
Petroleum Impost	MEEI	68,948		68,948	-	68,948.00	68,948	-
PSC Share of Profit	MEEI	-		-	-		-	-
PSC Signature Bonuses	MEEI	-		-	-		-	-
PSC Bidding Fees	MEEI	-		-	-		-	-
Transfer fees	MEEI	-		-	-		-	-
Abandonment provisions	MEEI	-		-	-		-	-
Annual admin charges	MEEI	-		-	-		-	-
Training Fees	MEEI	-		-	-		-	-
R&D Fees	MEEI	-		-	-		-	-
Pruction bonus	MEEI	-		-	-		-	-
Technical assistance	MEEI	-		-	-		-	-
Scholarships	MEEI	-		-	-		-	-
P.S.C Holding fees	MEEI	-		-	-		-	-
Other payments under PSCs	MEEI	-		-	-		-	-
Sub total	MEEI	799,307	-	799,307	-	799,307	799,307	-
Other payments to government								
Dividends paid	MOF - InvD							
Sub total	MOF - InvD							
Total Financial Flows		1,316,559	-	1,316,559	517,252	799,307	1,316,559	-
Total Flows received in (USD) (included in IT\$ above)	MEEI	-		-	-		-	
	MOF	-		-	-		-	
Flows declared by one party (not reconciled)				IT\$			IT\$	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in[unit of measure]								
Value in US\$								
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		110,981		110,981	106,502		106,502	4,479
Gas (MCF)		-		-	-		-	-
Gas (MMSCF)		-		-	-		-	-
Gas (MSCF)		-		-	-		-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY		TOUCHSTONE EXPLORATION (TRINIDAD) LTD						
IRD Tax Reference No.		000170015-0						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	
SPT	MOF - IRD	-	-	-	-	-	-	
PPT	MOF - IRD	-	-	-	-	-	-	
UL	MOF - IRD	-	-	-	-	-	-	
CT	MOF - IRD	-	-	-	-	-	-	
Green Fund Levy	MOF - IRD	455,310	-	455,310	455,310	-	455,310	
Business Levy	MOF - IRD	-	-	-	-	-	-	
WHT on dividends	MOF - IRD	-	-	-	-	-	-	
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	
Interest	MOF - IRD	-	-	-	-	-	-	
Penalties	MOF - IRD	-	-	-	-	-	-	
WHT on Branch Profits	MOF - IRD	-	-	-	-	-	-	
Sub total	MOF - IRD	455,310	-	455,310	455,310	-	455,310	
Royalty	MEEI	-	-	-	-	-	-	
Minimum rent - E&P	MEEI	-	-	-	-	-	-	
Annual licence acreage payments	MEEI	-	-	-	-	-	-	
Petroleum Levy	MEEI	-	-	-	-	-	-	
Petroleum Impost	MEEI	-	-	-	-	-	-	
PSC Share of Profit	MEEI	-	-	-	-	-	-	
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	
PSC Bidding Fees	MEEI	-	-	-	-	-	-	
Transfer fees	MEEI	-	-	-	-	-	-	
Abandonment provisions	MEEI	-	-	-	-	-	-	
Annual admin charges	MEEI	-	-	-	-	-	-	
Training Fees	MEEI	-	-	-	-	-	-	
R&D Fees	MEEI	-	-	-	-	-	-	
Pruction bonus	MEEI	-	-	-	-	-	-	
Technical assistance	MEEI	-	-	-	-	-	-	
Scholarships	MEEI	-	-	-	-	-	-	
P.S.C Holding fees	MEEI	-	-	-	-	-	-	
Other payments under PSCs	MEEI	-	-	-	-	-	-	
Sub total	MEEI	-	-	-	-	-	-	
Other payments to government								
Dividends paid	MOF - InvD	-	-	-	-	-	-	
Sub total	MOF - InvD	-	-	-	-	-	-	
Total Financial Flows		455,310	-	455,310	455,310	-	455,310	
Total Flows received in (USD) (included in TT\$ above)	MEEI	-	-	-	-	-	-	
	MOF	-	-	-	-	-	-	
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-	65,550		65,550	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	
Royalty								
Quantity in[unit of measure]								
Value in US\$								
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		-	376,819	376,819	376,819	-	376,819	
Gas (MCF)		-	-	-	-	-	-	
Gas (MMSCF)		-	-	-	-	-	-	
Gas (MSCF)		-	-	-	-	-	-	
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY	Petroleum Company of Trinidad and Tobago								
IRD Tax Reference No.	000112991-9								
Tax	Government Agency	Reported by government			Reported by company			Reconciling items	
		Original	Adjustments	Final	Original	Adjustments	Final		
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	
SPT	MOF - IRD	-	-	-	-	-	-	-	
PPT	MOF - IRD	-	-	-	-	-	-	-	
UL	MOF - IRD	-	-	-	-	-	-	-	
CT	MOF - IRD	-	-	-	-	-	-	-	
Green Fund Levy	MOF - IRD	30,463,527	-	30,463,527	30,463,527	-	30,463,527	-	
Business Levy	MOF - IRD	-	-	-	-	-	-	-	
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-	
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-	
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-	
Interest	MOF - IRD	-	-	-	-	-	-	-	
Penalties	MOF - IRD	-	-	-	-	-	-	-	
Sub total	MOF - IRD	30,463,527	-	30,463,527	30,463,527	-	30,463,527	-	
Royalty	MEEI	276,065,899	21,263,878	297,329,777	296,758,208	-	296,758,208	571,569	
Minimum rent - E&P	MEEI	-	-	-	-	-	-	-	
Annual licence acreage payments	MEEI	113,300	-	113,300	-	113,300	113,300	-	
Petroleum Levy	MEEI	33,562,291	-	33,562,291	33,562,291	-	33,562,291	-	
Petroleum Impost	MEEI	12,079,355	-	12,079,355	12,067,141	-	12,067,141	12,214	
PSC Share of Profit	MEEI	-	-	-	-	-	-	-	
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-	
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-	
Transfer fees	MEEI	-	-	-	-	-	-	-	
Abandonment provisions	MEEI	25,769,682	-	25,769,682	25,769,682	-	25,769,682	-	
Annual admin charges	MEEI	-	-	-	-	-	-	-	
Training Fees	MEEI	-	-	-	-	-	-	-	
R&D Fees	MEEI	-	-	-	-	-	-	-	
Pruction bonus	MEEI	-	-	-	-	-	-	-	
Technical assistance	MEEI	-	-	-	-	-	-	-	
Scholarships	MEEI	-	-	-	-	-	-	-	
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-	
Other payments under PSCs	MEEI	-	-	-	-	-	-	-	
Sub total	MEEI	347,590,527	21,263,878	368,854,405	368,157,322	113,300	368,270,622	583,783	
Other payments to government									
Dividends paid	MOF - InvD	-	-	-	-	-	-	-	
Sub total	MOF - InvD	-	-	-	-	-	-	-	
Total Financial Flows		378,054,054	21,263,878	399,317,932	398,620,849	113,300	398,734,149	583,783	
Total Flows received in (USD) (included in TT\$ above)	MEEI	44,668,163	3,162,372	47,830,535	47,830,535		47,830,535		
	MOF	-	-	-	-	-	-	-	
Flows declared by one party (not reconciled)				TT\$			TT\$		
Flow 1- Social Payments	Party 1			-	0		-		
Flow 2- Infrastructure Payments	Party 2			-	0		-		
Flow 3- Transportation Tariffs	Party 3			-	0		-		
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	
In kind flows									
Royalty									
Quantity in[unit of measure]									
Value in US\$									
ANO flow									
Quantity in[unit of measure]									
Value in US\$									
Production:									
Oil (BBLS)		4,303,154	8,877,356	13,180,510	15,129,510	(1,880,466)	13,249,044	(68,534)	
Gas (MCF)		728,780	-	728,780	728,780	-	728,780	-	
Gas (MMSCF)		-	-	-	-	-	-	-	
Gas (MSCF)		-	-	-	-	-	-	-	
MOF - IRD	Ministry of Finance - Inland Revenue Division								
MEEI	Ministry of Energy and Energy Industries								
MOF - InvD	Ministry of Finance - Investments Division								

NAME OF COMPANY		Trinidad and Tobago Marine Petroleum									
IRD Tax Reference No.		000111061-4									
Tax	Government Agency	Reported by government			Reported by company			Reconciling items			
		Original	Adjustments	Final	Original	Adjustments	Final				
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$			
SPT	MOF - IRD	-	-	-	-	-	-	-			
PPT	MOF - IRD	-	-	-	-	-	-	-			
UL	MOF - IRD	185,192	-	185,192	185,192	-	185,192	-			
CT	MOF - IRD	-	-	-	-	-	-	-			
Green Fund Levy	MOF - IRD	21,786	-	21,786	21,786	-	21,786	-			
Business Levy	MOF - IRD	-	-	-	-	-	-	-			
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-			
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-			
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-			
Interest	MOF - IRD	-	-	-	-	-	-	-			
Penalties	MOF - IRD	-	-	-	-	-	-	-			
Sub total	MOF - IRD	206,978	-	206,978	206,978	-	206,978	-			
Royalty	MEEI	-	-	-	-	-	-	-			
Minimum rent - E&P	MEEI	-	-	-	-	-	-	-			
Annual licence acreage payments	MEEI	-	-	-	-	-	-	-			
Petroleum Levy	MEEI	-	-	-	-	-	-	-			
Petroleum Impost	MEEI	-	-	-	-	-	-	-			
PSC Share of Profit	MEEI	-	-	-	-	-	-	-			
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-			
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-			
Transfer fees	MEEI	-	-	-	-	-	-	-			
Abandonment provisions	MEEI	-	-	-	-	-	-	-			
Annual admin charges	MEEI	-	-	-	-	-	-	-			
Training Fees	MEEI	-	-	-	-	-	-	-			
R&D Fees	MEEI	-	-	-	-	-	-	-			
Pruction bonus	MEEI	-	-	-	-	-	-	-			
Technical assistance	MEEI	-	-	-	-	-	-	-			
Scholarships	MEEI	-	-	-	-	-	-	-			
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-			
Other payments under PSCs	MEEI	-	-	-	-	-	-	-			
Sub total	MEEI	-	-	-	-	-	-	-			
Other payments to government											
Dividends paid	MOF - InvD	-	-	-	-	-	-	-			
Sub total	MOF - InvD	-	-	-	-	-	-	-			
Total Financial Flows		206,978	-	206,978	206,978	-	206,978	-			
Total Flows received in (USD) (included in TT\$ above)	MEEI	-	-	-	-	-	-	-			
	MOF	-	-	-	-	-	-	-			
Flows declared by one party (not reconciled)				TT\$			TT\$				
Flow 1- Social Payments	Party 1			-	0		-				
Flow 2- Infrastructure Payments	Party 2			-	0		-				
Flow 3- Transportation Tariffs	Party 3			-	0		-				
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated			
Royalty											
Quantity in[unit of measure]											
Value in US\$											
ANO flow											
Quantity in[unit of measure]											
Value in US\$											
Production:											
Oil (BBLs)				-	491		491	(491)			
Gas (MCF)		5,250,946		5,250,946	5,514,680		5,514,680	(263,734)			
Gas (MMSCF)		-		-	-		-	-			
Gas (MSCF)		-		-	-		-	-			
MOF - IRD	Ministry of Finance - Inland Revenue Division										
MEEI	Ministry of Energy and Energy Industries										
MOF - InvD	Ministry of Finance - Investments Division										

NAME OF COMPANY		Oilbelt Services Limited						
IRD Tax Reference No.		170010-5						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD	12,025,124		12,025,124	12,025,124	-	12,025,124	-
PPT	MOF - IRD	-		-	-		-	-
UL	MOF - IRD	-		-	-		-	-
CT	MOF - IRD	-		-	-		-	-
Green Fund Levy	MOF - IRD	697,040		697,040	697,040		697,040	-
Business Levy	MOF - IRD	-		-	-		-	-
WHT on dividends	MOF - IRD	-		-	-		-	-
WHT on deemed branch remittance	MOF - IRD	-		-	-		-	-
Insurance Premium Tax	MOF - IRD	-		-	-		-	-
Interest	MOF - IRD	182		182	182		182	-
Penalties	MOF - IRD	-		-	-		-	-
Sub total	MOF - IRD	12,722,346	-	12,722,346	12,722,346	-	12,722,346	-
Royalty	MEEI	1,313,948	364,279	1,678,227	2,233,136	(558,416)	1,674,720	3,507
Minimum rent - E&P	MEEI	381,528	297,038	678,566	784,046	(107,678)	676,368	2,198
Annual licence acreage payments	MEEI	274,912	(189,193)	85,719	85,719		85,719	-
Petroleum Levy	MEEI	-		-	-		-	-
Petroleum Impost	MEEI	137,730		137,730	137,817		137,817	(87)
PSC Share of Profit	MEEI	-		-	-		-	-
PSC Signature Bonuses	MEEI	-		-	-		-	-
PSC Bidding Fees	MEEI	-		-	-		-	-
Transfer fees	MEEI	-		-	-		-	-
Abandonment provisions	MEEI	-		-	-		-	-
Annual admin charges	MEEI	-		-	-		-	-
Training Fees	MEEI	212,886		212,886	213,072		213,072	(186)
R&D Fees	MEEI	212,886		212,886	213,072		213,072	(186)
Pruction bonus	MEEI	-		-	-		-	-
Technical assistance	MEEI	-		-	-		-	-
Scholarships	MEEI	212,886		212,886	213,072		213,072	(186)
P.S.C Holding fees	MEEI	-		-	-		-	-
Other payments under PSCs	MEEI	-		-	-		-	-
Sub total	MEEI	2,746,776	472,124	3,218,900	3,879,934	(666,094)	3,213,840	5,060
Other payments to government								
Dividends paid	MOF - InvD							
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		15,469,122	472,124	15,941,246	16,602,280	(666,094)	15,936,186	5,060
Total Flows received in (USD) (included in TT\$ above)	MEEI	399,246	69,935	469,181	567,574		567,574	
	MOF	-		-	-		-	
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in[unit of measure]								
Value in US\$								
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)		89,523	570,298	659,821	570,298		570,298	89,523
Gas (MCF)		-		-	-		-	-
Gas (MMSCF)		-		-	-		-	-
Gas (MSCF)		-		-	-		-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

NAME OF COMPANY	Trinity Exploration and Production (Galeota) Limited										
IRD Tax Reference No.	10005602-2										
Tax	Government Agency	Reported by government			Reported by company			Reconciling Items			
		Original	Adjustments	Final	Original	Adjustments	Final				
SPT	MOF - IRD	IIS -	IIS -	IIS -	IIS -	IIS -	IIS -	IIS -			
PPT	MOF - IRD	-	-	-	-	-	-	-			
UL	MOF - IRD	-	-	-	-	-	-	-			
CT	MOF - IRD	-	-	-	-	-	-	-			
Green Fund Levy	MOF - IRD	408,456	-	408,456	408,456	-	408,456	-			
Business Levy	MOF - IRD	-	-	-	-	-	-	-			
WHT on dividends	MOF - IRD	-	-	-	-	-	-	-			
WHT on deemed branch remittance	MOF - IRD	-	-	-	-	-	-	-			
Insurance Premium Tax	MOF - IRD	-	-	-	-	-	-	-			
Interest	MOF - IRD	135	-	135	135	-	135	-			
Penalties	MOF - IRD	-	-	-	-	-	-	-			
Sub total	MOF - IRD	408,591	-	408,591	408,591	-	408,591	-			
Royalty	MEEI	15,579,884	3,450,646	19,030,530	14,647,527	4,362,683	19,010,210	20,320			
Minimum rent - E&P	MEEI	1,565,165	-	1,565,165	1,347,400	215,594	1,562,994	2,171			
Annual licence acreage payments	MEEI	-	-	-	-	-	-	-			
Petroleum Levy	MEEI	-	-	-	-	-	-	-			
Petroleum Impost	MEEI	472,302	178,597	650,899	472,856	178,163	651,019	(120)			
PSC Share of Profit	MEEI	-	-	-	-	-	-	-			
PSC Signature Bonuses	MEEI	-	-	-	-	-	-	-			
PSC Bidding Fees	MEEI	-	-	-	-	-	-	-			
Transfer fees	MEEI	-	-	-	-	-	-	-			
Abandonment provisions	MEEI	-	-	-	-	-	-	-			
Annual admin charges	MEEI	-	-	-	-	-	-	-			
Training Fees	MEEI	1,826,896	-	1,826,896	2,089,423	-	2,089,423	(262,527)			
R&D Fees	MEEI	1,808,874	-	1,808,874	2,090,404	-	2,090,404	(281,530)			
Pruction bonus	MEEI	-	-	-	-	-	-	-			
Technical assistance	MEEI	-	-	-	-	-	-	-			
Scholarships	MEEI	1,162,974	-	1,162,974	1,350,180	-	1,350,180	(187,206)			
P.S.C Holding fees	MEEI	-	-	-	-	-	-	-			
Other payments under PSCs	MEEI	-	-	-	-	-	-	-			
Sub total	MEEI	22,416,095	3,629,243	26,045,338	21,997,790	4,756,440	26,754,230	(708,892)			
Other payments to government											
Dividends paid	MOF - InvD	-	-	-	-	-	-	-			
Sub total	MOF - InvD	-	-	-	-	-	-	-			
Total Financial Flows		22,824,686	3,629,243	26,453,929	22,406,381	4,756,440	27,162,821	- 708,892			
Total Flows received in (USD) (included in TT\$ above)	MEEI MOF	3,296,696		3,296,696	3,231,981		3,231,981				
Flows declared by one party (not reconciled)				IIS			IIS				
Flow 1- Social Payments	Party 1			-	0		-				
Flow 2- Infrastructure Payments	Party 2			-	0		-				
Flow 3- Transportation Tariffs	Party 3			-	0		-				
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated			
In kind flows											
Royalty											
Quantity in [unit of measure]											
Value in US\$											
ANO flow											
Quantity in [unit of measure]											
Value in US\$											
Production:											
Oil (BBLS)		343,547		343,547	343,551		343,551	(4)			
Gas (MCF)		-		-	-		-	-			
Gas (MMSCF)		-		-	-		-	-			
Gas (MSCF)		-		-	-		-	-			
MOF - IRD	Ministry of Finance - Inland Revenue Division										
MEEI	Ministry of Energy and Energy Industries										
MOF - InvD	Ministry of Finance - Investments Division										

NAME OF COMPANY		Trinity Exploration and Production (Trinidad and Tobago) Limited						
IRD Tax Reference No.		100046616-1						
Tax	Government Agency	Reported by government			Reported by company			Reconciling items
		Original	Adjustments	Final	Original	Adjustments	Final	
		TT\$	TT\$	TT\$	TT\$	TT\$	TT\$	TT\$
SPT	MOF - IRD			-			-	-
PPT	MOF - IRD			-			-	-
UL	MOF - IRD			-			-	-
CT	MOF - IRD			-			-	-
Green Fund Levy	MOF - IRD		2,678	2,678	2,678		2,678	-
Business Levy	MOF - IRD		5,358	5,358	5,358		5,358	-
WHT on dividends	MOF - IRD			-			-	-
WHT on deemed branch remittance	MOF - IRD			-			-	-
Insurance Premium Tax	MOF - IRD			-			-	-
Interest	MOF - IRD			-			-	-
Penalties	MOF - IRD			-			-	-
Sub total	MOF - IRD		8,036	8,036	8,036		8,036	-
Royalty	MEEI		-	-			-	-
Minimum rent - E&P	MEEI		-	-			-	-
Annual licence acreage payments	MEEI		-	-			-	-
Petroleum Levy	MEEI		-	-			-	-
Petroleum Impost	MEEI		-	-			-	-
PSC Share of Profit	MEEI		-	-			-	-
PSC Signature Bonuses	MEEI		-	-			-	-
PSC Bidding Fees	MEEI		-	-			-	-
Transfer fees	MEEI		-	-			-	-
Abandonment provisions	MEEI		-	-			-	-
Annual admin charges	MEEI		-	-			-	-
Training Fees	MEEI		-	-			-	-
R&D Fees	MEEI		-	-			-	-
Pruction bonus	MEEI		-	-			-	-
Technical assistance	MEEI		-	-			-	-
Scholarships	MEEI		-	-			-	-
P.S.C Holding fees	MEEI		-	-			-	-
Other payments under PSCs	MEEI		-	-			-	-
Sub total	MEEI		-	-			-	-
Other payments to government				-			-	-
Dividends paid	MOF - InvD			-			-	-
Sub total	MOF - InvD			-			-	-
Total Financial Flows			8,036	8,036	8,036		8,036	-
Total Flows received in (USD) (included in TT\$ above)	MEEI		-	-			-	-
	MOF		-	-			-	-
Flows declared by one party (not reconciled)				TT\$			TT\$	
Flow 1- Social Payments	Party 1			-		0	-	
Flow 2- Infrastructure Payments	Party 2			-		0	-	
Flow 3- Transportation Tariffs	Party 3			-		0	-	
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in[unit of measure]								
Value in US\$								
ANO flow								
Quantity in[unit of measure]								
Value in US\$								
Production:								
Oil (BBLs)				-		-	-	-
Gas (MCF)				-		-	-	-
Gas (MMSCF)				-		-	-	-
Gas (MSCF)				-		-	-	-
MOF - IRD	Ministry of Finance - Inland Revenue Division							
MEEI	Ministry of Energy and Energy Industries							
MOF - InvD	Ministry of Finance - Investments Division							

Appendix 8.5

Audited financial statements provided by companies

Information Received							Year end	Entity confirmed that stand alone financial statements are not audited, hence only consolidated group audited financials available	Other Notes
Excel version of template	Original/PDF copy of template signed	Audited financials provided		Audit opinion					
		For the company	For the group						

BP Group:

1	Amoco Trinidad Gas BV Trinidad Branch	✓	✓	NO	NO		31.12.17	N/A	Entity provided audited AFS for the PSC of which it is a partner
2	BP Trinidad and Tobago LLC	✓	✓	✓	N/A	Unqualified	31.12.17	N/A	
3	BP Exploration Operating Co Ltd	✓	✓	NO	NO			N/A	Company indicated that AFS were not available
4	BP Trinidad Processing Limited	✓	✓	NO	NO			N/A	Company indicated that AFS were not available

Shell Group:

5	BG International Limited	✓	✓	✓	N/A	Unqualified	31.12.17	N/A	
6	Shell Trinidad and Tobago Limited	✓	✓	✓	N/A	Unqualified	31.12.17	N/A	
7	Shell Trinidad Central Block Limited	✓	✓	NO				✓	Group consolidated AFS o/s
8	Shell Trinidad 5A Limited	✓	✓	NO				✓	Group consolidated AFS o/s
9	Shell Trinidad and Tobago Resources SRL	✓	✓	NO				✓	Group consolidated AFS o/s
10	Shell Trinidad Block E Limited	✓	✓	NO				✓	Group consolidated AFS o/s
11	PT.Fortin LNG Exports Ltd.	✓	✓	NO				N/A	Company confirmed that 2016 audit is currently in progress

BHP Group:

12	BHP Billiton (Trinidad-2C) Limited	✓	✓	NO	✓	Unqualified	30.06.17	✓	
13	BHP Billiton (Trinidad-3-A) Limited	✓	✓	NO	✓	Unqualified	30.06.17	✓	
14	BHP Billiton Petroleum (Trinidad Block 14) Limited	✓	✓	NO	✓	Unqualified	30.06.17	✓	
15	BHP Billiton Petroleum (Trinidad Block 23A) Limited	✓	✓	NO	✓	Unqualified	30.06.17	✓	
16	BHP Billiton Petroleum (Trinidad Block 23B) Limited	✓	✓	NO	✓	Unqualified	30.06.17	✓	
17	BHP Billiton Petroleum (Trinidad Block 28) Limited	✓	✓	NO	✓	Unqualified	30.06.17	✓	
18	BHP Billiton Petroleum (Trinidad Block 29) Limited	✓	✓	NO	✓	Unqualified	30.06.17	✓	
19	BHP Billiton Petroleum (Trinidad Block 3) Limited	✓	✓	NO	✓	Unqualified	30.06.17	✓	
20	BHP Billiton Petroleum (Trinidad Block 5) Limited	✓	✓	NO	✓	Unqualified	30.06.17	✓	
21	BHP Billiton Petroleum (Trinidad Block 6) Limited	✓	✓	NO	✓	Unqualified	30.06.17	✓	
22	BHP Billiton Petroleum (Trinidad Block 7) Limited	✓	✓	NO	✓	Unqualified	30.06.17	✓	

Centrica Group:

23	Centrica (Horne & Wren) (BLK1a)	NO	✓	NO				N/A	
24	Centrica North Sea Gas Ltd- (BLK1B)	NO	✓	NO				N/A	
25	Centrica North Sea Oil Ltd (NCMA4)	NO	✓	NO				N/A	
26	Centrica Resources Ltd (BLK22)	NO	✓	NO				N/A	

De Novo Group:

27	De Novo Energy Block 1 A Limited	✓	✓	✓	N/A	Unqualified	31.12.17	N/A	
28	De Novo Energy Block 1 B Limited	✓	✓	✓	N/A	Unqualified	31.12.17	N/A	

EOG Group:

29	EOG Resources Trinidad 4(A) Unlimited	✓	✓	✓	N/A	Unqualified	31.12.17	N/A	
30	EOG Resources Trinidad Limited	✓	✓	✓	N/A	Unqualified	31.12.17	N/A	
31	EOG Resources Trinidad- U(A) Block Limited	✓	✓	✓	N/A	Unqualified	31.12.17	N/A	
32	EOG Resources Trinidad U(B) Block Unlimited	✓	✓	✓	N/A	Unqualified	31.12.17	N/A	

33	Lease Operators Limited	✓	✓	✓	N/A	Unqualified	30.09.17	N/A	
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NGC Group:

34	National Gas Company of Trinidad and Tobago Limited	✓	✓	✓	N/A	Unqualified	31.12.17	N/A	
35	NGC E&P Investments (Netherlands) B.V.								
36	NGC Pipeline Company Limited	✓	✓	✓	N/A	Unqualified	31.12.17	N/A	
37	Trinidad and Tobago LNG Limited	✓	✓	✓	N/A	Unqualified	31.12.17	N/A	

38	Perenco T&T Limited	NO	✓	NO	NO			N/A	As in prior year, access to AFS was not granted
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Petrotrin Group:

39	Petroleum Company of Trinidad and Tobago Limited	✓	✓	✓	N/A	Unqualified	30.09.17	N/A	
40	Trinidad and Tobago Marine Petroleum Company Limited	NO	✓	NO	NO			N/A	Last audit was 2015 FY

Touchstone Group:

41	Primera Oil and Gas Limited	✓	✓	NO	✓	Unqualified	31.12.17	✓	
42	Touchstone Exploration (Trinidad) Ltd	✓	✓	NO	✓	Unqualified	31.12.17	✓	

43	Repsol Angostura Ltd	NO	✓	NO	NO			N/A	
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Trinity Group:

44	Oilbelt Services Limited	✓	✓	NO	✓	Unqualified	31.12.17	✓	
45	Trinity Exploration and Production (Galeota) Limited	✓	✓	NO	✓	Unqualified	31.12.17	✓	
46	Trinity Exploration and Production (Trinidad and Tobago) Limited	✓	✓	NO	✓	Unqualified	31.12.17	✓	

Appendix 8.6

Petroleum Register: E&P licences

BLOCK NAME	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENCE	EFFECTIVE DATE	Commodity		
Moruga West Block (Renewal) No. 25951 of 1999 No. 25952 of 1999	Exploration and Production (Public Petroleum Rights) Licence	Petroleum Company of Trinidad and Tobago Limited and Massy Energy Resources Limited	UTM meters			6 years from Effective Date. Expiry: 30th June, 2005 Renewed: 1st January, 1984			
			Points	Northings	Eastings				
			1	1120240.49	680062.52				
			2	1119920.6	679006.21				
			3	1120881.68	679001.31	Application for new license made on 7th October, 2005	Expired: 1st January, 2014 Renewed: 1st July, 1986 Expired: 30th June, 2016.	1st July, 2000	Oil
			4	1120641.62	678256.03				
			5	1118357.52	675996.46				
			6	1117552.38	676000.55				
		7	1118493.38	677858.82					
		8	1119024.61	677586.9					
Ortoire Block (Onshore)	Exploration and Production (Public Petroleum Rights) Licence	Petroleum Company of Trinidad and Tobago Limited & Primera Oil and Gas Limited	UTM WGS 84						
			Points	Northings	Eastings				
			A321	1137586.1	714669.7	31st October, 2013	31st October 2020	31st October, 2014	Oil (No Production)
			A322	1137587.3	714888.7				
			A323	1138018.9	714886.5				
			A324	1138021.0	715296.0				
			A325	1138553.5	715293.2				
			A326	1138555.3	715645.9				
			A327	1139051.5	715643.4				
			A330	1139523.7	715669.6				
			A328	1139519.5	715725.9				
			A546	1139473.5	715751.3				
			A329	1139438.9	715792.4				
			A331	1138868.0	715779.9				
A332	1138868.5	715882.7							
A333	1138596.3	715869.4							
A334	1138597.3	716063.7							
A544	1138860.1	716114.8							
A577	1140207.4	717500.8							
A543	1140719.1	718009.1							
A542	1140378.2	719655.3							

BLOCK NAME	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENSE	DATE OF APPLICATION	DURATION OF LICENSE	EFFECTIVE DATE	Commodity
		A271	1134168.0	719294.8			
		A272	1133075.7	717634.1			
		A273	1132718.5	717635.8			
		A274	1132735.1	717200.0			
		A275	1132504.3	717186.3			
		A275a	1132511.0	717024.6			
		A275b	1132509.1	716946.9			
		A275c	1132471.7	716945.9			
		A276	1132472.2	716752.2			
		A277	1132560.8	716752.7			
		A278	1132558.4	716569.2			
		A279	1132310.9	716567.5			
		A280	1132309.6	716401.7			
		A280a	1132329.6	716400.5			
		A281	1129260.7	711505.3			
		A281a	1129259.5	711293.2			
		A282	1129247.5	710405.6			
		A283	1128126.5	710415.8			
		A284	1128116.4	708435.5			
		A285	1129237.6	708429.8			
		A286	1129227.0	706373.3			
		A248	1126723.0	700974.0			
		A247	1126941.8	700974.0			
		A287	1130493.8	700956.0			
		A288	1130497.8	702086.0			
		A289	1133386.8	700323			
		A290	1132195.8	697741			
		A291	1130757.8	698530			
		A264	1129689.8	695923			
		A263	1132433.8	695670			
		A292	1133433.8	695670			
		A293	1133433.8	695420			

BLOCK NAME	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENSE	DATE OF APPLICATION	DURATION OF LICENSE	EFFECTIVE DATE	Commodity
		A294	1133683.8	695420			
		A295	1133683.8	694920			
		A296	1133433.8	694920			
		A297	1133433.8	694170			
		A298	1133183.8	694170			
		A299	1133183.8	693670			
		A300	1132933.8	693670			
		A301	1132933.8	693420			
		A302	1132683.8	693420			
		A303	1132683.8	693169.9			
		A304	1132433.8	693169.9			
		A305	1132433.8	692419.9			
		A306	1132183.8	692419.9			
		A307	1132183.8	691919.9			
		A308	1131933.8	691919.9			
		A309	1131933.8	691419.9			
		A310	1131683.8	691419.9			
		A311	1131683.8	690919.9			
		A312	1131433.8	690919.9			
		A262	1131433.8	690419.9			
		A261	1131739.8	687628.9			
		A313	1132658.6	687628.9			
		A314	1134025.6	690590.1			
		A315	1134811.5	690590.1			
		A315a	1134821.5	690606.8			
		A316	1134821.5	693151			
		A317	1135652	693151			
		A318	1135658.3	694161			
		A319	1136937.5	694160.9			
		A320	1136589.8	693577.9			
		A320a	1137553.8	693560.9			
		A320b	1137735.3	693554			

BLOCK NAME	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENCE	EFFECTIVE DATE	Commodity
			A320c 1137735.6 693571.8				
			A459 1137931 693570.5				
			A565 1137981.1 700684.9				
			A564 1134243.9 702907.2				
			A561 1137227.5 714231.3				
			A563 1137229.8 714671.6				
UTM Naparima							
			Points Northings Eastings				
			A 1115220 655034				
			B 1115218 654387				
			E 1114727 654389				
			H 1114733 656540				
			J 1115884 656537				
			K 1115866 654957				
			L 1115867 655427	17th May, 2013	19th August, 2013	20th August, 2007	Oil
			M 1115981 655427				
			N 1115981 655481				
			O 1115908 655481				
			P 1115909 655645				
			Q 1115901 655645				
			R 1115902 655847				
			S 1115882 655847				
UTM Meters							
			Points Northings Eastings				
			1 1123,673.52 652,732.82				
			2 1124,830.01 652,726.91				
			3 1124,830.52 652,827.47				
			4 1125,836.17 652,822.33				
			5 1125,835.14 652,621.19				
			6 1126,438.53 652,618.10	1st January 2015	1st August 2000		Oil
Parrylands Deed of Assignment (Supplement to Head Licence dated		Petroleum Company of Trinidad and Tobago Limited and					

BLOCK NAME	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENCE	EFFECTIVE DATE	Commodity							
22nd September, 1954 and registered as No. 11662 of 1954)	Exploration and Production (Public Petroleum Rights) Licence	New Horizon Exploration Trinidad and Tobago Limited	7	1126,439.04	652,718.67	17th December 2018	18th December, 2012	Oil						
			8	1126,559.72	652,718.05									
			9	1126,724.24	653,421.19									
			10	1126,342.10	653,423.15									
			11	1126,343.13	653,624.28									
			12	1125,840.30	653,626.86									
			13	1125,841.59	653,878.30									
			14	1123,679.44	653,889.34									
			Point Ligoure, Guapo Bay, Brighton Marine Licence	Exploration and Production (Public Petroleum Rights) Licence	Petroleum Company of Trinidad and Tobago Limited And Oilbelt Services Limited				UTM WGS 84		17th December 2018	18th December, 2012	Oil	
									Points	Lat				Long
									26	H.W.M.				61° 43' 19" W.
									27	10° 12' 20" N.				61° 44' 33" W.
									28	10° 12' 24" N.				61° 44' 11" W.
									29	10° 13' 10" N.				61° 43' 40" W.
30	H.W.M.	61° 41' 45" W.												
Guapo Bay														
1	H.W.M.	61° 38' 15" W.												
2	10° 13' 05" N.	61° 38' 34" W.												
3	10° 11' 54" N.	61° 40' 20" W.												
25	H.W.M.	61° 40' 06" W.												
Brighton Marine														
1	H.W.M.	61° 38' 15" W.												
2	10° 13' 05" N.	61° 38' 34" W.												
3	10° 11' 54" N.	61° 40' 20" W.												
4	10° 14' 08" N.	61° 41' 46" W.												
5	10° 14' 14" N.	61° 41' 20" W.												
6	10° 15' 15" N.	61° 41' 14" W.												

BLOCK NAME	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENCE	EFFECTIVE DATE	Commodity
			7 10° 15' 40" N. 61° 41' 03" W.				
			8 10° 16' 21" N. 61° 40' 45" W.				
			9 10° 17' 15" N. 61° 39' 46" W.				
			10 10° 17' 39" N. 61° 38' 59" W.				
			11 10° 18' 06" N. 61° 37' 35" W.				
			12 10° 18' 03" N. 61° 36' 29" W.				
			13 H.W.M. 61° 36' 41" W.				
			14 H.W.M. 61° 36' 56" W.				
			15 10° 16' 12" N. 61° 36' 56" W.				
			16 10° 16' 34" N. 61° 37' 08" W.				
			17 10° 16' 56" N. 61° 37' 49" W.				
			18 10° 16' 51" N. 61° 38' 02" W.				
			19 10° 16' 16" N. 61° 39' 02" W.				
			20 10° 15' 59" N. 61° 39' 37" W.				
			21 10° 15' 15" N. 61° 39' 45" W.				
			22 10° 14' 16" N. 61° 39' 42" W.				
			23 10° 13' 16" N. 61° 38' 34" W.				
			24 H.W.M. 61° 38' 04" W.				
Rio Claro Block (Onshore)	Exploration and Production (Public Petroleum Rights) Licence	Petroleum Company of Trinidad and Tobago Limited and Lease Operators Limited	UTM WGS 84 Northings 1142177.3 1142084.3 1142082.5 1141831.9 1141824.6 1141539.3 1141540.9 1141355.5 1141355.9 1140952.8 1140952.2 Eastings 689374 689376.8 689683.7 689687.4 688857.5 688860.7 689063.3 689064.4 689040.3 689041.6 689218.8	31st October, 2013	31st October 2020	31st October, 2014	Oil

BLOCK NAME	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENCE	EFFECTIVE DATE	Commodity
		A 505b	1140958.5	689218.9			
		A 504	1140958.2	689397.8			
		A 503	1140512.4	689400.5			
		A 502	1140500.8	688624.3			
		A 500	1139833.9	688626.1			
		A 498	1139833.9	688941.4			
		A 499	1139720.3	688944.2			
		A 497	1139721.6	689408.2			
		A 496	1139433.8	689409.9			
		A 495	1139432.9	689679			
		A 494	1139490.1	689680.6			
		A 494a	1139489.3	689942.8			
		A 493	1139471.3	689942.5			
		A 493a	1139472.5	690173.2			
		A 493b	1139471.9	690307.3			
		A 482	1139574.9	690309			
		A 481	1139575.7	690665.3			
		A 480	1140020.7	690648.8			
		A 479	1140020.7	691076.3			
		A 478b	1140408	691066.3			
		A 478a	1140407.3	691088.1			
		A 478	1140518.6	691087.2			
		A 477	1140529.1	692085.6			
		A 474	1141333.3	692496.8			
		A 475a	1141323.2	692712.3			
		A 475	1141300.3	692734.5			
		A 473	1140369.2	692743.9			
		A 472	1140367.3	692495.2			
		A 472a	1139978.5	692491.1			
		A 471	1139801.9	692481.2			
		A 470	1139802.9	692636.9			
		A 469	1139095	692642.7			

BLOCK NAME	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENCE	EFFECTIVE DATE	Commodity
		A 468	1139094.2	692603			
		A 467	1138763.1	692605.7			
		A 466	1138768.6	693319.7			
		A 465	1139136.9	693496			
		A 464	1139939.1	693495.7			
		A 463	1139940.9	694011.7			
		A 462	1138472.8	694020.4			
		A 461	1138465.7	693218.4			
		A 461a	1138429.7	693196.8			
		A 460	1138174.4	693199.3			
		A 459	1137931	693570.5			
		A 565	1137981.1	700684.9			
		A 564	1134243.9	702907.2			
		A 561	1137227.5	714231.3			
		A 560	1138259.1	714225.9			
		A 559	1138260.4	714464.7			
		A 558	1138784.9	714461.9			
		A 557	1138786	714664.2			
		A 556	1139287.5	714648.4			
		A 568	1138028.7	712892.2			
		A 567	1137733.8	712075			
		A 566	1137586.8	710777.3			
		A 573	1138700.6	710719.3			
		A 572	1139076.8	711833			
		A 571	1139716.1	713078.4			
		A 570	1139924.8	713093.5			
		A 569	1139955.6	714621.5			
		A 555	1140273.9	714656.6			
		A 554	1140278.8	715586.4			
		A 553	1140246.7	715656.8			
		A 552	1140247.7	715851.6			
		A 549	1139981.9	715852.9			

BLOCK NAME	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENCE	EFFECTIVE DATE	Commodity
A 550			1139981.5	715770.9			
A 547			1139735.3	715772.2			
A 545			1139736.8	716062.7			
A 544			1138860.1	716114.8			
A 577			1140207.4	717500.8			
A 578			1140206.2	717267.3			
A 574			1140205	717035.9			
A 575			1140447.8	716997.9			
A 589			1140519.4	716997.6			
A 587			1140858.3	716995.8			
A 586			1140859.7	717249			
A 585			1140979.9	717248.4			
A 584			1140980.8	717414.3			
A 583			1141026.2	717414			
A 582			1141026.9	717561			
A 581			1141115.3	717560.5			
A 580			1141117.5	717982.1			
A 579			1141273.3	717981.3			
A 578a			1141274.9	718296.8			
A 543			1140719.1	718009.1			
A 542			1140378.2	719655.3			
A 541			1147114.8	717783.4			
A 540			1146955.3	717619.2			
A 539			1146817	717310.8			
A 539a			1146827.7	717026.1			
A 539b			1146883.6	716483.8			
A 538			1146902.9	716150.3			
A 537			1147859.8	715653.8			
A 536			1147632	713470.3			
A 535			1147847.2	710519.8			
A 534			1149777.2	708459.2			
A 534a			1150177.3	708090.2			

BLOCK NAME	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENCE	EFFECTIVE DATE	Commodity
A 533			1150691.4	707864.3			
A 532			1152018.7	708747.2			
A 531			1152257.7	708637.9			
A 530			1152237.7	704767.4			
A 484			1151996.3	704768.7			
A 483			1151996.5	704798.9			
A 486			1151734.9	704800.2			
A 485			1151735.3	704880.7			
A 488			1151534.2	704881.8			
A 487			1151533.6	704771.1			
A 490			1151071	704795.7			
A 489			1151070.9	704764.5			
A 491			1150853.5	704764.6			
A 492			1150854	704857.2			
A 529			1150689	704858			
A 528			1150682.6	703630.8			
A 527			1150616.2	703631.1			
A 526			1150613.1	703055.8			
A 525			1149164	703063.3			
A 524			1149153	701027.7			
A 523			1148933.6	701030.2			
A 522			1148926.4	700878.9			
A 521			1148740.4	700879.9			
A 520			1148730.7	700588.7			
A 519			1148387.3	700581.6			
A 518			1148384.3	700031.7			
A 517			1149050.5	700029.6			
A 516			1148626.6	699477.9			
A 515			1148634.8	698836			
A 514			1148286.1	698844.9			

Cassini links

BLOCK NAME	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENSE	DATE OF APPLICATION	DURATION OF LICENSE	EFFECTIVE DATE	Commodity		
South East Coast Consortium (SECC) - Blocks 1,2,3 Deed of Assignment (Supplemental to Head Licence dated 28th December, 1973 and registered as No. 4434 of 1978)	Exploration and Production (Public Petroleum Rights) Licence	EOG Resources Trinidad Limited and Petroleum Company of Trinidad and Tobago Limited and National Gas Company of Trinidad and Tobago Limited	Points	Northings	Eastings				
			A	Block 1 138,344.3592	744,201.3803				
			B	138,548.7501	844,091.8340				
			C	107,750	844,162.44				
			D	107,750	744,255.19				
			D	Block 2 107,750	744,255.19				
			C	101,750	844,162.44				
			E	76,700	844,233.45				
			F	76,700	744,309.69	30th July, 2002	28th December 2029	25th December 2004	Oil and Gas
			F	Block 3 76,700	744,309.69				
			E	76,700	844,233.45				
			G	46,000	844,314.06				
			H	46,000	748,605.0518				
I	65,958.6767	748,567.8418							
J	65,951.2388	744,328.3501							
South East Coast Consortium (SECC) -		Trinidad and	Points	Northings	Eastings				
			A	113,500	781,000				
			B	123,200	791,600				
			C	92,275	827,000				

BLOCK NAME	TYPE OF LICENSE	PARTIES	COORDINATES OF LICENSE	DATE OF APPLICATION	DURATION OF LICENSE	EFFECTIVE DATE	Commodity				
Pelican Field Renewal Licence (Supplemental to Head Licence dated 28th December, 1973 and registered as No. 4434 of 1978	Exploration and Production (Public Petroleum Rights) Licence	Tobago Marine	D-1	81,713	828,471						
		Petroleum Company	D-3	78,957	823,414						
		Limited, EOG	D-2	73,8591	820,733	6th Nov 2007	28th December 2029	17th March, 1989	Oil and Gas		
		Resources	E	77,600	812,000						
		Trinidad Limited	F	63,200	814,300						
		and NGC	G	82,400	793,200						
Southwest Peninsula Block - Erin Bay	Exploration and Production (Public Petroleum Rights) Licence	Petroleum Company of Trinidad and Tobago Limited And Trinidad Exploration and Development	Points 9 10 11 12 13	UTM Naparima Northings H. W.M. H. W.M. 1111416 1112340 H. W.M.	Eastings 646029 647303 638374 633270 633264	24th May, 2007	6 years, 25 upon discovery	24th May, 2007	Oil and Gas		
		Southwest Peninsula Block - Isote Bay	Exploration and Production (Public Petroleum Rights) Licence	Petroleum Company of Trinidad and Tobago Limited And Trinidad Exploration and Development Company	Points P1 P2 P3 P4 P5 P6	UTM Naparima Northings H.W.M. H.W.M. 1113316 1113316 H.W.M. H.W.M.	Eastings 632260 632725 632725 628138 628138 629005	24th May, 2007	expired 24th May 2013	24th May, 2007	Oil and Gas
				Petroleum Company of Trinidad and Tobago Limited	Points P1 P2 P3 P4 P5 P6	UTM Naparima Northings H.W.M. H.W.M. 1113316 1113316 H.W.M. H.W.M.	Eastings 632260 632725 632725 628138 628138 629005	24th May, 2007	expired 24th May 2013	24th May, 2007	Oil and Gas
Petroleum Company of Trinidad and Tobago Limited	Points P1 P2 P3 P4 P5 P6			UTM Naparima Northings H.W.M. H.W.M. 1113316 1113316 H.W.M. H.W.M.	Eastings 632260 632725 632725 628138 628138 629005	24th May, 2007	expired 24th May 2013	24th May, 2007	Oil and Gas		

BLOCK NAME	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENCE	EFFECTIVE DATE	Commodity
Southwest Peninsula Block - Onshore	Exploration and Production (Public Petroleum Rights) Licence	Company of Trinidad and Tobago Limited	1 H.W.M. 641154				
			2 1121315 641546				
		And	3 1121315 641898				
		Trinidad	4 1119819 642036	24th May, 2007	expired 24th May 2013	24th May, 2007	Oil and Gas
		Exploration and Development	5 1119638 642751				
		Company	6 1117256 643710				
		Unlimited	7 1116055 644599				
			8 1115075 644762				
			9 H.W.M. 646029				
Southwest Peninsula Onshore Trinidad	Exploration and Production (Private Petroleum Rights) Licence	Petroleum Company of Trinidad and Tobago Limited		7th June, 1993		7th June, 1993	Oil and Gas
		and Beach Oilfield Limited					
St. Mary's Block (Onshore)	Exploration and Production (Public Petroleum Rights) Licence	Petroleum Company of Trinidad and Tobago Limited	UTM WGS84	31st October, 2013	31st October 2020	31st October, 2014	Oil and Gas
			Points				
		A212	Northings	672662			
		A213	1114736.3	Eastings	667014.8		
		A214	1116620.6	667004.8			
		A215	1119424.7	667004.8			
		A215a	1122869.7	676337.8			
		A109	1122835.7	676336			
		A106	1122487.1	676337.8			
		A107	1122486.6	676238.6			
		A108	1121630	676243.3			
		A218	1121622.7	674850.3			
		A94	1121695.1	674849.9			
	1121693.6	674565.5					

BLOCK NAME	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENCE	EFFECTIVE DATE	Commodity
		A95	1120770.8	674569.3			
		A102	1120776.1	675571.9			
		A229	1119885.1	675576.8			
		A227	1119853.5	675488.8			
		A228	1119865.2	675369.8			
		A226	1119885.6	675314.6			
		A232g	1119919	675273.4			
		A232f	1119915.9	675245.9			
		A232e	1119915.9	675153.3			
		A232c	1119912.4	675132.4			
		A232b	1119878.3	675112.4			
		A232a	1119880.8	675090.7			
		A232	1119822.5	675063.2			
		A233	1119781.4	675038.5			
		A234	1119759.8	674986.9			
		A235	1119761.6	674943.3			
		A236g	1119789.7	674900.2			
		A236f	1119794.5	674896.5			
		A236e	1119797.8	674896.5			
		A236d	1119847.7	674906.3			
		A236c	1119850.1	674904.8			
		A236b	1119851.5	674901.2			
		A236a	1119854.7	674877.2			
		A236	1119876.4	674867			
		A237	1119719.1	674867.9			
		A104	1119718.6	674776.6			
		A222	1119578.4	674777.3			
		A221	1119577.8	674660.6			
		A223	1119548	674660.8			
		A224	1119547.6	674578.5			
		A225b	1119219.7	674580.2			
		A225a	1119219.6	674570.1			

BLOCK NAME	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENCE	EFFECTIVE DATE	Commodity	
Tabaquite (Petrotrin E) Oil Mining Licences: No. 10588 of 1954 No. 10241 of 1956 No. 10242 of 1956 No. 10243 of 1956 No. 10509 of 1957 No. 1277 of 1964		A225	1119393	674569.2				
		A101	1119392.4	674452.6				
		A100	1118281.8	674458.4				
		A99	1118279.4	674000.9				
		A98	1119117.1	673996.5				
		A96	1119114.8	673556.6				
		A97	1117674.6	673564.2				
		A97a	1117675	673636				
		A185	1117537.8	673636.7				
		A186a	1117630.5	674151.1				
		A186	1117630.8	674207				
		A187	1116078.6	674208.3				
		A188	1115812	673544.1				
		A211	1115678	672669.9				
				UTM NAPARIMA 1972				
			Party to Oil Mining Lease (Fiscal Year 2010/2011)	POINT EASTING NORTHING		Expired. Petrotrin has held over its terms and has continued to pay rents and royalties thereunder. 2nd Term of Licence - Expiry: 30th June, 2015.	Expired. Petrotrin has held over its terms and has continued to pay rents and royalties. 30th June, 2016	Oil
			Petrotrin Company of Trinidad and Tobago Limited	T1 681690.49 1142283.14				
			T2 681676.78 1143564.41					
			T3 685554.32 1148373.85					
			T4 688893.77 1148391.35					
			T5 688903.81 1146493.95					
			T6 688767.92 1146443.38					
			T7 688775.29 1145035.83					
			T8 685587.17 1142117.51					
			UTM WGS84					
	Exploration and Production (Public Petroleum Rights License)	Petrotrin Company of Trinidad and Tobago Limited	POINT LATITUDE LONGITUDE	Jul-01	30th December 2018	31st December 2012		
			1 10° 18' 32" N. 61° 30' 51" W.					
			2 10° 17' 43" N. 61° 31' 10" W.					
			3 10° 16' 47" N. 61° 32' 56" W.					
			4 10° 17' 35" N. 61° 35' 23" W.					

BLOCK NAME	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENCE	EFFECTIVE DATE	Commodity
Trinidad North Marine			5 10° 18' 03" N. 61° 36' 29" W.				Oil and Gas
			6 10° 18' 06" N. 61° 37' 35" W.				
			7 10° 17' 39" N. 61° 38' 59" W.				
			8 10° 17' 15" N. 61° 39' 46" W.				
			9 10° 16' 21" N. 61° 40' 45" W.				
			10 10° 15' 40" N. 61° 41' 03" W.				
			11 10° 15' 15" N. 61° 41' 14" W.				
			12 10° 15' 14" N. 61° 56' 19" W.				
			13 10° 18' 30" N. 61° 56' 19" W.				
			14 10° 18' 32" N. 61° 42' 53" W.				
			15 10° 18' 32" N. 61° 33' 11" W.				

WGS 84 GEOGRAPHIC		POINT	LATITUDE	LONGITUDE		
		TRINIMAR				
		1	H.W.M.	61° 40' 06" W.		
		2	10° 11' 54" N.	61° 40' 20" W.		
		3	10° 14' 08" N.	61° 41' 46" W.		
		4	10° 14' 14" N.	61° 41' 20" W.		
		5	10° 15' 15" N.	61° 41' 14" W.		
		6	10° 15' 14" N.	61° 56' 19" W.		
		7	10° 15' 13" N.	61° 59' 56" W.		
		8	10° 02' 35" N.	62° 05' 04" W.		
		9	10° 00' 18" N.	61° 58' 31" W.		
		10	9° 59' 58" N.	61° 56' 35" W.		
		11	10° 00' 30" N.	61° 57' 26" W.		
		12	10° 01' 21" N.	61° 58' 16" W.		
		13	10° 01' 03" N.	61° 50' 47" W.		
		14	10° 01' 15" N.	61° 49' 41" W.		
		15	10° 01' 55" N.	61° 48' 35" W.		
		16	10° 01' 36" N.	61° 47' 29" W.		
Trintomar	Exploration and Production (Public Petroleum Rights) Licence	Petroleum Company of Trinidad and Tobago Limited	7th July, 2007	30th December 2018	31st December, 2012	Oil and Gas

BLOCK NAME	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENCE	EFFECTIVE DATE	Commodity	
			17 10° 01' 30" N. 61° 46' 46" W.					
			18 10° 03' 43" N. 61° 46' 46" W.					
			19 H.W.M. 61° 50' 44" W.					
			20 H.W.M. 61° 43' 19" W.					
			21 10° 12' 20" N. 61° 44' 33" W.					
			22 10° 12' 24" N. 61° 44' 11" W.					
			23 10° 13' 10" N. 61° 43' 40" W.					
			24 H.W.M. 61° 41' 25" W.					
			TNA					
			10° 23' 07" N. H.W.M.					
			10° 23' 07" N. 60° 59' 55" W.					
			10° 21' 48" N. 60° 59' 20" W.					
			10° 20' 22" N. 60° 58' 25" W.					
Block 9	Exploration and Production	Trinidad and Tobago Oil Company Limited (Trintoc)	Pt Name Latitude Longitude D 11° 20' 0" D.M.S 61° 43' 30" R 11° 2' 30" 61° 43' 30" S 11° 2' 30" 61° 40' 0" K 11° 4' 0" 61° 40' 0" J 11° 14' 0" 61° 36' 0" H 11° 14' 0" 61° 36' 0" T 11° 16' 30" 61° 36' 0" U 11° 16' 30" 61° 40' 0" W 11° 20' 0" 61° 40' 0"			Due to expire in 2010 but in 2000, the Minister granted an extension of the License to 2025	1st February, 1981	

BLOCK NAME/AL: TYPE OF LICENCE	PARTIES	COORDINATES OF LICENSE		DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity
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Balata East Shallow Horizons (petrotrin F)	Exploration and Production (Public Petroleum Rights) Licence Petroleum Company of Trinidad and Tobago Limited	Point	Eastings	Northings	10th January, 2005; 1st October, 2012 (renewed)	30th September 2031	10th October, 2006	Oil
		F1	710719.3	1138700.59				
		F2	711833.08	113907686				
		F2a	713078.37	1139716.47				
		F3	713093.52	1139924.79				
		F4	714621.57	1139955.6				
		F5	714648.41	1139287.56				
		F6	712892.21	1138028.75				
F7	712075.08	1137733.85						
F8	710777.29	1137586.78						
		UTM WGS84						

Central Block	Exploration and Production (Public Petroleum Rights) Licence Petroleum Company of Trinidad and Tobago Limited And BG Trinidad Central Block Limited	Point	Eastings	Northings	Renewed 9th March 2012	17th September, 2031	18th September, 2006	Oil, condensate, Gas
		1	687459	1132859				
		2	694747	1137204				
		3	698359	1137204				
		4	684995	1125095				
		5	684855	1125186				
		6	684862	1125253				
		7	685124	1125249				
		8	685138	1125489				
		9	685082	1125661				
		10	684805	1125659				
		11	684791	1125773				
		12	684413	1125778				
		13	684412	1125963				
		14	683984	1125952				
		15	683971	1124754				
		16	681586	1124800				
		17	681566	1124606				
		18	679836	1124092				
		19	677518	1124142				
		20	676875	1125398				
		21	684787	1130742				
22	687459	1131563						
		UTM Naparima 1955 (metres)						

Block	Licence No.	Deed of Renewal No.	Point	Latitude	Longitude
			1	10 11 11.70 N	60 40 05.28 W

BLOCK NAME#1: TYPE OF LICENCE	PARTIES	COORDINATES OF LICENSE	DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity	
M1	Company of Trinidad and Tobago Limited Petroleum Company of Trinidad and Tobago	9377/71 DE200101925084D001	4	10 06 06.00	60 36 53.31	Renewed on 18th July, 2000 until 17th July, 2025 30 years Completed.	18th July, 1970 Oil and Gas
			1	10 08 22.63	60 43 38.57		
			2	10 09 47.16	60 43 38.57		
			3	10 09 47.16	60 39 22.61		
		9378/71 DE200101930632D001	4	10 08 22.63	60 39 22.61		
			1	10 16 49.82	60 43 38.57		
			2	10 18 14.36	60 43 38.57		
			3	10 18 14.36	60 39 22.61		
		9379/71 DE200101930753D001	4	10 16 49.82	60 39 22.61		
			1	10 06 06.00	60 36 53.31		
			2	10 11 11.70	60 36 53.31		
			3	10 11 11.70	60 34 24.00		
		10504/72 (1/48) DE200101923260D001	4	10 06 06.00	60 34 24.00		
			1	10 19 39.50	60 42 57.00		
			2	10 23 54.50	60 42 57.00		
			3	10 23 54.50	60 41 31.00		
		10505/72 (2/48) DE200101923381D001	4	10 19 39.50	60 41 31.00		
			1	10 19 39.50	60 41 31.00		
			2	10 23 54.50	60 41 31.00		
			3	10 23 54.50	60 40 05.00		
10506/72 (3/48) DE200101923402D001	4	10 19 39.50	60 40 05.00				
	1	10 19 39.50	60 40 05.00				
	2	10 23 54.50	60 40 05.00				
	3	10 23 54.50	60 38 39.00				
10507/72 (4/48) DE200101923523D001	4	10 19 39.50	60 38 39.00				
	1	10 18 14.36	60 42 57.00				
	2	10 19 39.50	60 42 57.00				
	3	10 19 39.50	60 38 39.00				
10508/72 (5/48) DE200101923644D001	4	10 18 14.36	60 38 39.00				
	1	10 18 14.36	60 47 15.00				
	2	10 19 39.50	60 47 15.00				
	3	10 19 39.50	60 42 57.00				
10509/72 (6/48) DE200101923765D001	4	10 18 14.36	60 42 57.00				
	1	10 19 39.50	60 47 15.00				
	2	10 21 04.50	60 47 15.00				
	3	10 21 04.50	60 42 57.00				
10510/72 (7/48) DE200101923886D001	4	10 19 39.50	60 42 57.00				
	1	10 21 04.50	60 47 15.00				
	2	10 22 29.50	60 47 15.00				
	3	10 22 29.50	60 42 57.00				
	4	10 21 04.50	60 42 57.00				
	1	10 22 29.50	60 47 15.00				
			30 years Completed.	10th January, 1971	Oil and Gas		
			Renewed on 10th January, 2002 until 30th September, 2027.	1971	Oil and Gas		

BLOCK NAME#A1: M1	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENSE	DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity
			10511/72 (8/48) DE200101924039D001	2	10 23 54.50	60 47 15.00	
				3	10 23 54.50	60 42 57.00	
				4	10 22 29.50	60 42 57.00	
			10512/72 (9/48) DE200101923907D001	1	10 18 14.36	60 50 16.092	
				2	10 19 24.186	60 48 39.618	
				3	10 21 22.00	60 50 16.151	
				4	10 18 14.36	60 47 15.00	
				5	10 21 22.00	60 47 15.00	
				1	10 21 22.00	60 50 16.151	
				2	10 22 13.32	60 50 58.206	
			10513/72 (10/48) DE200101925303D001	3	10 23 54.50	60 48 30.997	
				4	10 23 54.50	60 47 15.00	
				5	10 21 22.00	60 47 15.00	
				1	10 23 54.50	60 46 30.997	
			10514/72 (11/48) DE200101924150D001	2	10 25 19.50	60 46 27.320	
				3	10 25 19.50	60 42 57.00	
				4	10 23 54.50	60 42 57.00	
				1	10 23 54.50	60 42 57.00	
			10515/72 (12/48) DE200101925424D001	2	10 25 19.50	60 42 57.00	
				3	10 25 19.50	60 38 39.00	
				4	10 23 54.50	60 38 39.00	
				1	10 18 14.36	60 38 39.00	
			10516/72 (13/48) DE200101925545D001	2	10 19 39.50	60 38 39.00	
				3	10 19 39.50	60 34 24.00	
				4	10 18 14.36	60 34 24.00	
				1	10 19 39.50	60 38 39.00	
			10517/72 (14/48) DE200101925666D001	2	10 21 04.50	60 38 39.00	
				3	10 21 04.50	60 34 24.00	
				4	10 19 39.50	60 34 24.00	
				1	10 30 51.00	60 44 04.00	
			10518/72 (26/48) DE200101927820D001	2	10 32 37.00	60 44 04.00	
				3	10 32 37.00	60 38 36.66	
				4	10 30 51.00	60 38 36.666	
				1	10 32 37.00	60 44 04.00	
			10519/72 (27/48) DE200101927941D001	2	10 34 24.00	60 44 04.00	
				3	10 34 24.00	60 38 36.666	
				4	10 32 37.00	60 38 36.666	
				1	10 25 00.000	60 34 02.00	
			10520/72 (28/48) DE200101928073D001	2	10 29 21.50	60 34 02.00	
				3	10 29 21.50	60 32 33.00	
				4	10 25 00.00	60 32 33.00	
				1	10 29 22.50	60 34 02.00	

BLOCK NAME#1: TYPE OF LICENCE	PARTIES	COORDINATES OF LICENSE	DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity		
M1	bpTT	10521/72 (29/48) DE200101928194D001	2	10 33 43.00	60 34 02.00			
			3	10 33 43.00	60 32 33.00			
			4	10 29 21.50	60 32 33.00			
			1	10 25 00.00	60 32 33.00	10th January, 1971	Gas	
			2	10 29 21.50	60 32 33.00			
			3	10 29 21.50	60 31 04.00			
			4	10 22 24.00	60 31 04.00			
		5	10 22 24.00	60 31 04.00				
		6	10 22 24.00	60 31 36.00				
		7	10 25 00.00	60 31 36.00				
		1	10 21 04.50	60 38 39.00				
		2	10 22 29.50	60 38 39.00				
		3	10 22 29.50	60 34 24.00				
		4	10 21 04.50	60 34 24.00				
	1	10 22 29.50	60 38 39.00					
	2	10 23 54.50	60 38 39.00					
	3	10 23 54.50	60 34 24.00					
	4	10 22 29.50	60 34 24.00					
	1	10 23 54.50	60 38 39.00					
	2	10 25 19.50	60 38 39.00					
	3	10 25 19.50	60 34 24.00					
	4	10 23 54.50	60 34 24.00					
	1	10 25 19.50	60 38 16.20					
	2	10 26 43.00	60 38 16.20					
	3	10 26 43.00	60 34 02.00					
	4	10 25 00.00	60 34 02.00					
	5	10 25 00.00	60 34 24.00					
	6	10 25 19.50	60 34 24.00					
	1	10 25 19.50	60 46 27.30					
	2	10 25 50.888	60 45 41.722					
	3	10 26 53.508	60 38 63.964					
	4	10 26 43.00	60 38 36.964					
	5	10 26 43.00	60 38 16.20					
6	10 25 19.50	60 38 16.20						
1	10 26 43.00	60 38 36.964						
2	10 26 53.508	60 38 36.964						
3	10 28 15.00	60 38 36.784						
4	10 28 15.00	60 34 02.00						
5	10 26 43.00	60 34 02.00						
1	10 28 15.00	60 38 36.784						
2	10 29 08.376	60 38 36.666						
3	10 29 47.00	60 38 36.666						
		10529/72 (21/48) DE200101926293D001						
	Perenco T&T Limited National Gas Company of Trinidad and Tobago Limited Petroleum Company of Trinidad and Samaan					30 years completed. Renewed 10th January, 2002 until 30th September, 2027	10th January, 1971	Oil and Gas

BLOCK NAME#1: TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity
M1			4	10 29 47.00	60 34 02.00	
			5	10 28 15.00	60 34 02.00	
			1	10 29 47.00	60 38 36.666	
	10530/72 (22/48)	DE2001019274460001	2	10 31 19.00	60 38 36.666	
			3	10 31 19.00	60 34 02.00	
			4	10 29 47.00	60 34 02.00	
			1	10 31 19.00	60 38 36.666	
			2	10 32 51.00	60 38 36.666	
			3	10 32 51.00	60 34 02.00	
			4	10 31 19.00	60 34 02.00	
			1	10 22 24.00	60 26 47.00	
			2	10 26 37.50	60 26 47.00	
			3	10 26 37.50	60 25 21.33	
			4	10 22 24.00	60 25 21.33	
			1	10 26 37.50	60 26 47.00	
			2	10 30 51.00	60 26 47.00	
			3	10 32 17.00	60 26 47.00	
			4	10 30 51.00	60 22 30.00	
			1	10 32 17.00	60 26 47.00	
			2	10 33 43.00	60 26 47.00	
			3	10 33 43.00	60 22 30.00	
			4	10 32 17.00	60 22 30.00	
			1	10 22 24.00	60 25 21.33	
			2	10 26 37.50	60 25 21.33	
			3	10 26 37.50	60 23 55.66	
			4	10 22 24.00	60 23 55.66	
			1	10 26 37.50	60 25 21.33	
			2	10 30 51.00	60 25 21.33	
			3	10 30 51.00	60 23 55.66	
			4	10 26 37.50	60 23 55.66	
			1	10 22 24.00	60 23 55.66	
			2	10 26 37.50	60 23 55.66	
			3	10 26 37.50	60 22 30.00	
			4	10 22 24.00	60 22 30.00	
			1	10 26 37.50	60 23 55.66	
			2	10 30 51.00	60 23 55.66	
			3	10 30 51.00	60 22 30.00	
			4	10 26 37.50	60 22 30.00	
			1	10 26 37.50	60 23 55.66	
			2	10 30 51.00	60 23 55.66	
			3	10 30 51.00	60 22 30.00	
			4	10 26 37.50	60 22 30.00	

30 years Completed.
Renewed 8th January,
2004 until 31st July, 2029.

bpTT

10th January,
1971

Gas

BLOCK NAME/AL:	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity
M1			10540/72 (24/48) DE200101927688D001	1	10 32 51.00	60 38 36.666	
				2	10 34 24.00	60 38 36.66	
				3	10 34 24.00	60 34 02.00	
				4	10 32 51.00	60 34 02.00	
			10541/72 (25/48) DE200101927709D001	1	10 28 55.48	60 44 04.00	
				2	10 30 51.00	60 44 04.00	
				3	10 30 51.00	60 38 36.666	
				4	10 29 08.378	60 38 36.666	
			10542/72 (37/48) DE200101924897D001	1	10 22 24.00	60 29 38.32	
				2	10 26 37.50	60 29 38.32	
				3	10 26 37.50	60 28 12.66	
				4	10 22 24.00	60 28 12.66	
			10543/72 (38/48) DE200101924918D001	1	10 26 37.50	60 29 38.32	
				2	10 30 51.00	60 29 38.32	
				3	10 30 51.00	60 28 12.66	
				4	10 26 37.50	60 28 12.66	
			10544/72 (39/48) DE200101925040D001	1	10 22 24.00	60 28 12.66	
				2	10 26 37.50	60 28 12.66	
				3	10 26 37.50	60 26 47.00	
				4	10 22 24.00	60 26 47.00	
			10545/72 (40/48) DE200101925161D001	1	10 26 37.50	60 28 12.66	
				2	10 30 51.00	60 28 12.66	
				3	10 30 51.00	60 26 47.00	
				4	10 26 37.50	60 26 47.00	
			10546/72 (31/48)	1	10 29 21.50	60 32 33.00	
				2	10 33 43.00	60 32 33.00	
				3	10 33 43.00	60 31 04.00	
				4	10 29 21.50	60 31 04.00	
			10547/72 (32/48)	1	10 33 43.00	60 34 02.00	
				2	10 34 24.00	60 34 02.00	
				3	10 34 24.00	60 22 30.00	
				4	10 33 43.00	60 22 30.00	
			10548/72 (33/48)	1	10 26 37.50	60 31 04.00	
				2	10 30 51.00	60 31 04.00	
				3	10 30 51.00	60 29 38.32	
				4	10 26 37.50	60 29 38.32	
			10550/72 (35/48)	1	10 30 51.00	60 31 04.00	
				2	10 32 17.00	60 31 04.00	
				3	10 32 17.00	60 26 47.00	
				4	10 30 51.00	60 26 47.00	
			1	1	10 32 17.00	60 31 04.00	

Columbus

Basin

Shallow

(Teak,

Samaan,

Pou)

Teak Field -

12 E&P

Licences

Samaan

Field - 13

E&P

Licences

Pou Field -

56 E&P

Licences

Exploration and

Production (Public

Petroleum Rights)

Licence

BLOCK NAME#1: TYPE OF LICENCE	PARTIES	COORDINATES OF LICENSE	DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity	
M1		10551/73 (86/48)	DE200101924776D001	2	10 33 43.00	60 31 04.00	
				3	10 33 43.00	60 26 47.00	
				4	10 32 17.00	60 26 47.00	
				1	9 53 48.858	61 05 00	
			4624/73 (1/57)	DE200101931027D001	2	9 53 48.858	61 00 43.873
				3	9 52 24.429	61 00 43.873	
				4	9 52 24.429	61 05 .000	
			4625/73 (56/57)	DE200101933807D001			
			4626/73 (57/57)	DE200101933665D001			
				1	10 09 47.162	60 47 54.553	
				2	10 09 47.162	60 43 38.570	
			4627/73 (49/57)	DE200101931764D001	3	10 08 22.630	60 43 38.570
				4	10 08 22.630	60 47 54.553	
				12 39.888	60 48 26.618	0	
			4628/73 (51/57)	DE200101935940D001	12 39.888	60 44 21.230	0
				11 11.700	60 44 21.230	0	
				11 11.700	60 48 26.618	0	
				1	10 11 11.700	60 47 54.553	
			4629/73 (50/57)	DE200101935829D001	2	10 11 11.700	60 43 38.570
				3	10 09 47.162	60 43 38.570	
			4	10 09 47.162	60 47 54.553		
		4630/73 (52/57)	DE200101936072D001				
			1	10 16 36.600	60 43 38.570		
			2	10 15 25.290	60 44 21.230		
		4631/73 (53/57)	DE200101932270D001	3	10 15 25.290	60 44 21.230	
			4	10 14 46.275	60 44 21.230		
			5	10 15 23.050	60 46 46.980		
			1	10 18 14.360	60 47 20.012		
		4632/73 (54/57)	DE200101934292D001	2	10 16 36.600	60 47 20.012	
			3	10 17 19.100	60 48 20.650		
			4	10 16 26.470	60 52 45.170		
			1	10 18 14.360	60 47 20.012		
		4633/73 (55/57)	DE200101933786D001	2	10 16 36.600	60 47 20.012	
			3	10 17 19.100	60 48 20.650		
			4	10 16 26.470	60 52 45.170		
			1	9 53 45.858	61 5 0		
		4642/73 (2/57)	DE200101930016D001	2	9 53 48.858	61 0 43.873	
			3	9 52 24.429	61 5 0		
			1	9 55 13.287	61 05 00.000		
		4643/73 (3/57)	DE200101934818D001	2	9 55 13.287	61 00 43.873	
			3	9 53 48.858	61 00 43.873		
			4	9 53 48.658	61 05 00.000		

BLOCK NAME#1: TYPE OF LICENSE	PARTIES	COORDINATES OF LICENSE	DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity
4644/73 (4/57)	1	DE200101934939D001	9 56 37.716	61 05 00.000		
	2		9 56 37.716	61 00 43.873		
	3		9 55 13.287	61 00 43.873		
	4		9 55 13.287	61 05 00.000		
4645/73 (5/57)	1	DE200101930137D001	9 58 02.159	61 05 00.000		
	2		9 58 02.159	61 00 43.873		
	3		9 56 37.716	61 00 43.873		
	4		9 56 37.716	61 05 00.000		
4646/73 (6/57)	1	DE200101929226D001	9 59 26.608	61 05 00.000		
	2		9 59 26.608	61 00 43.873		
	3		9 58 02.159	61 00 43.873		
	4		9 58 02.159	61 05 00.000		
4647/73 (7/57)	1	DE200101935061D001	10 00 51.062	61 05 00.000		
	2		10 00 51.062	61 00 43.873		
	3		9 59 26.608	61 00 43.873		
	4		9 59 26.608	61 05 00.000		
4648/73 (8/57)	1	DE200101935182D001	10 0 51.062	61 2 13.056		
	2		10 0 51.062	61 5 00.000		
4649/73 (9/57)	1	DE200101929347D001	10 03 09.774	61 00 11.164		
	2		10 03 09.774	60 56 29.373		
	3		10 01 32.235	60 56 29.373		
	4		10 01 32.235	61 00 11.164		
4650/73 (10/57)	1	DE200101930490D001	10 01 32.235	61 00 43.873		
	2		10 01 32.235	60 58 47.259		
	3		9 57 20.000	60 58 47.259		
	4		9 57 20.000	61 00 43.873		
4651/73 (11/57)	1	DE200101930511D001	10 01 32.235	60 57 21.506		
	2		9 57 20.000	60 57 21.506		
	3		9 57 20.000	60 57 21.506		
	4		9 57 20.000	60 58 47.259		
4652/73 (12/57)	1	DE200101944900D001	9 57 20.000	61 00 43.873		
	2		9 57 20.000	60 59 18.300		
	3		9 53 07.288	60 59 18.300		
	4		9 53 07.288	61 00 43.873		
4653/73 (13/57)	1	DE200101930874D001	9 57 20.000	60 59 18.300		
	2		9 57 20.000	60 57 52		
	3		9 53 07.288	60 57 52.725		
	4		9 53 07.288	60 59 18.300		
4654/73 (14/57)	1	DE200101930995D001	9 57 20.000	60 57 52.725		
	2		9 57 20.000	60 56 27.150		
	3		9 53 07.288	60 56 27.150		
	4		9 53 07.288	60 57 52.725		

BLOCK NAME#1: TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity
M1	Perenco T&T Limited National Gas Company of Trinidad and Tobago Limited Petroleum Company of Trinidad and Tobago	Pouli	4655/73 (15/57) DE200101931148D001	1	9 53 07 288	61 00 43 873
			2	9 53 07 288	60 57 22 000	
			4656/73 (16/57) DE200101935203D001	1	9 53 07 288	60 57 22 000
			2	9 53 07 288	60 53 36 000	
			4657/73 (17/57) DE200101939468D001	1	9 57 20 000	60 56 27 150
			2	9 57 20 000	60 55 01 575	
			3	9 53 07 288	60 55 01 575	
			4	9 53 07 288	60 56 27 150	
			4658/73 (18/57) DE200101931269D001	1	9 57 20	60 55 1 575
			2	9 57 20	60 53 36	
			3	9 55 6	60 53 36	
			4	9 53 7 288	60 53 36	
			5	9 53 7 288	60 55 1 575	
			4659/73 (19/57) DE200101929589D001	1	10 01 32 235	60 54 30 000
			2	10 01 32 235	60 53 04 247	
			3	9 57 20 000	60 53 04 247	
			4	9 57 20 000	60 54 30 000	
			4660/73 (20/57) DE200101934313D001	1	10 01 32 235	60 55 55 753
			2	10 01 32 235	60 54 30 000	
			3	9 57 20 000	60 54 30 000	
4	9 57 20 000	60 55 55 753				
4661/73 (21/57) DE200101934434D001	1	10 01 32 235	60 57 21 506			
2	10 01 32 235	60 55 55 753				
3	9 57 20 000	60 55 55 753				
4	9 57 20 000	60 57 21 506				
4674/73 (22/57) DE200101929600D001	1	10 03 09 774	60 56 29 373			
2	10 03 09 774	60 52 47 582				
3	10 01 32 235	60 52 47 582				
4	10 01 32 235	60 56 29 373				
4675/73 (23/57) DE200101934555D001	1	10 03 09 774	60 52 47			
2	10 03 09 774	60 49 05 791				
3	10 01 32 235	60 49 05 791				
4	10 01 32 235	60 52 47 582				
4676/73 (24/57) DE200101934676D001	1	10 01 32 235	60 53 04 247			
2	10 01 32 235	60 51 38 494				
3	9 57 20 000	60 51 38 494				
4	9 57 20 000	60 53 04 247				
4677/73 (25/57) DE200101929721D001	1	10 01 32 235	60 51 38 494			
2	10 01 32 235	60 50 12 741				
3	9 57 20 000	60 50 12 741				
4	9 57 20 000	60 51 38 494				
1	10 01 32 235	60 50 12 741				

30 years Completed.
Renewed 15th June, 2007
until 14th June, 2032.

10th January,
1972

Oil and Gas

BLOCK NAME#A1: TYPE OF LICENCE	PARTIES	COORDINATES OF LICENSE	DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity
M1	4678/73 (26/57)	DE200101929842D001	2	10 01 32.235	60 48 46.988	
			3	9 57 20.000	60 48 46.988	
			4	9 57 20.000	60 50 12.741	
			1	9 57 20.000	60 53 36.000	
	4679/73 (27/57)	DE200101932038D001	2	9 57 20.000	60 50 54.605	
			3	9 57 20.000	60 50 54.605	
			4	9 55 06.000	60 53 36.000	
			1	9 57 20.000	60 50 54.605	
	4680/73 (28/57)	DE200101933302D001	2	9 57 20.000	60 48 13.210	
			3	9 55 06.000	60 48 13.210	
			4	9 55 06.000	60 50 54.605	
			1	9 57 20.000	60 48 13.210	
4681/73 (29/57)	DE200101932159D001	2	9 57 20.000	60 44 56.000		
		3	9 55 06.000	60 44 56.000		
		4	9 55 06.000	60 48 13.210		
		1	10 01 32.235	60 48 46.988		
4682/73 (30/57)	DE200101932775D001	2	10 01 32.235	60 47 21.235		
		3	9 57 20.000	60 47 21.235		
		4	9 57 20.000	60 48 46.988		
		1	10 01 32.235	60 47 21.235		
4683/73 (31/57)	DE200101934050D001	2	10 01 32.235	60 45 24.000		
		3	9 58 12.000	60 45 24.000		
		4	9 58 12.000	60 44 56.000		
		5	9 57 20.000	60 44 56.000		
		6	9 57 20.000	60 47 21.235		
		1	10 03 09.774	60 49 05.791		
4684/73 (32/57)	DE200101934171D001	2	10 03 09.774	60 45 24.000		
		3	10 01 32.235	60 45 24.000		
		4	10 01 32.235	60 49 05.791		
		1	10 07 21.000	60 47 16.770		
4685/73 (33/57)	DE200101932391D001	2	10 07 21.000	60 45 24.000		
		3	10 06 06.000	60 45 24.000		
		4	10 03 09.774	60 45 24.000		
		5	10 03 09.774	60 47 16.770		
		1	10 07 21.000	60 48 42.887		
4686/73 (34/57)	DE200101935445D001	2	10 07 21.000	60 47 16.770		
		3	10 03 09.774	60 47 16.770		
		4	10 03 09.774	60 48 42.887		
		1	10 07 21.000	60 50 09.004		
4687/73 (35/57)	DE200101935324D001	2	10 07 21.000	60 48 42.887		
		3	10 03 09.774	60 48 42.887		
		4	10 03 09.774	60 50 09.004		
		1	10 03 09.774	60 50 09.004		

BLOCK NAME#A1: TYPE OF LICENCE	PARTIES	COORDINATES OF LICENSE	DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity
M1		4688/73 (36/57) DE200101935566D001	1	10 07 21 000	60 51 35 121	
			2	10 07 21 000	60 50 09 004	
			3	10 03 09 774	60 50 09 004	
			4	10 03 09 774	60 51 35 121	
		4689/73 (37/57) DE200101931522D001	1	10 07 21 000	60 53 01 28	
			2	10 07 21 000	60 51 35 121	
			3	10 03 09 774	60 51 35 121	
			4	10 03 09 774	60 53 01 238	
		4690/73 (38/57) DE200101935687D001	1	10 07 21 000	60 54 27 355	
			2	10 07 21 000	60 53 01 238	
			3	10 03 09 774	60 53 01 238	
			4	10 03 09 774	60 54 27 355	
		4691/73 (39/57) DE200101932412D001	1	10 05 19 002	61 00 11 164	
			2	10 05 19 002	60 54 27 355	
			3	10 03 09 774	60 54 27 355	
			4	10 03 09 774	61 00 11 164	
		4692/73 (40/57) DE200101932533D001	1	10 08 49 004	60 55 08 040	
			2	10 07 21 000	60 55 08 040	
			3	10 07 21 000	60 54 27 355	
			4	10 05 19 002	60 54 27 355	
		4693/73 (41/57) DE200101933544D001	1	10 8 49 004	60 55 8 04	
			2	10 7 21	60 55 8 04	
			3	10 7 21	60 54 27 335	
			4	10 5 19 002	60 54 27 335	
		4694/73 (42/57) DE200101935708D001	1	10 8 49 004	60 55 8	
			2	10 8 49 004	60 51 2 165	
			3	10 7 21	60 51 2 165	
			4	10 7 21	60 55 8 04	
		4695/73 (43/57) DE200101931643D001	1			
			2	10 11 11 700	60 51 02 165	
			3	10 11 11 700	60 49 28 359	
			4	10 07 21 000	60 49 28 359	
		4698/73 (46/57) DE200101931906D001	1	10 11 11 700	60 49 28 359	
			2	10 11 11 700	60 47 54 553	
			3	10 07 21 000	60 47 54 553	
			4	10 07 21 000	60 49 28 359	
		4699/73 (47/57) DE200101933423D001	1	10 08 22 630	60 47 54 553	
			2	10 08 22 630	60 43 38 570	
			3	10 06 06 000	60 43 38 570	
			4	10 06 06 000	60 45 24 000	
			5	10 07 21 000	60 45 24 000	

BLOCK NAME/AL-1	TYPE OF LICENSE	PARTIES	COORDINATES OF LICENSE	DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity
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M1			6	10 07 21.000	60 47 54.553		
			1	10 08 22.630	60 43 38.570		
			2	10 08 22.630	60 39 22.610		
			3	10 06 06.000	60 39 22.610		
			4	10 06 06.000	60 43 38.570		

Points	Latitude	Longitude
KK	09° 50' 32" N. LAT. 60° 34' 21" W. LONG.	
LL	10° 01' 08" N. LAT. 60° 34' 21" W. LONG.	
MM	10° 01' 08" N. LAT. 60° 22' 27" W. LONG.	
NN	09° 52' 19" N. LAT. 60° 22' 27" W. LONG.	
Geographical Coordinate System WGS 84		

17th July 197 30 years (renewed) 8th January, 198 Oil, condensate

Points	Latitude	Longitude
DD1	10° 01' 07" N. LAT. 60° 22' 27" W. LONG.	
S	10° 01' 07" N. LAT. 60° 28' 10" W. LONG.	
T	10° 03' 53" N. LAT. 60° 28' 10" W. LONG.	
U	10° 03' 53" N. LAT. 60° 27' 08" W. LONG.	
V	10° 06' 19" N. LAT. 60° 27' 08" W. LONG.	
W	10° 06' 19" N. LAT. 60° 21' 19" W. LONG.	
X	10° 08' 32" N. LAT. 60° 21' 19" W. LONG.	
Y	10° 08' 32" N. LAT. 60° 15' 52" W. LONG.	
Z	10° 06' 53" N. LAT. 60° 15' 52" W. LONG.	
AA	10° 06' 53" N. LAT. 60° 08' 13" W. LONG.	
KK	10° 03' 54" N. LAT. 60° 05' 31" W. LONG.	
LL	10° 00' 34" N. LAT. 60° 05' 31" W. LONG.	
MM	10° 00' 34" N. LAT. 60° 08' 22" W. LONG.	
NN	10° 01' 08" N. LAT. 60° 08' 22" W. LONG.	
OO	10° 01' 08" N. LAT. 60° 12' 09" W. LONG.	
PP	09° 59' 18" N. LAT. 60° 12' 09" W. LONG.	
QQ	09° 59' 18" N. LAT. 60° 15' 12" W. LONG.	
RR	09° 55' 22" N. LAT. 60° 15' 12" W. LONG.	
SS	09° 55' 22" N. LAT. 60° 15' 57" W. LONG.	
TT	09° 54' 37" N. LAT. 60° 15' 57" W. LONG.	
UU	09° 54' 37" N. LAT. 60° 19' 34" W. LONG.	
VV	09° 56' 52" N. LAT. 60° 19' 34" W. LONG.	
WW	09° 56' 52" N. LAT. 60° 21' 01" W. LONG.	
XX	09° 56' 35" N. LAT. 60° 21' 01" W. LONG.	
YY	09° 56' 35" N. LAT. 60° 22' 27" W. LONG.	
Geographical Coordinate System WGS 84		

15th June, 1977
Condensate,
Gas

BLOCK NAME#1: TYPE OF LICENSE PARTIES COORDINATES OF LICENSE DATE OF APPLICATION DURATION OF LICENSE/ License Expiration Date EFFECTIVE DATE Commodity

Point	Eastings	Northings	29th August 2007	Commodity
A	684814.448	1123134.128		
B	684815.297	1122971.988		
C	684876.854	1122972.31		
D	684919.817	1122652.465		
E	684523.942	1122649.587		
F	684523.306	1122771.197		
G	684404.154	1122770.573		
H	684403.116	1122968.849		
I	684440.533	1122969.045		
J	684439.173	1123142.245		
K	684301.779	1123142.166		
L	684300.949	1123246.796		
M	682510.738	1122482.59		
N	679439.122	1122471.868		
O	679438.309	1122611.678		
P	678986.091	1122609.047		
Q	678995.988	1120896.935		
R	678260.68	1120668.85		
S	676003.487	1118356.543		
T	674037.212	1117447.17		
U	673981.288	1117446.877		
V	673466.923	1117353.401		
W	673466.201	1117491.312		
X	673394.385	1117490.936		
Y	673386.844	111893.1179		
Z	673826.747	1118933.482		
A1	673831.133	1118095.708		
B1	674288.583	1118098.103		
C1	674282.768	1119208.736		
D1	674399.444	1119209.347		
E1	674400.352	1119035.943		
F1	674410.41	1119035.996		
G1	674408.693	1119363.895		
H1	674490.97	1119364.326		
I1	674490.814	1119394.098		
J1	674607.489	1119534.709		
K1	674606.755	1119534.921		
L1	674698.084	1119535.399		
M1	674697.261	1119692.711		
N1	675406.928	1119722.78		

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BLOCK NAME#1: M1	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENSE	DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity
			E				
O1	675402.121	1120592.416					
P1	674399.494	1120587.166					
Q1	674395.736	1121509.916					
R1	674680.143	1121511.405					
S1	674680.522	1121439.006					
T1	676073.552	11211446.3					
U1	676068.818	1122302.914					
V1	676167.992	1122303.462					
W1	676166.169	1122651.98					
X1	676831.924	1122855.66					
Y1	676824.958	1123916.159					
Z1	676922.539	1123941.549					
A2	677291.153	1123943.693					
B2	677290.89	1123968.878					
C2	679721.863	1123983.021					
D2	679718.683	1124529.585					
E2	681472.637	1124539.789					
F2	681471.059	1124720.633					
G2	683893.882	1124735.272					
H2	683886.512	1125941.775					
I2	684284.756	1125944.323					
J2	684285.556	1125760.981					
K2	685002.242	1125765.678					
L2	684983.244	1125254.699					
M2	684752.437	1125170.098					
N2	684661.486	1125079.19					
O2	684520.081	1124916.241					
P2	685031.232	1124919.512					
Q2	685001.767	1125000.554					
R2	685335.902	1125002.304					
S2	685336.977	1124797.115					
T2	685111.184	1124558.566					
U2	684956.783	1124558.387					
V2	684957.157	1124236.719					
W2	685415.704	1124313.007					
X2	685327.626	1123307.496					
Y2	685175.397	1122983.788					
Z2	685327.431	1122617.957					
			UTM Neparima (m)				
W2A	672508	1113923					
U2	672500	1115494					
L	673374	1115628					

BLOCK NAME/AL-1: TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE		DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity	
M1	Cory Moruga Block	I2	674396	1116039				
		I2	675997	1116695				
		G2	675997	1116577				
		F	676506	1116812				
		E	678274	1116502				
		D	679400	1117330				
		N	679400	1117261				
		Q10	679409	1115396				
		P10	679208	1115395				
		O10	679209	1115193				
		N10	679017	1115192				
		Q10	679019	1114941				
		T	679020	1114653				
		K3	678770	1114652				
		L3	678594	1114651				
		M3	678593	1114661				
		N3	678284	1114660				
		O3	678284	1114528				
		P3	678396	1114529				
		Q3	678397	1114429				
		R3	678258	1114428				
		W7	677093	1113930				
		X7	677094	1113697				
		Y7	677191	1113697				
		Z7	677191	1113741				
A8	677543	1113743						
B8	677543	1113764						
C8	677705	1113765						
D8	677857	1113766						
E8	677857	1113756						
F8	678001	1113757						
M8	678001	1113718						
L5	678189	1113719						
K5	678189	1113713						
J8	678703	1113716						
I8	678844	1113717						
H8	678844	1113637						
G5	679051	1113638						
N8A	679051	1113557						
L10	679099	1114941						
K10	679098	1114992						
J10	679210	1113992						

6 Years exploration, upon discovery, 25 years (6 absorbed into 25)

29th August, 2007

Oil

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BLOCK NAME/A1: M1	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity
		I10	679209	1115084			
		H10	679412	1115085			
		G10	679412	1114985			
		F10	679620	1114986			
		E10	679620	1114947			
		D10	679583	1114947			
		C10	679584	1114743			
		B10	679351	1114741			
		A10	679352	1114581			
		Z9	679327	1114581			
		Y9	679329	1114308			
		X9	679562	1114309			
		W9	679562	1114374			
		V9	679678	1114374			
		U9	679679	1114159			
		T9	679679	1114114			
		S9	679469	1114114			
		R9	679348	1114113			
		Q9	679347	1114167			
		A3	679207	1114167			
		C3	679205	1114401			
		D3	679142	1114401			
		E3	679142	1114405			
		F3	679033	1114405			
		G3	679034	1114429			
		H3	678781	1114428			
		I3	678780	1113566			
		J3	678770	1114566			
				UTM Naparima (m)			
		O2	685846	1116586			
		N2	685845	1116625			
		M2	686107	1116627			
		L2	686108	1116469			
		C1	686676	1116448			
		G2	686676	1116440			
		X	686911	1116431			
		Z	686959	1116548			
		A2	686996	1116547			
		B2	687034	1116638			
		C2	687461	1116626			
		T	687400	1116732			
		S	687209	1116701			

COORDINATES OF LICENSE	
R	1116859
G	1116757
H	1117319
N	1117317
L1	1117646
K1	1117645
J	1117480
I1	1117478
H1	1117266
E	1117264
D1	1117199
C1	1117196
B	1117195
T10	1116244
U10	1116244
E3	1116461
F3	1116462
G3	1116458
V2	1116460
D	1116493
C	1116493
A1	1116585

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UTM Neparima (m)

Point	Eastings	Northings
A1	642771.6	1124712.7
A2	646833	1123357.5
A2a	667015.3	1116621.1
A3	672662	1114736.3
A4	672665.30	1114106.30
A5	645483.80	1114683.50
A6	644932.10	1115250.40
A7	644768.70	1116231.20
A8	643879.30	1117432.70
A9	642921.00	1119814.00
A10	642067.90	1119995.60
A11	642067.90	1121491.00
A12	641715.70	1121491.00
A13	641337.30	1123521.40

10th January, 2005.
Renewed 1st October, 2012

20th September 2031

30th September, 2006

Oil

WGS84 UTM Z20

Points	Latitude	Longitude
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Cruse Horizons (Petrotrin A)
 Exploration and Production (Public Petroleum Rights) Licence
 Petroleum Company of Trinidad and Tobago Limited

BLOCK NAME/AREA:	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENSE	DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity	
East Brighton Area, Offshore Now East Brighton Block	Exploration and Production (Public Petroleum Rights) Licence	Primeria East Brighton Ltd and Petroleum Company of Trinidad and Tobago Limited	1	H.W.M.	61° 36' 41" W. LONG.	14th December, 2020	22nd December, 2014	No production
			2	10° 18' 03" N. LAT.	61° 36' 29" W. LONG.			
			3	10° 17' 35" N. LAT.	61° 35' 23" W. LONG.			
			4	10° 16' 47" N. LAT.	61° 32' 56" W. LONG.			
			5	10° 17' 43" N. LAT.	61° 31' 10" W. LONG.			
			6	10° 18' 32" N. LAT.	61° 30' 51" W. LONG.			
			7	10° 18' 32" N. LAT.	H.W.M.			
			8	10° 18' 32" N. LAT.	61° 29' 12" W. LONG.			
Geographical Coordinate System WGS 84								
Fyzabad Block DE2010021 30544	Exploration and Production (Public Petroleum Rights) Licence	Primeria Oil and Gas Limited	Point	Easting	Northings	6 years from effective date, 19th August, 2013	20th August, 2007	Oil
			A	657136	1124624			
			A1	657271	1124624			
			A2	657271	1124677			
			A3	657330	1124677			
			B2	657330	1124632			
			B1	657366	1124632			
			C	657331	1124355			
			C1	657371	1124355			
			D	657608	1124356			
			E	657607	1124770			
			F	657615	1124774			
			G	657615	1125022			
			H	657794	1125111			
			I	657840	1125134			
			J	657839	1125420			
			K	657749	1125420			
			L	657749	1125282			
			M	657586	1125281			
			N	657586	1125173			
			O	657430	1125173			
P	657430	1125135						
Q	657270	1125138						
R	657270	1124930						
S	657133	1124930						
T	657134	1124791						
U	657135	1124781						
V	657787	1124404						
W	657867	1124404						
X	657956	1124448						
Y	657955	1124735						
Renewal: 17th May 2013								

BLOCK NAME/AL: TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity																																																									
M1		<table border="1"> <tr> <td>Z</td> <td>657786</td> <td>1124651</td> </tr> <tr> <td>B</td> <td>657330</td> <td>1124624</td> </tr> <tr> <td colspan="3">UTM Neparima (m)</td> </tr> </table>	Z	657786	1124651	B	657330	1124624	UTM Neparima (m)																																																						
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Galeota Area	Trinity Exploration and Production (Public Petroleum Rights) Licence Petroleum Company of Trinidad and Tobago Limited		11th December, 2007																																																												
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Guapo Bay/Brighton Marine Block Trinidad (Offshore) (Block B)	Petroleum Company of Trinidad and Tobago Limited Exploration and Production (Public Petroleum Rights) Licence And Oilbelt Services ltd	BRIGHTON MARINE	No date found on Licence from Legal Library	6 years exploration, upon discovery, 25 years (6 absorbed into 25)	7th October, 1999	Oil																																																									

BLOCK NAME#41: TYPE OF LICENCE PARTIES DATE OF APPLICATION DURATION OF LICENSE/ License Expiration Date EFFECTIVE DATE Commodity

COORDINATES OF LICENSE	
19	10° 16' 16" N. LAT. 61° 39' 02" W. LONG.
20	10° 15' 59" N. LAT. 61° 39' 37" W. LONG.
21	10° 15' 15" N. LAT. 61° 39' 45" W. LONG.
22	10° 14' 16" N. LAT. 61° 39' 42" W. LONG.
23	10° 13' 16" N. LAT. 61° 38' 34" W. LONG.
24	H.W.M. 61° 38' 04" W. LONG.
1	H.W.M. 61° 38' 15" W. LONG.
2	10° 13' 05" N. LAT. 61° 38' 34" W. LONG.
3	10° 11' 54" N. LAT. 61° 40' 20" W. LONG.
25	H.W.M. 61° 40' 06" W. LONG.
Geographical Co-ordinate WGS84	



Point	Easting	Northings
D1	642771.6	1124712.7
D2	646833	1123357.5
D2a	652994.9	1126509
D2b	652992.3	112620.5
D2c	652791.2	1126019.5
D2d	652788.1	1126622.9
D2e	652888.7	1126623.4
D2f	652888	1126744.1
D2g	653571.9	1126908.5
D2h	653591.1	1126908.6
D2i	653593.2	1126526.5
D2j	653794.3	1126527.5
D2k	653796.9	1126024.7
D2l	654053.9	1126022.8
D2m	654054.6	1125878.1
D3	665041.3	1129704.8
D4	668853.3	1129717.7
D5	668593.3	1130052.1
D6	669134.8	1130559.3
D7	669432.2	1130270.6
D8	669865.7	1130651.8
D9	669280.6	1131330.4
D10	669541.5	1131558.2
D11	669857.8	1131200.1
D12	670236.8	1131534
D13	670538.3	1131201.5
D14	670583.8	1131267.6

BLOCK NAME/AL: TYPE OF LICENCE PARTIES COORDINATES OF LICENCE DATE OF APPLICATION DURATION OF LICENSE/ License Expiration Date EFFECTIVE DATE Commodity

BLOCK NAME/AL: TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity		
Guapo- Oropouche- Brighton Horizons (Petrotrin D)	Exploration and Production (Public Petroleum Rights) Licence Petroleum Company of Trinidad and Tobago Limited	D15	670733.2					
		D16	670784					
		D17	670339	1131902.8				
		D18	670380.5	1131938.1	10th January, 2005	30th September, 2031	30th September, 2006	Oil
		D19	670308.6	1132753.1				
		D20	669647.6	1132797.7				
		D21	669417.2	1132186.1				
		D22	669752.5	1132456.3				
		D23	669698.7	1132766.6				
		D24	669733.2	1132851.5				
		D25	669741.1	1132872.9				
		D26	669709.6	1132949.8				
		D27	669602.9	1133003.3				
		D28	669479.5	1133003.3				
		D29	668599.9	1133183				
				1133635.2				
				From D29 in a direction along the Western edge of the San Fernando Siparia Erin Road To Point D30				
		D30	668509.1	1134406.8				
		D31	668565.2	1135055.3				
				From D31 in a Westerly Direction along the southern				
		D32	667025.7	1135215.5				
				From D32 in a South Westerly direction along the				
		D33	666034.7	1134129.8				
		D34	667406.7	1132529.8				
		D35	667349.4	1132486.2				
		D36	667263.6	1132464.6				
		D37	667179.9	1132549.9				
		D38	667139.8	1132629.1				
		D39	667066	1132554.5				
D40	666877.5	1132756.1						
D41	666489.3	1132409.6						
D42	665366.1	1133774.8						
		From D42 in a South Westerly then North Westerly UTM WGS84 (metres)						

Point	Eastings	Northings
C1	646852.6	1123369.7
C2	665504.7	1129704.7
C3	668837.8	1129726.7
C4	67150.8	1128114.7
C5	681425.9	1133369.8

BLOCK NAME/AL: TYPE OF LICENCE PARTIES DATE OF APPLICATION DURATION OF LICENSE/ License Expiration Date EFFECTIVE DATE Commodity
M1

	COORDINATES OF LICENSE	Block C1
C6	681963.9	113328.8
C7	681995.9	1132659.8
C8	685804.9	1132651.8
C9	685811.9	1133653.8
C10	686595.9	1133656.8
C11	686601.9	1133016.8
C12	687628.9	1133035.8
C13	687628.9	1131739.8
C14	684957.9	1130918.8
C15	677048.8	1125576.7
C16	677688.8	1124154.7
C17	677004.8	1124125.7
C18	677010.8	1122873.7
C19	676337.8	1122869.7
C20	667004.8	1119424.7
C21	667014.8	1116620.6

C69	1124808	657308	x
C70	1124965	657305	c
C71	1124975	657304	l
C72	1125114	657440	u
C73	1125322	657440	d
C74	1125323	657600	e
C75	1125357	657600	d
C76	1125357	657756	
C77	1125465	657756	P
C78	1125466	657919	r
C79	1125604	657919	i
C80	1125604	657919	m
C81	1125604	658009	e
C82	1125318	658010	r
C83	1125295	657964	a
C84	1125206	657785	
C85	1124954	657777	A
C86	1124958	657785	c
C87	1124540	657778	r
C88	1124539	657541	e
C89	1124816	657536	a
C90	1124816	657500	g
C91	1124861	657500	e
C92	1124861	657441	
C93	112808	657441	

30th September 2031

BLOCK NAME/AL: M1	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity		
Herrera Horizons (Petrotrin C)	Exploration and Production (Public Petroleum Rights) Licence	Petroleum Company of Trinidad and Tobago Limited	C94	1124588	657957				
			C95	1124835	657956				
			C96	1124919	658125	10th January, 2005	10th October, 2006	Oil	
			C97	1124632	658126				
			C98	1124588	658037				
						Excluded Primera Acreage 2			
			C22	1120593.7	681512.9	Block C2			
			C23	1120598.7	682154.9				
			C24	1120923.7	682156.9				
			C25	1120924.7	683540.9				
			C26	1121105.7	683539.9				
			C27	1121100.7	684049.9				
			C28	1120963.7	684056.9				
			C29	1121950.7	685181.9				
			C30	1122509.7	685189.9				
			C31	1122519.7	687332.9				
			C32	1125677.7	687338.9				
			C33	1125692.7	688165.9				
			C34	1125506.7	688166.9				
			C35	1125523.7	691509.9				
			C36	1123269.7	691531.9				
			C37	1123251.7	690152.9				
			C38	1122241.7	690129.9				
			C39	1122235.7	688985.9				
			C40	1120703.7	688939.9				
			C41	1120678.7	687748.9				
			C42	1120390.7	687751.9				
			C43	1120382.7	687145.9				
			C44	1120786.7	687147.9				
			C45	1120766.7	685114.9				
			C46	1120194.7	685122.9				
			C47	1120168.7	683213.9				
			C48	1119713.7	683219.9				
			C49	1119696.7	681601.9				
			C50	1129689.8	695923		Block C3		
			C51	1130757.8	698530				
			C52	1132195.8	697741				
			C53	1133386.8	700323				
			C54	1130497.8	702086				
			C55	1130493.8	700956				

BLOCK NAME/AL: TYPE OF LICENCE PARTIES DATE OF APPLICATION DURATION OF LICENSE/ License Expiration Date EFFECTIVE DATE Commodity

BLOCK NAME/AL: TYPE OF LICENCE		PARTIES		COORDINATES OF LICENSE		DATE OF APPLICATION		DURATION OF LICENSE/ License Expiration Date		EFFECTIVE DATE		Commodity	
M1													
C56	1126941.8	700974											
C57	1126915.8	695937											
				Block C4									
C58	1134941.8	688651.9											
C59	1134944.8	689369.9											
C60	1135258.8	689386.9											
C61	1135260.8	690156.9											
C62	1134858.8	690171.9											
C63	1134860.8	690605.9											
C64	1133656.8	688664.9											
				Block C5									
C65	1137553.8	693560.9											
C66	1137594.8	694242											
C67	1137314.8	694446											
C68	1137115.8	694460											
C69	1136589.8	693577.9											
WGS84 Zone 20 (metres)													

Point	Eastings	Northings
W	625499	266879
A	617100	280000
B	611800	292000
C	620000	326000
D	630000	296300
E	645000	290000
F	654200	280000
G	657200	270000
H	656400	260000
I	650000	245000
J	639600	235000
K	636700	195000
L	640000	174000
M	645200	160000
N	644600	150000
O	640000	140000
P	607650	140000
U	590000	130000
Coastline Value: U1	578170	144115
Sta 419	577748.3	144618.3
Co-ordinates in Cassini Links		
Point	Eastings	Northings

Mayaro-Guayaguayare Block
 Exploration and Production (Public Petroleum Rights) Licence
 Petroleum Company of Trinidad and Tobago Limited and Voyager Energy (Trinidad) Limited
 27th July 2007
 27th July, 2007
 Oil and Gas

BLOCK NAME/A1: TYPE OF LICENCE	PARTIES	COORDINATES OF LICENSE		DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity	
M1	Exploration and Production (Public Petroleum Rights) Licence	Petroleum Company of Trinidad and Tobago Limited	B1	695983.4	1120476.5	10th January, 2005	30th September, 2031	Oil and Gas
			B2	695989.2	1119351			
			B3	696259.4	1119329.9			
			B3a	695968.6	1118968.2			
			B4	695995	1118203			
			B5	699416.5	1118243			
			B6	699433.8	1119256			
			B7	699028.6	1119254			
			B8	699202.2	1120538			
			B9	702340.2	1121859.9			
			B10	702269.6	1118544.2			
			B11	705797.1	1118544.2			
			B12	705832.3	1121859.9			
			B13	709432.3	1123558.8			
			B14	709509.8	1120328.3			
			B14a	712695.9	1120404.7			
			B14b	712922.3	1120210.5			
			B15	713133.9	1120159.3			
			B16	714933	1121707.3			
			B17	714936.5	1123228.7			
			B17a	713782.6	1123201			
			B18	713777.7	1123405.9			
			B18a	712549.8	1123376			
			B19	712543.6	1123633.9			
			B20	711505.3	1129260.7			
			B21	711293.2	1129259.5			
B22	711310.7	1128130.9						
B23	716589.8	1128158.1						
B24	716567.5	1132310.9						
B25	716401.7	1132309.6						
B26	716400.5	1132329.6						
		WGS84 Zone 20 (metres)						
Point	Latitude	Longitude						
F4	Intersection pt. of parallel 10° 12' 39.888"							

BLOCK NAME/AL: TYPE OF LICENCE PARTIES COORDINATES OF LICENCE DATE OF APPLICATION DURATION OF LICENSE/ License Expiration Date EFFECTIVE DATE Commodity

Mora Field (Block 44/57) No. 13189/95	Exploration and Production (Public Petroleum Rights) Licence	Mora Oil Ventures Limited off the East Coast of Trinidad	G4	10° 12' 39.888" N 60° 48' 25.618" W	Initial term six (6) years from the effective date. Renewal 19 years from the end of the 6th year which would make expiry date the 12th December, 2019. By letter dated 16/16/2014, mora has applied to MEEI requesting a further extension of the licence by 25 years to expire in 2044. MEEI is currently reviewing the request.	22nd september, 1994	30th December, 1994	Oil
			L4	10° 11' 11.700" N 60° 48' 25.618" W				
			N4	10° 11' 11.700" N 60° 51' 02.165" W				
			P4	10° 10' 27.511" N 60° 51' 02.165" W				
			O4	Intersection pt. of parallel 10° 10' 27.511" Clarke 1858 spheriod				

LOT No.	ACRES	ROODS	PERCHES
1		9	1
2		5	4 ½
3		5	4 ½
4		10	0
5		24	3
6		9	2
7		12	1
8		10	0
9		16	2 17
10		13	1
11		9	2
12		10	0
13		15	2
14		13	0
			27
			0
			19
			22
			35
			38
			39
			2
			0
			18
			0

BLOCK NAME/AL	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE			DATE OF APPLICATION	DURATION OF LICENCE/ License Expiration Date	EFFECTIVE DATE	Commodity
M1			1	1	38				
			15	1	3				
			16	15	3				
			17	19	1	10			
			18	2	1	13			
			19	3	0	31			
			20	4	3	37			
			21	4	3	30			
			22	9	2	30			
			23	10	0	31			
			24	9	3	31			
			25	10	0	7			
			26	30	0	0			
			27	5	0	0			
			28	4	3	39			
			29	5	3	39			
			30	16	0	1			
			31	15	0	2			
			32	16	3	38			
			33	32	0	28			
			34	9	3	39			
			35	12	3	35			
				ROODS	PERCHES				
		LOT No., ACRES		12	3	16			
				13	0	17			
				27	3	4			
				9	3	35			
				10	0	0			
				10	0	0			
				16	0	19			
				10	0	5			
				100	0	3			
				9	3	38			
		Total		618	2	9			
				ROODS	PERCHES				
	LOT No., ACRES		24	3	27				
			12	3	32				
			19	1	10				
			30	0	0				

BLOCK NAME/AL: TYPE OF LICENCE PARTIES DATE OF APPLICATION DURATION OF LICENSE/ License Expiration Date EFFECTIVE DATE Commodity

M1

COORDINATES OF LICENSE		PERCHES	
87	0	29	
Total			
LOT No.	ACRES	ROODS	PERCHES
3	18	3	20
Total	18	3	20
LOT No.	ACRES	ROODS	PERCHES
51	12	3	27
52	12	3	17
Advance Oil Company Total	25	2	14

24th January 6 years from Effective Date. 24th January, 20 Oil and Gas

Points	Latitude	Longitude
KK	09° 50' 32" N. LAT.	60° 34' 21" W. LONG.
LL	10° 01' 08" N. LAT.	60° 34' 21" W. LONG.
MM	10° 01' 08" N. LAT.	60° 22' 27" W. LONG.
NN	09° 52' 19" N. LAT.	60° 22' 27" W. LONG.

Geographical Coordinate System WGS 84

South East Galeota

Points	Latitude	Longitude
DD1	10° 01' 07" N. LAT.	60° 22' 27" W. LONG.
S	10° 01' 07" N. LAT.	60° 28' 10" W. LONG.
T	10° 03' 53" N. LAT.	60° 28' 10" W. LONG.
U	10° 03' 53" N. LAT.	60° 27' 08" W. LONG.
V	10° 06' 19" N. LAT.	60° 27' 08" W. LONG.
W	10° 06' 19" N. LAT.	60° 21' 19" W. LONG.
X	10° 08' 32" N. LAT.	60° 21' 19" W. LONG.
Y	10° 08' 32" N. LAT.	60° 15' 52" W. LONG.
Z	10° 06' 53" N. LAT.	60° 15' 52" W. LONG.
AA	10° 06' 53" N. LAT.	60° 08' 13" W. LONG.
KK	10° 03' 54" N. LAT.	60° 05' 31" W. LONG.
LL	10° 00' 34" N. LAT.	60° 05' 31" W. LONG.
MM	10° 00' 34" N. LAT.	60° 08' 22" W. LONG.
NN	10° 01' 08" N. LAT.	60° 08' 22" W. LONG.
OO	10° 01' 08" N. LAT.	60° 12' 09" W. LONG.
PP	09° 59' 18" N. LAT.	60° 12' 09" W. LONG.
QQ	09° 59' 18" N. LAT.	60° 15' 12" W. LONG.

East Mayaro

BLOCK NAME/AL:	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENCE	DATE OF APPLICATION	DURATION OF LICENSE/ License Expiration Date	EFFECTIVE DATE	Commodity
M1			RR 09° 55' 22" N. LAT. 60° 15' 12" W. LONG. SS 09° 55' 22" N. LAT. 60° 15' 57" W. LONG. TT 09° 54' 37" N. LAT. 60° 15' 57" W. LONG. UU 09° 54' 37" N. LAT. 60° 19' 34" W. LONG. VV 09° 56' 52" N. LAT. 60° 19' 34" W. LONG. WW 09° 56' 52" N. LAT. 60° 21' 01" W. LONG. XX 09° 56' 35" N. LAT. 60° 21' 01" W. LONG. YY 09° 56' 35" N. LAT. 60° 22' 27" W. LONG.				
Geographical Coordinate System WGS 84							

Points	Eastings	Northings
1	641323	H.W.M
2	641715	1121499
3	642067	1121499
4	642205	1120003
5	642920	1119822
6	643879	1117440
7	644768	1116239
8	644931	1115259
9	646198	H.W.M
Geographical Coordinate System WGS 84		

SOUTHWEST
T
PENINSULA

Exploration and
Production (Public
Petroleum Rights)
Licence

Primeria East
Brighton Ltd and
Petroleum Company
of Trinidad and
Tobago Limited

Appendix 8.7

Petroleum Register: PSCs

Name of Block	License Holder	Coordinates of License	Date of Application	Date of Award/ Contract	Duration of License
		16	722936.393	1116320.006	
		17	720408.419	1115441.117	
		18	717460.152	1116062.903	
		19	715172.046	1113848.875	
		20	711179.908	1112715.728	
		21	710121.982	1112045.793	
		22	710232.218	1090661.031	
		23	694643.148	1091856.829	
		24	674007.199	1098827.436	
		25	673931.491	1114319.366	
		26	672665.251	1114103.911	
		27	672661.434	1114735.143	
		28	672656.454	1115673.144	
		29	673559.567	1115814.137	
		30	674260.582	1116099.14	
		31	676180.516	1116887.245	
		32	676181.519	1116769.366	
		33	676686.468	1117002.279	
		34	678455.731	1116689.236	
		35	679560.582	1117511.421	
		36	679566.724	1116899.292	
		37	687145.842	1120381.511	
		38	687751.948	1120389.642	
		39	687748.864	1120677.713	
		40	688939.911	1120702.721	
		41	688952.907	1121150.611	
		42	706373.432	1129226.253	
		43	708430.613	1129237.268	
		44	708436.599	1128115.227	
		45	710416.743	1128126.236	
		46	710406.536	1129247.26	
		47	711505.627	1129260.374	
		48	716400.755	1132329.233	
		49	716400.755	1132329.233	
		EXCLUDED AREA FOR SHALLOW WATER			

Name of Block	License Holder		Coordinates of License	Date of Application	Date of Award/ Contract	Duration of License
Guayaguayare Block - Deep Horizons	Range Resources Ltd 80% and Petroleum Company of Trinidad and Tobago Limited 20%	B1	1120476.5	695983.4		
		B2	1119351	695989.2		
		B3	1119329.9	696259.4		
		B3a	1118968.2	695968.6		
		B4	1118203	695995		
		B5	1118243	699416.5		
		B6	1119256	699433.8		
		B7	1119254	699028.6		
		B8	1120538	699202.2		
		B9	1121859.9	702340.2		
		B10	1118544.2	702269.6		
		B11	1118544.2	705797.1		
		B12	1121859.9	705832.3		
		B13	1123558.8	709432.3		
		B146	1120328.3	709509.8		
		B14a	1120404.7	712695.9		
		B14b	1120210.5	712922.3		
		B15	1120159.3	713133.9		
		B16	1121707.3	71493a0		
		B17	1123228.7	714936.5		
		B17a	1123201	713782.6		
		B18a	1123405.5	713777.7		
		B18a	1123376	712549.8		
		B19	1123633.5	712543.6		
		B20	1129260.7	711505.3		
		B21	1129259.5	711293.2		
B22	1128130.9	711310.7				
B23	1128158.1	716589.8				
B24	1132310.9	716567.5				
B25	1132309.6	716401.7				
B26	1132329.6	716400.5				
CORY 'F' BLOCK						

Name of Block	License Holder	Coordinates of License	Date of Application	Date of Award/ Contract	Duration of License
		1 686015.831 1116769.58			
		2 686014.831 1116808.581			
		3 686276.833 1116810.581			
		4 686277.833 1116652.58			
		5 686845.837 1116631.58			
		6 686845.837 1116623.58			
		7 687080.839 1116614.58			
		8 687128.839 1116731.581			
		9 687165.839 1116730.581			
		10 687203.84 1116821.582			
		11 687630.843 1116809.582			
		12 687569.842 1116915.583			
		13 687378.841 1116884.582			
		14 687287.84 1117042.583			
		15 687110.839 1116940.583			
		16 686787.836 1117502.587			
		17 686462.833 1117500.586			
		18 686460.833 1117829.589			
		19 686291.832 1117828.589			
		20 686292.832 1117663.587			
		21 685964.829 1117661.587			
		22 685966.83 1117449.585			
		23 685682.827 1117447.585			
		24 685682.828 1117382.585			
		25 685280.824 1117379.584			
		26 685084.823 1117378.584			
		27 685090.824 1116427.577			
		28 685189.825 1116427.577			
		29 685188.824 1116644.579			
		30 685374.826 1116645.579			
		31 685374.826 1116641.579			
		32 685694.828 1116643.579			
		33 685694.828 1116675.579			
		34 685834.829 1116676.579			
		35 685834.829 1116768.58			

DIFFER WATER BLOCK COMPRISES 118 007 5 HECTARES FROM

Name of Block	License Holder	Coordinates of License	Date of Application	Date of Award/ Contract	Duration of License		
Modified Block U(b)	EOG Resources Trinidad U(b) Block Unlimited 100%	11	10° 13' 45.535" N	19th November, 2001	4th October, 2002	6 years exploration, upon discovery, 25 years (6 absorbed into 25)	
			60° 24' 46.615" W				
		12	10° 13' 45.674" N				
			60° 34' 24.013" W				
		13	10° 22' 24" N				
			60° 34' 24" W				
			CLARK 1858				
		Point	Lat				Long
		1	10° 13' 45.535" N				60° 24' 46.615" W
		2	10° 13' 45.674" N				60° 34' 24.013" W
		3	10° 11' 57.578" N				60° 24' 46.614" W
4	10° 8' 18.97" N	60° 24' 57.359" W					
5	10° 8' 18.97" N	60° 21' 22.295" W					
6	10° 6' 6.015" N	60° 21' 22.295" W					
7	10° 6' 6.015" N	60° 27' 10.591" W					
8	10° 3' 39.602" N	60° 27' 10.59" W					
9	10° 3' 39.602" N	60° 28' 13.33" W					
10	10° 0' 54" N	60° 28' 13.33" W					
11	10° 0' 54" N	60° 34' 24" W					
North Coast Marine Area 1	Shell Trinidad and Tobago Ltd. 78.5%, ENI Trinidad and Tobago Ltd 21.5%		The Contractor has requested and the Minister agrees to cancel those certain licences (hereinafter defined in Article 1.32) and issue a Production Sharing Contract. And whereas the Minister has cancelled	26th March, 1997	25th March 2022 6 years exploration, upon discovery, 25 years (6 absorbed into 25)		
						61° 33' 53.8" W	
		Point				Lat	Long
		1				11° 16' 1.2" N	61° 28' 29.9" W
		2				11° 15' 58.5" N	61° 28' 30.1" W
		3				11° 12' 41.1" N	61° 29' 45.9" W
		4				11° 12' 41.5" N	61° 29' 46.2" W
		5				11° 11' 32.6" N	61° 33' 23" W
		6				11° 11' 33.7" N	61° 33' 23.4" W
7	11° 9' 59.8" N	61° 36' 9.1" W					
8	11° 10' 0.6" N						

Name of Block	License Holder			Coordinates of License	Date of Application	Date of Award/ Contract	Duration of License		
Block NCMA 2 TERMINATED	Niko Resources (NCMA2 Caribbean) Limited 70%, RWE DEA Trinidad and Tobago GmbH 10% and Petroleum Company of Trinidad and Tobago Limited 20%	9	11° 11' 34.4" N	61° 36' 8" W	those certain licences on the 26th day of March, 1997.	18th April, 2011	6 years exploration, upon discovery, 25 years (6 absorbed into 25) TERMINATED 2nd May, 2017	Oil and Gas	
		10	11° 11' 34" N	61° 35' 1.1" W					
		11	11° 14' 36.9" N	61° 35' 0" W					
		12	11° 14' 36.6" N	61° 33' 54.2" W					
				WGS84 UTM Zone 20					
				POINT	EASTING	NORTHING			
				A	639192.4	1259078.1			
				B	691033.9	1259348.3			
				C	691177.1	1235381.9			
				D	667510.2	1235250.6			
				E	667452.6	1246310.9			
				F	652895.1	1246238	8th September, 2010		
		G	652925.8	1239786.5					
		J	639276.1	1239724.6					
		WGS84 UTM Zone 20							
Block NCMA 3	Niko Resources (NCMA3 Caribbean) Limited 80% and Petroleum Company of Trinidad and Tobago Limited	POINT	EASTING	NORTHING	8th September, 2010	18th April, 2011	6 years exploration, upon discovery, 25 years (6 absorbed into 25) TERMINATED 2nd May 2017	Oil and Gas	
		C	691177.2	1235381.9					
		D	667510.2	1235250.6					
		Z	663869.5	1235231.9					
				Y	663906.8	1227858.5			
				X	660265.3	1227840.4			
				W	660283.4	1224153.8			
				V	645716.3	1224085.4			
				U	645728.7	1221320.6			
				T	639355.3	1221292.8			
				S	638611.8	1221289.6			
				R	638675.8	1206100.5			
		Q	638676.8	1206101.5					

Name of Block	License Holder	Coordinates of License	Date of Application	Date of Award/ Contract	Duration of License																																																				
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Block TTDA 3	BHP Billiton Petroleum (Trinidad Block 3) Limited & BG International Limited																																																								

Name of Block	License Holder	Geographical WGS84		Coordinates of License		Date of Application	Date of Award/ Contract	Duration of License	Oil and Gas
		POINTS	Latitude	Longitude	POINTS				
Block TTDA 5	BHP Billiton Petroleum (Trinidad Block 5) Limited And BG International Limited	10-y	10° 33' 00.03" N	59° 17' 29.65" W	Geographic WGS84	4th September, 2012	12th June, 2013	9 years exploration, 30 upon discovery, 30 years (9 absorbed into 30)	Oil and Gas
		10-z	10° 33' 00.03" N	59° 10' 39.64" W					
		10-aa	10° 33' 00.03" N	58° 55' 51.70" W					
		10-aj	10° 18' 00.03" N	58° 55' 51.70" W					
		10-ah	10° 18' 00.03" N	59° 17' 29.65" W					
		10-u	10° 48' 36.03" N	59° 10' 39.64" N					
10-v	10° 48' 36.03" N	58° 51' 42.86" N							
10-ab	10° 33' 00.03" N	58° 51' 42.86" N							
10-aa	10° 33' 00.03" N	58° 55' 51.70" N							
10-z	10° 33' 00.03" N	59° 10' 39.64" N							
Block TTDA 6	BHP Billiton Petroleum (Trinidad Block 6) Limited and BG International Ltd	10-u	10° 48' 36.03" N	59° 10' 39.64" N	Geographic WGS84	28th March, 2014	2nd, December, 2014	9 years exploration, 30 upon discovery, 30 years (9 absorbed into 30)	Oil and Gas
		10-v	10° 48' 36.03" N	58° 51' 42.86" N					
		10-ab	10° 33' 00.03" N	58° 51' 42.86" N					
		10-aa	10° 33' 00.03" N	58° 55' 51.70" N					
		10-z	10° 33' 00.03" N	59° 10' 39.64" N					
		Block TTDA 7	BHP Billiton Petroleum (Trinidad Block 7) Limited & BG International Limited	A 7					
B 7	58° 32' 46.00" W			10° 48' 36.00" N					
C 7	58° 32' 46.00" W			10° 43' 47.00" N					
D 7	58° 32' 46.00" W			10° 33' 0.00" N					
E 7	58° 51' 43" W			10° 33' 0.00" N					
Block TTDA 14	BP Exploration Operating Company Limited 30% And BHP Billiton Petroleum (Trinidad Block 14) 70%			10-b	11° 40' 41.03" N	59° 29' 23.93" W	Geographic WGS84	18th February, 2011	14th May, 2012
		10-c	11° 40' 41.03" N	59° 15' 07.42" W					
		10-h	11° 19' 56.22" N	59° 15' 07.42" W					
		10-g	11° 19' 56.22" N	59° 29' 32.01" W					

Name of Block	License Holder	Point	Clarke 1858 Spheroid		Coordinates of License	Date of Application	Date of Award/ Contract	Duration of License	Oil and Gas
			Latitude	Longitude					
Block Lower Reverse "L" RELINQUISHED	EOG Resources Trinidad - LRL Unlimited	A	9° 56' 1.3338" N.	60° 44' 56.0041" W	19th November, 2001	29th April, 2002	6 years exploration, upon discovery, 25 years (6 absorbed into 25) RELINQUISHED	Oil and Gas	
		B	9° 56' 0.0653" N.	60° 44' 23.9653" W					
		C	9° 50' 20.123" N.	60° 34' 24.022" W					
		D	9° 49' 30.219" N.	60° 40' 0.800" W					
		E	9° 50' 30.201" N.	60° 53' 36.811" W					
		F	9° 55' 6.0158" N.	60° 53' 36.0132" W					
		G	9° 55' 6.0158" N.	60° 44' 56.0175" W					

Name of Block	License Holder	Coordinates of License			Date of Application	Date of Award/ Contract	Duration of License	Commodity being Produced						
		Point	Latitude	Longitude										
Block 1 (a)	De Novo Energy 80% and NGC E&P Investment Ltd 20%	A	10° 31' 42.105" N	61° 53' 12.240" W	14th January, 2004	5th July, 2005	6 years exploration, upon discovery 25 years	Oil and Gas						
		B	10° 31' 43.0145" N	61° 42' 56.144" W										
		K	10° 18' 18.110" N	61° 42' 55.164" W										
		L	10° 18' 16.878" N	61° 56' 21.749" W										
		M	10° 15' 0.4566" N	61° 56' 21.375" W										
		N	10° 15' 0.0276" N	62° 00' 0.4705" W										
		Cassini Clark 1858 Spheroid												
		Block 1 (b) RELINQUISHED	De Novo Energy and Petroleum Company of Trinidad and Tobago Limited	Name					Latitude	Longitude	14th January, 2005	5th July, 2005	25th May 2017 RELINQUISHED	Oil and Gas
				B					10° 31' 43.015" N	61° 42' 56.144" W				
				C					10° 31' 42.105" N	on the high water mark West				
D	10° 23' 46.168" N			on the high water mark West										
E	10° 23' 46.062" N			61° 32' 33.913" W										
F	10° 22' 8.515" N			61° 32' 13.679" W										
G	10° 20' 10.36" N			61° 31' 17.731" W										
H	10° 18' 18.739" N			61° 30' 53.864" W										
J	10° 18' 18.652" N			61° 33' 13.364" W										
K	10° 18' 18.110" N			61° 42' 55.164" W										
Cassini Clarke 1858 Spheroid														
Block 2 (ab) RELINQUISHED	BHP Petroleum (Trinidad - Zab) Inc. And Talisman (Trinidad) Holdings Ltd.	Point	Latitude	Longitude	5th January, 1996	4th June, 1996	RELINQUISHED	Oil and Gas						
		A2	10° 49' 58.56829" N	60° 54' 44.42847" W. Long.										
		B2	10° 49' 58.667" N.	60° 53' 45.7430" W.										
		C2	10° 49' 59.4760" N.	60° 44' 05.0940" W.										
		F2	10° 34' 23.99911" N.	60° 44' 03.99721" W.										
		G2	10° 28' 55.47908" N.	60° 44' 03.97084" W.										
		H2	10° 28' 47.15911" N.	60° 47' 35.17598" W.										
		J2	10° 25' 34.90158" N.	60° 53' 43.24274" W.										
		K2	10° 23' 58.21454" N.	60° 52' 24.01714" W.										
		L2	10° 21' 5" 9.98693" N.	60° 55' 40.25697" W.										
M2	10° 22' 5" 39.95644" N.	60° 56' 18.22857" W.												
N2	10° 23' 21.32400" N.	60° 57' 57.37368" W.												
O2	10° 26' 35.86033" N.	60° 59' 03.28856" W.												
P2	10° 22' 53.30079" N.	60° 59' 57.76271" W.												

Name of Block	License Holder	Coordinates of License	Date of Application	Date of Award/ Contract	Duration of License	Commodity being Produced
		Q2 10° 22' 53.36571" N, 61° 01' 01.86865 " W. Cassini Clarke 1858 Spheroid				
		Point Latitude Longitude A2 10° 49' 58.49" N The point of intersection of t B2 10° 49' 58.667" N 60° 53' 45.7430" W C2 10° 49' 59.4760" N 60° 44' 05.0940" W D2 10° 34' 23.9991" N 60° 44' 03.9999" W E2 10° 28' 55.4791" N 60° 44' 03.9735" W F2 10° 29' 08.3796" N 60° 38' 36.6657" W G2 10° 26' 53.5076" N 60° 38' 36.9637" W H2 10° 25' 50.8375" N 60° 45' 41.7216" W J2 10° 22' 13.3292" N 60° 50' 58.2062" W K2 10° 19' 24.1878" N 60° 48' 39.6184" W L2 10° 16' 26.4660" N 60° 52' 45.1688" W M2 10° 16' 26.7236" N 60° 56' 00.8459" W N2 10° 16' 26.7896" N 60° 56' 55.3843" W O2 10° 16' 39.8883" N 60° 56' 58.3434" W P2 10° 17' 45.2757" N 60° 55' 45.5414" W Q2 10° 19' 23.4355" N 60° 55' 03.1011" W R2 10° 20' 28.9041" N 60° 54' 57.7254" W S2 10° 21' 58.9874" N 60° 55' 40.2579" W T2 10° 22' 39.9569" N 60° 56' 18.2293" W U2 10° 23' 21.8766" N 61° 31' 27.7657" W V2 10° 26' 35.8607" N 60° 59' 03.2892" W W2 10° 22' 53.3011" N 60° 59' 57.7631" W X2 10° 22' 52.9705" N The point of intersection of t Cassini Clarke 1858 Spheroid	30th November, 2006	8th July, 2009	RELINQUISHED	Oil and Gas
		Point Latitude Longitude C2 10° 49' 59.476" N 60° 44' 05.094" W D2 10° 49' 59.987" N 60° 34' 12.017" W E2 10° 34' 23.995" N 60° 34' 12.017" W F2 10° 34' 23.999" N 61° 44' 03.997" W	30th June, 1995	22nd April, 1996	21st April, 2026	Oil and Gas
Block 2 (ab) NEW RELINQUISHED	SHELL and The Petroleum Company of Trinidad and Tobago					
Block 2 (c)	BHP Billiton (Trinidad 2C) Ltd. 45%, NGC E&P Investments (Netherlands) B.V. 30%, Chaoyang Petroleum (Trinidad) Block 30 144 350%					

Name of Block	License Holder	Coordinates of License				Date of Application	Date of Award/ Contract	Duration of License	Commodity being Produced
	25.000 23.7%	Cassini Clarke 1858 Spheroid							
Block 3 (a)	BHP BILLITON (TRINIDAD-3A) Ltd. 34.23%, Chaoyang Petroleum (Trinidad) Block 3A Ltd. 34.23%, Petroleum Company of Trinidad and Tobago Ltd. 20.13%, NGC	Point	Latitude	Longitude		4th September, 2001	22nd April, 2002	4th September, 2001	Oil and Gas
		A	10° 49' 59.9867" N	60° 34' 12.0172" W					
		F	10° 50' 0.1849" N	60° 22' 29.9673" W					
		G	10° 34' 23.993" N	60° 22' 30.0178" W					
		E	10° 34' 23.9946" N	60° 34' 12.0174" W					
Block 3 (b) RELINQUISHED	Kerr-McGee TT Offshore Petroleum Limited 34.5%, Primera Block 3(b) Limited 25%, BHP Billiton (Trinidad 3B) Corp 25.5% and Diamond Energy T&T Limited 15%	Point	Latitude	Longitude		14th January, 2004	8th July, 2005	14th June, 2004 RELINQUISHED	Oil and Gas
		F	10° 50' 0.1836" N	60° 22' 27.0868" W					
		B	10° 49' 59.9966" N	60° 12' 31.9817" W					
		C	10° 42' 20.9888" N	60° 12' 32.0155" W					
		D	10° 34' 23.9790" N	60° 03' 18.3576" W					
		G	10° 34' 23.993" N	60° 22' 30.0178" W					
Block 4 (a) 1997 RELINQUISHED	Conoco Trinidad (4a) BV	Point	Latitude	Longitude		17th June, 1996	25th June, 1997	17th June, 1996	Oil and Gas
		A4	10° 34' 23.993" N	60° 22' 30.0178" W					
		B4	10° 34' 24.137" N	60° 12' 52.629" W					
		G4	10° 20' 00.400" N	60° 12' 52.602" W					
		H4	10° 20' 00.28064" N	60° 20' 19.88561" W					
		J4	10° 22' 24.000" N	60° 22' 30.01806" W					
Block 4 (a) NEW	EOG Resources Trinidad Block 4 (a) Unlimited	Point	Latitude	Longitude		14th January, 2004	6th July, 2005	5th July, 2030	Oil and Gas
		A4	10° 34' 23.993" N	60° 22' 30.01782" W					
		B4	10° 34' 24.137" N	60° 12' 52.629" W					
		G4	10° 20' 00.400" N	60° 12' 52.602" W					
		H4	10° 20' 00.2831" N	60° 20' 19.8973" W					
		J4	10° 22' 24.0020" N	60° 22' 30.0286" W					
		Point	Latitude	Longitude					

Name of Block	License Holder	Coordinates of License				Date of Application	Date of Award/ Contract	Duration of License	Commodity being Produced
Block 4 (b) RELINQUISHED	Conoco Trinidad (4b) B.V. (Conoco assigned 50% of its interest to Texaco Trinidad)	B4	10° 34' 24.137" N	60° 12' 52.629" W	17th June, 1996	25th June, 1997	17th June, 1996	Oil and Gas	
		C4	10° 34' 23.97889" N	60° 03' 18.35759" W					
		D4	10° 27' 39.99435" N	59° 55' 30.00818" W					
		E4	10° 19' 59.99876" N	59° 55' 30.04526" W					
		F4	10° 20' 00.346" N	60° 05' 29.935" W					
		G4	10° 20' 00.400" N	60° 12' 52.602" W					
		Cassini Clarke 1858 Spheroid							
		Point	Latitude	Longitude					
		BA	10° 34' 24.1" N	60° 12' 52.6" W					
		BB	10° 34' 24.0" N	60° 03' 18.4" W					
BC	10° 27' 40" N	59° 55' 30.0" W							
BD	10° 20' 00.0" N	59° 55' 30.1" W							
BP	10° 20' 00.4" N	60° 05' 29.9" W							
BQ	10° 20' 00.4" N	60° 12' 52.6" W							
Old Trinidad Clarke 1858									
Block 5 (a)	BG Trinidad 5 (A) Limited and Chevron	Point	Latitude	Longitude	12th November, 1996	10th December, 1997	12th November, 1996	Oil and Gas	
		A5	10° 20' 00.28064" N	60° 20' 19.885619" W					
		B5	10° 20' 00.400" N	60° 12' 52.602" W					
		C5	10° 20' 00.35" N	60° 05' 29.93" W					
		J5	10° 03' 40.3810" N	60° 05' 33.7300" W					
		K5	10° 06' 39.324" N	60° 08' 15.399" W					
		L5	10° 11' 50.347" N	60° 12' 56.578" W					
		M5	10° 12' 26.692" N	60° 13' 29.447" W					
		N5	10° 14' 15.106" N	60° 15' 07.509" W					
		AA5	10° 16' 25.32626" N	60° 17' 05.32873" W					
O5	10° 18' 51.660" N	60° 19' 17.765" W							
Cassini Clarke 1858 Spheroid									
Block 5 (b)	Amoco Trinidad Gas B.V. and Derwent Petroleum	Point	Latitude	Longitude	5th January, 1996	20th January, 1997	5th January, 1996	Oil and Gas	
		C5	10° 20' 00.35" N	60° 05' 29.93" W					
		D5	10° 19' 59.99843" N	59° 55' 30.04527" W					
		E5	09° 57' 46.01010" N	59° 55' 30.01127" W					
		F5	09° 56' 52.08463" N	59° 59' 25.01423" W					

Name of Block	License Holder	Coordinates of License	Date of Application	Date of Award/ Contract	Duration of License	Commodity being Produced	
Block 5 (c)	BG International Limited	G5	09° 56' 00.89137" N	60° 03' 07.89692" W	14th January, 2004	14th January, 2004	Oil and Gas
		H5	10° 00' 58.94617" N	60° 03' 07.89648" W			
		J5	10° 03' 40.3810" N	60° 05' 33.7300" W			
		Cassini Clarke 1858 Spheroid					
		Point	Latitude	Longitude			
		A5	10° 20' 00.35" N	60° 17' 19.10" W			
		B5	10° 20' 00.400" N	60° 12' 52.602" W			
		C5	10° 20' 00.35" N	60° 05' 29.93" W			
		D5	10° 03' 40.38" N	60° 05' 33.73" W			
		E5	10° 06' 39.324" N	60° 08' 15.399" W			
F5	10° 11' 00.76" N	60° 12' 11.73" W					
G5	10° 12' 29.72" N	60° 10' 31.49" W					
H5	10° 16' 09.862" N	60° 13' 50.568" W					
Cassini Clarke 1858 Spheroid							
Block 5 (d)	BG International Limited	Point	Latitude	Longitude	16th September, 2011	16th September, 2011	Oil and Gas
		C5	10° 20' 13.78" N	60° 05' 27.04" W			
		D5	10° 20' 13.43" N	59° 55' 27.12" W			
		DD5	10° 14' 01.94" N	59° 55' 27.13" W			
		E5	09° 57' 59.52" N	59° 55' 27.09" W			
		D	09° 57' 32.74" N	59° 57' 24.83" W			
		C	10° 00' 52.61" N	59° 57' 24.44" W			
		B	10° 00' 53.15" N	60° 01' 30.53" W			
		A	09° 56' 36.11" N	60° 01' 31.55" W			
		BB-1	09° 56' 14.41" N	60° 03' 05.02" W			
CC-1	10° 01' 12.45" N	60° 03' 05.02" W					
KK	10° 03' 53.88" N	60° 05' 30.82" W					
Cassini Clarke 1858 Spheroid							
Block 5 (e)		Point	Latitude	Longitude	14th May, 2012	14th May, 2012	Oil and Gas
		A	10° 22' 24.000" N	62° 22' 30.000" W			
		B	10° 22' 24.000" N	60° 27' 52.123" W			
		C	10° 18' 56.943" N	60° 27' 52.123" W			
D	10° 18' 56.943" N	60° 28' 20.423" W					

Name of Block	License Holder	Coordinates of License		Date of Application	Date of Award/ Contract	Duration of License	Commodity being Produced
Block 6(b) (East Coast, Trinidad)	BGTT	E	10° 10' 55.915" N	60° 28' 20.423" W	15th March, 1974	15th March, 1974	Oil and Gas
		F	10° 10' 55.915" N	60° 30' 54.928" W			
		G	10° 12' 02.852" N	60° 30' 54.928" W			
		H	10° 12' 02.852" N	60° 32' 39.464" W			
		J	10° 22' 24.000" N	60° 32' 39.464" W			
		K	10° 22' 24.000" N	60° 34' 24.000" W			
		L	10° 08' 35.000" N	60° 34' 24.000" W			
		M	10° 08' 35.000" N	60° 33' 24.050" W			
		N	10° 06' 06.015" N	60° 33' 24.050" W			
		O	10° 06' 06.015" N	60° 32' 06.060" W			
		P	10° 03' 39.602" N	60° 32' 06.060" W			
		Q	10° 03' 39.602" N	60° 30' 23.930" W			
		R	10° 00' 54.000" N	60° 30' 23.930" W			
		S	10° 00' 54.000" N	60° 28' 13.330" W			
		T	10° 03' 39.602" N	60° 28' 13.330" W			
		U	10° 03' 39.602" N	60° 27' 10.590" W			
		V	10° 06' 06.015" N	60° 27' 10.590" W			
		W	10° 06' 06.015" N	60° 21' 22.295" W			
		X	10° 08' 18.970" N	60° 21' 22.295" W			
		Y	10° 08' 18.970" N	60° 15' 55.145" W			
		Z	10° 06' 39.450" N	60° 15' 55.145" W			
		AA	10° 06' 39.450" N	60° 08' 15.483" W			
		BB	10° 12' 31.982" N	60° 13' 34.181" W			
		CC	10° 12' 31.982" N	60° 21' 22.295" W			
		DD	10° 12' 02.862" N	60° 21' 22.295" W			
		EE	10° 12' 02.862" N	60° 24' 51.359" W			
		FF	10° 15' 29.882" N	60° 24' 51.359" W			
		GG	10° 15' 29.882" N	60° 21' 22.295" W			
HH	10° 18' 56.943" N	60° 21' 22.295" W					
JJ	10° 18' 56.943" N	60° 19' 22.508" W					
KK	10° 03' 40.393" N	60° 05' 33.716" W					
LL	10° 00' 20.475" N	60° 05' 33.716" W					
MM	10° 00' 20.475" N	60° 08' 24.440" W					
NN	10° 00' 54.922" N	60° 08' 24.440" W					
OO	10° 00' 54.922" N	60° 12' 11.760" W					

Name of Block	License Holder	Coordinates of License		Date of Application	Date of Award/ Contract	Duration of License	Commodity being Produced
Block 22	Shell 90%, Petroleum Company if Trinidad and Tobago Ltd 10%	PP	09° 59' 04.267" N	60° 12' 11.760" W	14th January, 2004	14th January 2004 9 years exploration, upon commercial discovery 30 years (9 years absorbed into 30)	Oil and Gas
		QQ	09° 59' 04.267" N	60° 15' 15.012" W			
		RR	09° 55' 08.200" N	60° 15' 15.012" W			
		SS	09° 55' 08.280" N	60° 15' 59.910" W			
		TT	09° 54' 23.629" N	60° 15' 59.910" W			
		UU	09° 54' 23.629" N	60° 19' 39.630" W			
		VV	09° 56' 38.667" N	60° 19' 39.630" W			
		WW	09° 56' 38.667" N	60° 21' 04.00" W			
		XX	09° 56' 21.033" N	60° 21' 04.00" W			
		YY	09° 56' 21.033" N	60° 22' 30.000" W			
		ZZ	09° 52' 05.000" N	60° 22' 30.000" W			
		AA-1	09° 53' 01.000" N	60° 16' 11.000" W			
		BB-1	09° 56' 00.895" N	60° 03' 7.920" W			
		CC-1	10° 00' 58.950" N	60° 03' 7.920" W			
Block 23 (a)	BP Exploration Operating Company Limited 30% and BHP Billiton Petroleum Ltd 70%	Point	Latitude	Longitude	18th February, 2011 9 years exploration, upon commercial discovery 30	Oil and Gas	
		10-a	11° 40' 56.05" N	60° 19' 57.60" W			
		10-b	11° 40' 41.03" N	59° 29' 23.93" W			
		10-e	11° 25' 20.77" N	59° 29' 29.94" W			
		10-d	11° 25' 35.45" N	60° 19' 59.98" W			
			WGS84 Geographic				
Block 23 (b)	BHP Billiton Petroleum (Trinidad Block 23 (b) Limited 60% and	Point	Latitude	Longitude	5th November, 2011	9 years exploration, upon commercial discovery 30	Oil and Gas
		10-j	11° 10' 21.41" N	60° 20' 00.72" W			
		10-f	11° 23' 00.69" N	60° 20' 03.24" W			
		10-d	11° 25' 35.45" N	60° 19' 59.98" W			

Name of Block	License Holder	Coordinates of License			Date of Application	Date of Award/ Contract	Duration of License	Commodity being Produced
RELIQUISHED	Repsol Angostura Limited 40%	10-e	11° 25' 20.77" N	59° 29' 29.94" W	2011	2013	years (9 years absorbed into 30) RELINQUISHED 4th November, 2017	Oil and Gas
		10-g	11° 19' 56.22" N	59° 29' 32.01" W				
		10-k	11° 10' 07.07" N	59° 29' 35.77" W				
		WGS 84 Geographical						
Block 26 RELINQUISHED	Exxon Exploration and Production Trinidad (Deepwater) Limited	Point	Latitude	Longitude	2nd April, 1997	11th February, 1998	2nd April, 1997 9 years exploration, upon commercial discovery 30 years (9 years absorbed into 30)	Oil and Gas
		A26	10° 27' 32.177" N	59° 29' 50.793" W				
		B26	10° 27' 39.994" N	59° 55' 30.008" W				
		C26	10° 19' 59.999" N	59° 55' 30.045" W				
		D26	10° 13' 48.490" N	59° 55' 30.089" W				
		E26	10° 13' 48.853" N	59° 29' 53.465" W				
		Cassini Clarke 1858 Spheroid						
Block 27 RELINQUISHED	Arco Trinidad Exploration and Production Company, Petrosbras Trinidad Ltd. and Union Texas Trinidad Limited	Point	Latitude	Longitude	2nd April, 1997	18th February, 1998	2nd April, 1997 9 years exploration, upon commercial discovery 30 years (9 years absorbed into 30)	Oil and Gas
		A27	10° 13' 40.853" N	59° 29' 53.465" W				
		B27	10° 13' 48.490" N	59° 55' 30.089" W				
		C27	09° 57' 46.010" N	59° 55' 30.011" W				
		D27	10° 02' 21.699" N	59° 29' 55.560" W				
				Cassini Clarke 1858 Spheroid				
		Point	Easting	Northing				
		C1	642554	1124536				
		C2	666078	1149237				
		C3	716468	1169219				
		C4	717358	1148038				
		C5	713245	1148043				
		C6	710387	1149633				
		C7	709230	1151055				
		C8	708638	1152258				
		C9	704767	1152238				
		C10	704769	1151996				
		C11	704799	1151996				
		C12	704800	1151735				
		C13	704881	1151735				
		C14	704882	1151534				

Name of Block	License Holder	Coordinates of License		Date of Application	Date of Award/ Contract	Duration of License	Commodity being Produced
Central Range Block - Deep Horizons RELINQUISHED	Parex Resources and Petroleum Company of Trinidad and Tobago Limited	C15	704771	1151534	30th November, 2006	30th November, 2006	Oil and Gas
		C16	704796	115 1071			
		C17	704784	1151071			
		C18	704765	1150853			
		C19	704857	1150854			
		C20	704858	1150689			
		C21	703631	1150683			
		C22	703631	1150616			
		C23	703056	11506 13			
		C24	703063	1149164			
		C25	701028	11491 53			
		C26	701030	1148934			
		C27	700879	1148926			
		C28	700880	1148740			
		C29	700589	1148731			
		C30	700582	1148387			
		C31	700032	1148384			
		C32	700026	1149073			
		C33	699769	11 49090			
		C34	699465	1148662			
		C35	698849	1148665			
		C36	698845	1148286			
		C37	695895	1146299			
		C38	695310	1145977			
		C39	692593	1144 132			
		C40	696966	1130469			
		G41	664872	1129521			
C42	646717	1123198					
Excluded Areas							
C43	681692	1142097					
G44	681677	1143564					
C45	685554	1148374					
C46	688894	1148391					
C47	688904	1146494					

Name of Block	License Holder	Coordinates of License		Date of Application	Date of Award/ Contract	Duration of License	Commodity being Produced
Central Range Block - Shallow Horizons RELINQUISHED	Petroleum Company of Trinidad and Tobago Limited	C29	700589	1148731	30th November, 2006	18th September, 2008	Oil and Gas
		C30	700582	1148387			
		C31	700032	1148384			
		C32	700026	1149073			
		C33	699769	1149090			
		C34	699465	1148662			
		C35	698849	1148665			
		C36	698845	1148286			
		C37	695895	1146299			
		C38	695310	1145977			
		C39	692593	1144132			
		C40	669696	1130469			
		C41	669110	1131147			
		C42	669371	1131375			
		C43	669688	1131017			
		C44	670067	1131351			
		C45	670563	1131067			
		C46	670614	1131719			
		C47	670139	1132614			
		C48	669539	1132892			
		C49	668365	1134918			
			Excluded Areas				
		C50	681692	1142097			
		C51	681677	1143564			
		C52	685554	1148374			
		C53	688894	1148391			
		C54	688904	1146494			
		C55	688768	1146443			
		C56	688775	1145036			
		C57	685587	1142118			
			UTM				