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Appendix 8.1

Persons met during the reconciliation

Persons met during the reconciliation

MEEI	
Legal Division	Louise Poy Wing
Legal Division	Arlene Lawrence
PSC Audit Unit	Grace Corneal
Downstream Petroleum Management Division	Sheldon Butcher
Downstream Petroleum Management Division	Steffan Ramlogan
Commercial Evaluation Division	Dave Mungal
Energy Information & Management	Seeta Bhim
Energy Information & Management	Calista Pierre-Ghany
Energy Information & Management	Candace De Gale
Energy Information & Management	Shahazad Mohammed
Energy Information & Management	Ashmead Mohammed
Energy Information & Management	Chandra Siewbally
Financial Service Unit	Susan Tangwell
Financial Service Unit	Ann Ramnochan
Financial Service Unit	Dale Valentine
Petroleum Operations and Management Division	Marc Rudder*
Petroleum Operations and Management Division	Craig Boodoo*

Auditor General	Lorelly Pujadas
Auditor General	Gary Peters
Auditor General	Others - names needed

MOF IRD	Alison Raphael*
MOF IRD	Sabita Lall
MOF IRD	Ramnarin Bedassie
MOF IRD	Amanda Adimoolah

NQL	Tricia Gilbert-Bain*
NQL	Denise Douglas*
NQL	Raymond Hackett*

LATT	Roger Wiggins*
LATT	Ayana Thompson*

* By telephone

Appendix 8.2 Terms of reference

TERMS OF REFERENCE

1. Background

The Extractive Industries Transparency Initiative (EITI) is a global standard that promotes transparency and accountability in the oil, gas and mining sectors. It has a robust yet flexible methodology for disclosing and reconciling company payments and government revenues in implementing countries.

EITI implementation has two core components:

- Transparency: oil, gas and mining companies disclose their payments to the government, and the government discloses its receipts. The figures are reconciled by an Independent Administrator and published in annual EITI Reports together with contextual and other information about the extractive industries.
- Accountability: a multi-stakeholder group with representatives from government, companies and civil society is established to oversee the process and communicate the findings of the EITI Report and promote the integration of EITI into broader transparency efforts in that country.

EITI Implementation in [Trinidad and Tobago]

Trinidad and Tobago (T&T) became an EITI member with Candidate Country status in March 2011 and, since then, has been implementing the initiative under the direction of a Cabinet appointed multi-stakeholder (government, companies and civil society) Steering Committee. The Trinidad and Tobago Extractive Industries Transparency Initiative (TTEITI) Steering Committee (SC) remains committed to its objectives of: showing the contribution of oil, gas and mining revenues to the economy, enhancing competitiveness through EITI Compliant Country status, generating a national conversation on the management of extractives, building the institutional framework for increased transparency and expanding the scope of EITI implementation in Trinidad and Tobago.

The SC's mandate is to collect and disseminate independently verified information on revenues earned by government from the oil, gas and mining companies operating in the extractive industries so as to promote greater revenue transparency and accountability and empower citizens to hold the government and the companies more accountable for the use made of the people's patrimony. In January 2015, T&T attained EITI Compliant Country status, the highest level of membership, in recognition of the fact that it had met all the requirements of the EITI Standard. At February 2015, (T&T) is one of 31 countries with EITI Compliant status in a membership of 51 countries.

The TTEITI SC objectives and work plan can be viewed at the following link <u>http://www.tteiti.org.tt/wp-content/uploads/downloads/2014/06/TTEITI-Workplan-2014-2016.pdf</u>

2. Objectives of the assignment

On behalf of the Government and TTEITI SC, the Central Tenders Board seeks a competent and credible firm, free from conflicts of interest, to provide Independent Administrator services in accordance with the EITI Standard. The objectives of the assignment are to:

Design reporting templates to capture payments made by mining, upstream (oil and gas), midstream, downstream and marketing companies and Government receipts from these companies;

Produce an EITI Report for Fiscal year 2016 in accordance with the EITI Standard and section 4, below;

Produce an EITI Report for Fiscal year 2017 in accordance with the EITI Standard and section 4, below;

Produce an EITI Report for Fiscal year 2018 in accordance with the EITI Standard and section 4, below.

3. Scope of services, tasks and expected deliverables

The work of the Independent Administrator ('the Administrator') has five phases. The Administrator's responsibilities in each phase are elaborated below.

Phase 1 - Preliminary analysis and Inception Report

Background: The objective of the first phase of work is to ensure that the scope of the EITI reporting process has been clearly defined, including the Reporting Templates, data collection procedures, and the schedule for publishing the EITI Report. It is imperative that the scope of EITI reporting is clearly defined, in line with the EITI Standard and with the Steering Committee's agreed objectives and expectations for the EITI process. The findings from this phase should be documented in an Inception Report. The Administrator shall undertake the following tasks:

- 1.1 Review the relevant background information, including relevant laws and regulations, the governance arrangements and tax policies in the extractive industries, the findings from any preliminary scoping work and the conclusions and recommendations from previous EITI Reports and Validations.
- 1.2 Work with the TTEITI SC to agree on the procedures for incorporating and analyzing contextual and other non-revenue information in the EITI Report, including any exploration activities. The procedures should ensure that information is clearly sourced and attributed.

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- 1.3 Review and provide guidance on the payments and revenues to be covered in the EITI Report in accordance with EITI Requirement 4. The Inception Report should clearly provide advice on and indicate the TTEITI SC's decisions on:
 - The materiality definition and thresholds, and the resulting revenue streams to be included in accordance with EITI Standard Requirement 4.1 (a-d).
 - The sale of the State's share of production or other revenues collected in-kind in accordance with EITI Standard Requirement 4.2.
 - The coverage of infrastructure provisions and barter arrangements in accordance with EITI Standard Requirement 4.3.
 - The coverage of social expenditure in accordance with EITI Standard Requirement 6.1.
 - The coverage of transportation revenues in accordance with EITI Standard Requirement 4.4.
 - The level and type of disaggregation of the EITI Report in accordance with EITI Standard Requirement 4.7.
- 1.4 Review the companies and government entities that are required to report in accordance with EITI Standard Requirement 4.1 (c). The Inception Report shall:
 - Identify and list the companies that make material payments to the state and the government entities that receive material payments and will be required to report in accordance with EITI Standard Requirement 4.1 (c).
 - Identify any barriers to full government disclosure of total revenues received from each of the benefit streams agreed in the scope of the EITI Report, including revenues that fall below agreed materiality thresholds (EITI Standard Requirement 4.1 (a)).
 - Confirm the TTEITI SC's position on disclosure and reconciliation of payments to and from state owned enterprises in accordance with EITI Standard Requirement 4.5.
 - Confirm the TTEITI SC's position on materiality and inclusion of sub-national payments in accordance with EITI Standard Requirement 4.6.
 - Confirm the TTEITI SC's position on the materiality and inclusion of sub-national transfers in accordance with EITI Standard Requirement 5.2.
- 1.5 Create Reporting Templates based on the agreed benefit streams to be reported and the reporting entities. Revise and propose the final reporting templates, incorporating amendments arising from consultations with the Companies and the GoRTT and as may be required by the Steering Committee.

- 1.6 Provide advice to the TTEITI SC in examining the audit and assurance procedures in companies and government entities participating in the EITI reporting process in accordance with EITI Standard Requirement 4.9. This includes examining the relevant laws and regulations, any reforms that are planned or underway, and whether these procedures are in line with international standards.
- 1.7 Provide advice to the TTEITI SC on what information it should require to be provided to the Administrator by the participating companies and government entities to assure credibility of the data in accordance with EITI Standard Requirement 4.9. The Administrator should then employ professional judgement to determine the extent to which reliance can be placed on the existing controls and audit frameworks of the companies and government entities. The Administrator should document the options considered and the rationale for the assurances to be provided. Where deemed necessary by the Administrator and the TTEITI SC, assurances may include:
 - Requesting sign-off from a senior company or government official from each reporting entity attesting that the completed reporting form is a complete and accurate record.
 - Requesting a confirmation letter from the companies' external auditor that confirms that the information submitted is comprehensive and consistent with their audited financial statements.
 - Where relevant and practicable, requesting that government reporting entities obtain a certification of the accuracy of the government's disclosures from their external auditor or equivalent.

The Administrator should exercise judgement and apply appropriate professional standards in developing a procedure that provides a sufficient basis for a comprehensive and reliable EITI Report.

- 1.8 Provide advice to the TTEITI SC on agreeing appropriate provisions relating to safeguarding confidential information.
- 1.9 Liaise with MEEI regarding the availability of a public register and cadaster of licenses in accordance with EITI Standard Requirement 2.3.
- 1.10 Determine the levels of beneficial ownership of Government and state-owned enterprises within the extractive sectors.
- 1.11 Document Government's policy on disclosure of contracts and licenses that govern the exploration and exploitation of oil and gas.
- 1.12 Identify the total production and export volumes for extractive sector commodities.

Phase 2 – Data Collection

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The Administrator shall undertake the following tasks:

2.1 Develop clear guidelines and documented procedures for the Companies and the Government of the Republic of Trinidad and Tobago (GoRTT) for the completion of the Reporting Templates. Facilitate workshops, organized by and in consultation with the Steering Committee, to train Companies and GoRTT personnel in the completion of the Reporting Templates

2.2. Distribute reporting templates and collect the completed forms and associated supporting documentation, as well as any other contextual or other information requested to be collected by the TTEITI SC, directly from the participating reporting entities. In cases where data has not been certified or audited to international standards to the satisfaction of the Consultant, the Consultant shall request supporting documentation (e.g. audited financial statements, receipts, banking records etc.) to verify the data from the Companies and GoRTT.

2.3 Provide advice to the TTEITI SC on ensuring that the request for data includes appropriate guidance to the reporting entities, and on where to seek additional information and support.

2.4 Contact the reporting entities directly to clarify any information gaps or discrepancies.

2.5 Prepare a list of all licensed or registered companies involved in the upstream extractive sector, noting which companies participated in the EITI reporting process and those that did not (with an indication of the relative size, whether by production or revenue/payments) and the reasons for their non-participation.

2.6 Report on companies and government agencies that failed to participate in the reporting process, if any, with an assessment as to whether that had a material impact on the stated figures and conclusions reported.

Phase 3 - Initial reconciliation and initial reconciliation report

The Administrator shall undertake the following tasks:

3.1 Compile a database with the data provided by the reporting entities.

3.2 Comprehensively reconcile the information disclosed by the reporting entities, identifying any discrepancies (including offsetting discrepancies) in accordance with the agreed scope and in accordance with international professional accounting standards.

3.3 Prepare an initial reconciliation report based on the reported (unadjusted) data for consideration by the TTEITI SC in accordance with the agreed scope.

3.4 Identify any discrepancies above the agreed margin of error established at 1% of total revenues.

Phase 4 - Investigation of Discrepancies and drafting of EITI Report

The Administrator shall undertake the following tasks:

4.1 Contact the reporting entities in seeking to clarify any discrepancies in the reported data.

4.2 Prepare a Draft EITI Report that comprehensively reconciles the information disclosed by the reporting entities, identifying any discrepancies, and reports on contextual and other information as requested by the TTEITI SC.

The Draft EITI Report shall:

- Describe the methodology adopted for the reconciliation of company payments and government revenues, and demonstrate the application of international professional standards
- Include a description of each revenue stream, related materiality definitions and thresholds
- Include an assessment from the Administrator on the comprehensiveness and reliability of the data presented, including an informative summary of the work performed by the Administrator and the limitations of the assessment provided.
- Indicate the coverage of the reconciliation exercise based on the government's disclosure of total revenues.
- Include an assessment of whether all companies and government entities within the agreed scope of the EITI reporting process provided the requested information. Any gaps or weaknesses in reporting to the Administrator must be disclosed in the EITI Report, including naming any entities that failed to comply with the agreed procedures, and an assessment of whether this is likely to have had material impact on the comprehensiveness of the report.
- Document whether the participating companies and government entities had their financial statements audited in the financial year(s) covered by the EITI Report. Any gaps or weaknesses must be disclosed. Where audited financial statements are publicly available, the EITI Report should advise readers on how to access them.

4.3 Comment on the progress in implementing the corrective actions and reforms recommended in previous EITI Reports. The Administrator should make recommendations for strengthening the reporting process in the future

4.4 Include a mining sector scoping study and report on payments made by participating mining companies.

4.5 Include commentary on aspects of the EITI Standard and other extractive sector issues as instructed by the TTEITI SC.

4.6 Comment on PSC Profit Share Due to Government for the Reporting Period, monitoring of amounts due and paid from PSCs to Government and PSC auditing.

4.7 Comment on gas sale agreements and the treatment of Government profit oil/gas and the production entitlement of the SOEs.

4.8 Comment on the TTEITI Beneficial Ownership Registry by providing feedback on the usability and authenticity of the information provided by extractive companies.

Phase 5 - Administrator's final EITI Report

The Administrator shall undertake the following tasks:

5.1 Produce electronic data files that can be published together with the final EITI Report.

5.2 Provide machine-readable files and/or code or tag EITI Reports and data files in an Open Data format using the Comma Separated Values or CSV file format

5.3 Submit summary data from the EITI Report electronically to the International EITI Secretariat according to the standardized reporting format following approval by the TTEITI SC of the EITI Report.

The TTEITI SC will endorse the EITI Report prior to its publication. Where stakeholders other than the Administrator wish to include additional comments, authorship should be clearly indicated.

4. Expertise Required

The Consultant may be a local or foreign national or firm, or a joint venture between local and foreign nationals or firms, with a reputation that is perceived as independent of and immune from influence by GoRTT and/or the Companies. Bidders must follow (and show how they will apply) the appropriate professional standards for the reconciliation work in preparing their report.

Bidders shall demonstrate:

- Expertise and experience in the oil, gas and mining sectors in T&T, as well as adequate knowledge of the upstream petroleum sector, taxation and public and private accounting in T&T.
- Expertise in accounting, auditing and financial analysis.
- A track record in similar work. Previous experience in EITI reporting is not required, but would be advantageous.

In order to ensure the quality and independence of the exercise, bidders are required, in their proposals, to disclose any actual or potential conflicts of interest, together with commentary on how any such conflict can be avoided.

The Consultant shall provide evidence of the necessary numbers, certification and experience of personnel who will be made available to perform all collecting, testing and compilation in accordance with accepted professional standards, the requirements of this RFP and the EITI Standard.

5. Type of Consultancy

International/ National Consultancy Firm or Partnership

6. Duration

The project will be executed over the period May 2017 to September 2019 during which time three reports will be completed:

Fiscal 2016:	October 2015-September 2016
Fiscal 2017:	October 2016-September 2017
Fiscal 2018:	October 2017-September 2018

7. Language

The language of the consultancy and all related workshops and written correspondence must be English

8. Administrative Arrangements – Reporting requirements and Time Schedule for deliverables

The Consultant shall prepare its reports and deliver them to the Steering Committee as follows:

- a. An Inception Report shall be submitted within two (2) weeks of the contract award and shall include the intended structure of the Report, a detailed table of contents and the implementation strategy.
- b. A draft report on the proposed Reporting Templates shall be submitted within five (5) weeks of the contract award for approval. The Steering Committee shall submit its comments within two (2) weeks of report receipt.
- c. A draft of the Report shall be submitted within eight (8) weeks of the contract award. The Steering Committee shall submit its comments within two (2) weeks of report receipt.
- d. The Report and the Report Summary shall be submitted within twelve (12) weeks of the contract award. The Report and the Report Summary shall take into account all comments made by the Steering Committee and shall be in both hard copy and soft copy form in the numbers described.
- e. The Consultant shall present the Report to the Steering Committee and also to a gathering of key stakeholders arranged by the Steering Committee and answer relevant questions that may arise. The Report shall be published simultaneously on the TTEITI Website.

The schedule of payments shall be as follows:

10% following contract signing
5% following delivery of the Inception Report
5% following delivery of the Draft EITI Report for fiscal 2016
10% following TTEITI SC's approval and publication of the EITI
Report for fiscal 2016
10% following delivery of the Inception Report for fiscal 2017
10% following delivery of the Draft EITI Report for fiscal 2017
15% following TTEITI SC's approval and publication of EITI Report for fiscal 2017
10% following delivery of the Inception Report for fiscal 2018
10% following delivery of the Draft EITI Report for fiscal 2018
15% following TTEITI SC's approval and publication of EITI Report for fiscal 2018

9. Client's input and counterpart personnel

The Administrator will report to the TTEITI SC through the TTEITI Secretariat. The Administrator will be assisted by the TTEITI Secretariat in facilitating any logistical and administrative arrangements between the Administrator and the reporting companies and the Ministry of Energy and Energy Industries and the Board of Inland Revenue.

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Annex 1 – Data Sheet on scope of services

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Based on the outlined Requirements of the EITI Standard and the Trinidad and Tobago EITI Report 2014+2015 (http://www.tteiti.org.tt/category/eiti-reports/) the TTEITI SC proposes the following scope for the three EITI Reports:

Benefit stream	Commentary on work to be undertaken by the Administrator
Supplemental Petroleum Tax (SPT)	All upstream extractive companies pay this to the Inland Revenue Division of the Ministry of Finance.
Petroleum Profits Tax (PPT)	All upstream extractive companies pay this to the Inland Revenue Division of the Ministry of Finance.
Unemployment Levy (UL)	All upstream extractive companies pay this to the Inland Revenue Division of the Ministry of Finance.
Corporation Tax (CT)	All upstream extractive companies pay this to the Inland Revenue Division of the Ministry of Finance.
Green Fund Levy	All upstream extractive companies pay this to the Inland Revenue Division of the Ministry of Finance.
Business Levy	All upstream extractive companies pay this to the Inland Revenue Division of the Ministry of Finance.
Withholding Tax (WHT) on dividends	All upstream extractive companies pay this to the Inland Revenue Division of the Ministry of Finance.
Withholding Tax (WHT) on branch profits remitted or deemed remitted to head office	All upstream extractive companies pay this to the Inland Revenue Division of the Ministry of Finance.

2. The taxes and revenues to be covered in the EITI Reports (Requirement 4.1)¹

¹ Guidance Note 13: on defining materiality, reporting thresholds and reporting entities, <u>https://eiti.org/files/Guidance%20note%20on%20defining%20materiality_0.pdf</u>

Insurance Premium Tax	All upstream extractive companies pay this to the Inland Revenue Division of the Ministry of Finance.
Royalty	All upstream extractive companies pay this to the Ministry of Energy and Energy Industries.
Minimum rent – E&P	All upstream extractive companies pay this to the Ministry of Energy and Energy Industries.
Annual license acreage payments	All upstream extractive companies pay this to the Ministry of Energy and Energy Industries.
Petroleum Production Levy	All upstream extractive companies pay this to the Ministry of Energy and Energy Industries.
Petroleum impost	All upstream extractive companies pay this to the Ministry of Energy and Energy Industries.
Production Sharing Contract (PSC) share of profits	All upstream extractive companies pay this to the Ministry of Energy and Energy Industries.
PSC signature bonuses	All upstream extractive companies pay this to the Ministry of Energy and Energy Industries.
PSC bidding fees	All upstream extractive companies pay this to the Ministry of Energy and Energy Industries.
PSC Tax Settlement	The Ministry of Energy and Energy Industries pay this to the Inland Revenue Division of the Ministry of Finance.
Other payments under PSCs Specific payments were identified by the TTEITI Steering Committee, namely:	All upstream extractive companies pay this to the Ministry of Energy and Energy Industries.
• Production bonuses	
• Training Fees • R&D Fees	
Administration Fees	
• Abandonment Provision – Payments into Environmental Escrow Account	
• PSCs Holding Fee	
Technical assistance	

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Scholarships	
Dividends paid by State-owned companies	Payments made by State-Owned Companies to the Investment Division of the Ministry of Finance.
Social expenditure and infrastructure payments	All participating companies must declare these payments.
Payments in kind	All participating companies must declare payments in kind made to or received by the Government or State-Owned entities.
Transportation Revenue	The Government and State-owned enterprises are required to disclose revenues received from the transportation of oil and gas.

3. List of reporting entities (companies and government agencies) (Requirement 4.1 (c))

The following is a list of participating Extractive Companies operating in Trinidad and Tobago:

No.	Name of Company (Oil and Gas Sector)
1	BP Trinidad and Tobago LLC
2	BG Trinidad and Tobago Limited
3	BHP Billiton (Trinidad-2C) Ltd and BHP Billiton (Trinidad-3A) Ltd
4	EOG Resources Trinidad Limited
5	Repsol Angostura Limited
6	Chevron Trinidad and Tobago Resources SRL
7	Centrica Trinidad and Tobago Limited
8	Niko Resources (Trinidad and Tobago) Limited
9	Touchstone Exploration Trinidad Ltd
10	ENI Trinidad and Tobago Limited
11	Trinity Exploration and Production Company Limited

12	Lease Operators Limited
13	Chaoyang Petroleum 2c Limited
14	Petroleum Company of Trinidad and Tobago Limited
15	The National Gas Company of Trinidad and Tobago Limited
16	Perenco T&T Limited
17	De Novo Energy Block 1A Limited
0.51	

The following is a list of participating Government Ministries in Trinidad and Tobago:

No.	Name of Ministry/State Agency
1	Ministry of Energy and Energy Industries
2	Ministry of Finance -Inland Revenue Division -Investment Division

4. Additional commentary on scope

The materiality and inclusion of sub- national payments (Requirement 4.6 ²	Companies must disclose any direct payments made to sub-national levels of government (e.g. regional corporations etc.).
	In addition, some governments also have formal or informal revenue sharing mechanisms that stipulate that a share of revenues collected by the central government from the extractive sector is transferred to sub-national government entities. Any such payments must be disclosed by the Government.
	https://eiti.org/files/Guidance-note-10- Subnationalreporting.pdf

² Guidance Note 10: Sub-national reporting, <u>https://eiti.org/files/Guidance-note-10-Subnationalreporting.pdf</u>

The disclosure and reconciliation of payments to and from state-owned enterprises (Requirement 4.5) ³	Material payments made by extractive companies to state-owned enterprises must be disclosed. Transfers between the Government and state- owned agencies must also be disclosed.
The materiality and inclusion of sub- national transfers in accordance with Requirement 5.2 ⁴	Any material transfers between national and sub- national government entities which are collected from extractive industries and are mandated by national constitution, statute or other revenue sharing mechanism, must be disclosed. https://eiti.org/files/Guidance-note-10- Subnationalreporting.pdf

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 ³ Guidance Note 18: SOE participation in EITI Reporting, <u>https://eiti.org/files/GN/Guidance_note_18_SOEs_EN.pdf</u>
 ⁴ Guidance Note 10: Sub-national reporting, <u>https://eiti.org/files/Guidance-note-10-Subnationalreporting.pdf</u>

Annex 2 – Supporting documentation

Documentation on governance arrangements and tax policies in the extractive industries, including relevant legislation & regulations

- Corporate Tax Act
- Income Tax Act
- Petroleum Taxes Act

EITI work plans & other documents

• TTEITI Work plan 2014-2016 (http://www.tteiti.org.tt/wp-content/uploads/downloads/2014/06/TTEITI-Workplan-2014-2016.pdf)

Findings from preliminary scoping work

Previous EITI Reports (http://www.tteiti.org.tt/category/eiti-reports/)

• Trinidad and Tobago EITI Reports 2011, 2012, 2013, 2014, 2015

Commentary on previous EITI Reports

Validation Reports

• Trinidad and Tobago Validation Report 2013[...]

Other relevant documentation (e.g. Annual Activity Reports)

• TTEITI Annual Activity Report 2015 (http://www.tteiti.org.tt/eiti-reports/trinidad-and-tobago-eiti-annual-activity-report-2015/)

Appendix 8.3

TTEITI Steering Committee materiality decision



SECTION 1 - CONTEXT

With respect to materiality, the EITI Standard 2016 requires:

Requirement 4 An understanding of company payments and government revenues can inform public debate about the governance of the extractive industries. The EITI requires a comprehensive reconciliation of company payments and Government revenues from the extractive industries. The EITI requirements related to revenue collection include: (4.1) comprehensive disclosure of taxes and revenues.

In seeking to satisfy these requirements, the MSG Steering Committee has agreed the following approach as outlined in this document.

In the Republic of Trinidad and Tobago (T&T), each sector of the extractive industries is governed by specific legislation. These various pieces of legislation outline the payments (flows) to be made to the Government of the Republic of Trinidad and Tobago (GORTT). Based on a comprehensive review of legislation together with discussions among MSG Steering Committee members, the MSG Steering Committee (SC) is satisfied that it has developed a clear understanding of the flows in the extractive sectors that should be given consideration for inclusion on the EITI Reporting Templates. These flows account for all the payments extractive companies are stipulated to pay based on the terms of their contracts, legislation and regulations specific to the extractive sectors.

SECTION 2 - FLOWS CONSIDERED AND DECISIONS ON INCLUSION

The following outlines all the flows that the MSG considered together with their decisions on what should be:

	KEY				
INCLUDED AND RECONCILED in Report #5			INCLUDED, DISCLOSED BUT not Reconciled in Report #5	NOT INCLUDED in Report #5	
ID	Flows	Discussions and Considerations			
1		Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed also <u>MATERIAL</u> for the 6 th TTEITI Report. This represents payments to the Government by the petroleum companies for use of property or natural resources belonging to Trinidad and Tobago that are either occupied or extracted during petroleum operations. Crude Oil – 10%- 12.5% / Gas TT \$0.015/mscf – 15%.			
	2Minimum Rent E&P (Surface rental fees)Deemed to be relevant and material for the 1st, 2nd, 3rd, 4th and 5th TTEITI Reports and also MATERIAL for the 6th TTEITI Report. This payment is a contractual obligation required to maintain license entitlement.				
	PSC Minimum Hectare Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agr Payment (Annual License also <u>MATERIAL</u> for the 6 th TTEITI Report. Acreage payments)		2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed		
4	4PSC Share of ProfitsDeemed to be relevant and material for the 1st, 2nd, 3rd, 4th and 5th TTEITI Reports and also MATERIAL for the 6th TTEITI Report.		^{2nd} , 3 rd , 4 th and 5 th TTEITI Reports and agreed		

5	Petroleum Impost	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed <u>MATERIAL</u> for the 6 th TTEITI Report. This is used to cover the cost of the public administration of the petroleum industry (by the MEEI). Rate specified in a Legal Notice based on the formula prescribed in the Petroleum Act.
6	Petroleum Production Levy	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed <u>MATERIAL</u> for the 6 th TTEITI Report. Provides for the subsidization of petroleum products that are sold to the domestic market. The lower of: 4% of gross income from crude oil and condensate or
		$\frac{PI \times S}{PT}$
		Where: PI = production of petroleum by the production business in Trinidad and Tobago for the preceding month
		 S = total subsidy to be paid to marketing businesses in T&T PT = Total production of petroleum by all persons carrying on business in T&T for the preceding month
7	Other payments under PSC - Training Fees	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report.
8	Other payments under PSCs - R&D Fees	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report.
9	Other payments under PSCs - Administration Fees	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report.
10	Petroleum Profits Tax (PPT)	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report.
11	Supplemental Petroleum Tax (SPT)	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report. This tax is deemed material since it is regarded as a "windfall tax" that is imposed on
		revenue generated from production of crude oil net of royalty.
12	Unemployment Levy	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed also <u>MATERIAL</u> for the 6 th TTEITI Report.
13	Green Fund Levy	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report. For the 6 th TTEITI Report, five mining companies agreed to participate in an EITI reporting pilot and Green Fund Levy from those firms are also to be reconciled.
14	Withholding Tax on Dividends	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd and 4 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report. For the 6 th TTEITI Report, five mining companies agreed to participate in an EITI reporting pilot and Withholding Tax on Dividends from those firms are also to be reconciled.
15	Withholding Tax on Branch Profits Deemed Remittance	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report. For the 6 th TTEITI Report, five mining companies agreed to participate in an EITI reporting pilot and Withholding Tax on Branch Profits Deemed Remittance from those firms are also to be reconciled.
16	Dividends (paid by NGC and PETROTRIN)	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report.
17	Insurance Premium Tax for Foreign Policies	Deemed to be relevant and material for the 3 rd ,4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report. For the 6 th TTEITI Report, five mining companies agreed to participate in an EITI reporting pilot and Insurance Premium Tax for Foreign Policies from those firms are also to be reconciled.
18	Corporation Tax	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report. For the 5 th TTEITI Report, five mining companies agreed

		to participate in EITI reporting and Corporation Tax from those firms are also to be reconciled.
19	Business Levy	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report. For the 6 th TTEITI Report, five mining companies agreed to participate in an EITI reporting pilot and Business Levy from those firms are also to be reconciled.
20	Signature Bonuses	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report.
21	Bidding Fees	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd , 4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report.
22	Production bonuses	Deemed to be relevant and material for the 1 st , 2 nd , 3 rd ,4 th and 5 th TTEITI Reports and agreed MATERIAL for the 6 th TTEITI Report.
	Payments into Environmental Escrow	Based on the recommendations of the Administrator from the 1 st TTEITI Report, the TSC (Meeting held on October 31 st , 2013) and later the SC (Meeting held on December 19, 2013) agreed to add a column stating payments held in escrow and government is to disclose its receipts into the escrow account.
24	Fees for assignment of PSCs	Based on the recommendations of the Administrator from the 1 st TTEITI Report, the TSC (Meeting held on October, 31 st 2013) and later the SC (Meeting held on December 19, 2013) agreed to include this revenue flow in future reports under the category "Other Fees"
25	PSCs Holding Fee	Based on the recommendations of the Administrator from the 1 st TTEITI Report, the TSC (Meeting held on October 31 st , 2013) and later the SC (Meeting held on December 19, 2013) agreed to include this revenue flow in future reports under the category "Other Fees"
26	Payments in-kind Flows	Based on the recommendations of the Administrator from the 1 st TTEITI Report, the TSC (Meeting held on October 31 st , 2013) and later the SC (Meeting held on December 19, 2013) "agreed to include in kind flows in EITI reporting, noting that the Administrator needs to fully explain his expectations of companies filling the template". At TSC (Meeting held on April 10, 2014) it was recommended that in-kind flows must be disclosed by all companies. The reporting template for the 4 th TTEITI Report was amended to clarify here a should report on the set of
		to clarify how companies should report on these flows.
27	PSC Tax Settlements	Based on the recommendations of the Administrator from the 3 rd TTEITI Report, the TSC (Meeting held on July 21, 2016) and later the SC (Meeting held on August 21, 2016) agreed to reconcile the amounts paid by the MEEI to MOF-IRD on behalf of their PSC partners with receipts declared by MOF-IRD for payments due from parties to PSCs.
28	Social Payments	The SC agreed to the following definition of Social Payments/Expenditure at the 55 th SC meeting on May 21, 2015: Social payments/expenditure is the provision by public and private extractive sector and related companies of benefits to and financial contributions targeted at communities, civil society organizations, households and individuals. Such benefits can be cash transfers or direct (in-kind) provision of goods and services but shall exclude advertising and/or promotional costs related to the expenditure."
29	Transportation Revenue	Deemed necessary to be reported with consideration RE: NGC and Petrotrin
30	Infrastructure Provision	Deemed relevant to be Included but not reconciled.
	Withholding Tax on Loan Interest	Based on the recommendations of the Administrator from the 1 st TTEITI Report, the TSC (Meeting held on October 31 st , 2013) and later the SC (Meeting held on December 19, 2013) agreed to <u>EXCLUDE</u> this revenue flow in future reports .
32	Royalty for minerals	Discussed and agreed by the SC that Minerals and all revenue streams for minerals under The Minerals Act would be EXCLUDED in the 1 st , 2 nd and 3 rd TTEITI Reports. The SC (Meeting held on June 16, 2016) also agreed that Minerals and all revenue streams for minerals under The Minerals Act would be only included in the 4 th TTEITI Report as part of a mining pilot study to help inform full engagement of the mining sector in future reports. For the 6 th TTEITI Report, five mining companies agreed to participate in an EITI reporting pilot and royalty payments from those firms would be reconciled.

33	Overriding Royalty Interest to State Companies	This is specifically related to Petrotrin and its lease out/farm out operators. It was not included in the 1 st TTEITI Report, 2 nd TTEITI Report, 3 rd TTEITI Report, 4 th TTEITI Report and 5 th TTEITI Report as it is not paid to government, but is a source of income for Petrotrin to cover the operators' usage of Petrotrin's license area. It was again discussed and agreed to continue to EXCLUDE this revenue flow for the 6 th TTEITI Report.
34	Pay-As-You-Earn (PAYE)	PAYE was discussed by TSC, who concluded that the payment was actually an employee payment, not a company payment. Further, reconciliation of this would require access to thousands of confidential employee tax files which in itself is impractical. As such PAYE was deemed not to be relevant and as such was not included in the 4 th and 5 th TTEITI Report and will not be included in the 6 th TTEITI Report as well.
35		Import Duties was discussed by the TSC, who concluded that most companies had duty free licenses and that any substantial imports by these companies would be exempt from import duties. While there may be some items that would attract import duties, for the most part these would be immaterial. As such Import Duties was deemed not to be relevant and as such was not included in the 4 th and 5 th TTEITI Report and will not be included in the 6 th TTEITI Report as well.

<u>SECTION 3 – FLOWS TO BE CONSIDERED IN THE CALCULATION OF MATERIALITY based on the share of extractives revenue</u> <u>that they represent</u>

Of these **thirty-five (35) flows** considered above, the MSG SC deemed 30 of them to be <u>relevant</u> for inclusion in the templates (27 to be reconciled, 3 to be reported but not reconciled) for **completeness** and their **importance from the perspective of public interest.** The remaining 5 were not considered relevant for inclusion in the 2017 report. There are however <u>twenty-one (21) flows</u> that the Steering Committee deemed material to <u>form the basis of the calculation of the materiality</u> <u>threshold</u>.

These twenty-one (21) flows represent the largest flows to the respective collecting agencies and are listed below:

Ministry of Energy & Energy Industries				
4	Develop for Cas and Cruste			
1.	Royalty for Gas and Crude			
	Minimum Rent			
	PSC Minimum Hectare Payment			
	Share of Profit			
	Petroleum Levy			
	Petroleum Impost			
	Financial Obligations – Admin			
	Financial Obligations – R&D			
	Financial Obligations – Training			
	Financial Obligations – PSC Holding Fee			
11.	Financial Obligations – Production Bonus			
Ministry	y of Finance Board of Inland Revenue			
12.	Petroleum Profits Tax			
	Supplemental Petroleum Tax			
	Unemployment Levy			
	Corporation Tax			
	Green Fund Levy			

- 17. Business Levy
- 18. Withholding Tax on Dividends
- 19. Withholding Tax on Branch Profits
- 20. Insurance Premium Tax on Foreign Policies

Ministry of Finance Investments Division

21. Dividends

3.1 Share of Total Revenues for Extractive Industries that each revenue stream represents

The revenues in the extractives industries are received through three agencies as follows:

- 1. The Ministry of Energy and Energy Industries
- 2. The Ministry of Finance Board of Inland Revenue
- 3. The Ministry of Finance Investments Division

As such, each of these has been considered separately as outlined below. Further, Petrotrin, the state owned Oil Company enters into individual arrangements known as Lease Out/Farm Out (LOFOs). This regime is described in its entirety in section 6 below and these streams have also been considered separately in determining materiality.

4. Petroleum Company of Trinidad and Tobago (Petrotrin) – Lease Out/Farm Outs

SECTION 4 - MINISTRY OF ENERGY AND ENERGY INDUSTRIES (MEEI)

As outlined in Section 3 above, the following 11 flows to the MEEI have been used to determine materiality based on the share of total revenue that they represent to the MEEI. The 11 flows listed represent **100%** of the revenue paid by extractive companies to MEEI in Fiscal 2017.

- **1** Royalty for Gas and Crude
- 2 Minimum Rent E&P
- 3 PSC Minimum Hectare Payment
- 4 Share of Profit
- 5 Petroleum Impost
- 6 Petroleum Levy
- 7 Financial Obligations Admin
- 8 Financial Obligations R&D
- 9 Financial Obligations Training
- **10** Financial Obligations PSC Holding Fee
- **11** Financial Obligations Production Bonus

Fiscal 2017 Payments to Ministry of Energy and Energy Industries (MEEI)

ID	Revenue Stream	Total Revenue	Share of Total Revenue
		(Fiscal 2017)	(Fiscal 2017)
1	Royalty	788,918,691	25.22%
2	Minimum Rent - E&P	4,233,761	0.14%
3	PSC Minimum Hectare Payments	75960,601	2.43%
4	PSC Share of Profits	1,753,891,786	56.06%
5	Petroleum Levy	224,927,601	7.19%
6	Petroleum Impost	93,271,007	2.98%
7.8.9.10.11	Other PSC Payments	187,502,599	5.99%
	Subtotal	3,128,706,046	100.00%
	Other (Signature Bonus and PSC Bidding Fees)	-	-
	TOTAL	3,128,706,046	100.00%

SECTION 5 - MINISTRY OF FINANCE - BOARD OF INLAND REVENUE (BIR)

As outlined in Section 3 above, the following nine (9) flows to the MOF - BOIR have been used to determine materiality based on the share of total revenue that they represent to BOIR. The nine flows listed represent <u>100%</u> of the revenue reported paid by extractives to MOF - BOIR in Fiscal 2017 to the Petroleum and Large Taxpayers' Business Unit which collects revenue from the extractives sector.

- **12** Petroleum Profits Tax
- **13** Supplemental Petroleum Tax
- 14 Unemployment Levy
- **15** Corporation Tax
- 16 Green Fund Levy
- 17 Business Levy
- 18 Withholding Tax on Dividends
- 19 Withholding Tax on Branch Profits
- 20 Insurance Premium Tax

Payments to Ministry of Finance (MOF) – Inland Revenue Division (Fiscal 2017)

Revenue Stream	Total Revenue	Share of Total Revenue
Petroleum Profits Tax	\$600,004,959.26	35.15%

Supplemental Petroleum Tax	\$515,363,513	
		30.20%
Unemployment Levy	\$62,798,794.87	
		3.68%
Corporation Tax	\$315,419,482.43	
		18.48%
Green Fund Levy	\$139,951,793.53	
		8.20%
Business Levy	\$53,672,138.25	
		3.14%
Withholding Tax on Dividends	\$3,256,142.04	
		0.19%
Withholding Tax on Branch	\$11,929,607	
Profits		0.70%
Interests and Penalties	\$631,597.03	
		0.04%
Insurance Premium Tax	\$3,725,322.10	
		0.22%
TOTAL	1,706,753,349.51	100%

SECTION 6 - MINISTRY OF FINANCE - INVESTMENTS DIVISION (INV. DIV.)

As outlined in Section 3 above, the following one (1) flow to the MOF – Inv. Div. has been used to determine materiality based on the share of total revenue that it represents to MOF – Inv. Div. This flow is in fact the only flow, representing <u>100.00%</u> of the revenue paid by extractives to MOF – Inv. Div. in Fiscal 2017.

21 Dividends

Payments to Ministry of Finance (MOF) – Investments Division – (Fiscal 2017)

Revenue Stream	Total Revenue	Share of Total Revenue
Dividends	\$1,353,194,716.00	100%

100%

*Note: Dividends to the Investments Division represent dividends declared and paid by locally incorporated state enterprises whose single shareholder is the government. There are only two such organisations, Petroleum Company of Trinidad and Tobago (Petrotrin) and National Gas Company (NGC). For 2017, only NGC declared and paid a dividend to its shareholder (The Government) and this amount is the total amount paid therefore representing 100% of this flow.

SECTION 6 – PETROTRIN LEASE OUT/FARM OUTS (LOFO)

The Lease Out/Farm Out arrangement with Petrotrin is outlined in the document below, however with respect to the flows, the payments made by the LOFOs include:

- Productive Royalty Remitted to MEEI by Petrotrin (reported in Petrotrin templates)
- Petroleum Production Levy- Remitted to MEEI by Petrotrin (reported in Petrotrin templates)
- Oil Impost Remitted to MEEI by Petrotrin (reported in Petrotrin templates)
- Overriding Royalty Retained by Petrotrin (not reported in Petrotrin templates)
- User Cost Retained by Petrotrin (not reported in Petrotrin templates)

In both LO and FO the operators are responsible for their own payments of the **Supplemental Petroleum Tax (SPT)** and **Petroleum Profits Tax (PPT)** to the **BOIR**.



PETROLEUM COMPANY OF TRINIDAD AND TOBAGO LIMITED FINANCE DIVISION FILE NOTE – LEASE, FARMOUT AND IPSC OPERATORS

Purpose

This Note is provided for the citizens of Trinidad and Tobago to understand the financial arrangements that existed between Petroleum Company of Trinidad and Tobago Limited (Petrotrin) and its Lease, Farmout and Incremental Production Service Contracts (IPSC) Operators (LOFOSC) for the financial year ended 2017 September 30. It will be disclosed in the Trinidad and Tobago Extractive Industries Transparency Initiative (TTEITI) Report for the fiscal year 2017.

Background

The Lease Operatorship Programme has been in existence for the past twenty-eight (28) years. The Programme involves the re-activation of idle wells within a defined geographic area (Lease Blocks) and the drilling of replacement and infill wells, subject to Petrotrin's approval of any drilling to be undertaken. The Programme was developed to encourage small Operators to work in Blocks where it was uneconomic for Petrotrin to operate given its cost and operations structure. For the financial year ended 2017 September 30 there were twenty-four (24) Lease Operatorship (LO) Blocks, managed by eleven (11) Lease Operators. For fiscal year 2017 production from Lease Operators averaged 5,919 hopd.

In the Farmout programme Petrotrin farms out idle acreage to small Operators to explore, drill and produce. In 2017 there were a total of eight (8) Farmout Operators for the ten (10) Blocks under this arrangement. For fiscal year 2017 production from Farmout operators averaged 688 bopd.

The other type of arrangement that falls under LOFOSC is the Incremental Production Service Contract (IPSC). In 2017 there were seven (7) blocks contracted to six (6) Operators. The main difference between this arrangement and the Lease Operator is that in some IPSC's Petrotrin handed over active wells and production. This production is called the first tranche oil for which Petrotrin pays a handling fee to the Operator. Production in excess of this first tranche oil is sold to Petrotrin. For fiscal year 2017 production from IPSC averaged 3,142 bopd.

In all instances the LOFOSC's produce crude oil which is defined as "indigenous" crude for the refinery. All crude oil produced by the Operators is purchased by Petrotrin. All the production is fiscalized at the respective tank farms and Petrotrin is responsible for reporting on Production by Blocks to the Ministry of Energy and Energy Industries (MEEI). Production from the LOFOSC Blocks produced an average of approximately 9,750 bopd for the financial year 2017.

Major Fees paid by the Operators

The arrangement is managed by a Lease or a Farmout Agreement or IPSC. In accordance with the contract, the market value of the crude oil delivered is equal to the price of the Petrotrin equity land blend crude excluding Guapo. The Operators fee is made up of the market value of crude oil times the production barrels (sales receipts) and the following are the deductions which are offset from this revenue and the net amount is paid to the Operators:



PETROLEUM COMPANY OF TRINIDAD AND TOBAGO LIMITED FINANCE DIVISION FILE NOTE – LEASE, FARMOUT AND IPSC OPERATORS

- Royalty: which can either be State / Government royalty, Private royalties or freehold lessors royalty, depending on the leases from which the production is derived.
- Petroleum Production Levy: this represents the levy for the LOFOSC's proportionate share of the field production. Any levy due is remitted by Petrotrin directly to the MEEI.
- Oil Impost: a tax on oil producers for their proportionate share of the annual operating cost of the MEEI - remitted to MEEI.
- Overriding Royalty: This is negotiated and can be defined as Petrotrin's revenue stream from the Block. Petrotrin benefits from an Overriding Royalty (ORR) fee paid by the Operator for each barrel oil equivalent produced. The ORR is based on gross revenue and bears no relation to cost of production. ORR rates are negotiated rates based on tiered oil prices and scaled according to production levels. The Operators are given incentives to drill and produce additional oil; hence for the first two (2) years of drilling a successful well, reduced ORR percentages are paid on that well's production.
- Lease Operators pay a User Fee to cover services provided by Petrotrin that include, *inter alla*, electricity, compilation of production data for MEEI, laboratory analysis of samples, review of well programmes and general administration costs associated with these activities. This fee is retained by Petrotrin as relimbursement of its costs.
- Farmout Operators are charged a Transportation and Handling Fee.
- IPSCs are charged a Facilitation Fee.

Other fees paid by the Operators

In addition to the deductions noted above the LOFOSC are also required to pay a proportionate share of the respective Head Licence fees as outlined under the financial obligations provision of the License. In the case of the Lease Operators and IPSCs, the Operator's share of Head Licence fee is determined by their proportionate share of the total production times the fees paid for the respective year. For the Farmout Operators the amount is prorated based on acreage. The total Head Licence fee is remitted to the MEEI by Petrotrin who in turn invoice the respective Lease Operators annually for their proportionate share.

LOFOSCs are responsible for their own payments of the Supplemental Petroleum Taxes (SPT) as well the Petroleum Profits Tax (PPT) to the Board of Inland Revenue (BIR). Lease Operatorships and IPSCs operate wells but are not assigned acreage and as a result are not allowed to book reserves while Farmout Operators are given acreage and have title to the reserves. With respect to the payments made to the MEEL, except for the basis on which the calculations are effected particularly in respect of the land licence fees, there is no major difference in the treatment and the payment processing.

Lilawatee Rambarran Financial Controller

Attachment

2019 March 08

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SECTION 7 – CALCULATION OF MATERIALITY THRESHOLD

Threshold for Company Disclosure vs. Full Company Disclosure

In determining whether a threshold for company disclosure was necessary rather than **full company disclosure**¹, the MSG Steering Committee has given due consideration to the fact that the sector is made up of a number of large operators whose total payments accounted for more than 99% of total revenue for Fiscals 2011, 2012, 2013, 2014, 2015 and 2016. In 2017, the total payments account for 97.9% of total revenue. Given that the remaining 2.1% consists of a large number of small companies, it was deemed unfeasible to use full company disclosure. Further, at present, the EITI process in Trinidad and Tobago is a voluntary one and participating companies are signatories to a Memorandum of Understanding. The costs and benefits of bringing additional non-reporting companies on to the EITI process for this reporting period were considered and it was deemed not feasible given that they represent less than 3% of revenues.

Based on the structure of the oil and gas sectors in Trinidad and Tobago, the MSG SC has determined that it should establish a Threshold for Company Disclosure.

7.1 Threshold for Company Disclosure

Based on the determination that a threshold should be established for company disclosure, the MSG Steering Committee considered the options available for establishing this threshold:

- a. Set an Aggregate Payment Threshold
- b. Set a Disaggregated Payment Threshold

An aggregated payment threshold approach was considered and was calculated to show the percentage of revenues that would be covered using different threshold scenarios and the number of corresponding companies.

Again this threshold was calculated based on the agency through which revenues are paid:

- 1. The Ministry of Energy and Energy Industries (MEEI)
- 2. The Ministry of Finance (MOF) Board of Inland Revenue (BOIR)
- 3. The Ministry of Finance and the Economy (MOFE) Investments Division (Inv. Div.)
- 4. Petroleum Company of Trinidad and Tobago (Petrotrin) Lease Out/Farm Outs

7.2 Calculation of Aggregate Payment Threshold

The MSG SC agreed on a Materiality Threshold of <u>TT\$ 2 million</u> TT\$ which would cover <u>97.9%</u> of revenue. However, since there were companies that were below this threshold, but were still keen to report given that they were part of the process for the first TTEITI Report, it was agreed to include these companies also. This brought the percentage of revenue being reported to <u>97.9%</u> of revenue (see total threshold calculation).

7.3 Calculation of Aggregate Payment Threshold – LOFO

A listing of all payments with respect to LOFOs was received by Petrotrin for review. This information however could not be published as it included details on companies that did not sign the MOU established for disclosure in the TTEITI Report.

Again, The MSG SC agreed on a Materiality Threshold of TT \$2 million and of the LOFO payments, ten companies Lease Operators Ltd, A&V Oil & Gas Limited, Oilbelt Services Limited, Lennox Production Services Limited, Range Resources Limited, Goudron E&P Limited, T.N. Ramnauth & Co limited, Rocky Point T&T Limited, Trinidad Wireline Limited and Touchstone Exploration Ltd made payments of Productive Royalty in excess of TT\$2 million. However, of the LOFO payments, no EITI Reporting companies have been deemed to meet the threshold for reporting based on any payments to BOIR which

¹ Full company disclosure means that all payments with the scope of agreed material revenue streams would be disclosed regardless of the size of the payment. Therefore, ALL companies that contribute towards the revenue streams identified as material will be required to participate in the reporting process.

are in excess of TT\$2 million. Additionally, it must be noted that **A&V Oil & Gas Limited**, **Lennox Production Services Limited**, **Range Resources Limited**, **Goudron E&P Limited**, **T.N. Ramnauth & Co limited**, **Rocky Point T&T Limited**, **Trinidad Wireline Limited** are not signatories to the EITI MOU and the TTEITI SC was unable to confirm the companies' payments to the **BOIR**.

With respect to the **Supplemental Petroleum Tax (SPT)** and **Petroleum Profits Tax (PPT)**, the LO and FO operators are responsible for their own payments to the **BOIR**. While these payments are not readily available given the current legislation with respect to confidentiality, the following formula was applied to estimate what these payments would likely be:

SPT – This figure would approximate to:

1/5 X (Sales-Production)

When this calculation is applied, there are no material payments from Lease and Farmout Operators.

PPT – This figure cannot be easily approximated. However, due to confidentiality restrictions, the MSG has not received assurance from BIR that any of these "non-reporting" companies, i.e. not included using our <u>TT\$ 2 million</u> thresholds, has made payments to them in excess of <u>TT\$ 2 million</u>.

However, given the available data, the MSG is therefore reasonably confident that apart from A&V Oil and Gas Limited, Lennox Production Services Limited, Range Resources Limited, Goudron E&P Limited, T.N. Ramnauth & Co limited, Rocky Point T&T Limited and Trinidad Wireline Limited the other companies listed above as making material payments under the LOFO arrangements with Petrotrin have been included in the reporting process.

SECTION 8 – GOVERNMENT REVENUES

The EITI Standard requires that government fully disclose all revenue from the extractive sectors.

The MSG Steering Committee has agreed to ensure that the government fully discloses all revenue from the extractive sectors, in aggregate from each of the revenue streams agreed, including revenue that falls below agreed materiality thresholds.

The MSG has agreed to and has sent separate templates to the MEEI and MOF-BOIR and MOF-Investments Division to request TOTAL payments to ensure full Government Disclosure.

TOTAL DISCLOSURE ON ALL REVENUES HAS BEEN RECEIVED FROM MEEI AND MOF AND WILL BE INCLUDED IN THE REPORT.

SECTION 9 – COMPANIES TO BE REPORTED ON

The application of the criteria outlined above resulted in the inclusion of 46 companies in the <u>6th TTEITI Report for Fiscal</u> <u>2017</u>, either because of crossing the threshold or because they agreed to report given that they were part of the process for the first TTEITI Report.

Correspondences was sent to these <u>46 companies</u> on March 24th, 2018, asking them to complete the Reporting Templates. The final result is that **46 companies met the criteria for inclusion in the 6th TTEITI report for Fiscal 2017** from which we expect to receive Reporting Templates.

46 Reporting Companies based on Materiality Determination

1	Amoco Trinidad Gas BV Trinidad Branch
2	BG International Limited
3	BG Trinidad 5(a) Limited
4	BG Trinidad and Tobago Limited
5	BG Trinidad Central Block Limited
6	BHP Billiton (Trinidad-2C) Limited
7	BHP Billiton (Trinidad-3-A) Limited
8	BHP Billiton Petroleum (Trinidad Block 14) Limited
9	BHP Billiton Petroleum (Trinidad Block 23A) Limited
10	BHP Billiton Petroleum (Trinidad Block 23B) Limited
11	BHP Billiton Petroleum (Trinidad Block 28) Limited
12	BHP Billiton Petroleum (Trinidad Block 29) Limited
13	BHP Billiton Petroleum (Trinidad Block 3) Limited
14	BHP Billiton Petroleum (Trinidad Block 5) Limited
15	BHP Billiton Petroleum (Trinidad Block 6) Limited
16	BHP Billiton Petroleum (Trinidad Block 7) Limited
17	BP Exploration Operating Co Ltd Trinidad Branch
18	BP Trinidad and Tobago LLC
19	BP Trinidad Processing Limited
20	Centrica North Sea Oil Ltd (NCMA4)
21	Centrica Resources Ltd (BLK22)
22	Centrica North Sea Gas Ltd- (BLK1B)
23	De Novo 1 B Limited
24	De Novo Energy Block 1 A Limited
25	Centrica (Horne & Wren) (BLK1a)
26	EOG Resources Trinidad 4(A) Unlimited
27	EOG Resources Trinidad Limited
28	EOG Resources Trinidad- U(A) Block Limited
29	EOG Resources Trinidad U(B) Block Unlimited
30	Lease Operators Limited

31	National Gas Company of Trinidad and Tobago Limited
32	NGC E&P Investments (Netherlands) B.V.
33	NGC Pipeline Company Limited
34	Oilbelt Services Limited

35	Perenco T&T Limited
36	Petroleum Company of Trinidad and Tobago Limited
37	Primera Oil and Gas Limited
38	PT.Fortin LNG Exports Ltd.
39	Repsol Angostura Ltd
40	Shell T&T Resources SRL
41	Shell Trinidad Block E Limited

42	Touchstone Exploration (Trinidad) Ltd
43	Trinidad and Tobago LNG Limited
44	Trinidad and Tobago Marine Petroleum Company Limited
45	Trinity Exploration and Production (Galeota) Limited
	Trinity Exploration and Production (Trinidad and Tobago)
46	Limited

<u>SECTION 10 – DOCUMENTATION OF DISCUSSIONS, OPTIONS CONSIDERED AND THE RATIONALE for the agreed definition</u> <u>and thresholds</u>

The MGS Steering Committee has reviewed and discussed the materiality definitions as follows:

At its **41st Technical Sub-Committee Meeting** held on **February 21, 2019**, the proposed approach to determining materiality as outlined in the Guidance Notes was presented to the MSG for their agreement in principle and this approach was approved. More specifically, that approval included the use of MEEI and BIR revenue data to determine a threshold using an Aggregate Payment Threshold approach. Also, at its **44th Technical Sub-Committee Meeting** held on **May 16, 2019**, the materiality determination was presented to the members who had a lengthy discussion and agreed unanimously to set the threshold for materiality to TT\$2 million.

In an email notification sent on May7, 2019 and at its **105th Meeting** held on **July 18, 2019**, this materiality document was presented to the members in detail and there was unanimous agreement that this would form the final materiality determination for the 6th TTEITI Report.

<u>SECTION 10 – MATERIALITY CONSIDERATIONS to be included in Report with details of this document to be included as an</u> <u>Appendix</u>

Based on the results of the study of materiality considerations, the oil and gas companies who made payments to at least one of the three main revenue collectors of more than TT\$2 million were considered to be material for the Sixth TTEITI Report. Accordingly, 46 companies, representing 97.9% of total revenue collected by MEEI, MOF – BIR and MOF – Investments Division during the fiscal year 2017, were selected for the sixth reconciliation report. Please refer to the Appendix for a list of these companies as well as the documentation of discussions, options considered and the rational for the agreed definition and thresholds.

Supporting Documents

Revenues Reported by MEEI for Fiscal 2017 Revenues Reported by MOF - BIR for Fiscal 2017 Total Threshold Calculation for Fiscal 2017

Appendix 8.4

Reconciliation by extractive companies

NAME OF COMPANY	┪┢╸		A	moco Trinidad Gas	BV - Trinidad Branch						+
IRD Tax Reference No.	┥┢			000115							
				000110							-
	Ш	Government		Rep	orted by governm	ent		Reported by compar	ıy	Reconciling	
Тах		Agency		Original	Adjustments	Final	Original	Adjustments	Final	items	
	Ш		н.	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>115</u>	
SPT PPT	н	MOF - IRD	H	-		-	-			-	
	н	MOF - IRD MOF - IRD	н	-			-		-	-	
СТ	н	MOF - IRD	H	-		-	-			-	H
Green Fund Levy	н	MOF - IRD	н	201		201	20:	1	201	-	
Business Levy	н	MOF - IRD	н	-		-	-		-	-	
WHT on dividends	н	MOF - IRD	н	-		-	-		-	-	
WHT on deemed branch remittance		MOF - IRD		-		-	-		-	-	
Insurance Premium Tax		MOF - IRD		-		-	-		-	-	
Interest	Ц	MOF - IRD	Ц.	-		-	-		-	-	
Penalties	н	MOF - IRD	н.	-		-	-		-	-	
	н		н								
Sub total	H	MOF - IRD	H	201		201	20:		201	-	
Boyalty	H	MEEI	H	-					-	-	H
Royalty Minimum rent - E&P	н	MEEI	H	-		-	-		-	-	\vdash
Annual licence acreage payments	H	MEEI	H	207,703		207,703	207,70	3	207,703	-	H
Petroleum Levy	H	MEEI	H	-		-	-		-	-	F
Petroleum Impost	H	MEEI	H	-		-	-		-	-	F
PSC Share of Profit	П	MEEI	П	-		-	-		-	-	
PSC Signature Bonuses	П	MEEI	П	-		-	-		-	- 1	
PSC Bidding Fees	П	MEEI		-		-	-		-	-	
Transfer fees	П	MEEI	Ц	-		-	-		-	-	
Abandonment provisions	Ш	MEEI	Щ	-		-	-		-	-	
Annual admin charges	н	MEEI	H	4,324,309		4,324,309	4,324,30		4,324,309	-	<u> </u>
Training Fees	H	MEEI	H	2,162,155		2,162,155	2,162,15		2,162,155	-	-
R&D Fees Pruction bonus	H	MEEI	H	2,162,155		2,162,155	2,162,15		2,162,155	-	⊢
Technical assistance	H	MEEI	H	- 6,732,300		6,732,300	6,732,30		6,732,300	-	\vdash
Scholarships	H	MEEI	H	0,752,500		0,752,500	0,752,30		0,752,500	-	⊢
P.S.C Holding fees	H	MEEI	H	14,524,460		14,524,460	14,524,46	0	14,524,460	-	\vdash
Other payments under PSCs	H	MEEI	H	-		-	-		-	-	H
	H		H							1	
Sub total	Н	MEEI	Н	30,113,082	-	30,113,082	30,113,08	- 2	30,113,082	-	
]	
Other payments to government	П					-					
Dividends paid	Ш	MOF - InvD	Ш			-				-	
Culture 1	H	1405	H								L
Sub total	H	MOF - InvD	H	-	-	-	-	-	-	-	\vdash
Total Singgeigh Flowe	н		н	30,113,283	-	20 112 202	20 112 20	3 -	20 112 202	-	
Total Financial Flows	┥┢	MEEI	╉┟┝╼	4,470,912	-	30,113,283 4,470,912	30,113,28 4,470,91		30,113,283 4,470,912	-	-
Total Flows received in (USD) (included in TT\$ above)	'++-	MOF	++	4,470,912		4,470,912	4,470,91	2	4,470,912		
in H3 above)	┥┡╴	WIGH	┥┝╸								-
Flows declared by one party (not	-1 (-					<u>1115</u>			<u>115</u>		-
reconciled)	H					<u> </u>					1
Flow 1- Social Payments	H	Party 1				-		0	-		
Flow 2- Infrastructure Payments	Н	Party 2				-		0	-		
Flow 3- Transportation Tariffs		Party 3				-		0	-		
				Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	
In kind flows	\mathbf{H}		\prod								1
Baualtu	++		++-			ļļ.		_			1
Royalty	H		H								-
Quantity in[unit of measure] Value in US\$	H		H				-		-		⊢
value III 035	++		++			├	-				+
ANO flow			++					+			1
Quantity in[unit of measure]	H		H						-		F
Value in US\$	Н		Н							1	T
	11			1		1	Ī	Ī	1	Ī	1
			11	1							1
Production:	++		$^{++}$								1
Oil (BBLS)			Ш	-		-	-		-	-	1
Gas (MCF)	Ш		Ш	-		-	-		-	-	
Gas (MMSCF)	П		IT	-		-	-		-	-	
Gas (MSCF)	μT.		μĒ	-		-	-		-	-	
							ļ			ļ	
	<u> </u>		Ц.,			ļ					-
MOF - IRD				land Revenue Divisio	on						-
		/iinistry of Energ	y and	Energy Industries		I				1	-
MEEI MOF - InvD		Ainistry of Fig-	co 1	vestments Division							

		DD Tainida d O T-L	LLC Trinid-d Dury					
NAME OF COMPANY		BP Trinidad & Tobago						
IRD Tax Reference No.		000102	2561-5					
	Government	Rer	orted by governme	nt	Rei	ported by company		
Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	Reconciling items
		<u>TT\$</u>	TTS	TTS	<u>TT\$</u>	<u>TT\$</u>	TTS	TTS
SPT	MOF - IRD	351,223,204		351,223,204	351,223,204		351,223,204	
РРТ	MOF - IRD	9,050,484		9,050,484	9,050,484		9,050,484	
UL	MOF - IRD	905,048		905,048	905,048		905,048	-
ст	MOF - IRD	-		-	-		-	-
Green Fund Levy	MOF - IRD	30,523,367		30,523,367	30,523,367		30,523,367	
Business Levy	MOF - IRD	-		-	-		-	-
WHT on dividends	MOF - IRD	-		-	-		-	-
WHT on deemed branch remittance	MOF - IRD MOF - IRD	-	205 502	-	-		- 296,682	
Insurance Premium Tax Interest	MOF - IRD	-	296,682	296,682	296,682		296,682	-
Penalties	MOF - IRD	-		-			-	
Other	WOF - IND	-		-	_			
Sub total	MOF - IRD	391,702,103	296,682	391,998,785	391,998,785	-	391,998,785	
					,		,	
Royalty	MEEI	191,346,708	69,702,918	261,049,626	261,049,626		261,049,626	
Minimum rent - E&P	MEEI	1,022,504		1,022,504	1,022,504		1,022,504	-
Annual licence acreage payments	MEEI	-		-	-		-	-
Petroleum Levy	MEEI	135,338,842	(69,702,918)	65,635,924	65,635,924		65,635,924	
Petroleum Impost	MEEI	65,972,245		65,972,245	65,972,245		65,972,245	-
PSC Share of Profit	MEEI	-		-	-		-	-
PSC Signature Bonuses	MEEI	-		-	-		-	-
PSC Bidding Fees Transfer fees	MEEI	-		-	-		-	-
Abandonment provisions	MEEI	-		-	-			
Annual admin charges	MEEI	-		-	-		-	-
Training Fees	MEEI	-			-			
R&D Fees	MEEI	-		-	-		F	-
Pruction bonus	MEEI	-		-	-		-	-
Technical assistance	MEEI	-		-	-		- 1	
Scholarships	MEEI	-		-	-		-	-
P.S.C Holding fees	MEEI	-		-	-		-	-
Other payments under PSCs	MEEI			-	-		-	-
-l	I []							
Sub total	MEEI	393,680,299	-	393,680,299	393,680,299	-	393,680,299	-
Other payments to government	1 H							
Other payments to government Dividends paid	MOF - InvD							
Dividends paid	WOF - INVD			-			-	
Sub total	MOF - InvD	-	-	-	-	-	-	-
				-			H	
Total Financial Flows	1 H	785,382,402	296,682	785,679,084	785,679,084	-	785,679,084	-
Total Flows received in (USD) (included in	MEEI	37,132,757		37,132,757	37,132,757		37,132,757	
TT\$ above)	MOF	-		-	53,150,751		53,150,751	
	1		1	1	İ			
Flows declared by one party (not			ŕ	TTŚ			<u>TT\$</u>	
reconciled)								
Flow 1- Social Payments	Party 1			-	11,822,622		11,822,622	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
	ļ]							
In Lind flows	<u> </u>	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
In kind flows	↓							
Royalty	1 1							
Gas Quantity in MCF	1 H						H	
Value in US\$	1 14				-		-	
	1 11							
ANO flow								
Quantity in[unit of measure]] [1						E E	
Value in US\$								
Production:								
Oil (BBLS)		4,303,336		4,303,336	4,303,330		4,303,330	6
Gas (MCF)	I]	660,036,261		660,036,261	660,036,264		660,036,264	(3)
Gas (MMSCF)	↓	-		-	-		-	-
Gas (MSCF)		-		-	-			-
_ _	┞────┦ \				ļ ļ			
MOF - IRD	Ministry of Finance	Inland Revenue Division						
MOF - IRD MEEI	Ministry of Finance - Ministry of Energy ar							
MOF - InvD		Investments Division						

	NAME OF COMPANY				Processing Limited						
	IRD Tax Reference No.			00	0128514-1						
			<u></u>								
		Н	Government		Reported by governm			eported by company		Deservilling items	
	Тах		Agency	Original	Adjustments	Final	Original	Adjustments	Final	Reconciling items	
	SPT	Н	MOF - IRD	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>π\$</u>	<u>TT\$</u>	<u>TT\$</u> -	<u>TT\$</u>	
	PPT	H	MOF - IRD	-		-	-		-	-	
	UL	Н	MOF - IRD				_		-		
	ст	H	MOF - IRD	19,651,3	07 5,395,893	25,047,204	25,047,204		25,047,204		
	Green Fund Levy	H	MOF - IRD	5,768,6		5,768,692	5,768,692		5,768,692	-	
	Business Levy	Н	MOF - IRD	5,395,8			-		-	-	
	WHT on dividends		MOF - IRD	-		-	-		-	-	
	WHT on deemed branch remittance		MOF - IRD	-		-	-		-	-	
	Insurance Premium Tax	Ц	MOF - IRD	-		-	-		-	-	
	Interest	Н	MOF - IRD			-	-		-	-	
	Penalties	Ц	MOF - IRD	-		-	-		-	-	
	Sub total	Н	MOE IRD	20.915.9	06	20.915.906	20.915.906		20.915.906		
	Sub total	Н	MOF - IRD	30,815,8		30,815,896	30,815,896	-	30,815,896	-	
	Royalty	H	MEEI	-							
	Minimum rent - E&P	H	MEEI			-	-		-		
	Annual licence acreage payments	H	MEEI	-		-	-		-	-	
	Petroleum Levy	H	MEEI			-	-		-		
	Petroleum Impost	П	MEEI	-			-		-	-	-
	PSC Share of Profit	Ц	MEEI			-	-		-	-	
	PSC Signature Bonuses	П	MEEI	-		-	-		-	-	
	PSC Bidding Fees	Ц	MEEI				-		-	-	
	Transfer fees	Ц	MEEI	-		-	-		-	-	
	Abandonment provisions	Н	MEEI			-	-		-	-	
	Annual admin charges	Н	MEEI	-		-	-		-	-	
	Training Fees R&D Fees	Н	MEEI	-			-		-	-	
	Pruction bonus	H	MEEI	-			-		-		
	Technical assistance	Н	MEEI	-			_		-	-	
	Scholarships	H	MEEI				-		-		
	P.S.C Holding fees	H	MEEI	-		-	-		-	-	
	Other payments under PSCs		MEEI			-	-		-	-	-
	Sub total		MEEI	-	-	-		-	-	-	
		Ц									
	Other payments to government	Ц		-		-					
	Dividends paid	Н	MOF - InvD				-		_	-	
	Sub total	Н	MOF - InvD	-				-	-		
	Sub total	Н	IVIOF - INVD	-	-	-	-	-	-	-	
	Total Financial Flows	H		30,815,8	96 -	30,815,896	30,815,896	-	30,815,896		
	Total Flows received in (USD) (included in	HF	MEEI	50,015,0		30,013,030	50,015,050		50,015,050		
	TT\$ above)		MOF	-		-	-		-		
		┞┡╸					-				
t	Flows declared by one party (not					TTS			TTS		
	reconciled)	H					1				
	Flow 1- Social Payments		Party 1			- [0		-		
	Flow 2- Infrastructure Payments		Party 2				0		-		
	Flow 3- Transportation Tariffs		Party 3			-	0		-		
		\square							ļŢ		
				Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	
	In kind flows	\mathbb{H}	I	l		┨────┤					
	Povalty	\mathbb{H}				┨─────┤			-		
	Royalty Quantity in[unit of measure]	H		1					-		
	Value in US\$	Н		1			-				
		+		1	1						
	ANO flow	H		1	1	1 1			1		
	Quantity in[unit of measure]	H									
	Value in US\$	П		1							
				1	1	1	1		1		
T T		T	1								
	Production:										
	Oil (BBLS)			-		-	-		-	-	
	Gas (MCF)	Ш		-		-	-		-	-	
	Gas (MMSCF)	μ				-	-		-	-	
	Gas (MSCF)	\mathbb{H}			1	-	-		-	-	
		┞┡				+	ļ		ļ ļ	ļ ļ	
				1		1	1			1	
	MOE IPD		Ministry of Finan	Inland Rousses Divis	ion						
	MOF - IRD			- Inland Revenue Divis	ion						
	MOF - IRD MEEI MOF - InvD	Ν	Vinistry of Energy a	 Inland Revenue Divis Ind Energy Industries Investments Division 							

	1											
	NAME OF COMPANY			BP Exploration (Dperating Company Lto							
	IRD Tax Reference No.			10	0039340-4							
		Governmer	nt		Reported by govern				ported by company		Reconciling	
	Тах	Agency		Original	Adjustments	Final		Original	Adjustments	Final	items	
				TT\$	<u>TT\$</u>	<u>TT\$</u>		<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	
	SPT	MOF - IRD		-		-		-		-	-	
	PPT	MOF - IRD		-		-	Ц	-		-	-	
	UL	MOF - IRD		-		-		-		-	-	
	СТ	MOF - IRD		-		-		-		-	-	
	Green Fund Levy	MOF - IRD		-		-	Ц	-		-	-	
	Business Levy	MOF - IRD		-		-		-		-	-	
	WHT on dividends	MOF - IRD		-		-	Ц	-		-	-	
	WHT on deemed branch remittance	MOF - IRD		-		-	Ц.	-		-	-	
	Insurance Premium Tax	MOF - IRD		-		-		-		-	-	
	Interest	MOF - IRD		-		-	Ц	-		-	-	
	Penalties	MOF - IRD		-		-		-		-	-	
	Sub total	MOF - IRD		-	-	-		-	-	-	-	L
		-					H_					L
	Royalty	MEEI		-		-	H	-		-	-	I
	Minimum rent - E&P	MEEI		-		-	H_	-		-		L
	Annual licence acreage payments	MEEI		-		-	H	-		-		I
	Petroleum Levy	MEEI				-	H_	-		-		L
	Petroleum Impost	MEEI		-		=	H	Ē		-	-	L
	PSC Share of Profit	MEEI				-	H_	-		-	-	L
	PSC Signature Bonuses	MEEI		-		-	H	-		-		L
	PSC Bidding Fees	MEEL	-	-			H_	-		-		I
	Transfer fees	MEEI		-		-	Н	-		-	-	L
	Abandonment provisions	MEEI		-			H	-		-	-	
	Annual admin charges	MEEI	H	-		-	Н	-		-	-	I
	Training Fees	MEEI	-				H			-		
	R&D Fees	MEEI		-		-	H	-		-		
	Pruction bonus	MEEI	-	-			H.	-		-		
	Technical assistance	MEEI		-		-	H	-		-	-	
	Scholarships	MEEI					H_			-		
	P.S.C Holding fees	MEEI		-		-	H	-		-	-	
	Other payments under PSCs	MEEI		-			H.	-		-		
							H					
	Sub total	MEEI		-	-	-	H	-	-	-		
		-					H				_	
	Other payments to government	MOT IN D				-	H				_	
	Dividends paid	MOF - InvD				-	H					
	Sub total	MOF - InvD	-			-	H				-	
	Sub total	IVIOF - INVD	' -	-	-	-	H	-	-	-	-	
	Total Financial Flows	-		-	-	-	H	-	-		-	
		MEEI		-	-			-	-		-	
	Total Flows received in (USD) (included in	MOF	_			-				-		
	TT\$ above)	IVIOF		-		-				-	-	
	Flower de closed has one of the t											
	Flows declared by one party (not		_			<u>TT\$</u>	⊢⊢			<u>TT\$</u>		
	reconciled)	Dentruit					┣┿-					l
	Flow 1- Social Payments	Party 1				-	⊢–	0		-		
	Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs	Party 2				-	┣┿-	0		-		
	now 3- transportation farms	Party 3				-	┦───	0		-		I
		+	-+	Links or stated	Links or state of	Helts or state d	++-	Linite on choice d	Units or stated	Linite or stated	Units as stated	
	In kind flows	-		Units as stated	Units as stated	Units as stated	┧┟──	Units as stated	Units as stated	Units as stated	Units as stated	4
	In kind flows		-+				₩-					I
	Povalty		-+				H^{-}					
	Royalty Quantity in[unit of measure]	-	\vdash				H				-	I
	Value in US\$	-					H				-	
	valac III 039	1					\square					I
	ANO flow	1					H				+	I
	Quantity in[unit of measure]	1	\vdash				H				1	
	Value in US\$	-1	H				Н				-	I
	valac in 039					I	┦┡━				+	-
		- 									- <u> </u>	
	Production		-+				H^{-}					
	Production: Oil (BBLS)		-				H					I
		1	-+	-		-	++-	-		-	-	I
	Gas (MCF) Gas (MMSCF)			-		-		-			-	I
	Gas (MIMSCF) Gas (MSCF)	1					H^{-}					
				-		-	H	-		-	-	I
		1					┦┞─				-	
	7											1
	MOLIND	Minister Cri		Inland Doursey Division								
	MOF - IRD			Inland Revenue Division								
	MEEI	Ministry of Ene	ergy a	nd Energy Industries								
		Ministry of Ene	ergy a									

NAME OF COMPANY	1	BG International Limit	ed - Trinidad Branch	i				
IRD Tax Reference No.		000118						
+								
	+ + + +							
1	Government	Rep	orted by governmen	t	Re	ported by company		
Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	Reconciling items
-		<u>TTS</u>	TTS	<u>TT\$</u>	<u> 115</u>	<u>TT\$</u>	<u>TT\$</u>	<u>115</u>
SPT	MOF - IRD				-			
PPT	MOF - IRD			· H	-			-
UL	MOF - IRD	-						
СТ	MOF - IRD			н			-	
		-		-	-		-	-
Green Fund Levy	MOF - IRD	-			-		-	-
Business Levy	MOF - IRD	-		-	-		-	-
WHT on dividends	MOF - IRD	-		-	-		-	-
WHT on deemed branch remittance	MOF - IRD	-		-	-		-	-
Insurance Premium Tax	MOF - IRD	-		-	-		-	-
Interest	MOF - IRD	-		-	-		-	-
Penalties	MOF - IRD	-		· []	-		-	-
1	1 11							
Sub total	MOF - IRD	-	-	-	-	-	-	-
1	- H			H				
Royalty	MEEI			. H				-
Minimum rent - E&P	MEEI	75,330	80,016	155,346	3,192,838	(3,037,492)	155,346	-
Annual licence acreage payments	MEEI	2,957,574	79,912	3,037,486	79,912	2,957,574	3,037,486	-
			79,912			2,957,574		
Petroleum Levy	MEEI	-		- 1	-			-
Petroleum Impost	MEEI	-			-			-
PSC Share of Profit	MEEI	5,962,424	2,553,280	8,515,704	8,793,885	(278,181)	8,515,704	-
PSC Signature Bonuses	MEEI	-		-	-		-	-
PSC Bidding Fees	MEEI	-		-	-		-	-
Transfer fees	MEEI	-		-	-		-	-
Abandonment provisions	MEEI	-		-	-		-	-
Annual admin charges	MEEI	4,070,998	4,085,285	8,156,283	9,261,559	(1,105,276)	8,156,283	-
Training Fees	MEEI	2,494,980	2,379,587	4,874,567	4,874,567		4,874,567	-
R&D Fees	MEEI	2,494,980	2,379,587	4,874,567	4,874,567		4,874,567	-
Pruction bonus	MEEI	-	,,	-	-		-	-
Technical assistance	MEEI							
Scholarships		1 033 355		1 033 355	1 022 255		1 033 355	-
	MEEI	1,832,355		1,832,355	1,832,355		1,832,355	-
P.S.C Holding fees	MEEI	-			-		-	-
Other payments under PSCs	MEEI	-		-			-	-
Sub total	MEEI	19,888,641	11,557,667	31,446,308	32,909,683	(1,463,375)	31,446,308	-
Other payments to government	т П			- 1				
Dividends paid	MOF - InvD			- 11				-
1 1	- H			H				
Sub total	MOF - InvD	-		H				1
			-	-	-	-	-	-
			-	-	-	-	-	-
							_	-
Total Financial Flows		19,888,641	11,557,667	31,446,308	32,909,683	(1,463,375)	31,446,308	
Total Financial Flows Total Flows received in (USD) (included in	MEEI	19,888,641 2,947,000		31,446,308 4,660,158	32,909,683 4,713,217		31,446,308 4,660,158	
Total Financial Flows		19,888,641	11,557,667	31,446,308	32,909,683	(1,463,375)	31,446,308	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above)	MEEI	19,888,641 2,947,000	11,557,667	31,446,308 4,660,158 -	32,909,683 4,713,217	(1,463,375)	31,446,308 4,660,158 -	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not	MEEI	19,888,641 2,947,000	11,557,667	31,446,308 4,660,158	32,909,683 4,713,217	(1,463,375)	31,446,308 4,660,158	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled)	MEEI MOF	19,888,641 2,947,000	11,557,667	31,446,308 4,660,158 -	32,909,683 4,713,217 -	(1,463,375)	31,446,308 4,660,158 -	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments	MEEI MOF	19,888,641 2,947,000	11,557,667	31,446,308 4,660,158 - 	32,909,683 4,713,217 - - 0	(1,463,375)	31,446,308 4,660,158 - - TIS -	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments	MEEI MOF Party 1 Party 2	19,888,641 2,947,000	11,557,667	31,446,308 4,660,158 -	32,909,683 4,713,217 - - 0 0 0	(1,463,375)	31,446,308 4,660,158 -	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments	MEEI MOF	19,888,641 2,947,000	11,557,667	31,446,308 4,660,158 - 	32,909,683 4,713,217 - - 0	(1,463,375)	31,446,308 4,660,158 - - TIS -	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments	MEEI MOF Party 1 Party 2	19,888,641 2,947,000 -	11,557,667 1,713,158	31,446,308 4,660,158 	32,909,683 4,713,217 - 0 0 0 0 0	(1,463,375) (53,059)	31,446,308 4,660,158 - - - - - - - - - - - -	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs	MEEI MOF Party 1 Party 2	19,888,641 2,947,000	11,557,667	31,446,308 4,660,158 - 	32,909,683 4,713,217 - - 0 0 0	(1,463,375)	31,446,308 4,660,158 - - TIS -	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments	MEEI MOF Party 1 Party 2	19,888,641 2,947,000 -	11,557,667 1,713,158	31,446,308 4,660,158 	32,909,683 4,713,217 - 0 0 0 0 0	(1,463,375) (53,059)	31,446,308 4,660,158 - - - - - - - - - - - -	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows	MEEI MOF Party 1 Party 2	19,888,641 2,947,000 -	11,557,667 1,713,158	31,446,308 4,660,158 	32,909,683 4,713,217 - 0 0 0 0 0	(1,463,375) (53,059)	31,446,308 4,660,158 - - - - - - - - - - - -	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty	MEEI MOF Party 1 Party 2	19,888,641 2,947,000 -	11,557,667 1,713,158	31,446,308 4,660,158 	32,909,683 4,713,217 - 0 0 0 0 0	(1,463,375) (53,059)	31,446,308 4,660,158 - - - - - - - - - - - -	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows	MEEI MOF Party 1 Party 2	19,888,641 2,947,000 -	11,557,667 1,713,158	31,446,308 4,660,158 	32,909,683 4,713,217 - 0 0 0 0 0	(1,463,375) (53,059)	31,446,308 4,660,158 - - - - - - - - - - - -	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty	MEEI MOF Party 1 Party 2	19,888,641 2,947,000 -	11,557,667 1,713,158	31,446,308 4,660,158 	32,909,683 4,713,217 - 0 0 0 0 Units as stated	(1,463,375) (53,059)	31,446,308 4,660,158 - - - - - - - - - - - -	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure]	MEEI MOF Party 1 Party 2	19,888,641 2,947,000 -	11,557,667 1,713,158	31,446,308 4,660,158 	32,909,683 4,713,217 - - - 0 0 0 0 0 Units as stated	(1,463,375) (53,059)	31,446,308 4,660,158 - - - - - - - - - - - -	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$	MEEI MOF Party 1 Party 2	19,888,641 2,947,000 -	11,557,667 1,713,158	31,446,308 4,660,158 	32,909,683 4,713,217 - - - 0 0 0 0 0 Units as stated	(1,463,375) (53,059)	31,446,308 4,660,158 - - - - - - - - - - - -	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in USS ANO flow	MEEI MOF Party 1 Party 2	19,888,641 2,947,000 -	11,557,667 1,713,158	31,446,308 4,660,158 	32,909,683 4,713,217 - - - 0 0 0 0 0 Units as stated	(1,463,375) (53,059)	31,446,308 4,660,158 - - - - - - - - - - - -	
Total Financial Flows Total Flows received in (USD) (included in T\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure]	MEEI MOF Party 1 Party 2	19,888,641 2,947,000 -	11,557,667 1,713,158	31,446,308 4,660,158 	32,909,683 4,713,217 - - - 0 0 0 0 0 Units as stated	(1,463,375) (53,059)	31,446,308 4,660,158 - - - - - - - - - - - -	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in USS ANO flow	MEEI MOF Party 1 Party 2	19,888,641 2,947,000 -	11,557,667 1,713,158	31,446,308 4,660,158 	32,909,683 4,713,217 - - - 0 0 0 0 0 Units as stated	(1,463,375) (53,059)	31,446,308 4,660,158 - - - - - - - - - - - -	
Total Financial Flows Total Flows received in (USD) (included in T\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure]	MEEI MOF Party 1 Party 2	19,888,641 2,947,000 -	11,557,667 1,713,158	31,446,308 4,660,158 	32,909,683 4,713,217 - - - 0 0 0 0 0 Units as stated	(1,463,375) (53,059)	31,446,308 4,660,158 - - - - - - - - - - - -	
Total Financial Flows Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$	MEEI MOF Party 1 Party 2	19,888,641 2,947,000 -	11,557,667 1,713,158	31,446,308 4,660,158 	32,909,683 4,713,217 - - - 0 0 0 0 0 Units as stated	(1,463,375) (53,059)	31,446,308 4,660,158 - - - - - - - - - - - -	
Total Financial Flows Total Flows received in (USD) (included in T\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$	MEEI MOF Party 1 Party 2	19,888,641 2,947,000 - - - 	11,557,667 1,713,158	31,446,308 4,660,158 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	32,909,683 4,713,217 - 0 0 0 0 Units as stated - -	(1,463,375) (53,059)	31,446,308 4,660,158	Units as stated
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS)	MEEI MOF Party 1 Party 2	19,888,641 2,947,000 -	11,557,667 1,713,158	31,446,308 4,660,158 	32,909,683 4,713,217 - - - 0 0 0 0 0 Units as stated	(1,463,375) (53,059)	31,446,308 4,660,158 Units as stated	Units as stated
Total Financial Flows Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ NOO flow Quantity in[unit of measure] Value in US\$ Production: Froduction: Oil (BBLS) Gas (MCF)	MEEI MOF Party 1 Party 2	19,888,641 2,947,000 - - - 	11,557,667 1,713,158	31,446,308 4,660,158 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	32,909,683 4,713,217 - 0 0 0 0 Units as stated - -	(1,463,375) (53,059)	31,446,308 4,660,158	Units as stated
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS)	MEEI MOF Party 1 Party 2	19,888,641 2,947,000 - - - - - -	11,557,667 1,713,158	31,446,308 4,660,158 TIS TIS Units as stated	32,909,683 4,713,217 - - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(1,463,375) (53,059)	31,446,308 4,660,158 Units as stated	Units as stated
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MCF) Gas (MCF)	MEEI MOF Party 1 Party 2	19,888,641 2,947,000 - - - - - - -	11,557,667 1,713,158	31,446,308 4,660,158 - I I I I I I I I I I I I I I I I I	32,909,683 4,713,217 - - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(1,463,375) (53,059)	31,446,308 4,660,158	Units as stated
Total Financial Flows Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ NOO flow Quantity in[unit of measure] Value in US\$ Production: Flow Cas (MCF)	MEEI MOF Party 1 Party 2	19,888,641 2,947,000 - - - - - - - - -	11,557,667 1,713,158	31,446,308 4,660,158 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	32,909,683 4,713,217 - 0 0 0 0 Units as stated - - - - - - - -	(1,463,375) (53,059)	31,446,308 4,660,158	Units as stated
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MCF) Gas (MCF)	MEEI MOF Party 1 Party 2	19,888,641 2,947,000 - - - - - - - - -	11,557,667 1,713,158	31,446,308 4,660,158 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	32,909,683 4,713,217 - 0 0 0 0 Units as stated - - - - - - - -	(1,463,375) (53,059)	31,446,308 4,660,158	Units as stated
Total Financial Flows Total Flows received in (USD) (included in TS above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MSCF) Gas (MSCF) Gas (MSCF)	MEEI MOF Party 1 Party 2 Party 3 A A A A A A A A A A A A A A A A A A	19,888,641 2,947,000 - - - - - - - - - - - - - - - -	11,557,667 1,713,158	31,446,308 4,660,158 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	32,909,683 4,713,217 - 0 0 0 0 Units as stated - - - - - - - -	(1,463,375) (53,059)	31,446,308 4,660,158	Units as stated
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MKSCF) Gas (MSCF) Gas (MSCF) MOF - IRD	MEEI MOF Party 1 Party 2 Party 3 A A A A A A A A A A A A A A A A A A A	19,888,641 2,947,000 - - - - - - - - - - - - - - - - - -	11,557,667 1,713,158	31,446,308 4,660,158 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	32,909,683 4,713,217 - 0 0 0 0 Units as stated - - - - - - - -	(1,463,375) (53,059)	31,446,308 4,660,158	Units as stated
Total Financial Flows Total Flows received in (USD) (included in TS above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MSCF) Gas (MSCF) Gas (MSCF)	MEEI MOF Party 1 Party 2 Party 3 A A A A A A A A A A A A A A A A A A	19,888,641 2,947,000 Units as stated Units	11,557,667 1,713,158	31,446,308 4,660,158 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	32,909,683 4,713,217 - 0 0 0 0 Units as stated - - - - - - -	(1,463,375) (53,059)	31,446,308 4,660,158	Units as stated

NAME OF COMPANY			CL_11=1	ided EA Lin-te-d						+
NAME OF COMPANY				nidad 5A Limited						\vdash
IRD Tax Reference No.			00	0128330-5						
	Governm	nent		Reported by governr	nent	Re	ported by company	/	Reconciling	
Тах	Agenc	у	Original	Adjustments	Final	Original	Adjustments	Final	items	
			TT\$	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	TT\$	<u>TT\$</u>	TT\$	1
SPT	MOFE - I	RD	-		-	-		-	-	
PPT	MOFE - I		-		-	-		-	-	
UL	MOFE - I		-		-	-			-	
ст	MOFE - I		-		-	-		-	· .	-
Green Fund Levy	MOFE - I		-			-			-	-
Business Levy	MOFE - I		-			-		-	· .	H
WHT on dividends	MOFE - I		-			-		-		\vdash
WHT on deemed branch remittance			-		-	-		-		-
	MOFE - I					-			-	-
Insurance Premium Tax	MOFE - I		-		-	-		-	-	-
Interest	MOFE - I		-		-	-		-	-	
Penalties	MOFE - I	RD	-		-	-		-	-	-
	H									
Sub total	MOFE - I	RD	-	-	-	-	-	-	-	
Royalty	MEEA		-		-	-		-	-	Ľ
Minimum rent - E&P	MEEA		-		-	-		-	-	
Annual licence acreage payments	MEEA		-		-	-		-	-	
Petroleum Levy	MEEA		-		-	-			-	
Petroleum Impost	MEEA		-		-			-		
PSC Share of Profit	MEEA		-		-	-		-	-	
PSC Signature Bonuses	MEEA		-		-	-		-	-	
PSC Bidding Fees	MEEA		-			-			· .	1
Transfer fees	MEEA		-		-	-			1 .	F
Abandonment provisions	MEEA		-			-			· .	1
Annual admin charges	MEEA		-			-		-	-	
Training Fees	MEEA		-		-	-		-	I	H
R&D Fees	MEEA		-		-	-		-	-	H
Pruction bonus	MEEA		-		-	-		-	-	-
Technical assistance	MEEA		-		-	-			-	H
Scholarships										1
	MEEA		-		-	-		-	-	-
P.S.C Holding fees	MEEA		-		-	-		-	-	4
Other payments under PSCs	MEEA	·	-		-	-		-	-	L
	H								-	1
Sub total	MEEA	·	-	-	-	-	-	-	-	F
									-	4
Other payments to government	H				-					
Dividends paid	MOFE - Ir	nvD			-				-	1
Sub total	MOFE - Ir	nvD	-	-	-	-	-	-	-	
										1
Total Financial Flows			-	-	-	-	-	-	-	
Total Flows received in (USD) (included in	MEEA				-			-		
TT\$ above)	BIR									
										1
Flows declared by one party (not		-			<u>TT\$</u>			<u>TT\$</u>		\square
reconciled)									1	+
Flow 1- Social Payments	Party 1	1			-	0		-		1
Flow 2- Infrastructure Payments	Party 2					0			1	+
Flow 3- Transportation Tariffs	Party 3					0			1	+
	. unity c								-	+
			Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	+
In kind flows		-	5	sints as stated		c.ms us stated		5	2	+
	H								1	+
Royalty	H					1 1			1	+
Quantity in[unit of measure]	H	F							1	-
Value in US\$	H	H				-		-	-	⊢
value in 055	H								1	+
ANO flow									+	╋
	H	- H						-	1	H
Quantity in[unit of measure] Value in US\$	H	- F				-		F	-1	⊢
value III 055			ļ		<u> </u>	↓		ļļ		4
										4
	Ц								1	1
Production:										
Oil (BBLS)			-		-	87,439		87,439	(87,439)	
Gas (MCF)			24,546,384		24,546,384	24,545,207		24,545,207	1,177	L
Gas (MMSCF)			-		-	-		-	-	
Gas (MSCF)			-			-		-	-	Г
		- 1							1	T
										1
MOFE - IRD	Ministry of I	Finance	& the Economy - Inland Rev	enue Division					1	1
MEEA			nd Energy Affairs						1	+
MOFE - InvD			& the Economy - Investmer	nts Division					1	\uparrow
IVIOFE - INVD										

NAME OF COMPANY		Chall Trinidad as 17	ahaga Basawara (D)		+			+
	┨┠─────	Shell Trinidad and To						
IRD Tax Reference No.		00010	0429-6					
	Government	Rep	ported by governmer	it	R	eported by company	/	Reconciling
Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	items
		TT\$	<u>TT\$</u>	TTŚ	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>
SPT	MOF - IRD	-		-	-		-	
РРТ	MOF - IRD	-		-	-		-	-
UL	MOF - IRD	-			-		-	-
СТ	MOF - IRD	-		-	-		-	
Green Fund Levy	MOF - IRD	-			-		-	
Business Levy	MOF - IRD				-		-	- · ·
WHT on dividends	MOF - IRD	-			-		-	
WHT on deemed branch remittance	MOF - IRD							
Insurance Premium Tax	MOF - IRD	-		-	-		-	
Interest	MOF - IRD	-						
Penalties	MOF - IRD	-			-			
								-
Sub total	MOF - IRD	-	-		-	-		-
	H							
Royalty	MEEI				-			-
Minimum rent - E&P	MEEI	-		-	-		-	
Annual licence acreage payments	MEEI				-		-	-
Petroleum Levy	MEEI			-	-		-	
Petroleum Impost	MEEI			-	-		-	-
PSC Share of Profit	MEEI			-	-		-	
	MEEI			-	_			-
PSC Signature Bonuses		-		-	-		-	-
PSC Bidding Fees	MEEI			-				- · -
Transfer fees	MEEI	-		-	-		-	
Abandonment provisions	MEEL			-	-		-	- · -
Annual admin charges	MEEI	-		-	-		-	-
Training Fees		-			-			
R&D Fees	MEEI	-		-	-		-	-
Pruction bonus	MEEI	-		•	-		-	-
Technical assistance	MEEI	-			-		-	-
Scholarships	MEEI	-			-		-	-
P.S.C Holding fees	MEEI	-			-		-	- ·
Other payments under PSCs	MEEI			-	-			-
				-				
Sub total	MEEI	-	-	-	-	-	-	
								4 –
Other payments to government				-				┫────┝─
Dividends paid	MOF - InvD			-				
	H				_			┥──────
Sub total	MOF - InvD	-	-	-	-	-	-	-
	H F							4 – L
Total Financial Flows		-	-	-	-	-	-	-
Total Flows received in (USD) (included in		-		-			-	
TT\$ above)	MOF	-		-			-	
Flows declared by one party (not				<u>TT\$</u>			<u>TT\$</u>	
reconciled)								
Flow 1- Social Payments	Party 1			-	(-	
Flow 2- Infrastructure Payments	Party 2			-	(-	
Flow 3- Transportation Tariffs	Party 3			-	(-	
			F					+
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
In kind flows				ĺ				
Royalty						1		
Quantity in[unit of measure]								1
Value in US\$								
	11 1					1		1 1
ANO flow						1		
Quantity in[unit of measure]								1 –
Value in US\$								
	┥┝━━━─┦				1	1		+
	11					i	i	
Production:	11 1				1	1		+
Oil (BBLS)	11 1	-		-	-		-	
	11 1						-	
Gas (MCF)	++	-		-	-	1		
Gas (MMSCF) Gas (MSCF)	 	-		-	-		-	
	<u> </u>	-	I	-	-		-	
Gas (IVISCF)		1						╀────┤
	4 1							
								+
MOF - IRD		- Inland Revenue Division						
	Ministry of Energy a	- Inland Revenue Division Ind Energy Industries - Investments Division						

				-1 -10								\square		
NAME OF COMPANY					lad Block E Limited									
IRD Tax Reference No.				10	0001211-7									
												++		
	6	overnment			Reported by govern	amont			Po	ported by company		╅┢	Reconciling	
	H	iovernment	0-:	el e e l	Reported by govern Adjustments					Adjustments	Final	44	items	
Тах		Agency		ginal		Fi			Original		Final	4+		
SPT	H	MOF - IRD	-	<u>-</u>	<u>TT\$</u>	-	-	H	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	н	<u>TT\$</u>	
PPT		MOF - IRD	-	-			-		-		-	н	-	
UL		MOF - IRD	-	-			-	H			-	H	-	
СТ		MOF - IRD	-	-			-				-	H	-	
Green Fund Levy		MOF - IRD	-	-			-	H			-	H		
Business Levy		MOF - IRD	-	-				H			-	н		
WHT on dividends		MOF - IRD	-	-			-	H	-		-		-	
WHT on deemed branch remittance		MOF - IRD	-					H			-	н		
Insurance Premium Tax		MOF - IRD		-			-	H	-		-	H	-	
Interest		MOF - IRD	-					H				н		
Penalties		MOF - IRD		-			-	H	-		-	H	-	
	H		-					H				н		
Sub total	H	MOF - IRD		-	-		-	H	-	-	=	H	-	
	H							H				H		
Royalty	Н	MEEI		-			-	H	-		-	H	-	
Minimum rent - E&P	H	MEEI		-	-		-	П	-		-	T	-	
Annual licence acreage payments	Н	MEEI		-			-	П	-		-	Н	-	
Petroleum Levy		MEEI		-			-	П	-		-	П	-	
Petroleum Impost	Н	MEEI		-			-		-		-	H	-	
PSC Share of Profit	П	MEEI		-			-	П	-		-	П	-	
PSC Signature Bonuses	П	MEEI		-			-		-		-	TT.	-	
PSC Bidding Fees	П	MEEI		-			-		-		-	П	-	
Transfer fees		MEEI		-			-		-		-	П	-	
Abandonment provisions		MEEI		-			-		-		-	Π	-	
Annual admin charges		MEEI		-			-		-		-	D	-	
Training Fees		MEEI		-			-		-		-		-	
R&D Fees		MEEI		-			-		-		-	П	-	
Pruction bonus		MEEI		-			-		-		-		-	
Technical assistance		MEEI		-			-		-		-	П	-	
Scholarships		MEEI		-			-		-		-		-	
P.S.C Holding fees		MEEI		-			-		-		-	П	-	
Other payments under PSCs		MEEI		-			-		-		-		-	
Sub total		MEEI		-	-		-		-	-	-		-	
Other payments to government							-							
Dividends paid		MOF - InvD					-						-	
Sub total		MOF - InvD		-	-		-		-	-	-	Ш	-	
												ш		
Total Financial Flows				-	-		-		-	-	-		-	
Total Flows received in (USD) (include	d in	MEEI		-			-				-	_		
TT\$ above)		MOF		-			-				-	┛		
Flows declared by one party (not						I	\$	\square			<u>TT\$</u>	Щ		
reconciled)	H		L			-						\downarrow		
Flow 1- Social Payments	Н	Party 1	L			_	-	\square	0		-	44		
Flow 2- Infrastructure Payments	H	Party 2				-	-	Ц-	0		-	4		
Flow 3- Transportation Tariffs		Party 3	L				-		0		-	44		
								\square				++		
			Units a	is stated	Units as stated	Units a	stated		Units as stated	Units as stated	Units as stated	╅┾	Units as stated	
In kind flows						1		\vdash				44		
			-					μ_				44		
Royalty	H							H				H		
Quantity in[unit of measure]	Н							Ц				ш		
Value in US\$			-					\vdash				++		
			-					\vdash				++		
ANO flow	H		4					H_				H		
Quantity in[unit of measure]	Н	-	-					H				\mathbf{H}		
Value in US\$			L		ļ			┞┡				┹┺		
			-					┝┢━				╅┾		
								\square				44		
Production:								\vdash				44		
Oil (BBLS)				-			-	\square	-		-	44	-	
Gas (MCF)				8,239			8,239	\vdash	8,239		8,23	41	0	
Gas (MMSCF)				-			-	\vdash	-		-	44	-	
Gas (MSCF)				-			-	\square	-		-	44	-	
I						-		L				44		
												\square	7	
MOF - IRD		nistry of Finance										$\downarrow\downarrow$		
MEEI		nistry of Energy						\square				$\downarrow\downarrow\downarrow$		
MOF - InvD	Min	nistry of Finance	e - Investments	Division										

Tax SPT PPT UL CT Green Busine WHT c WHT c Insura Insura Insura Insura Insura Sub to Sub to Royalt Minim Annua Petrolo Petrol Pe	Ities ities ities ity	Government Agency MOF - IRD MOF - IRD	000112 Rep Original <u>IIS</u> - - - - - - - - - - - - - - - - - - -	940-1 ported by governmen Adjustments ITS	t Final 1	Re Original <u>IIS</u> - - -	ported by company Adjustments <u>IIS</u>	Final II <u>\$</u> - - -	Reconciling items
PPT UL CT Green Busine WHT c WHT c Insura Intere: Penalt Sub to Royalt Minim Annua Petrolo Petrol Petrol Petrol PSC Bi Transf Aband Annua Trainir Schola Pructic Techni Schola Sc.C H	ess Levy on dividends on deemed branch remittance ance Premium Tax est tities otal otal tity mum rent - E&P and reace acreage payments oleum Levy leum Impost	Agency MOF - IRD MOF - IRD	Original <u>TTS</u> - - - - - - - - - - - - -	Adjustments	Final	Original <u>∏\$</u> - - -	Adjustments	<u>115</u> - -	<u>11\$</u>
PPT UL CT Green Busine WHT c WHT c Insura Intere: Penalt Sub to Royalt Minim Annua Petrolo Petrol Petrol Petrol PSC Bi Transf Aband Annua Trainir Schola Pructic Techni Schola Sc.C H	ess Levy on dividends on deemed branch remittance ance Premium Tax est tities otal otal tity mum rent - E&P and reace acreage payments oleum Levy leum Impost	Agency MOF - IRD MOF - IRD	Original <u>TTS</u> - - - - - - - - - - - - -	Adjustments	Final	Original <u>∏\$</u> - - -	Adjustments	<u>115</u> - -	<u>11\$</u>
PPT UL CT Green Busine WHT c WHT c Insura Intere: Penalt Sub to Royalt Minim Annua Petrolo Petrol Petrol Petrol PSC Bi Transf Aband Annua Trainir Schola Pructic Techni Schola Sc.C H	ess Levy on dividends on deemed branch remittance ance Premium Tax est tities otal otal tity mum rent - E&P and reace acreage payments oleum Levy leum Impost	Agency MOF - IRD MOF - IRD	Original <u>TTS</u> - - - - - - - - - - - - -	Adjustments	Final	Original <u>∏\$</u> - - -	Adjustments	<u>115</u> - -	<u>11\$</u>
PPT UL CT Green Busine WHT c WHT c Insura Intere: Penalt Sub to Royalt Minim Annua Petrolo Petrol Petrol PEC Sig PSC Bi Transf Aband Annua Trainir R&D F Pructic Techni Schola	ess Levy on dividends on deemed branch remittance ance Premium Tax est tities otal otal tity mum rent - E&P and reace acreage payments oleum Levy leum Impost	Agency MOF - IRD MOF - IRD	Original <u>TTS</u> - - - - - - - - - - - - -	Adjustments	Final	Original <u>∏\$</u> - - -	Adjustments	<u>115</u> - -	<u>11\$</u>
PPT UL CT Green Busine WHT c WHT c WHT c Insura Intere: Penalt Sub to Royalt Minim Annua Petrol Petrol Petrol Petrol PETOL PET	ess Levy on dividends on deemed branch remittance ance Premium Tax est tities otal otal tity mum rent - E&P and reace acreage payments oleum Levy leum Impost	MOF - IRD MOF - IRD		TIS		-	<u>115</u>		-
PPT UL CT Green Busine WHT c WHT c WHT c Insura Intere: Penalt Sub to Royalt Minim Annua Petrol Petrol Petrol Petrol PETOL PET	ess Levy on dividends on deemed branch remittance ance Premium Tax est tities otal otal tity mum rent - E&P and reace acreage payments oleum Levy leum Impost	MOF - IRD MOF - IRD	- - - - - - - - - - - - - - -			-		-	
UL CT Green Busine WHT c Insura Penalt Sub to Sub to Royalt Minim Annua Petrolo Petrolo PSC Sh PSC Sh Transf Aband Annua Trainir R&D F Pructic Techni Schola	ess Levy on dividends on deemed branch remittance ance Premium Tax est tities otal otal tity mum rent - E&P and reace acreage payments oleum Levy leum Impost	MOF - IRD MOF - IRD	- - - - - - -			-			-
CT Green Busine WHT c WHT c Instere Penalt Sub to Sub to Sub to Petrol Petrol Petrol PSC Si PSC Si PSC Si Transf Aband Annua Trainir R&D F Pructio Techni Schola	ess Levy on dividends on deemed branch remittance ance Premium Tax est tities otal otal tity mum rent - E&P and reace acreage payments oleum Levy leum Impost	MOF - IRD MOF - IRD			- [-] -]	-		-	
Green Busine WHT c Insura Insura Sub to Royalt Minim Annua Petrol Petrol Petrol Petrol PSC Bi Transf Aband Annua Trainir R&D F Pructic Techni Schola	ess Levy on dividends on deemed branch remittance ance Premium Tax est tities otal otal tity mum rent - E&P and reace acreage payments oleum Levy leum Impost	MOF - IRD MOF - IRD MOF - IRD MOF - IRD MOF - IRD MOF - IRD MOF - IRD				-			
Busine WHT c Insura Intere Penalt Sub to Royalt Minim Annua Petrolo Petrol PSC Sh PSC Bi Transf Aband Annua Trainir R&D F Pructic Techni Schola	ess Levy on dividends on deemed branch remittance ance Premium Tax est tities otal otal tity mum rent - E&P and reace acreage payments oleum Levy leum Impost	MOF - IRD MOF - IRD MOF - IRD MOF - IRD MOF - IRD MOF - IRD	-		H			-	-
WHT c WHT c Insura Sub to Sub to Royalt Minim Annua Petrolo Petrolo Petrolo PSC Si PSC Si Aband Annua Trainir R&D F Pructic Techni Schola	on dividends on deemed branch remittance ance Premium Tax est tities tit	MOF - IRD MOF - IRD MOF - IRD MOF - IRD MOF - IRD	-		H	-		-	-
WHT c Insura Insura Sub to Sub to Royalt Minim Annua Petrol PEC Si PSC Si PSC Si PSC Si Channua Annua Trainir R&D F Pructic Techni Schola	on deemed branch remittance ance Premium Tax est tities otal lty mum rent - E&P lal licence acreage payments jeleum Levy jeleum Ipost	MOF - IRD MOF - IRD MOF - IRD MOF - IRD MOF - IRD	-			-		-	-
Insura Intere: Penalt Sub to Royalt Minim Annua Petrolo PSC Si PSC Bi Transf Aband Annua Trainir R&D F Pructic Techni Schola	ance Premium Tax est tites otal lty mum rent - E&P lai licence acreage payments leum Levy leum Impost	MOF - IRD MOF - IRD MOF - IRD MOF - IRD	-			-		-	-
Intere: Penalt Sub to Royalt Minim Annua Petrolo Petrolo Petrolo Petrolo PSC Si PSC Bi Transf Aband Annua Trainir R&D F Pcuchi Echnia Schola	est	MOF - IRD MOF - IRD MOF - IRD	-		- 1	-		-	-
Penalt Sub to Sub to Minim Petrol Petrol PSC Si PSC	Ities ities ities ity	MOF - IRD MOF - IRD	-		·	-	-	-	-
Sub to Royalt Minim Annua Petrolo PSC Si PSC Si PSC Si Transf Aband Annua Trainir R&D F Pructit Techni Schola	otal Ity mum rent - E&P Ial licence acreage payments Jeleum Levy Jeleum Impost	MOF - IRD	-		-	-		-	-
Royalt Minim Annua Petrol PSC Sh PSC Sh Transf Aband Annua Trainir R&D F Pructit Techni Schola P.S.C H	Ity num rent - E&P Ial licence acreage payments Jeum Levy Jeum Impost				· H	-		-	-
Royalt Minim Annua Petrol PSC Sh PSC Sh Transf Aband Annua Trainir R&D F Pructit Techni Schola P.S.C H	Ity num rent - E&P Ial licence acreage payments Jeum Levy Jeum Impost							-	
Minim Annua Petrol Petrol PSC Sh PSC Sh PSC Bh Transf Aband Annua Trainir R&D F Pructic Techni Schola P.S.C H	num rent - E&P Ial licence acreage payments Dleum Levy Dleum Impost	1 H	-	-	· H	-	-		
Minim Annua Petrol Petrol PSC Sh PSC Sh PSC Sh Transf Aband Annua Trainir R&D F Pructic Techni Schola P.S.C H	num rent - E&P Ial licence acreage payments Dleum Levy Dleum Impost	MEEI				-			-
Annua Petrolu PSC Sh PSC Sh PSC Sh Transf Aband Annua Trainir R&D F Pructic Techni Schola	al licence acreage payments bleum Levy bleum Impost	MEEI			H	- 11,553,286	(11,553,286)	-	-
Petrolo Petrolo PSC Sig PSC Sig PSC Big PSC Big PSC Big PSC Big Aband Annua Trainir R&D F Pructio Techni Schola P.S.C H	oleum Levy oleum Impost	MEEI	2,987,886	10,437,602	13,425,488	-	13,425,488	13,425,488	
Petrolo PSC Sh PSC Sh PSC Bi Transf Aband Annua Trainir R&D F Pructic Techni Schola P.S.C F	oleum Impost	MEEI	2,587,880	10,107,002	-	-	10,120,400	-	-
PSC Sh PSC Sig PSC Bin Transf Aband Annua Trainir R&D F Pructic Techni Schola P.S.C F		MEEI	-		. H	-			
PSC Sig PSC Bin Transf Aband Annua Trainir R&D F Pructic Techni Schola P.S.C F	Share of Profit	MEEI	310,120,184	1,216,510	311,336,694	307,481,939	4,049,496	311,531,435	(194,741)
PSC Bi Transf Aband Annua Trainir R&D F Pructic Techni Schola P.S.C H	Signature Bonuses	MEEI	-	,,		-	,= .=, .50	-	(,
Transf Aband Annua Trainir R&D F Pructic Techni Schola P.S.C H	Bidding Fees	MEEI	-		- 1	-		-	-
Aband Annua Trainir R&D F Pructic Techni Schola P.S.C H	sfer fees	MEEI	-		-	-		-	-
Annua Trainir R&D F Pructio Techni Schola P.S.C F	donment provisions	MEEI	-			-		-	-
Trainir R&D F Pructio Techni Schola P.S.C F	al admin charges	MEEI	16,749,529		16,749,529	2,726,003	14,023,526	16,749,529	
Pructio Techni Schola P.S.C H	ing Fees	MEEI	6,422,749		6,422,749	1,363,002	5,059,747	6,422,749	-
Techni Schola P.S.C F	Fees	MEEI	6,422,749		6,422,749	1,363,002	5,059,747	6,422,749	-
Schola P.S.C F	tion bonus	MEEI	-			-		-	-
P.S.C H	nical assistance	MEEI	-		· []	-		-	-
	larships	MEEI	1,022,016		1,022,016	169,343	852,673	1,022,016	-
Other	Holding fees	MEEI	-		- 🗌	-		-	-
	r payments under PSCs	MEEI	609,581		609,581	-	609,581	609,581	-
Sub to	otal	MEEI	344,334,694	11,654,112	355,988,806	324,656,575	31,526,972	356,183,547	(194,741)
		. L							
	r payments to government	I. H			· []			L	
Divid	dends paid	MOF - InvD			· 📙				-
		I			H				
Sub to	otal	MOF - InvD	-	-	-	-	-	-	-
		I H	244 224 604		255 000 000	224 656 575	24 525 072	255 402 547	(101711)
	Financial Flows	14551	344,334,694	11,654,112	355,988,806	324,656,575	31,526,972	356,183,547	(194,741)
Total	I Flows received in (USD) (included in	MEEI MOF	51,010,761	1,725,863	52,736,624	48,064,572	4,672,052	52,736,624	
	TT\$ above)	IVIOF	-			-			
r laura	- de de verd hu en e verdu (verd								
	s declared by one party (not nciled)	┨─────┤┤			TT\$			<u>TT\$</u>	l
	/ 1- Social Payments	Party 1			 +	9,647,030		9,647,030	
	2 - Infrastructure Payments	Party 1 Party 2			-	9,647,030		9,047,050	
	/ 3- Transportation Tariffs	Party 3			-	0			
		, .				0			
			Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
In kinr	nd flows	/ii							
		1 11							
Royalt	Ity								
	antity in[unit of measure]	1 H			H	10,401,992			
	ue in US\$	1 H			H	27,457,615			
ANO f									
	antity in[unit of measure]	J FI							
Valu	ue in US\$								
	uction:								
Oil (BE			150,200		150,200	62,813		62,813	87,387
Gas (N			168,666,234		168,666,234	168,127,933		168,127,933	538,301
	MMSCF)		-		-	-		-	-
Gas (N	MSCF)		-		-	-		-	-
MOF -		Ministry of Finance -	nland Revenue Division						(
MEEI									
MOF -		Ministry of Energy an Ministry of Finance - I							

NAME OF COMPANY		Shell Trinidad Cent	ral Block Limited	<u>i</u>					\vdash
IRD Tax Reference No.		000121							+
ind fux hererence no.	<u> </u>	000121	007-5						+
									+
			-						+
	Government	Ren	orted by government		Re	eported by company			1
Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	Reconciling items	\vdash
		<u>Π\$</u>	TTS	TTS	<u>Π\$</u>	<u><u>TT\$</u></u>	<u>TT\$</u>	<u>TT\$</u>	4
SPT	MOF - IRD		112	-	-	112		112	
PPT	MOF - IRD	-		- H	-			-	E
UL	MOF - IRD	-		- H	-			-	F
ст	MOF - IRD			. H	-			-	t
Green Fund Levy	MOF - IRD	283,308		283,308	283,308		283,308	-	E
Business Levy	MOF - IRD	-		-	-		-	-	t
WHT on dividends	MOF - IRD	-		- 11	-		-	-	F
WHT on deemed branch remittance	MOF - IRD			- H	-			-	
Insurance Premium Tax	MOF - IRD	-		-	-		-	-	E
Interest	MOF - IRD	16,165		16,165	16,165		16,165	-	E
Penalties	MOF - IRD	-					-	-	
-	1			H					t
Sub total	MOF - IRD	299,473	-	299,473	299,473	-	299,473	-	E
	1			H					T
Royalty	MEEI	21,326,093		21,326,093	27,196,462	(5,870,369)	21,326,093	-	
Minimum rent - E&P	MEEI	-	414,759	414,759	414,759		414,759	-	1
Annual licence acreage payments	MEEI	4,077,938	(56,592)	4,021,346	151,915	3,869,431	4,021,346	-	Г
Petroleum Levy	MEEI	-	/	-	-		-	-	E
Petroleum Impost	MEEI	2,701,906		2,701,906	2,701,906		2,701,906	-	E
PSC Share of Profit	MEEI	-		- F	-		-	-	Г
PSC Signature Bonuses	MEEI	-		- 1	-		-	-	
PSC Bidding Fees	MEEI	-		- F	-			-	Г
Transfer fees	MEEI	-		- 1	-		-	-	Г
Abandonment provisions	MEEI	2,439,543		2,439,543	2,439,543		2,439,543	-	
Annual admin charges	MEEI	-		-	-		-	-	
Training Fees	MEEI	1,626,011		1,626,011	1,626,011		1,626,011	-	
R&D Fees	MEEI	1,626,011		1,626,011	1,626,011		1,626,011	-	
Pruction bonus	MEEI	-		-			-	-	
Technical assistance	MEEI	-		-	-		-	-	
Scholarships	MEEI	-		-	-		-	-	
P.S.C Holding fees	MEEI	-		-	-		-	-	
Other payments under PSCs	MEEI	-		-	-		-	-	
Sub total	MEEI	33,797,502	358,167	34,155,669	36,156,607	(2,000,938)	34,155,669	-	
									L
Other payments to government				-					
Dividends paid	MOF - InvD			· []				-	
Sub total	MOF - InvD	-	-	-	-	-	-	-	
	4 – – –			Ц					1
Total Financial Flows		34,096,975	358,167	34,455,142	36,456,080	(2,000,938)	34,455,142	-	
Total Flows received in (USD) (included in	MEEI	1,448,646		1,448,646	5,359,400	(3,910,754)	1,448,646		_
TT\$ above)	MOF	-			44,354		44,354		
									_
Flows declared by one party (not	↓ ↓			TTS			<u>TT\$</u>		+
reconciled)	4								+
Flow 1- Social Payments	Party 1				0				+
Flow 2- Infrastructure Payments	Party 2			-	0		-		+
Flow 3- Transportation Tariffs	Party 3			-	0		-		+
	┥───┤	Unite existing 1	the law and the law	Unite exists 1	Unite extended in	Haltana 1.1.1	Unite en el 1	Halasa in I	+
In his of flower	╆━━━━━╈	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	+
In kind flows	↓ ↓								4
Bought	┥───┤			<u> </u>					+
Royalty	4			H					H
Quantity in[unit of measure]	4 -			H	-				4
Value in US\$	↓			H	-				╋
ANO flow	┟───┼			<u> </u>					+
ANO flow Quantity in[unit of measure]	4 F			Н					H
Value in US\$	4 F			H					-
value in 059	<u>₽</u> ┦	ļļ		Į ļ		ļļ		L	+
	<u> </u>			i i					4-
Broduction	↓ ↓			H					1
Production:	↓	447 440		447.440	447.045		447.045	(207)	-
Oil (BBLS) Gas (MCF)	↓	117,418		117,418	117,815		117,815	(397)	
	↓	7,522,842		7,522,842	10,228,226		10,228,226	(2,705,384)	4
Gas (MMSCF)	↓	-			-		-	-	╋
C (NACCT)	↓ ↓	-		-	-			-	╋
Gas (MSCF)						└────┦			+
Gas (MSCF)									1
	Ministry of 51	Jaland Davies - Di i i							+
MOF - IRD		Inland Revenue Division							1
	Ministry of Energy ar								

NAME OF COMPANY		POINT FORTIN LNG							
 IRD Tax Reference No.	ļ	000121	.621-7						
	Government	Ro	oorted by governme	nt	Po	ported by company			
 Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	Reconciling items	
 Tux	, "Bernel	<u>TT\$</u>	<u>TT\$</u>	TIS	<u>Π\$</u>	<u>Π\$</u>	<u>TT\$</u>	<u>TT\$</u>	-
 SPT	MOF - IRD	- 112	112			112			
PPT	MOF - IRD	-		. 1	-		-		
 UL	MOF - IRD	-		-	-		-	-	
ст	MOF - IRD	446,237		446,237	446,237		446,237	-	
Green Fund Levy	MOF - IRD	4,671,245		4,671,245	4,671,245		4,671,245	-	
Business Levy	MOF - IRD	9,320,962		9,320,962	9,320,962		9,320,962	-	
 WHT on dividends	MOF - IRD	-		-	-		-	-	
 WHT on deemed branch remittance Insurance Premium Tax	MOF - IRD	-		· []	-				
 Interest	MOF - IRD MOF - IRD	- 45,165		- 45,165	- 45,165		- 45,165		
 Penalties	MOF - IRD	45,105		45,105	43,105		43,105		-
				H					
Sub total	MOF - IRD	14,483,609	-	14,483,609	14,483,609	-	14,483,609	-	
	1 H			П					
Royalty	MEEI	-		- [-		-	-	
Minimum rent - E&P	MEEI			-	-		-	-	
 Annual licence acreage payments	MEEI	-		- []	-		-	-	<u> </u>
Petroleum Levy	MEEI	-			-		-	-	
Petroleum Impost PSC Share of Profit	MEEI	-		-	-		-		<u> </u>
PSC Share of Profit PSC Signature Bonuses	MEEI	-			-		-	-	<u> </u>
PSC Bidding Fees	MEEI	-			-		-	-	<u> </u>
Transfer fees	MEEI	-		- 1	-		-	- 1	
Abandonment provisions	MEEI	-		- 1	-		-	· ·	
Annual admin charges	MEEI	-		- []	-		-	- 1	
Training Fees	MEEI	-		-	-		-	-	
R&D Fees	MEEI	-		-	-		-	-	
 Pruction bonus	MEEI	-			-		-	-	
 Technical assistance	MEEI	-		-	-		-		
 Scholarships	MEEI	-		· []	-		-	-	
 P.S.C Holding fees Other payments under PSCs	MEEI	-			-		-	-	
other payments under 1 5es							-		
Sub total	MEEI	-		· · ·				· .	
 	1 11						-		
Other payments to government	1 11								
Dividends paid	MOF - InvD			-	-			-	
] []								
Sub total	MOF - InvD	-	-	-	-	-	-	-	
 	4 14							_	
 Total Financial Flows	A CEL	14,483,609	-	14,483,609	14,483,609	-	14,483,609	-	
 Total Flows received in (USD) (included in	MEEI MOF	-			-		-		
 TT\$ above)	WICI	-			-		-		
 Flows declared by one party (not	<u>∤</u> ↓ }			<u>TT\$</u>			<u>TT\$</u>		-
 reconciled)	1 11						<u></u>	1	
 Flow 1- Social Payments	Party 1				0		-		
Flow 2- Infrastructure Payments	Party 2			-	0		-		
Flow 3- Transportation Tariffs	Party 3			-	0		-		
 	<u> </u>	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	4
 In kind flows	+ + + + + + + + + + + + + + + + + + + +							1	1
 Royalty									<u> </u>
 Quantity in[unit of measure]	4 14			H				1	<u> </u>
Value in US\$	4 H			H					-
	1 11							1	1
ANO flow	1 11								L
Quantity in[unit of measure]] [1			H					
Value in US\$									
	↓∏			П					I
Production:	+ + + + + + + + + + + + + + + + + + + +								I
Oil (BBLS) Gas (MCF)	┨─────┤┤	-		-	-		-	-	I
Gas (MCF) Gas (MMSCF)		-			-		-	-	-
Gas (MSCF)	1 11	-			-		-		1
,	1 11							1	1
	1						1		1
MOF - IRD		nland Revenue Division							
MEEI	Ministry of Energy and								
MOF - InvD	Ministry of Finance - Ir	nvestments Division							

NAME OF COMPANY		BHP BILLITON (TRIN							
IRD Tax Reference No.		1176	83-6						
									-
	Government	Rer	oorted by governme	nt	Re	ported by company			-
Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	Reconciling items	F
		<u>TT\$</u>	TTS	TTS	<u>π\$</u>	<u>115</u>	<u>TT\$</u>	<u>TT\$</u>	┢
SPT	MOF - IRD	-		- 🗌	-		-	-	
PPT	MOF - IRD	-		-	-		-	-	
UL	MOF - IRD	-		-	-		-	-	
СТ	MOF - IRD	-		-	-		-	-	
Green Fund Levy	MOF - IRD	-		-	-		-	-	
Business Levy	MOF - IRD	-		-	-		-	-	
WHT on dividends	MOF - IRD	-		-	-		-	-	
WHT on deemed branch remittance	MOF - IRD	-		-	-		-	-	
Insurance Premium Tax	MOF - IRD	-		-	-		-	-	
Interest	MOF - IRD	-		-	-		-	-	
Penalties	MOF - IRD	-		-	-		-	-	
				Ц					
Sub total	MOF - IRD	-	-		-	-	-	-	1
	H H			Ц					L
Royalty	MEEI	-			-		-	-	-
Minimum rent - E&P	MEEI	-		-	-		-	-	L
Annual licence acreage payments	MEEI	483,972		483,972	483,972		483,972	-	L
Petroleum Levy	MEEI	-		-	-		-	-	L
Petroleum Impost	MEEI	-		-	-		-	-	
PSC Share of Profit	MEEI	270,066,453		270,066,453	213,829,750		213,829,750	56,236,703	
PSC Signature Bonuses	MEEI	-		-	-		-	-	
PSC Bidding Fees	MEEI	-		-	-		-	-	
Transfer fees	MEEI	-		-	-		-	-	
Abandonment provisions	MEEI	-		-	-		-	-	L
Annual admin charges	MEEI	4,597,978		4,597,978	4,597,978		4,597,978	-	L
Training Fees	MEEI	2,431,045		2,431,045	2,431,045		2,431,045	-	
R&D Fees	MEEI	2,431,045		2,431,045	2,431,045		2,431,045	-	
Pruction bonus	MEEI	-		-	-		-	-	
Technical assistance	MEEI	-		-	-		-	-	
Scholarships	MEEI	1,083,045		1,083,045	1,083,045		1,083,045	-	
P.S.C Holding fees	MEEI	-		-	-		-	-	
Other payments under PSCs	MEEI	-		-	-		-	-	
	Ц Ц								
Sub total	MEEI	281,093,538	-	281,093,538	224,856,835	-	224,856,835	56,236,703	
	니 니								
Other payments to government	LI LI								
Dividends paid	MOF - InvD			-	-			-	
Sub total	MOF - InvD	-	-	-	-	-	-	-	
				Ц					
Total Financial Flows		281,093,538	-	281,093,538	224,856,835	-	224,856,835	56,236,703	
Total Flows received in (USD) (included in	MEEI	42,183,350		42,183,350	33,302,001	-	33,302,001		ــــ
TT\$ above)	MOF	-			-				-
									_
Flows declared by one party (not	↓↓			<u>TT\$</u>			<u>TT\$</u>		+
reconciled)									+
Flow 1- Social Payments	Party 1			-	0		-		+
Flow 2- Infrastructure Payments	Party 2			-	0				+
Flow 3- Transportation Tariffs	Party 3			-	0		-		+
	┟┟─────┼┘	U.S.	11-b	United at 1	U.R.	11-b	11-14	11-12	+
In his d flows	┟┟────┪┤	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	+
In kind flows									+
Boyolty									+
Royalty	H H			Н	28,350,094				⊢
Quantity in[unit of measure] Value in US\$	H H			H	28,350,094 63,176,109				1
value III 055	∤ 				03,170,109				+
ANO flow	┟╂────╂┦								1
Quantity in[unit of measure]	H H			H					H
Value in US\$	H H			H			-		⊢
value III 039	╽╄───┦┦	 		Į Į					4
-	┟┟────┧┤			i i					+
Deschustion	l I I /						 		+
Production:	l I I /	4 543 000		1 543 030	4 543 022		4 543 030		-
Oil (BBLS)	l I I /	1,542,820		1,542,820	1,542,820	25 202 270	1,542,820	-	+
	<u> </u>	132,717,469		132,717,469	107,514,099	25,203,370	132,717,469	(0)	+
Gas (MCF)		-			-		-	-	+
Gas (MMSCF)		-		-	-		-	-	+
Gas (MMSCF)									4
Gas (MMSCF) Gas (MSCF)									
Gas (MMSCF) Gas (MSCF) MOF - IRD		Inland Revenue Division							
Gas (MMSCF) Gas (MSCF)	Ministry of Finance - Ministry of Energy an Ministry of Finance -	Inland Revenue Division d Energy Industries							

NAME OF COMPANY		BHP BILLITON (TRIN	IDAD -3A) LIMITED						1
IRD Tax Reference No.		1223	59-5						
-									
	Government	Rej	orted by governme	nt	Re	eported by company			
Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	Reconciling items	
	H F	<u>115</u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	
SPT	MOF - IRD	-		-	-		-	-	
РРТ	MOF - IRD	-		· []	-		-	-	
UL	MOF - IRD	-		-	-		-	-	
СТ	MOF - IRD	-		-	-		-	-	
Green Fund Levy	MOF - IRD	-		-	-			-	
Business Levy	MOF - IRD	-		-	-		-	-	
WHT on dividends	MOF - IRD	-		-	-		-	-	
WHT on deemed branch remittance	MOF - IRD	-		-	-		-	-	
Insurance Premium Tax	MOF - IRD	-		-	-		-	-	
Interest	MOF - IRD	-		-			-	-	⊢
Penalties	MOF - IRD	-		-	-		-	-	
				H					
Sub total	MOF - IRD	-	-	-	-	-	-	-	⊢
	H			H					\vdash
Royalty	MEEI	-		-	-		-	-	⊢
Minimum rent - E&P	MEEI	-		-	-		-	-	⊢
Annual licence acreage payments	MEEI	260,508		260,508	260,508		260,508	-	L
Petroleum Levy	MEEI	-		- 📙	-		-	-	⊢
Petroleum Impost	MEEI	-		-	-		-	-	L
PSC Share of Profit	MEEI	-		- 📙	-		-	-	
PSC Signature Bonuses	MEEI	-		-	-		-	-	
PSC Bidding Fees	MEEI	-		-	-		-	-	
Transfer fees	MEEI	-		-	-		-	-	L
Abandonment provisions	MEEI	-			-		-	-	\vdash
Annual admin charges	MEEI	3,240,338		3,240,338	3,240,338		3,240,338	-	⊢
Training Fees	MEEI	1,620,169		1,620,169	1,620,169		1,620,169	-	⊢
R&D Fees	MEEI	1,620,169		1,620,169	1,620,169		1,620,169	-	⊢
Pruction bonus	MEEI	-		-	-		-	-	
Technical assistance	MEEI	-		-	-		-	-	L
Scholarships	MEEI	405,624		405,624	405,624		405,624	-	
P.S.C Holding fees	MEEI	-		-	-		-	-	
Other payments under PSCs	MEEI	-		-	-		-	-	
	H F								⊢
Sub total	MEEI	7,146,808	-	7,146,808	7,146,808	-	7,146,808	-	⊢
	⊢								⊢
Other payments to government				- 📙					⊢
Dividends paid	MOF - InvD			-				-	⊢
				Ц					L
Sub total	MOF - InvD	-	-	-	-	-	-	-	L
	┢┫╶───┣	7.4.45.000		7.4.45.000	7.4.45.000		7.4.45.000		
Total Financial Flows		7,146,808	-	7,146,808	7,146,808	-	7,146,808	-	
Total Flows received in (USD) (included in	MEEI	1,057,227		1,057,227	1,057,226		1,057,226		_
TT\$ above)	MOF	-		-	-		-		
Flows declared by one party (not	₁ ∔ ∔			<u>TT\$</u>			<u>Π\$</u>		-
reconciled)	Port 4								-
Flow 1- Social Payments	Party 1			-	0		-		-
Flow 2- Infrastructure Payments	Party 2			-	0				-
Flow 3- Transportation Tariffs	Party 3			-	U		-		-
			Units as stated	Units as stated			Units as stated	Linite on stated	-
	└ <u>┼</u> ───┼	Linits as stated			Linits as stated		UTILS as stated	Units as stated	1-
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated			1
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated			
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated			
Royalty		Units as stated	Units as stated		Units as stated				E
Royalty Quantity in[unit of measure]		Units as stated	UNIC as stated		Units as stated	-			
Royalty		Units as stated	Units as stated		Units as stated				
Royalty Quantity in[unit of measure] Value in US\$		Units as stated			Units as stated	-			
Royalty Quantity in[unit of measure] Value in US\$ ANO flow		Units as stated	Units as stated		Units as stated	-			
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure]		Units as stated			Units as stated	-			
Royalty Quantity in[unit of measure] Value in US\$ ANO flow		Units as stated			Units as stated	-			
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure]		Units as stated	Units as stated		Units as stated	-			
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$		Units as stated		Units as statee	Units as stated	-			
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production:						-			
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS)					-	-			
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MCF)						-		-	
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MMSCF)						-		-	
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MCF)						-		-	
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MMSCF)						-		-	
Royalty Quantity in[unit of measure] Value in USS ANO flow Quantity in[unit of measure] Value in USS Production: Oil (BBLS) Gas (MCF) Gas (MCF) Gas (MSCF) Gas (MSCF)						-		-	
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MCF) Gas (MSCF) MOF - IRD		Inland Revenue Division				-		-	
Royalty Quantity in[unit of measure] Value in USS ANO flow Quantity in[unit of measure] Value in USS Production: Oil (BBLS) Gas (MCF) Gas (MCF) Gas (MSCF) Gas (MSCF)	Ministry of Energy ar	Inland Revenue Division				-		-	

										1
NAME	E OF COMPANY	1	BHP Billiton Petroleur	n (Trinidad Block 14) Lin	nited					
IRD Ta	ax Reference No.		10	0045795-1						
		Government		Reported by governm	ent	Re	ported by company		Reconciling	
Тах		Agency	Original	Adjustments	Final	Original	Adjustments	Final	items	
			<u>TT\$</u>	TT\$	<u>TT\$</u>	<u>TT\$</u>	TT\$	<u>TT\$</u>	<u>TT\$</u>	
SPT		MOF - IRD	-		-	-		-	-	
PPT		MOF - IRD	-		-	-		-	-	
UL		MOF - IRD	-		-	-		-	-	
СТ		MOF - IRD	-		-	-		-	-	
Green	n Fund Levy	MOF - IRD	-		-	-		-	-	
	ess Levy	MOF - IRD	-		-	-		-	-	
WHT o	on dividends	MOF - IRD	-		-	-		-	-	
WHT o	on deemed branch remittance	MOF - IRD	-		-	-			-	
Insurar	ance Premium Tax	MOF - IRD	-		-	-		-	-	
Interes	est	MOF - IRD	-		-	-		-	-	
Penalti	ties	MOF - IRD	-		-	-		-	-	
Sub tot	otal	MOF - IRD	-	-	-	-	-	-	-	
Royalty		MEEI	-		-	-		-	-	
	num rent - E&P	MEEI	-		-	5,258,709	(5,258,709)	-	-	
	al licence acreage payments	MEEI	5,173,225		5,173,225	-	5,258,709	5,258,709	(85,484)	
	leum Levy	MEEI	-		-	-		-	-	
	leum Impost	MEEI	-		-	-		-	-	
	hare of Profit	MEEI	-		-	-		-	-	
	ignature Bonuses	MEEI	-		-	-		-	-	
	idding Fees	MEEI	-		-	-		-	-	
	fer fees	MEEI	-		-	1		-	-	
Abando	donment provisions	MEEI	-		-				-	
	al admin charges	MEEI	2,457,262		2,457,262	2,456,422		2,456,422	840	
Trainin	ng Fees	MEEI	982,905		982,905	982,569		982,569	336	
R&D Fe		MEEI	982,905		982,905	982,569		982,569	336	
Pructic	ion bonus	MEEI	-		-	-		-	-	
Techni	ical assistance	MEEI	-		-	-			-	
Schola	arships	MEEI	819,087		819,087	818,807		818,807	280	
P.S.C H	Holding fees	MEEI	-		-	-			-	
	payments under PSCs	MEEI	-		-	-		-	-	
		1 1								
Sub tot	otal	MEEI	10,415,384	-	10,415,384	10,499,076	-	10,499,076	(83,692)	
		1 1								
Other p	payments to government		-		-					
	lends paid	MOF - InvD			-				-	
			-							
Sub tot	otal	MOF - InvD	-	-	-	-	-	-	-	
	-		-							
Total F	Financial Flows		10,415,384	-	10,415,384	10,499,076	-	10,499,076	(83,692)	
Total F	Flows received in (USD) (included in	MEEI	1,546,282	-	1,546,282	1,558,759		1,558,759		
	TT\$ above)	MOF			-	-				
Flows	declared by one party (not				TTS			<u>TT\$</u>		
reconc		1 1							1	1
	1- Social Payments	Party 1			-	0		-	1	
	2- Infrastructure Payments	Party 2				0		-	1	1
	3- Transportation Tariffs								1	
		Party 3				0				1
	1	Party 3			-	0				
		Party 3	Units as stated	Units as stated				Units as stated	Units as stated	
In kind	d flows	Party 3	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	
In kind	d flows	Party 3	Units as stated	Units as stated				Units as stated	Units as stated	
		Party 3	Units as stated	Units as stated				Units as stated	Units as stated	
Royalt	ty	Party 3	Units as stated	Units as stated				Units as stated	Units as stated	
Royalt Qua	ty antity in[unit of measure]	Party 3	Units as stated	Units as stated				Units as stated	Units as stated	
Royalt Qua	ty	Party 3	Units as stated	Units as stated				Units as stated	Units as stated	
Royalt Qua Value	ty antity in[unit of measure] ie in US\$	Party 3	Units as stated	Units as stated				Units as stated	Units as stated	
Royalt Qua Value	ty antity in[unit of measure] ie in US\$ flow	Party 3	Units as stated	Units as stated				Units as stated	Units as stated	
Royalt Quai Value ANO fi Quai	ty antity in[unit of measure] ie in US\$	Party 3	Units as stated	Units as stated				Units as stated	Units as stated	
Royalt Quai Value ANO fi Quai	ty antity in[unit of measure] ie in US\$ flow antity in[unit of measure]	Party 3	Units as stated	Units as stated				Units as stated	Units as stated	
Royalt Quai Value ANO fi Quai	ty antity in[unit of measure] ie in US\$ flow antity in[unit of measure]	Party 3	Units as stated	Units as stated				Units as stated	Units as stated	
Royalt Quai Value ANO fl Quai Value	ty antity in[unit of measure] ie in US\$ flow antity in[unit of measure] ie in US\$	Party 3	Units as stated	Units as stated				Units as stated	Units as stated	
Royalt Quai Value ANO fl Quai Value Produc	ty antity in[unit of measure] ie in US\$ flow antity in[unit of measure] ie in US\$ ietion:	Party 3		Units as stated	Units as stated	Units as stated				
Royalt Quar Value ANO fl Quar Value Produc Oil (BB	ty antity in[unit of measure] ie in US\$ flow antity in[unit of measure] ie in US\$ utton: BLS]	Party 3		Units as stated	Units as stated	Units as stated				
Royalt Qua Value ANO fl Qua Value Produc Oil (BB Gas (M	ty antity in[unit of measure] e in US\$ flow antity in[unit of measure] ie in US\$ iction: BLS] VCF]	Party 3		Units as stated	Units as stated	Units as stated				
ANO fl Quai Value ANO fl Quai Value Produc Oil (BB Gas (M Gas (M	ty antity in[unit of measure] ie in US\$ flow antity in[unit of measure] ie in US\$ ietion: BLS] WGCP WMSCF)	Party 3		Units as stated	Units as stated	Units as stated				
Royalt Qua Value ANO fl Qua Value Produc Oil (BB Gas (M	ty antity in[unit of measure] ie in US\$ flow antity in[unit of measure] ie in US\$ ietion: BLS] WGCP WMSCF)	Party 3		Units as stated	Units as stated	Units as stated				
ANO fl Quai Value ANO fl Quai Value Produc Oil (BB Gas (M Gas (M	ty antity in[unit of measure] ie in US\$ flow antity in[unit of measure] ie in US\$ ietion: BLS] WGCP WMSCF)	Party 3		Units as stated	Units as stated	Units as stated				
Royalt Quai Value ANO fl Quai Value Produc Oil (BB Gas (M Gas (M	ty antity in[unit of measure] ere in US\$ flow antity in[unit of measure] ere in US\$ section: BLS] WCF] WMSCF] WMSCF] WSCF]			Units as stated	Units as stated	Units as stated				
Royalt Qua Value ANO fil Qua Value Produc Oil (BB Gas (M Gas (M Gas (M	ty antity in[unit of measure] ere in US\$ flow antity in[unit of measure] ere in US\$ section: BLS] WCF] WMSCF] WMSCF] WSCF]	Ministry of Finance	Inland Revenue Division	Units as stated	Units as stated	Units as stated				
Royalt Quai Value ANO fl Quai Value Produc Oil (BB Gas (M Gas (M	ty antity in[unit of measure] antity in[unit of measure] flow antity in[unit of measure] antity in[uni	Ministry of Finance		Units as stated	Units as stated	Units as stated				

NAME OF COMPANY	╅╆		BHP	Billiton Petroleum	(Trinidad Block 23A) Li	mited				+		\vdash
IRD Tax Reference No.	╋╋				0041988-5							\vdash
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	++-									-		⊢
	++-											t
	t tr	Government			Reported by governm	ient	Re	eported by company			Reconciling	
Тах	н	Agency		Original	Adjustments	Final	Original	Adjustments	Final		items	
	1 -			<u>TT\$</u>	TTS	<u>TT\$</u>	TT\$	TT\$	<u>TT\$</u>		<u>TT\$</u>	
SPT	н	MOF - IRD	-					<u></u>				
PPT	H	MOF - IRD	-	-			-				-	F
	н	MOF - IRD	-	-		-	-		-		-	
ст	H	MOF - IRD	-	-					-		-	
Green Fund Levy	н	MOF - IRD	-	-		-	-		-		-	
Business Levy	н	MOF - IRD	-	-			-				-	
WHT on dividends	н	MOF - IRD		-		-	-		-		-	F
WHT on deemed branch remittance	H.	MOF - IRD					-					
Insurance Premium Tax	H	MOF - IRD		-		-	-				-	
Interest	н	MOF - IRD	-				-					H
Penalties	н	MOF - IRD		-			-				-	
r chulles	H		-									
Sub total	H	MOF - IRD	1	-			-	-		H	-	
	H.									Н		F
Royalty	H.	MEEI		-			-			H		\vdash
Minimum rent - E&P	H.	MEEI		-			13,687,518	(13,687,518)	-	H	-	
Annual licence acreage payments	H	MEEI		13,471,355		13,471,355	-	13,687,518	13,687,518	H	(216,163)	F
Petroleum Levy	H.	MEEI		-		-		10,007,010	-	H	(210,103)	\vdash
Petroleum Impost	H	MEEI		-			-		-	H	-	\vdash
PSC Share of Profit	H.	MEEI		-			-		-	H	-	\vdash
PSC Signature Bonuses	H	MEEI		-			-		-	H	-	F
PSC Bidding Fees	H.	MEEI		-			-		-	Н	-	\vdash
Transfer fees	H	MEEI		-			-			H	-	F
Abandonment provisions	H.	MEEI		-			-		-	Н	-	\vdash
Annual admin charges	H	MEEI		2,457,262		2,457,262	2,456,422		2,456,422	H	840	F
Training Fees	H.	MEEI	-	982,905		982,905	982,569		982,569	Н	336	⊢
R&D Fees	н	MEEI	-	982,905		982,905	982,569		982,569		336	
Pruction bonus	H.	MEEI	-	982,905		982,905	962,509		982,509	Н	- 330	⊢
Technical assistance	H	MEEI	-	-						H		\vdash
Scholarships	H	MEEI	-	819,087		819,087	818,807		818,807		280	L
P.S.C Holding fees	н	MEEI	-	-		-	-		010,007		200	\vdash
Other payments under PSCs	H	MEEI	-	-			-				-	-
	н	-	-									\vdash
Sub total	H	MEEI	-	18,713,514		18,713,514	18,927,885	-	18,927,885		(214,371)	-
	н	WIEEI	-	10,713,514		10,713,514	10,527,005		10,527,005		(214,371)	\vdash
Other payments to government	H	-	-									-
Dividends paid	н	MOF - InvD	-								_	\vdash
	н		-									
Sub total	н	MOF - InvD		-	-	-	-	-	-		-	
	н		-									
Total Financial Flows	H	-		18,713,514	-	18,713,514	18,927,885	-	18,927,885		(214,371)	
Total Flows received in (USD) (included in		MEEI		2,777,593		2,777,593	2,810,082		2,810,082		(,=)	⊢
TT\$ above)	Ή	MOF		-			-		2,010,002			⊢
113 abovej	╃╄		-									┢
Flows declared by one party (not	╅╆				ł	TTÉ			TTĆ	+		⊢
reconciled)	H	ł				<u>TT\$</u>			<u>TT\$</u>	\vdash		\vdash
Flow 1- Social Payments	H	Party 1	+				0			\vdash		\vdash
Flow 2- Infrastructure Payments	H.	Party 2	+				0		-	\vdash		\vdash
Flow 3- Transportation Tariffs	H	Party 3					0		-	\vdash		\vdash
now o manaportation familis	╃╄	Turry 5				-	0		-	4		⊢
	++			nits as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	+	Units as stated	⊢
	╅╆		0	ייינש מש שנמולט	onnis as Stateu	onits as stated	onits as stated	ornes as Stated	onica as Stateu		Grinta da Statietu	⊢
In kind flows	1.1	ł	+							\mathbb{H}		⊢
In kind flows										+		⊢
	₽	T				1				H		⊢
Royalty	Ħ											⊢
Royalty Quantity in[unit of measure]	Ħ											
Royalty												1
Royalty Quantity in[unit of measure] Value in US\$												F
Royalty Quantity in[unit of measure] Value in US\$ ANO flow												F
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure]												
Royalty Quantity in[unit of measure] Value in US\$ ANO flow												
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure]												
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$												
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production:												
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS)												
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oill (BBLS) Gas (MCF)				-		-	-		-		-	
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MMSCF)				-		-	-		-		-	
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oill (BBLS) Gas (MCF)				-		-	-		-		-	
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MMSCF)				-		-	-		-		-	
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MCF) Gas (MMSCF) Gas (MSCF)						-	-		-		-	
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MMSCF) Gas (MMSCF) MOF - IRD		Ministry of Finance		- - - evenue Division		-	-		-		-	
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MCF) Gas (MMSCF) Gas (MSCF)	N	Ministry of Finance Ministry of Finance	and Energ	- - - evenue Division y Industries		-	-		-		-	

NAME OF COMPANY		BHP Billiton Petroleum	(Trinidad Block 23B) L	imited				1	+
IRD Tax Reference No.			039974-3						+
		100	0000740						+
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									+
	Government	1	Reported by governn	nent	Re	ported by company		Reconciling	1
Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	items	
		<u>TT\$</u>	TTS	TT\$	<u>TT\$</u>	TTS	<u>TT\$</u>	<u>TT\$</u>	-
SPT	MOF - IRD					<u></u>			
РРТ	MOF - IRD	· ·		-	-		-		-
UL	MOF - IRD	-		-	-			-	H
СТ	MOF - IRD	-		-	-		-	- I	-
Green Fund Levy	MOF - IRD	-		-	-		-	-	H
Business Levy	MOF - IRD	-			-		-	- I	-
WHT on dividends	MOF - IRD	-		-	-			-	H
WHT on deemed branch remittance	MOF - IRD	-						· .	۲-
Insurance Premium Tax	MOF - IRD			-	-		-	-	
Interest	MOF - IRD							- I	1
Penalties	MOF - IRD				-		-		H
i chances	WIGH IND						-		۲÷
Sub total	MOF - IRD				-	-			
505 (5(6)	NOI - IND		-		-	-	-	1	4
Royalty	MEEI				1			1 .	F
Minimum rent - E&P	MEEI				10,295,670	(10,295,670)	-		1
Annual licence acreage payments	MEEI	12,111,059		12,111,059	10,200,070	10,295,670	10,295,670	1,815,389	H
Petroleum Levy	MEEI			-	-	10,200,010	-	- 1,813,385	╋
Petroleum Impost	MEEI	-		-	-		-		H
PSC Share of Profit	MEEI	-		-	-		-	-	1
PSC Signature Bonuses	MEEI	-		-	-		-		\vdash
PSC Bidding Fees	MEEI	-		-	-		-	-	1
Transfer fees	MEEI	-		-	-		-	-	\vdash
Abandonment provisions	MEEI						-		1
Annual admin charges	MEEI	2,272,990		2,272,990	2,260,977		2,260,977	12,013	
Training Fees	MEEI	909,196		909,196	904,391		904,391	4,805	
R&D Fees	MEEI	909,196		909,196	904,391		904,391	4,805	
Pruction bonus	MEEI	505,150		505,150	-		-	4,005	-
Technical assistance	MEEI	6,762,900		6,762,900	-			6,762,900	H
Scholarships	MEEI	757,663		757,663	753,659		753,659	4,004	
P.S.C Holding fees	MEEI	-		-	-		-	-	H
Other payments under PSCs	MEEI	-		. 1	6,749,650		6,749,650	(6,749,650)	<u>ا</u>
other payments under rises	WIEE				0,745,050		0,745,050	(0,745,050)	1
Sub total	MEEI	23,723,004	-	23,723,004	21,868,738	-	21,868,738	1,854,266	
Sub total	WILLI	23,723,004		23,723,004	21,000,730		21,000,750	1,054,200	
Other payments to government	4						-		1
Dividends paid	MOF - InvD								
Dividends paid							-		-
Sub total	MOF - InvD				-	-			
	-			-					
Total Financial Flows	1 -	23,723,004	-	23,723,004	21,868,738	-	21,868,738	1,854,266	
Total Flows received in (USD) (included in	MEEI	3,517,017		3,517,017	3,249,048		3,249,048	1,00 1,200	-
TT\$ above)	MOF	-		-			-,,		+
110 00007	inici								
Flows declared by one party (not				TTS			<u>TT\$</u>		+
reconciled)	1 1						<u></u>	1	+
Flow 1- Social Payments	Party 1			_	0		-	1	+
Flow 2- Infrastructure Payments	Party 2			-	0		-	1	+
Flow 3- Transportation Tariffs	Party 3			-	0		-	1	+
	, =							1	+
	+ +	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	+
In kind flows	<u> </u>	<u>i i</u>						1	1
1	1 1	1						1	+
Royalty	1 1	1 1			1			1	+
Quantity in[unit of measure]	1 -	1			1			1	
Value in US\$	1 1							1	1
1								1	\mathbf{T}
ANO flow	1 1							1	\mathbf{T}
Quantity in[unit of measure]	1 F	1			1			1	
Value in US\$								1	1
	1	1				ľ	1		1
1	<u> </u>	1 1				i	1	1	1
Production:	<u> </u>							1	+
Oil (BBLS)	1 1			-			-	-	+
Gas (MCF)	<u> </u>			-	-		-	-	+
Gas (MMSCF)	1 1			-			-	-	+
Gas (MSCF)	<u> </u>			-	-		-	-	+
	1 1							1	+
-	<u>₽</u> ₹	<u>₽</u> ₽						-	+
MOF - IRD	Ministry of Finance	- Inland Revenue Division						1	+
					1			+	+
	Ministry of Energy a	ind Energy Industries							
MEEI MOF - InvD	Ministry of Energy a Ministry of Finance	- Investments Division							+

IRD Tax Re	Levy dividends deemed branch remittance e Premium Tax s I I n rent - E&P Cence acreage payments m Levy m Impost re of Profit ature Bonuses fies fees ment provisions medmin charges Fees	Government Agency MOF - IRD MOF - IRD MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEE	100	ITON BLOCK 28 047864-5 Reported by governme Adjustments IIIS IIIS IIIS IIIS IIIS IIIS IIIS II	Final	Re Original IS	Adjustments TS (4,983,888) 4,983,888	Final	Reconciling items <u>IIS</u> - - - - - - - - -
Tax SPT PPT UL CT Green Fun Business L WHT on di Insurance Interest Penalties Sub total Royalty Minimum Annual lac Petroleum Petroleum PSC Share PSC Signat PSC Siddin Transfer fe R&D Fees Pruction b Technical a Sub total Cholerapy Other payi Other payi Dividends	und Levy Levy Levy dividends deemed branch remittance e Premium Tax s I n rent - E&P Cience acreage payments m Levy m Impost re of Profit ature Bonuses Ing Fees fees ment provisions dmin charges Fees	Agency MOF - IRD MOF - IRD MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEE	Original IIS - - - - - - - - - - - - -	Reported by governme Adjustments	Final	Original <u>IIS</u> - - - - - - - - -	Adjustments <u>TIS</u> - (4,983,888)		
PPT UL UL CT Green Fun Business L WHT on di Insurance Interest Penalties Royalty Minimum Annual lice Petroleum Petroleum PSC Share PSC Signat PSC Signat PSC Signat PSC Signat PSC Signat Sub total Training FC R & & D Fees Pruction b Technical a Scholarshi P.S. CHoldi Other payr Dividends	Levy dividends deemed branch remittance e Premium Tax s I I n rent - E&P Cence acreage payments m Levy m Impost re of Profit ature Bonuses fies fees ment provisions medmin charges Fees	Agency MOF - IRD MOF - IRD MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEE	Original IIS - - - - - - - - -	Adjustments IIS	Final	Original <u>IIS</u> - - - - - - - - -	Adjustments <u>TIS</u> - (4,983,888)		
PPT UL UL CT Green Fun Business L WHT on di Insurance Interest Penalties Royalty Minimum Annual lice Petroleum Petroleum PSC Share PSC Signat PSC Signat PSC Signat PSC Signat PSC Signat Sub total Training FC R & & D Fees Pruction b Technical a Scholarshi P.S. CHoldi Other payr Dividends	Levy dividends deemed branch remittance e Premium Tax s I I n rent - E&P Cence acreage payments m Levy m Impost re of Profit ature Bonuses fies fees ment provisions medmin charges Fees	Agency MOF - IRD MOF - IRD MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEE	Original IIS - - - - - - - - -	Adjustments IIS	Final	Original <u>IIS</u> - - - - - - - - -	Adjustments <u>TIS</u> - (4,983,888)		
PPT UL UL CT Green Fun Business L WHT on di Insurance Interest Penalties Royalty Minimum Annual lice Petroleum Petroleum PSC Share PSC Signat PSC Signat PSC Signat PSC Signat PSC Signat Sub total Training FC R & & D Fees Pruction b Technical a Scholarshi P.S. CHoldi Other payr Dividends	Levy dividends deemed branch remittance e Premium Tax s I I n rent - E&P Cence acreage payments m Levy m Impost re of Profit ature Bonuses fies fees ment provisions medmin charges Fees	Agency MOF - IRD MOF - IRD MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEE	Original IIS - - - - - - - - -	Adjustments IIS	Final	Original <u>IIS</u> - - - - - - - - -	Adjustments <u>TIS</u> - (4,983,888)		
PPT UL UL CT Green Fun Business L WHT on di Insurance Interest Penalties Royalty Minimum Annual lice Petroleum Petroleum PSC Share PSC Signat PSC Signat PSC Signat PSC Signat PSC Signat Sub total Training FC R & & D Fees Pruction b Technical a Scholarshi D Sub total	Levy dividends deemed branch remittance e Premium Tax s I I n rent - E&P Cence acreage payments m Levy m Impost re of Profit ature Bonuses fies fees ment provisions medmin charges Fees	Agency MOF - IRD MOF - IRD MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEE	Original IIS - - - - - - - - -	Adjustments IIS	Final	Original <u>IIS</u> - - - - - - - - -	Adjustments <u>TIS</u> - (4,983,888)		
PPT UL UL CT Green Fun Business L WHT on di Insurance Interest Penalties Royalty Minimum Annual lice Petroleum Petroleum PSC Share PSC Signat PSC Signat PSC Signat PSC Signat PSC Signat Sub total Training FC R & & D Fees Pruction b Technical a Scholarshi D Sub total	Levy dividends deemed branch remittance e Premium Tax s I I n rent - E&P Cence acreage payments m Levy m Impost re of Profit ature Bonuses fies fees ment provisions medmin charges Fees	MOF - IRD MOF - IRD MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEE	IIS -	- -	IIS - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		<u>-</u> (4,983,888)		
PPT UL UL CT Green Fun Business L WHT on di Insurance Interest Penalties Royalty Minimum Annual lice Petroleum Petroleum PSC Share PSC Signat PSC Signat PSC Signat PSC Signat PSC Signat Sub total Training FC R & & D Fees Pruction b Technical a Scholarshi D Sub total	Levy dividends deemed branch remittance e Premium Tax s I I n rent - E&P Cence acreage payments m Levy m Impost re of Profit ature Bonuses fies fees ment provisions medmin charges Fees	MOF - IRD MOF - IRD MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEE	- 		- - - - - - - - - - - - - - - - - - -		- (4,983,888)		
PPT UL UL CT Green Fun Business L WHT on di Insurance Interest Penalties Royalty Minimum Annual lice Petroleum Petroleum PSC Share PSC Signat PSC Signat PSC Signat PSC Signat PSC Signat Sub total Training FC R & & D Fees Pruction b Technical a Scholarshi D Sub total	Levy dividends deemed branch remittance e Premium Tax s I I n rent - E&P Cence acreage payments m Levy m Impost re of Profit ature Bonuses Ing Fees fees Fees Fees Fees	MOF - IRD MOF - IRD MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEE	4,896,83	79			(4,983,888)		
UL CT Green Fun Business Lu WHT on di WHT on di WHT on di WHT on di Insurance Interest Penalties Sub total Royalty Minimum Annual ide Petroleum Petroleum Petroleum PSC Share PSC Signat Transfer fe Abandonm Annual ad Training Fe R&D Fees Procholars for Abandonm Annual ad Training Fe R&D Fees Sub total Other payi Other payi	Levy dividends deemed branch remittance e Premium Tax s I I n rent - E&P Cence acreage payments m Levy m Impost re of Profit ature Bonuses Ing Fees fees Fees Fees Fees	MOF - IRD MOF - IRD MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEE					(4,983,888)		
CT Green Fun Business L WHT on di WHT on di Insurance Interest Penalties Sub total Royalty Minimum Annual lice Petroleum PSC Share PSC Signat Transfer fe Abandonm Annual ad Training Fe R&D Fees PSC Cilddin Transfer fe Abandonm Annual ad Training Fe Scholarshi P.S.C. Hold Other payr Other payr	Levy dividends deemed branch remittance e Premium Tax s I I n rent - E&P Cence acreage payments m Levy m Impost re of Profit ature Bonuses Ing Fees fees Fees Fees Fees	MOF - IRD MOF - IRD MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEE	4,896,83	79			(4,983,888)		
Green Fun Business L WHT on di Insurance Interest Penalties Sub total Royalty Minimum Annual lice Petroleum Petroleum PSC Share PSC Signat PSC Siddin Transfer fe Robardon Annual adi Training Fe Rabandonn Annual adi Training Fe Scholarshi P.S.C Holdi Other payi Sub total	Levy dividends deemed branch remittance e Premium Tax s I I n rent - E&P Cence acreage payments m Levy m Impost re of Profit ature Bonuses Ing Fees fees Fees Fees Fees	MOF - IRD MOF - IRD MOF - IRD MOF - IRD MOF - IRD MOF - IRD MOF - IRD MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEE	4,896,83	79			(4,983,888)		
Business L WHT on di Insurance Interest Penalties Sub total Royalty Minimum Annual lice Petroleum PSC Share PSC Signat PSC Siddin Transfer fe R&D Fees Pruction b Technical i Scholarshi Dividends	Levy dividends deemed branch remittance e Premium Tax s I I n rent - E&P Cence acreage payments m Levy m Impost re of Profit ature Bonuses Ing Fees fees Fees Fees Fees	MOF - IRD MOF - IRD MOF - IRD MOF - IRD MOF - IRD MOF - IRD MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEE		-		-	(4,983,888)		-
WHT on di WHT on di Insurance Interest Penalties Sub total Royalty Minimum Annual lice Petroleum PSC Share PSC Signat Transfer fe Abandonm Annual ad Training Fe R&D Fees Pruction b Technical a Scholarshi P.S.C Hold Other payr	dividends deemed branch remittance is Premium Tax s I I m rent - E&P icence acreage payments m Levy m Impost re of Profit ature Bonuses Ing Fees fees ment provisions admin charges Fees Fees	MOF - IRD MOF - IRD MOF - IRD MOF - IRD MOF - IRD MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEE		-		-	(4,983,888)		-
WHT on de Insurance Interest Penalties Sub total Royalty Minimum Patroleum Petroleum PSC Signat PSC Signat PSC Biddin Transfer fe Abandonn Annual adi Training FC R&D Fees Pruction b Technical a Scholarshi P.S.C Hold Other payr Other payr Dividends	deemed branch remittance Premium Tax s I I I I I I I I I I I I I I I I I I	MOF - IRD MOF - IRD MOF - IRD MOF - IRD MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEE		-		- - - - -	(4,983,888)		-
Insurance Interest Penalties Sub total Royalty Minimum Annual lice Petroleum Petroleum PSC Share PSC Signat Transfer fe Abandonn Annual ad Training Fe R&D Fees Procholars Proction b Technical a Scholarshi Dividends	se Premium Tax s s I I n rent - E&P Cicence acreage payments m Levy m Impost re of Profit ature Bonuses fees fees ment provisions mimi charges Fees Fees	MOF - IRD MOF - IRD MOF - IRD MOF - IRD MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEE		-		-	(4,983,888)		-
Interest Penalties Sub total Royalty Minimum Annual lice Petroleum PSC Share PSC Signat Transfer fe Abandonm Annual ad Training Fe R&D Fees Pruction b Technical a Scholarshi P.S.C Hold Other payr	s I I I I I I I I I I I I I I I I I I I	MOF - IRD MOF - IRD MOF - IRD MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEE	- - - 4,896,83 - - - - - - - - - - - - - - - - - - -	-		-	(4,983,888)	- - - -	-
Penalties Penalties Sub total Royalty Minimum Annual lice Petroleum PSC Signat PSC Signat PSC Biddin Transfer fc Abandonn Annual ad Training FC R&D Fees Pruction b Technical a Scholarshi P.S.C Hold Other payr Other payr Dividends	I I I I I I I I I I I I I I I I I I I	MOF - IRD MOF - IRD MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEE	- - - 4,896,83 - - - - - - - - - - - - - - - - - - -	-		-	(4,983,888)	- - - -	-
Sub total Royalty Minimum I Annual lice Petroleum PSC Share PSC Signat PSC Biddin Transfer fe Abandonm Annual adi Training Fe R&D Fees Pruction b Technical a Scholarshi P.S.C. Holdi Other payi Sub total	I I I I I I I I I I I I I I I I I I I	MOF - IRD MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEE	- - 4,896,83 - - - - - - - - - - - - - - - - -	79	- - - 4,896,879	-	(4,983,888)	-	-
Royalty Minimum Annual lice Petroleum PSC Signat PSC Signat PSC Signat PSC Siddin Transfer fe Abandonm Annual ad Training Fe R&D Fees Pruction b Technical i Scholarshi P.S.C Hold Other payr Sub total	n rent - E&P icence acreage payments m Levy m Impost re of Profit ature Bonuses ling Fees fees ment provisions admin charges Fees	MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEEI	- - 4,896,83 - - - - - - - - - - - - - - - - -	-	- - - 4,896,879	-	(4,983,888)	-	-
Royalty Minimum Annual lice Petroleum PSC Signat PSC Signat PSC Signat PSC Siddin Transfer fe Abandonm Annual ad Training Fe R&D Fees Pruction b Technical i Scholarshi P.S.C Hold Other payr Sub total	n rent - E&P icence acreage payments m Levy m Impost re of Profit ature Bonuses ling Fees fees ment provisions admin charges Fees	MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEEI	- - 4,896,83 - - - - - - - - - - - - - - - - -	79	- - - 4,896,879	-	(4,983,888)	-	-
Minimum Annual lice Petroleum PSC Share PSC Signat Transfer ff Abandonn Annual ad Training Fe R&D Fees Pruction b Technical a Scholarshij P.S.C Hold Other payi Sub total Other payi	icence acreage payments m Levy m Impost re of Profit ature Bonuses fees fees mment provisions dmin charges Fees	MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEEI	4,896,87 - - - - -	79	- 4,896,879			-	
Minimum Annual lice Petroleum PSC Share PSC Signat Transfer ff Abandonn Annual ad Training Fe R&D Fees Pruction b Technical a Scholarshij P.S.C Hold Other payi Sub total Other payi	icence acreage payments m Levy m Impost re of Profit ature Bonuses fees fees mment provisions dmin charges Fees	MEEI MEEI MEEI MEEI MEEI MEEI MEEI MEEI	4,896,87 - - - - -	79	- 4,896,879			-	
Annual lice Petroleum PSC Signat PSC Signat PSC Signat Transfer fe Abandonn Annual ad Training Fc R&D Fees Pruction b Technical 2 Scholarshi P.S.C Hold Other payr Other payr Dividends	icence acreage payments m Levy m Impost re of Profit ature Bonuses fees fees mment provisions dmin charges Fees	MEEI MEEI MEEI MEEI MEEI MEEI MEEI	4,896,87 - - - - -	79	4,896,879	4,983,888			-
Petroleum Petroleum PSC Signat PSC Signat PSC Signat PSC Biddin Transfer fe Abandonm Annual ad Training Fe R&D Fees Pruction b Technical i Scholarshi P.S.C Hold Other payr Sub total Other payr	m Levy m Impost re of Profit ature Bonuses ling Fees fees ment provisions dimin charges Fees Fees Fees Fees Fees Fees Fees F	MEEI MEEI MEEI MEEI MEEI MEEI MEEI		79	H	-	1 002 000	4.983.888	
Petroleum PSC Share PSC Signat PSC Biddin Transfer f6 Abandonn Annual adı Training F6 R&D Fees Pruction b Technical a Scholarshi P.S.C Holdi Other payı Sub total	m Impost e of Profit ature Bonuses iing Fees fees ment provisions dmin charges Fees	MEEI MEEI MEEI MEEI MEEI MEEI					4,565,666		(87,009)
PSC Share PSC Signat PSC Biddin Transfer fe Abandonm Annual ad Training Fe R&D Fees Pruction b Technical a Scholarship P.S.C Hold Other payr Other payr Dividends	re of Profit ature Bonuses ting Fees fees mment provisions admin charges Fees	MEEI MEEI MEEI MEEI MEEI	-		-	-		-	-
PSC Signat PSC Signat PSC Biddin Transfer fe Abandonm Annual ad Training Fc R&D Fees Pruction b Technical 5 Scholarshil P.S.C Hold Other payr Other payr Dividends	ature Bonuses Ing Fees fees domin charges Fees Fees Fees Fees Fees Fees Fees F	MEEI MEEI MEEI MEEI	-		-	-		-	-
PSC Biddin Transfer fé Abandonn Annual adı Training FC R&D Fees Pruction b Technical a Scholarshi P.S.C Holdi Other payı Sub total Other payı Dividends	ling Fees fees animent provisions dimin charges Fees Fees Fees Fees Fees Fees Fees F	MEEI MEEI MEEI	-		-	-		-	-
Transfer fe Abandonm Annual ad Training Fe R&D Fees Pruction b Technical a Scholarshij P.S.C Holdi Other payr Sub total Dividends	fees need to be a constrained of the second	MEEI MEEI			-	-		-	-
Abandonn Annual add Training Fe R&D Fees Pruction b Technical a Scholarshij P.S.C Holdi Other payr Sub total Other payr Dividends	nment provisions admin charges Fees	MEEI	-		-	-		-	-
Annual adi Training Fe R&D Fees Pruction b Technical a Scholarshi P.S.C Holdi Other payr Sub total Other payr Dividends	admin charges Fees		-		-	-		-	-
Training Fe R&D Fees Pruction b Technical i Scholarshi P.S.C Holdi Other payr Sub total Other payr Dividende	Fees	A AFEI	-		-	-		-	-
R&D Fees Pruction b Technical a Scholarshil P.S.C. Holdi Other payr Sub total Other payr Dividends		MEEI	2,366,33		2,366,331	2,361,944		2,361,944	4,387
Pruction b Technical a Scholarshi P.S.C Holdi Other payr Sub total Other payr Dividends	s	MEEI	946,53		946,533	944,778		944,778	1,755
Technical a Scholarshi P.S.C Holdi Other payr Sub total Other payr Dividends		MEEI	946,53	33	946,533	944,778		944,778	1,755
Scholarshi P.S.C Holdi Other payr Sub total Other payr Dividends		MEEI	-		-	-		-	-
P.S.C Holdi Other payr Sub total Other payr Dividends	al assistance	MEEI	6,761,90		6,761,900	-	6,762,900	6,762,900	(1,000)
Other payr Sub total Other payr Dividends		MEEI	788,77	77	788,777	787,315		787,315	1,462
Sub total Other payr Dividends		MEEI	-		- 🗌	-		-	-
Other payr Dividends	ayments under PSCs	MEEI	-		-	6,762,900	(6,762,900)	-	-
Other payr Dividends					Π				
Dividends	1	MEEI	16,706,95	- 53	16,706,953	16,785,603	-	16,785,603	(78,650)
Dividends									
	syments to government								
Sub total	ids paid	MOF - InvD			-	-			-
Sub total									
	1	MOF - InvD	-	-	-	-	-	-	-
_									
	ancial Flows		16,706,95		16,706,953	16,785,603	-	16,785,603	(78,650)
Total Flow	ows received in (USD) (included in	MEEI	2,475,32		2,475,327	2,488,026		2,488,026	
	TT\$ above)	MOF	-		-	-		-	
	eclared by one party (not				<u>TT\$</u>			<u>TTŚ</u>	
reconciled									
	Social Payments	Party 1			-	0		-	
	Infrastructure Payments	Party 2			-	0		-	
Flow 3- Tr	Transportation Tariffs	Party 3			-	0		-	
			Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
In kind flo	lows								
Royalty									
	tity in[unit of measure]		_			-			
Value in	n US\$			1	μΠ	-			
ANO flow			_						
Quantit	tity in[unit of measure]		_						
Value in	n USŞ			_					
Production									
Oil (BBLS)			-		-	-		-	-
Gas (MCF)			-		-	-		-	-
Gas (MMS	/ISCF)		-		-	-		-	-
Gas (MSCF	CF)		-		-	-		-	-
				T			1		
MOF - IRD			- Inland Revenue Divisio	n					
MEEI	D	Ministry of Energy	and Energy Industries						
MOF - Inv	D	Ministry of Finance	- Investments Division						

NAME OF COMPANY	1	BHP BILLITO	N BLOCK 29						1
IRD Tax Reference No.		100047							-
		10004	1910						
	Government		orted by governme			ported by company			
Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	Reconciling items	
- CDT	MOF - IRD	<u>TTŠ</u>	<u>TT\$</u>	<u>TT\$</u>	<u> 115</u>	<u>TT\$</u>	<u> </u>	<u>TT\$</u>	
SPT		-			-			-	
PPT	MOF - IRD	-		H	-		H	-	
UL	MOF - IRD	-		- 11	-			-	-
СТ	MOF - IRD	-		· []	-		-	-	
Green Fund Levy	MOF - IRD	-		-	-			-	
Business Levy	MOF - IRD	-		-	-		-	-	
WHT on dividends	MOF - IRD	-		-	-		-	-	
WHT on deemed branch remittance	MOF - IRD	-		-	-		-	-	
Insurance Premium Tax	MOF - IRD	-		-	-		-	-	
Interest	MOF - IRD	-		-	-		-	-	
Penalties	MOF - IRD	-			-		-	-	
Sub total	MOF - IRD	-	-	· 🗍	-	-	- []	-	
	1 H			Н			П		
Royalty	MEEI	-		- 1	-		-	-	
Minimum rent - E&P	MEEI	-		-	4,914,580	(4,914,580)	- 1	-	Г
Annual licence acreage payments	MEEI	4,828,781		4,828,781	-	4,914,580	4,914,580	(85,799)	
Petroleum Levy	MEEI	-		-	-	,. ,	-	-	F
Petroleum Impost	MEEI			- 14	-		- 1	-	F
PSC Share of Profit	MEEI			- 11			- 1	-	H
PSC Signature Bonuses	MEEI						H		F
PSC Bidding Fees	MEEI	-		- 1	-			-	⊢
Transfer fees	MEEI	-			-			-	\vdash
	MEEI	-			-			-	⊢
Abandonment provisions					2,361,944		2,361,944		\vdash
Annual admin charges	MEEL	2,365,735		2,365,735				3,791	⊢
Training Fees	MEEI	946,294		946,294	944,778		944,778	1,516	\vdash
R&D Fees	MEEI	946,294		946,294	944,778		944,778	1,516	⊢
Pruction bonus	MEEI	-		• []	-			-	⊢
Technical assistance	MEEI	-			-			-	L
Scholarships	MEEI	788,578		788,578	787,315		787,315	1,263	
P.S.C Holding fees	MEEI	-		· []	-			-	
Other payments under PSCs	MEEI	-		- [-		- []	-	Ľ
	Π						Π		Ľ
Sub total	MEEI	9,875,682	-	9,875,682	9,953,395	-	9,953,395	(77,713)	
				Π			Π		L
Other payments to government							П		L
Dividends paid	MOF - InvD			· []	-			-	
							П		L
Sub total	MOF - InvD	-	-	- 🗌	-	-	-	-	
	1 H			H			Н		
Total Financial Flows	1 H	9,875,682	-	9,875,682	9,953,395	-	9,953,395	(77,713)	
Total Flows received in (USD) (included in	MEEI	1,465,222	-	1,465,222	1,477,745		1,477,745		
TT\$ above)	MOF	-		-	-		-		
			1						
Flows declared by one party (not			ſ	<u>TT\$</u>			TT\$		
reconciled)	1 1								1
Flow 1- Social Payments	Party 1			-	0		-		1
Flow 2- Infrastructure Payments	Party 2			-	0		-		1
Flow 3- Transportation Tariffs	Party 3			-	0		-		1
			Ē						1
1		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	1
In kind flows	<u>∤</u> ↓ ł								1
				<u> </u>					1
Royalty									\vdash
Quantity in[unit of measure]	1 H			H			H		F
Value in US\$	1 H			H	-		H		\vdash
	1 11								1
ANO flow	1 11								\vdash
Quantity in[unit of measure]	4 14			H			H		\vdash
Value in US\$	4			H			H		⊢
value III 032	┞────┦╿			 					-
	┟────┥╽								-
	+ + + + + + + + + + + + + + + + + + + +								1
Production:	1 11								1
Oil (BBLS)	I II	-		-	-			-	1
Gas (MCF)	1 11	-		-	-		-	-	
Gas (MMSCF)		-		-	-		-	-	
Gas (MSCF)		-		-	-		-	-	1
						1			1
MOF - IRD	Ministry of Finance - I	nland Revenue Division							
MEEI	Ministry of Energy and								
		nvestments Division		11					
MOF - InvD	IVIIIIISU Y OF FINANCE - I	Investments Division							

NAME OF COMPANY		BHP Billiton Petroleur	n (Trinidad Block 3) Lim	ited					-
IRD Tax Reference No.	_		040632-9						-
ind fax helefelice no.		100	040032-3						⊢
									⊢
									⊢
	Government		Reported by governm	ent	Re	ported by company		Reconciling	
Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	items	
		<u>TT\$</u>	TT\$	<u>TT\$</u>	TTS	TT\$	TT\$	<u>TT\$</u>	
SPT	MOF - IRD			-			-		
PPT	MOF - IRD			-	-		-	-	
	MOF - IRD	· · ·		-	-		-	-	
СТ	MOF - IRD	-			-			-	F
Green Fund Levy	MOF - IRD	-			-			-	\vdash
									⊢
Business Levy	MOF - IRD	-		-	-		-	-	
WHT on dividends	MOF - IRD			-	-		-	-	⊢
WHT on deemed branch remittance	MOF - IRD			-	-		-	-	
Insurance Premium Tax	MOF - IRD	-		-	-		-	-	
Interest	MOF - IRD	-		-	-		-	-	
Penalties	MOF - IRD	-		-	-		-	-	
		1							
Sub total	MOF - IRD		-	-	-	-	-	-	Γ
									Г
Royalty	MEEI	-		_			-	-	Г
Minimum rent - E&P	MEEI	-			5,209,769	(5,209,769)	-	-	F
Annual licence acreage payments	MEEI	5,116,060		5,116,060		5,209,769	5,209,769	(93,709)	F
Petroleum Levy	MEEI	-		-	-	5,205,705	-	(55,765)	F
Petroleum Impost	MEEI	-		-	-			-	F
	MEEI								⊢
PSC Share of Profit		· ·			-		-	-	1
PSC Signature Bonuses	MEEI				-				1
PSC Bidding Fees	MEEI	-		-	-		-	-	1
Transfer fees	MEEI	-		-	-		-	-	1
Abandonment provisions	MEEI	-		-	-		-	-	L
Annual admin charges	MEEI	2,180,765		2,180,765	2,183,750		2,183,750	(2,985)	L
Training Fees	MEEI	872,306		872,306	873,500		873,500	(1,194)	ſ
R&D Fees	MEEI	872,306		872,306	873,500		873,500	(1,194)	Г
Pruction bonus	MEEI	-		-	-		-	-	Г
Technical assistance	MEEI	· · ·			-			-	
Scholarships	MEEI	726,922		726,922	727,917		727,917	(995)	F
P.S.C Holding fees	MEEI	-		-	-		121,511	(555)	F
Other payments under PSCs	MEEI	-		-	-			-	⊢
Other payments under PSCs	IVIEEI			-	-			-	⊢
									⊢
Sub total	MEEI	9,768,359	-	9,768,359	9,868,436	-	9,868,436	(100,077)	
									L
Other payments to government				-					L
Dividends paid	MOF - InvD			-				-	L
									Ľ
Sub total	MOF - InvD	-	-	-	-	-	-	-	Ľ
Total Financial Flows		9,768,359	-	9,768,359	9,868,436	-	9,868,436	(100,077)	
Total Flows received in (USD) (included in	MEEI	1,451,353	-	1,451,353	1,465,074		1,465,074		
TT\$ above)	MOF			-			-		
Flows declared by one party (not		1	F	TTS		l i	TT\$		F
reconciled)	I − − I								\vdash
Flow 1- Social Payments	Party 1				0			1	\vdash
Flow 2- Infrastructure Payments	Party 2	+		-	0			1	⊢
Flow 2- Infrastructure Payments	Party 2 Party 3	+ +			0			1	\vdash
now 5- mansportation ranns	Faily S			-	0		-		⊢
	+ +	Delta a di di	Helie es 1 1 1	Deliver et al. 1	the face of the fill	the base of the t	Heleses 1.1.1	Haller - 1 - 1	⊢
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	⊢
In kind flows	4					 			1
									1
Royalty									
Quantity in[unit of measure]									L
Value in US\$									Ľ
									ſ
ANO flow									Г
		1							Г
Quantity in[unit of measure]		1			1			1	
Quantity in[unit of measure] Value in US\$									H
		ļ ļ	1					ł	⊢
									⊢
Value in US\$									1
Value in US\$ Production:									
Value in US\$ Production: Oil (BBLS)				-	-		-	-	L
Value in US\$ Production: Oil (BBLS) Gas (MCF)		-		-	-		-	-	E
Value in US\$ Production: Oil (BBLS) Gas (MCF) Gas (MMSCF)									E
Value in US\$ Production: Oil (BBLS) Gas (MCF)		-		-	-		-	-	
Value in US\$ Production: Oil (BBLS) Gas (MCF) Gas (MMSCF)		-		-	-		-	-	
Value in US\$ Production: Oil (BBLS) Gas (MCF) Gas (MMSCF)		-		-	-		-	-	
Value in US\$ Production: Oil (BBLS) Gas (MCF) Gas (MMCF) Gas (MMSCF) Gas (MSCF)	Ministry of Finance	- - -		-	-		-	-	
Value in US\$ Production: Oil (BBLS) Gas (MMSCF) Gas (MMSCF) MOF - IRD				-	-		-	-	
Value in US\$ Production: Oil (BBLS) Gas (MCF) Gas (MMCF) Gas (MMSCF) Gas (MSCF)	Ministry of Energy a	- - -		-	-		-	-	

NAME OF COMPANY		BHP BILLITO	N BLOCK 5						+
IRD Tax Reference No.		100047							+
no fax hererence no.		100047	500-7						
									-
									+
	Government	Por	orted by governme	ot	Po	ported by company			-
	-						Placed.	Decenciling items	
lax	Agency	Original	Adjustments	Final	Original	Adjustments	Final	Reconciling items	4
		<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u> 115</u>	<u>115</u>	<u> 115</u>	<u>TT\$</u>	
SPT	MOF - IRD	-			-		-	-	
РРТ	MOF - IRD	-		· []				-	⊢
	MOF - IRD	-		· []	-		-	-	⊢
CT	MOF - IRD	-		· []	-		-	-	-
Green Fund Levy	MOF - IRD	-			-		-	-	-
Business Levy	MOF - IRD MOF - IRD	-		· []	-				
WHT on dividends WHT on deemed branch remittance	MOF - IRD	-		-	-		-	-	-
-	MOF - IRD	-			-		-	-	
Insurance Premium Tax Interest	MOF - IRD	-			-			-	4
Penalties	MOF - IRD			: H	-				H
reliaities	WOI - IND	-			-		-	-	⊢
Sub total	MOF - IRD			. H	-		-	_	
	WOI - IND	-	-	- H	-	-	-	-	H
Royalty	MEEI			- 1	-		-	-	H
Minimum rent - E&P	MEEI	-			- 5,375,778	(5,375,778)		-	1
-	MEEI	5,280,016		5,280,016	5,575,776				\vdash
Annual licence acreage payments	MEEI			5,280,016	-	5,375,778	5,375,778	(95,762)	-
Petroleum Levy Petroleum Impost	-	-		· H	-		-	-	H
	MEEI	-			-		-	-	⊢
PSC Share of Profit PSC Signature Bonuses	MEEI	-		· · · · ·	-		-	-	H
	MEEI	-			-		-	-	1
PSC Bidding Fees Transfer fees	MEEI	-		· · · · ·	-		-	-	\vdash
Abandonment provisions	MEEI	-			-		-	-	⊢
Annual admin charges	MEEI	2,365,735		2,365,735	2,361,944		2,361,944	3,791	H
Training Fees	MEEI	946,294		946,294	944,778		944,778	1,516	⊢
R&D Fees	MEEI	946,294		946,294	944,778		944,778	1,516	H
Pruction bonus	MEEI	- 940,294		- 940,294	- 944,778		-	1,510	1
Technical assistance	MEEI			: H	-			-	F
Scholarships	MEEI	788,578		788,578	787,315		787,315	1,263	1
P.S.C Holding fees	MEEI	/00,3/8		/00,5/0			-	1,203	H
Other payments under PSCs	MEEI	-			-		-	-	1
state payments under F3C5	WILL			· H	-		-	-	H
Sub total	MEEI	10,326,917	-	10,326,917	10,414,593	-	10,414,593	(87,676)	
	WILL	10,520,517	-	10,320,317	10,414,393	-	10,414,353	(67,070)	
Other payments to government				Н					1
Dividends paid	MOF - InvD			- 14	-		-	_	H
				H					1
Sub total	MOF - InvD	-	-	- 1	-	-		-	
-1 1				H					
Total Financial Flows	1 F	10,326,917	-	10,326,917	10,414,593	-	10,414,593	(87,676)	
Total Flows received in (USD) (included in	MEEI	1,532,177	-	1,532,177	1,545,871	-	1,545,871	(, , , , , , , ,	1
TT\$ above)	MOF	-		-	-		-		1
	1								1
Flows declared by one party (not	1		ſ	TTS		Í	TTS		\square
reconciled)				 		1			
Flow 1- Social Payments	Party 1			-	0		-		Γ
Flow 2- Infrastructure Payments	Party 2			-	0		-		Γ
Flow 3- Transportation Tariffs	Party 3			-	0		-		
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	
In kind flows									Γ
Royalty									L
Quantity in[unit of measure]					-				
Value in US\$					-				1
	↓								1
ANO flow	4			Ц					1
Quantity in[unit of measure]	4 -			Ц					-
Value in US\$	↓								-
	+								+
	+ +								+
Production:	+ +								4
Oil (BBLS)	+ +	-			-		-	-	1
Gas (MCF)	+ +			·	-			-	1
Gas (MMSCF)	↓ ↓	-		·	-		-	-	4
(14605)	+ +	-			-		-	-	1
Gas (MSCF)									4
Gas (MSCF)			T						1
									+
MOF - IRD		Inland Revenue Division							_
	Ministry of Energy ar								

NAME OF COMPANY	1	BHP BILLITO	N BLOCK 6	 _					+
IRD Tax Reference No.		100043							
ind fax herefelice no.		100045	103-7						+
									-
									+
	Government	Por	orted by governme	nt		ported by company			1
							et a a l	Decencilius items	-
Tax	Agency	Original	Adjustments	Final	Original	Adjustments	Final	Reconciling items	4
		<u>TTŠ</u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u> 115</u>	<u>TT\$</u>	
SPT	MOF - IRD	-			-		-	-	
PPT	MOF - IRD	-		- <u>-</u>	-		-	-	
	MOF - IRD	-			-		-	-	-
CT	MOF - IRD	-		- 11	-		-	-	⊢
Green Fund Levy	MOF - IRD MOF - IRD	-		·	-		-	-	-
Business Levy		-		-	-				⊢
WHT on dividends WHT on deemed branch remittance	MOF - IRD MOF - IRD	-			-		-	-	-
Insurance Premium Tax	MOF - IRD	-		· H	-		-	-	┢
Interest	MOF - IRD	-			-		-	-	⊢
Penalties	MOF - IRD			. H			-		
i chaldes	WOT IND			H			-		-
Sub total	MOF - IRD	-			-	-	-	-	H
505 (0(0)		-		H	-		-	-	H
Royalty	MEEI			-	-		-	-	F
Minimum rent - E&P	MEEI	-		-	- 4,894,329	(4,894,329)	-	-	⊢
	-			H	-,05-,525		L		F
Annual licence acreage payments	MEEI	4,807,143		4,807,143	-	4,894,329	4,894,329	(87,186)	1
Petroleum Levy	MEEI	-		-	-		-	-	⊢
Petroleum Impost	MEEL	-			-		-	-	⊢
PSC Share of Profit	MEEI	-		-	-		-	-	⊢
PSC Signature Bonuses	MEEI	-		-	-		-	-	⊢
PSC Bidding Fees	MEEI	-		-	-		-	-	⊢
Transfer fees	MEEI			-	-		-	-	⊢
Abandonment provisions	MEEI	-		2 265 725	- 2 261 044		2 261 044	- 2 701	⊢
Annual admin charges	MEEI	2,365,735		2,365,735	2,361,944		2,361,944	3,791	⊢
Training Fees	MEEI	946,294		946,294	944,778		944,778	1,516	⊢
R&D Fees	MEEI	946,294		946,294	944,778		944,778	1,516	⊢
Pruction bonus	MEEI	-		-	-		-	-	⊢
Technical assistance	MEEI	-		-	-		-	-	⊢
Scholarships	MEEI	788,578		788,578	787,315		787,315	1,263	⊢
P.S.C Holding fees	MEEI	-		-	-		-	-	←
Other payments under PSCs	MEEI	-		- 11	-		-	-	⊢
	- L 100-10 H			<u> </u>					-
Sub total	MEEI	9,854,044	-	9,854,044	9,933,144	-	9,933,144	(79,100)	⊢
	-1			Ц					⊢
Other payments to government				H					⊢
Dividends paid	MOF - InvD			-	-			-	⊢
Sub total	MOF - InvD		-					-	F
Sub total	WOF - INVD	-			-	-	-	-	⊢
Total Financial Flows	4 14	9,854,044	-	9,854,044	9,933,144	-	9,933,144	(79,100)	\vdash
	MEEI	9,854,044 1,462,011	-	9,854,044 1,462,011	9,933,144 1,474,478	-	9,933,144 1,474,478	(79,100)	₽
Total Flows received in (USD) (included in	MOF	1,402,011	-	1,402,011	1,4/4,4/8		1,4/4,4/6		+
TT\$ above)		-			-		-		+
Flows declared by one party (not	<u> </u>			TTÉ			TTÉ		+
reconciled)	┨────╂┤			TT\$			<u>TT\$</u>	L	+
Flow 1- Social Payments	Party 1				0			L	+
Flow 1- Social Payments Flow 2- Infrastructure Payments	Party 1 Party 2			-	0		-	L	+
Flow 2- Infrastructure Payments	Party 2 Party 3			-	0		-		+
	raity 5			-	0		-		+
	+ +	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	+
In kind flows	1 1								1
	1 11								\vdash
Royalty	1 11								\vdash
Quantity in[unit of measure]	1 H			H	-		H		F
Value in US\$	-1 H			H					t
	1 11								\vdash
ANO flow	1 11								\vdash
Quantity in[unit of measure]	1 H								
Value in US\$	1 H			H			H		E
1	1			1		1	1		
1 1	1		1	i t		İ	11		
Production:	1 11								t
Oil (BBLS)	1 11	-		-	-		-	-	t
Gas (MCF)	1 11	-		.	-		-	-	\vdash
Gas (MMSCF)	1 11	-		-	-		-	-	$t \rightarrow t$
Gas (MSCF)	1 11	-					-	-	+
	1 11								
4	++								+
MOF - IRD	Ministry of Finance - I	nland Revenue Division							+
MEEI	Ministry of Energy an								+
									+
MOF - InvD	Ministry of Finance - I	nvestments Division	1	I I			I 1		

NAME OF COMPANY		BHP Billiton Petroleu	m (Trinidad Block 7) Lim	ited					
IRD Tax Reference No.		100	0052014-2						1
									1
									1
	Government		Reported by governm	ent	Re	ported by company	1	Reconciling	
Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	items	
		<u>TT\$</u>	TTS	<u>TT\$</u>	TT\$	<u>TT\$</u>	<u>TT\$</u>	TT\$	-
SPT	MOF - IRD			-	· · ·			· · ·	
PPT	MOF - IRD	-		-	-		-	-	-
UL	MOF - IRD	-		-	-			-	-
ст	MOF - IRD	-			-		-	-	-
Green Fund Levy	MOF - IRD				-		-	-	
Business Levy	MOF - IRD	-		-	-		-	-	-
WHT on dividends	MOF - IRD	-		-	-				-
WHT on deemed branch remittance	MOF - IRD	- · · ·		-	-			-	-
Insurance Premium Tax	MOF - IRD	-							-
Interest	MOF - IRD	-		-	-			-	
Penalties	MOF - IRD				-		-	-	
Fenances	WOT - IND	-		-	-			-	
Sub total	MOF - IRD	-			-	-		-	
560 10101	WIGT - IND	-	-	-	-	-		-	1
Royalty	MEEI								
Minimum rent - E&P	MEEI			-	4,323,952	(4,323,952)	-	-	1
Annual licence acreage payments	MEEI	4,652,730		4,652,730	4,525,952	4,323,952	4,323,952	328,778	
Petroleum Levy	MEEI	4,052,730		4,032,730	-	+,525,552	4,323,952		-
Petroleum Impost	MEEI	-		-	-		-		
PSC Share of Profit	MEEI	-		-	-		-	-	-
PSC Signature Bonuses	MEEI	-		-	-		-		<u> </u>
PSC Bidding Fees	MEEI	-		-	-		-	-	-
Transfer fees	MEEI	-		-	-		-	-	H
Abandonment provisions	MEEI	-		-	-		-	-	-
Annual admin charges	MEEI	2,180,765		2,180,765	2,183,750		2,183,750	(2,985)	
Training Fees	MEEI	872,306		872,306	873,500		873,500	(1,194)	_
R&D Fees	MEEI	872,300		872,306	873,500		873,500	(1,194)	-
Pruction bonus	MEEI			-				(1,154)	-
Technical assistance	MEEI	-		-	-			-	
Scholarships	MEEI	726,922		- 726,922	727,917		727,917	(995)	
P.S.C Holding fees	MEEI	720,522		720,522	-		-	(555)	1
Other payments under PSCs	MEEI	-		-	-			-	-
Other payments under F3Cs	IVILLI	-		-	-		-	-	-
Sub total	MEEI	9,305,029	-	9,305,029	8,982,619	-	8,982,619	322,410	4
Sub total	IVICEI	9,505,029	-	9,505,029	0,902,019	-	0,902,019	522,410	-
Other payments to government		-					-		-
Dividends paid	MOF - InvD	-		-					-
Dividends paid	WOT - IIIVD	-		-			-	-	-
Sub total	MOF - InvD	-			-	-	-	-	
Subtotal	WOT - IIIVD	-	-	-	-	-		-	-
Total Financial Flows		9,305,029	-	9,305,029	8,982,619	-	8,982,619	322,410	-
	MEEI	1,382,603	-	1,382,603	1,334,047	-	1,334,047	522,410	-
Total Flows received in (USD) (included in	MOF	1,382,603	-	1,382,603	1,334,047		1,334,047		
TT\$ above)	WICF	-		-	-		-		-
									-
Flows declared by one party (not				<u>TT\$</u>			<u>TT\$</u>		+
reconciled)					-				+
Flow 1- Social Payments	Party 1			-	0		-		+
Flow 2- Infrastructure Payments	Party 2			-	0				+
Flow 3- Transportation Tariffs	Party 3			-	0		-	-	+
									+
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	4
In kind flows									-
-									
Royalty									
Quantity in[unit of measure]									<u> </u>
Value in US\$									1
									4
ANO flow									
Quantity in[unit of measure]									-
Value in US\$								L	1
Production:									
Oil (BBLS)		-		-	-		-	-	Γ
Gas (MCF)		-		-	-		-	-	
Gas (MMSCF)		-		-	-		-	-	
Gas (MSCF)		-		-	-		-	-	
	1		İ						T
MOF - IRD		- Inland Revenue Division						1	
MEEI		and Energy Industries							
					1			1	1
MOF - InvD	Ministry of Finance	- Investments Division							_

NAME OF COMPANY		Centrica (Horne							
 IRD Tax Reference No.		10000	4151-5						
	Government	Re	ported by governme	ent	Re	eported by company			
Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	Reconciling items	
		<u>TT\$</u>	<u>TT\$</u>	TTS	<u> 115</u>	<u>115</u>	<u>115</u>	<u>115</u>	
SPT	MOF - IRD			-			-	-	
 РРТ	MOF - IRD			-			-	-	
UL	MOF - IRD			· ·			-	-	
 СТ	MOF - IRD	_		· _			-	-	
 Green Fund Levy	MOF - IRD	_		-			-		
 Business Levy	MOF - IRD	_		-			-	-	
 WHT on dividends	MOF - IRD	_		-			-	-	
 WHT on deemed branch remittance	MOF - IRD	-		I H				· ·	
 Insurance Premium Tax Interest	MOF - IRD MOF - IRD	-					-	-	
 Penalties	MOF - IRD	-		-			-		
 renarces	MOI - IND	-		-				-	
 Sub total	MOF - IRD	- · ·	-	-			-	-	
 545 (514)	WOI - IND	-	-	H	-	-	-		
 Royalty	MEEI	-					-	-	
Minimum rent - E&P	MEEI	-					-		
 Annual licence acreage payments	MEEI	-					-	-	
 Petroleum Levy	MEEI	-		- F			-	· · ·	
Petroleum Impost	MEEI	-		-			-	-	
PSC Share of Profit	MEEI	-					-	-	
PSC Signature Bonuses	MEEI	-		-			-	-	
PSC Bidding Fees	MEEI	-		-			-	-	
Transfer fees	MEEI	-		-			-	-	
Abandonment provisions	MEEI	-		-			-	-	
Annual admin charges	MEEI	-		-			-	-	
Training Fees	MEEI	-					-	-	
R&D Fees	MEEI	-		-			-	-	
Pruction bonus	MEEI	-		-			-	-	
Technical assistance	MEEI	-		-			-		
 Scholarships	MEEI	-		-			-	-	
 P.S.C Holding fees	MEEI	-		-			-	-	
 Other payments under PSCs	MEEI	-		-			-	-	
		_						-	
 Sub total	MEEI	-	-	-	-	-		-	
		_						-	
 Other payments to government Dividends paid	MOF - InvD	-		-					
 Dividends paid	WOF - INVD	_		-					
 Sub total	MOF - InvD	- · ·	-				-	-	
 300 10141		-	-		-	-	-	-	
 Total Financial Flows		-	-		-	-			
 Total Flows received in (USD) (included in	MEEI	-		-	-		-		
TT\$ above)	MOF								
Flows declared by one party (not				TT\$			<u>TT\$</u>		
 reconciled)									
Flow 1- Social Payments	Party 1			- 1	0		-		
Flow 2- Infrastructure Payments	Party 2			-	0		-		
Flow 3- Transportation Tariffs	Party 3			-	0		-		
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	
In kind flows]					
 	ļ								
 Royalty	1	-		Ц				4	
 Quantity in[unit of measure]		-		I H				-	
 Value in US\$									
 ANO flow		-							
 Quantity in[unit of measure]	1	-		I H				1 F	
 Value in US\$				H					
 	<u>+</u>	-		┞────┦╿					
 	<u> </u>			ii i			1	ii	
 Production	1 1	1							
	1	-			-		-	-	
 Production: Oil (BBLS)				-	-		-	-	
Oil (BBLS)		-							
 Oil (BBLS) Gas (MCF)		-			-		- 1		
 Oil (BBLS) Gas (MCF) Gas (MMSCF)					-		-		
 Oil (BBLS) Gas (MCF)		-							
 Oil (BBLS) Gas (MCF) Gas (MMSCF)		-							
Oil (BBLS) Gas (MCF) Gas (MMSCF)	Ministry of Finance	-							
Oil (BBLS) Gas (MCF) Gas (MMSCF) Gas (MSCF)									
Oil (BBLS) Gas (MACF) Gas (MASCF) Gas (MSCF) MOF - IRD	Ministry of Energy	-							

NAME OF COMPANY		Centrica North S							
IRD Tax Reference No.		100005	5727-1						
				11					
	Government	Rej	ported by governme	nt	Re	eported by company			
Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	Reconciling items	
		<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>π\$</u>	<u>Π\$</u>	Π\$	<u>TT\$</u>	
SPT	MOF - IRD								
PPT	MOF - IRD						-		
UL	MOF - IRD			- 14			-	-	
ст	MOF - IRD			. H					
Green Fund Levy	MOF - IRD			. [1			-		
Business Levy	MOF - IRD			- 1			-		
	MOF - IRD							-	
WHT on dividends							-	-	
WHT on deemed branch remittance	MOF - IRD			-			-	-	
Insurance Premium Tax	MOF - IRD	_					-	-	
Interest	MOF - IRD						-	-	
Penalties	MOF - IRD			- 14			-	-	
Sub total	MOF - IRD	-	-	·	-	-	-	-	
Royalty	MEEI	-		[]			-	- [
 Minimum rent - E&P	MEEI	-		-			-	-	
 Annual licence acreage payments	MEEI	-		- 1			-	-	
Petroleum Levy	MEEI	-		- 1			-	-	
Petroleum Impost	MEEI	-		-			-	-	
PSC Share of Profit	MEEI			- H				-	
PSC Signature Bonuses	MEEI			. H				I	
PSC Bidding Fees	MEEI	-		- 1			-		
Transfer fees	MEEI	-		· · · · ·				-	
Abandonment provisions	MEEI	-						-	
Annual admin charges	MEEI	-					-	-	
	MEEI	-					-	-	
Training Fees		-		-				-	
R&D Fees	MEEI	-		-			-	-	
Pruction bonus	MEEI	-		-			-	-	
Technical assistance	MEEI	-		-			-	-	
Scholarships	MEEI	-		-			-	-	
P.S.C Holding fees	MEEI	-		-	-		-	-	
Other payments under PSCs	MEEI	-		-			-	-	
Sub total	MEEI	-	-	-	-	-	-	-	
Other payments to government				-					
Dividends paid	MOF - InvD			- 1				-	
				H			-		
Sub total	MOF - InvD	-	-	- 1	-	-	-	-	
Sub total	MOF - InvD	-	-	-	-	-	-	-	
	MOF - InvD	-	•		-		-	-	
Total Financial Flows			-	-		-	- - 1.617.518		
Total Financial Flows Total Flows received in (USD) (included in	MEEI	1,617,518	-		- 1,617,518	-	1,617,518	-	
Total Financial Flows		1,617,518	-	-		-	1,617,518	-	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above)	MEEI	1,617,518	-	1,617,518		-			
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not	MEEI	1,617,518	-	-		-	- - 1,617,518 		
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled)	MEEI MOF	1,617,518	-	1,617,518	1,617,518		TIŚ		
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments	MEEI MOF Party 1	1,617,518	-	1,617,518	1,617,518		<u>115</u> -		
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments	MEEI MOF Party 1 Party 2	1,617,518	•	1,617,518	1,617,518		<u>П\$</u> 		
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments	MEEI MOF Party 1	1,617,518	•	1,617,518	1,617,518		<u>115</u> -		
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments	MEEI MOF Party 1 Party 2			1,617,518	1,617,518 0 0 0		<u>II\$</u> - - -		
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs	MEEI MOF Party 1 Party 2	1,617,518		1,617,518	1,617,518		<u>П\$</u> 		
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments	MEEI MOF Party 1 Party 2			1,617,518	1,617,518 0 0 0		<u>II\$</u> - - -		
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows	MEEI MOF Party 1 Party 2			1,617,518	1,617,518 0 0 0		<u>IIS</u> - - - -		
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty	MEEI MOF Party 1 Party 2			1,617,518	1,617,518 0 0 0		<u>IIS</u> - - - -		
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure]	MEEI MOF Party 1 Party 2			1,617,518	1,617,518 0 0 0		<u>IIS</u> - - - -		
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty	MEEI MOF Party 1 Party 2			1,617,518	1,617,518 0 0 0		<u>IIS</u> - - - -		
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$	MEEI MOF Party 1 Party 2			1,617,518	1,617,518 0 0 0		<u>IIS</u> - - - -		
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow	MEEI MOF Party 1 Party 2			1,617,518	1,617,518 0 0 0		<u>IIS</u> - - - -		
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure]	MEEI MOF Party 1 Party 2			1,617,518	1,617,518 0 0 0		<u>IIS</u> - - - -		
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow	MEEI MOF Party 1 Party 2			1,617,518	1,617,518 0 0 0		<u>IIS</u> - - - -		
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure]	MEEI MOF Party 1 Party 2			1,617,518	1,617,518 0 0 0		<u>IIS</u> - - - -		
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure]	MEEI MOF Party 1 Party 2			1,617,518	1,617,518 0 0 0		<u>IIS</u> - - - -		
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$	MEEI MOF Party 1 Party 2			1,617,518	1,617,518 0 0 0		<u>IIS</u> - - - -		
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production:	MEEI MOF Party 1 Party 2			1,617,518	1,617,518 0 0 0		<u>IIS</u> - - - -		
Total Financial Flows Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Froduction: Oil (BBLS)	MEEI MOF Party 1 Party 2	Units as stated		1,617,518 TTS Units as stated	1,617,518		IIS - - - - - - - - - - - - - - - - - -	Units as stated	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MCF)	MEEI MOF Party 1 Party 2	Units as stated		1,617,518 IIIS Units as stated Units as stated IIIS IIIIS IIIIS IIIIS IIIIS IIIIS IIIIS IIIIS IIIIS IIIIS IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	1,617,518 0 0 0 Units as stated		IIS IIS - - Units as stated - Units as stated - - - - - - - - - - - - -	Units as stated	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MCF) Gas (MCF) Gas (MCF) Gas (MCF)	MEEI MOF Party 1 Party 2	Units as stated		Units as stated	1,617,518 0 0 Units as stated		IIS Units as stated Units as states Units as states U	Units as stated	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MCF)	MEEI MOF Party 1 Party 2	Units as stated		1,617,518 IIIS Units as stated Units as stated IIIS IIIIS IIIIS IIIIS IIIIS IIIIS IIIIS IIIIS IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	1,617,518 0 0 0 Units as stated		IIS IIS - - Units as stated - Units as stated - - - - - - - - - - - - -	Units as stated	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MCF) Gas (MCF) Gas (MCF) Gas (MCF)	MEEI MOF Party 1 Party 2	Units as stated		Units as stated	1,617,518 0 0 Units as stated		IIS Units as stated Units as states Units as states U	Units as stated	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MKSCF) Gas (MKSCF) Gas (MKSCF)	MEEI MOF Party 1 Party 2 Party 3 Party 3	Units as stated		Units as stated	1,617,518 0 0 Units as stated		IIS Units as stated Units as states Units as states U	Units as stated	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: OII (BBLS) Gas (MCF) Gas (MSCF) Gas (MSCF)	MEEI MOF Party 1 Party 2 Party 3	Units as stated		Units as stated	1,617,518 0 0 Units as stated		IIS Units as stated Units as states Units as states U	Units as stated	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 3- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: OII (BBLS) Gas (MCF) Gas (MMSCF) Gas (MMSCF) MOF - IRD MEEI	MEEI MOF Party 1 Party 2 Party 2 Party 3	Units as stated		Units as stated	1,617,518 0 0 Units as stated		IIS Units as stated Units as states Units as states U	Units as stated	
Total Financial Flows Total Flows received in (USD) (included in TT\$ above) Flows declared by one party (not. reconciled) Flow 1- Social Payments Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs In kind flows Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: OII (BBLS) Gas (MCF) Gas (MSCF) Gas (MSCF)	MEEI MOF Party 1 Party 2 Party 2 Party 3	Units as stated		Units as stated	1,617,518 0 0 Units as stated		IIS Units as stated Units as states Units as states U	Units as stated	

NAME OF COMPANY	-		with See Oil Line its a					
NAME OF COMPANY			orth Sea Oil Limited					
IRD Tax Reference No.	└┞────	10	0027000-1					
	Government		Reported by governm	ent	R€	eported by company	/	
Tax	Agency	Original	Adjustments	Final	Original	Adjustments	Final	Reconciling items
		<u><u>TT\$</u></u>	<u>πş</u>	<u>TT\$</u>	<u>тт</u> \$	<u>TT\$</u>	<u>TT\$</u>	TTS
SPT	MOF - IRD	H						1 [™] .
PPT	MOF - IRD			-			-	· · ·
UL	MOF - IRD			-			-	
ст	MOF - IRD	H		-			-	· ·
Green Fund Levy	MOF - IRD			-			-	-
Business Levy	MOF - IRD			-			-	-
WHT on dividends	MOF - IRD			-			-	
WHT on deemed branch remittance	MOF - IRD	H		-			-	· -
Insurance Premium Tax	MOF - IRD	H		-			-	
Interest	MOF - IRD	H		-	-		-	
Penalties	MOF - IRD			-			-	
Sub total	MOF - IRD	H			-		-	
Sub total	WOF - IKD	H	-			-	-	
Royalty	MEEI	H			1			
Minimum rent - E&P	MEEI	H		-			-	
Annual licence acreage payments	MEEI	H		-	1		-	
Petroleum Levy	MEEI		-	-			-	
Petroleum Impost	MEEI	H			1		-	
PSC Share of Profit	MEEI	П		-			-	
PSC Signature Bonuses	MEEI		-	-]		-	1 · [
PSC Bidding Fees	MEEI			-			-	-
Transfer fees	MEEI	ы		-			-	
Abandonment provisions	MEEI		-	-			-	
Annual admin charges	MEEI	H		-	-		-	
Training Fees	MEEI	H		· ·	-		-	· ·
R&D Fees	MEEI			-	-		-	
Pruction bonus Technical assistance	MEEI		-	-	-		-	
Scholarships	MEEI	H					-	
P.S.C Holding fees	MEEI			-	-		-	-
Other payments under PSCs	MEEI	H		-			-	
		H						1
Sub total	MEEI	H .		-	-	-	-	
Other payments to government				-				
Dividends paid	MOF - InvD			-				-
		Ц						
Sub total	MOF - InvD			-	-	-	-	
Total Sizennial Slaves		Н						4
Total Financial Flows	MEEL			-	-	-	-	-
Total Flows received in (USD) (included in	MEEI MOF			-	-		-	
TT\$ above)	MOP							
Flows declared by one party (not				TTĆ			TTÉ	
reconciled)				TT\$			<u>TT\$</u>	
Flow 1- Social Payments	Party 1				0		-	
Flow 2- Infrastructure Payments	Party 2		1	· · ·	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
In kind flows								
Royalty		Ц						
Quantity in[unit of measure]		Ц						
Value in US\$								↓
ANO flow								+
ANO flow	-	H			-			4
Quantity in[unit of measure] Value in US\$	-	H			-			-
value in osp		┩┞		<u>₽</u> ₽	├ ────		ļļ	<u>₽</u> ┦
					l			<u> </u>
Production:	H	11			1			1 1
Oil (BBLS)	H			-	-		-	-
Gas (MCF)								
Gas (MMSCF)	1				-		-	
Gas (MSCF)	1			-	-	1	-	
		1	1		1			
MOF - IRD		nce - Inland Revenue Divis	sion					
MOF - IRD MEEI MOF - InvD	Ministry of Ener	rce - Inland Revenue Divis rgy and Energy Industries nce - Investments Divisior						

NAME OF COMPANY		Centrica Reso	urcos Limitad						
IRD Tax Reference No.		100006	5133-9						
	Government	Rei	ported by governme	int	R	eported by company			
Тау	Agency	Original	Adjustments	Final	Original	Adjustments	Final	Reconciling items	
	ABeney								
SPT	MOF - IRD	<u> 115</u>	<u>TT\$</u>	TT\$	<u>TT\$</u>	<u> 115</u>	<u>TT\$</u>	<u>TT\$</u>	
PPT	MOF - IRD			-			-	-	
UL								-	
	MOF - IRD			-			-	-	
СТ	MOF - IRD			-				-	
Green Fund Levy	MOF - IRD			-			-	-	
Business Levy	MOF - IRD			-			-	-	
WHT on dividends	MOF - IRD			-			-	-	
WHT on deemed branch remittance	MOF - IRD			-			-	-	
Insurance Premium Tax	MOF - IRD			-			-	-	
Interest	MOF - IRD			-			-	-	
Penalties	MOF - IRD			-			-	-	
Sub total	MOF - IRD	-	-	-	-	-	-	-	
				H			F	1	
Royalty	MEEI	-					-	-	
Minimum rent - E&P	MEEI	-					-	-	
Annual licence acreage payments	MEEI							1	
		-		-			-	-	I
Petroleum Levy	MEEI	-		-			-	-	L
Petroleum Impost		-		-			-	-	<u> </u>
PSC Share of Profit	MEEI	-		-			-	-	L
PSC Signature Bonuses	MEEI	-		-			-	-	L
PSC Bidding Fees	MEEI	-		-			-	-	<u> </u>
Transfer fees	MEEI	-		-			-	-	
Abandonment provisions	MEEI	-		-			-	-	
Annual admin charges	MEEI	-		-			-	-	
Training Fees	MEEI	-		-			-	-	
R&D Fees	MEEI	-		-			-	-	
Pruction bonus	MEEI	-		-			-	-	
Technical assistance	MEEI	-		-			-		
Scholarships	MEEI	-		-			-	-	
P.S.C Holding fees	MEEI	-		-			-	-	
Other payments under PSCs	MEEI	-						-	
				-			F	-	
Sub total	MEEI	-	-		-	-	. [· .	
	-			-					
Other payments to government	-							-	
Dividends paid	MOF - InvD			-				-	
Sindends paid				-			-		
Sub total	MOF - InvD			-	-		-	-	
	NOT INVO			-					
Total Financial Flows		-	-	-	-	-		-	
	MEEI	-	-			-		-	
Total Flows received in (USD) (included in				-			-		
TT\$ above)	MOF								
Flows declared by one party (not				<u>TT\$</u>			<u>TT\$</u>		<u> </u>
reconciled)									I
Flow 1- Social Payments	Party 1			-	0		-		
Flow 2- Infrastructure Payments	Party 2			-	0		-		-
 Flow 3- Transportation Tariffs	Party 3			-	0		-		
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	
In kind flows									
Royalty									
Quantity in[unit of measure]	1							1	
Value in US\$									
	1 1							1	1
ANO flow								i	1
Quantity in[unit of measure]	1	1					F	1	
Value in US\$							F	1	
· · · ·	+							1	1
	<u> </u>								1
Production:	+ +							1	1
Production: Oil (BBLS)	+ +	-		-	-		-	-	<u> </u>
Gas (MCF)	+ +	-			-		-	-	-
	+ +								I
Gas (MMSCF)	+ +	-		-	-		-	-	-
Gas (MSCF)	+ +	-		-	-		-	-	I
	<u> </u>								I
MOF - IRD		Inland Revenue Division							L
MEEI	Ministry of Energy ar								
MOF - InvD	Ministry of Finance -	Investments Division							

NAME OF COMPANY	1	DE NOVO BLOC	K 1 A LIMITED						1
IRD Tax Reference No.		100019							
	T								+
	1								
	Covernment		a ortad by gaugerren	nt		ported by service			
Тах	Government Agency	Original	ported by governme Adjustments	nt Final	Original	eported by company Adjustments	Final	Reconciling items	\vdash
		<u>Π\$</u>	<u>TT\$</u>	TTS	<u> </u>	<u>Π\$</u>	<u> </u>	<u>TT\$</u>	
SPT	MOF - IRD	-			-			-	
РРТ	MOF - IRD	-		· []	-		-	-	
UL	MOF - IRD	-		· []	-		-	-	
СТ	MOF - IRD	-		- 🗆	-		-	-	
Green Fund Levy	MOF - IRD	-		· []	-		-	-	
Business Levy	MOF - IRD	-		- 1	-		-	-	
WHT on dividends	MOF - IRD	-			-		-	-	
WHT on deemed branch remittance	MOF - IRD	-		-	-		-	-	
Insurance Premium Tax	MOF - IRD	-		- 🗌	-		-	-	
Interest	MOF - IRD	-		-	-		-	-	
Penalties	MOF - IRD	-		· []	-		-	-	
Sub total	MOF - IRD	-	-	-	-	-	-	-	
Boustu	MEEL			H					\vdash
Royalty Minimum cont. E&D	MEEI	-		-	-		-	-	⊢
Minimum rent - E&P	MEEI	-		-	-		-	-	\vdash
Annual licence acreage payments	MEEI	481,227		481,227	481,088		481,088	139	-
Petroleum Levy	MEEI	-		-	-		-	-	\vdash
Petroleum Impost	MEEI	-		-	-		-	-	⊢
PSC Share of Profit	MEEI	-		- 1	-		-	-	-
PSC Signature Bonuses	MEEI	-			-		-	-	\vdash
PSC Bidding Fees	MEEI	-		-	-		-	-	\vdash
Transfer fees	MEEI	-			-		-	-	\vdash
Abandonment provisions	MEEI	2,712,602		2,712,602	2,717,431		2,717,431	(4,829)	1
Annual admin charges	MEEI			1,428,965	2,717,431 1,431,509		2,717,431 1,431,509	(4,829) (2,544)	(
Training Fees R&D Fees	MEEI	1,428,965 1,428,965		1,428,965	1,431,509 1,431,509		1,431,509		/
Pruction bonus	MEEI	1,428,965		1,428,965			1,431,509	(2,544)	1
Technical assistance	MEEI	-		· H	-		-	-	\vdash
Scholarships	MEEI	- 168,510		168,510	- 168,810		168,810	- (300)	
P.S.C Holding fees	MEEI	1,642,595		1,642,595	1,642,595		1,642,595	(300)	'-
Other payments under PSCs	MEEI	1,642,595		1,042,595	1,042,595		1,642,595	- 1,000	
saler payments under roes	- WILLI	1,000		1,000	-		-	1,000	\vdash
Sub total	MEEI	7,863,864	-	7,863,864	7,872,942		7,872,942	(9,078)	
		7,003,004		.,003,004	1,012,342		1,012,342	(5,578)	1
Other payments to government	1 F			- 1					H
Dividends paid	MOF - InvD			- 14			H	-	F
				H					H
Sub total	MOF - InvD	-	-	- 1	-	-	-	-	F
Total Financial Flows	1	7,863,864	-	7,863,864	7,872,942	-	7,872,942	(9,078))
Total Flows received in (USD) (included in	MEEI	1,166,068		1,166,068	1,166,068		1,166,068		
TT\$ above)	MOF	-		-	-		-		
Flows declared by one party (not				TTS			<u>TT\$</u>		
reconciled)	1 F								-
Flow 1- Social Payments	Party 1			-	0		-		-
Flow 2- Infrastructure Payments	Party 2			-	0		-		+
Flow 3- Transportation Tariffs	Party 3				0		-		+
	+ +	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	+
In kind flows	<u> </u>	01110 03 3(d(eu	01110 03 3tateu	onito us stateu	onico do stateu	01112 03 318160	onics us stated	01110 03 310100	
	1 1								+
Royalty	1 1								+
Quantity in[unit of measure]	1 F			H			H		F
Value in US\$	1 -			H					H
1	1 1								1
ANO flow									1
Quantity in[unit of measure]	1 F	1		H					
Value in US\$				H					
				 					1
Production:									
Oil (BBLS)		-		-	-		-	-	T
Gas (MCF)		-		-	-		-	-	T
Gas (MMSCF)		-		-	-		-	-	
Gas (MSCF)		-		-	-		-	-	1
									1
1									1
Ⅰ									-
MOF - IRD	Ministry of Finance -	Inland Revenue Division							
MOF - IRD MEEI		Inland Revenue Division nd Energy Industries							
	Ministry of Energy ar								

NAME OF COMPANY				De Novo 1	Blimited						\vdash
IRD Tax Reference No.				10001							←
IRD Tax Reference No.			_	10001	9007-2						
											⊢
	+										⊢
		Government		Rei	ported by governme	nt	Re	ported by company	1	Reconciling	
Тах	H	Agency		Original	Adjustments	Final	Original	Adjustments	Final	items	
				TTŚ	<u>TT\$</u>	TTS	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	
SPT	H	MOFE - IRD		-	112	-	-	112	-	-	
PPT		MOFE - IRD		-					-		-
UL		MOFE - IRD		-		-	-		-	-	
ст		MOFE - IRD								-	
Green Fund Levy		MOFE - IRD	-	-			-		-	-	
Business Levy		MOFE - IRD	-							-	
WHT on dividends		MOFE - IRD		-			-		-	-	
WHT on deemed branch remittance		MOFE - IRD									
Insurance Premium Tax		MOFE - IRD		-			-		-	-	
Interest		MOFE - IRD		-						-	
Penalties		MOFE - IRD		-		-	-		-	-	
Sub total		MOFE - IRD		-	-		-	-	-	-	
	П										
Royalty		MEEA		-		-	-		-	-	
Minimum rent - E&P	П	MEEA		-			-			-	
Annual licence acreage payments	П	MEEA		-			-		-	-	
Petroleum Levy		MEEA		-			-		-	-	
Petroleum Impost		MEEA		-					-	-	
PSC Share of Profit		MEEA		-		-	-			-	
PSC Signature Bonuses		MEEA		-			-		-	-	
PSC Bidding Fees		MEEA		-			-		-	-	L
Transfer fees		MEEA		-		-	-		-	-	
Abandonment provisions	Т	MEEA		-		-	-		-	-	
Annual admin charges		MEEA		-		-	-		-	-	
Training Fees		MEEA		-			-		-	-	
R&D Fees		MEEA		-		-	-		-	-	
Pruction bonus		MEEA		-		-	-		-	-	
Technical assistance		MEEA		-		-	-		-	-	
Scholarships	Γ	MEEA		-		-	-		-	-	
P.S.C Holding fees		MEEA		10,915,418		10,915,418	10,915,418		10,915,418	-	
Other payments under PSCs		MEEA		-		-	-		-	-	
Sub total		MEEA		10,915,418	-	10,915,418	10,915,418	-	10,915,418	-	
Other payments to government						-					
Dividends paid		MOFE - InvD				-				-	
Sub total		MOFE - InvD		-	-	-	-	-	-	-	
Total Financial Flows				10,915,418	-	10,915,418	10,915,418	-	10,915,418	-	
Total Flows received in (USD) (included	in	MEEA									
TT\$ above)		BIR									
Flows declared by one party (not	Ľ					TT\$			<u>TT\$</u>		
reconciled)	Ц										
Flow 1- Social Payments		Party 1				-			-		L
Flow 2- Infrastructure Payments	Ц	Party 2							-		
Flow 3- Transportation Tariffs		Party 3				-			-		
				Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	
In kind flows	T										
Royalty	Γ										
Quantity in[unit of measure]											
Value in US\$											
ANO flow	Ц										
Quantity in[unit of measure]	Ц						-				
Value in US\$							ļ				1
	Т										Ē
Production:											
Oil (BBLS)				-		-	-		-	-	
Gas (MCF)	T			-		-	-		-	-	
Gas (MMSCF)	Т			-		-	-		-	-	
Gas (MSCF)				-		-	-		-	-	
	T										
MOFE - IRD				Economy - Inland Re	evenue Division						
MEEA		Ministry of Energy	and En	nergy Affairs							
MOLE INVD	T	Ministry of Finance	e & the	Economy - Investme	ents Division						1
MOFE - InvD	_										

NAME OF COMPANY	EC	DG RESOURCES TRINIDAI	D BLOCK 4(A) UNLIMI	TED					t
IRD Tax Reference No.		12486							-
		1210							+
									⊢
									F
	Government	Rep	orted by governme	nt	Re	ported by company	/		
Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	Reconciling items	
		TTS	<u>115</u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	TTS	-
SPT	MOF - IRD			-					
PPT	MOF - IRD								
UL	MOF - IRD	-		-	-				
СТ	MOF - IRD								
Green Fund Levy	MOF - IRD	-		-	-				
Business Levy	MOF - IRD								
WHT on dividends	MOF - IRD	-		-	-				
WHT on deemed branch remittance	MOF - IRD			-					
Insurance Premium Tax	MOF - IRD	-			-		-		
Interest	MOF - IRD	-			-		-		-
Penalties	MOF - IRD	-			-		-		1
Sub total	MOF - IRD		-		-	-		- 1	
	H						F	1 1	F
Royalty	MEEI								F
Minimum rent - E&P	MEEI	65,041	(65,041)		-				F
Annual licence acreage payments	MEEI	62,847	65,041	127,888	127,888		127,888	1 . ľ	F
Petroleum Levy	MEEI	-	00,071	-	-		-		F
Petroleum Impost	MEEI							1 . 1	F
PSC Share of Profit	MEEI	358,049,255		358,049,255	375,858,877		375,858,877	(17,809,622)	\vdash
PSC Signature Bonuses	MEEI	-		-	-		-	-	F
PSC Bidding Fees	MEEI				-				F
Transfer fees	MEEI	-					. F	1 . ľ	
Abandonment provisions	MEEI		115,880,147	115,880,147	115,880,147		115,880,147	I	F
Annual admin charges	MEEI	2,715,942	110,000,147	2,715,942	2,715,942		2,715,942	1 . I	F
Training Fees	MEEI	-	1,820,352	1,820,352	1,820,352		1,820,352	-	F
R&D Fees	MEEI	1,812,884	1,020,052	1,812,884	1,812,884		1,812,884		
Pruction bonus	MEEI	-		-	-		-		1
Technical assistance	MEEI								
Scholarships	MEEI	202,461		202,461	202,461		202,461		
P.S.C Holding fees	MEEI	-		-	-		-		
Other payments under PSCs	MEEI	-			-		-		
other payments under 1 Ses				-			-		
Sub total	MEEI	362,908,430	117,700,499	480,608,929	498,418,551	-	498,418,551	(17,809,622)	-
505 (50)	IVIELI	502,500,450	117,700,433	400,000,525	450,410,551		450,410,551	(17,005,022)	-
Other payments to government	-			-					1
Dividends paid	MOF - InvD			-					
	-						-		
Sub total	MOF - InvD			-	-	-	-		
Total Financial Flows		362,908,430	117,700,499	480,608,929	498,418,551	-	498,418,551	(17,809,622)	
Total Flows received in (USD) (included in	MEEI	53,704,445	17,486,576	71,191,021	73,825,231		73,825,231	()	⊢
TT\$ above)	MOF	-		-					\vdash
, abore,									-
Flows declared by one party (not			ŕ	<u>TT\$</u>			<u> 115</u>		⊢
reconciled)				<u></u>			-		t
Flow 1- Social Payments	Party 1				0		-		t
Flow 2- Infrastructure Payments	Party 2				0		-		<u> </u>
Flow 3- Transportation Tariffs	Party 3				0				t
			ŀ						t
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	t
In kind flows									
	1						<u> </u>	1 1	
Royalty								1 1	
Quantity in[unit of measure]	H							1 1	
Value in US\$	H H							1 1	
ANO flow									
Quantity in[unit of measure]	H H							1 1	
Value in US\$									
	†		1						r
		i i	İ		i i			i i	
Production:	1							1 1	
Oil (BBLS)	1	-		-	-		-	-	E
Gas (MCF)	1	35,666,000	-	35,666,000	35,666,000		35,666,000		F
Gas (MMSCF)	1	-	-	-	-		-		F
Gas (MSCF)	1	-		-	-		-	-	F
									F
	╞╄───┦┦	I						├ ───┦	⊢
MOF - IRD	Ministry of Finance -	Inland Revenue Division							⊢
MEEI	Ministry of Energy an								⊢
									+
MOF - InvD	Ministry of Finance - I	Investments Division	1	l I					1

NAME OF COMPANY		EOG RESOURCES T	RINIDAD LIMITED						+
IRD Tax Reference No.	1	11237							+
		-							+
	Covernment	Ron	orted by government		Pc	ported by company			-
Тах	Government Agency	Original	Adjustments	Final	Original	eported by company Adjustments	Final	Reconciling items	F
		<u>115</u>	TTS	TTŠ	<u> </u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	╋
SPT	MOF - IRD	-			-	_		-	
PPT	MOF - IRD	181,313,082		181,313,082	181,313,082		181,313,082	-	
UL	MOF - IRD	18,131,308		18,131,308	18,131,308		18,131,308	-	
СТ	MOF - IRD	-			-		-	-	
Green Fund Levy	MOF - IRD	4,263,003		4,263,003	4,263,003		4,263,003	-	
Business Levy	MOF - IRD	-		-	-		-	-	
WHT on dividends	MOF - IRD	-		- 🗌	-		- [-	
WHT on deemed branch remittance	MOF - IRD	-		-	-		-	-	
Insurance Premium Tax	MOF - IRD	-			-		-	-	∟
Interest	MOF - IRD	-		- 1	-		-	-	
Penalties	MOF - IRD	-			-		-	-	4
	1405 100	202 707 202		202 707 202	202 707 202		202 707 202		
Sub total	MOF - IRD	203,707,393	-	203,707,393	203,707,393	-	203,707,393	-	4
Povalty	MEEI	99,186,369		99,186,369	99,184,549		99,184,549	1,820	\vdash
Royalty Minimum rent - E&P	MEEI	33,180,309	309,039	309,039	99,184,549 309,039		309,039	1,820	⊢
Annual licence acreage payments	MEEI	309,039	(309,039)		303,039		305,035		L
Petroleum Levy	MEEI		(303,033)		-		-	-	⊢
Petroleum Impost	MEEI	9,466,768		9,466,768	9,466,768		9,466,768	-	
PSC Share of Profit	MEEI	-		-	-		-	-	1
PSC Signature Bonuses	MEEI			_ H	-				F
PSC Bidding Fees	MEEI	-		- 1	-		-	-	1
Transfer fees	MEEI	-		-	-		-	-	F
Abandonment provisions	MEEI	-		- 1	-		-	-	Г
Annual admin charges	MEEI	-		- []	-		-	-	
Training Fees	MEEI	-		- [-		-	-	Γ
R&D Fees	MEEI	-		-	-		-	-	
Pruction bonus	MEEI	-		- []	-		-	-	
Technical assistance	MEEI	-		- []	-		-	-	
Scholarships	MEEI	-		-	-		-	-	
P.S.C Holding fees	MEEI	-		- []	-		-	-	
Other payments under PSCs	MEEI	-		-	-		-	-	
	4 Ll								4
Sub total	MEEI	108,962,176	-	108,962,176	108,960,356	-	108,960,356	1,820	
	4 14			Ц			_		4
Other payments to government				· []					H
Dividends paid	MOF - InvD							-	4
Sub total	MOF - InvD			H			_		\vdash
Sub total	INIOF - INVD	-	-		-	-	-	-	⊢
Total Financial Flows	4	312,669,569		312,669,569	312,667,749	-	312,667,749	1,820	\vdash
Total Flows received in (USD) (included in	MEEI	147,196,076		147,196,076	14,719,606		14,719,606	1,020	╇
TT\$ above)	MOF	147,150,070		-	29,499,362		29,499,362		+
113 above)	WO	-			25,455,502		25,455,302		+
Flows declared by one party (not			i	TT\$			<u>TT\$</u>		+
reconciled)	1 1			<u></u>					+
Flow 1- Social Payments	Party 1			-	1,252,247		1,252,247		+
Flow 2- Infrastructure Payments	Party 2			- 1	1,252,247		-		+
Flow 3- Transportation Tariffs	Party 3			-	0		-		+
									+
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	\top
In kind flows		ĺ							1
	1 11								1
Royalty									L
Quantity in[unit of measure]] H			H					
Value in US\$									
									1
ANO flow	4 H			Ц					
Quantity in[unit of measure]	4 14			Ц					4
Value in US\$	<u> </u>								1
	<u> </u>								+-
	1 11								+
Production:	+ + 1		100 000						+
Oil (BBLS)	1 11	469,345	(66,689)	402,656	401,790		401,790	866	
Gas (MCF)	┨─────┤┤	96,097,217	10,483,692	106,580,909	106,580,908		106,580,908	1	╋
Gas (MMSCF) Gas (MSCF)	+ + + + + + + + + + + + + + + + + + + +	-	-		-		-	-	╋
	1 11			·	-		-	-	+
	+								4
MOF - IRD	Ministry of Finance	nland Revenue Division							+
MOF - IRD MEEI	Ministry of Finance - I Ministry of Energy and								+
IVILLI									+
MOF - InvD	Ministry of Finance - I								1

NAME OF COMPANY	E	OG RESOURCES TRINIDA	D - U(A) BLOCK LIMITE	D				
IRD Tax Reference No.		11520						
	1 1							
	Government	Rep	oorted by governmen	t	Re	ported by company		
Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	Reconciling items
		TTS	TT\$	TT\$	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	TTS
SPT	MOF - IRD	-		- 🗌	-		-	-
PPT	MOF - IRD	-		-	-		-	-
UL	MOF - IRD	-		-	-		-	-
ст	MOF - IRD	-		- 1	-			-
Green Fund Levy	MOF - IRD	-		-	-		-	-
Business Levy	MOF - IRD	-		- 1	-		-	-
WHT on dividends	MOF - IRD			- 1	-			-
WHT on deemed branch remittance	MOF - IRD	-			-			
Insurance Premium Tax	MOF - IRD	-		- H	-			
Interest	MOF - IRD			- F	-			-
Penalties	MOF - IRD	-		- H	-		-	-
				-				
Sub total	MOF - IRD	-	-	- []	-	-	-	-
Bousty				H				
Royalty	MEEI	-		-	-		-	-
Minimum rent - E&P	MEEI	-		-	-		-	-
Annual licence acreage payments	MEEI	300,334		300,334	300,334		300,334	-
Petroleum Levy	MEEI	-					-	-
Petroleum Impost	MEEI			· · · · · ·	-			
PSC Share of Profit	MEEI	141,287,939		141,287,939	146,175,547		146,175,547	(4,887,608)
PSC Signature Bonuses	MEEI	-			-		-	-
PSC Bidding Fees	MEEI	-		- 📙	-		-	-
Transfer fees	MEEI	-		-	-		-	-
Abandonment provisions	MEEI	-		· · · -	-		-	-
Annual admin charges	MEEI	4,588,799		4,588,799	4,588,799		4,588,799	-
Training Fees	MEEI	2,523,840		2,523,840	2,523,840		2,523,840	-
R&D Fees	MEEI	2,523,840		2,523,840	2,523,840		2,523,840	-
Pruction bonus	MEEI	-		-			-	-
Technical assistance	MEEI	-		-	-		-	-
Scholarships	MEEI	-		-	-		-	-
P.S.C Holding fees	MEEI	-		-	-		-	-
Other payments under PSCs	MEEI	-		-	-		-	-
-								
Sub total	MEEI	151,224,752		151,224,752	156,112,360	-	156,112,360	(4,887,608)
Other payments to government				-				
Dividends paid	MOF - InvD			-				-
Sub total	MOF - InvD	-	-		-	-	-	-
Total Financial Flows	4 - 14	151,224,752	-	151,224,752	156,112,360	-	156,112,360	(4,887,608)
Total Flows received in (USD) (included in	MEEI	22,377,308	-	22,377,308	23,100,232	-	23,100,232	(4,007,008)
TT\$ above)	MOF	-		-	-		-	
Flows declared by one party (not				TTS			<u>TT\$</u>	
reconciled)								
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
+		Units as stated	Units as stated	Linite as stated	Units as state -1	Linite ac state d	Units as stated	Lipite as stated
In kind flows	┟───┧┟	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
Royalty								
Quantity in[unit of measure]								
Value in US\$								
	\square							
ANO flow								
Quantity in[unit of measure]								
Value in US\$	Ļ∏							
<u> </u>	┢───┥┢							
Production:								
Oil (BBLS)	1 11	-	51,793	51,793	51,793		51,793	-
Gas (MCF)	1 11	35,507,568		35,507,568	35,507,568		35,507,568	-
Gas (MMSCF)		-		-	-		-	-
Gas (MSCF)		-		-	-		-	-
								1
1	1							
MOF - IRD	Ministry of Finance - In							
MEEI	Ministry of Energy and							
MOF - InvD	Ministry of Finance - In	ivestments Division	1				I	

NAME OF COMPANY	í i	EOG RESOURCES TRINIDA	D U(B) BLOCK UNLIMI	TED				
IRD Tax Reference No.		1220						
	Government	Rer	ported by governme	nt	Re	ported by company	v	Reconciling
Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	items
Tax	Agency							
CDT		<u>TT\$</u>	<u>TT\$</u>	TTS	<u>TT\$</u>	<u>TT\$</u>	<u>11\$</u>	<u>115</u>
SPT	MOF - IRD	-		-	-		-	
PPT	MOF - IRD	-		-	-			4 1
UL	MOF - IRD	-		-	-		-	· ·
СТ	MOF - IRD	-		-	-			· ·
Green Fund Levy	MOF - IRD	-			-		-	
Business Levy	MOF - IRD	-		-	-		-	
WHT on dividends	MOF - IRD	-		-	-		-	
WHT on deemed branch remittance	MOF - IRD	-		-	-		-	· ·
Insurance Premium Tax	MOF - IRD	-		-	-		-	
Interest	MOF - IRD	-		-				
Penalties	MOF - IRD	-		-	-		-	
Sub total	MOLIND							4
Sub total	MOF - IRD	-	-	-	-	-	-	
Develop								4 1
Royalty Minimum cont E&D	MEEI	-		-	-		-	-
Minimum rent - E&P	MEEL	-		-	-		-	· ·
Annual licence acreage payments	MEEI	60,814		60,814	60,814		60,814	
Petroleum Levy	MEEI	-		-	-		-	
Petroleum Impost	MEEI	-		-	-		-	-
PSC Share of Profit	MEEI	17,656,556		17,656,556	19,128,714		19,128,714	(1,472,158)
PSC Signature Bonuses	MEEI	-		-	-		-	
PSC Bidding Fees	MEEI	-		-	-		-	· ·
Transfer fees	MEEI	-		-	-		-	
Abandonment provisions	MEEI	-		-	-		-	· ·
Annual admin charges	MEEI	3,041,187		3,041,187	3,041,187		3,041,187	
Training Fees	MEEI	1,900,742		1,900,742	1,900,742		1,900,742	
R&D Fees	MEEI	1,900,742		1,900,742	1,900,742		1,900,742	
Pruction bonus	MEEI	-		-	-			· ·
Technical assistance	MEEI	-		-	-		-	
Scholarships	MEEI	100,884		100,884	100,884		100,884	· ·
P.S.C Holding fees	MEEI	-		-	-		-	
Other payments under PSCs	MEEI	-		-	-			- ·
C hand	H F							14
Sub total	MEEI	24,660,925	-	24,660,925	26,133,083	-	26,133,083	(1,472,158)
	64 F			-				4 1
Other payments to government				-				
Dividends paid	MOF - InvD	-					-	
Cult total				-				F
Sub total	MOF - InvD	-	-	-	-	-	-	
Tatal Since sial Slaves	i-1 ⊢	24 660 025	-	24 660 025	26,133,083		26 122 002	(1,472,158)
Total Financial Flows	MEEL	24,660,925	-	24,660,925		-	26,133,083	(1,472,158)
Total Flows received in (USD) (included in	MEEI	3,654,680		3,654,680	3,872,427		3,872,427	
TT\$ above)	MOF	-		-	-		-	
	i							
Flows declared by one party (not	/ /			<u>TT\$</u>			<u> 11\$</u>	+
reconciled)					0			+
Flow 1- Social Payments Flow 2- Infrastructure Payments	Party 1 Party 2			-	0		-	+
Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs	Party 2			-	0		-	+
now 5- transportation familis	Party 3		ļ	-	0		-	+
	[Units as stated	Lipitet-: 1	Linitet-t. '	100-00-00-0	Linitt · ·	Linite en etert	Linite er et i
In kind flows	┟┟╴╴╸╸	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
In kind flows	/╂────╂							
Povalty	/╂────╂							
Royalty	H F							4 1
Quantity in[unit of measure]	6-1 F							4 1
Value in US\$	/ ↓ ↓							
ANO flow	/ ↓ ↓							
ANO flow	H F						-	4 F
Quantity in[unit of measure] Value in US\$	64 F			_			-	F
value III 055	┟┞────┦	ļļ			ļ		ļļ	<u>↓ </u>
	┟┟────┥							<u> </u>
Deside at the	 							
Production:	 							
Oil (BBLS)	í I — — — — — — — — — — — — — — — — — —	-	14,896	14,896	14,896		14,896	-
	í I I	5,734,957		5,734,957	5,734,959		5,734,959	(2)
Gas (MCF)	 	-		-	-		-	-
Gas (MMSCF)		-		-	-		-	-
		1						
Gas (MMSCF)								
Gas (MMSCF) Gas (MSCF)								
Gas (MMSCF) Gas (MSCF) MOF - IRD		- Inland Revenue Division						
Gas (MMSCF) Gas (MSCF)	Ministry of Energy a	- Inland Revenue Division and Energy Industries - Investments Division						

NAME OF COMPANY	-i i		LEASE OPERA	TORS LIMITED	1						<u> </u>
IRD Tax Reference No.	┥╂		1700						-		<u> </u>
ind fax helefence no.	┥╿		1,00						_		-
									_		-
									_		-
		C									-
	н	Government		ported by governme			eported by company			Reconciling	-
Тах		Agency	Original	Adjustments	Final	Original	Adjustments	Final		items	
	Ш		<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>		<u>TT\$</u>	
SPT	Ш	MOF - IRD				-		-		-	
PPT		MOF - IRD	-		-	-				-	
UL	Ш	MOF - IRD	-		-	-		-		-	
ст		MOF - IRD	-		-	-		-		-	
Green Fund Levy	Ш	MOF - IRD	908,896	(2,335)	906,561	906,561		906,561		-	
Business Levy		MOF - IRD	-		-	-				-	
WHT on dividends	Ш	MOF - IRD	-			-		-		-	
WHT on deemed branch remittance	Ш	MOF - IRD	-		-	-		-		-	
Insurance Premium Tax	Ш	MOF - IRD	-		-	-				-	
Interest		MOF - IRD	-		-	-		-		-	
Penalties		MOF - IRD	-		-	-				-	
	Ш										
Sub total		MOF - IRD	908,896	(2,335)	906,561	906,561	-	906,561		-	
Royalty	П	MEEI	-		-	-		-		-	1
Minimum rent - E&P	Ш	MEEI	827,887	831,618	1,659,505	1,659,505		1,659,505		-	
Annual licence acreage payments		MEEI	2,860,379	(831,618)	2,028,761	2,028,289	472	2,028,761		-	
Petroleum Levy		MEEI	-		-	-		-		-	
Petroleum Impost		MEEI	-		-	-		-]	-	
PSC Share of Profit		MEEI	-		-	-		-		-	
PSC Signature Bonuses	Π	MEEI	-		-	293,425	(293,425)	-		-	
PSC Bidding Fees		MEEI	-		-	-		-		-	
Transfer fees		MEEI	-		-	-		-		-	
Abandonment provisions		MEEI	-		-	-		-		-	
Annual admin charges		MEEI	-		-	-		-		-	
Training Fees		MEEI	146,713		146,713	-	146,713	146,713		-	
R&D Fees		MEEI	-		-	-		-		-	
Production bonus		MEEI	-		-	-		-		-	
Technical assistance		MEEI	-		-	-		-		-	
Scholarships	П	MEEI	146,713		146,713	-	146,713	146,713	1	-	
P.S.C Holding fees		MEEI	-		-	-		-		-	
Other payments under PSCs		MEEI	-		-	-		-		-	
Sub total	П	MEEI	3,981,692	-	3,981,692	3,981,219	473	3,981,692		-	
	П										
Other payments to government	П				-						
Dividends paid		MOF - InvD			-					-	
	П										
Sub total	П	MOF - InvD	-	-	-	-	-	-		-	1
	Ш										<u> </u>
Total Financial Flows			4,890,588	(2,335)	4,888,253	4,887,780	473	4,888,253		-	-
Total Flows received in (USD) (included i	in	MEEI	589,326		589,326	589,256		589,256			
TT\$ above)		MOF	-		-	-		-			
											L
Flows declared by one party (not	П				TTS			<u>TT\$</u>			
reconciled)											
Flow 1- Social Payments	Π	Party 1			-	193,772		193,772			
Flow 2- Infrastructure Payments		Party 2			-	0		-			
Flow 3- Transportation Tariffs		Party 3			-	0		-			
			Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	l	Jnits as stated	L
In kind flows											
	П										
Royalty	П								Г		
Quantity in[unit of measure]	П										
Value in US\$	Π										L
	П								T		Ē
ANO flow	П										Ē
Quantity in[unit of measure]											
Value in US\$											
								1			
Production:											
Oil (BBLS)	+		-	933,349	933,349	933,349		933,349	1	-	
Gas (MCF)	+		-		-	-		-		-	
Gas (MMSCF)			-		-	-		-		-	
Gas (MSCF)	+		-		-	-		-	+	-	
	+					1			+		
1	┥┦		1	ا			1	••	+		
MOF - IRD		Ministry of Finance	- Inland Revenue Division						+		<u> </u>
MEEI			and Energy Industries						+		<u> </u>
MOF - InvD			- Investments Division						-		<u> </u>
									_		-

NAME OF COMPANY	THE	NATIONAL GAS COMPANY		BAGO LIMITED					
IRD Tax Reference No.		000	0103389-8						
									-
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	Government		Reported by governm	nent	Re	ported by company	y		
Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	Reconciling items	
		<u>115</u>	<u>TT\$</u>	<u>π\$</u>	<u>πs</u>	TTS	<u>TT\$</u>	TTS	-
SPT	MOF - IRD	29,040,328		29,040,328	29,040,328		29,040,328	-	
PPT	MOF - IRD	6,285,698		6,285,698	6,285,698		6,285,698	-	
UL	MOF - IRD	628,570		628,570	628,570		628,570		-
CT	MOF - IRD	120,478,010		120,478,010	119,648,022		119,648,022	829,988	. –
Green Fund Levy	MOF - IRD	30,938,903		30,938,903	31,768,891		31,768,891	(829,988)	i)
Business Levy	MOF - IRD	20,913,235		20,913,235	20,913,235		20,913,235	-	-
WHT on dividends	MOF - IRD	-		-	-		-	-	
WHT on deemed branch remittance	MOF - IRD	-		-	-		-	-	
Insurance Premium Tax	MOF - IRD	1,668,351		1,668,351	1,668,351		1,668,351	-	_
Interest	MOF - IRD	-		-	-		-	-	
Penalties	MOF - IRD	-		-			-	-	
Sub total	MOF - IRD	209,953,095	-	209,953,095	209,953,095	-	209,953,095	-	
Royalty	MEEI	-		-	-		-	-	
Minimum rent - E&P	MEEI	-		-	-		-	-	
Annual licence acreage payments	MEEI	-		-	-		-	-	
Petroleum Levy	MEEI	-		-	-		-	-	
Petroleum Impost	MEEI	-		-	-		-	-	
PSC Share of Profit	MEEI	-		-	-		-	-	
PSC Signature Bonuses	MEEI	-		-	-		-	-	
PSC Bidding Fees	MEEI	-		-	-		-	-	Г
Transfer fees	MEEI	-		-	-		-	-	
Abandonment provisions	MEEI	-		-	-		-	-	
Annual admin charges	MEEI	-		-	-		-	-	
Training Fees	MEEI	-		-	-		-	-	
R&D Fees	MEEI			-	-		-	-	E
Pruction bonus	MEEI	-		-	-			-	1
Technical assistance	MEEI				-			-	t
Scholarships	MEEI	-		-					
P.S.C Holding fees	MEEI			-	-				
Other payments under PSCs	MEEI	649,203,172		649,203,172	686,333,984		686,333,984	(37,130,812)	21
other payments ander 1 ses	-	010,200,172		013,203,272	000,000,000		000,000,000	(57,150,012)	" —
Sub total	MEEI	649,203,172		649,203,172	686,333,984		686,333,984	(37,130,812)	
505 (512)	IVILLI	043,203,172	-	075,203,172	000,535,564		000,333,384	(37,130,812)	''
Other payments to government									
Dividends paid	MOF - InvD	1,353,194,716		1,353,194,716	1,353,194,716		1,353,194,716	-	
Dividends paid	NOF - INVD	1,555,194,/10		1,353,194,710	1,555,194,/10		1,555,194,710	-	-
Sub total	MOF - InvD	1,353,194,716		1,353,194,716	1,353,194,716		1,353,194,716	-	÷
500 (0/0)		1,555,154,/10	-	1,555,154,/10	1,333,134,/10	-	1,555,154,710	-	1
Total Financial Flows	-	2,212,350,983		2,212,350,983	2,249,481,795		2,249,481,795	(37,130,812)	21
Total Financial Flows Total Flows received in (USD) (included in TT\$	MEEI	2,212,350,983			2,249,481,795	-	2,249,481,795 101,637,833	(37,130,612)	1
	MOF	-		-	101,057,833		101,057,833		+
above)	IVIUF			-					+
1	+			TT^	+		TTĆ		+
Flows declared by one party (not reconciled)	+ +			<u>TT\$</u>			<u>TT\$</u>		+
Flow 1- Social Payments	Party 1			-	10,664,078		10,664,078		+
Flow 2- Infrastructure Payments	Party 1 Party 2			-	10,004,078		10,004,078		+
Flow 2- Infrastructure Payments Flow 3- Transportation Tariffs	Party 2 Party 3			-	0				+
	Faity 5				0				+
	+	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	+
In kind flows	- <u> </u>	Units as stated	Units as Stated	Units as Stated	Units dS Stated	Units as stated	Units as Stated	onits as stated	+
	+ +								+
Royalty	+ +				+				+
Quantity in[unit of measure]	-1				-		-		+
Value in US\$	-1				-				
value in oby	+ +				-		-		+
ANO flow	+ +								+
Quantity in[unit of measure]	-1				1				÷
Value in US\$	-1								
value in oby	+	ļ ļ					ļ		+
ł									+
Des doubles	+								+
Production:	+								+
Oil (BBLS)	-l	-			-		-	-	+
Gas (MCF)		-		-	-		-	-	+
Gas (MMSCF)		-		-	-		-	-	+
Gas (MSCF)		-		-	-		-	-	+
MOF - IRD		Inland Revenue Division							
MOF - IRD MEEI MOF - InvD	Ministry of Energy a	 - Inland Revenue Division Ind Energy Industries - Investments Division							+

NAME OF COMPANY		NGC PIPEI INF	COMPANY LIMITED						+
IRD Tax Reference No.			119991-0						+-
IND Tax Reference No.		000	119991-0						+-
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									+
	Government		Reported by governme	ent	Re	ported by company	/	Reconciling	1
Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	items	
		<u>TT\$</u>	TT\$	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	1
SPT	MOF - IRD			-	-		-	-	
PPT	MOF - IRD	-		-	-		-	-	
UL	MOF - IRD	-		-	-		-	-	
ст	MOF - IRD	92,405,755		92,405,755	92,405,755		92,405,755	-	
Green Fund Levy	MOF - IRD	995,282		995,282	995,282		995,282	-	
Business Levy	MOF - IRD			-	-		-	-	Г
WHT on dividends	MOF - IRD	-		-	-		-	-	
WHT on deemed branch remittance	MOF - IRD			-	-		-	-	Г
Insurance Premium Tax	MOF - IRD	-		-	-		-	-	
Interest	MOF - IRD			-	-		-	-	Г
Penalties	MOF - IRD	-		-	-		-	-	
Sub total	MOF - IRD	93,401,037	-	93,401,037	93,401,037	-	93,401,037	-	
									L
Royalty	MEEI	-		-	-		-	-	E
Minimum rent - E&P	MEEI	-		-	-		-	-	L
Annual licence acreage payments	MEEI	-		-	-		-	-	E
Petroleum Levy	MEEI	-		-	-		-	-	
Petroleum Impost	MEEI	-		-	-		-	-	E
PSC Share of Profit	MEEI	-		-	-		-	-	
PSC Signature Bonuses	MEEI	-		-	-		-	-	E
PSC Bidding Fees	MEEI	-		-	-		-	-	
Transfer fees	MEEI	-		-	-		-	-	
Abandonment provisions	MEEI	-		-	-		-	-	
Annual admin charges	MEEI	-		-	-		-	-	
Training Fees	MEEI	-		-	-		-	-	
R&D Fees	MEEI	-		-	-		-	-	
Pruction bonus	MEEI	-		-	-		-	-	
Technical assistance	MEEI	-		-	-		-	-	
Scholarships	MEEI	-		-			-	-	Γ
P.S.C Holding fees	MEEI	-		-	-		-	-	
Other payments under PSCs	MEEI	-		-			-	-	
Sub total	MEEI	-	-	-	-	-	-	-	T
Other payments to government				-					
Dividends paid	MOF - InvD			-				-	
Sub total	MOF - InvD	-	-	-	-	-	-	-	
	Ц								Ľ
Total Financial Flows		93,401,037	-	93,401,037	93,401,037	-	93,401,037	-	
Total Flows received in (USD) (included		-		-	-		-		
TT\$ above)	MOF	-		-	-		-		
			Ī						T
Flows declared by one party (not				<u>TT\$</u>			<u>115</u>		
reconciled)									
Flow 1- Social Payments	Party 1			-	0		-		
Flow 2- Infrastructure Payments	Party 2			-	0		-		
Flow 3- Transportation Tariffs	Party 3			-	246,748,139		246,748,139		
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	
In kind flows									1
									T
Royalty									T
Quantity in[unit of measure]									
Value in US\$									
									Г
ANO flow		1							T
Quantity in[unit of measure]									
Value in US\$								1	
		1	1	1					1
		i i		Ì				1	1
Production:		1 1						1	\mathbf{t}
Oil (BBLS)				-	-		-	-	\mathbf{t}
Gas (MCF)		-		-	-		-	-	\mathbf{t}
Gas (MMSCF)	11 1			-	-		-	-	+
Gas (MSCF)		-		-	-		-	-	+
	11 1							1	+
		<u>₽</u>			<u>.</u>				+
MOF - IRD	Ministry of Finance	- Inland Revenue Division			+				+
		nd Energy Industries							+
MEEI								1	1
MEEI MOF - InvD		- Investments Division							

NAME OF COMPANY			NCCERCIS	ha (Nathards - 1) b ::		+			-
NAME OF COMPANY			NGC E&P Investment						
IRD Tax Reference No.			1151	137-2					
	Go	overnment	Rej	ported by governme	nt	R	eported by compan	У	Reconciling
Тах	П	Agency	Original	Adjustments	Final	Original	Adjustments	Final	items
			<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>11\$</u>	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>
SPT	Ν	MOFE - IRD						-	-
PPT		MOFE - IRD	· ·		-				
UL		MOFE - IRD	- ·		-	-		-	
ст		MOFE - IRD				· .		-	· · ·
Green Fund Levy		MOFE - IRD	· .					-	
Business Levy		MOFE - IRD	· .			· ·			· · ·
WHT on dividends		MOFE - IRD	- ·		-	-			
WHT on deemed branch remittance		MOFE - IRD				- · ·		-	
Insurance Premium Tax		MOFE - IRD	- ·			-			
			-						_
Interest Populties		MOFE - IRD	-		-	-		-	
Penalties	H	MOFE - IRD			-	-		-	
Subtotal	Η.		-						
Sub total	H	MOFE - IRD	-	-	-	-		-	
	H	14554	4			-			4 F
Royalty	H	MEEA	-		-	-		-	- · -
Minimum rent - E&P	H	MEEA	-			-		-	· ·
Annual licence acreage payments	μ	MEEA	-		-	-		-	
Petroleum Levy	Н	MEEA	-		-	-		-	· ·
Petroleum Impost	Ц	MEEA	-		-	-		-	
PSC Share of Profit	Ш	MEEA	-					-	· ·
PSC Signature Bonuses	μ	MEEA	-			-		-	· ·
PSC Bidding Fees	Щ	MEEA	-			-		-	
Transfer fees	μ	MEEA	-		- [-		-	
Abandonment provisions	Ш	MEEA	-		-	-		-	-
Annual admin charges	Ш	MEEA	-		-	-		-	-
Training Fees	Ш	MEEA	-		-	-		-	-
R&D Fees		MEEA	-		-	-		-	-
Pruction bonus		MEEA	-		-	-		-	-
Technical assistance		MEEA	-		-	-		-	
Scholarships	П	MEEA	-			-		-	
P.S.C Holding fees		MEEA			-	-		-	F
Other payments under PSCs	П	MEEA	-		-	-		-	
	Н		1						
Sub total	Н	MEEA	· .	-		· .			
	H		1			1			
Other payments to government	Н					1			1 -
Dividends paid	N	/IOFE - InvD	1			1			F
	Η "								
Sub total		/IOFE - InvD	-	-		-	-	-	F
	Η "		1						1 -
Total Financial Flows	H		-	-	-	-	-	-	F
Total Flows received in (USD) (included	in	MEEA							-
TT\$ above)	"H—	BIR				1			+ +
	┥┞──					+			+ +
Flows declared by one party (not					TTA	+		T74	+ +
	H				<u>TT\$</u>	+	+	<u>TT\$</u>	+ +
reconciled) Flow 1- Social Payments	H	Party 1				+		-	+ +
Flow 2- Infrastructure Payments	H	Party 1 Party 2			-			-	+ +
Flow 3- Transportation Tariffs	H	Party 2 Party 3							+
now 5- mansportation failins		raity 5			-			-	+
			11625 11.1	10-34	11-14	11.25	11-2 1 1	11-2	11-34
In Lind flows			Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
In kind flows	++-					+	l		+ +
	++-								+ +
Royalty	H		-			-			
Quantity in[unit of measure]	H					-			
Value in US\$	++-								+ +
4NO ()	++-								+ +
ANO flow	H		-			-			- L
Quantity in[unit of measure]	μ					-			
Value in US\$			L						
						I			
Production:									
Oil (BBLS)			-		-			-	-
Gas (MCF)			-		-			-	-
Gas (MMSCF)			-		-			-	-
Gas (MSCF)			-		-			-	-
									1
1			R the Feeners' total 17	ovonuo Divinina		1	1		1
MOFE - IRD	Mini	istry of Finance	& the Economy - Inland Re	evenue Division					
MOFE - IRD MEEA			& the Economy - Inland Re and Energy Affairs	evenue Division					
	Mini	istry of Energy a							

NAME OF COMPANY		TRINIDAD AND TOB	AGO LNG LIMITED	i					+
IRD Tax Reference No.		000123							-
		000120							
	Government Agency		oorted by governmen			ported by company Adjustments	Final	Reconciling items	
147	Agency	Original <u>π\$</u>	Adjustments <u>TT\$</u>	Final <u>IT\$</u>	Original <u>Π\$</u>	<u>Π\$</u>	Final <u>πs</u>		-
SPT	MOF - IRD	-	112			113	-		
PPT	MOF - IRD			- 1	-		-	-	
UL	MOF - IRD	-		- H	-		-	-	
ст	MOF - IRD	78,618,444		78,618,444	78,618,444		78,618,444	-	
Green Fund Levy	MOF - IRD	3,076,335		3,076,335	3,076,335		3,076,335	-	
Business Levy	MOF - IRD	-		-	-,		-	-	E
WHT on dividends	MOF - IRD	-		- 1	-		-	-	
WHT on deemed branch remittance	MOF - IRD			. 1				-	
Insurance Premium Tax	MOF - IRD	-					-	-	
Interest	MOF - IRD	-		·	-			-	
Penalties	MOF - IRD	-			-		-	-	
-							-	-	
Sub total	MOF - IRD	81,694,779	-	81,694,779	81,694,779	-	81,694,779	-	
	п Н			H					
Royalty	MEEI	-		- 1	-		-	-	
Minimum rent - E&P	MEEI	-		-	-		-	-	
Annual licence acreage payments	MEEI	-		- 1	-		-	-	
Petroleum Levy	MEEI	-		-	-		-	-	
Petroleum Impost	MEEI	-			-		-	-	
PSC Share of Profit	MEEI	-		-	-		-	-	
PSC Signature Bonuses	MEEI	-		-	-		-	-	
PSC Bidding Fees	MEEI	-		-	-		-	-	
Transfer fees	MEEI	-		-	-		-	-	
Abandonment provisions	MEEI	-		-	-		-	-	
Annual admin charges	MEEI	-		-	-		-	-	L
Training Fees	MEEI	-		· []	-		-	-	
R&D Fees	MEEI	-		- T	-		-	-	
Pruction bonus	MEEI	-		-	-		-	-	
Technical assistance	MEEI	-		-	-		-	-	
Scholarships	MEEI	-		-	-		-	-	
P.S.C Holding fees	MEEI	-		· []	-		-	-	
Other payments under PSCs	MEEI	-		· []	-		-	-	
	0 0								
Sub total	MEEI	-	-	· []	-	-	-	-	
	п п			П					
Other payments to government				-					
Dividends paid	MOF - InvD			- 🗌				-	
Sub total	MOF - InvD	-	-	-	-	-	-	-	
Total Financial Flows		81,694,779	-	81,694,779	81,694,779	-	81,694,779	-	
Total Flows received in (USD) (included in	MEEI	-		-	-		-		
TT\$ above)	MOF	-		-	-		-		
Flows declared by one party (not				<u>TT\$</u>			<u>TT\$</u>		
reconciled)	Ц Ц								
Flow 1- Social Payments	Party 1			-	0		-		
Flow 2- Infrastructure Payments	Party 2			-	0		-		1
Flow 3- Transportation Tariffs	Party 3			-	0		-		
	11 []]					
			Units as stated	Units as stated			Units as stated	Units as stated	1
	╎┟╴╴╴╴╴┟┟	Units as stated	onito do stated	Units as stated	Units as stated	Units as stated			
In kind flows		Units as stated	onioussated	Units as stated	Units as stated	Units as stated			
		Units as stated			Units as stated	Units as stated			-
Royalty		Units as stated	ond by saled		Units as stated	Units as stated			
Royalty Quantity in[unit of measure]		Units as stated	onis of Adico		Units as stated	Units as stated			E
Royalty		Units as stated			Units as stated	Units as stated			
Royalty Quantity in[unit of measure] Value in US\$		Units as stated			Units as stated	Units as stated			
Royalty Quantity in[unit of measure] Value in US\$ ANO flow		Units as stated			Units as stated	Units as stated			
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure]		Units as stated			Units as stated	Units as stated			
Royalty Quantity in[unit of measure] Value in US\$ ANO flow		Units as stated			Units as stated	Units as stated			
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure]		Units as stated			Units as stated	Units as stated			
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$		Units as stated			Units as stated	Units as stated			
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production:						Units as statea			
Royalty Quantity in[unit of measure] Value in USS ANO flow Quantity in[unit of measure] Value in USS Production: Oil (BBLS)		-				Units as stated			
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MCF)		-				Units as stated		-	
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MMSCF)								-	
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MCF)		-				Units as stated		-	
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MMSCF)								-	
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: OI(IBBLS) Gas (MCF) Gas (MSCF) Gas (MSCF)								-	
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: Oil (BBLS) Gas (MMSCF) Gas (MMSCF) MOF - IRD	Ministry of Finance - In	- - - land Revenue Division						-	
Royalty Quantity in[unit of measure] Value in US\$ ANO flow Quantity in[unit of measure] Value in US\$ Production: OI(IBBLS) Gas (MCF) Gas (MSCF) Gas (MSCF)	Ministry of Energy and Ministry of Finance - In Ministry of Finance - In							-	

NAME OF COMPANY				ad and Tobago Limited						
IRD Tax Reference No.			00	0128062-5						
		Government		Reported by governn	hent	Re	eported by company	/	Reconcilin	g
Тах		Agency	Original	Adjustments	Final	Original	Adjustments	Final	items	•
Tux		ABerney		<u>TT\$</u>	<u>TT\$</u>		<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	
SPT		MOF - IRD	110,235,767		110,235,767	166,434,855	(56,199,088)	110,235,767		-
PPT		MOF - IRD					(,,,	-		-
UL		MOF - IRD	-		-	-		-	-	-
СТ		MOF - IRD	-		-	-		-		-
Green Fund Levy		MOF - IRD	2,924,627		2,924,627	2,924,627		2,924,627		-
Business Levy		MOF - IRD	-		-	-		-	_	-
WHT on dividends		MOF - IRD MOF - IRD	-		-	-		-	_	-
WHT on deemed branch remittance Insurance Premium Tax		MOF - IRD MOF - IRD	- 1,218,527		- 1,218,527	-	1,218,527	1,218,527	-	-
Interest		MOF - IRD	2,231		2,231	-	2,231	2,231	-	
Penalties		MOF - IRD	-		-	-	2,231	-	-	-
i characes		inor ino	_						-	
Sub total	H	MOF - IRD	114,381,152	-	114,381,152	169,359,482	(54,978,330)	114,381,152	1	-
Royalty		MEEI	182,672,877		182,672,877	182,672,877		182,672,877		-
Minimum rent - E&P		MEEI	-		-	-		-		-
Annual licence acreage payments		MEEI	-		-	-		-		-
Petroleum Levy		MEEI	56,026,468		56,026,468	56,026,468		56,026,468		
Petroleum Impost		MEEI	2,356,790		2,356,790	2,356,790		2,356,790	_	-
PSC Share of Profit	H	MEEI			-	-		-	_	-
PSC Signature Bonuses PSC Bidding Fees		MEEI	-		-	-		-	_	-
Transfer fees	H	MEEI	-			-		-	1	
Abandonment provisions	H	MEEI	-		-	-		-		. –
Annual admin charges	H	MEEI	-		-	-		-	1	-
Training Fees		MEEI	-		-	-		-	-	-
R&D Fees		MEEI	-		-	-		-		-
Pruction bonus		MEEI	-		-	-		-		-
Technical assistance		MEEI	-		-	-		-		-
Scholarships		MEEI	-		-	-		-		-
P.S.C Holding fees		MEEI	-		-	-		-	_	-
Other payments under PSCs		MEEI	-			-		-	-	-
Sub total		MEEI	241,056,135	-	241,056,135	241,056,135		241,056,135	-	-
Sub total		IVIEEI	241,050,155	-	241,050,155	241,050,155	-	241,050,155	-	
Other payments to government									-	
Dividends paid		MOF - InvD			-				-	-
Sub total		MOF - InvD	-	-	-	-	-	-		-
Total Financial Flows			355,437,287	-	355,437,287	410,415,617	(54,978,330)	355,437,287		-
Total Flows received in (USD) (includ	led in	MEEI	30,190,314		30,190,314	30,190,314		30,190,314		
TT\$ above)		MOF	-		-	25,089,623		25,089,623		
	_									
Flows declared by one party (not	H				TTŚ			<u> 115</u>		
reconciled) Flow 1- Social Payments	H	Party 1				1,047,397		1,047,397		
Flow 1- Social Payments Flow 2- Infrastructure Payments		Party 1 Party 2	-		-	1,047,397		1,047,397		
Flow 3- Transportation Tariffs	H	Party 2 Party 3	-		-	0		-		
			-			1				
	-+		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as state	d
In kind flows										
Royalty										
Quantity in[unit of measure]										
Value in US\$									1	
ANO flam				 			ļ			_
ANO flow Quantity in[unit of measure]	H		-						-	-
Value in US\$									-	
valae in 059			1	ļ ļ		<u> </u>			-	
-									1	-
Production:						1			1	
Oil (BBLS)			4,106,718		4,106,718	4,106,718		4,106,718	1	-
Gas (MCF)			19,291,228	(4,452,638)	14,838,590	14,838,590		14,838,590		-
Gas (MMSCF)			-			-		-		-
Gas (MSCF)			-		-	-		-		-
MOF - IRD			e - Inland Revenue Division							
MEEI			and Energy Industries - Investments Division						+	
MOF - InvD										

OF COMPANY	^		GOSTURA LIMITED					
ax Reference No.		10	0040582-6					
	Government		Reported by governm	nent	Re	ported by company	/	
	Agency	Original	Adjustments	Final	Original	Adjustments	Final	Reconciling items
		<u>TT\$</u>	TTS	<u>TT\$</u>	TTS	TTS	<u>115</u>	<u> </u>
	MOF - IRD	-		-	-		-	-
	MOF - IRD	-		-	-		-	-
	MOF - IRD	-		-	-		-	
Fund Levy	MOF - IRD MOF - IRD	-		-	-		-	
ess Levy	MOF - IRD	-		-	-			
on dividends	MOF - IRD	-		-	-		-	
on deemed branch remittance	MOF - IRD	-		-	-		-	-
nce Premium Tax	MOF - IRD	-		-	-		-	
st	MOF - IRD	-		-	-		-	-
ties	MOF - IRD	-		-	-		-	
otal	MOF - IRD	-	-			-	-	4
H								1 -
y	MEEI	-		-	-		-] - [
num rent - E&P	MEEI	-		-	-		-	-
al licence acreage payments	MEEI	-		-	-		-	
eum Levy	MEEI	-		-	-		-	
eum Impost nare of Profit	MEEI	-		-	-		-	
gnature Bonuses	MEEI	-		-	-		-	-
dding Fees	MEEI	-		-	-		-	-
fer fees	MEEI	-		-	-		-	
Ionment provisions	MEEI	-		-	-		-	
al admin charges	MEEI	-		-	-			
ng Fees ees	MEEI	-		-	-		-	
on bonus	MEEI	_		-	_			
ical assistance	MEEI	-		-	-		-	-
arships	MEEI	-		-	-		-	-
Holding fees	MEEI	-			-		-	
payments under PSCs	MEEI	-		-	-		-	-
tal	MEEI	-	-	-	-	-	-	· ·
	IVILLI	_	-		_		-	
payments to government				-				-
ends paid	MOF - InvD			-				-
otal	MOF - InvD	-	-	-	-	-	-	-
Financial Flows	-	-	-	-	-	-		
Flows received in (USD) (included in	MEEI	-	-	-	-		-	-
TT\$ above)	MOF	-		-				
declared by one party (not				TT\$			<u>TT\$</u>	
ciled)	_							
1- Social Payments	Party 1			-	0		-	
2- Infrastructure Payments 3- Transportation Tariffs	Party 2			-	0		-	+
	Party 3			-	0		-	+
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
d flows								
ty								┥───┝──
e in US\$	-						-	4
e iii 033								<u> </u>
low								+
antity in[unit of measure]								
e in US\$								
								↓
ction:		0						↓
BLS) ACF)		-		-	-		-	
/MSCF)				-	-			
ASCF)		-		-	-		-	-
		- Inland Revenue Division						+
		and Energy Industries	<u> </u>					+
	ministry of Fillance -	Investments DIVISION						+
InvD N	√inistry of Finance -	- Investments Division						<u> </u>

		Π		Π								
	NAME OF COMPANY				Primera C	Dil & Gas Limited						
	IRD Tax Reference No.	Г			00	0170013-4						
			Government			Reported by governr			ported by company		Reconciling	
	Тах		Agency		Original	Adjustments	Final	Original	Adjustments	Final	items	
		Ц		Ц	<u>TT\$</u>	TT\$	<u>TT\$</u>	TT\$	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	
	SPT		MOF - IRD	Ц	385,252		385,252	385,252		385,252	-	
	PPT	Ц	MOF - IRD	Ц	-		-	-		-	-	
	UL CT	Н	MOF - IRD MOF - IRD	Н	-		-	-		-	-	
	Green Fund Levy	Н	MOF - IRD	Н	132,000		132,000	132,000		132,000	-	
	Business Levy	H	MOF - IRD	H	-		-	-		-	-	
	WHT on dividends	H	MOF - IRD	Н	-		-	-			-	
	WHT on deemed branch remittance	Н	MOF - IRD	н	-		-	-		-	-	
	Insurance Premium Tax	H	MOF - IRD		-		-	- ·		-	-	
	Interest	H	MOF - IRD	П	-		-			-	-	
	Penalties		MOF - IRD		-		-	-		-	-	
	Sub total	Ц	MOF - IRD	Ц	517,252	-	517,252	517,252	-	517,252	-	
		Ц		Н				_				
	Royalty	Н	MEEI	Н	730,359		730,359	-	730,359.00	730,359	-	-
	Minimum rent - E&P	Н	MEEI	Н	-		-			-	-	-
	Annual licence acreage payments Petroleum Levy	Н	MEEI	Н	-		-	-		-	-	-
	Petroleum Levy Petroleum Impost	Н	MEEI	Н	- 68,948		- 68,948	-	68,948.00	68,948		
	PSC Share of Profit	Н	MEEI	Н	-			-	00,040.00		-	
_	PSC Signature Bonuses	Η	MEEI	Η	-		-	-		-	-	
	PSC Bidding Fees	Н	MEEI	Н			-	-		-	-	
	Transfer fees	П	MEEI	Π	-		-	-		-	-	
	Abandonment provisions		MEEI	Π	-		-	-		-	-	
	Annual admin charges		MEEI	П	-		-	-		-	-	
	Training Fees	Ц	MEEI		-		-	-		-	-	
	R&D Fees		MEEI	Ц	-		-	-		-	-	
	Pruction bonus	Ц	MEEI	н	-		-	-		-	-	
	Technical assistance	н	MEEI	н	-		-	-		-	-	
	Scholarships P.S.C Holding fees	Н	MEEI	н	-			_		-	-	
	Other payments under PSCs	H	MEEI	H	-		-				-	
	other payments ander 1 565	Н		н				-		-		
	Sub total	H	MEEI		799,307	-	799,307	- ·	799,307	799,307	-	
		H		н	,		,		,			
	Other payments to government			П			-					
	Dividends paid		MOF - InvD	П			-				-	
	Sub total		MOF - InvD		-	-	-	-	-	-	-	
				Ц								
	Total Financial Flows			H	1,316,559	-	1,316,559	517,252	799,307	1,316,559	-	
	Total Flows received in (USD) (included in		MEEI	\square	-		-	-		-		_
	TT\$ above)	└┠	MOF	┞┠	-		-	-		-		
	Flows declared by one party (not											_
	Flows declared by one party (not reconciled)	\mathbb{H}		+			<u>TT\$</u>	-		<u>TT\$</u>		+
	Flow 1- Social Payments	Н	Party 1	\vdash			-	0				-
	Flow 2- Infrastructure Payments	Η	Party 2	\vdash			-	0		-	1	+
	Flow 3- Transportation Tariffs	Н	Party 3	H			-	0		-		-
				Ħ				1			1	
		Ħ		Ħ	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	
	In kind flows			Ľľ								
		Π		П								
	Royalty	Ц		Ц								
	Quantity in[unit of measure]	Ц		Ц								
	Value in US\$	\square		\parallel								_
	ANO flow	\mathbb{H}		\mathbb{H}								-
	AND flow Quantity in[unit of measure]	Н		Н				-		ŀ	-	-
	Value in US\$	Н		Н						F		-
		┝┝		┞┡			ļ ļ					-
		H	1	H	1		i i				i	-
	Production:	H		H				1			1	1
	Oil (BBLS)	H		H	110,981		110,981	106,502		106,502	4,479	9
	Gas (MCF)	H		H	-		-	-		-	-	
	Gas (MMSCF)			ĽŤ	-		-	-		-	-	
	Gas (MSCF)			Π	-		-	-		-	-	
		Ц		Ц							1	
				ιT								
												-
	MOF - IRD				nland Revenue Division							
	MOF - IRD MEEI MOF - InvD	r	Vinistry of Energy	an	nland Revenue Division d Energy Industries nvestments Division							

	NAME OF COMPANY			TOUCHSTON		ORATION (TRINIDAD) I	LTD						
	IRD Tax Reference No.				000	170015-0							
ſ		Gove	ernment		1	Reported by governr	nent		Re	ported by company	/	Reconciling	
	Тах	A	gency	Original		Adjustments	Final	П	Original	Adjustments	Final	items	
				TT\$		TT\$	TT\$	11	TT\$	TT\$	<u>TT\$</u>	<u>TT\$</u>	
	SPT	MC	OF - IRD	1	-		-	П			-		
	PPT	MC	OF - IRD		-		-	П			-	-	
	UL		OF - IRD	1	-		-	н			-	-	
	ст	MC	OF - IRD		-		-	П			-	· ·	
	Green Fund Levy	MC	OF - IRD	45	5,310		455,310	П	455,310		455,310	-	
	Business Levy	MC	OF - IRD		-		-	П			-	· ·	
	WHT on dividends	MC	OF - IRD		-		-	Н			-	-	
	WHT on deemed branch remittance	MC	OF - IRD		-		-	П			-	· ·	
	Insurance Premium Tax	MC	OF - IRD		-		-	П			-		
	Interest	MC	OF - IRD	1	-		-	н			-	· ·	
	Penalties	MC	OF - IRD		-		-	П		-	-	-	
	WHT on Branch Profits				-		-	н					
	Sub total	MC	OF - IRD	45	5,310	-	455,310	Н	455,310	-	455,310	-	
								Н				1	
	Royalty	1	MEEI	1	-		-	П			-	-	
	Minimum rent - E&P		MEEI	1	-		-	П			-		
	Annual licence acreage payments	1	MEEI	1	-		-	Н			-		
	Petroleum Levy		MEEI				-	Н			-	-	
	Petroleum Impost		MEEI	1	-		-	Н			-	-	
	PSC Share of Profit		MEEI	1	-		-	Н			-		
	PSC Signature Bonuses		MEEI	1	-		-	Н			-	-	
	PSC Bidding Fees		MEEI	1	-		-	Н			-		
	Transfer fees		MEEI	1	-		-	Н			-	- 1	
	Abandonment provisions		MEEI	1			-	Н			-	- 1	
	Annual admin charges		MEEI	1	-		-	Н			-	- 1	
	Training Fees	_	MEEI	1	-		-	Н			-		
	R&D Fees		MEEI	1	-		-	Н			-	-	
	Pruction bonus		MEEI		-		-	Н			-		
	Technical assistance	_	MEEI	1	-		÷	Н			-	-	
	Scholarships		MEEI		-		-	Н			-	-	
	P.S.C Holding fees	1	MEEI		-		-	П			-	-	
	Other payments under PSCs	1	MEEI		-		-	Н			-	-	
		-	F	1				н			-	1	
	Sub total	P	MEEI		-	-	-	Н	-	-	-	-	
		-	F	1				н			-	1	
	Other payments to government							Н					
	Dividends paid	MO	DF - InvD				-	Н				-	
								Н					
	Sub total	MO	DF - InvD		-	-	-	Н	-	-	-	-	
	F							П					
	Total Financial Flows			45	5,310	-	455,310	П	455,310	-	455,310	-	
-	Total Flows received in (USD) (included in	1	MEEI		-		-	11			-		
	TT\$ above)	1	MOF		-		-	Ħ			-		
					-			11					
t i	Flows declared by one party (not	1	1		-		<u>TT\$</u>	1			<u>TT\$</u>	1	
	reconciled)	1		1			<u></u>				<u> </u>	1	
	Flow 1- Social Payments	Pa	Party 1				÷	H	65,550		65,550	1	
	Flow 2- Infrastructure Payments		Party 2	1	-		-	H	0		-	1	
	Flow 3- Transportation Tariffs		Party 3		-+		÷	H	0		-	1	
ŀ				1	-			1	-			1	
				Units as stated	-	Units as stated	Units as stated	++	Units as stated	Units as stated	Units as stated	Units as stated	
t	In kind flows	1			- 1			11					
i		1		1				+				1	+
	Royalty	1	-	1				Ħ				1	1
	Quantity in[unit of measure]	1	- F	1				Н				1	-
	Value in US\$		F					Н				1	
		1		1				Ħ				1	+
	ANO flow	1		1				Ħ				1	
	Quantity in[unit of measure]			1				Н				1	
_	Value in US\$		F	1				Н				1	
				1				┥┦				1	-
	1	1		1	-			11				1	-
	Production:	1		1				H				1	1
	Oil (BBLS)	+		1	-	376,819	376,819	+	376,819		376,819	-	+
	Gas (MCF)	+		1		570,015	-	╉	-		-	-	-
	Gas (MMSCF) Gas (MMSCF)	1		1	-		-	+	-		-	-	+
	Gas (MSCF) Gas (MSCF)	+		1				+			-	-	+
		1			-			H			-	<u> </u>	-
		-		+				┥┦					-
	MOF - IRD	Ministr	ry of Einance	- Inland Revenue Divi	ision			++				+	-
								+				+	-
		Minic+r		and Energy Inductrics									
	MEEI MOF - InvD			and Energy Industries - Investments Divisio									-

NAME OF COMPANY	Pe	troleum Company of	Trinidad and Toba	igo				
IRD Tax Reference No.		0001129	91-9	1				
	Government		orted by governr			orted by comp		
Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	Reconciling items
		<u>115</u>	TTS	<u>TT\$</u>	<u>TT\$</u>	<u>TTS</u>	<u>TT\$</u>	TTS
SPT	MOF - IRD	-		-	-		-	-
PPT	MOF - IRD	-		-	-		-	-
UL	MOF - IRD	-		-	-		-	-
СТ	MOF - IRD	-		-	-		-	-
Green Fund Levy	MOF - IRD	30,463,527		30,463,527	30,463,527		30,463,527	-
Business Levy WHT on dividends	MOF - IRD MOF - IRD			-			-	-
WHT on deemed branch remittance	MOF - IRD						-	
Insurance Premium Tax	MOF - IRD	-						-
Interest	MOF - IRD	· .						-
Penalties	MOF - IRD	-		-	-		-	-
_	-	-		-				
Sub total	MOF - IRD	30,463,527	-	30,463,527	30,463,527	-	30,463,527	-
Royalty	MEEI	276,065,899	21,263,878	297,329,777	296,758,208		296,758,208	571,569
Minimum rent - E&P	MEEI	-		-	-		-	-
Annual licence acreage payments	MEEI	113,300		113,300	-	113,300	113,300	-
Petroleum Levy	MEEI	33,562,291		33,562,291	33,562,291		33,562,291	-
Petroleum Impost	MEEL	12,079,355		12,079,355	12,067,141		12,067,141	12,214
PSC Share of Profit PSC Signature Bonuses	MEEI			-			-	-
PSC Bidding Fees	MEEI			-	-		-	-
Transfer fees	MEEI	1			-		-	-
Abandonment provisions	MEEI	25,769,682		25,769,682	25,769,682		25,769,682	-
Annual admin charges	MEEI] -		-	-		-	-
Training Fees	MEEI	-		-	-		-	-
R&D Fees	MEEI	-		-	-		-	-
Pruction bonus	MEEI	-		-	-		-	-
Technical assistance	MEEI	-		-	-		-	-
Scholarships	MEEI	-		-	-		-	-
P.S.C Holding fees	MEEI	-		-	-			-
Other payments under PSCs	MEEI	· ·			-		-	-
Sub total	MEEI	347,590,527	21,263,878	368,854,405	368,157,322	113,300	368,270,622	583,783
		517,550,527	21,200,070	500,051,105	500,157,522	110,000	500,270,022	565,765
Other payments to government							_	
Dividends paid	MOF - InvD			-				-
Sub total	MOF - InvD	-	-	-	-	-	-	-
Total Financial Flows		378,054,054	21,263,878	399,317,932	398,620,849	113,300	398,734,149	583,783
Total Flows received in (USD) (included in	MEEI	44,668,163	3,162,372	47,830,535	47,830,535	115,500	47,830,535	
TT\$ above)	MOF		3,102,372	47,830,555	47,030,555		47,650,555	-
110 00000			ļ ļ		-			
Flows declared by one party (not			i i	<u>TT\$</u>			<u>115</u>	
reconciled)		1			1			
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
		the basis of the later		Unite as 1 1	the last starts of the	the base of the first	Heleses in the	Heles - 1 - 1
In kind flows		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
		1			1			
Royalty					1			
Quantity in[unit of measure]		1			1			
Value in US\$								
ANO flow	H I	1						
Quantity in[unit of measure] Value in US\$	- -	-			-			
value III 055		-	ļ ļ					
	 	1	i i		1			
Production:								
Oil (BBLS)		4,303,154	8,877,356	13,180,510	15,129,510	(1,880,466)	13,249,044	(68,534
Gas (MCF)		728,780	. ,	728,780	728,780		728,780	-
Gas (MMSCF)		-		-	-		-	-
Gas (MSCF)		-		-	-		-	-
			L					
	Ministry of Fire	Inland Dourses D'	l					
MOF - IRD MEEI		 Inland Revenue Divis and Energy Industries 						
MOF - InvD		 Investments Divisior 						
	primition y or Finalle	investments Division			1			

NAME OF COMPANY		Tripidad and T-1	and Marine Detrol						⊢
			pago Marine Petroleun	n					⊢
IRD Tax Reference No.		000	0111061-4						⊢
									⊢
									⊢
	Covornment		Poported by govern	nont	D.	anorted by company		Peconciling	-
-	Government		Reported by governr			eported by company		Reconciling	⊢
Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	items	⊢
		<u>TT\$</u>	<u>TT\$</u>	TTS	TT\$	TT\$	<u>TT\$</u>	<u>TT\$</u>	⊢
SPT	MOF - IRD	-		-			-	-	\vdash
PPT	MOF - IRD	-		-	105 103		-	-	⊢
UL	MOF - IRD	185,192		185,192	185,192		185,192	-	-
CT Croop Fund Long	MOF - IRD	-		-	21.796		21 796	-	\vdash
Green Fund Levy Business Levy	MOF - IRD MOF - IRD	21,786		21,786	21,786		21,786		⊢
	MOF - IRD	-		-			-	-	⊢
WHT on dividends WHT on deemed branch remittance	MOF - IRD	-		-	-		-		⊢
Insurance Premium Tax	MOF - IRD	-		-	_		-	-	-
Interest	MOF - IRD	-		-			-	-	-
Penalties	MOF - IRD	-		-	_		-	-	-
Penalties	WOF - IND	-		-			-	-	-
Sub total	MOF - IRD	206,978		206,978	206,978		206,978	-	\vdash
505 (0(8)	NOT - IND	200,978	-	200,978	200,978	-	200,978		⊢
Royalty	MEEI	-		-	H			-	\vdash
Minimum rent - E&P	MEEI	-		-			-	-	⊢
Annual licence acreage payments	MEEI	-		-	H		-		\vdash
Petroleum Levy	MEEI	-		-	H		-	-	⊢
Petroleum Impost	MEEI	-		-	H		-	-	⊢
PSC Share of Profit	MEEI	-		-	H		-	-	⊢
PSC Signature Bonuses	MEEI	-		-	Η				⊢
PSC Bidding Fees	MEEI	-		-	H		-	-	⊢
Transfer fees	MEEI	-		-	H				⊢
Abandonment provisions	MEEI	-		-				-	⊢
Annual admin charges	MEEI	-		-			-	-	⊢
Training Fees	MEEI	-		-	H		-	-	⊢
R&D Fees	MEEI	-		-	H		-		F
Pruction bonus	MEEI	-		-	H		-	-	⊢
Technical assistance	MEEI	-		-	H				\vdash
Scholarships	MEEI	-		-			-	-	⊢
P.S.C Holding fees	MEEI	-		-	H		-		⊢
Other payments under PSCs	MEEI	-		-			-	-	⊢
other payments under FBCS	IVILLI	-		-	H		-		\vdash
Sub total	MEEI	-	-	-	-	-	-		⊢
505 (0(a)	IVILEI	-	-		Η	-	-		1
Other payments to government	1 F			-	H		F		\vdash
Dividends paid	MOF - InvD			-	Η			-	F
					H		ŀ		\vdash
Sub total	MOF - InvD	-	-	-	-	-	-	-	F
					H		ŀ		F
Total Financial Flows	1 -	206,978	-	206,978	206,978	-	206,978	-	
Total Flows received in (USD) (included in	MEEI						-		t
TT\$ above)	MOF	-		-			-		F
	++					t			\vdash
Flows declared by one party (not	1 1			TTS			<u>TT\$</u>		\vdash
reconciled)	1 1						<u></u>		F
Flow 1- Social Payments	Party 1			-	0		-		F
Flow 2- Infrastructure Payments	Party 2			-	0		-		F
Flow 3- Transportation Tariffs	Party 3			=	0		-		F
									F
	+ +	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	F
In kind flows						İ		1	
1	1 1					1		1	L
Royalty									
Quantity in[unit of measure]	1								
Value in US\$									
ANO flow									Г
Quantity in[unit of measure]									
Value in US\$									
									Γ
Production:									Γ
Oil (BBLS)				-	491		491	(491)	Г
Gas (MCF)		5,250,946		5,250,946	5,514,680		5,514,680	(263,734)	
Gas (MMSCF)		-			-		-		
Gas (MSCF)		-		-	-		-	-	
	<u> </u>								
MOF - IRD		Inland Revenue Division							
MEEI	Ministry of Energy a								
MOF - InvD		Investments Division							
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NAME OF COMPANY	· •	Oilbelt S	ervices Limited					1
IRD Tax Reference No.			70010-5					
ind fux hereitenee no.	/ ╄─────┮	1	/0010-5					-
	·							
	r +							
	Covernment		Reported by governmen		Pe	ported by company		Reconciling
	Government		Reported by governme			ported by company		Reconciling
Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	items
	⊢	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>	TT\$	<u>TT\$</u>	<u>TT\$</u>	<u>TT\$</u>
SPT	MOF - IRD	12,025,124		12,025,124	12,025,124	-	12,025,124	-
РРТ	MOF - IRD	-		-	-		-	-
UL	MOF - IRD	-		-	-		-	-
СТ	MOF - IRD	-		-	-		-	-
Green Fund Levy	MOF - IRD	697,040		697,040	697,040		697,040	-
Business Levy	MOF - IRD	-		-	-		-	
WHT on dividends	MOF - IRD	-		-	-		-	-
WHT on deemed branch remittance	MOF - IRD	-			-		-	-
Insurance Premium Tax	MOF - IRD	-		-	-		-	-
Interest	MOF - IRD	182		182	182		182	
Penalties	MOF - IRD	-			-		-	-
				H			F	1
Sub total	MOF - IRD	12,722,346	-	12,722,346	12,722,346	-	12,722,346	
		12,722,340		12,722,540	12,722,340		12,722,540	1
Royalty	MEEI	1,313,948	364,279	1,678,227	2,233,136	(558,416)	1,674,720	3,507
Minimum rent - E&P	MEEI	381,528	297,038	678,566	784,046	(107,678)	676,368	2,198
Annual licence acreage payments	MEEI	274,912	(189,193)	85,719	85,719	(107,078)	85,719	- 2,198
		274,912	(103,132)	05,/19				-
Petroleum Levy	MEEI	407.720		407 700	-		-	- (07)
Petroleum Impost	MEEI	137,730		137,730	137,817		137,817	(87)
PSC Share of Profit	MEEI	-		-	-		-	-
PSC Signature Bonuses	MEEI	-			-		-	-
PSC Bidding Fees	MEEI	-		-	-		-	-
Transfer fees	MEEI	-		-	-		-	-
Abandonment provisions	MEEI	-		-	-		-	-
Annual admin charges	MEEI	-			-		-	-
Training Fees	MEEI	212,886		212,886	213,072		213,072	(186)
R&D Fees	MEEI	212,886		212,886	213,072		213,072	(186)
Pruction bonus	MEEI	-		-	-		-	
Technical assistance	MEEI	-		-	-		-	-
Scholarships	MEEI	212,886		212,886	213,072		213,072	(186)
P.S.C Holding fees	MEEI				-		-	
Other payments under PSCs	MEEI				-			
	H F			H			F	
Sub total	MEEI	2,746,776	472,124	3,218,900	3,879,934	(666,094)	3,213,840	5,060
Sub total		2,740,770	472,124	3,210,500	5,075,554	(000,034)	3,213,040	5,000
Other payments to government	H F			-			-	
Dividends paid	MOF - InvD							
Dividends paid	IVIOF - IIIVD			-			-	-
Sub total	MOF - InvD				-		-	
Sub total	INIOF - INVD	-	-		-	-		-
Total Financial Flows	H F	15,469,122	472,124	15,941,246	16,602,280	(666,094)	15,936,186	5,060
						(666,094)		5,060
Total Flows received in (USD) (included in	MEEI	399,246	69,935	469,181	567,574		567,574	
TT\$ above)	MOF	-		-	-		-	
Flows declared by one party (not				<u>TT\$</u>			<u>TT\$</u>	
reconciled)	ЦL							
Flow 1- Social Payments	Party 1			-	0		-	
Flow 2- Infrastructure Payments	Party 2			-	0		-	
Flow 3- Transportation Tariffs	Party 3			-	0		-	
		Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated
In kind flows				11		Í		
	1	1						1
Royalty	1	1						1
Quantity in[unit of measure]	ri F			H				1
Value in US\$	H F			H			F	1
	1							1
ANO flow	1	1						1
Quantity in[unit of measure]	H F							1
Value in US\$	H F			H			-	1
value in 059	┟╄━━━━┹┦	<u> </u>				ļļ		<u> </u>
	┎╆━━━━━╅					-		
	↓↓↓							
Production:								1
Oil (BBLS)		89,523	570,298	659,821	570,298		570,298	89,523
		-		-	-		-	-
Gas (MCF)	i I – – – – – – – – – – – – – – – – – –	-		-	-		-	-
Gas (MCF) Gas (MMSCF)		-		-	-		-	-
Gas (MCF)								
Gas (MCF) Gas (MMSCF)				1				
Gas (MCF) Gas (MMSCF)								-
Gas (MCF) Gas (MMSCF) Gas (MSCF)	Ministry of Finance							
Gas (MCF) Gas (MMSCF) Gas (MSCF) MOF - IRD		- Inland Revenue Division						
Gas (MCF) Gas (MMSCF) Gas (MSCF)	Ministry of Energy a							

					1			I		
NAME OF COMPANY			Trinity Exploration and Pro		ited					
IRD Tax Reference No.	┥┡──		10005	602-2						
										-
	Go	overnment	Rej	ported by governmer	nt	Re	eported by company	/	Reconciling	1
Тах	Н	Agency	Original	Adjustments	Final	Original	Adjustments	Final	items	
			<u>TT\$</u>	<u>TT\$</u>	<u>115</u>	<u>TT\$</u>	<u> 115</u>	<u>11\$</u>	<u>tt\$</u>	
SPT		MOF - IRD	-		-	-		-	-	
PPT		MOF - IRD	-			-		-	-	L
		MOF - IRD	-			-		-		H
CT Green Fund Levy		MOF - IRD MOF - IRD	408,456		408,456	408,456		- 408,456		H
Business Levy		MOF - IRD	-		- 408,430	+08,+50		-		F
WHT on dividends		MOF - IRD				-		-	-	F
WHT on deemed branch remittance		MOF - IRD	-		-	-		-	-	E
Insurance Premium Tax	1	MOF - IRD			-	-		-	-	
Interest		MOF - IRD	135		135	135		135	-	
Penalties	1	MOF - IRD	-			-		-	-	
	Н	105							-	L
Sub total	H '	MOF - IRD	408,591	-	408,591	408,591	-	408,591		F
Royalty	H	MEEI	15,579,884	3,450,646	19,030,530	14,647,527	4,362,683	19,010,210	20,320	H
Minimum rent - E&P	Н	MEEI	1,565,165	3,430,040	1,565,165	1,347,400	4,302,083	1,562,994	20,320	H
Annual licence acreage payments	H	MEEI	-		-	-	210,004	-		F
Petroleum Levy	Н	MEEI	-		-	-		-		F
Petroleum Impost		MEEI	472,302	178,597	650,899	472,856	178,163	651,019	(120	
PSC Share of Profit		MEEI	-		-			-	-	
PSC Signature Bonuses	Ц	MEEI	-			-		-	-	Ľ
PSC Bidding Fees	Н	MEEI	-		-	-		-	-	L
Transfer fees		MEEI	-		-	· ·		-		
Abandonment provisions Annual admin charges	н	MEEI	-			-		-	-	
Training Fees	н	MEEI	1,826,896		1,826,896	2,089,423		2,089,423	(262,527	
R&D Fees	Н	MEEI	1,808,874		1,808,874	2,090,404		2,090,404	(281,530	<u></u>
Pruction bonus	H	MEEI	-			-		-,,		1
Technical assistance	H	MEEI	-		-	-		-	-	
Scholarships		MEEI	1,162,974		1,162,974	1,350,180		1,350,180	(187,206)
P.S.C Holding fees		MEEI	-		- [-		-	-	
Other payments under PSCs	H	MEEI	-			-		-	-	L
	Н	N 45 51							/	
Sub total	H	MEEI	22,416,095	3,629,243	26,045,338	21,997,790	4,756,440	26,754,230	(708,892	"
Other payments to government	H		-			-		-	-	H
Dividends paid	H	NOF - InvD	-						-	F
										F
Sub total	N	NOF - InvD	-	-	-	-	-	-	-	
Total Financial Flows			22,824,686	3,629,243	26,453,929	22,406,381	4,756,440	27,162,821	- 708,892	
Total Flows received in (USD) (included	in	MEEI	3,296,696		3,296,696	3,231,981		3,231,981		
TT\$ above)		MOF	-		-	-		-		
Flows declared by one party (not	H				<u>TT\$</u>			<u>TT\$</u>	+	+
reconciled) Flow 1- Social Payments	H	Party 1	-			0			+	+
Flow 2- Infrastructure Payments	Н	Party 1 Party 2				0		-	+	+
Flow 3- Transportation Tariffs	H	Party 3				0			1	+
	-11			-					1	+
			Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	
In kind flows										
										L
Royalty										E
Quantity in[unit of measure]	Н					-			-	L
Value in US\$				├─────┦					ł	-
ANO flow									+	-
Quantity in[unit of measure]	H					1			1	⊢
Value in US\$	Н									F
	┥┞━╸		-	ļ		•		• • • • • • • • • • • • • • • • • • •	-	
	-11			1		1		1	1	1
Production:						1			1	
Oil (BBLS)			343,547	<u> </u>	343,547	343,551		343,551	(4)
Gas (MCF)			-		-	-		-	-	
Gas (MMSCF)			-		-	-		-	-	
Gas (MSCF)			-		-	-		-	-	
MOF - IRD			- Inland Revenue Division							1
MEEI			and Energy Industries							1
MOF - InvD	Mini	istry of Finance	e - Investments Division							

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1	NAME OF COMPANY	Т	rinity Exploration and Produ	ction (Trinidad and Toba	ago) Limited					-
ſ	IRD Tax Reference No.		10	0046616-1						
-										-
										-
		Government		Reported by governme	ent		Reported by compan	у	Reconciling	
	Тах	Agency	Original	Adjustments	Final	Original	Adjustments	Final	items	
-			<u>TT\$</u>	TTS	<u>TT\$</u>	TTS	TTS	<u>TT\$</u>	TT\$	-
	SPT	MOF - IRD								
	PPT	MOF - IRD			-			-		
	UL	MOF - IRD			-			-	-	
	ст	MOF - IRD			-			-	-	
	Green Fund Levy	MOF - IRD		2,678	2,678	2,67	8	2,678		
	Business Levy	MOF - IRD		5,358	5,358	5,35		5,358	-	
	WHT on dividends	MOF - IRD		.,	-	-		-	-	
	WHT on deemed branch remittance	MOF - IRD	-		-				-	
	Insurance Premium Tax	MOF - IRD			-			-	-	
	Interest	MOF - IRD			-			-	-	
	Penalties	MOF - IRD	-		-			-	-	
			-						1	
	Sub total	MOF - IRD	-	8,036	8,036	8,03	- 6	8,036	-	
					.,	-,			1	
	Royalty	MEEI	-		-			-	-	
	Minimum rent - E&P	MEEI	-		-	Π		-	· ·	
	Annual licence acreage payments	MEEI	-		-			-	-	
	Petroleum Levy	MEEI	-		-			-	· ·	
	Petroleum Impost	MEEI	-		-	Π		-		
	PSC Share of Profit	MEEI	-		-	Π			-	
,	PSC Signature Bonuses	MEEI	-		-			-	-	
	PSC Bidding Fees	MEEI	-		-	Π			-	
	Transfer fees	MEEI	-		-			-	-	
	Abandonment provisions	MEEI	-		-	Π		1		
	Annual admin charges	MEEI	-		-	Π		-	-	
	Training Fees	MEEI	-		-				-	
1	R&D Fees	MEEI	-		-			-	-	
	Pruction bonus	MEEI	-		-			-	-	
-	Technical assistance	MEEI	-		-			-	-	
2	Scholarships	MEEI	-		-			-	-	
	P.S.C Holding fees	MEEI	-		-			-	-	
(Other payments under PSCs	MEEI	-		-			-	-	
									1	
4	Sub total	MEEI	-	-	-	-	-	-	-	
									1	
(Other payments to government				-					
	Dividends paid	MOF - InvD			-				-	
¢.,	Sub total	MOF - InvD	-	-	-	-	-	-	-	
									1	
1	Total Financial Flows		-	8,036	8,036	8,03	6 -	8,036	-	
-	Total Flows received in (USD) (included in	MEEI	-		-	-		-		
	TT\$ above)	MOF	-					-		
ļ	Flows declared by one party (not				TTŚ			<u>TT\$</u>		
	reconciled)									
	Flow 1- Social Payments	Party 1			-		0			
	Flow 2- Infrastructure Payments	Party 2			-		0	-		
	Flow 3- Transportation Tariffs	Party 3			-		0	-		
			Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	Units as stated	
/	In kind flows									
1	Royalty									
	Quantity in[unit of measure]									
	Value in US\$									
									L	
/	ANO flow									
	Quantity in[unit of measure]		-			H				
	Value in US\$	<u> </u>							<u> </u>	4
!	Production:								L	
	Oil (BBLS)		-		-	-		-	-	
	Gas (MCF)		-		-	-		-	-	
	Gas (MMSCF)		-		-	-		-	-	
(Gas (MSCF)		-		-	-		-	-	
									<u> </u>	
T									<u> </u>	
						1.1			1	
	MOF - IRD		e - Inland Revenue Division						-	-
1	MEEI	Ministry of Energy	and Energy Industries							
1		Ministry of Energy							<u> </u>	

Appendix 8.5

Audited financial statements provided by companies

			Infor	nation Rece	eived				
					financials vided	-		Entity confirmed that stand alone financial statements are not	
		Excel version of template	Original/PDF copy of template signed	For the company	For the group	Audit opinion	Year end	audited, hence only consolidated group audited financials available	Other Notes
BP G	roup:		-		1			1	
1	Amoco Trinidad Gas BV Trinidad Branch	1	1	NO	NO		31.12.17	N/A	Entity provided audited AFS for the PSC of which it is a partner
2	BP Trinidad and Tobago LLC	1	1	1	N/A	Unqualified	31.12.17	N/A	
3	BP Exploration Operating Co Ltd	1	1	NO	NO			N/A	Company indicated that AFS were not available
4	BP Trinidad Processing Limited	1	1	NO	NO			N/A	Company indicated that AFS were not available
Shel	Group:								
5	BG International Limited	4	4	1	N/A	Unqualified	31.12.17	N/A	
6	Shell Trinidad and Tobago Limited	1	1	1	N/A	Unqualified	31.12.17	N/A	
7	Shell Trinidad Central Block Limited	1	1	NO				1	Group consolidated AFS o/s
8	Shell Trinidad 5A Limited	1	1	NO				1	Group consolidated AFS o/s
9	Shell Trinidad and Tobago Resources SRL	1	1	NO				1	Group consolidated AFS o/s
10	Shell Trinidad Block E Limited	1	1	NO				4	Group consolidated AFS o/s
11	PT.Fortin LNG Exports Ltd.	1	1	NO				N/A	Company confirmed that 2016 audit is currently in progress
	Group: BHP Billiton (Trinidad-2C) Limited	1	1	NO	1	Upqualified	20.04.17	1	[]
	BHP Billiton (Trinidad-3-A) Limited	*	*	NO	√ √	Unqualified Unqualified	30.06.17 30.06.17	*	
	BHP Billiton Petroleum (Trinidad Block 14) Limited	↓ ↓	↓	NO	v √	Unqualified	30.06.17	· ·	
	BHP Billiton Petroleum (Trinidad Block 23A) Limited	1	1	NO	1	Unqualified	30.06.17	1	
	BHP Billiton Petroleum (Trinidad Block 23B) Limited	1	1	NO	1	Unqualified	30.06.17	1	
17	BHP Billiton Petroleum (Trinidad Block 28) Limited	1	1	NO	1	Unqualified	30.06.17	1	
18	BHP Billiton Petroleum (Trinidad Block 29) Limited	1	1	NO	1	Unqualified	30.06.17	1	
19	BHP Billiton Petroleum (Trinidad Block 3) Limited	1	1	NO	1	Unqualified	30.06.17	1	
20	BHP Billiton Petroleum (Trinidad Block 5) Limited	1	1	NO	1	Unqualified	30.06.17	1	
21	BHP Billiton Petroleum (Trinidad Block 6) Limited	1	1	NO	1	Unqualified	30.06.17	1	
22	BHP Billiton Petroleum (Trinidad Block 7) Limited	1	1	NO	1	Unqualified	30.06.17	1	
	rica Group:					1		1	
23	Centrica (Horne & Wren) (BLK1a)	NO	1	NO				N/A	
24	Centrica North Sea Gas Ltd- (BLK1B)	NO	1	NO				N/A	
25 26	Centrica North Sea Oil Ltd (NCMA4) Centrica Resources Ltd (BLK22)	NO NO	*	NO NO				N/A	
		NO	1	NU				N/A	l
	lovo Group: De Novo Energy Block 1 A Limited	1	1	1	N/A	Ungualified	31.12.17	N/A	
	De Novo Energy Block 1 B Limited	· ·	· ✓	*	N/A N/A	Unqualified	31.12.17	N/A N/A	
	Group:					onquannou	01.12.17		1
	EOG Resources Trinidad 4(A) Unlimited	1	1	1	N/A	Unqualified	31.12.17	N/A	l
	EOG Resources Trinidad Limited	1	1	1	N/A	Unqualified	31.12.17	N/A	
31	EOG Resources Trinidad- U(A) Block Limited	1	1	1	N/A	Unqualified	31.12.17	N/A	
32	EOG Resources Trinidad U(B) Block Unlimited	1	1	1	N/A	Unqualified	31.12.17	N/A	
33	Lease Operators Limited	1	1	1	N/A	Unqualified	30.09.17	N/A	
	Group:					1		1	
34	National Gas Company of Trinidad and Tobago Limited	1	1	1	N/A	Unqualified	31.12.17	N/A	
35 36	NGC E&P Investments (Netherlands) B.V.								
36	NGC Pipeline Company Limited Trinidad and Tobago LNG Limited	1		1	N/A	Unqualified Unqualified	31.12.17	N/A	
57	iningad and Tobayo End Emitted	*	*	*	N/A	unqualified	31.12.17	N/A	
38	Perenco T&T Limited	NO	1	NO	NO	1		N/A	As in prior year, access to AFS was not granted
L	otrin Group:					I		197 Pi	no in prior year, access to hild was not granted
	Petroleum Company of Trinidad and Tobago Limited	1	1	1	N/A	Unqualified	30.09.17	N/A	
40	Trinidad and Tobago Marine Petroleum Company Limited	NO	1	NO	NO			N/A	Last audit was 2015 FY
Tou	hstone Group:		·	·		·	·	·	
41	Primera Oil and Gas Limited	1	1	NO	1	Unqualified	31.12.17	1	
42	Touchstone Exploration (Trinidad) Ltd	1	1	NO	1	Unqualified	31.12.17	1	
	Repsol Angostura Ltd	NO	1	NO	NO			N/A	
	ty Group:		1	NC					
44 45	Oilbelt Services Limited Trinity Exploration and Production (Galeota) Limited	1	1	NO NO	1	Unqualified	31.12.17	1	
45	Trinity Exploration and Production (Galeota) Limited	1		NO	 ✓ ✓ 	Unqualified Unqualified	31.12.17 31.12.17	4	
40	many exportation and resolution (rimidad and robayo) Elinited	1 1	1 *		I *	onqualitied	31.12.17	*	1

Appendix 8.6 Petroleum Register: E&P licences

						LICENSE		
			UTM meters	rs		6 years from Effective		
	Petroleum	Points	Northings	Eastings		Date. Expiry: 30th		
	Company of	1	1120240.49	680062.52		June, 2005 Renewed:		
Exploration and	Trinidad and	2	1119920.6	679006.21	Andication for now	1st January, 1984		
Production (Public 7	Tobago Limited	ŝ	1120881.68	679001.31	Application for fiew license made on 7th	Expired: 1st January,	1 c+ 1hv 2000	īĊ
Petroleum Rights)	and Massy	4	1120641.62	678256.03	October 2005	2014 Renewed: 1st		5
	Energy	Ŋ	1118357.52	675996.46		July, 1986 Expired:		
	Resources	9	1117552.38	676000.55		30th June, 2016.		
	Limited	۲ 8	1118493.38 1119024.61	677858.82 677586.9		Renewed: 1st July, 1986 Expired: 30th		
Exploration and	Petroleum		UTM WGS 84	84	31st October, 2013	31st October 2020	31st October, 2014 Oil (No Production)	(No Production)
Production (Public	Company of	Points	Northings	Eastings				
Petroleum Rights)	Trinidad and	A321	1137586.1	714669.7				
1-	Tobago Limited	A322	1137587.3	714888.7				
	& Primera Oil	A323	1138018.9	714886.5				
נט	and Gas Limited	A324	1138021.0	715296.0				
		A325	1138553.5	715293.2				
		A326	1138555.3	715645.9				
		A327	1139051.5	715643.4				
		A330	1139523.7	715669.6				
		A328	1139519.5	715725.9				
		A546	1139473.5	715751.3				
		A329	1139438.9	715792.4				
		A331	1138868.0	715779.9				
		A332	1138868.5	715882.7				
		A333	1138596.3	715869.4				
		A334	1138597.3	716063.7				
		A544	1138860.1	716114.8				
		A577	1140207.4	717500.8				
		A543	1140719.1	718009.1				
		0547	11/0378 2	710665 3				

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1132718.5 1132735.1 1132504.3 1132509.1 11325509.1 11325509.1 11325509.6 11325560.8 11325560.8 11323290.6 11323309.6 11323290.6 1129259.5 1129259.5 1129259.5 1129259.5 1129259.6 11209237.6 11229257.0 11229237.6 11229237.6 11229237.6 11229237.6 11229237.6 11229237.6 11229237.6 11229237.6 11229259.5 11229237.6 11229237.6 11229259.8 1130497.8 1130497.8 1130497.8 1130497.8 1130497.8 1130497.8 1130497.8 1130497.8 1130497.8 1130497.8 1130497.8
1132735.1 1132504.3 1132509.1 1132509.1 1132509.1 1132560.8 1132560.8 1132558.4 1132558.4 11323309.6 11323309.6 11323309.6 11323309.6 11229259.5 11229259.5 11229259.5 11229259.5 11229259.6 11229259.6 11229259.8 1130493.8 1130497.8 1130497.8 1130497.8 1130497.8 1130497.8 1130497.8 1130497.8 1130497.8 1130497.8 1130497.8 1130497.8 1130497.8 1130497.8 1130497.8 1130497.8 1130497.8
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1133683.8 1133433.8 1133433.8 1133183.8 1133183.8 1132933.8 1132933.8 1132933.8 1132933.8 1132633.8 1132633.8 1132633.8 1132633.8 1131683.8 1131683.8 1131683.8 1131683.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131658.6 1134821.5 1135658.6 1134821.5 1135658.3 11375553.8				A294	1133683.8	695420				
1133433.8 1133433.8 1133183.8 1133183.8 1132933.8 1132933.8 1132933.8 1132683.8 1132683.8 1132683.8 1132683.8 1132683.8 1132683.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131435.6 1134811.5 1134821.5 1135658.3 1135558.3 113555				A295	1133683.8	694920				
1133433.8 1133183.8 1133183.8 1132933.8 1132933.8 1132683.8 1132683.8 1132683.8 1132683.8 1132683.8 1132633.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1134811.5 1134821.5 1135658.3 11375553.8				A296	1133433.8	694920				
1133183.8 1133183.8 1132933.8 1132683.8 1132683.8 1132683.8 1132683.8 1132683.8 1132633.8 1132433.8 1132433.8 1132433.8 1132433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1134655.6 1134625.6 1134625.6 1134625.6 1135658.3 11375553.8				A297	1133433.8	694170				
1133183.8 1132933.8 1132933.8 1132683.8 1132683.8 1132683.8 1132433.8 1132433.8 1132433.8 1132433.8 1132433.8 1132433.8 1132433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1134831.5 1135658.3 1135558.3 1135658.3 1135558.3 1135558.3 1135558.3 1135558.3 1135558.5 113555				A298	1133183.8	694170				
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1132433.8 1132183.8 1132183.8 1131933.8 1131933.8 1131683.8 1131683.8 1131683.8 1131683.8 1131683.8 1131683.8 1131433.8 1134831.5 1134821.5 1134821.5 1134821.5 1135658.3 1135658.3 1135658.3 1135658.3 1135658.3 1135658.3 1135658.3 1135658.3 1135658.3 1135658.3 1135658.3 1135658.3 1135553.8				A304	1132433.8	693169.9				
1132183.8 1132183.8 1131933.8 1131933.8 1131683.8 1131683.8 1131683.8 1131683.8 1131683.8 1131683.8 1131433.8 1134831.5 1134821.5 1134821.5 1134821.5 1135658.3 1135658.3 1135658.3 1135658.3 1135658.3 1135658.3 1137553.8				A305	1132433.8	692419.9				
1132183.8 1131933.8 1131683.8 1131683.8 1131683.8 1131683.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1134821.5 1134821.5 1134821.5 1135658.3 1135658.3 1135658.3 1135658.3 1135658.3 1135658.3 1135658.3 1135658.3 1135658.3 1137553.8				A306	1132183.8	692419.9				
1131933.8 1131683.8 1131683.8 1131683.8 1131683.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 113421.5 1134821.5 1134821.5 1135658.3 1135658.3 1135658.3 1135658.3 1135658.3 1135553.8 1137553.8				A307	1132183.8	691919.9				
1131933.8 1131683.8 1131683.8 1131433.8 1131433.8 1131433.8 1131433.8 1131433.8 1134025.6 1134821.5 1134821.5 1134821.5 1135658.3 1135658.3 1135658.3 1135553.8 1137553.8				A308	1131933.8	691919.9				
1131683.8 1131683.8 1131433.8 1131433.8 1131433.8 1131433.8 1132658.6 1134821.5 1134821.5 1134821.5 1135658.3 1135658.3 1135658.3 1135553.8 1137553.8 1137553.8				A309	1131933.8	691419.9				
1131683.8 1131433.8 1131433.8 1131739.8 1132658.6 1134025.6 1134821.5 1134821.5 1134821.5 1135658.3 1135658.3 1135658.3 1135658.3 1135553.8 1137553.8				A310	1131683.8	691419.9				
1131433.8 1131433.8 1131739.8 1132658.6 1132658.6 1134025.6 1134821.5 1134821.5 1135658.3 1135658.3 1135658.3 1136589.8 1136589.8 1137553.8				A311	1131683.8	690919.9				
1131433.8 1131739.8 1132658.6 1134025.6 1134821.5 1134821.5 1134821.5 1134821.5 113658.3 1135658.3 113658.3 113658.3 1137553.8 1137755.3				A312	1131433.8	690919.9				
1131739.8 1132658.6 1134025.6 1134811.5 1134821.5 1134821.5 1134821.5 1135658.3 1135658.3 1135658.3 1136589.8 1137553.8 1137755.3				A262	1131433.8	690419.9				
1132658.6 1134025.6 1134811.5 1134821.5 1134821.5 1135652 1135658.3 1135658.3 1135658.3 1136589.8 1137553.8 1137755.3				A261	1131739.8	687628.9				
1134025.6 1134811.5 1134821.5 1134821.5 1135658.3 1135658.3 1135658.3 1135658.3 1136589.8 1137553.8 1137755.3				A313	1132658.6	687628.9				
1134811.5 1134821.5 1134821.5 1135652 1135658.3 1135658.3 1136937.5 1136589.8 1137553.8 1137755.3				A314	1134025.6	690590.1				
1134821.5 1134821.5 1135652 1135658.3 1135658.3 1136937.5 1136589.8 1137553.8 1137755.3				A315	1134811.5	690590.1				
1134821.5 1135652 1135658.3 1136937.5 1136589.8 1137553.8 1137355.3				A315a	1134821.5	690606.8				
1135652 1135658.3 1136937.5 1136589.8 1137553.8 1137355.3				A316	1134821.5	693151				
1135658.3 1136937.5 1136589.8 1137553.8 1137735.3				A317	1135652	693151				
1136937.5 1136589.8 1137553.8 1137735.3				A318	1135658.3	694161				
1136589.8 1137553.8 1137735.3				A319	1136937.5	694160.9				
1137553.8 1137735.3				A320	1136589.8	693577.9				
1137735.3				A320a	1137553.8	693560.9				
				A320b	1137735.3	693554				

BLOCK NAME	TYPE OF LICENCE	PARTIES	8	COORDINATES OF LICENSE	LICENSE	DATE OF APPLICATION	DURATION OF LICENSE	EFFECTIVE DATE	Commodity
			A320c A459 A565 A564 A561 A563	113735.6 1137931 1137981.1 1134243.9 1137227.5 1137229.8	693571.8 693570.5 700684.9 702907.2 714231.3 714671.6				
Palo Seco Block DE201002130423	Exploration and Production (Public Petroleum Rights) Licence	Primera Oil and Gas Limited	о th stuce m H J K J Z O d Q K N st	UTM Naparima Northings 1115220 1114727 1114727 1114733 1114733 1114733 1114733 1114733 1115867 1115981 1115903 1115902 1115902 1115882	ma Eastings 655034 654387 654389 656537 656537 65540 655427 655481 655481 655645 655645 655645 655645 655645 655647	17th May, 2013	19th August, 2013	20th August, 2007	Ō
Parrylands Deed of Assignment (Supplement to Head Licence dated		Petroleum Company of Trinidad and Tobago Limited	Points 1 5 5 6	UTM Meters Northings 1123,673.52 1124,830.01 1124,830.52 1125,835.14 1125,835.14 1126,438.53	rs Eastings 652,732.82 652,726.91 652,827.47 652,822.33 652,611.19 652,618.10	1 ct Tannary 2015		1ct Auroret 2000	ē

EFFECTIVE DATE Commodity	131 August, 2000				18th December, Oil 2012																		
0107					oer 2018	oer 2018	oer 2018	ber 2018	oer 2018	Jer 2018	Jer 2018	Jer 2018	Jer 2018	Jer 2018	Jer 2018	Jer 2018	Jer 2018	Jer 2018	Jer 2018	Jer 2018	Jer 2018	Jer 2018	Jer 2018
c 107 Autout 7010				-	17th December 2018	17th December 201	17th December 201	17th December 201	17th December 201	17th December 201	17th December 201	17th December 201	17th December 201	17th December 201	17th December 201	17th December 201	17th December 201	17th December 201	17th December 201	17th December 201	17th December 201	17th December 201	17th December 201
657 718 67	652,718.05 653,421.19 653,423.15 653,624.28 653,626.86	000010	653,878.30 653,889.34												-	-		33,878.30 13,889.34 13' 19" W. 44' 11" W. 43' 40" W. 11' 45" W. 88' 15" W. 88' 15" W. 10' 20" W. 10' 20" W.	33,878.30 153,889.34 121 19" W. 44 11" W. 43 10" W. 43 40" W. 41 45" W. 88 15" W. 10 06" W. 88 15" W.	33,878.30 1.0ng 1.19" W. 141 11" W. 11 45" W. 11 45" W. 11 45" W. 11 45" W. 10 06" W. 10 06" W. 15" W. 188' 15" W.	33,878.30 1.0ng 133,889.34 131.19" W. 141.11" W. 131.45" W. 11.45" W. 11.45" W. 11.45" W. 10.06" W. 10.06" W. 10.00" W. 10.20" W.	33,878.30 Long 13,19" W. 141 11" W. 141 15" W. 11 45" W. 11 45" W. 11 45" W. 10 06" W. 10 06" W. 11 46" W. 11 46" W.	33,878.30 Long 13,19" W. 141 11" W. 141 33" W. 11 45" W. 12 40" W. 12 40" W. 12 40" W. 12 40" W. 12 20" W. 11 20" W. 11 20" W.
			1123,679.44 653 1123,679.44 653		S 84	S 84	S S	41.59 79.44 M WGS It nt Ligou		or s	or s	S S	ga DL S	ga DL	ga Di S	ga DC S	ga DI S	la S S S	a solution and s		a s s s s s s s s s s s s s s s s s s s		
7 1126,439.04		13 1125,		112	112 ts	112	112	н. М. Н.	112 H.W. 10°1	H.W. 10° 1	H.W. H.W. 10° 1 10° 1	H.W.H H.W.	н. М. Н 10° 1 10° 1 10° 1 10° 1 10° 1 10° 1		н 111 110° 1 10° 1 10° 1 10° 1 10° 1 10° 1 10° 1	. Н	Н. М. М. Н. М. Н НА Н. М. Н. М. Н. М. Н. М. Н. М. Н. М. Н. М. Н. М. Н. М. Н. Н. М. Н. Н. М. Н. Н. М. Н. Н. М. Н. Н. М. Н. Н. М. Н. Н. М. Н. Н. М. Н. Н. М. Н. Н. М. Н. Н. М. Н. Н. М. Н. Н. М. Н. Н. М. Н. Н. Н. М. Н. Н. Н. М. Н. Н. Н. Н. Н. Н. Н. Н. Н.	110°01 Η Λ.Ο. Η Υ.Ο. Η	н 10°01 10°01 10°01 10°01 10°0 110°0 110°0 110°0	110°01 10°01 10°01 10°10 10°10 10°10	110°01 110°100 110°10 110°10 110°10	110°01 10°01 10°01 10°01 10°01 10°10	$\begin{array}{cccccccccccccccccccccccccccccccccccc$
and	New Horizon Exploration Trinidad and Tobago Limited				Petroleum Company of Pc		σ																
	F			-	Exploration and Production (Public																		
	22nd September, 1954 and registered as No. 11662 of 1954)																						U

BLOCK NAME	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENSE	DATE OF APPLICATION	DURATION OF LICENSE	EFFECTIVE DATE	Commodity
			7 10° 15' 40' N. 61° 41' 03" W. 8 10° 16' 21" N. 61° 39' 46" W. 9 10° 17' 15" N. 61° 39' 46" W. 10 10° 17' 15" N. 61° 38' 59" W. 11 10° 18' 03" N. 61° 38' 59" W. 12 10° 18' 03" N. 61° 36' 41" W. 13 H.W.M. 61° 36' 56" W. 14 H.W.M. 61° 36' 56" W. 15 10° 16' 12" N. 61° 36' 56" W. 16 10° 16' 12" N. 61° 36' 56" W. 17 10° 16' 12" N. 61° 36' 56" W. 17 10° 16' 12" N. 61° 37' 39' 02" W. 17 10° 16' 51" N. 61° 39' 37' W. 19 10° 15' 15" N. 61° 39' 37' W. 20 10° 15' 15" N. 61° 39' 37' W. 21 10° 15' 15" N. 61° 39' 37' W. 22 10° 14' 16" N. 61° 39' 37' W. 23 10° 13' 16" N. 61° 39' 37' W. 23 10° 13' 16" N. 61° 39' 37' W. 23 10° 13' 16" N. 61° 39' 37' W.	w w w w w w w w w w w w w w w w w w w			
Rio Claro Block (Onshore)	Exploration and Production (Public Petroleum Rights) Licence	Petroleum Company of Trinidad and Tobago Limited and Lease Operators Limited	UTM WGS 84 UTM WGS 84 Points Northings Eastings A 512 1142177.3 6893 A 510 1142084.3 68965 A 509 11412082.5 68965 A 509 1141831.9 68885 A 500 1141831.9 68885 A 500 11411834.6 68885 A 507 1141539.3 68806 A 507 1141539.3 68906 A 507 1141535.5 68902 A 507 1141355.5 68902 A 507 1141355.2 68902 A 505 11410952.8 68902 A 505 1140952.8 68902	31st October, 2013 stings 689374 689376.8 689683.7 689683.4 688857.5 688857.5 68963.3 689063.3 689063.3 689040.3 689040.6 689218.8	31st October 2020	31st October, 2014	īō

BLOCK NAME	TYPE OF LICENCE	PARTIES	СОС	COORDINATES OF LICENSE		DATE OF APPLICATION	DURATION OF LICENSE	EFFECTIVE DATE	Commodity
			A 505b	1140958.5	689218.9				
			A 504	1140958.2	689397.8				
			A 503	1140512.4	689400.5				
			A 502	1140500.8	688624.3				
			A 500	1139833.9	688626.1				
			A 498	1139833.9	688941.4				
			A 499	1139720.3	688944.2				
			A 497	1139721.6	689408.2				
			A 496	1139433.8	689409.9				
			A 495	1139432.9	689679				
			A 494	1139490.1	689680.6				
			A 494a	1139489.3	689942.8				
			A 493	1139471.3	689942.5				
			A 493a	1139472.5	690173.2				
			A 493b	1139471.9	690307.3				
			A 482	1139574.9	60309				
			A 481	1139575.7	690665.3				
			A 480	1140020.7	690648.8				
			A 479	1140020.7	691076.3				
			A 478b	1140408	691066.3				
			A 478a	1140407.3	691088.1				
			A 478	1140518.6	691087.2				
			A 477	1140529.1	692085.6				
			A 474	1141333.3	692496.8				
			A 475a	1141323.2	692712.3				
			A 475	1141300.3	692734.5				
			A 473	1140369.2	692743.9				
			A 472	1140367.3	692495.2				
			A 472a	1139978.5	692491.1				
			A 471	1139801.9	692481.2				
			A 470	1139802.9	692636.9				
			A 469	1139095	692642.7				

A468 113904.2 632603 A466 1138766.1 632605 A465 1139313.0 6343405 A465 1139313.0 640011.7 A463 1139340.3 640011.7 A464 1139343.0 640011.7 A463 1139343.0 64001.7 A463 1139343.0 64001.7 A461 113940.3 64001.7 A461 11384.04 633136.8 A461 11384.04 633136.8 A461 11384.04 633136.8 A462 11384.04 633136.8 A463 11387.04 633136.8 A464 11387.04 70390.6 A465 11387.04 70390.5 A456 11387.04 70390.5 A564 11387.04 71424.1 A564 11397.04 71444.1 A561 11397.06 71444.1 A561 11397.06 71446.1 A563 11397.06 71446.1 A564 11397.06 71446.1 A563 11397.06 71446.1 A564 11397.06 71446.1 A563 11397.06 71446.1 A563 113976.6	BLOCK NAME	TYPE OF LICENCE	PARTIES	COC	COORDINATES OF LICENSE	ENSE	DATE OF APPLICATION	DURATION OF LICENSE	EFFECTIVE DATE	Commodity
1138763.1 66 1138763.6 66 1139136.9 66 1139939.1 66 1139939.1 66 1139940.9 66 1138455.7 66 1138455.7 66 1138455.7 66 11382455.7 66 11382455.7 66 1138245.7 7 1138245.7 7 1138246.4 77 1138259.1 7 1138259.1 7 1138259.1 7 1138259.1 7 1138259.1 7 1138256.8 7 1138256.8 7 1139287.5 7 1139287.5 7 1139287.5 7 1139287.5 7 1139266.8 7 1139287.5 7 1139266.8 7 1139266.8 7 1139265.6 7 11399255.6 7 1140273.9 7 1140273.9 7 1140274.7 7 1139981.9 7 1139981.0 7 1140981.0 7 1140981.0 7 1140981.0 7 1140981.0 7 1140981.0 7 1140981.0 7 1140981.0 7 1140981.0 7 114				A 468	1139094.2	692603				
1138768.6 69 1139136.9 69 1139939.1 69 1139939.1 69 1139940.9 69 1138455.7 69 1138455.7 69 1138455.7 69 1138455.7 69 11382459.7 69 11382459.7 69 11382459.7 69 1138244.9 70 1138758.1 70 1138259.1 70 1138259.1 70 113878.6 70 113878.6 70 113878.6 70 113876.8 70 1138756.6 70 1139287.5 70 1139287.5 70 11399287.5 70 11399267.6 70 1139976.8 70 1140273.9 70 1140278.8 70 1140278.8 70 1140246.7 70 1139981.9 70 1139981.9 70 1139981.9 70 <th></th> <td></td> <td></td> <td>A 467</td> <td>1138763.1</td> <td>692605.7</td> <td></td> <td></td> <td></td> <td></td>				A 467	1138763.1	692605.7				
1139136.9 1139939.1 1139940.9 1138945.7 1138455.7 1138445.7 1138445.7 1138445.7 1138445.7 1138445.7 1138449 1137931.6 1137931.6 1137931.6 1138786.4 1138786.4 1138786.4 1138786.4 1138786.4 1138786.4 1138786.4 1138786.4 1138786.4 1138786.4 1138786.4 1139257.5 1139924.8 1140246.7 1140246.7 1139981.9 1140246.7 1139981.9 1140246.7 1139981.9 1139981.0 11399881.0 1139981				A 466	1138768.6	693319.7				
1139939.1 1138465.7 1138465.7 1138465.7 1138465.7 1138465.7 1138465.7 1137931 1137931.1 1137931.1 1137931.1 1137924.9 1138260.4 113723.5 1138260.4 1138260.4 113723.5 1138266.8 1138266.8 1138266.8 113733.8 1138786.8 1139287.5 1139287.5 113924.8 113924.8 1139255.6 1140278.8 1140278.8 1140278.8 1140278.8 1140278.8 1140278.8				A 465	1139136.9	693496				
1139940.9 1138455.7 1138465.7 1138429.7 1138429.7 1137931 1137931.1 1137981.1 113727.5 113727.5 1138260.4 1138260.4 1138260.4 1138260.4 1138260.4 1138266.8 1138287.5 1138786 1138786.8 1138786.8 1138786.8 1139287.5 1139287.5 1139287.5 1139287.5 1139287.5 1139287.5 1140278.8 1140278.8 1140278.8 1140278.8 1140278.8 1140278.8				A 464	1139939.1	693495.7				
1138472.8 1138465.7 1138465.7 1138429.7 1137931 1137931 1137931.1 1137981.1 113723.5 1138260.4 1138260.4 1138260.4 1138260.4 1138266.8 1138287.5 1138786.8 1138287.5 1138287.5 1139287.5 1139287.5 113926.8 1139255.6 1140278.8 1140278.8 1140278.8 1140278.8 1140278.8 1140278.8				A 463	1139940.9	694011.7				
1138465.7 1138429.7 1138429.7 1137931 1137931 1137981.1 1137227.5 1138260.4 1138260.4 1138260.4 1138786.9 1138786.8 1138786.8 1138786.8 1138786.8 1138786.8 1138786.8 1138786.8 1138786.8 1138786.8 1139287.5 1139287.5 1139254.8 1140278.8 1140278.8 1140278.8 1140278.8 1140278.8				A 462	1138472.8	694020.4				
1138429.7 1138124.4 1137931 1137931 1137931.1 1137227.5 1138260.4 1138260.4 1138260.4 1138260.4 1138786 1138786.8 1138786.8 1138786.8 1138786.8 1138786.8 1138786.8 1138786.8 1139287.5 1139287.5 1139924.8 1139924.8 1140278.8 1140278.8 1140278.8 1140278.8 1140278.8				A 461	1138465.7	693218.4				
1138174.4 1137931 1137931.1 1137257.5 1137257.5 1138259.1 1138259.1 1138259.1 1138250.4 1138256.8 1138786.8 1139287.5 1139287.5 113976.8 1139716.1 1139716.1 1139976.8 1140273.9 1140273.9 1140273.9 1140273.9 1140273.9 1140273.9				A 461a	1138429.7	693196.8				
1137931 1137931 1137237.5 1137227.5 1138259.1 1138259.1 1138259.1 1138259.1 1138786 1138786 1139287.5 1137733.8 1139287.5 1137733.8 1137733.8 113976.8 113976.8 1139976.8 1139955.6 1140273.9 1140273.9 1140247.7 1140247.7				A 460	1138174.4	693199.3				
1137981.1 113727.5 1138250.4 1138260.4 1138260.4 1138786 1138786 1138786 1139287.5 1138786 1137586.8 1137586.8 1137586.8 1139928.7 1139924.8 1139956.6 1140278.8 1140278.8 1140278.8 1140278.8 1140278.8				A 459	1137931	693570.5				
1134243.9 1137227.5 1138259.1 1138260.4 1138786 1138786 1138786 1138786 1138786 1138786 1138700.6 1139287.5 1139287.5 113928.8 1139976.8 1139955.6 1140273.9 1140278.8 1140278.8 1140278.8 1140278.8				A 565	1137981.1	700684.9				
1137227.5 1138259.1 1138260.4 1138784.9 1138786 1138786 1138786 1138786 1138786.8 1138703.6 1139026.8 1139954.8 1139954.8 1140276.3 1140278.8 1140278.8 1140278.8 1140278.8				A 564	1134243.9	702907.2				
1138259.1 1138260.4 1138786 1138786 1139287.5 1139287.5 1139287.5 1139287.5 1139287.6 1139733.8 1139976.8 1139976.8 1139955.6 1140278.8 1140278.8 1140247.7 1139981.9				A 561	1137227.5	714231.3				
1138260.4 1138786.9 1138786.1 1139287.5 1139287.5 1139287.5 113928.7 1137733.8 1137733.8 1137733.8 1137733.8 1139976.8 1139954.8 1140275.9 1140275.9 1140277.9 1140247.7 1139981.9				A 560	1138259.1	714225.9				
1138784.9 1138786 1139287.5 1139287.5 1137733.8 1137733.8 1137733.8 1137733.8 1137733.8 1137766.8 1137766.8 113976.8 1139976.8 1140273.9 1140278.8 1140247.7 1139981.9				A 559	1138260.4	714464.7				
1138786 1139287.5 1139287.5 11397586.8 11337586.8 1139766.8 1139076.8 1139976.8 1139955.6 1140273.9 1140278.8 1140247.7 1139981.9				A 558	1138784.9	714461.9				
1139287.5 1138028.7 1137733.8 1138700.6 1139716.1 1139976.8 1139974.8 1139955.6 1140273.9 1140273.9 1140247.7 1139981.9				A 557	1138786	714664.2				
1138028.7 1137733.8 1137586.8 1138700.6 1139076.8 1139716.1 1139716.1 113955.6 1140273.9 1140273.9 1140247.7 1139981.9				A 556	1139287.5	714648.4				
1137733.8 1137586.8 1138700.6 1139076.8 1139716.1 1139924.8 1139955.6 1140273.9 1140278.8 1140246.7 1140246.7 1139981.9				A 568	1138028.7	712892.2				
1137586.8 1138700.6 1139076.8 1139716.1 113955.6 1140273.9 1140278.8 1140246.7 1139981.9				A 567	1137733.8	712075				
1138700.6 1139076.8 1139976.8 1139955.6 1140273.9 1140278.8 1140246.7 1140246.7 1139981.9				A 566	1137586.8	710777.3				
1139076.8 1139716.1 1139924.8 1139955.6 1140273.9 1140273.9 1140246.7 1140247.7 1139981.9				A 573	1138700.6	710719.3				
1139716.1 1139955.6 1140273.9 1140278.8 1140246.7 1140247.7 1139981.9				A 572	1139076.8	711833				
1139924.8 1139955.6 1140273.9 1140278.8 1140246.7 1140247.7 1139981.9				A 571	1139716.1	713078.4				
1139955.6 1140273.9 1140278.8 1140246.7 1140247.7 1139981.9				A 570	1139924.8	713093.5				
1140273.9 1140278.8 1140246.7 1140247.7 1139981.9				A 569	1139955.6	714621.5				
1140278.8 1140246.7 1140247.7 1139981.9				A 555	1140273.9	714656.6				
1140246.7 1140247.7 1139981.9				A 554	1140278.8	715586.4				
1140247.7 1139981.9				A 553	1140246.7	715656.8				
1139981.9				A 552	1140247.7	715851.6				
				A 549	1139981.9	715852.9				

A550 113931.5 715770.9 A545 113975.8 71606.2 A544 113806.01 71506.2 A545 113076.2 71506.2 A547 113076.2 71750.3 A578 114005.2 71750.3 A575 114005.2 71257.3 A575 114005.2 71257.3 A556 114005.3 71597.6 A557 114005.3 71544.3 A558 114005.2 71744.3 A558 114005.2 71744.3 A558 114005.2 71744.3 A559 114005.2 71744.3 A551 114005.2 71744.3 A553 114005.2 71744.3 A553 114107.2 7174.4 A553 114107.2 7174.4 A553 114107.2 71754.1 A543 114117.3 71756.1 A543 114117.3 71795.1 A543 114107.2 7196.1 A543 114107.2 7196.1 A543 114177.3 7196.1 A543 114177.3 7196.1 A543 114077.2 7196.1 A543 114077.2 7196.2 <th>BLOCK NAME</th> <th>TYPE OF LICENCE</th> <th>PARTIES</th> <th>COO</th> <th>COORDINATES OF LICENSE</th> <th></th> <th>DATE OF APPLICATION</th> <th>DURATION OF LICENSE</th> <th>EFFECTIVE DATE</th> <th>Commodity</th>	BLOCK NAME	TYPE OF LICENCE	PARTIES	COO	COORDINATES OF LICENSE		DATE OF APPLICATION	DURATION OF LICENSE	EFFECTIVE DATE	Commodity
1139735.3 1139736.8 1138860.1 1140205.2 1140205.2 1140205.2 1140205.3 1140859.7 1140519.4 1140519.4 1140859.9 1140079.9 1140079.9 1140079.9 1140079.9 1140079.9 1140079.9 1140079.9 1140079.3 114117.5 1140079.3 114112.3 1141026.9 1140079.9 114112.3 1140079.9 114112.3 1140079.9 1140079.9 1140079.9 1140079.9 1140635.3 1146837.7 1146833.6 1147632 1147632 1147632 1147632 1147632 1147632 114777.2 114777.2				A 550	1139981.5	715770.9				
1139736.8 1138860.1 1140205.2 1140206.2 1140206.2 1140205.3 1140519.4 1140519.4 1140559.9 1140559.9 1140859.9 1140079.9 1140079.9 1140079.9 1140079.9 1140079.9 1141125.3 1141026.9 1141127.3 1141026.9 1141127.3 1141127.3 1141127.3 1140833.6 1146857.3 11476855.3 11476855.3 11476855.3 11476855.3 11476855.3 11476855.3 11476827.7 11476827.7 11476823.6 11476827.7 11476823.6 11476827.7 11476823.6 11476827.7 11476823.6 11476827.7 11476823.6 11476827.7 11476823.6 11476827.7 11476823.6 11476827.7 11476823.6 11476827.7 11476823.6 11476823.6 11476823.6 11476823.6 11476823.6 11476823.6 11476823.6 11476823.6 11476823.6 11476823.6 11476823.6 11476823.6 11476823.6 114777.7 114777.7 114777.2				A 547	1139735.3	715772.2				
1138860.1 1140206.2 1140206.2 1140206.2 1140205.3 1140858.3 1140858.3 1140858.3 1140858.3 1140858.3 1140859.9 1140856.9 114115.3 1141026.9 114115.3 1141026.9 1141127.3 1141127.3 114026.9 114026.9 114026.9 114026.9 114026.9 114026.9 114026.9 114026.9 114026.9 114026.9 114026.9 114026.9 114026.9 114026.9 114026.9 114027.7 1146827.7 1147683.6 114777.7 114777.2 114777.2				A 545	1139736.8	716062.7				
1140207.4 1140206.2 1140206.2 114026.9 1140858.3 1140858.3 1140858.3 1140858.3 1140859.9 1140859.9 1140859.9 1141026.9 1141026.9 114117.5 1141026.9 114117.5 114117.5 114117.5 114117.5 114117.5 114117.5 1141273.3 1146827.7 114683.6 114777.2 114777.2				A 544	1138860.1	716114.8				
1140206.2 1140205 1140437.8 11406519.4 1140858.3 1140858.3 1140858.3 1140859.9 1140858.3 1140026.9 1141026.9 1141026.9 114117.5 1141026.9 114117.5 114117.5 114117.5 114117.5 114117.5 1140719.1 1140719.1 1147632.9 114777.2 114777.2				A 577	1140207.4	717500.8				
1140205 1140205 11405519.4 114085519.4 114085519.4 11408559.7 1140026.9 1141026.2 1141026.6 1141026.9 114117.5 114117.5 114117.5 114117.5 114117.5 1140719.1 114655.3 1147632 1147632.9 1147632 1147772				A 578	1140206.2	717267.3				
1140447.8 1140519.4 1140858.3 1140858.3 1140858.3 1140859.9 1140026.9 1141026.9 1141026.9 1141026.9 114117.5 1141026.9 114117.5 114117.5 1141273.3 1141273.3 1140719.1 1146827.7 1146827.7 114683.6 114777.2				A 574	1140205	717035.9				
1140519,4 1140858,3 1140859,9 1140859,9 1140026,9 1141026,9 1141026,9 114117,5 114117,5 114117,5 114117,5 1141273,3 1141273,3 1141273,3 1141273,3 1147655,3 1146877,7 1146827,7 1146827,7 1147659,8 114777,2 114777,2 1149777,2 1147777,2 1147777,2 1147777,2 1147777,2 1147777,2 1147777,2 1147777,2 1147777,2 1147777,2 1147777,2 1147777,2 1147777,2 1147777,2 1147777,2 1147777,2 1147777,2 1147777,2 1147777,2 1147777,2 1147777,2 1147777,2 1147777,2 11477777,2 114777777,2 11477777777777777777777777777777777777				A 575	1140447.8	716997.9				
1140858.3 1140859.7 1140979.9 1141026.2 1141026.2 1141115.3 1141115.3 1141117.5 1141117.5 1141117.5 1141117.5 1141274.9 1141274.9 1141274.9 1141273.3 1146955.3 1146955.3 1146827.7 1146827.7 114682.6 1147859.8 1147859.8 1147859.8 1147859.8 1147859.8 1147859.3 1147859.3 1147857.2				A 589	1140519.4	716997.6				
1140859.7 1140879.9 1140979.9 1141026.9 1141115.3 1141115.3 1141115.3 1141115.3 1141273.3 1141274.9 1141274.9 1141274.9 1140719.1 7 1146817 1146817 1146817 1146817 1146825.3 1146817 1146825.3 1146825.3 1146825.3 1146825.3 1146825.3 1146825.3 1146825.3 1146825.3 1146825.3 1146825.3 1146827.7 114682.9 1147632.9 1147632.9 1147632.9 1147632.9 114777.2 1149777.2 1149777.2 1149777.2 1149777.2 1149777.2 1149777.2 1149777.2 1149777.2 1149777.2 1149777.2 1149777.2 1149777.2 1149777.2 1149777.2 1149777.2 1149777.2 1150177.3 115017				A 587	1140858.3	716995.8				
1140979.9 1140980.8 1141026.9 1141115.3 1141117.5 1141117.5 1141274.9 1141274.9 1140719.1 1140719.1 1146817 1146855.3 1146855.3 1146827.7 1147683.6 1147683.6 1147683.6 1147683.7 1147692.9 1147683.7 1147692.9 1147692.9 1147692.9 1147692.9 1147692.9 1147692.9 11476977.2 114777.2				A 586	1140859.7	717249				
1140980.8 1141026.9 1141026.9 1141115.3 1141117.5 1141273.3 1141274.9 1140719.1 1140719.1 1146955.3 1146817 1146855.3 1146827.7 1146827.7 1147632 1147772				A 585	1140979.9	717248.4				
1141026.2 1141026.9 1141115.3 1141117.5 11411273.3 1140719.1 1140719.1 1140378.2 1140378.2 1146817 1146855.3 1146855.3 1146827.7 1147683.6 1147683.6 1147683.6 1147632 1147632 1147632 1147632 1147632 1147632 114777.2				A 584	1140980.8	717414.3				
1141026.9 1141115.3 1141117.5 114117.5 1141273.3 1140719.1 1140719.1 1140719.1 1146817 1146855.3 1146855.3 1146827.7 1146827.7 1147632 114777.2				A 583	1141026.2	717414				
1141115.3 114117.5 1141273.3 1141273.3 1140719.1 1140719.1 1140719.1 1146817 1146827.7 1146827.7 1146825.3 1146825.3 1147683.6 1147683.6 1147683.6 1147632 114777.2				A 582	1141026.9	717561				
114117.5 1141273.3 1141274.9 1140719.1 1140719.1 1146378.2 1146857.3 1146857.7 1146827.7 1146827.7 1146827.7 114683.6 1147859.8 1147659.8 1147659.8 1147632 1147632 1147632 1147632 1147632 1147632 1147632 1147632 1147632				A 581	1141115.3	717560.5				
1141273.3 1141274.9 1140719.1 1140719.1 1140378.2 1146857.3 1146857.7 1146827.7 1146827.7 1146825.3 1147659.8 1147659.8 1147632 1147632 1147632 1147632 1147632 1147632 1147632				A 580	1141117.5	717982.1				
1141274.9 1140719.1 1140378.2 1147114.8 1146955.3 1146855.3 1146827.7 114682.6 114683.6 1146902.9 1147859.8 1147632 1147632 1147632 1147632 11477632 114777.2				A 579	1141273.3	717981.3				
1140719.1 1140378.2 1147114.8 1146955.3 1146817 1146827.7 114682.6 114683.6 1147859.8 1147859.8 1147859.8 1147859.8 1147847.2 1149777.2 1149777.2				A 578a	1141274.9	718296.8				
1140378.2 1147114.8 1146955.3 1146817 1146817 1146827.7 1146827.7 1146902.9 1147632 1147632 1147632 1147632 1147632 1149777.2 1149777.2				A 543	1140719.1	718009.1				
1147114.8 1146955.3 1146817 1146827.7 1146827.7 114682.9 1146902.9 1147859.8 1147632 1147632 1147632 114777.2 1149777.2				A 542	1140378.2	719655.3				
1146955.3 1146817 1146827.7 1146823.6 1146902.9 1147859.8 1147632 1147632 1147632 1147632 1149777.2 1149777.2				A 541	1147114.8	717783.4				
1146817 1146827.7 114683.6 1146902.9 1147659.8 1147632 1147632 1147632 1147632 1149777.2 1149777.2				A 540	1146955.3	717619.2				
1146827.7 114683.6 1146902.9 1147859.8 1147632 1147632 1147632 1149777.2 1149777.2				A 539	1146817	717310.8				
114683.6 1146902.9 1147859.8 1147632 1147847.2 1149777.2 1150177.3				A 539a	1146827.7	717026.1				
1146902.9 1147859.8 1147632 1147847.2 1149777.2 1150177.3				A 539b	1146883.6	716483.8				
1147859.8 1147632 1147847.2 1149777.2 1150177.3				A 538	1146902.9	716150.3				
1147632 1147847.2 1149777.2 1150177.3				A 537	1147859.8	715653.8				
1147847.2 1149777.2 1150177.3				A 536	1147632	713470.3				
1149777.2 1150177.3				A 535	1147847.2	710519.8				
1150177.3				A 534	1149777.2	708459.2				
				A 534a	1150177.3	708090.2				

EFFECTIVE DATE Commodity																															
707864.3		708747.2	708637.9	704767.4	704768.7	704798.9		1.00010	704880.7	704880.7 704881.8	704880.7 704881.8 704711.1	704880.7 704881.8 704771.1 704795.7	704880.7 704881.8 704771.1 704795.7 704764.5	704280.7 704881.8 704771.1 704754.5 704764.5 704764.6	70480.7 704881.8 704771.1 704764.5 704764.5 704764.6 704857.2	24280.7 24880.7 24881.8 24795.7 24764.5 24857.2 704857.2	704880.7 704881.8 704771.1 704764.5 704764.6 704857.2 704857.2 704858	704880.7 704881.8 704731.1 704764.5 704764.5 704857.2 704857.2 704857.2 704858 703630.8	704880.7 704881.8 704795.7 704764.5 704764.6 704857.2 704857.2 704857.2 703630.8 703630.8 703631.1	704880.7 704881.8 704795.7 704764.5 704764.6 704857.2 704858 704858 703631.1 703631.1 703055.8 703055.8	704880.7 704881.8 704795.7 704764.5 704764.6 704857.2 704857.2 704858 704857.2 703631.1 703631.1 703053.3 701027.7	704880.7 704881.8 704795.7 704764.5 704858 704858 704858 703630.8 703630.8 703633.3 703055.8 703053.3 701030.2	704820.7 70481.8 704751.1 704764.5 704764.5 704858 704858 703630.8 703631.1 703053.8 703053.3 701027.7 701027.7 701027.7	704880.7 704881.8 704751.1 704754.5 704764.5 704858.2 704858.2 704858.2 704858.2 704857.2 704857.2 704857.2 703633.3 701027.7 701027.7 701027.7 700878.9	704880.7 704881.8 704781.1 704755.7 704754.5 704858.2 704858.2 704858.2 704857.2 704857.2 704857.2 704857.2 703653.3 703653.3 701027.7 701030.2 700878.9 700878.9	704880.7 704881.8 704781.1 704754.5 704764.5 704858.2 704858.2 704858.3 704857.2 704857.2 704857.2 703631.1 703653.3 701027.7 701030.2 700878.9 700878.9 700588.7	704880.7 704881.8 704741.1 704764.5 704764.6 704857.2 704857.2 704857.2 704858 703631.1 703630.8 703653.3 701027.7 701027.7 700878.9 700878.9 700878.9 700878.5 700588.7	704260.7 704881.8 704795.7 704764.5 704764.6 704857.2 704857.2 704857.2 704857.2 703631.1 703631.1 703633.3 701027.7 701030.2 700879.9 700879.9 700588.7 700588.7 700588.7 700029.6	704830.7 704731.1 704764.5 704764.5 704764.5 704857.2 704857.2 704857.2 704857.2 703631.1 703631.1 70363.3 701030.2 700878.9 700588.7 700588.7 700581.6 700581.6 700581.6 700029.6 699477.9	24880.7 24881.8 24795.7 24764.5 24764.5 24764.6 24857.2 36331.1 36531.1 33653.1 33653.1 33653.8 33063.3 30027.7 31027.7 31027.7 300879.9 30581.6 30581.6 30581.6 30581.6 30629.6 698836 698836	704880.7 704731.1 704764.5 704764.5 704857.2 704857.2 704858 703630.8 703630.8 703631.1 703055.8 70363.3 701027.7 700878.9 700878.9 700878.9 700581.6 700581.6 699477.9 698836 698836
		1152018.7 708	1152257.7 708	1152237.7 704	1151996.3 704	1151996.5 704		1151734.9 704																							
		A 532 1152	A 531 1152	A 530 1152	A 484 1151	A 483 1151	A 196 1151																								
	4 5	A 5	A 5	A 5	A۷	A۷	A 4		A 4	A 4	A A A	Y Y Y Y Y	4 4 4 4 4	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	7 7	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	4 4 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	4 4 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	4 4 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	4 4 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	4 4 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
TYPE OF LICENCE PARTIES																															

BLOCK NAME	TYPE OF LICENCE	PARTIES	CO	COORDINATES OF LICENSE	: LICENSE	DATE OF APPLICATION	DURATION OF	EFFECTIVE DATE	Commodity
South East Coast Consortium (SECC) - Blocks 1,2,3 Deed of Assignment (Supplemental to Head Licence dated 28th December, 1973 and registered as No. 4434 of 1978)	Exploration and Production (Public Petroleum Rights) Licence	EOG Resources Trinidad Limited and Petroleum Company of Trinidad and National Gas Company of Trinidad and Trinidad and Tobago Limited	Point COMF FMGH	Northings Block 1 138,344.3592 138,548.7501 107,750 107,750 101,750 76,700 76,700 76,700 46,000 65,951.2388 65,951.2388	Eastings 744,201.3803 844,091.3340 844,162.44 744,255.19 844,162.44 844,233.45 744,309.69 844,233.45 844,314.06 748,605.0518 748,567.8418 744,328.3501	30th July, 2002	28th December 2029	25th December 2004	Oil and Gas
South East Coast Consortium (SECC) -		Trinidad and	Points A C	Cassini links Northings 113,500 123,200 92,275	ks Eastings 781,000 791,600 827,000				

EFFECTIVE DATE Commodity	9 17th March, 1989 Oil and Gas	24th May, 2007 Oil and Gas	24th May, 2007 Oil and Gas	
DURATION OF LICENSE	28th December 2029	6 years, 25 upon discovery	expired 24th May 2013	
DATE OF APPLICATION	6th Nov 2007	24th May, 2007	24th May, 2007	
F LICENSE	828,471 823,414 820,733 812,000 814,300 793,200	ima Eastings 646029 647303 638374 6333264 6332264	ima Eastings 632260 632725 632725 632138 628138 628138 629005	ima Eastings
COORDINATES OF LICENSE	81,713 78,957 73,8591 77,600 63,200 82,400	UTM Naparima Northings H. W.M. H. W.M. 1111416 1112340 H. W.M.	UTM Naparima Northings H.W.M. H.W.M. 1113316 1113316 H.W.M. H.W.M.	UTM Naparima Northings
8	D-1 03 л п 23 9 л п 2	Points 9 11 12 13	Points P1 P2 P3 P5 P6	Points
PARTIES	Tobago Marine Petroleum Company Limited, EOG Resources Trinidad Limited and NGC	Petroleum Company of Trinidad and And Trinidad Exploration and Development	Petroleum Company of Trinidad and And Trinidad Exploration and Development Company	Petroleum
TYPE OF LICENCE	Exploration and Production (Public Petroleum Rights) Licence	Exploration and Production (Public Petroleum Rights) Licence	Exploration and Production (Public Petroleum Rights) Licence	
BLOCK NAME	Pelican Field Renewal Licence (Supplemental to Head Licence dated 28th December, 1973 and registered as No. 4434 of 1978	Southwest Peninsula Block - Erin Bay	Southwest Peninsula Block - Islote Bay	

BLOCK NAME	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENSE	. LICENSE	DATE OF APPLICATION	DURATION OF LICENSE	EFFECTIVE DATE	Commodity
Southwest Peninsula Block - Onshore	Exploration and Production (Public Petroleum Rights) Licence	Trinidad and Trinidad and And Trinidad Exploration and Development Company Unlimited	1 H.W.M. 2 1121315 3 1121315 4 1119819 5 1119638 6 1117256 7 1116055 8 1115075 9 H.W.M.	641154 641546 641898 642036 642751 643710 644762 644762 646029	24th May, 2007	expired 24th May 2013	24th May, 2007	Oil and Gas
Southwest Peninsula Onshore Trinidad	Exploration and Production (Private Petroleum Rights) Licence	Petroleum Company of Trinidad and Tobago Limited and Beach Oilfield Limited			7th June, 1993		7th June, 1993	Oil and Gas
St. Mary's Block (Onshore)	Exploration and Production (Public Petroleum Rights) Licence	Petroleum Company of Point: Trinidad and A212 Tobago Limited A213 and A214 Range Resources A215 Trinidad Limited A215a A107 A107 A107 A108	UTM WGS84 Points Northings A212 1114736.3 A213 1116620.6 A214 1119424.7 A215 1122869.7 A215 1122869.7 A215 1122869.7 A109 1122487.1 A106 1122487.1 A107 1121630 A108 1121695.1 A218 1121695.1 A94 1121693.6	4 Eastings 672662 667014.8 667004.8 676337.8 676337.8 676337.8 676337.8 676337.8 676337.8 676337.8 676337.8 676243.3 674849.9 674849.9	31st October, 2013	31st October 2020	31st October, 2014	Oil and Gas

ADS 1120770.08 674560.3 ADD 1119865.1 67557.19 ADD 1119865.5 6759.68 ADD 1119865.5 6759.68 ADD 1119865.5 6759.68 ADD 111995.9 6757.34 ADD 111995.5 6759.68 ADD ADD 111995.9 6757.34 ADD 111995.9 6757.34 6750.07 ADD ADD 673.32 111997.8 ADD ADD 67496.5 67496.5 ADD 111997.8 67496.5 67496.5 ADD 111997.8 67496.5 67496.5 ADD 111997.8 67496.5 67496.5 ADD 111997.8 67496.5 67496.5 ADD	BLOCK NAME	TYPE OF LICENCE	PARTIES	COC	COORDINATES OF LICENSE		DATE OF APPLICATION	DURATION OF LICENSE	EFFECTIVE DATE	Commodity
1120776.1 111985.1 111985.5 111985.5 111985.6 111985.6 1119915.9 1119915.9 1119915.9 111975.8 1119759.8 1119761.6 1119761.6 1119761.6 1119761.6 1119761.6 1119761.6 1119761.1 1119850.1 1119850.1 1119876.4 1119876.4 1119876.4 1119876.4 1119876.4 1119876.4 1119876.4 1119578.8 1119578.8 1119577.8				A95	1120770.8	674569.3				
1119855.1 1119855.5 1119855.6 1119855.6 1119915.9 1119915.9 1119915.9 1119915.9 111978.3 1119780.8 1119781.4 1119781.4 1119761.6 1119761.6 1119761.6 1119761.6 1119761.1 1119850.1 1119850.1 1119850.1 1119578.4 1119578.4 1119578.4 1119578.4 1119577.8 1119577.8				A102	1120776.1	675571.9				
1119853.5 1119865.2 1119865.6 1119865.6 1119885.6 1119915.9 1119915.9 1119878.3 1119789.7 1119789.7 1119789.7 1119789.7 1119789.7 1119789.7 1119850.1 1119850.1 1119850.1 1119850.1 1119876.4 1119876.4 1119876.4 1119876.4 1119578.8 1119578.4				A229	1119885.1	675576.8				
1119865.2 1119885.6 1119885.6 1119815.9 1119915.9 1119915.9 111980.8 1119880.8 1119789.7 1119789.7 1119789.7 1119789.7 1119789.7 1119850.1 1119850.1 1119850.1 1119851.5 1119876.4 1119876.4 1119876.4 1119578.4 1119578.4 1119578.4 1119578.4 1119578.4 1119578.4 1119578.4 1119578.4 1119578.4 1119578.4 1119578.4 1119578.4 1119578.4 1119578.4 1119578.4 1119578.4				A227	1119853.5	675488.8				
1119885.6 1119885.6 1119915.9 1119915.9 1119915.9 1119878.3 1119878.3 1119789.7 1119789.7 1119789.7 1119789.7 1119789.7 1119850.1 1119850.1 1119851.5 1119876.4 1119876.4 1119876.4 1119578.4 1119578.4 1119578.4 1119577.8 1119577.8 1119577.8				A228	1119865.2	675369.8				
1119919 1119915.9 1119915.9 1119912.4 1119878.3 1119878.3 1119878.3 1119759.8 1119759.8 1119759.7 1119759.7 1119850.1 1119850.1 1119851.5 1119876.4 1119876.4 1119876.4 1119578.5 1119578.				A226	1119885.6	675314.6				
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1119822.5 1119759.8 1119751.6 1119761.6 1119797.8 1119797.8 1119850.1 1119850.1 1119851.5 1119851.5 1119856.4 1119576.4 1119578.4 111957				A232a	1119880.8	675090.7				
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				A225a	1119219.6	674570.1				

BLOCK NAME	TYPE OF LICENCE	PARTIES	Õ	COORDINATES OF LICENSE	F LICENSE	DATE OF APPLICATION	DURATION OF LICENSE	EFFECTIVE DATE	Commodity
			A225 A101 A100 A99 A97 A97 A185 A186 A186 A186 A187 A188 A187 A188	1119393 1119392.4 1118281.8 1118279.4 1119117.1 1117674.6 1117675 1117675 1117630.5 1117630.8 1111630.8 111630.8 1115678	674569.2 674452.6 674458.4 674000.9 673996.5 673556.6 673556.4 673564.2 673564.2 673564.2 673544.1 674207 674203 674208.3 674208.3 674208.3 674208.3 674208.3	۵ ۲ ۲ ۲ ۲ ۵ ۵ ۵ ۲ ۲ ۳ ۲ ۵ ۵ ۵ ۵ ۵ ۲ ۵ ۲			
Tabaquite (Petrotrin E) Oil Mining Licences: No. 10588 of 1956 No. 10243 of 1956 No. 10243 of 1956 No. 10209 of 1957 No. 1277 of 1964	Exploration and Production (Public Petroelum Rights License)	Party to Oil Mining Lease (Fiscal Year 2010/2011) Petroleum Company of Trinidad and Petroleum Company of Trinidad and Dobago Limited Tobago Limited	POINT T1 T2 T3 T4 T5 T6 T7 T7 T8 T8 T8 T3 111 111 111 111 111 111 111 111 111	UTM NAPARIMA 1972 EASTING NOR 681690.49 1142 681676.78 1143 688893.77 1148 688903.81 1146 688775.92 1146 688775.29 1145 688775.29 1142 688775.29 1142 688775.29 1142 1142 1142 LATITUDE LONGI 10° 18' 32'' N. 61° 30' 10° 16' 47'' N. 61° 31' 10° 16' 47'' N. 61° 33'	A 1972 NORTHING 1142283.14 1143564.41 1148391.35 1146493.95 1146493.95 1146443.38 1146443.38 1145035.83 1145035.83 1145035.83 1145035.83 1142117.51 1142117.51 1142117.51 84 LONGITUDE 61° 32' 56" W.	Jul-01	Expired. Petrotrin has held over its terms and has continued to pay rents and royalties has held over its thereunder. 2nd Term has held over its thereunder. 2nd Term and has of Licence - Expiry: continued to pay 30th June, 2015. 2nd rents and royalties. Term of Licence - 30th June, 2016 Expiry: 30th June, 2016 30th December 2018 31st December 2012	Expired. Petrotrin has held over its terms and has continued to pay rents and royalties. 30th June, 2016 31st December 2012	īō

BLOCK NAME	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENSE	DATE OF APPLICATION	DURATION OF LICENSE	EFFECTIVE DATE	Commodity
Trinidad North Marine			 5 10° 18' 03" N. 61° 36' 29" W. 6 10° 18' 06" N. 61° 37' 35" W. 7 10° 17' 39" N. 61° 39' 46" W. 8 10° 17' 15" N. 61° 39' 46" W. 9 10° 16' 21" N. 61° 40' 45" W. 10 10° 15' 40" N. 61° 41' 03" W. 11 10° 15' 15" N. 61° 41' 03" W. 12 10° 15' 14" N. 61° 56' 19" W. 13 10° 18' 30" N. 61° 56' 19" W. 14 10° 18' 32" N. 61° 33' 11" W. 				Oil and Gas
Trintomar	Exploration and Production (Public Petroleum Rights) Licence	Petroleum Company of Trinidad and Tobago Limited	MGS 84 GEOGRAPHIC POINT LATITUDE LONGITUDE 1 H.W.M. 61° 40° 06" W. 2 10° 11' 54" N. 61° 41' 60" W. 3 10° 14' 14" N. 61° 41' 16" W. 4 10° 14' 14" N. 61° 41' 14" W. 5 10° 14' 14" N. 61° 41' 14" W. 6 10° 15' 15" N. 61° 41' 14" W. 7 10° 15' 15" N. 61° 55' 19" W. 8 10° 10' 15' 11" N. 61° 58' 31" W. 9 10° 00' 18" N. 61° 56' 35" W. 10 9° 59' 58" N. 61° 55' 35" W. 11 10° 00' 18" N. 61° 56' 35" W. 12 10° 01' 21" N. 61° 56' 35" W. 13 10° 01' 03" N. 61° 56' 35" W. 14 10° 01' 03" N. 61° 56' 41" W. 15 10° 01' 15" N. 61° 49' 41" W. 15 10° 01' 15" N. 61° 48' 35" W. 16 10° 01' 15" N. 61° 48' 35" W.	7th July, 2007	30th December 2018	31st December, 2012	Oil and Gas

Block 9 11.2001301.01.546.46.W. 13.10034371.01.5146.46.W. 51.46.46.W. 13.10034371.01.5146.41.W. 51.46.46.W. 14.1004.11.21201.01.21201.01.5141.01.21201.01.51431.01.01.21201.01.5141331.01.01.21201.01.5141331.01.01.21201.01.5141331.01.01.21141.01.5141331.01.01.21141.01.5141331.01.01.21141.01.5141331.01.01.21141.01.514131.01.01.21141.01.514131.01.01.21141.01.514131.01.01.21141.01.514131.01.51414.01.5144.01	BLOCK NAME	TYPE OF LICENCE	PARTIES	COORDINATES OF LICENSE	NSE DATE OF APPLICATION	DURATION OF	EFFECTIVE DATE	Commodity
Interface Interface				10° 01' 30" N. 10° 03' 43" N. H.W.M. H.W.M. 10° 12' 20" N. 10° 12' 24" N. 10° 12' 24" N. 10° 12' 27" N. H.W.M. TNA 10° 23' 07" N. 10° 23' 07" N.	16' 46" W. 16' 46" W. 13' 19" W. 13' 19" W. 14' 11" W. 13' 25" W. 11' 25" W. 59' 20" W.			
Pt Name Latitude Longitude D.M.S D.M.S D.M.S D.M.S Trinidad and D.11°20'0" 61°43'30" Due to expire in 2010 Trinidad and D 11°20'0" 61°43'30" Due to expire in 2010 Production Tompay K 11°2'30" 61°40'0" but in 2000, the Production Compnay K 11°2'30" 61°40'0" but in 2000 Production Compnay K 11°2'30" 61°40'0" but in 2000, the Imited (Trintoc) J 11°14'0" 61°36'0" but in 2000" but in 2000" H 11°14'0" 61°36'0" but in 200" but in 2000" but in 2000" M 11°14'0" 61°36'0" but in 200" but in 2000" but in 2000" M 11°16'30" 61°40'0" but in 200" but in 2000" but in 2000" M 11°2'14'0" 61°40'0" but in 200" but in 200" but in 200"					.W C2 80			
	o Block		Trinidad and Tobago Oil Compnay imited (Trintoc)	Latitude D.M.S 11°20'0" 11°22'30" 11°2'30" 11°14'0" 11°14'0" 11°16'30" 11°16'30" 11°20'	itude S 33 30" 43 30" 40 0" 66 0" 86 0" 40 0" 40 0"	Due to expire in 2010 but in 2000, the Minister granted an exgension of the License to 2025	1st February, 1981	

Oil, condensate, DATE OF DURATION OF LICENSE/ EFFECTIVE DATE Commodity APPLICATION License Expiration Date Gas ΙÖ 18th September, 2006 10th October, 2006 Renewed 9th 17th September, 2031 March 2012 30th September 2031 10th January, 2005; 1st 2012 (renewed) October, 60 40 05.28 W Longit ude Latitude Point Deed of Renewal No. 1137586.7 1139955. Northings 1138700.5 1139716.4 1137733.8 11390768 1139287. 1139924 113802 Northings 1132859 etres) 713078.37 713093.52 714648.41 712892.21 712075.08 710777.29 UTM WG584 711833.08 Easting 710719.3 Easting Licence No. 681566 679836 685138 685124 687459 698359 684995 684855 684855 684852 685082 684805 684791 684413 684412 683984 683971 681586 677518 676875 684787 687459 JTM Napari 694747 Point Point Block 10 15 16 17∞ 11 12 13 14 18 19 20 б = 2a BG Trinidad Central Block Limited Exploration and Petroleum Company Production (Public of Trinidad and Petroleum Company Production (Public of Trinidad and Petroleum Rights) Tobago Limited of Trinidad and Tobago Limited And Production (Public Petroleum Rights) Exploration and Licence Licence Balata East Horizons (Petrotrin Shallow Central Block 1M Э.

COORDINATES OF LICENSE

PARTIES

VAME+A1: TYPE OF LICENCE

BLOCK

Appendices page 103

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PARTIES	Perenco T&T Limited National Gas Company of Trinidad and Tobago Limited Petroleum Company of Trinindad and Tobago	μdq	Perenco T&T Limited National Gas Commanu of Trinidad
BLOCK NAME+A1: TYPE OF LICENCE M1			
BLOCK NAME+A1: M1			

COORDINA TES OF LICENSE

Renewed on 10th January, 10th January, 0il and Gas 2002 until 30th September, 1971 2027.

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18th July, 1970 Oil and Gas EFFECTIVE DATE Commodity APPLICATION License Expiration Date יווטט כווועט עינו

DATE OF DURATION OF LICENSE/

Renewed on 18th July, 2025

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Petroleum Company of Trinindad and and Tobago Limited Perenco T&T Limite Company of Trinida National Gas Tobago

10510/72 (7/48) DE200101923886D001

PARTIES NAME+A1: TYPE OF LICENCE τM

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COORDINA TES OF LICENSE

BLOCK NAME+A1: TYPE OF LICENCE M1

COORDINA TES OF LICENSE

DATE OF DURATION OF LICENSE/ EFFECTIVE DATE Commodity APPLICATION License Expiration Date

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			1	10 23 54.50	60 42 57.00
	10.07		2	10 25 19.50	60 42 57.00
(84/7T) 7//CTCNT	(48)	UE 200 10 192 54 240 00 1	с	10 25 19.50	60 38 39.00
			4	10 23 54.50	60 38 39.00
			1	10 18 14.36	60 38 39.00
	101/1		2	10 19 39.50	60 38 39.00
/CT) 7//OTCOT	(40)		с	10 19 39.50	60 34 24.00
		•	4	10 18 14.36	60 34 24.00
			1	10 19 39.50	60 38 39.00
101111111111111111111111111111111111111	101/		2	10 21 04.50	60 38 39.00
1/4T) 7///TCOT	140		3	10 21 04.50	60 34 24.00
			4	10 19 39.50	60 34 24.00
			1	10 30 51.00	60 44 04.00
10518/77 (76/	(18)/	10518/72 (26/38) DE2001019278200001	2	10 32 37.00	60 44 04.00
./07) 7 / /0TCOT	ĥ		3	10 32 37.00	60 38 36.66
			4	10 30 51.00	60 38 36.666
			1	10 32 37.00	60 44 04.00
1/2/1/2/10/201	(18)/	10519/73/27/18) DE200101922941D001	2	10 34 24.00	60 44 04.00
117) 71/CTCOT	101		3	10 34 24.00	60 38 36.666
			4	10 32 37.00	60 38 36.666
			1	10 25 00.000	60 34 02.00
1 8 C/ C C/ 0 C 3 O F	101/1		2	10 29 21.50	60 34 02.00
107) 71/07COT	101		3	10 29 21.50	60 32 33.00
			4	10 25 00.00	60 32 33.00
			1	10 29 22.50	60 34 02.00
-					

	CENCE	
	OF LI	
	: TYPE	
5	AE+A1	
3	MAA	

TE OF DURATION OF UCENSE/ EFFECTIVE DATE Commodity CATION License Expiration Date

Gas

10th January, 1971

30 years Completed. Renewed 8th January, 2004 until 31st July, 2029.

PARTIES		COORDINAT	COORDINA TES OF LICENSE			DATE APPLICA
L	(97/00/02/22/10301		2	10 33 43.00	60 34 02.00	
	(04/67) 7//T7CNT	ΤΟΟΛΆΑΤΟΖΑΤΟΛΤΟΙΑ	3	10 33 43.00	60 32 33.00	
			4	10 29 21.50	60 32 33.00	
bp∏			1	10 25 00.00	60 32 33.00	
			2	10 29 21.50	60 32 33.00	
	(87/0C) CE/ CE301		m,	10 29 21.50	60 31 04.00	
	(84/05) 21/22CUI		4 -	10 22 24.00	60 31 04.00	
			U U	10 22 24.00	60 31 04.00	
			0 r	10.25.24.00		
			, 1	10 21 04.50	60 38 39.00	
			2	10 22 29.50	60 38 39.00	
	10523/72 (15/48)	10523/72 (15/48) DE 200101925787D001	e.	10 22 29.50	60 34 24.00	
			4	10 21 04.50	60 34 24.00	
			1	10 22 29.50	60 38 39.00	
	10524/72 (16/48)	10524/72 (16/48) DE200101925808D001	2	10 23 54.50	60 38 39.00	
	10+10+1 = 11+200+		æ	10 23 54.50	60 34 24.00	
			4	10 22 29.50	60 34 24.00	
		8	1	10 23 54.50	60 38 39.00	
	10525/72 (17/48)	10525/72 (17/48) DE 200101925929D001	2	10 25 19.50	60 38 39.00	
			е	10 25 19.50	60 34 24.00	
			4	10 23 54.50	60 34 24.00	
			1	10 25 19.50	60 38 16.20	
			2	10 26 43.00	60 38 16.20	
	10101/01/01/01	10E36 /73 (18/48) DE200101035387D001	3	10 26 43.00	60 34 02.00	
	(04/0T) 7//07CNT	T00/128262610100230	4	10 25 00.000	60 34 02.00	
			5	10 25 00.000	60 34 24.00	
			9	10 25 19.50	60 34 24.00	
inco T&T Limited			-	10 25 19.50	60 46 27.30	
National Gas	c		2	10 25 50.838	60 45 41.722	
pany of Trinidad			£	10 26 53.508	60 38 63.964	
Tobago Limited	(04/6T) 7///7CNT		4	10 26 43.00	60 38 36.964	
oleum Company			5	10 26 43.00	60 38 16.20	
Trinindad and			9	10 25 19.50	60 38 16.20	
			1	10 26 43.00	60 38 36.964	
			2	10 26 53.508	60 38 36.964	
	10528/72 (20/48)	10528/72 (20/48) DE200101926172D001	3	10 28 15.00	60 38 36.784	
			4	10 28 15.00	60 34 02.00	
			5	10 26 43.00	60 34 02.00	
			1	10 28 15.00	60 38 36.784	
			2	10 29 08.376	60 38 36.666	
	10529/72 (21/48)	10529/72 (21/48) DE200101926293D001	3	10 29 47.00	60 38 36.666	

Perenco T&T National Company of and Tobago Petroleum C of Trininda

30 years completed.Renewed 10th January,2002 until 30th September,2027

BLOCK NAME+A1: TYPE OF LICENCE M1

COORDINA TES OF LICENSE

DATE OF DURATION OF LICENSE/ EFFECTIVE DATE Commodity APPLICATION License Expiration Date

								_								_		_	_																		_	_			
60 34 02.00	60 34 02.00	60 38 36.666	60 38 36.666	60 34 02.00	60 34 02.00	60 38 36.666	60 38 36.666	60 34 02.00	60 34 02.00	60 26 47.00	60 26 47.00	60 25 21.33	60 25 21.33	60 26 47.00	60 26 47.00	60 25 21.33	60 25 21.33	60 26 47.00	60 26 47.00	60 22 30.00	60 22 30.00	60 26 47.00	60 26 47.00	60 22 30.00	60 22 30.00	60 25 21.33	60 25 21.33	60 23 55.66	60 23 55.66	60 25 21.33	60 25 21.33	60 23 55.66	60 23 55.66	60 23 55.66	60 23 55.66	60 22 30.00	60 22 30.00	60 23 55.66	60 23 55.66	60 22 30.00	60 22 30.00
10 29 47.00	10 28 15.00	10 29 47.00	10 31 19.00	10 31 19.00	10 29 47.00	10 31 19.00	10 32 51.00	10 32 51.00	10 31 19.00	10 22 24.00	10 26 37.50	10 26 37.50	10 22 24 00	10 26 37.50	10 30 51.00	10 30 51.00	10 26 37.50	10 30 51.00	10 32 17.00	10 32 17.00	10 30 51.00	10 32 17.00	10 33 43.00	10 33 43.00	10 32 17.00	10 22 24.00	10 26 37.50	10 26 37.50	10 22 24.00	10 26 37.50	10 30 51.00	10 30 51.00	10 26 37.50	10 22 24.00	10 26 37.50	10 26 37.50	10 22 24.00	10 26 37.50	10 30 51.00	10 30 51.00	10 26 37.50
4	5	1	2	3	4	1	2	'n	4	1	2	3	4	1	2	с	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	с	4	1	2	ŝ	4
								TUUU/96/261U1U23U			10001112220101000130					1000054026101001	I	DE 200101926556D001					T000//0025T010230		DE200101926798D001					DE 200101926819D001			10538/72 (47/48) DE200101926930D001					10539/72 (48/48) DE200101927062D001			
			(01/)CC/ CC/ VC301	(04/77) 7//NCCNT			(07/ CC) CC/ FC107	1021/12(23/48)			(01/11) CE/ CE301	(04/T4) 7//7CCNT			(0V/CV/CC)	10233/12 (42/48)			(01/C1/C2/1C201	(04/c4) 7//4cc0T			10E3E /77 /4 / / / / / / / / / / / / / / / /	(04/++) 7//CCCNT			(01/ 31/ CL/ 96301	(0+/c+) 7 / /accot			101/21/102/102	(0+/0+) 7 / / / CCOT				(84/14) 71/85CUT				10539/12/28/48/48/	

Gas 30 years Completed.10th January,Renewed 8th January,19712004 until 31st July, 2029.1971

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COORDINATES OF LICENSE

DATE OF DURATION OF LICENSE/ EFFECTIVE DATE Commodity APPLICATION License Expiration Date

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<i>222 26 86 02</i>	bU 38 3b.bbb	60 38 36.66	60 34 02.00	60 34 02.00	60 44 04.00	60 44 04.00	60 38 36.666	60 38 36.666	60 29 38.32	60 29 38.32	60 28 12.66	60 28 12.66	60 29 38.32	60 29 38.32	60 28 12.66	60 28 12.66	60 28 12.66	60 28 12.66	60 26 47.00	60 26 47.00	60 28 12.66	60 28 12.66	60 26 47.00	60 26 47.00	60 32 33.00	60 32 33.00	60 31 04.00	60 31 04.00	60 34 02.00	60 34 02.00	60 22 30.00	60 22 30.00		60 31 04.00	60 31 04.00	60 29 38.32	60 29 38.32	60 31 04.00	60 31 04.00	60 26 47.00	60 26 47.00	60 31 04.00
1037E100	TU 32 51.0U	10 34 24.00	10 34 24.00	10 32 51.00	10 28 55.48	10 30 51.00	10 30 51.00	10 29 08.378	10 22 24.00	10 26 37.50	10 26 37.50	10 22 24.00	10 26 37.50	10 30 51.00	10 30 51.00	10 26 37.50	10 22 24.00	10 26 37.50	10 26 37.50	10 22 24.00	10 26 37.50	10 30 51.00	10 30 51.00	10 26 37.50	10 29 21.50	10 33 43.00	10 33 43.00	10 29 21.50	10 33 43.00	10 34 24.00	10 34 24.00	10 33 43.00		10 26 37.50	10 30 51.00	10 30 51.00	10 26 37.50	10 30 51.00	10 32 17.00	10 32 17.00	10 30 51.00	10 32 17.00
Ţ	Ţ	2	æ	4	1	2	3	4	1	2	œ	4	1	2	æ	4	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4		1	2	3	4	1	2	3	4	1
	1	10540/72/24/48\ DE200101827688D001				L	10541/72 (25/48) DE 200101927709D001	<u> </u>						10E42 /22 (28/48) DE20010102 4018D001				10E11 /73 /30/18\ DE30010103E01001				10545/73/40/48\ DE200101035161D001	TOODTOTOTOTOTOTOTOTOTOTOTO												10549/72/34/48\ DE200101924534D001]
		10540/72 (24/48)	(04/47) 7 / /04COT				10541/72 (25/48)				TU242/12)71/24CUT			10V/0C/ CL/ CV 301	(04/0C) 7 / /C+CNT			(0V/0C/ CL/ VV 301	104/6C) 71/44COT			10545/73 (40/48)	(0+/0+) 7 / /C+COT			10V/1C/ CL/9V901	(04/TC) 7//04CNT			10V/CC/CL/LV9/	(0+/7c) 7///+COT		10548/72 (33/48)		10549/72 (34/48)	10+/+c) > //+cot			10EE0/77/26/	(04/cc) 7//NCCNT		
┝		10	2				10			6	T			01	DT			0	PT -			10	PT -			10	DT			10	P		10		10				0	DT		

Columbus Basin Shallow (Teak, Samaan, Poui) Traak Field - Exploration and 12 E&P Production (Public Licences Petroleum Rights) Samaan Licence Field - 13 Samaan Licence Public Licences Public

COORDINA TES OF LICENSE

DATE OF DURATION OF UCENSE/ EFFECTIVE DATE Commodity APPUCATION License Expiration Date

60310400	00.75 22 03	DU 20 41.UU	60 26 47.00	61 05 00	61 00 43.873	CT0 CL 00 13	C/0.C4 UU 10	61 05 .000			60 47 54.553	60 43 38.570	60 43 38.570	60 47 54.553					60 47 54.553	60 43 38.570	60 43 38.570	60 47 54.553		60 43 38.570	60 44 21.230	60 44 21.230	60 44 21.230	60 46 46.980	60 47 20.012	60 47 20.012	60 48 20.650	60 52 45.170	60 47 20.012	60 47 20.012	60 48 20.650	60 52 45.170	6150	61 0 43.873	61 5 0	00.	61 00 43.873	61 00 43.873	
10334300	10 22 42:00	TU 33 43.UU	10 32 17.00	9 53 48.858	9 53 48.858		624.42 20 6	9 52 24.429			10 09 47.162	10 09 47.162	10 08 22.630	10 08 22.630	18 0	30 0	30 0	18 0	10 11 11.700	10 11 11.700	10 09 47.162	10 09 47.162		10 16 36.600	10 15 25.290	10 15 25.290	10 14 46.275	10 15 23.050	10 18 14.360	10 16 36.600	10 17 19.100	10 16 26.470	10 18 14.360	10 16 36.600	10 17 19.100	10 16 26.470	9 53 45.858	9 53 48.858	9 52 24.429	—	9 55 13.287	9 53 48.858	
~	1 0	c S	4	1	2	C	0	4			1	2	з	4	12 39.888 60 48 26.618	12 39.888 60 44 21.230	11 11.700 60 44 21.230	11 11.700 60 48 26.618	1	2	3	4		1	2	3	4	5	1	2	ß	4	1	2	3	4	1	2	с	1	2	3	
	DE200101924776D001	-				DE 200101931027D001			DE200101933807D001	DE200101933665D001			DE 200101931/64D001								TUUUUESOCCETUTUUS		DE200101936072D001			DE200101932270D001				DF 20010193429200101				DF 2001010232786D001	TOULDO / CCCTUTUO TU			DE200101930016D001	<u> </u>			DE 200101934818D001	
	10551/72 (36/48)					4624/73 (1/57)			4625/73 (56/57)	4626/73 (57/57)			(10/64) 21/1294			1570 /72 /51 /52	(1C/TC) C1/0704			(E 3) 03) CE) 0C34	(/c/nc) c//c70t		4630/73 (52/57)			4631/73 (53/57)				73 (54/52)				7633 /73 (55 /57)	(/c/cc) c//ccn+			4642/73 (2/57)				(/c/s) 2//s494	

COORDINATES OF LICENSE

DATE OF DURATION OF LICENSE/ EFFECTIVE DATE Commodity PPLICATION License Expiration Date

		÷	0 56 37 716	61 05 00 00
		- •		
4644/73 (4/57)	DF 200101934939D001	2	9 56 37.716	61 00 43.873
		3	9 55 13.287	61 00 43.873
		4	9 55 13.287	61 05 00.00
		1	9 58 02.159	61 05 00.000
		2	9 58 02.159	61 00 43.873
(/c/c) 2//c704	DE 20010193013/D001	3	9 56 37.716	61 00 43.873
		4	9 56 37.716	61 05 00.000
		Ļ	9 59 26.608	61 05 00.000
		2	9 59 26.608	61 00 43.873
(/c/q) 2//qpq4	DE 200101929226D001	3	9 58 02.159	61 00 43.873
	•	4	9 58 02.159	61 05 00.000
		-	10 00 51.062	61 05 00.000
		2	10 00 51.062	61 00 43.873
(/c//) 2///704	DE 200101935061D001	3	9 59 26.608	61 00 43.873
	•	4	9 59 26.608	61 05 00.000
	1000001100100100100	-	10 0 51.062	61 2 13.056
(/c/8) 2//8494	DE 200101935182D001	2	10 0 51.062	61 5 00.000
		ч	10 03 09.774	61 00 11.164
		2	10 03 09.774	60 56 29.373
(10/6) 81/6404	UE 200 10 192934 / DUU 1	ю	10 01 32.235	60 56 29.373
		4	10 01 32.235	61 00 11.164
		Ļ	10 01 32.235	61 00 43.873
(F3/04/ CE/0334		2	10 01 32.235	60 58 47.259
		3	9 57 20.000	60 58 47.259
		4	9 57 20.000	61 00 43.873
		1	10 01 32.235	60 58 47.259
(F3/ 11/ CE/ 137		2	10 01 32.235	60 57 21.506
(/c/TT) c//TCD+	TOODTTCOCCTOTOOZED	3	9 57 20.000	60 57 21.506
		4	9 57 20.000	60 58 47.259
		1	9 57 20.000	61 00 43.873
(F3) CF) CF) C33V		2	9 57 20.000	60 59 18.300
(/C/7T) C//7C0+	UE 200 10 1344300000	3	9 53 07.288	60 59 18.300
		4	9 53 07.288	61 00 43.873
		1	9 57 20.000	60 59 18.300
		2	9 57 20.000	60 57 52
(/c/cT) c//ccat	UE 200 10 19308 /4D 001	3	9 53 07.288	60 57 52.725
	•	4	9 53 07.288	60 59 18.300
		1	9 57 20.000	60 57 52.725
		6	9 57 20.000	60 56 27.150
4654/73 (14/57)	DE200101930995D001		0 52 07 700	CO EC 37 1EO
		3	882.10 EC E	NCT./ 2 92 N9
		4	9 53 07.288	60 57 52.725

COORDINATES OF LICENSE

DATE OF DURATION OF UCENSE/ EFFECTIVE DATE Commodity PPUCATION License Expiration Date

		DE 2001010211180001	1	9 53 07.288	61 00 43.873	
	· ·		2	9 53 07.288	60 57 22.000	
	121 22 22 22	PF 2004 04 02 F 2 02 F 2 02 F	1	9 53 07.288	60 57 22.000	
	(/c/at) c//acat		2	9 53 07.288	60 53 36.000	
			1	9 57 20.000	60 56 27.150	
			2	9 57 20.000	60 55 01.575	
	(/c//T) £///ca#		œ	9 53 07.288	60 55 01.575	
			4	9 53 07.288	60 56 27.150	
			1	95720	60 55 1.575	
			2	95720	60 53 36	
	4658/73 (18/57)	DE200101931269D001	œ	9 55 6	60 53 36	
			4	9 53 7.288	60 53 36	
			5	9 53 7.288	60 55 1.575	
			1	10 01 32.235	60 54 30.000	
	10 /22 /10 /22		2	10 01 32.235	60 53 04.247	
		TOODCOCCECTOTOTOT	3	9 57 20.000	60 53 04.247	
			4	9 57 20.000	60 54 30.00	
			1	10 01 32.235	60 55 55.753	
	122 (20/57)	DE 2001010102421212001	2	10 01 32.235	60 54 30.000	
			3	9 57 20.000	60 54 30.000	
			4	9 57 20.000	60 55 55.753	
			1	10 01 32.235	60 57 21.506	
	123/ FCI CE/ F33V		2	10 01 32.235	60 55 55.753	
	(/c/T7) c//T00 1	DE 200 T0 73244 2400 00	3	9 57 20.000	60 55 55.753	
in o			4	9 57 20.000	60 57 21.506	
Ino.			1	10 03 09.774	60 56 29.373	
	(L3/ CC/ CL/ VL3V		2	10 03 09.774	60 52 47.582	
	(10/77) 01/4/04		3	10 01 32.235	60 52 47.582	
			4	10 01 32.235	60 56 29.373	
			1	10 03 09.774	60 52 47	
	1575 (72 (72 /22 /22 /27)		2	10 03 09.774	60 49 05.791	
	(10/07) c1/010t		3	10 01 32.235	60 49 05.791	
			4	10 01 32.235	60 52 47.582	
			1	10 01 32.235	60 53 04.247	
	123/ 101 02/ 2221		2	10 01 32.235	60 51 38.494	
	(10/47) 0/04		æ	9 57 20.000	60 51 38.494	
		I	4	9 57 20.000	60 53 04.247	
			1	10 01 32.235	60 51 38.494	
			2	10 01 32.235	60 50 12.741	
	(10/07) 81/1104		œ	9 57 20.000	60 50 12.741	
		I	4	9 57 20.000	60 51 38.494	
			1	10 01 32.235	60 50 12.741	

Perenco T&T Limited National Gas Company of Trinidad and Tobago Limited Petroleum Company of Trinindad and Tobago

30 years Completed. 10th January, Oil and Gas Renewed 15th June, 2007 1972 until 14th June, 2032.

COORDINA TES OF LICENSE

DATE OF DURATION OF UCENSE/ EFFECTIVE DATE Commodity APPUCATION License Expiration Date

4678/73 (26/57)	DF 200101929842D001	2	10 01 32.235	60 48 46.988
		3	9 57 20.000	60 48 46.988
		4	9 57 20.000	60 50 12.741
		1	9 57 20.000	60 53 36.000
		2	9 57 20.000	60 50 54.605
(10/17) 81/6/94	DE 200101932038D001	с	9 57 20.000	60 50 54.605
		4	9 55 06.000	60 53 36.000
		1	9 57 20.000	60 50 54.605
עבשו פרו כרו עפ		2	9 57 20.00	60 48 13.210
(10/07) 61/000+	TOULDUCCETUTUTUT	3	9 55 06.000	60 48 13.210
		4	9 55 06.000	60 50 54.605
		1	9 57 20.000	60 48 13.210
12 1001 001 001 00		2	9 57 20.000	60 44 56.000
(10/67) 21/1204	TUUUUECI25210UUU	3	9 55 06.00	60 44 56.000
		4	9 55 06.000	60 48 13.210
		1	10 01 32.235	60 48 46.988
		2	10 01 32.235	60 47 21.235
(/c/nc) {//zgat	DE 200101332/ /222000	3	9 57 20.000	60 47 21.235
		4	9 57 20.000	60 48 46.988
		1	10 01 32.235	60 47 21.235
		2	10 01 32.235	60 45 24.000
121 101 021 00		3	9 58 12.000	60 45 24.000
(/c/Tc) c//coat		4	9 58 12.000	60 44 56.000
		5	9 57 20.000	60 44 56.000
		6	9 57 20.000	60 47 21.235
		1	10 03 09.774	60 49 05.791
(L3/ CC/ CL/ V03V		2	10 03 09.774	60 45 24.000
(10/70) 01/40	T00/01/142610100230	3	10 01 32.235	60 45 24.000
		4	10 01 32.235	60 49 05.791
		1	10 07 21.000	60 47 16.770
		2	10 07 21.000	60 45 24.000
4685/73 (33/57)	DE200101932391D001	3	10 06 06.000	60 45 24.000
		4	10 03 09.774	60 45 24.000
		5	10 03 09.774	60 47 16.770
		1	10 07 21.00	60 48 42.887
157 (27)	DE 200101025/15D001	2	10 07 21.00	60 47 16.770
		3	10 03 09.774	60 47 16.770
		4	10 03 09.774	60 48 42.887
		1	10 07 21.000	60 50 09.004
1687 /72 (25 /57)		2	10 07 21.000	60 48 42.887
(10/00) 01/10	TUUU4525554UUU1	3	10 03 09.774	60 48 42.887

COORDINATES OF LICENSE

DATE OF DURATION OF UCENSE/ EFFECTIVE DATE Commodity APPUCATION License Expiration Date

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COORDINA TES OF LICENSE

DATE OF DURATION OF UCENSE/ EFFECTIVE DATE Commodity APPLICATION License Expiration Date

29th August 2007

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Easting	684814.448	684815.297	684876.854	684919.817	684523.942	684523.306	684404.154	684403.116	684440.533	684439.173	684301.779	684300.949	682510.738	679439.122	679438.309	678986.091	678995.988	678260.68	676003.487	674037.212	673981.288	673466.923	673466.201	673394.385	673386.844	673826.747	673831.133	674288.583	674282.768	674399.444	674400.352	674410.41	674408.693	674490.97	674490.814	674607.489	674606.755	674698.084	674697.261	675406.928
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DATE OF DURATION OF UCENSE/ EFFECTIVE DATE Commodity APPUCATION License Expiration Date

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675402.121	674399.494	674395.736	674680.143	674680.522	676073.552	676068.818	676167.992	676166.169	676831.924	676824.958	676922.539	677291.153	677290.89	679721.863	679718.683	681472.637	681471.059	683893.882	683886.512	684284.756	684285.556	685002.242	684983.244	684752.437	684661.486	684520.081	685031.232	685001.767	685335.902	685336.977	685111.184	684956.783	684957.157	685415.704	685327.626	685175.397	685327.431		672508	672500	673374
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COORDINATES OF LICENSE

DATE OF DURATION OF LICENSE/ EFFECTIVE DATE Commodity APPLICATION License Expiration Date

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1116039	1116695	1116577	1116812	1116502	1117330	1117261	1115396	1115395	1115193	1115192	1114941	1114653	1114652	1114651	1114661	1114660	1114528	1114529	1114429	1114428	1113930	1113697	1113697	1113741	1113743	1113764	1113765	1113766	1113756	1113757	1113718	1113719	1113713	1113716	1113717	1113637	1113638	1113557	1114941	1114992	1113992
674396	675997	675997	676506	678274	679400	679400	679409	679208	679209	679017	679019	679020	678770	678594	678593	678284	678284	678396	678397	678258	677093	677094	677191	677191	677543	677543	677705	677857	677857	678001	678001	678189	678189	678703	678844	678844	679051	679051	62066	679098	679210
J2	12	G2	ч	Е	۵	z	Q10	P10	010	N10	Q10	Т	K3	L3	M3	N3	03	P3	Q3	R3	W7	Х7	Υ7	Z7	A8	B8	C8	D8	E8	F8	M8	SI	KS	J8	81	H8	GS	N8A	L10	K10	J 10
									Primera Oil and Gas	Limited	Parex Resources	(Trinidad) Ltd.	Primera Energy	Resources Limited																											
										Exploration and	Production (Public	Petroleum Rights)	Licence																												

lio 6 years exploration, upon 29th August, discovery, 25 years (6 2007 absorbed into 25)

Cory Moruga Block

Appendices page 118

COORDINATES OF LICENSE

DATE OF DURATION OF UCENSE/ EFFECTIVE DATE Commodity APPLICATION License Expiration Date

1115084	1115085	1114985	1114986	1114947	1114947	1114743	1114741	1114581	1114581	1114308	1114309	1114374	1114374	1114159	1114114	1114114	1114113	1114167	1114167	1114401	1114401	1114405	1114405	1114429	1114428	1113566	1114566	UTM Naparima (m)	1116586	1116625	1116627	1116469	1116448	1116440	1116431	1116548	1116547	1116638	1116626	1116732	1116701
679209	679412	679412	679620	679620	679583	679584	679351	679352	679327	679329	679562	679562	679678	679679	679679	679469	679348	679347	679207	679205	679142	679142	679033	679034	678781	678780	678770		685846	685845	686107	686108	686676	686676	686911	686959	966989	687034	687461	687400	687209
110	H10	G10	F 10	E10	D10	C10	B10	A10	29	Υ9	6X	W9	V9	00	T9	59	R9	Q9	A3	C3	D3	E3	F3	G3	H3	13	J3		02	N2	M2	12	C1	G2	×	Z	A2	B2	C2	Т	S

COORDINA TES OF LICENSE

DATE OF DURATION OF UCENSE/ EFFECTIVE DATE Commodity APPLICATION License Expiration Date

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	Ĺ			: >	-	ц	-															
1116859	1116757	1117319	1117317	1117646	1117645	1117480	1117478	1117266	1117264	1117199	1117196	1117195	1116244	1116244	1116461	1116462	1116458	1116460	1116493	1116493	1116585	JTM Naparima (m)
687118	686941	685318	686293	686291	686122	686123	685795	685797	685513	685513	685111	684915	684921	685020	685019	685205	685205	685525	685525	685665	685665	.n
Я	9	н	z	LI	K1	ſ	11	H1	ш	D1	C"	В	T10	U10	E3	F3	G3	V2	٥	J	AL	

Northings	1124712.7	1123357.5	1116621.1	1114736.3	1114106.30	1114683.50	1115250.40	1116231.20	1117432.70	1119814.00	1119995.60	1121491.00	1121491.00	1123521.40	A Z20		Longitude
Easting	642771.6	646833	667015.3	672662	672665.30	645483.80	644932.10	644768.70	643879.30	642921.00	642067.90	642067.90	641715.70	641337.30	WGS84 UTM Z20		Latitude
Point	A1	A2	A2a	A3	A4	A5	A6	A7	A8	A9	A10	A11	A12	A13			Points
							D L									•	
						Exploration and	Production (Public	Petroleum	Licence								
						Cruse	Horizons	(Petrotrin Petroleum Rights)	A)								

lio	
30th September, 2006	
20th September 2031	

10th January, 2005. Renewed 1st October, 2012

production DATE OF DURATION OF LICENSE/ EFFECTIVE DATE Commodity APPUCATION License Expiration Date ۷ Ī 22nd December, 6 years from effective date, 20th August, 2014 2007 14th December, 2020 19th August, 2013 1st July, 1952 4th May, 2011 Renewal: 17th May 2013 COORDINATES OF LICENSE 10° 11° 11° 33" N. LAT.
 10° 11° 47" N. LAT.
 10° 16° 47" N. LAT.
 10° 11° 11° 43" N. LAT.
 10° 11° 11° 43" N. LAT.
 10° 11° 13° 13" N. LONG.
 10° 18' 32" N. LAT.
 10° 18' 32" N. LAT.
 10° 18' 32" N. LAT.
 10° 18' 32" N. LAT.
 10° 18' 32" N. LAT.
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 10° 18' 32" N. LAT.
 10° 18' 32" N. LAT. 1125111 1125134 1125420 1124448 1124632 1125420 1124781 1124355 1124355 1124356 1124774 1125282 1125138 1124930 1124792 112440 112440 61° 36' 41" W. LONG. 112467 112463 112477 112502 112528 112517 112493 112473 112467 61° 36' 29" W. LONG 112462 112462 Northings 657271 657271 657330 657330 657330 657430 657270 657270 657133 657134 10° 18' 03" N. LAT. Easting 657135 657787 6579567 657956 657955 657136 H.W.M. Point Ч 2 m 4 ഗ G Brighton Area, Exploration and Brighton Lto and Offshore Production (Public Petroleum Rights) of Trinidad and Trinidad and Production (Public Primera Oil and Gas PAR TIES Limited DE2010021 Petroleum Rights) VAME+A1: TYPE OF LICENCE Exploration and Licence Fyzabad Now East Brighton Block Block 30544 BLOCK East

DATE OF DURATION OF LICENSE/ EFFECTIVE DATE Commodity APPUCATION License Expiration Date ΪŌ Ī surrender of the two (2) 21st April, 2009 7th October, 1999 effective date. First term of April, 2015. By letter dated requested approval for the blocks and extension of the licence to the 25-year term. that after the initial six (6) No date 6 years exploration, upon found on discovery 35 years (6 This request is still being Ministry. Expiry date is discovery, 25 years (6 licence expired on 21st processed by the the Six (6) years from the 9th April, 2015 Trinity absorbed into 25) term. Licence from -egal Library December, 11th 2007 **BRIGHTON MARINE** COORDINATES OF LICENSE Longitude 61° 38' 15" W. LONG. 61° 38' 34" W. LONG. 112465 61° 37' 08" W. LONG. 61° 37' 49" W. LONG. 61° 38' 02" W. LONG. 61° 36' 29" W. LONG. 61° 36' 41" W. LONG. 61° 40' 20" W. LONG 61° 40' 45" W. LONG 61° 38' 59" W. LONG. 61° 37' 35" W. LONG. 61° 41' 46" W. LONG 61° 41' 20" W. LONG 61° 41' 14" W. LONG 61° 36' 56" W. LONG 61° 36' 56" W. LONG 61° 41' 03" W. LONG Northings 1136667 1136676 1129188 1127690 1121985 1124797 1124797 1129019 11137070 1119973 1132015 1138378 1134832 UTM Naparima (m) 657386 657330 10° 14' 08" N. LAT. 10° 18' 03" N. LAT. 10° 13' 05" N. LAT. 10° 11' 54" N. LAT. 10° 14' 14" N. LAT. 10° 15' 15" N. LAT. 10° 15' 40" N. LAT. 10° 17' 15" N. LAT. 10° 18' 06" N. LAT. 15 10° 16' 12" N. LAT. 10° 16' 21" N. LAT. UTM Napai 10° 17' 39" N. LAT 743110 724749 724605 725699 Latit ude 730194 740234 725810 724063 Easting 725733 726237 33492 H.W.M. H.W.M. 10° 12 4 Point Point AB1 AB2 a S ⊢ ⊆ ъ Exploration and Trinity Exploration and Production and Production (Public and Frouderion and Petroleum Rights) Setroleum Company Bay/Brighto Exploration and Extrained Exploration Trinidad Petroleum Rights) And Oilbelt Services of Trinidad and n Marine Exploration and of Trinidad and Block Production (Public Tobago Limited Tobago Limited **PARTIES** VAME+A1: TYPE OF LICENCE Licence Licence Galeota Guapo BLOCK Area 1M

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10° 16' 56" N. LAT. (10° 16' 51" N. LAT. (

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(Offshore) (Block B)

COORDINA TES OF LICENSE

DATE OF DURATION OF LICENSE/ EFFECTIVE DATE Commodity APPLICATION License Expiration Date

								D'ADD		34
51° 39' 02" W. LONG.	61° 39' 37" W. LONG.	61° 39' 45" W. LONG.	61° 39' 42" W. LONG.	61° 38' 34" W. LONG.	61° 38' 04" W. LONG.	61° 38' 15" W. LONG.			61° 40' 06" W. LONG.	hical Co-ordinate WGS84
19 10° 16' 16" N. LAT 61° 39' 02" W. LONG.	20 10° 15' 59" N. LAT. 61° 39' 37" W. LONG.	21 10° 15' 15" N. LAT. 61° 39' 45" W. LONG.	22 10° 14' 16" N. LAT. 61° 39' 42" W. LONG.	23 10° 13' 16" N. LAT, 61° 38' 34" W. LONG.	24 H.W.M. 61° 38' 04" W. LONG.	H.W.M. 61° 38' 15" W. LONG.	10° 13' 05" N. LAT. 61° 38' 34" W. LONG.	3 10° 11' 54" N. LAT. 61° 40' 20" W. LONG.	25 H.W.M. 61° 40' 06" W. LONG.	Geographical Co-ordinate WGS84

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Northings	1124712.7	1123357.5	1125509	1126020.5	1126019.5	1126622.9	1126623.4	1126744.1	1126908.5	1126908.6	1126526.5	1126527.5	1126024.7	1126022.8	1125878.1	1129704.8	1129717.7	1130052.1	1130559.3	1130270.6	1130651.8	1131330.4	1131558.2	1131200.1	1131534	1131201.5	1131267.6
Easting	642771.6	646833	652994.9	652992.3	652791.2	652788.1	652888.7	652888	653571.9	653591.1	653593.2	653794.3	653796.9	654053.9	654054.6	665041.3	668853.3	668593.3	669134.8	669432.2	669865.7	669280.6	669541.5	669857.8	670236.8	670538.3	670583.8
Point	D1	D2	D 2a	D2b	D2c	D2d	D2e	D2f	D2g	D2h	D2i	D2j	D2k	D2I	D2m	D3	D4	D5	D6	D7	D8	6 0	D10	D11	D12	D13	D14

BLOCK NAME+A1:	BLOCK NAME+A1: TYPE OF LICENCE	PARTIES			COORDINAT	COORDINA TES OF LICENSE	DATE OF		EFFECTIVE DATE Commodity	lity
1M1							APPLICATION	License Expiration Date		
Guapo-			D15	670733.2	1131250					
Or opouche-	Exploration and	Dotroloum Community		670784	1131902.8		4407			
Brighton		of Trinidad and	D17	670339	1131938.1		U DOT	20th Contombor 2021	30th September,	
Horizons	Petroleum Rights)	Tohogo Limited	D18	670380.5	1132753.1		, y inuary,	JULI JEPILEIIIPILE / ZUJE	2006	
(Petrotrin	Licence	I ODAGO LITII LEO	D19	670308.6	1132797.7		C002			
D)			D20	669647.6	1132186.1					
			D21	669417.2	1132456.3					
			D22	669752.5	1132766.6					
			D23	669698.7	1132851.5					
			D24	669733.2	1132872.5					
			D25	669741.1	1132949.8					
			D26	669709.6	1133075.3					
			D27	669602.9	1133003.3					
			D28	669479.5	1133183					
			D 29	668599.9	1133635.2					
			From D29 in	3 in a direction along	a direction along the Western edge of					
			the San	Fernando Siparia Eri	the San Fernando Siparia Erin Road To Point D30					
			D30	668509.1	1134406.8					
			D31	668565.2	1135055.3					
			From D31 In a		Westerly Direction along the southern					
			D37		1135215.5					
			From D3	2 in a South Wester	From D32 in a South Westerly direction along the					
			D33	666034 7	2 0 C I V 2 I V 2 V 2 V 2 V 2 V 2 V 2 V 2 V 2					
			D34	667406.7	1132529.8					
			D35	6672AQ A	11374867					
			D36	667263.6	1132464.6					
				0.01100						
			D3/ D30	9.9/1/00 9.001723	1132549.9					
			000	0.00100	T:CZOZCTT					
			D39	667066	1132554.5					
			D40	6,1/2000	1132/56.1					
			D41	666489.3	1132409.6					
			D42	665366.1	1133774.8					
			From D42 in	in a South Westerly	a South Westerly then North Westerly					
				UTM WGS84 (metres)	metres)					
			Point	Easting	Nort hings					
			5	646852.6	1123369.7					
			5	665504.7	1129704.7					
			3 C	668837.8	7 9620011					
			3 5	671550.8	T 1128111 7					
			5 5	0.000110	1122260 0					
			3	1.174T00	0'200CCTT	-				

COORDINA TES OF LICENSE

DATE OF DURATION OF UCENSE/ EFFECTIVE DATE Commodity APPLICATION License Expiration Date

-		0001011	000
	1116620.6	667014.8	C21
	1119424.7	667004.8	C20
	1122869.7	676337.8	C19
	1122873.7	677010.8	C18
	1124125.7	677004.8	C17
	1124154.7	677688.8	C16
	1125576.7	677048.8	C15
	1130918.8	684957.9	C14
	1131739.8	687628.9	C13
	1133035.8	687628.9	C12
BIOCK CT	1133016.8	686601.9	C11
	1133656.8	686595.9	C10
	1133653.8	685811.9	C9
	1132651.8	685804.9	C8
	1132659.8	681995.9	C7
	1133328.8	681963.9	C6

206	×		304	140	140	000	200	756 u	756	1919	919	10	600)10 ,	964	785	× × × × × × × × × × × × × × × × × × ×	785 Å	, ,	541	536	200	200	141	141
657306		657305	657304	657440	657440	657600	657600	657756	657756	622919	627919	622919	600859	658010	62230	657785	65777	627785	827778	657541	657536	922200	922200	657443	657441
1124808	0001-11-1	1124965	1124975	1125114	1125322	1125323	1125357	1125357	1125465	1125466	1125604	1125604	1125604	1125318	1125295	1125206	1124954	1124958	1124540	1124539	1124816	1124816	1124861	1124861	112808
C69	-	C70	C71	C72	C73	C74	C75	C76	C77	C78	C79	C80	C81	C82	C83	C84	C85	C86	C87	C88	C89	060	C91	C92	C93

30th September 2031

	creage 2		
COORDINA TES OF LICENSE	Excluded Primera Acreage 2	Block C2	Block C3
COORDINATE	657957 657956 658125 658126 658137	681512.9 682154.9 682154.9 682156.9 682156.9 682156.9 682156.9 683159.9 687132.9 687132.9 687132.9 687134.9 687147.9 687213.0 687213.0 687213.0 687213.0 687213.0 687213.0 687213.0 687	698530 697741 700323 70286
	1124588 1124588 1124835 1124919 1124632 1124588	1120593.7 1120598.7 1120598.7 1120924.7 112100.7 1121100.7 1122509.7 1125592.7 1125592.7 1125592.7 1125592.7 1125592.7 1125592.7 1125592.7 1125592.7 1125592.7 1125592.7 1125592.7 1125592.7 1125592.7 1125592.7 1120587.7 1120587.7 1120168.7 1120168.7 1120168.7 1120168.7 1120168.7 1120168.7 112066.7 112066.7	1130757.8 1132195.8 1133386.8 1130497.8
	C94 C95 C97 C97	C22 C23 C23 C24 C25 C25 C25 C26 C26 C26 C36 C37 C33 C33 C38 C33 C38 C38 C38 C38 C38 C38	C51 C52 C53 C54
PARTIES	Petroleum Company of Trinidad and	T obago Limite d	
BLOCK NAME+A1: TYPE OF LICENCE M1	Exploration and Production (Public Petroleum Rights)	Licence .	
BLOCK NAME+A1: M1	Herrera Horizons (Petrotrin		

10th January, 2005

DATE OF DURATION OF UCENSE/ EFFECTIVE DATE Commodity APPUCATION License Expiration Date

10th October, 2006

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1130493

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DATE OF DURATION OF LICENSE/ EFFECTIVE DATE Commodity APPLICATION License Expiration Date																												27th 1.dv	27th July, 2007 Oil and Gas												
D COORDINATES OF LICENSE APP	74			6.1	5.6	0 2	5.9 Block C4	0		<u>0.1</u>		64	4b Block CJ Solution				F	_	52		00	00	00	00	00	00	00				00	00	00	00	00	00		15	3.1		
COORDIN	700974	50503	. 52 50	688651.9	689369.	689386	690156.	690171	1/1060	688664.9		694242	694446	0344C	9.8 09357/13 WGS84 Zone 20 (metres)	מש במווב במ לווובנו בש	All other frame.	NOITUINES	26687	78000	292000	326000	296300	290000	280000	27000	26000	24500(235000	195000	174000	16000	15000	14000	14000	130000		144115	144618.	ssini Links	Northings
	1126941.8	1176015 0	0.CLE02LL	1134941.8	1134944.8	1135758 8	1135260.8	112/1858 8	1134860.8	1133656.8	1137553 0	1137594.8	113/314.8	0.011/011	8.68c0511 8.68c0511			Easting	625499	61/100	611800	620000	630000	645000	654200	657200	656400	650000	639600	636700	640000	645200	644600	640000	607650	290000		578170	577748.3	Co-ordinates in Cassini Links	Facting
	C56	222	/c)	C58	C59	CEO	C61	C67	C02 C63	C64	UCE	COD	(b/		697			POINT	≥.	A	В	υ	۵	ш	Ľ	ß	H	_	_	×		Σ	z	0	4	=	Coastline	Value-U1	Sta 419		Doint
PARTIES																										Datrolaum Company	of Trinidad and	Tobago Limited	and and	Wowner Energy	(Trinidad) Limitad										
BLOCK NAME+A1: TYPE OF LICENCE M1																											Evaloration and	Exploration (Bublic	Patrolaum Rights)	Licence											
BLOCK NAME+A1: 1 M1																														are Block											

NAME+A1: TYPE OF LICENCE M1	ENCE	PARTIES	81 82 83 83 84	695983.4 695989.2 695594 695968.6 695968.6	COORDINA1 1120476.5 1119351 1119329.5 1118968.5 1118968.7	COORDINA TES OF LICENSE 1120476.5 1119351 1118928.9 1118928.9 1118903 Block B1	DATE OF APPLICATION	DURATION OF UCENSE/ License Expiration Date	EFFECTIVE DATE Commodity
			85 86 87 88	699416.5 699433.8 699028.6 699202.2	1118243 1119256 1119254 1119254 1120538				
			89 810 811 812	702340.2 702269.6 705797.1 705832.3	1121859.9 1118544.2 1118544.2 1121859.9	Block B2			
Mayaro- Guayaguay Exploration and are Production (Public Horizons Petroleum Rights) (Petrotrin Licence B)		Petroleum Company of Trinidad and Tobago Limited	B13 y B14 B14a B14a B14b B14b B15 B15 B16 B17a	709432.3 709509.8 712695.9 712922.3 714933.5 714936.5 713782.6	1123558.8 1120328.3 1120340.7 1120240.7 1120240.7 112320.7 1123228.7 11232201	Block B3	10th January, 2005	30th September, 2031	30th September,Oil and Gas 2006
			B18 B18a B19	713777.7 712549.8 712543.6	1123405.5 1123376 1123633.5				
			B20	711505.3	1129260.7				
			821 822 823 824 825 825	711293.2 711310.7 716589.8 716567.5 716401.7	1129259.5 1128130.9 1128158.1 1128158.1 1132309.6 1132309.6	Block B4			
			979	C.UD401/ WGS	USS84 Zone 20 (metres)				

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Point Latitude Longitude F4 Intersection pt. of parallel 10° 12' 39.888"

	27			0	19	22	35	38		39	2	0	18
PERCHES	1	4 ½	4 ½	0	с	2	1	0	2 17	1	2	0	2
ROODS	6	5	5	10	24	6	12	10	16	13	6	10	15

PERCHES	1	4 ½	4 ½	0	c	2	1	0	2 17	1	2	0	2	0
ROODS	6	S	S	10	24	6	12	10	16	13	6	10	15	13
LOT No. ACRES	1	2	£	4	5	9	7	80	6	10	11	12	13	14

	27			0	19	22	35	38		39	2	0	18	0
PERCHES	1	4 ½	4 ½	0	с	2	1	0	2 17	1	2	0	2	0
ROODS	6	5	5	10	24	6	12	10	16	13	6	10	15	13

EFFECTIVE DATE Commodity	30th December, 1994
DURATION OF LICENSE/ License Expiration Date	Initial term six (6) years from the effective date. Renewal 19 year from the end of the 6th year which would make expiry date the 12th December, 2019. By letter dat ed 16/16/2014, mora has applied to MEEI requesting a further extension of the licence by 25 years to exprise in 2044. MEEI is exprise in 2044. MEEI is exprise in 2044. MEEI is exprise the request.
DATE OF APPLICATION	22nd september, 1994
coordinates of license	W W
COORI	1.200" N 60° 48' 25.618" W 60° 48' 25.618" W 60° 48' 25.618" W 60° 48' 25.618" W 60° 51' 02.165" W 60° 51' 02.165" W 60° 51' 02.165" W 60° 51' 02.165" W 60° 51' 60' 10' 27.511 Clarke 1858 spheriod
	10° 12' 39.888" N 60° 48' 25.618" W 10° 11' 11.700" N 60° 48' 25.618" W 10° 11' 11.700" N 60° 48' 25.618" W 10° 11' 11.700" N 60° 51' 02.165" W 11° 10' 27.511" N 60° 51' 02.165" W Intersection pt. of parallel 10° 10' 27.511" Clarke 1888 spheriod
	G4 I4 N4 P4 O4 Statin
PARTIES	Mora Oil Ventures 64 Limited off the East Coast of Trinida d 04 04 04
н	i i c

Mora Field Exploration and (Block Production (Public 44/57) No. Petroleum Rights) 13189/95 Licence

BLOCK NAME+A1: TYPE OF LICENCE M1

BLOCK NAME+A1:	BLOCK NAME+A1: TYPE OF LICENCE	PARTIES		ŝ	COORDINA TES OF LICENSE		DATE OF	DURA
IM								ricen
			15	1.	1-	38		
			16	15	c	ε		
			17	19	1	10		
			18	2	1	13		
			19	œ	0	31		
			20	4	3	37		
			21	4	3	30		
			22	6	2	30		
			23	10	0	31		
			24	6	3	31		
			25	10	0	7		
			26	30	0	0		
			27	5	0	0		
			28	4	6	39		
			29	5	3	39		
Aoruga Nort			30	16	0	1		
			31	15	0	2		
			32	16	3	38		
			33	32	0	28		
			34	6	3	39		
			35	12		35		
			1	ł	1	2		
		LOT	LOT No. ACRES	ROODS	PERCHES			
			36	12	3	16		
			37	13	0	17		
			38	27	3	4		
			39	6	3	35		
			40	10	0	0		
			41	10	0	0		
			42	16	0	19		
			43	10	0	5		
			44	100	0	ε		
			45	6	£	38		
		Total	le	618	2	6		
		LOT	LOT No. ACRES	ROODS	PERCHES			
			46	24	3	27		
			47	12	ŝ	32		
			48	19	7	10		
			49	30	0	0		

DATE OF DURATION OF LICENSE/ EFFECTIVE DATE Commodity PLICATION License Expiration Date

DATE OF DURATION OF UCENSE/ EFFECTIVE DATE Commodity APPUCATION License Expiration Date 24th January, 20i Oil and Gas 24th January 6 years from Effective Date. 27 17 14 29 20 COORDINA TES OF LICENSE PERCHES PERCHES n n n ~ ~ 0 ROODS ROODS 12 25 25 18 87 LOT No. ACRES LOT No. ACRES e 51 52 Total Total Advance Oil Company Total PAR TIES BLOCK NAME+A1: TYPE OF LICENCE M1

South East Galeot a

L	LONG.																
aitudo	2' 27" W.	L0" W.	L0" W.	38" W.	38" W.	L9" W.	L9" W.	52" W.	52" W.	L3" W.	31" W.	31" W.	22" W.	22" W.	.W "60	.W "60	L2" W.
-	60° 22' 27" W. LONG.	60° 28' 10" W. LONG.	60° 28' 10" W. LONG.	60° 27' 08" W. LONG.	60° 27' 08" W. LONG.	60° 21' 19" W. LONG.	60° 21' 19" W. LONG.	60° 15' 52" W. LONG.	60° 15' 52" W. LONG.	60° 08' 13" W. LONG.	60° 05' 31" W. LONG.	60° 05' 31" W. LONG.	60° 08' 22" W. LONG.	60° 08' 22" W. LONG.	60° 12' 09" W. LONG.	60° 12' 09" W. LONG.	60° 15' 12" W. LONG.
ŀ																	
- tite I	01' 07" N. LAT.	01' 07" N. LAT.	03' 53" N. LAT.	03' 53" N. LAT.	10° 06' 19" N. LAT.	10° 06' 19" N. LAT.	10° 08' 32" N. LAT.	. 08' 32" N. LAT.	10° 06' 53" N. LAT.	10° 06' 53" N. LAT.	10° 03' 54" N. LAT.	10° 00' 34" N. LAT.	00' 34" N. LAT.	01' 08" N. LAT.	10° 01' 08" N. LAT.	59' 18" N. LAT.	09° 59' 18" N. LAT.
1	01, 0	0,10	03'5	03'5	06'1	06'1	08' 3.	08' 3	06' 5	06' 5.	03' 5'	00'3,	00' 3,	01,0	01,0	59'1	59'1
ŀ	10°	10°	10°	10°	10°	10°	10°	10°	10°	10°	10°	10°	10°	10°	10°	°60	. 60
Doioto	1												2				
ć	DD1	S	⊢	⊃	>	≥	×	≻	N	AA	¥	Ⅎ	Σ	Z	8	РР	g

COORDINATES OF LICENSE

DATE OF DURATION OF LICENSE/ EFFECTIVE DATE Commodity APPLICATION License Expiration Date

 55: 22" N. IAT 56' 15' 12" W. LONG. 55: 22" N. IAT 60' 15' 57" W. LONG. 54' 37" N. IAT 60' 19' 34" W. LONG. 54' 37" N. IAT 60' 19' 34" W. LONG. 56' 52" N. IAT 60' 19' 34" W. LONG. 56' 52" N. IAT 60' 19' 34" W. LONG. 56' 52" N. IAT 60' 21' 01" W. LONG. 56' 53" N. IAT 60' 22' 27" W. LONG. 56' 35" N. IAT 60' 22' 27" W. LONG. 56' 35" N. IAT 56' 55" N. IAT 56' 55" N. IAT 	09° 55' 22" N. IAT. 60° 15' 12" W. LOI 09° 54' 37" N. IAT. 60° 15' 57" W. LON 09° 54' 37" N. IAT. 60° 19' 34" W. LON 09° 55' 52" N. IAT. 60° 19' 34" W. LON 09° 56' 52" N. IAT. 60° 21' 01" W. LON 09° 56' 35" N. IAT. 60° 21' 01" W. LON 09° 56' 35" N. IAT. 60° 22' 01" W. LON 09° 56' 35" N. IAT. 60° 22' 01" W. LON	<u>j</u>	j j j	ن ف	<u> </u>	ۈ	
 55. 22" N. IAT. 60° 15' 12" V. 55' 22" N. IAT. 60' 15' 57" V. 54' 37" N. IAT. 60' 19' 35" V. 56' 52" N. IAT. 60' 19' 34" V. 56' 52" N. IAT. 60' 21' 01" V. 56' 35" N. IAT. 60' 21' 01" V. 56' 35" N. IAT. 60' 22' 27" M. 	09° 55' 22' N. I.AT. 60° 15' 12'' V. 09° 55' 22' N. I.AT. 60° 15' 57'' V. 09° 54' 37'' N. I.AT. 60' 15' 57'' V. 09° 54' 37''' N. I.AT. 60' 19' 34''' V. 09° 56' 52'' N. I.AT. 60' 21' 01'' 40'' 09° 56' 52'' N. I.AT. 60' 21' 01'' V. 09° 56' 35'' N. I.AT. 60' 22' 27'' V. 09° 56' 35'' N. I.AT. 60' 22' 27'' V. 09° 56' 35'' N. I.AT. 60' 22' 27'' V. 09° 56' 35'' N. I.AT. 60' 22' 27'' V. 09° 56' 35'' N. I.AT. 60'' 22'' 27'' V. 00''' 15'' 15''''''''''''''''''''''''''	V. LON	V. LON	V. LON	V. LON	V. LUN	84
 55' 22'' N. LAT 55' 22'' N. LAT 60' 15' 54' 37' N. LAT 60' 19' 54' 37' N. LAT 60' 19' 56' 52'' N. LAT 60' 21' 56' 52'' N. LAT 60' 21' 56' 35'' N. LAT 60' 21' 56' 35'' N. LAT 60' 21' 56' 35'' N. LAT 60' 21' 56' 35'' N. LAT 60' 21' 56' 35'' N. LAT 60' 21' 56' 35'' N. LAT 60' 21' 56' 35'' N. LAT 60' 21' 56' 35'' N. LAT 60' 21' 56' 35'' N. LAT 60' 21' 	09° 55' 22" N. LAT 60° 15' 09° 55' 22" N. LAT 60° 15' 09° 54' 37" N. LAT 60° 19' 09° 54' 37" N. LAT 60° 19' 09° 56' 52" N. LAT 60° 21' 09° 56' 52" N. LAT 60° 21' 09° 56' 35" N. LAT 60° 22'	12" \	34" \	34" \ 01" \	01" \	7/7	UNG.
 55: 22" N. LAT. 55: 22" N. LAT. 54: 37" N. LAT. 54: 37" N. LAT. 56: 52" N. LAT. 56: 52" N. LAT. 56: 55" N. LAT. 56: 35" N. LAT. 56: 35" N. LAT. 56: 35" N. LAT. 	09° 55' 22'' N. LAT. 09° 55' 22'' N. LAT. 09° 54' 37''' N. LAT. 09° 54' 37''' N. LAT. 09° 56' 52'' N. LAT. 09° 56' 52'' N. LAT. 09° 56' 35'' N. LAT. 09° 56' 35'' N. LAT.	50° 15' 50° 15'	50° 15' 50° 19'	50° 19' 50° 21'	50° 21'	77 . NC	Sveten
 55' 22" N. 55' 22" N. 54' 37" N. 56' 52" N. 56' 52" N. 56' 35" N. 56' 35" N. 	09° 55' 22" N. 09° 55' 22" N. 09° 54' 37" N. 09° 56' 55" N. 09° 56' 35" N. 09° 56' 35" N.						linate
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	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	· 55' 2	° 54' 3	· 56' 5	· 56' 3	00	hiral

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Northing	H.W.M	1121499	1121499	1120003	1119822	1117440	1116239	1115259	H.W.M	e System WGS 84
Facting	641323	641715	642067	642205	642920	643879	644768	644931	646198	Geographical Coordinate System WGS 84
Point c	1	2	æ	4	5	9	7	∞	6	Geog
		Deimora East	Exploration and Primera cast	Production (Public	Petroleum Rights)	Licence Tohogo Limited				

Appendix 8.7 Petroleum Register: PSCs

1							Oil and Gas								Oil and Gas																
Duration of License					6 years eveloration		upon uiscovery, zo	years (b absorbed	(57 OTUI																						
Date of Award/ Contract							9th September, 1993								7th July, 2009																
Date of Application															30th November, 2006																
Coordinates of License	Longitutde	60 21 17.551 W	60 19 17.165 W	60 17 5.325 W	60 15 7.509 W	60 16 29.509 W	60 16 29.506 W	60 21 17.551 W	60 21 17.551 W	60 24 46.614 W	60 24 46.614 W	60 21 17.551 W	.858			Northing	1132310.58	1132558.473	1132560.633	1132471.495	1132471.492	1132509.525	1132503.519	1132734.573	1132718.52	1133075.648	1134167.941	1118852.961	1116069.855	1118092.095	1118129.253
	Latitude	10 18 51.659 N	10 18 51.66 N	10 16 26.326 N	10 14 15.106 N	10 14 15.121 N	10 12 26.717 N	10 12 26.696 N	10 11 57.576 N	10 11 57.576 N	10 15 24.599 N	10 15 24.599 N	Cassini Clark 1858		WGS84	Easting	716567.853	716569.79	716753.883	716752.936	716946.899	716947.91	717186.975	717200.87	717636.97	717634.92	719295.874	712452.608	714917.072	718414.185	724939.505
	Point	НН	ſſ	аа	az	ау	ах	cc	DD	EE	ŦŦ	99				Point	1	2	£	4	5	9	2	8	6	10	11	12	13	14	15
License Holder						DC Trinidad and		Iobago Limited																							_
Name of Block						Block E	(East Coast,	Trinidad)																							

Duration of License																																			
Date of Award/ Contract																																			
Date of Application																																			
Coordinates of License	1116320.006	1115441.117	1116062.903	1113848.875	1112715.728	1112045.793	1090661.031	1091856.829	1098827.436	1114319.366	1114103.911	1114735.143	1115673.144	1115814.137	1116099.14	1116887.245	1116769.366	1117002.279	1116689.236	1117511.421	1116899.292	1120381.511	1120389.642	1120677.713	1120702.721	1121150.611	1129226.253	1129237.268	1128115.227	1128126.236	1129247.26	1129260.374	1132329.233	1132329.233	ALLOW WATER
	722936.393	720408.419	717460.152	715172.046	711179.908	710121.982	710232.218	694643.148	674007.199	673931.491	672665.251	672661.434	672656.454	673559.567	674260.582	676180.516	676181.519	676686.468	678455.731	679560.582	679566.724	687145.842	687751.948	687748.864	688939.911	688952.907	706373.432	708430.613	708436.599	710416.743	710406.536	711505.627	716400.755	716400.755	EXCLUDED AREA FOR SHALLOW WATER
	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	EXCLI
License Holder																																			
Name of Block																																			

1																																	
Duration of License									oon discovery, 25 yean																								
Date of Award/ Contract																																	
Date of Application																																	
Coordinates of License	695983.4	695989.2	696259.4	695968.6	695995	699416.5	699433.8	699028.6	699202.2		702340.2	702269.6	705797.1	705832.3	709432.3	709509.8	712695.9	712922.3	713133.9	71493a0	714936.5	713782.6	713777.7	712549.8	712543.6	711505.3	711293.2	711310.7	716589.8	716567.5	716401.7	716400.5	СК
	1120476.5	1119351	1119329.9	1118968.2	1118203	1118243	1119256	1119254	1120538		1121859,9	1118544.2	1118544.2	1121859.9	1123558.8	1120328.3	1120404.7	1120210.5	1120159.3	1121707.3	1123228.7	1123201	1123405.5	1123376	1123633.5	1129260.7	1129259.5	1128130.9	1128158.1	1132310.9	1132309.6	1132329.6	CORY 'F' BLOCK
	B1	B2	B3	B3a	B4	B5	B6	B7	B8		B9	B10	B11	B12	B13	B146	B14a	B14b	B15	B16	B17	B17a	B18a	B18a	B19	B20	B21	B22	B23	B24	B25	B26	
License Holder				Range	Resources Ltd	80% and	Petroleum	Company of	Trinidad and	Tobago Limited	20%																						
Name of Block						University of the	Block - Deen	DIUCK - DEEP																									

se /																																				
Duration of License																																				
Date of Award/ Contract																																				
Date of Application																																				1
Coordinates of License	1116769.58	1116808.581	1116810.581	1116652.58	1116631.58	1116623.58	1116614.58	1116731.581	1116730.581	1116821.582	1116809.582	1116915.583	1116884.582	1117042.583	1116940.583	1117502.587	1117500.586	1117829.589	1117828.589	1117663.587	1117661.587	1117449.585	1117447.585	1117382.585	1117379.584	1117378.584	1116427.577	1116427.577	1116644.579	1116645.579	1116641.579	1116643.579	1116675.579	1116676.579	1116768.58	
	686015.831	686014.831	686276.833	686277.833	686845.837	686845.837	687080.839	687128.839	687165.839	687203.84	687630.843	687569.842	687378.841	687287.84	687110.839	686787.836	686462.833	686460.833	686291.832	686292.832	685964.829	685966.83	685682.827	685682.828	685280.824	685084.823	685090.824	685189.825	685188.824	685374.826	685374.826	685694.828	685694.828	685834.829	685834.829	
	1	2	с	4	5	9	7	8	6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	
License Holder																																				
Name of Block																																				

1	Oil and Gas								Oil and Gas			
Duration of License	6 years exploration, up Oil and Gas							6 years exploration,	upon aiscovery, 25 vears (6 absorbed	into 25)		
Date of Award/ Contract	7th July, 2009								17th July, 1996			
Date of Application	30th November, 2006								30th June, 1995			
A DEPTH OF 5000 FEET FOR THE ONSHORE PORTION AND 10.500 FEET FOR THE ONSHORE PORTION AND 10.500 FEET FOR THE OFFSHORE PORTION	Same Co-ordinates as above.SHALLOW BLOCK COMPRISES 113,381 HECTARES TO A DEPTH OF 5000 FEET FOR THE ONSHORE PORTION AND 10,500 FEET FOR THE OFFSHORE PORTION	HEROID I onø	60° 34' 23.992" W	60° 31' 35.969" W	60° 31' 35" W	60° 27' 52.123" W	60° 22' 30.018" W	60° 20' 19.886" W	60° 19' 17.765" W	60° 21' 17.651" W	60° 21' 17.561" W	60° 24' 46.614" W
H OF 5000 FEET FOR THE OFFSHORE PORTION 10.500 FEET FOR THE ONSHORE PORTION	Same Co-ordinates as above.SHALLOW 113,381 HECTARES TO A DEPTH OF 50 ONSHORE PORTION AND 10,500 FEET F PORTION	CLARK 1858 SPHEROID	10 ° 25' 0" N	10 ° 26' 0.016" N	10 ° 22' 24.016" N	10°22'24" N	10 ° 22' 24" N	10 ° 20' 0.281" N	10°1851.66" N	10 ° 18' 51.659" N	10 ° 16' 24.599" N	10 ° 15' 24.599" N
A DEPTH OF 500 1	Same Co-ordina 113,381 HECT ONSHORE POR1	Point	1	2	Э	4	5	9	7	ø	6	10
License Holder	Range Resources Ltd 65% and Petroleum Company of Trinidad and Tobago Limited 35%							EOG Resources	I riniaaa U (a) Block I imited	100%		
Name of Block	Guayaguayare Block - Shallow Horizons								biock iviodified U (a)			

/																							Oil and Gas			
Duration of License								6 years exploration,	upon discovery, 25	years (6 absorbed	into 25)										25th Marrh 2022	6 vears exploration	upon discovery. 25	vears (6 absorbed	into 25)	
Date of Award/ Contract										4th Uctober, 2002													26th March, 1997			
Date of Application									10th November 2001	TALLI NOVELIIDEL, ZUUT								The Contractor has	requested and the Minister	agrees to cancel those	certain licences	(hereinafter defined in	Article 1.32) and issue a	Production Sharing	Contract. And whereas	the Minister has cancelled
Coordinates of License	60° 24' 46.615" W	60° 34' 24.013" W	60° 34' 24" W	8	Long	60° 24' 46.615" W	60° 34' 24.013" W	60° 24' 46.614" W	60° 24' 57.359" W	60° 21' 22.295" W	60° 21' 22.295" W	60° 27' 10.591" W	60° 27' 10.59" W	60° 28' 13.33" W	60° 28' 13.33" W	60° 34' 24" W	.955	Long	61 ° 33' 53.8" W	61 ° 28' 29.9" W	61 ° 28' 30.1" W	61 ° 29' 45.9" W	61 ° 29' 46.2" W	61 ° 33' 23" W	61 ° 33' 23.4" W	61 ° 36' 9.1" W
	10°13'45.535" N	10 ° 13' 45.674" N	10 ° 22' 24" N	CLARK 1858	Lat	10° 13' 45.535" N	10° 13' 45.674" N	10° 11' 57.578" N	10° 8' 18.97" N	10° 8' 18.97" N	10° 6' 6.015" N	10° 6' 6.015" N	10° 3' 39.602" N	10° 3' 39.602" N	10° 0' 54" N	10° 0' 54" N	NAPARIMA 1955	Lat	11° 16' 1.2" N	11° 15' 58.5" N	11° 12' 41.1" N	11° 12' 41.5" N	11° 11' 32.6" N	11° 11' 33.7" N	11° 9' 59.8" N	11° 10' 0.6" N
	11	12	13		Point	Ţ	2	£	4	S	9	7	8	б	10	11		Point	1	2	3	4	5	9	7	8
License Holder								EOG Resources	Trinidad U(b)	Block Unlimited	100%										Shell Trinidad	and Tobago Itd.	78.5%, ENI	Trinidad and	Tobago Itd	21.5%
Name of Block									Modified Block	U(b)													North Coast	Marine Area 1		

1													Oil and Gas																	
Duration of License											6 years exploration,	upon discovery, 25	years (6 absorbed	into 25) TERMINATED	2nd May, 2017										o years exploration,	upori aiscovery, 25			7110 APIAI 0117	
Date of Award/ Contract													18th April, 2011													1000 line A 401	ταιτι Αριιι, 2υττ			
Date of Application	those certain licences on	the 26th day of March,	1997.										8th September, 2010													0th Contombor 2010	סנת ספטופותוטפר, בטבט			
Coordinates of License	61 ° 36' 8" W	61 ° 35' 1.1" W	61 ° 35' 0" W	61 ° 33' 54.2" W		ne 20		1259078.1	1259348.3	1235381.9	1235250.6	1246310.9	1246238	1239786.5	1239724.6		00 SU		1235381.9	1235250.6	1235231.9	1227858.5	1227840.4	1224153.8	1224085.4	1221320.6	1221292.8	1221289.6	1206100.5	1206101.5
	11° 11' 34.4" N	11° 11' 34" N	11° 14' 36.9" N	11° 14' 36.6" N		WGS84 UTM Zone 20		639192.4	691033.9	691177.1	667510.2	667452.6	652895.1	652925.8	639276.1		JC PULLENT TAN ZONA		691177.2	667510.2	663869.5	663906.8	660265.3	660283.4	645716.3	645728.7	639355.3	638611.8	638675.8	638676.8
	6	10	11	12		HNOG		A	В	U	٥	Э	ш	U	ſ			H H O O	C	D	Z	>	×	N	>	Э	F	S	R	Ø
License Holder		Niko Resources (NCMA2 Caribbean) Limited 70%, EAT Trinidad and Tobago GmbH 10% and Petroleum Company of Trinidad Petroleum Company of Trinidad Petroleum Coribbean) Limited 80% and Petroleum	Company of	Trinidad and	Tobago Limited																									
Name of Block							_						TEPAINIATED	IEKINIINALEU												DICCLANCAAA	BIOCK INCIVIA 3			

1															Oil and Gas													Oil and Gas					
Duration of License													E voors ovolorotion	u years exproration,	upon uiscover y, 23	years (o ausurbeu into 25)										a victorian	years exproration,	upoli uiscovei y, so veare / a absorbed	ycais (7 ausulucu				
Date of Award/ Contract															18th April, 2011													2nd December, 2014					
Date of Application															7th September, 2010													28th March, 2014					
Coordinates of License	1198059.3	1198411.8	1203019.4	1203085.8	1221512.7	1221400.3	ne 20	NORTHING	1259798.3	1259403.6	1259348.3	1235381.9	1221400.3	1221512.7	1221638.5	1226560.2	1229383.6	1232275	1234982.2	1241302.9	1255181.1	1255193.6	1258350.4	rGS84	LATITUDE	10°33'0.00"N	10°33'0.00"N	10°33'0.00"N	10°22'47.00"N	10°15'50.00" N	10°18'0.00"N	10°18'0.00"N	
	636055.1	700496.3	700471	712564.5	712462.5	691259.4	WGS84 UTM Zone 20	EASTING	768816.1	700136.6	691033.9	691177.2	691259.4	712462.5	734406.4	734376	730351.7	728643.1	728095.7	734124.5	752635.3	754821.2	763336.7	Geographical WGS84	LONGITUDE	58° 55' 52" W	58° 51' 43" W	58° 32' 46.00" W	58° 32' 46.00" W	58° 49' 18.00" W	58° 49' 18.00" W	58° 55' 52" W	
	Ч	N	Σ	_	У	CF		POINT	AX	AW	В	С	CF	К	A	HY	AG	ЧF	AE	AD	AC	AB	AA		POINTS	10-aa	10-ab	10-ac	10-af	10-am	10-ak	10-aj	
License Holder	20%											BG International	Ltd 80%	Petroleum	Company of	Trinidad and	Tobago Limited	20%							BHD Billiton	Datrolaum	Trinidad Plack	(Trinitidu BIUCK) LIIIILEU & BU	linterriational Limited	רוווינים		
Name of Block															Block NCMA 4													Block TTDAA 3					

Name of Block	License Holder			Coordinates of License	Date of Application	Date of Award/ Contract	Duration of License	/
			Geographical WGS84	/GS84				
	BHP Billiton	POINTS	Latitude	Longitude				
	Trinidad Plack	10-y	10° 33' 00.03" N	59° 17' 29.65" W			years exproration,	
Block TTDAA 5	(Trinidad block E) Limitod And	10-z	10° 33' 00.03" N	59° 10' 39.64" W	4th September, 2012	12th June, 2013	upori discovery, su	Oil and Gas
	 D) LIIIIILEU AIIU DG International 	10-aa	10° 33' 00.03" N	58° 55' 51.70" W			years (3 ausurueu into 201	
		10-aj	10° 18' 00.03" N	58° 55' 51.70" W				
	רוווונפמ	10-ah	10° 18' 00.03" N	59° 17' 29.65" W				
			GeographicWGS84	GS84				
		POINTS	Latitude	Longitude			0 work eveloration	
	Trinidad Block	10-u	10° 48' 36.03"	59° 10' 39.64"			9 years exproration,	
Block TTDAA 6	(11 initiadu biouch 6) I imited and	10-v	10° 48' 36.03"	58° 51' 42.86"	4th September, 2012	12th June, 2013	upuil discover y, su	Oil and Gas
	0) LIIIILEU AILU BG International	10-ab	10° 33' 00.03"	58° 51' 42.86"			years (3 ausurueu into 20)	
		10-aa	10° 33' 00.03"	58° 55' 51.70"				
	LLU	10-z	10° 33' 00.03"	59° 10' 39.64"				
	DUD Dilliton		Geographic WGS84	GS84			0 ware evolaration	
		POINTS	LONGITUDE	LATITUDE			a years exproration,	
	Trinidad Plack	A 7	58° 51' 43" W	10° 48' 36.00" N			upon uiscovery, so	
		B 7	58° 32' 46.00" W	10° 48' 36.00" N	28th March, 2014	2nd, December, 2014	years () ausurueu	Oil and Gas
חשחכוט	/) LIIIIILEU & DG	C 7	58° 32' 46.00" W	10° 43' 47.00" N				
		D 7	58° 32' 46.00" W	10° 33' 0.00" N			December 2017	
	רוווורפת	E 7	58° 51' 43" W	10° 33' 0.00" N				
			WGS84					
		POINTS	LONGITUDE	LATITUDE				
	BP Exploration	10-b	11° 40' 41.03" N.	59° 29' 23.93" W.				
	Uperating Company	10-c	11° 40' 41.03" N.	59° 15' 07.42" W.			9 years exploration,	
Block TTDAA 14	Lin –	10-h	11° 19' 56.22" N.	59° 15' 07.42" W.	18th February, 2011	14th May, 2012	upon discovery, 30 years (9 absorbed	Oil and Gas
	(Trinidad Block	10-g	11° 19' 56.22" N.	59° 29' 32.01" W.				
	14 I+41 70%		-	-		_	_	-

cense /					ation,	ry, 30 Dil and Gas							ation,	ry, 30 Oil and Gas orbed					
ct Duration of License					9 years exploration,	upon discovery, 30 years (9 absorbed	into 30)						9 years exploration,	upon discovery, 30 years (9 absorbed	into 30)				
Date of Award/ Contract						12th June, 2013								12th June, 2013					
Date of Application						4th September, 2012								4th September, 2012					
Coordinates of License	59° 29' 29.94" W.			LONGITUDE	59° 55' 55.31" W	59° 38' 20.00" W	59° 38' 20.00" W	59° 55' 55.31" W		LONGITUDE	59° 38' 20.00" W	59° 38' 20.00" W	59° 36' 21.24" W	59° 14' 56.40" W	59° 11' 11.40" W	59° 05' 25.41" W	59° 15' 07.42" W	59° 29' 23.93" W	
	11° 25' 20.77" N.		WGS84	LATITUDE	11° 58' 00.00" N.	11° 58' 00.00" N.	11° 40' 44.33" N.	11° 40' 50.02" N.	WGS84	LATITUDE	11° 40' 44.33" N.	11° 58' 00.00" N.	11° 58' 00.00" N.	11° 45' 48.00" N.	11° 43' 39.00" N.	11° 40' 30.79" N.	11° 40' 41.03" N.	11° 40' 41.03" N.	
	10-e			POINTS	12-a	12-b	12-c	12-d		POINTS	12-c	12-b	12-e	12-f	12-g	12-h	10-c	10-b	
License Holder	0/01 h11 LT				BHP Billiton	Petroleum (Trinidad Block	28) Limited						BHP Billiton	Petroleum (Trinidad Block	29) Limited				
Name of Block						Block TTDAA 28								Block TTDAA 29					

Name of Block	Name of Block License Holder			Coordinates of License	Date of Application	Date of Award/ Contract Duration of License	Duration of License	/
			Clarke 1858 Spheroid	heroid				
		Point	Latitude	Longitude				
		A	9° 56' 1.3338" N.	9° 56' 1.3338" N. 60° 44' 56.0041" W			6 years exploration,	
Block Lower	EOG Resources	В	9° 56' 0.0653" N.	9° 56' 0.0653" N. 60° 44' 23.9653" W			upon discovery, 25	
Reverse "L"	Trinidad - LRL	υ	9° 50' 20.123" N.	9° 50' 20.123" N. 60° 34' 24.022" W	19th November, 2001	29th April, 2002	years (6 absorbed	Oil and Gas
RELINQUISHEDD Unlimited	Unlimited	D	9° 49' 30.219" N.	9° 49' 30.219" N. 60° 40' 0.800" W			into 25)	
		Ц	9° 50' 30.201" N.	9° 50' 30.201" N. 60° 53' 36.811" W			RELINQUISHED	
		<u>ц</u>	9° 55' 6.0158" N.	9° 55' 6.0158" N. 60° 53' 36.0132" W				
		<u>6</u> 9	9° 55' 6.0158" N.	9° 55' 6.0158" N. 60° 44' 56.0175" W				

Block 1 (a) NGC E&P Investment Ltd 20%			Coordinates of License		Date of Application	te of Award/ Contra	Duration of License	Commodity being Produced
		Point	Latitude					
	_1		ratitade	rouginac				
		А	10° 31' 42.105" N	61° 53' 12.240" W				
	Pac /000	В	10° 31' 43.0145" N	61° 42' 56.144" W				
		¥	10° 18' 18.110" N	61° 42' 55.164" W	14+6	146 I.d. 2005	o years	
•			10° 18' 16.878" N	61° 56' 21.749" W	t4tri January, 2004	couz ,yint mc	exploration, upon	
	×0%	Σ	10° 15' 0.4566" N	61° 56' 21.375" W			aiscovery cz years	
	1	z	10° 15' 0.0276" N	62° 00' 0.4705" W				
	1		Cassini Clark 1858 Spheroid	įd				
		Name	Latitude	Longitude				
	<u> </u>	в	10° 31' 43.015" N	61° 42' 56.144" W				
	<u> </u>	U	10° 31' 42.105" N	pn the high water mark West	-			
	-	D	10° 23' 46.168" N	pn the high water mark West	-			
	De Novo Energy and	ш	10° 23' 46.062" N	61° 32' 33.913" W				
	Ferroleum company or	ш	10° 22' 8.515" N	61° 32' 13.679" W	14th January, 2005	5th July, 2005		Oil and Gas
	Irinidad and Tobago	U	10° 20' 10.36" N	61° 31' 17.731" W			KELINQUISHED	
Ĵ	LIMITED	т	10° 18' 18.739" N	61° 30' 53.864" W				
	<u> </u>	_	10° 18' 18.652" N	61° 33' 13.364" W				
	1	Х	10° 18' 18.110" N	61° 42' 55.164" W				
	1		Cassini Clarke 1858 Spheroid	bic				
		Point	Latitude	Longitude				
	1	A2	10° 49' 58.56829" N	60° 54' 44.42847" W. Long.				
	1	B2	10° 49' 58.667" N.	60° 53' 45.7430" W.				
	I	C2	10° 49' 59.4760" N.	60° 44' 05.0940" W.				
	I	F2	10° 34' 23.99911" N.	60° 44' 03.99721" W.				
		G2	10° 28' 55.47908" N.	60° 44' 03.97084" W.				
BHP Petrole	BHP Petroleum (Trinidad -	H2	10° 28'47.1591 1" N.	60° 47' 35.17598" W.				
Block 2 (ab) 2ab) I	2ab) Inc. And	J2	10° 25' 34.90158"N.	60° 53' 43.24274" W.	100C	2001 ocur 4+1		
RELINQUISHED Talismar	Talisman (Trinidad)	K2	10° 23' 58.21454" N.	60° 52' 24.01714" W.	otn January, 1990	4th June, 1990	KELINQUISHED	UII and das
Hold	Holdings Ltd.	٢2	10° 21' 5"8.98693" N.	60° 55' 40.25697." W.				
	<u> </u>	M2	10° 22' 5"39.95644" N.	60° 56' 18.22857" W.				
	I	NZ	10° 23' 21.32400" N.	60° 57' 57 .37368'' W				
		02	10° 26' 35.86033" N.	60° 59' 03.28856'' W.				
		P2	10° 22' 53.30079'' N.	60° 59' 57.76271 '' W.				

Name of Block	License Holder		Coordinates of License		Date of Application	ate of Award/ Contra	Duration of License	Commodity being Produced
	דר דוח די /י		Cassini Clarke 1858 Spheroid	q				
	BHP BILLITON (TRINIDAD-	Point	Latitude	Longitude				
	3A) Ltd. 34.23%, Chaoyang	А	10° 49' 59.9867" N	60° 34' 12.0172" W				
10/07/07/0	Petroleum (Trinidad) Block	ц	10° 50' 0.1849" N	60° 22' 29.9673" W	1th Contombor 2001		4th September,	
	3A Ltd. 34.23%, Petroleum	IJ	10° 34' 23.993" N	60° 22' 30.0178" W	4111 September, 2001	zzπa Aprii, zuuz	2001	
	Company of Trinidad and	Е	10° 34' 23.9946" N	60° 34' 12.0174" W				
	Tobago Ltd. 20.13%, NGC		Cassini Clarke 1858 Spheroid	q				
	Kerr-McGee TT Offshore	Point	Latitude	Longitude				
	Petroleum Limited 34.5%,	ш	10° 50' 0.1836" N	60° 22' 27.0868" W				
RInck 3 (h)	Primera Block 3(b) Limited	в	10° 49' 59.9966" N	60° 12' 31.9817" W			14th luner 2004	
RFI INDUISHED	25%, BHP Billiton (Trinidad	J	10° 42' 20.9888" N	60° 12' 32.0155" W	14th January, 2004	8th July, 2005	RELINDUISHED	Oil and Gas
	3B) Corp 25.5% and	D	10° 34' 23.9790" N	60° 03' 18.3576" W				
	Diamond Energy T&T	U	10° 34' 23.993" N	60° 22' 30.0178" W				
	Limited 15%		Cassini Clarke 1858 Spheroid	d				
		Point	Latitude	Longitude				
		A4	10° 34' 23.993" N	60° 22' 30.0178" W				
DIOCK / 1/007		B4	10° 34' 24.137" N	60° 12' 52.629'' W				
	Conoco Trinidad (4a) BV	G4	10° 20' 00.400" N	60° 12' 52.602" W	17th June, 1996	25th June, 1997	17TH June, 1996	Oil and Gas
KELINQUISHED		H4	10° 20' 00.28064" N	60° 20' 19.88561" W				
		14	10° 22' 24.000" N	60° 22' 30.01806" W				
			Cassini Clarke 1858 Spheroid	q				
	1	Point	Latitude	Longitude				
		A4	10° 34' 23.993" N	60° 22' 30.01782" W				
	EDG Becources Trinidad	B4	10° 34' 24.137" N	60° 12' 52.629'' W				
Block 4 (a) NEW		G4	10° 20' 00.400" N	60° 12' 52.602" W		6th July, 2005	5th July, 2030	Oil and Gas
		H4	10° 20' 00.2831" N	60° 20' 19.8973" W				
		14	10° 22' 24.0020" N	60° 22' 30.0286" W				
			Cassini Clarke 1858 Spheroid	d	14th January, 2004			
		Point	Latitude	Longitude				

Name of Block	License Holder		Coordinates of License		Date of Application ate of Award/ Contra	ite of Award/ Contra	Duration of License	Commodity being Produced
		R4	10° 34' 24 137" N	60° 12' 52 629" W				
		5		AA CZO: 22 00	-			
	Conoco Trinidad (4b) B.V.	C4	10° 34' 23.97889" N	60° 03' 18.35759" W				
	(Conoco assigned 50% of	D4	10° 27' 39.99435" N	59° 55' 30.00818" W		2F±b 1 1007	1 T+L	
BIOCK 4 (D) KELINUJAHEU		E4	10° 19' 59.99876" N	59° 55' 30.04526" W	T/TN JUNE, 1996	ZDTN JUNE, 1997	T/TN JUNE, 1996	UII and Gas
	Trinidad)	F4	10° 20' 00.346" N	60° 05' 29.935" W				
		G4	10° 20' 00.400" N	60° 12' 52.602" W				
			Cassini Clarke 1858 Spheroid					
		Point	Latitude	Longitude				
		BA	10° 34' 24.1" N	60° 12' 52.6" W				
		BB	10° 34' 24.0" N	60° 03' 18.4" W				
Block 4 (b) NEW	Niko Resources (Block 4b	BC	10° 27' 40" N	59° 55' 30.0" W			stn september,	() - - ()
TERMINATED	Caribbean) Limited	BD	10° 20' 00.0" N	59° 55' 30.1" W	atn septemper, 2010	тати Арги, 2011		UII and Gas
		ВР	10° 20' 00.4" N	60° 05' 29.9" W			zna мау, zu1/	
		BQ	10° 20' 00.4" N	60° 12' 52.6" W				
			Old Trinidad Clarke 1858					
		Point	Latitude	Longitude				
		A5	10° 20' 00.28064" N	60° 20' 19.885619" W				
		B5	10° 20' 00.400" N	60° 12' 52.602" W				
		C5	10° 20' 00.35" N	60° 05' 29.93" W				
		J5	10° 03' 40.3810" N	60° 05' 33.7300" W				
	BG Trinidad 5 (A) Limited	K5	10° 06' 39.324" N	60° 08' 15.399" W	1.0+h No.:0mbox 1006	10th December,	12th November.	
	and Chevron	L5	10° 11' 50.347" N	60° 12' 56.578" W	דבנוו ואטעפוווטפו, בששט	1997	1996	
		M5	10° 12' 26.692" N	60° 13' 29.447" W				
		N5	10° 14' 15.106" N	60° 15' 07.509" W				
		AA5	10° 16' 25.32626" N	60° 17' 05.32873" W				
		05	10° 18' 51.660" N	60° 19' 17.765" W				
			Cassini Clarke 1858 Spheroid	~				
	6	Point	Latitude	Longitude				
		C5	10° 20' 00.35" N	60° 05' 29.93" W				
		D5	10° 19' 59.99843" N	59° 55' 30.04527" W				
	Amore Trinidad Car B V	ES	09° 57' 46.01010" N	59° 55' 30.01127" W				
Block 5 (b)		F5	09° 56' 52.08463" N	59° 59' 25.01423" W	5th January, 1996	5th January, 1996 20th January, 1997 5th January, 1996	5th January, 1996	Oil and Gas
					1		_	

			Coordinates of License		Date of Application	Date of Application ate of Award/ Contra	Duration of License	Commodity being Produced
	מוות בבובורה ואו דותי	G5	09° 56' 00.89137" N	60° 03' 07.89692" W				
		H5	10° 00' 58.94617" N	60° 03' 07.89648'' W	T			
		J5	10° 03' 40.3810" N	60° 05' 33.7300" W	1			
			Cassini Clarke 1858 Spheroid					
		Point	Latitude	Longitude				
		A5	10° 20' 00.35" N	00° 17' 19.10" W				
		B5	10° 20' 00.400" N	60° 12' 52.602" W				
		C5	10° 20' 00.35" N	60° 05' 29.93" W				
		D5	10° 03' 40.38" N	60° 05' 33.73" W	1 11- 1 2001		144	
Block 5 (C) B	ש וווונפט אז שוונפט ש	E5	10° 06' 39.324" N	60° 08' 15.399" W	14th January, 2004	zutn July, zuus	14th January, 2004	UII and Gas
		F5	10° 11' 00.76" N	60° 12' 11.73" W				
		G5	10° 12' 29.72" N	60° 10' 31.49" W				
		H5	10° 16' 09.862" N	60° 13' 50.568" W				
	•		Cassini Clarke 1858 Spheroid					
		Point	Latitude	Longitude				
		C5	10° 20' 13.78" N	60° 05' 27.04" W				
		D5	10° 20' 13.43" N	59° 55' 27.12" W	1			
		DD5	10° 14' 01.94" N	59° 55' 27.13" W			16th September,	
		E5	09° 57' 59.52" N	59° 55' 27.09" W			1107	
		D	09° 57' 32.74" N	59° 57' 24.83" W	1 Cth Cantombas		o years	
Block 5 (d) B	BG International Limited	С	10° 00' 52.61" N	59° 57' 24.44" W	Totn September,	14th May, 2012	exploration, upon	Oil and Gas
		В	10° 00' 53.15" N	60° 01' 30.53" W	TTO7		uiscovery za years	
		А	09° 56' 36.11" N	60° 01' 31.55" W			o years are abcorod into the	
		BB-1	09° 56' 14.41" N	60° 03' 05.02" W				
		CC-1	10° 01' 12.45" N	60° 03' 05.02" W			leibay cz	
		KK	10° 03' 53.88" N	60° 05' 30.82" W				
			Cassini Clarke 1858 Spheroid	-				
		Point	Latitude	Longitude				
		А	10° 22' 24.000" N	62° 22' 30.000" W				
		В	10° 22' 24.000" N	60° 27' 52.123" W				
		J	10° 18' 56.943" N	60° 27' 52.123" W				
		D	10° 18' 56.943" N	60° 28' 20.423" W				

	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	60° 28' 20. 423" W 60° 30' 54.928" W 60° 30' 54.928" W 60° 32' 39.464" W 60° 32' 39.464" W 60° 32' 39.464" W 60° 33' 24.000" W 60° 33' 24.050" W 60° 33' 24.050" W 60° 33' 23.030" W 60° 32' 06.0.60" W 60° 32' 33' 23.330" W 60° 22' 33' 330" W 60° 28' 13.330" W 60° 28' 13.330" W				
F 10° 10° G 10° 12° H 10° 12° K 10° 22° N 10° 08° N 10° 08° <t< th=""><th>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</th><th>60° 30' 54,928" W 60° 30' 54,928" W 60° 32' 39,464" W 60° 32' 39,464" W 60° 34' 24,000" W 60° 34' 24,000" W 60° 33' 24,050" W 60° 33' 24,050" W 60° 33' 23,050" W 60° 33' 26,0,60" W 60° 32' 06,0,60" W 60° 32' 10,50" W 60° 32' 10,50" W 60° 30' 28' 13,330" W 60° 28' 13,330" W</th><th></th><th></th><th></th><th></th></t<>	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	60° 30' 54,928" W 60° 30' 54,928" W 60° 32' 39,464" W 60° 32' 39,464" W 60° 34' 24,000" W 60° 34' 24,000" W 60° 33' 24,050" W 60° 33' 24,050" W 60° 33' 23,050" W 60° 33' 26,0,60" W 60° 32' 06,0,60" W 60° 32' 10,50" W 60° 32' 10,50" W 60° 30' 28' 13,330" W 60° 28' 13,330" W				
G 10° 12' J J 10° 12' K 10° 22' K 10° 06' N 10° 06' N	10° 12' 10° 12' 10° 22' 10° 22' 10° 08' 10° 08' 10° 08' 10° 08' 10° 08' 10° 00' 10° 03' 10° 00' 10° 00' 10° 00'	60° 30' 54.928" W 60° 32' 39.464" W 60° 32' 39.464" W 60° 34' 24.000" W 60° 34' 24.000" W 60° 33' 24.050" W 60° 33' 24.050" W 60° 33' 26.0.60" W 60° 32' 06.0.60" W 60° 32' 05.3930" W 60° 32' 10.50" W 60° 28' 13.330" W 60° 28' 13.330" W 60° 28' 10.590" W				
H 10° 12' J J 10° 22' K 10° 22' K 10° 08' N 10° 08' N 10° 08' N 10° 00' N 10° 00' <td>10° 12' 10° 22' 10° 22' 10° 08' 10° 08' 10° 08' 10° 08' 10° 00' 10° 00' 10° 00' 10° 00' 10° 00' 10° 00'</td> <td>60° 32' 39.464" W 60° 32' 39.464" W 60° 34' 24.000" W 60° 34' 24.000" W 60° 33' 24.050" W 60° 33' 24.050" W 60° 33' 26.0.60" W 60° 32' 06.0.60" W 60° 32' 05.3930" W 60° 32' 10.50" W 60° 28' 13.330" W 60° 28' 13.330" W 60° 28' 10.590" W</td> <td></td> <td></td> <td></td> <td></td>	10° 12' 10° 22' 10° 22' 10° 08' 10° 08' 10° 08' 10° 08' 10° 00' 10° 00' 10° 00' 10° 00' 10° 00' 10° 00'	60° 32' 39.464" W 60° 32' 39.464" W 60° 34' 24.000" W 60° 34' 24.000" W 60° 33' 24.050" W 60° 33' 24.050" W 60° 33' 26.0.60" W 60° 32' 06.0.60" W 60° 32' 05.3930" W 60° 32' 10.50" W 60° 28' 13.330" W 60° 28' 13.330" W 60° 28' 10.590" W				
J J 10° 22' K L 10° 08' N 10° 08' N 10° 06' N 10° 12' DD 10° 12' FF 10° 12'		60° 32' 39.464" W 60° 34' 24.000" W 60° 34' 24.000" W 60° 33' 24.050" W 60° 33' 24.050" W 60° 33' 06.0.60" W 60° 32' 06.0.60" W 60° 32' 03.930" W 60° 32' 10.50" W 60° 28' 13.330" W 60° 28' 13.330" W 60° 28' 10.590" W				
K 10° 22' N 1 08' N 1 10° 08' N 1 10° 06' N 1 10° 10' N 1 10° N 1 10° N 1 10° N		60° 34' 24.000" W 60° 34' 24.000" W 60° 33' 24.050" W 60° 33' 24.050" W 60° 32' 06.0.60" W 60° 32' 06.0.60" W 60° 32' 05.0.60" W 60° 32' 13.330" W 60° 28' 13.330" W 60° 28' 13.330" W 60° 28' 10.590" W				
BGTT L 10° 08' M 10° 06' N 10° 12' DD 10° 12' FE 10° 12'		60° 34' 24.000" W 60° 33' 24.050" W 60° 33' 24.050" W 60° 32' 06.0.60" W 60° 32' 06.0.60" W 60° 32' 05.0.60" W 60° 30' 23.930" W 60° 28' 13.330" W 60° 28' 13.330" W 60° 28' 10.590" W				
M 10° 08' N 10° 06' N 10° 03' N 10° 13' N 10° 13' N 10° 13' N 10° 13' N		60° 33' 24.050" W 60° 33' 24.050" W 60° 32' 06.0.60" W 60° 32' 06.0.60" W 60° 32' 06.0.60" W 60° 30' 23.930" W 60° 28' 13.330" W 60° 28' 13.330" W 60° 28' 10.590" W				
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BGTT AA AA AA AA AA AA AA AA AA AA AA AA A	10° 08'	60° 15' 55.145" W			15th March, 1974	
BGTT BB CC BB CC FF FF FF FF FF FF FF FF FF FF FF FF	10° 06'	60° 15' 55.145" W			6 years	
BGTT CC DD EE EE	10° 06'	60° 08' 15.483" W			exploration, upon	
EE DD CC		60° 13' 34.181" W	15th March, 1974		discovery 25 years	Oil and Gas
		60° 21' 22.295" W		13/4	(6 years are	
	10° 12' -	60° 21' 22.295" W			absored into the	
		60° 24' 51.359" W			25 years)	
	FF 10° 15' 29.882" N	60° 24' 51.359" W				
GG 15' 29.882" N		60° 21' 22.295" W				
HH 10° 18' 56.943" N		60° 21' 22.295" W				
JJ 10° 18' 56.943" N		60° 19' 22.508" W				
KK 10° 03' 40.393" N		60° 05' 33.716" W				
LL 10° 00' 20.475" N		60° 05' 33.716" W				
MM 10° 00' 20.475" N		60° 08' 24.440" W				
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00 05 90 (0.32) 06 '15 5010'' with second s			ЬР	09° 59' 04.267" N	60° 12' 11.760" W				
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Unit 09 54 33.65° M 60° 19 36.30 W M VV 09 55 3.65° M 60° 19 0.60° W 60° 19 0.60° W 60° 19 0.60° W VV 09 55 2.1035 N 60° 22 0.60° N 60° 11 0.00° W 60° 11 0.00° W X 09 55 2.1035 N 60° 23 0.00° W 60° 13 0.00° N 60° 13 0.00° W X 09 55 0.00° N 60° 13 0.00° N 60° 13 0.00° W 60° 13 0.00° W Z 09 55 0.00° N 60° 13 0.00° N 60° 13 0.00° W 60° 13 0.00° W AA-1 09 55 0.00° N 60° 13 0.00° W 60° 13 0.00° W 60° 13 0.00° W AB 00 50 0.03 50° N 60° 13 0.00° W 60° 13 0.00° W 60° 13 0.00° W CC1 10° 00 55 0.00° N 60° 100 W 60° 13 0.00° W 60° 13 0.00° W CA 11° 40° 4.00° M 11° 40° 4.00° M 60° 13 0.00° W 60° 13 0.00° W CA 11° 40° 4.00° M 11° 40° 4.00° M 11° 40° 4.00° M 60° 10° M CA 11° 40° 4.00° M 11° 40° 4.00° M 11° 40° 4.00° M 99° 4.00° M CA 10° 1 11° 40° 4.00° M			LL	09° 54' 23.629" N	60° 15' 59.910" W				
WW 09:56:366/"N 60:19:30:00/"N 60:19:00/"N 60:19:00/"N 60:19:00/"N 60:10:00/"N 60:10:100/"N 10:10 10:10 10:10			nn	09° 54' 23.629" N	60° 19' 39.630" W				
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Compary if Trinidad and Tobage Ltd 10% $22C$ $11^{\circ} 23^{\circ} 00.6885^{\circ} N$ $60^{\circ} 20^{\circ} 032^{\circ} 383^{\circ} W$ 14 th January, 2004 5 th July, 2005 $commercialdiscovery 30Tobage Ltd 10%22E10^{\circ} 23^{\circ} 02.9032^{\circ} N60^{\circ} 32^{\circ} 18.3738^{\circ} W14th January, 20045th July, 2005discovery 30Tobage Ltd 10%22E10^{\circ} 23^{\circ} 02.9032^{\circ} N60^{\circ} 23^{\circ} 18.3738^{\circ} W4th January, 2004discovery 30Percent Tobage Ltd 10%22E10^{\circ} 23^{\circ} 02.9032^{\circ} N60^{\circ} 23^{\circ} 18.3738^{\circ} Wdiscovery 30Percent Tobage Ltd 10%Point10^{\circ} 20^{\circ} 05^{\circ} N60^{\circ} 19^{\circ} 57.60^{\circ} Wdiscovery 30Percent Ltd10^{\circ} 011^{\circ} 40^{\circ} 56.05^{\circ} N60^{\circ} 19^{\circ} 57.60^{\circ} Wdiscovery 30Percent Ltd10^{\circ} 011^{\circ} 40^{\circ} 56.05^{\circ} N60^{\circ} 19^{\circ} 57.60^{\circ} Wdiscovery 30Percent Ltd10^{\circ} 011^{\circ} 40^{\circ} 56.05^{\circ} N59^{\circ} 29^{\circ} 29^{\circ} 393^{\circ} Wdiscovery 30Percent Ltd10^{\circ} 011^{\circ} 25^{\circ} 54^{\circ} N59^{\circ} 29^{\circ} 29^{\circ} 29^{\circ} 94^{\circ} W9 versition, uponTo%10^{\circ} 011^{\circ} 25^{\circ} 54^{\circ} N59^{\circ} 20^{\circ} 29^{\circ} 29^{\circ} W9^{\circ} 48^{\circ} S0^{\circ}		Shell 90%, Petroleum	22B	11° 40' 42.8811" N	60° 20' 00.4988" W	1		exploration, upon	
Tobage trd 10%22D10^{23} (0.23) (0.23) (0.23) (0.23) (0.33	Block 22	Compnay if Trinidad and	22C	11° 23' 00.6885" N	60° 20' 03.2383" W	14th January, 2004	5th July, 2005	commercial	Oil and Gas
Image: black		Tobago Ltd 10%	22D	10° 23' 02.9032" N	60° 32' 18.3738" W			discovery 30	
Image: black			22E	10° 23' 06.6238" N	61° 10' 02.9932" W			years(9 years	
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Model Model <th< th=""><td></td><td>70%</td><td>10-d</td><td>11° 25' 35.45" N</td><td>60° 19' 59.98" W</td><td></td><td></td><td>commercial</td><td></td></th<>		70%	10-d	11° 25' 35.45" N	60° 19' 59.98" W			commercial	
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PointLatitudeExxon Exploration and Production Trinidad $A26$ $10^{\circ} 27' 32.177' N$ Production Trinidad $B26$ $10^{\circ} 19' 59.999' N$ $10^{\circ} 13' 48.490' N$ (Deepwater) Limited $D26$ $10^{\circ} 13' 48.490' N$ $10^{\circ} 13' 48.33' N$ Acco Trinidad Exploration $E26$ $10^{\circ} 13' 48.490' N$ $10^{\circ} 13' 48.490' N$ Acco Trinidad Exploration $E26$ $10^{\circ} 13' 48.490' N$ $10^{\circ} 13' 48.490' N$ Acco Trinidad Exploration $A27$ $10^{\circ} 13' 48.490' N$ $10^{\circ} 13' 48.490' N$ Acco Trinidad Exploration $A27$ $10^{\circ} 13' 48.490' N$ $10^{\circ} 13' 48.490' N$ Acco Trinidad Exploration $A27$ $10^{\circ} 13' 48.490' N$ $10^{\circ} 13' 48.490' N$ Acco Trinidad Exploration $A27$ $10^{\circ} 13' 48.490' N$ $10^{\circ} 13' 48.490' N$ Acco Trinidad Exploration $A27$ $10^{\circ} 13' 48.490' N$ $10^{\circ} 13' 48.490' N$ Acco Trinidad Exploration $A27$ $10^{\circ} 13' 48.490' N$ $10^{\circ} 13' 48.490' N$ Acco Trinidad Exploration $A27$ $10^{\circ} 13' 48.490' N$ $10^{\circ} 13' 48.490' N$ Acco Trinidad Exploration $A27$ $10^{\circ} 13' 48.490' N$ $10^{\circ} 13' 48.490' N$ Acco Trinidad Exploration $A27$ $10^{\circ} 13' 48.490' N$ $10^{\circ} 13' 48.490' N$ Acco Trinidad Exploration $10^{\circ} 13' 48.490' N$ $10^{\circ} 13' 48.490' N$ $10^{\circ} 13' 48.490' N$ Acco Trinidad Export $10^{\circ} 13' 48.490' N$ $10^{\circ} 13' 45' 46.010' N$ $10^{\circ} 13' 45' 46.010' N$ Acco Trinidad Export $10^{\circ} 13' 45' 46.010' N$ $10^{\circ} $	Point A26 B26 C26 D26 E26 E26 Point A27 B27 C27		2nd April, 1997	11th February, 1998		Oil and Gas
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Production Trinidad (Deepwater) Limited C26 10° 19' 59.999" N N F26 10° 13' 48.450" N 10° 13' 48.453" N N F26 10° 13' 48.453" N N N Acco Trinidad Exploration and Production Company, Petrobras Trinidad Ltd. Point Lafitude N Acco Trinidad Exploration and Production Company, Petrobras Trinidad Ltd. Point Lafitude N Texas Trinidad Ltd. 027 10° 13' 48.490" N N N Texas Trinidad Ltd. 027 10° 02' 21.699" N N N Texas Trinidad Ltd. 027 00° 57' 46.010" N N N Texas Trinidad Ltd. 027 10° 02' 21.699" N N N Texas Trinidad Limited 027 00° 57' 46.010" N N N Texas Trinidad Limited 027 00° 57' 46.010" N N N N Texas Trinidad Limited 020' 57' 46.010" N 00° 57' 46.010" N N N N Texas Trinidad Limited 020' 51' 46.010" N 00° 57' 46.010" N N N N	C26 D26 E26 Point A27 B27 C27		2nd April, 1997	11th February, 1998		Oil and Gas
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Commodity being Produced													Oil and Gas																					
Duration of License									30th November,	2006	6 years	exploration, upon	commercial	discovery 25	years(6 years	absorbed into 25)	RELINQUISHED																	
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Coordinates of License	704771	704796	704784	704765	704857	704858	703631	703631	703056	703063	701028	701030	700879	700880	700589	700582	700032	700026	693769	699465	698849	698845	695895	695310	692593	669696	664872	646717	Excluded Areas	681692	681677	685554	688894	688904
	C15	C16	C17	C18	C19	C20	C21	C22	C23	C24	C25	C26	C27	C28	C29	C30	C31	C32	C33	C34	C35	C36	C37	C38	C39	C40	G41	C42		C43	G44	C45	C46	C47
License Holder												Parex Resources and		irinidad and iobago	rimited																			
Name of Block												Central Range Block -	Deep Horizons	RELINQUISHED																				

Commodity being Produced																																		
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	1146443	1145036	1142118			Northing	1135078	1149237	1169219	1148038	1148043	1149633	1151055	1152258	1152238	1151996	1151996	1151735	1151735	1151534	1151534	1151071	1151071	1150853	1150854	1150689	1150683	1150616	1150613	1149164	1149153	1148934	1148926	1148740
Coordinates of License	688768	688775	685587		UTM Naparima	Easting	667028	666078	716468	717358	713245	710387	709230	708638	704767	704769	704799	704800	704881	704882	704771	704796	704784	704765	704857	704858	703631	70363	703056	703063	701028	701030	700879	700880
	C48	C49	C50			Point	C1	C2	C3	C4	C5	C6	C7	C8	60	C10	C11	C12	C13	C14	C15	C16	C17	C18	C19	C20	C21	C22	C23	C24	C25	C26	C27	C28
License Holder				- 1			-	-			-		-	-	-	-	-			-	-		-	-		-	-	-	-		-	-		ן החב זביזווהזבע עבובע
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Commodity being Produced		Oil and Gas																													
Duration of License	exploration, upon	commercial	discovery 25	years(6 years	absorbed into 25)	RELINQUISHED																									
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Coordinates of License	700589	700582	700032	700026	69269	699465	698849	698845	695895	695310	692593	669696	669110	669371	669688	670067	670563	670614	670139	669539	668365	 Excluded Areas	681692	681677	685554	688894	688904	688768	688775	685587	UTM
	C29	C30	C31	C32	C33	C34	C35	C36	C37	C38	C39	C40	C41	C42	C43	C44	C45	C46	C47	C48	C49		C50	C51	C52	C53	C54	C55	C56	C57	
License Holder	רמובא הבסטעונכס מווע חמדיימןמוויים למייי מנ	Trinidad and Tohago	limitad alla lobago	FIIIIICO																											
Name of Block	Central Range Block -	Shallow Horizons	RELINQUISHED																												