

The Report and all Appendices are intended for the use of the EITI Multi Stakeholder Implementation Team for the purpose of that initiative and are not to be relied upon by other parties

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Independent Accountants' Report on Applying Agreed Upon Procedures **NO. 01/AIK /AUP/EITI/IV/2013**

EITI Multi Stakeholder Implementation Team

KAP Gideon Ikhwan Sofwan has been appointed by the Deputy Minister of Energy, Mineral Resources and Forestry in the Coordinating Ministry for Economic Affairs to undertake the first Extractive Industries Transparency Initiative ("EITI") Reconciliation for Indonesia for the year 2009 and to prepare a Report on this Reconciliation ("Engagement").

This agreed upon procedures engagement was conducted in accordance with auditing standards established by the Indonesian Institute of Certified Public Accountants. The sufficiency of these procedures is solely the responsibility of the EITI Multi Stakeholder Implementation Team. Consequently, we make no representations regarding the sufficiency of the procedures described in Appendix 2 either for the purpose for which this report has been requested or any other purpose.

We set out our findings in this report including its Appendices. Because the procedures were not designed to constitute an audit or review made in accordance with Indonesian Standards on Auditing or Indonesian Standards on Review Engagements, we do not express any assurance on the Government Revenue Stream information presented in this report beyond the explicit statements set out in this report. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

Our report is solely for the purpose of informing the EITI Multi Stakeholder Implementation Team on the matters set out in the terms of reference and is not addressed to any other party or to be used for any other purpose.

This report relates only to the subject matter specifically set out herein and does not extend to any financial statements of any entities taken as a whole.

Best Regards,
KAP Gideon Ikhwan Sofwan



Ade Ikhwan, S.E., CPA
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Jakarta, 22 April 2013

List of offices and partner's names are available at the above address. KAP Gideon Ikhwan Sofwan is a registered Public Accountants in Indonesia licensed No. 884/KM.1/2012.

KAP Gideon Ikhwan Sofwan is a member of Parker Randall International a worldwide association of independent accounting firms and business advisers.

Parker Randall International refers to the network of independent members firms of Parker Randall International Limited, each of which is a separated and independent legal entity.

ABBREVIATIONS AND DEFINITIONS

BBL	Barrel of crude oil or condensate
BKPM	Indonesia's Investment Coordination Board
BPK	Indonesia's Supreme Audit Agency
BPKP	Indonesia's Financial Development and Supervisory Agency
BPMIGAS	The Executive Agency for Upstream Oil and Gas Business Activities (BPMIGAS), which in late 2012 was reorganized under the Ministry of Energy and Mineral Resources, and is now known as SKK MIGAS, which is responsible for exercising the supervisory and management role over PSC operations on the Government's behalf
CCA	Coal Co-operation Agreement, an agreement involving a coal mining operating area
CCOW	Contract of Work involving a coal mining operating area
COW	Contract of Work involving a minerals operating area
CORPORATE INCOME TAX	Tax paid in relation to the taxable income of a Company or a Permanent Establishment ("PE" or "Branch" of a foreign entity) <ul style="list-style-type: none"> - In the case of Indonesian companies or PEs involved in PSC activities, such payments are made to the State Treasury account at Bank Indonesia and reported to PNBP, DG Budget - In the case of mining and other companies, such payments are made to the State Treasury account at Bank Indonesia and reported to DG Tax
COST RECOVERY	Entitlement of PSC participants to recover costs of oil and gas operating activities, out of liftings of oil and gas (either in physical volumes or based on a share of liftings proceeds), in accordance with the provisions of PSC contracts and applicable regulations
COVERED ENTITIES	The PSC Reporting Partners (upstream oil and gas operations) and mining entities (companies and partnerships) and the Government entities referred to in this Report

ABBREVIATIONS AND DEFINITIONS (Cont'd)

DEAD RENT	Land rent paid to the Government for mining contract/mining rights areas at rates based on the status of the mining operations
DGT or DG TAX	The Directorate General of Taxation, under the Ministry of Finance
DISAGGREGATION	Breaking down total information into its component parts. In the context of this Report, disaggregation refers to the presentation of Government revenue stream information by PSC Reporting Partner or by mining entity
DIVIDEND TAX/BRANCH PROFITS TAX	<p>Dividend tax in this Report represents tax payments made by Indonesian companies involved in PSC activities to the State Treasury account at Bank Indonesia and reported to PNBP, DG Budget. This tax is computed on the same basis as Branch Profits Tax.</p> <p>Branch profits tax is the tax on after tax profits of an Indonesian Permanent Establishment ("PE" or "Branch" of a foreign entity), which in the case of PSC participants (foreign domiciled companies involved in upstream oil and gas operations) is paid to the State Treasury account in Bank Indonesia and reported to PNBP, DG Budget</p>
DGB or DG BUDGET	The Directorate General of Budget, under the Ministry of Finance
DIT. PNBP or PNBP	The Directorate for Non-Tax Revenues, under the Directorate General of Budget, under the Ministry of Finance
DMO	Domestic Market Obligation refers to the obligation of the PSC contractors to supply a portion of their oil and gas liftings to supply the domestic market, in accordance with their PSCs
DMO FEES	DMO fees are the amounts payable by the Government to the PSC contractors for DMO oil and gas

ABBREVIATIONS AND DEFINITIONS (Cont'd)

EITI	Extractive Industries Transparency Initiative
EITI SECRETARIAT	EITI Indonesia Secretariat
EQUITY OIL AND GAS	Represents the balance of liftings of oil and gas after deducting First Tranche Petroleum, investment credit allowances, and cost recovery, which is shareable between the Government and the PSC participants, on a pre-tax basis, in accordance with the provisions of the respective PSCs
ESDM	<p>In the case of information involving oil and gas volumes refers to:</p> <ul style="list-style-type: none"> - The Directorate General of Oil and Gas, under the Ministry of Energy and Mineral Resources <p>In the case of information involving minerals and coal - royalties, sales revenue share and dead rent, refers to:</p> <ul style="list-style-type: none"> - The Directorate General of Minerals and Coal, under the Ministry of Energy and Mineral Resources
FQR	<p>Financial Quarterly Reports are required to be submitted on a quarterly basis to BPMIGAS by PSC Operators and certain other PSC contractors. FQRs include information pertaining to a PSC's activities analyzed into oil and gas components including, but not limited to:</p> <ol style="list-style-type: none"> 1) Total liftings of oil and gas 2) First Tranche Petroleum 3) Investment credit allowances 4) Cost recovery 5) DMO oil at ICP 6) DMO oil fees 7) Equity entitlements for oil and gas - PSC participants and the Government 8) PSC participants' tax calculations computed on the basis of PSC taxable income
FTP	First Tranche Petroleum - the entitlement to oil and gas liftings by the Government and in certain cases by the PSC participants, prior to cost recovery by the PSC participants

ABBREVIATIONS AND DEFINITIONS (Cont'd)

GOVERNMENT ENTITIES	BPMIGAS, DGB, DGT, ESDM and PNBP
GOVERNMENT OR GOI	Government of Indonesia
ICP	Indonesian Crude Price - the prices for Indonesian crude and condensate types determined by the Government on the basis of a pricing formula with reference to certain internationally traded crude oil types. ICP is the pricing basis for determining the Government's share of liftings of crude and condensate resulting from PSC activities
IDR or RP	Rupiah, Indonesia's currency
IUP	Mining Business Licences introduced under Mining Law No. 4/2009
KP	Mining rights - these rights are required to be converted to Mining Business Licences under Mining Law No. 4/2009, no later than April 30, 2010
LIFTINGS OF OIL AND GAS	Liftings of oil and gas (natural gas, LPG and LNG) in the context of a PSC represent the sale of oil and gas or the sharing of physical liftings of oil and gas at the respective custody transfer points
LNG	Liquified natural gas
LPG	Liquified petroleum gas
MIGAS	Abbreviation of the Directorate General of Oil and Gas
MSCF	A thousand standard cubic feet
OVERLIFTINGS/UNDERLIFTINGS	Overliftings/underliftings represents a PSC contractor's actual liftings of oil and gas production versus its entitlement to liftings of oil and gas in accordance with the provisions of its PSC. A PSC overlifting position represents an amount payable by the PSC participants to the Government. A PSC underlifting position represents an amount payable by the Government to the PSC participants
PBB	Land and buildings tax, based on the area of the land and the related area occupied by buildings

ABBREVIATIONS AND DEFINITIONS (Cont'd)

PROVISIONAL ENTITLEMENTS	Refers the provisional allocation of oil and gas liftings between the Government and PSC participants based on annual or annualized estimated entitlement percentages
PSC	Production Sharing Contract - the form of contract involving all Indonesian oil and gas exploration and production activities. There are certain variations of oil and gas production sharing arrangements, such as Enhanced Oil Recovery Contracts (EORCs) and Technical Assistance Contracts (TACs), however for the purposes of this Report, the term PSC is used as the reference to all oil and gas production sharing arrangements
PSC NON-OPERATORS	Partners in a PSC other than the PSC Operator
PSC OPERATOR	The operator of a PSC, acting on behalf of itself and any other participating interests in a PSC
PSC PARTICIPANTS	All partners involved in a PSC i.e. the PSC Operator and non-operators
PSC REPORTING PARTNERS	PSC Operators or PSC participants which are required to submit FQRs to BPMIGAS
RECONCILER	The Public Accounting Firm engaged to perform the reconciliation of the payments/receipts and volumes involving PSC Reporting Partners (upstream oil and gas operations) and mining entities and the respective Government entities
RECONCILIATION	The process of comparing financial and quantity data reported by the PSC Reporting Partners (upstream oil and gas operations) and mining entities, and the respective Government entities and explaining discrepancies resolved and identifying the total of unresolved discrepancies
ROYALTIES	Royalties in this Report refer to payments made to the Government in respect of mineral or coal production, based on the terms applicable to the respective mineral or coal right
USD OR US\$	US Dollar
YEAR 2009	In this Report the year 2009 refers to the calendar year 2009

RECONCILER'S REPORT

1 INTRODUCTION

This Report is for the EITI Indonesia Reconciliation for the year 2009, the first year for this type of report.

The Report is intended for the use of the EITI Indonesia for the purposes of that Initiative and is not to be relied upon by other parties.

1.1 OBJECTIVE

The objective of the engagement is to facilitate the transparency over: (1) 2009 calendar year oil and gas sector activities for which payments and receipts involving oil and gas PSC participants and the Government have been realized in 2009 through 2012, or will be realized subsequent to 2012, and (2) 2009 oil and gas volumes information involving the Government's First Tranche Petroleum and equity share of oil and gas liftings and Domestic Market Obligation oil, and (3) mining sector payments and corresponding receipts involving, mining entities and the Government during the 2009 calendar year.

1.2 SCOPE OF WORK

KAP Gideon Ikhwan Sofwan, Member of Parker Randall International ("Reconciler") was appointed to undertake the work set out in Appendix 2, the Reconciler's Terms of Reference.

If there are material monetary or volume amounts omitted from the Reporting Templates by the respective Covered Entities, or in the detailed monetary or volume information obtained by the Reconciler during the performance of the reconciliation procedures, the Reconciler's work would not be sufficient to identify these transactions. Any such monetary or volume amounts would not therefore be included in the Reconciler's Report.

In conducting our work, we have relied upon the information and explanations obtained from the Covered Entities.

The report is prepared in both English and Indonesian. Should there be any differences or contradictions between the English version and the Indonesian version, the Indonesian version will prevail.

Information was received by the Reconciler during the period from March 22, 2013 through April 10, 2013 in relation to certain oil and gas and mining differences which the Reconciler had been following up prior to March 22, 2013, which resulted in adjustments being agreed and processed during this period. Any information received after this date is therefore not included in the Reconciler's Report.

The Government revenue stream information included in the 2009 EITI scope is described below.

1 INTRODUCTION (Cont'd)

1.2 SCOPE OF WORK (cont'd)

Oil and Gas Sector

Refer to Appendix 1 for the 57 PSC Reporting Partners which were requested to provide Reporting Templates to the EITI Indonesia Implementation Team.

The Government revenue stream information for the oil and gas sector comprises of:

- US Dollar information - BPMIGAS vs PNBP
 - Government liftings of oil and gas, and DMO oil
 - Contractors' overliftings/underliftings - net
 - DMO fees
- US Dollar information - PSC Reporting Partners vs PNBP
 - Corporate income tax and dividend tax/branch profits tax
 - Contractors' overliftings/(underliftings) - net
 - Bonuses - Production and Signature (*)
(*) PSC contractors' payments of signature bonuses are monitored by ESDM, not PNBP
- Volume information - PSC Reporting Partners vs ESDM
 - Government liftings of oil - BBLs
 - Government liftings of gas - MSCF
 - DMO oil - BBLs

A brief description and the information source for the US Dollar Government revenue stream information and timing of settlements of the related amounts follows:

The Government's liftings of oil and gas reported in the PSC Reporting Partners' 4th quarter 2009 FQRs represent the annual US Dollar value of the Government's share of oil and gas liftings, based on provisional entitlements, including DMO oil. Annually the actual entitlements to liftings of oil and gas are calculated and differences between the provisional and actual entitlements are settled via the overliftings/underliftings mechanism.

DMO fees reported in the PSC Reporting Partners' 4th quarter 2009 FQRs represent the PSC participants' annual fees paid or payable by the Government for DMO oil, which is required to be provided by PSC participants to meet the domestic demand for petroleum products, on the basis specified in the respective PSC contracts. DMO oil prices range from US\$0.20 per barrel to 10%, 15% or 25% of ICP, or ICP. Accordingly, DMO fees are reported as an offset to the Government's oil and gas revenue stream.

1 INTRODUCTION (Cont'd)

1.2 SCOPE OF WORK (cont'd)

Oil and Gas Sector (cont'd)

Corporate income tax and dividend tax/branch profits tax

The corporate income tax and dividend tax/branch profits tax reported in the PSC Reporting Partners' 4th quarter 2009 FQRs represents the annual tax amounts due by PSC participants for oil and gas activities for that calendar year.

Contractors' overliftings/underliftings

The overliftings/underliftings position reported in the PSC Reporting Partners' 4th quarter 2009 FQRs represents the US Dollar value of annual liftings of oil and gas versus the entitlements of the PSC participants or the Government to liftings of oil and gas in accordance with the provisions of PSCs.

Liftings of oil and gas by PSC participants in excess of their entitlements in accordance with the provisions of the respective PSCs, represents an overlifting position, which amount is payable by the PSC participants to the Government.

Liftings of oil and gas by PSC participants of less than their entitlements in accordance with the provisions of the respective PSCs, represents an underlifting position, which amount is payable by the Government to the PSC participants.

Settlement of certain of the above amounts, with the exception of the December 31 overliftings/underliftings position, will have been made during 2009. The balance of amounts are due for settlement in 2010 or in subsequent years. The Reconciler is aware of one PSC contractor's overlifting amount in relation to 2009 which is still in process of resolution in terms of amount as at the date of this Report.

Bonuses

Bonuses paid by PSC contractors are not reported in the PSC Reporting Partners' FQRs unless able to be taken as a tax deduction, in which case bonuses are included in the tax calculation sections of FQRs. Bonuses are reported on a cash basis of accounting for 2009 EITI purposes.

1 INTRODUCTION (Cont'd)

1.2 SCOPE OF WORK (cont'd)

Mining Sector

Refer to Appendix 1 for the 18 mineral and 54 coal mining entities which were requested to provide Reporting Templates to the EITI Indonesia Implementation Team.

The Government revenue stream information for the mining sector comprises of:

- Corporate income tax
- Royalties
- Sales revenue share
- Dead rent
- Land and buildings tax (PBB)
- Dividends

The mining sector information for 2009 EITI reporting purposes is on a cash basis of accounting for calendar year 2009.

1.3 STRUCTURE OF THE REPORT

The report contains:

- a. An Executive Summary.
- b. An overview of the extractive industry in Indonesia.
- c. Our approach to undertaking the Engagement - approach, methodology and work done.
- d. Information on timing of settlements of amounts due to the Government in respect to the Government's oil and gas, and mining revenue streams.
- e. Tables for the oil and gas, and mining sectors setting out Government revenue stream information - financial and volume information by individual revenue stream by PSC Reporting Partner and mining entity, including details of initial differences, each adjustment made and unresolved differences.
- f. Issues identified during the Engagement together with recommendations for improvements in the EITI's processes for subsequent years.

Full details of initial differences, adjustments made and unresolved differences, analyzed by financial and volume information are reported together with other supporting information.

2. EXECUTIVE SUMMARY

Summary analyses of Government revenue stream information for the oil and gas, and mining sectors together with analyses of the related summary adjustments and information on certain other matters are set out below.

2.1 GOVERNMENT REVENUE STREAM SUMMARY AND SUMMARY ADJUSTMENT INFORMATION - OIL AND GAS

Government Revenue Stream	Reported after adjustment by		Unreconciled differences US Dollars('000)
	BPMIGAS US Dollars('000)	PNBP US Dollars('000)	
Government liftings of oil and gas, and DMO oil	15,316,437	15,316,433	4
Contractors' overliftings/(underliftings) - net	796,883	796,883	-
DMO fees (*)	(697,201)	(697,199)	(2)
Sub Total	15,416,119	15,416,117	2
	PSC Reporting Partners	PNBP	Unreconciled differences
	US Dollars('000)	US Dollars('000)	US Dollars('000)
Corporate income tax and dividend tax/branch profits tax	4,482,936	4,579,363	(96,427)
Contractors' overliftings/(underliftings) - net (**)	766,886	796,883	(29,997)
Bonuses:			
- Production	19,250	19,250	-
- Signature	-	-	-
Sub Total	5,269,071	5,395,496	(126,424)
Grand Total	19,918,305	20,014,730	(96,425)
	PSC Reporting Partners	ESDM	Unreconciled differences
	Volume (****)	Volume (****)	Volume
Government liftings of oil - BBLs	179,240,272	179,242,266	(1,994)
DMO oil - BBLs	25,004,903	24,760,691	244,212
	PSC Reporting Partners	ESDM/BPMIGAS	Unreconciled differences
	Volume	Volume	Volume
Government liftings of gas - MSCF (***)	588,873,273	588,700,978	172,295

Note:

- (*) The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC participants
- (**) In order to avoid double counting, the Grand Total excludes the contractors' overliftings/(underliftings) - net, since contractors' overliftings/(underliftings) are included in the comparison between BPMIGAS vs PNBP.
- (***) ESDM gas volumes obtained from BPMIGAS were provided to the Reconciler on March 28, 2013.
- (****) PSC Reporting Partners' oil volumes are reported on a calendar year basis. ESDM oil volumes are reported on a December 2008 through November 2009 basis.

2. EXECUTIVE SUMMARY (Cont'd)

2.1 GOVERNMENT REVENUE STREAM SUMMARY AND SUMMARY ADJUSTMENT INFORMATION - OIL AND GAS (Cont'd)

Government Revenue Stream	Initial differences US Dollars('000)	Adjustments				Unreconciled differences US Dollars('000)
		Number of adjustments	BPMIGAS US Dollars('000)	Number of adjustments	PNBP US Dollars('000)	
Government liftings of oil and gas, and DMO oil	5,963	-	-	3	5,960	4
Contractors' overliftings/ (underliftings) - net	19,579	6	(14,147)	2	5,432	-
DMO fees	-	-	-	-	-	-
	Initial differences US Dollars('000)	Number of adjustments	PSC Reporting Partners US Dollars('000)	Number of adjustments	PNBP US Dollars('000)	Unreconciled differences US Dollars('000)
Corporate income tax and dividend tax/branch profits tax	127,531	24	(225,028)	1	(1,070)	(96,427)
Contractors' overliftings/ (underliftings) - net	123,236	16	(147,802)	2	5,432	(29,997)
Bonuses:						
- Production	1,000	1	1,000	3	2,000	-
- Signature	5,250	1	(5,250)	-	-	-
	Initial differences Volume (****)	Number of adjustments	PSC Reporting Partners Volume (****)	Number of adjustments	ESDM Volume	Unreconciled differences Volume
Government liftings of oil - BBLs	(1,285,361)	8	1,283,367	-	-	(1,994)
DMO oil - BBLs	38,513,508	2	(38,269,296)	-	-	244,212
	Initial differences Volume	Number of adjustments	PSC Reporting Partners Volume	Number of adjustments	ESDM Volume	Unreconciled differences Volume
Government liftings of gas - MSCF (***)	(95,979,772)	10	89,351,311	1	6,800,756	172,295

Note:

(***) ESDM gas volumes obtained from BPMIGAS were provided to the Reconciler on March 28, 2013.

(****) PSC Reporting Partners' oil volumes are reported on a calendar year basis. ESDM oil volumes are reported on a December 2008 through November 2009 basis.

Details of Government revenue stream information for oil and gas together with the adjustments, by PSC Reporting Partner are reported in Section 6 of this Report.

2. EXECUTIVE SUMMARY (Cont'd)

2.2 GOVERNMENT REVENUE STREAM SUMMARY AND SUMMARY ADJUSTMENT INFORMATION - MINERALS

Government Revenue Stream - Minerals	Reported by Mining entities after adjustment Equivalent US Dollars('000)	Reported by DGT/ESDM/DGB, after adjustment Equivalent US Dollars('000)	Unreconciled differences Equivalent US Dollars('000)
Corporate income tax	1,223,166.75	1,165,999.96	47,943.37
Royalties	197,510.03	194,949.31	2,560.73
Sales revenue share	-	-	-
Dead rent	1,610.33	2,456.69	(846.36)
Land and buildings tax (PBB)	20,122.81	3,358.31	16,233.96
Dividends	288,994.58	276,870.05	12,124.53
TOTAL	1,731,404.50	1,643,634.32	78,016.23

Note:

- (*) The unreconciled differences for corporate income tax and land and buildings tax of US\$47,943.37('000) and US\$16,233.96('000), respectively do not include any amounts for mining entities for which tax authorization letters have not been provided to the DG Tax or in certain cases the mining entities' tax authorization letters being determined not to include appropriate tax number information to enable the DG Tax to release tax information pertaining to those taxpayers. The related amounts of tax not included in the unreconciled differences are corporate income tax of US\$9,223.42('000) and land and buildings tax of US\$530.54('000).
- (**) The unreconciled difference of US\$12,124.53('000) represents a 'mechanical difference' not an actual difference. The dividend involved a US Dollar payment which was recorded as a Rupiah receipt by the DGB at an exchange rate approximately 5.7% lower than that used to convert Rupiah amounts to equivalent US Dollar amounts for the convenience of Readers of this Report. Refer to Section 2.3 page 18 of this Report for exchange rate information on the conversion of Rupiah for the convenience of the readers of this Report.

Government Revenue Stream - Minerals	Initial differences Equivalent US Dollars('000)	Adjustments				Unreconciled differences Equivalent US Dollars('000)
		Number of adjustments	Mining entities Equivalent US Dollars('000)	Number of adjustments	DGT/ESDM/DGB Equivalent US Dollars('000)	
Corporate income tax (*)	(91,598.97)	14	139,267.57	-	-	47,943.37
Royalties	25,278.86	13	(21,260.98)	7	1,457.15	2,560.73
Sales revenue share	-	-	-	-	-	-
Dead rent	344.10	9	(1,190.46)	-	-	(846.36)
Land and buildings tax (PBB) (*)	19,831.64	5	(314.26)	2	3,271.57	16,233.96
Dividends	12,124.53	-	-	-	-	12,124.53
TOTAL	(34,016.57)	41	116,501.87	9	4,728.72	78,016.23

Note:

- (*) Minerals mining entities' adjustments include amounts equivalent to US\$274.77('000) - negative and equivalent to US\$11.85('000) - positive, for corporate income tax and land and buildings tax, respectively, which do not impact on unreconciled differences, since these amounts involve adjustments for tax payments for mining entities for which DG Tax has not released information, as described in Note (*) to the table above.

2.3 GOVERNMENT REVENUE STREAM SUMMARY AND SUMMARY ADJUSTMENT INFORMATION - COAL

Government Revenue Stream - Coal	Reported by Mining entities, after adjustment Equivalent US Dollars('000)	Reported by DGT/ESDM/DGB, after adjustment Equivalent US Dollars('000)	Unreconciled differences Equivalent US Dollars('000)
Corporate income tax	1,109,956.93	1,294,089.79	(272,941.16)
Royalties	938,167.18	958,992.68	(20,825.50)
Sales revenue share	215,581.62	248,382.03	(32,800.41)
Dead rent	2,368.56	2,273.38	95.14
Land and buildings tax (PBB)	6,281.92	2,690.69	2,879.00
Dividends	63,063.72	63,063.72	-
TOTAL	2,335,419.93	2,569,492.29	(323,592.93)

Note:

- (*) The unreconciled differences for corporate income tax and land and buildings tax of US\$(272,941.16)('000) and US\$2,879.00('000), respectively do not include any amounts for mining entities for which tax authorization letters have not been provided to the DG Tax or in certain cases the mining entities' tax authorization letters being determined not to include appropriate tax number information to enable the DG Tax to release tax information pertaining to those taxpayers. The related amounts of tax not included in the unreconciled differences are corporate income tax of US\$88,808.30('000) and land and buildings tax of US\$712.23('000).

Government Revenue Stream - Coal	Initial differences Equivalent US Dollars('000)	Adjustments				Unreconciled differences Equivalent US Dollars('000)
		Number of adjustments	Mining entities Equivalent US Dollars('000)	Number of adjustments	DGT/ESDM/DGB Equivalent US Dollars('000)	
Corporate income tax (*)	(382,196.27)	27	(50,678.69)	2	48,617.73	(272,941.16)
Royalties	(593,820.48)	53	174,314.93	160	(398,680.05)	(20,825.50)
Sales revenue share	1,320,728.95	48	(1,105,147.33)	115	248,382.03	(32,800.41)
Dead rent	736.52	22	(396.82)	66	244.56	95.14
Land and buildings tax (PBB) (*)	4,326.13	15	(118.93)	4	1,335.38	2,879.00
Dividends	-	-	-	-	-	-
TOTAL	349,774.85	165	(982,026.84)	347	(100,100.35)	(323,592.93)

Note:

- (*) Coal mining entities' adjustments include amounts equivalent to US\$208,551.53('000) - negative and equivalent to US\$7.18('000) - positive, for corporate income tax and land and buildings tax, respectively, which do not impact on unreconciled differences, since these amounts involve adjustments for tax payments for mining entities for which DG Tax has not released information, as described in Note (*) to the table above.

Details of Government revenue stream information for minerals and coal together with the adjustments, by mining entity are reported in Section 7 of this Report.

2. EXECUTIVE SUMMARY (Cont'd)

2.3 GOVERNMENT REVENUE STREAM SUMMARY AND SUMMARY ADJUSTMENT INFORMATION - COAL (Cont'd)

Presentation of Rupiah amounts in US Dollars

Approximately 88% and 12% of payments by mining entities involving Government Revenue Streams are made in US Dollars and Rupiah, respectively.

The Bank Indonesia mid rates of exchange during the period from December 31, 2008 through December 31, 2009 ranged between Rp9,299 = US\$1 (full amounts) to Rp12,065 = US\$1 (full amounts).

The average end of month mid rate of exchange from December 31, 2008 through December 31, 2009 for the Rupiah to the US Dollar was Rp10,402 - US\$1 (full amounts). An exchange rate of Rp10,400 = US\$1 (full amounts) was applied to convert Rupiah amounts into US Dollars for the convenience of the readers of this Report.

2.4 COMPLETENESS AND ACCURACY OF DATA

There were three mining entities which did not submit 2009 Reporting Templates to the EITI Indonesia Secretariat. The Reconciler was unable to contact such entities. The only information reported by ESDM for such entities involved royalties, which amounted to US\$2,451('000) or approximately 0.21% of royalties reported by ESDM for mineral and coal entities included in the 2009 EITI mining scope.

The PSC Reporting Partners, mining entities and Government entities were required to submit total information in original currencies and volumes in their Reporting Templates. Accordingly, for the significant number of differences in the information provided by the Covered Entities pertaining to Government revenue streams, detailed information needed to be obtained by the Reconciler to provide a basis for investigation of differences and reconciliation to the extent achievable within the Reconciler's contractual time frame. The effort involved in obtaining detailed information from the Covered Partners proved to be extremely time consuming and as at the date of this Report, not all of the detailed information requested by the Reconciler had been received.

The oil and gas revenue stream information is based on the 2009 Financial Quarterly Reports (FQRs) of the PSC Reporting Partners, and is on a partial cash and a partial accrual basis of accounting for 2009 Government liftings activity including DMO oil, 2009 corporate income tax and dividend tax/branch profits tax and 2009 DMO fees. 2009 overliftings/underliftings are reported on an accrual basis. Only bonuses are reported on a cash basis.

2. EXECUTIVE SUMMARY (Cont'd)

2.4 COMPLETENESS AND ACCURACY OF DATA (cont'd)

Audits of 2009 PSC Financial Quarterly Report information in 2010 by BPMIGAS and the BPKP involved numerous audit findings and the subsequent resolution thereof resulted in many differences between the information per Reporting Templates submitted by PSC Reporting Partners and the corresponding information reported by BPMIGAS and/or PNBP. Certain of these findings involved significant financial impacts and a number of these findings had not been resolved at the time reporting templates were submitted to the EITI Indonesia Secretariat in the 4th quarter of 2011, or in the 1st and 2nd quarters of 2012. The Reconciler is aware of one major 2009 overlifting adjustment which is still in process of resolution as at the date of this Report.

There are many reasons for the initial differences identified in the detailed oil and gas and mining schedules in Sections 6 and 7, respectively of this Report, including, but not limited to:

Oil and Gas and Mining Sectors

1. Lack of attention to detail by the preparers of Reporting Template information, and inadequate review by management level personnel prior to submitting Reporting Template information to the EITI Indonesia Implementation Team.
- 2) Inadequate understanding of the information required to be submitted in Reporting Templates.
- 3) Reporting incomplete information.

Mining Sector

- 1) Amounts in the ESDM Reporting Template not in agreement with the underlying ESDM Excel worksheets information for royalties, sales revenue share and dead rent.
- 2) Amounts not being reported in original currencies.
- 3) Reporting on an accrual basis, instead of a cash basis.
- 4) The DG Tax not being provided with authorization letters by certain mining entities, or in certain cases, mining entities' authorization letters being determined by the DG Tax as not including appropriate tax number (NPWP), or tax object number (NOP) in the case of land and buildings tax information, respectively. In these circumstances the DG Tax is not in a position to release corporate income tax and land and buildings tax information pertaining to taxpayers.

2. EXECUTIVE SUMMARY (Cont'd)

2.5 ACCOUNTING AND AUDITING

2.5.1 Indonesian generally accepted accounting standards (Indonesian GAAP)

Indonesian accounting standards applicable in 2009 were closely aligned with International accounting standards (IFRS) in most respects, although certain industry accounting standards under Indonesian GAAP e.g. the accounting standard for banks, require more detailed disclosures of information in financial statements than would be the case under IFRS.

2.5.2 Indonesian generally accepted auditing standards (Indonesian GAAS)

Indonesian GAAS is virtually the same as US GAAS and thus audits conducted in accordance with Indonesian GAAS would in all material respects be conducted to the same standard as audits performed in accordance with International auditing standards.

2.5.3 Auditing standards applicable to audits by the Government auditors

The BPK and the BPKP are required to conduct audits in accordance with State Financial Standards (Standar Pemeriksaan Keuangan Negara). This auditing standard includes audits of an entity's compliance with applicable Government regulations and an expression of opinion on an entity's internal controls. BPKP audit reports are issued in the form of findings and recommendations and do not express audit opinions.

2.5.4 Entities subject to external audits in Indonesia

There are specific requirements for audits of entities involved in banking, insurance, stockbroking, funds management, pension funds, public listed companies or companies issuing bonds. Banks are required to lodge annual audited financial statements with Bank Indonesia. Public listed companies are required to lodge audited financial statements with BAPEPAM, the Indonesian Stock Exchange Authority. Insurance companies, Stockbrokers, Fund Managers and Pension Funds are required to lodge annual audited financial statements with the Ministry of Finance.

Indonesian company law (Law No. 40 of 2007) imposes a requirement for the financial statements of companies with assets of Rp50 billion (approximately US\$5,000,000) or more, to be audited.

Requirements for audits of Indonesian entities are also set out in a Ministry of Industry and Trade (MoIT) regulation, which requires companies with balance sheet totals of Rp25 billion (approximately US\$2,500,000) or more, to be audited and to lodge audited annual financial statements with the MoIT.

2. EXECUTIVE SUMMARY (Cont'd)

2.5 ACCOUNTING AND AUDITING (cont'd)

2.5.5 Audits of Production Sharing Contractors' Financial Quarterly Reports

BPMIGAS and the BPKP conduct annual audits of PSCs with oil and gas production, with an audit scope addressing PSC oil and gas liftings and cost recovery aspects, including compliance with both the accounting provisions specified in the PSCs and the related Government regulations involving cost recovery and compliance with the regulatory regime pertaining to PSC operations. There are differences, which can be quite significant, between PSC basis accounting and the accounting required under Indonesian GAAP, US GAAP or International accounting standards e.g. intangible exploration and development costs and development wells - dry holes.

Annual liftings of PSCs' oil and gas production and cost recovery are the key determinants under PSCs of the Government's and the PSC contractors' share of First Tranche Petroleum and equity oil and gas production, and hence PSC basis taxable income. The audits conducted by Public Accountant Firms for Indonesian statutory purposes or for consolidation reporting purposes in respect of entities involved as PSC Operators are not accepted as providing assurance from the Government's perspective for determining the Government's share of liftings of a PSC's oil and gas production or a PSC's corporate income and dividend tax/branch profits tax.

Audit fees charged by Public Accounting Firms for audits of PSC operations, whether for the PSC Operator's Indonesian financial statements or for the PSC Operator's consolidation reporting purposes are not allowed as an expense for cost recovery purposes.

2.5.6 Audits of Government Finances

The BPK is responsible for conducting audits of the Government's finances and investigations of specific matters referred to the BPK by the Government.

Corporate income tax

The Directorate General of Taxation conducts audits of corporate income and other taxes. The statute of limitations applicable under the tax law for 2009 is five years. Lex specialis provisions of a minerals or coal Contract of Work or equivalent may modify the application of the statute of limitations under the tax law, for such mining companies.

Land and buildings tax

The taxation offices in the regions in which land and buildings are located issue assessments for annual land and buildings tax amounts to owners of land and buildings.

2. EXECUTIVE SUMMARY (Cont'd)

2.5 ACCOUNTING AND AUDITING (cont'd)

2.5.6 Audits of Government Finances cont'd)

Royalties, sales revenue share and dead rent from mining operations

These amounts are subject to audit by the BPK.

2.5.7 Certification of auditing status of Reporting Templates information

The Reporting Templates transmitted by the Indonesian EITI Secretariat to the oil and gas PSC Reporting Partners and entities involved in mining minerals and coal, and the respective Government entities included audit wording as outlined below. The audit wording included in respect of the Reporting Template information by the respective parties is also identified below.

Oil and Gas

Oil and gas PSC Reporting Partners - Financial and volume information, other than tax information

Reporting Template wording: I certify that the content of the foregoing submission is correct, independent and consistent with the mechanism stipulated in the production sharing contract and already reported in Financial Quarterly Reports, which are audited by an independent auditor.

Examples of responses per Reporting Templates - Summary page, where the 'standard wording' was not utilized:

- The wording "which are audited by an independent auditor" is deleted
- The wording "which are audited by an independent auditor" is replaced with "which are audited by Government auditor"

Oil and gas PSC Reporting Partners - Tax information

Reporting Template wording: I certify that the content of the foregoing submission is correct, independent and consistent with the annual corporate income tax report and the amount has been audited by an independent auditor.

Example of a response per Reporting Templates - Tax page, where the 'standard wording' was not utilized:

- The wording "and the amount has been audited by an independent auditor" is deleted

2. EXECUTIVE SUMMARY (Cont'd)

2.5 ACCOUNTING AND AUDITING (Cont'd)

2.5.7 Certification of auditing status of Reporting Templates information (cont'd)

Oil and Gas (cont'd)

BPMIGAS, PNBP and ESDM - Information

BPMIGAS

Reporting Template wording: I advise that the information conveyed above is true and is consistent with generally accepted auditing principles and standards, and in accordance with Government standard auditing procedures.

Response per Reporting Template:

We advise that the 2009 EITI data submission is true and consistent with generally accepted auditing principles and standards, and in accordance with Government standard auditing procedures.

PNBP

Reporting Template wording: I advise that the information conveyed above is true and is consistent with generally accepted auditing principles and standards, and in accordance with Government standard auditing procedures.

Response per Transmittal Letter:

I advise that the information conveyed above is true and is consistent with generally accepted auditing principles and standards, and in accordance with Government standard auditing procedures.

ESDM

Reporting Template wording: I advise that the information conveyed above is true and is consistent with generally accepted auditing principles and standards, and in accordance with Government standard auditing procedures.

Response per Reporting Template:

I advise that the information conveyed above is true and is consistent with generally accepted auditing principles and standards, and in accordance with Government standard auditing procedures.

2. EXECUTIVE SUMMARY (Cont'd)

2.5 ACCOUNTING AND AUDITING (cont'd)

2.5.7 Certification of auditing status of Reporting Templates information (cont'd)

Mining

Mining companies

Reporting Template wording: I certify that the content of this submission is true and based on financial statements audited by a public accounting firm or an independent auditor.

Examples of responses per Reporting Templates, where the 'standard wording' was not utilized:

- I certify that the above data submission is true based on a cash basis
- I certify that the above data submission is true and based on financial statements audited by a public accounting firm or an independent auditor.

ESDM, DG TAX, DG BUDGET - Information

ESDM

Reporting Template wording: I advise that the information conveyed above is true and is consistent with generally accepted auditing principles and standards, and in accordance with Government standard auditing procedures.

Response per Reporting Template:

I advise that the information conveyed above is true and is consistent with generally accepted auditing principles and standards, and in accordance with Government standard auditing procedures.

DG Tax

Reporting Template wording: I advise that the information conveyed above is true and is consistent with generally accepted auditing principles and standards, and in accordance with Government standard auditing procedures.

Note: A signed Reporting Template was not provided to the Reconciler.

2. EXECUTIVE SUMMARY (Cont'd)

2.5 ACCOUNTING AND AUDITING (cont'd)

2.5.7 Certification of auditing status of Reporting Templates information (cont'd)

Mining (cont'd)

Mining companies (cont'd)

DG Budget

Reporting Template wording: I advise that the information conveyed above is true and is consistent with generally accepted auditing principles and standards, and in accordance with the Government standard auditing procedures.

Response per Reporting Template:

I advise that the information conveyed above is true and is consistent with generally accepted auditing principles and standards, and in accordance with Government standard auditing procedures.

2.5.8 Issues and Recommendations

Section 8 of the Report identifies issues and related recommendations for improvement for future EITI projects, based on the Reconciler's observations during the course of the 2009 EITI reconciliation. The principal focus of the recommendations is directed at providing input on opportunities to enhance the efficiency of future EITI projects by reducing the inordinate amount of time involved in the reconciliation effort e.g. change the oil and gas EITI reporting basis to a cash basis, improvement in Reporting Template design to include information required to reduce, to the extent practical, the level of effort involved by the Reconciler to obtain information required for reconciliation purposes, and to reduce the high incidence of incorrect reporting of information in the Reporting Templates.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA

Article 33 of 1945 Constitution of the Republic of Indonesia, stipulates that Indonesia's natural resources are to be controlled by the State and must be used for the maximum benefit of the Indonesian people.

In 2009, based on World Bank Indonesia internal data, the oil and gas, and mining sectors contributed 14.8% to Indonesian GDP (oil and gas: 8.3%; and mining 6.5%) and 38.1% of exports (oil and gas: 16.3%, and mining: 21.8%).

Oil production commenced in Indonesia in the mid 1880's and its highest production of approximately 1,650,000 barrels per day was achieved in the 2nd half of the 1970's. Production subsequently declined but increased again to more than 1,600,000 barrels per day in the 1990's. Indonesia's oil production has been in decline since the mid 1990's, although its natural gas production has continued to increase in this period.

Indonesia suspended its membership of OPEC at the end of 2008, since it has been a net importer of oil for a number of years.

BPMIGAS oil and gas production statistics for 2009:

- Oil production averaged approximately 950,000 barrels per day.
- Gas production averaged approximately 1,318,000 barrels of energy equivalent per day.

Indonesia ranks in the top ten minerals and coal producers worldwide:

- Indonesia became the largest exporter of thermal coal in 2009, and is the world's second largest coal exporter.
- Indonesia ranks 2nd for tin production, and is in the top ten producers of gold, copper and nickel.

3.1 OIL AND GAS SECTOR

3.1.1 PT Pertamina (Persero), Indonesia's State-owned Oil and Gas Company

PN Pertamina, Indonesia's national oil company was formed in 1968 by the merger of three state-owned oil and gas companies, Permigan, Permina and Pertamina. PN Pertamina's role was further defined in Law No. 8 of 1971; under such Law PN Pertamina's role, in addition to its own exploration and production, refining, transportation and marketing activities, included supervision of oil and gas sharing arrangements, the most common form of which was the Production Sharing Contract (PSC), although the major portion of Indonesian production at that time involved two Sumatran Contract of Work operations. There were three Contracts of Work (CoWs) and two Technical Assistance Contracts (TACs) in effect in 1971. Under Law No. 8 of 1971, PN Pertamina's income was subject to a Government share of 60% in lieu of taxes, with the remaining 40% being PN Pertamina's net income. PN Pertamina received a share of the Government's equity share from PSC operations as compensation for supervising the PSC activities which at that time were all foreign owned.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.1 Oil and Gas Sector (cont'd)

3.1.1 PT Pertamina (Persero), Indonesia's State-owned Oil and Gas Company

PT Pertamina (Persero) ("Pertamina"), a state-owned limited liability company was established in 2003 and assumed responsibility of all of PN Pertamina's activities on September 17, 2003 with the exception of the supervision/monitoring role involving Production Sharing Contractors, which had been previously transferred in late 2002 to a Government entity established for such purpose, BPMIGAS.

Pertamina's oil and gas exploration and production areas (all of which involved on-shore operations) with the exception of one non-producing area located on Java, were converted in 2005 to a Pertamina Petroleum Contract (PPC - equivalent to a Production Sharing Contract), with retroactive effect to September 17, 2003. Effective on September 17, 2005 this PPC was allowed to lapse and was replaced by a Production Sharing Contract entered into by a wholly owned Pertamina subsidiary, PT Pertamina EP. The financial terms of the PPC and PT Pertamina EP's PSC follow the same basis as applied for PN Pertamina's exploration and production arrangements prior to the establishment of PT Pertamina (Persero), with the exception of the pricing of Domestic Market Obligation oil which was changed to an Indonesian Crude Price (ICP) pricing basis. Accordingly, the after tax share for both oil and gas liftings is 40% in respect to PT Pertamina EP's PSC and certain PT Pertamina Hulu Energi PSC interests involving former PN Pertamina areas.

All of Pertamina's other Indonesian Production Sharing Contract interests and International upstream oil and gas interests are held by Pertamina's subsidiary, PT Pertamina Hulu Energi and its subsidiaries, or by Pertamina as at December 31, 2009.

Pertamina's other subsidiaries and affiliates are involved in a range of activities including but not limited to: provision of drilling services for the oil and gas industry, gas transportation and marketing, geothermal, insurance, airline services and petrochemicals.

Pertamina is the only fully integrated Indonesian oil and gas company, and in addition to its oil and gas production activities, operates refineries with a refining capacity of approximately one million barrels per day and is responsible for meeting the domestic market demand for all of the subsidized fuel products (known locally as burning fuel products - BBM products) and subsidized LPG. Pertamina also supplies the majority of Indonesia's demand for non-subsidized BBM products in addition to non-BBM products such as lubricants.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.1 Oil and Gas Sector (cont'd)

Pertamina's dividends reflect the results of operations of upstream oil and gas activities, midstream and downstream oil and gas activities, together with the results of a range of other operations. Accordingly, since dividends paid by Pertamina are not solely derived from upstream oil and gas activities, Pertamina dividends are not included in the 2009 EITI reporting scope.

3.1.2 Production Sharing Arrangements

Indonesia's first oil and gas Production Sharing Contract (PSC) was signed in 1966, and is the successor form of oil and gas contract to several Contracts of Work (CoWs) and Technical Assistance Contracts (TACs) entered into in 1963, following the implementation of Law No. 44 of 1960. Three of these CoWs and two TACs continued in effect until their expiration dates and were then converted into PSCs in the 1980's and 1990's.

Under PSC arrangements, PSC participants assume all financial and operational risks in exploring for oil and gas. All goods e.g. materials and supplies and equipment acquired by PSCs becomes the property of the State, however the PSC contractors have the right to utilize such materials and supplies, and equipment, until such time as it is declared surplus or abandoned with the approval of BPMIGAS. In the event that no commercially exploitable oil and/or gas reserves are located, the entire costs of exploration are borne by the PSC partners ie. such costs are not recoverable against production in another PSC, since an individual company can only hold an interest in one PSC.

In the event that commercially exploitable oil and/or gas reserves are located, the PSC contractor submits a first Plan of Development (PoD) for approval by the Minister of Energy and Mineral Resources. After the approval of the first Plan of Development, the PSC contractor is able to proceed into a development mode and then subsequently into a production mode. During the period of development and production activities, the PSC contractor can submit additional Plans of Development, if required, and Work Programs and Budgets (WP&Bs), and Authorizations for Expenditure (AFE) to obtain the required approvals for the PSC contractor's activities from BPMIGAS, the Government Body responsible for monitoring and supervising upstream oil and gas activities in accordance with the provisions of PSCs. The sharing of liftings of oil and gas between the PSC participants and the Government is determined based on the provisions of the PSCs.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.1 Oil and Gas Sector (cont'd)

3.1.2 Production Sharing Arrangements (cont'd)

In the case of oil, the value of liftings in terms of US Dollars is in effect converted into barrels. In the case of gas, the sharing concept is based on the US Dollar value of gas liftings since these are considered as 'joint liftings' between the PSC participants and the Government.

Under the original (first generation) PSC basis, the terms of which are no longer in effect, the entitlements to Production were as follows:

- Annual cost recovery on a cash basis of accounting up to a maximum of 40% of the value of annual liftings of oil and gas,
- The after cost recovery share of annual liftings - equity share ("profit share"), being divided 65% to Indonesia and 35% to the PSC contractors,
- A Domestic Market Obligation applied for up to a maximum of 25% of the Contractors' crude oil liftings entitlements for which the PSC contractors received a price of US\$0.20 per barrel,
- The tax on the PSC contractors' equity share was borne by the Government of Indonesia.

In 1976 PSC terms were revised in the following principal respects:

- The equity oil sharing basis was changed to 85% for Indonesia and 15% on an after tax basis (see below) for the PSC contractors.
- To facilitate the process of obtaining foreign tax credits, the PSC contractors' equity share basis specified in the PSCs was changed to a pre-tax share basis, which was based on the then applicable corporate income tax rate of 45% plus the non-tax treaty rate applicable to branch profits taxes of 20% (all PSC interests at that time involved ownership interests held by foreign incorporated companies), resulted in a combined tax rate of 56%, and thus a pre-tax Contractor's equity oil share of 34.0909% of liftings was specified in the revised PSC contract.
- The ceiling on annual cost recovery of 40% of the value of liftings was eliminated, and the cost recovery basis changed from a cash expenditure cost pool basis to a cost pool basis determined in the accounting provisions included in Exhibit C to the PSCs, including annual depreciation of capitalized fixed assets.
- Price for Domestic Market Obligation crude was changed from US\$0.20 per barrel to ICP per barrel for up to the first 60 months of production from "new fields", after which the price reverted to US\$0.20 per barrel.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.1 Oil and Gas Sector (cont'd)

3.1.2 Production Sharing Arrangements (cont'd)

In 1976 PSC terms were revised in the following principal respects (cont'd):

There have been a number of changes incorporated in successor generations of PSCs following the major changes incorporated in (the second generation) PSC arrangements in 1976.

The significant changes introduced in subsequent generations of PSCs include:

- First Tranche Petroleum (FTP) split of annual liftings of oil and gas, which in substance is a priority share of production, prior to cost recovery. In some PSC generations, FTP is shareable between the Government and the PSC participants, and in other PSC generations, only the Government is entitled to FTP.
- Price for Domestic Market Obligation crude was changed so that instead of reducing to US\$0.20 per barrel from ICP per barrel for up to the first 60 months of production from new fields, the reduction in price was to 10%, 15% or 25% of ICP, depending on the generation of the PSC contract.
- Certain incentives, including these directed at encouraging new oil and gas exploration and production activities in frontier zones and in deep water areas.
- Investment credit - an incentive granted to PSC contractors which was introduced in the third generation of PSC at a rate of 17% of capital expenditure involved in bringing a new field into production. Additional investment credit incentives have been included in subsequent generations of PSCs. Investment credit amounts are subject to tax, since costs eligible for cost recovery are included in cost recovery entitlements.
- Indonesia's corporate income tax rate has been reduced from the 45% rate applicable to PSC contracts signed prior to the corporate income tax rate changing to 35%, then subsequently in 2008 to 30%. Consequently, the pre-tax split of equity oil and gas liftings has been changed for new PSCs or extensions of existing PSCs, reflecting the corporate income tax rate in effect at the time of signing the respective PSCs or extensions to existing PSCs to maintain the 15% after tax share basis for a PSC contractor's equity oil share. There is one instance of which the Reconciler is aware where the PSC contractor's equity oil share is on a 12% after tax share basis and in the case of certain Pertamina subsidiaries' PSC interests where the PSC equity oil share is on a 40% after tax share basis.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.1 Oil and Gas Sector (cont'd)

3.1.2 Production Sharing Arrangements (cont'd)

The significant changes introduced in subsequent generations of PSCs include (cont'd):

It should be noted that the 15% equity after tax concept in US Dollar terms only applies in practice when all of the PSC contractor's equity oil and DMO oil portions are priced at ICP. Where a portion of DMO is priced at less than ICP i.e. at US\$0.20 per barrel or a percentage of ICP per barrel, the PSC contractor's equity oil share of annual liftings at ICP is less than the 15% after tax basis, or such other after tax basis inherent in the PSCs.

The foreign ownership of PSC interests in a limited number of instances, under International tax treaties enables the application of a dividend tax/branch profits tax rate of less than the 20% rate, which formed the basis for the PSC contractors pre-tax equity share, therefore increasing the after tax share of equity oil and gas liftings in favour of such PSC contractors.

Current PSC agreements now contain a clause resulting in a reduction in the pre-tax equity oil and gas shares in the event a PSC participant is entitled under an International tax treaty to apply a dividend tax/branch profits tax rate of less than 20%, thereby maintaining the 15% after tax share basis for a PSC contractor's equity oil liftings.

3.1.3 Government revenue stream from oil and gas operations for 2009 EITI reporting purposes

Government liftings of oil and gas are comprised of:

- *First Tranche Petroleum (FTP)*

Depending on the generation of PSC, FTP applies in certain cases at rates of 15% to 20%, which FTP is shareable between the Government and the PSC participants based on their equity oil or gas entitlement percentages (see below), and in other cases FTP applies at rates of 10% or 20%, and all of the FTP entitlement accrues to the Government. In the case of PT Pertamina EP's (PEP) PSC, FTP applies at the rate of 5% and is shareable between the Government and PEP.

- *Government's share of equity oil and gas liftings*

The equity share of oil liftings for the Government ranges from 65.909% (for 56% tax rate PSCs), to 71.154% (for 48% tax rate PSCs), to 73.215% (for 44% tax rate PSCs), for the majority of PSC operations in production through 2009.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.1.3 Government revenue stream from oil and gas operations for 2009 EITI reporting purposes (cont'd)

- Government's share of equity oil and gas liftings (cont'd)

The equity share of gas liftings for the Government ranges from 31.818% (for 56% tax rate PSCs), to 42.408% (for 48% tax rate PSCs), to 46.429% (for 44% tax rate PSCs), for the majority of PSC operations in a production through 2009.

In the case of PT Pertamina EP's PSC and certain PT Pertamina Hulu Energi PSC interests involving former PN Pertamina areas, the Government's equity share of both oil and gas liftings is 32.7731%.

- Domestic Market Obligation (DMO)

Represents that portion of a PSC contractor's share of oil and condensate liftings which under the terms of PSCs is to be made available to meet the domestic market demand for fuel products. The DMO oil and condensate is supplied to Pertamina for the utilization in its refineries, or for export by Pertamina if it is not practical to utilize such oil and condensate in Pertamina's refineries.

PSC contractors' overliftings/underliftings

If a PSC contractor has taken a share of annual liftings of oil and gas, either by way of physical lifting or distribution of sales proceeds during a year, in excess of its entitlement to First Tranche Petroleum, investment credit, cost recovery and equity entitlement, then it has a liability to the Government, referred to as an overlifting, which liability is due to be settled by the PSC contractor in the following year. Conversely, if a PSC contractor's share of annual liftings of oil and gas is less than its entitlement to liftings, as set out above, the PSC contractor has a receivable from the Government referred to as an underlifting, which receivable is to be settled by the Indonesian Government in the following year.

The overliftings/underliftings are settled via payments, except in the case of LNG overliftings/underliftings, which are settled via an increased allocation of equity LNG sales proceeds in the following year.

DMO fees

The PSC contractors are entitled to receive DMO fees from the Government ranging from US\$0.20 (full amount) per barrel up to ICP for a period of 60 months from the start of first production, after which the price for DMO reduces to either 10%, 15% or 25% of ICP, except in the case of PSCs held by PT Pertamina EP or certain PT Pertamina Hulu Energi PSC interests involving former PN Pertamina areas, where the DMO oil price basis is ICP.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.1.3 Government revenue stream from oil and gas operations for 2009 EITI reporting purposes (cont'd)

DMO fees (cont'd)

DMO is not applicable for gas production through 2009.

DMO fees are presented as an offset to the Government revenue stream for 2009 EITI reporting purposes, since the DMO crude and condensate is included in Government liftings, as described above.

Bonuses

- PSCs typically include a provision requiring a payment to be made to the Government upon signing a Production Sharing Contract or upon signing an extension of a Production Sharing Contract. Such payments are referred to as Signature Bonuses.
- PSCs include a provision requiring payments to be made to the Government in the event that daily production exceeds specified volumes or cumulative production exceeds specified volumes. Such payments are referred to as Production Bonuses, which amounts do not represent a cost recoverable expense, but which historically have been able to be treated as a deductible expense in a PSC's tax computations.

Corporate income tax and dividend tax/branch profits tax

Tax rates

Corporate income tax applies at rates of 45%, 35% or 30%, depending on the generation of the PSC.

Dividend tax/branch profits tax

The rate for this tax is 20% (15% for certain Pertamina PSC interests) and since this tax is computed on the basis of the after tax profits of a permanent establishment, the effective percentage for this tax is 11%, 13% or 14% (10.5% for certain Pertamina PSC interests), respectively, based on the above corporate income tax rates. As previously noted there may be instances where a PSC partner is entitled under an international tax treaty to apply a branch profits tax rate of less than 20%.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA

3.1.3 Government revenue stream from oil and gas operations for 2009 EITI reporting purposes (cont'd)

Corporate income tax and dividend tax/branch profits tax (cont'd)

- *Dividend tax/branch profits tax (cont'd)*

The combined corporate income tax and branch profits taxes rates are 56%, 48% or 44%, depending on the generation of the PSC, or 40.5% for certain Pertamina PSC interests.

- *Taxable income*

A PSC contractor's taxable income represents the sum of its :

- First Tranche Petroleum
- Investment credit
- Equity oil and gas
- Less DMO crude oil and condensate
- DMO fees paid/payable to the PSC contractor
- Less Bonus payments

- *Equity Share of Production*

PSC contractors

The equity share of oil liftings for PSC contractors ranges from 34.091% (for 56% tax rate PSCs), to 28.846% (for 48% tax rate PSCs), to 26.785% (for 44% tax rate PSCs), for the majority of PSC operations in production through 2009.

The equity share of gas liftings for PSC contractors ranges from 68.182% (for 56% tax rate PSCs), to 57.592% (for 48% tax rate PSCs), to 53.571% (for 44% tax rate PSCs), for the majority of PSC operations in a production through 2009.

In the case of PT Pertamina EP's PSC and certain PT Hulu Energi PSC interests involving former PN Pertamina areas, the PSCs' equity share of both oil and gas liftings is 67.2269%.

Acknowledgement

PwC Indonesia's Oil and Gas in Indonesia, Investment and Taxation Guide - 5th Edition, May 2012 was used as a reference by the Reconciler for certain information in Sections 3.1.2 - 3.1.3 of this Report

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.2 Mining Sector

Indonesia has granted rights to explore for and produce minerals and coal and to sell the resulting production under a number of different forms of contractual arrangements, including those forms prescribed under the Law on Mineral and Coal Mining No. 4 of 2009 ("New Mining Law"), as described below.

Also described in Sections 3.2.5 - 3.2.9 below is information on the Government revenue streams for the mining sector reported for 2009 EITI reporting purposes.

3.2.1 Minerals Contracts of Work

Following the introduction of the Indonesian Mining Law No. 11 of 1967, the Contract of Work (CoW) system was introduced as the framework for foreign investments in the Indonesian mining sector. The first CoW was signed in 1967.

CoWs were awarded to Indonesian incorporated foreign-owned or joint venture companies i.e. companies involving ownership by both foreign and Indonesian parties, which companies are referred to as foreign investment companies (PMAs). CoWs were entered into by PMAs and the Government for periods of thirty years, which periods could be extended. The CoWs specified contract areas which could be up to a maximum of 250,000 hectares, and the percentage of areas to be relinquished based on the stage of the CoW's activities. CoWs have also been awarded to Indonesian Domestic Investment Companies (PMDNs) and in 2009 many CoWs were held by wholly owned Indonesian companies.

The mining rights awarded under CoWs include rights to conduct activities ranging from general survey, exploration, mine development, production, processing and marketing. To provide certainty over the terms under which mining operations are carried out under CoWs, the CoWs are *lex specialis* (law governing a specific contract matter, which overrides laws which only govern general matters - *lex generalis*) contracts which provide assurance that changes in Government laws or regulations e.g. taxation rates are not subject to change over the life of the CoW, except as specifically provided for in the CoW, unless the CoW does not include mention of specific tax rates.

The first two generations of CoWs included specific conditions based on the negotiations for each CoW between the parties. The original generation of the CoWs included a provision that property acquired by the companies holding CoWs became the property of the state consistent, with the position which applies for Indonesian oil and gas PSCs.

The subsequent five generations of CoWs contain standardized conditions for each generation of contract.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.2 Mining Sector (cont'd)

3.2.1 Minerals Contracts of Work (cont'd)

The CoWs include or may include provisions in respect to the following matters:

- Tax rates - for taxes such as corporate income tax, withholding tax, VAT, regional development taxes - if no specific tax rate regime is specified in the CoW, then general taxation laws/regulations apply
- Tax loss carryforward periods
- Deductibility of interest expense and the related debt to equity ceiling ratios
- Investment allowances
- Import duty exemptions
- Depreciation rates for tax purposes
- Dead rent - rates per hectare by activity e.g. general survey, feasibility, production etc.
- Area relinquishment requirements by activity stages e.g. general survey, feasibility etc.
- Royalty rates

The tax rates set out in the various generation of CoWs reflect the tax rate regime in effect at the date of the contract signing, e.g. in the first CoW, the corporate income tax rate is that specified in Corporate Tax Ordinance 1925 i.e. 45%, and the tax rates applicable throughout the life of the CoW.

3.2.2 Coal Contracts of Work

CCAs (Coal Cooperation Agreements) and Coal Contracts of Work (CCoWs) are based on the same legal framework as CoWs for minerals. CCAs were originally entered into between PT Tambang Batubara Bukit Asam (a state-owned mining company which is now named PT Bukit Asam (Persero) Tbk - PTBA) and PMA companies. CCoWs are contracts entered into between Indonesian incorporated companies, PMAs or Domestic Investment Companies (PMDNs), and the Government. Subsequently, the CCA contractual arrangements with PTBA, representing the Government, have been transferred to the Government, so in substance the two generations of CCA arrangements are essentially the same as CCoWs.

3.2.3 Mining Rights - KPs - Minerals and Coal

Mining rights (Kuasa Pertambangan - KP) were issued to Indonesian citizens or companies wholly owned by Indonesian interests, by the Government represented by the Heads of Regencies, the Governors of Provinces or the Minister of Energy and Mineral Resources, depending on the location of the KPs.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.2 Mining Sector (cont'd)

3.2.3 Mining Rights - KPs - Minerals and Coal (cont'd)

A KP grants exclusive rights in relation to a delineated mining area for minerals or coal (as specified in the particular KP) and defined stages of development activities. The maximum areas for KPs ranged from 5,000 hectares for KPs awarded for general survey activities to 1,000 hectares for KPs awarded for exploitation activities. Refer to section below for the new form of mining business licence.

3.2.4 Mining business licences - IUPs - Minerals and Coal

The New Mining Law, Law No. 4 of 2009 requires that mineral and coal mining activities be undertaken on the basis of Mining Business Licences (Izin Usaha Pertambangan - IUPs) which are issued for two activity types - Exploration IUPs for maximum periods of eight years covering activities such as general survey, exploration and feasibility studies and Operational and Production IUPs for maximum periods of up to 23 years, extendable by 10 year periods covering activities including construction, mining, processing, refining, transportation and selling activities. The New Mining Law provides three categories of IUPs:

- Mining Business Licence - IUP
- Special Mining Business Licence - IUPK
- People's Mining Licence - IPR

The deadline for conversion of KPs to IUPs was April 30, 2010, and accordingly, there are many KPs which have been converted into IUPs by December 31, 2009. CoWs and CCoWs are required to be converted to IUPs upon expiration of the current terms of such contracts, unless extensions are able to be exercised under the terms of such CoWs and CCoWs.

IUPs may be issued to Indonesians or companies incorporated in Indonesia, in the form of PMAs, PMDs or companies not established under the auspices of the BKPM.

IUPs are issued on behalf of the Government.

The New Mining Law imposes restrictions on the conduct of certain mining activities by parties other than the IUP holder, and the requirement for domestic processing of mineral production and investment rules involving divestment of foreign ownership interests in companies.

All forms of Indonesian mining rights described in this Report, impose requirements for the restoration and rehabilitation of mining areas.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.2 Mining Sector (cont'd)

3.2.4 Mining business licences - IUPs - Minerals and Coal (cont'd)

3.2.5 Royalties

Minerals

Royalties for minerals produced by entities operating under CoWs, KPs and IUPs, unless otherwise specified in CoWs, are defined as percentages of FOB sales prices per tonne or kilogram of metal sold, or exported as such or as contained in exported concentrates. For the minerals entities included in the scope of the 2009 EITI reporting, the rates of royalties, unless otherwise specified in CoWs, are as follows:

Nickel	Per tonne	5.00% of sale price
Tin	Per tonne	3.00% of sale price
Copper	Per tonne	4.00% of sale price
Bauxite	Per tonne	3.75% of safe price
Gold	Per kilogram	3.75% of sale price
Silver	Per kilogram	3.25% of sale price

Coal

The royalty rates for coal, unless otherwise specified in CCAs, are as follows:

- KPs and IUPs
 - Open cut mining operations - 3% to 7%, depending on the calorific content of the coal.
 - Underground mining operations - 2% to 6%, depending on the calorific content of the coal.
- CCoWs
 - Ranging from 3% to 7%, depending on the calorific content of the coal, and
 - Sales revenue share (PHT), the balance of 6.5% to 10.5% being the differential between a total of 13.5%, as specified in CCoWs and the royalty amounts noted above.

Additional royalty amounts - IUPKs

In addition to the applicable royalties outlined above, an additional royalty amount of 10% of a company's net profit is payable for companies holding IUPKs. IUPs have only been issued commencing in 2009, and accordingly, there have been no '10% royalty' payments in calendar 2009.

3. OVERVIEW OF EXTRACTIVE INDUSTRY IN INDONESIA (Cont'd)

3.2 Mining Sector (cont'd)

3.2.6 *Dead Rent*

Dead rent applies to the retained land area of the CoWs, CCAs/CCoWs, KPs or IUPs depending on the stage of the mining activities involving each mining right.

For CoWs and CCAs/CCoWs, the rates start at US\$0.05 per hectare and increase up to US\$4.00 per hectare, depending on the stage of mining activities, and the generation of CoWs or CCoWs.

For KPs and IUPs, the rates start at Rp500 (approximately US\$0.05) hectare and increase up to Rp25,000 (approximately US\$2.50) per hectare.

3.2.7 *Corporate Income Tax*

Companies pay corporate income tax at the rates specified in the CoW and the CCoWs, which rates may be higher than those generally applicable to companies in 2009 under the provisions of the tax law.

Companies holding KPs and IUPs pay corporate income tax at the rates in effect based on the tax law.

3.2.8 *Land and Buildings Tax*

Land and buildings tax (PBB) applies for buildings and other facilities located on land which is held under title, in accordance with current tax law.

3.2.9 *Dividends*

Dividends involve dividend payments to the Government by four mining companies in which the Government holds direct ownership interests.

Acknowledgement

PwC Indonesia's Mining in Indonesia Investment and Taxation Guide - 4th Edition, April 2012 was used as a reference by the Reconciler for certain information in Sections 3.2.1 - 3.2.6 of this Report.

4. APPROACH, METHODOLOGY AND WORK DONE

4.1 Analysis of Reporting Template Data Received

Excel worksheets were used to capture all elements of the data in terms of the currencies or volume reported in Reporting Templates at a PSC Reporting Partner/mining entity level, irrespective of whether the information was reported by a PSC Reporting Partner/mining entity or Government entity. All differences were identified in the Excel worksheets. The Reporting Templates required reporting of total information by original currency ie. US Dollars or Rupiah, or volume for the respective data elements. Accordingly, where the individual data total amounts per PSC Reporting Partner/mining entity were not in agreement with the corresponding information reported by Government entities, the Reconciler was placed in the position of having to request detailed support for all of such data elements from both the PSC Reporting Partners/mining entities and the Government entities, both in terms of original currency amounts and volumes.

4.1.1 Materiality guidelines for investigating differences

The EITI Implementation Team on January 31, 2013 established materiality guidelines for the Reconciler to apply when investigating differences for oil and gas, and mining sectors, respectively of US\$500,000 (full amount) and US\$5,000 (full amount) or the equivalent Rupiah amounts. However, the Reconciler adjusted all differences identified and agreed with both of the respective Covered Entities during the reconciliation process without regard to the materiality of amounts or volumes.

4.2 OIL AND GAS

4.2.1 Approach to obtaining detailed payment/volume information

The approach adopted by the Reconciler to obtaining detailed US Dollar and volume information supporting the amounts reported in the PSC Reporting Partners and Government's Original Reporting Templates is described below:

US Dollar Data	BPMIGAS	PNBP
Government of Indonesia Liftings of oil and gas, including DMO oil	For the 7 PSC Blocks where there were initial discrepancies, requested details of invoice numbers, invoice dates and US Dollar amounts for all 2009 liftings and dates of receipt of payments information from PNBP.	

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.2 OIL AND GAS (Cont'd)

4.2.1 Approach to obtaining detailed payment/volume information (Cont'd)

US Dollar Data	PSCs	PNBP
Corporate income and dividend tax/branch profits tax	Requested details of dates and amounts of each 2009 monthly tax installment and final 2009 tax payment by PSC Block by PSC participant i.e. by Operators and non-operators.	Requested corresponding information for tax receipts - initial Reconciler's request involved differences by PSC participants with differences greater than US\$1 million. When the Reconciler received payment information from PSC participants involving differences of between US\$500,000 and US\$1 million, tax receipts information was requested from PNBP for those PSC participants.
US Dollar Data	PSCs	PNBP
PSC contractors' overliftings/underliftings	PSC Reporting Partners were requested to provide information by PSC Block for dates and amounts of payments and receipts involving settlements of the December 31, 2009 PSC contractors' overliftings and underliftings and where necessary, additional information was requested from BPMIGAS.	
US Dollar Data	PSCs	PNBP
Bonuses - Production and Signature	PSC Operators were requested to provide information on amounts and dates of payments, bank transferred from and bank account transferred to.	Once the Reconciler obtained payment information from PSC Operators for bonus payments not included by PNBP in its original Reporting Template information, payment dates and amounts information was provided to PNBP which was requested to confirm whether such payments had been received and if so, the name of the PSC Operator involved.

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.2 OIL AND GAS (Cont'd)

4.2.1 Approach to obtaining detailed payment/volume information (Cont'd)

Volume Data	PSCs	ESDM
Government liftings - oil	Requested details of monthly oil liftings from BPMIGAS for 15 PSC Reporting Partners where there were differences in volume information.	
	PSCs	ESDM
Government liftings - gas	Requested annual MSCF volume information from ESDM, for each PSC Reporting Partner.	
Volume Data	PSCs	ESDM
DMO oil	PSC Reporting Partners were requested to provide invoice number, volume of oil, date of receipt of payment and amount information for all 2009 DMO activity.	ESDM was requested to provide monthly DMO volumes billed by the 16 PSC Reporting Partners where there were differences in volume information.

4.2.2 Comments on the reconciliation of Government revenue streams information

US Dollar information

BPMIGAS and PNBP

PNBP's US Dollar information is based on information originating from BPMIGAS, and accordingly there should be no differences.

Government oil and gas liftings, and DMO oil

There are four significant differences involving Government oil and gas liftings and DMO oil which have not been adjusted. Two of the differences involve offsetting amounts of approximately US\$833 million for the two PSC Reporting Partners for the Mahakam Block PSC i.e. Total E & P Indonesia and Inpex Corporation. The differences involving the PSC Reporting Partners for the Mahakam Block are due to a difference in reporting basis between BPMIGAS and PNBP. BPMIGAS, consistent with its reporting basis for other PSC Operators has reported the position on an actual consolidated PSC liftings basis for Total E & P Indonesia, the PSC Operator. PNBP has reported the position for the Mahakam PSC based on the 50 : 50 ownership interests of the two PSC Reporting Partners - Total E & P Indonesia and Inpex Corporation.

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.2 OIL AND GAS (Cont'd)

4.2.2 Comments on the reconciliation of Government revenue streams information (cont'd)

US Dollar information (cont'd)

BPMIGAS and PNBP (cont'd)

Government oil and gas liftings, and DMO oil (cont'd)

The remaining two differences involve offsetting amounts of approximately US\$91 million for two PSC Reporting Partners i.e. PT Medco E & P Rimau (Rimau Block) and PT Medco E & P Indonesia (Block S&C Sumatra), which PSCs are operated by the same group; these differences reflect the effect of the oil swap agreements between these two PSCs.

Since there is no overall effect on the Government's revenue stream involving these four offsetting differences, the Reconciler has not proposed adjustments for the related amounts.

Contractors' overliftings/underliftings

The Reconciler obtained information from BPMIGAS and PNBP which enabled all contractors' overliftings/underliftings differences between these two Government entities to be adjusted.

DMO fees

There were no differences involving DMO fees.

PSCs and PNBP

Taxes

The Reconciler was unable to obtain detailed information from certain PSC participants to enable the related differences to be reconciled. The major unreconciled differences involve PSC non-operators. In one instance, the ownership of a non-operator PSC interest had changed hands subsequent to 2009 and the 2009 non-operator PSC participant for the EITI project was unable to obtain access to its 2009 tax payment information from the new owner of such PSC interest.

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.2 OIL AND GAS (Cont'd)

4.2.2 Comments on the reconciliation of Government revenue streams information (cont'd)

US Dollar information (cont'd)

PSCs and PNBP (cont'd)

Contractors' overliftings/underliftings

The major unreconciled differences involve the following issues:

Contractors' LNG overliftings/underliftings not recognized by PNBP

Contractors' LNG overliftings/underliftings as at December 31, 2009 amount to approximately US\$151 million - net overlifting position. The settlements of LNG overliftings/underliftings are made via an increased allocation of LNG cargo sales proceeds by the respective trustee banks in the following period, not by specific cash payments. PNBP recognizes receipts involving LNG overliftings/underliftings on the basis of allocations of LNG cargo sales proceeds as a Government lifting of LNG on a current year basis.

Contractor's overlifting not recognized by a PSC contractor

The other major difference involves an adjustment recognized by BPMIGAS in relation to a PSC contractor's 2009 overlifting position of approximately US\$177 million. The PSC contractor has not yet recognized this adjustment which the Reconciler understands involves: 1) an asset placed in service date issue, 2) project costs allowable for cost recovery, and 3) an investment credit allowance. These matters are still in process of resolution as of the date of this Report.

Bonuses

All differences involving bonuses have been adjusted.

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.2 OIL AND GAS (Cont'd)

4.2.2 Comments on the reconciliation of Government revenue streams information (cont'd)

Volume information

PSCs and ESDM

ESDM advised in response to the Reconciler's requests for information that it was not in a position to provide the detailed monthly or other information requested.

Identification by the Reconciler of adjustments involving oil and gas volume information prior to March 28, 2013 was based on information provided by PSC Operators in response to the Reconciler's request and information obtained either directly from BPMIGAS or in meetings and subsequent communications with BPMIGAS personnel.

ESDM confirmed in a meeting on March 26, 2013 that it was not in a position to provide MSCF gas volume information for 2009 EITI reporting purposes. On March 28, 2013 ESDM provided the Reconciler with MSCF gas volume information obtained from BPMIGAS.

The Reconciler discussed the more significant volume differences with BPMIGAS and contacted the PSC Reporting Partners to discuss and agree the required adjustments involving both the PSC Reporting Partners and BPMIGAS.

4.2.3 *Documentation of the Reconciler's adjustments*

Each adjustment of amounts reported by PSC Reporting Partners or Government entities in their Original Reporting Template information is documented by PSC Reporting Partner immediately following the respective Government revenue stream US Dollar or volume information included in Section 6 of the Report.

4.2.4 *Unreconciled differences*

The unreconciled differences represent amounts which the Reconciler has after intensive and extensive efforts to obtain detailed payment/receipt of payment or volume information from both PSC Reporting Partners and the respective Government entities, not been provided with accurate or sufficient information to enable each of the differences to be reconciled. The Reconciler notes that the term unresolved differences should not be interpreted by the readers of this Report to mean that such differences may not be able to be reconciled, if there were no time or other limitations applying to a project specifically undertaken to reconcile such unreconciled differences.

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.3 MINING

4.3.1 Approach to obtaining detailed payment information supporting ESDM reported amounts

Royalty amounts reported in the ESDM Reporting Template included sales revenue share (PHT), a Government revenue stream involving coal companies operating under contracts of work (CCOWs). The Reconciler obtained a copy of the ESDM Excel worksheets which included details of payments by mining entity for royalty, sales revenue share and dead rent.

The Reconciler prepared adjustments to agree the combined royalty and sales revenue share amount reported in the ESDM reporting template to the supporting payment amounts reflected in the ESDM Excel worksheets for both royalties and sales revenue share. Adjustments were then prepared to reclassify the sales revenue share amount, based on the ESDM Excel worksheets, out of the corrected combined royalty and sales revenue share amount, to facilitate comparison with the sales revenue share amount which was reported separately from the royalty amount in the CCoW mining entities' Reporting Templates.

Adjustments were also prepared to adjust the dead rent amount reported in the ESDM Reporting Template to the dead rent amount reflected in the ESDM Excel worksheets.

4.3.2 Approach to obtaining detailed payment information from mining entities

The Reconciler requested details of each 2009 payment in original currency for each Government revenue stream from the 53 coal entities and the 16 mineral entities which returned Reporting Templates, to provide a detailed basis to facilitate the reconciliation of differences identified in the Reconciler's Excel worksheets by Government revenue stream. Detailed payment information was obtained by arranging meetings in the EITI's offices with representatives of mining entities, visits to mining entities' offices or by mining entities directly submitting such information to the Reconciler.

6 coal and 2 mineral mining entities have not responded to requests by the Reconciler to provide detailed payment information by Government revenue stream, although 2 of those coal companies confirmed by telephone to the Reconciler on March 27, 2013, that their sales revenue share information amounts totaling an equivalent US\$121,878 (000's) should be zero and were adjusted accordingly.

In the absence of obtaining payment information or the confirmation that no payments have been made in respect to mining entities reporting amounts in their Reporting Templates, there is no basis for the Reconciler to follow up differences between mining entities' Reporting Templates and the Government's Reporting Templates.

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.3 MINING (cont'd)

4.3.3 Reconciliation of detailed payment information

Royalty, sales revenue share and dead rent

The Reconciler compared the individual payment information provided by mining entities, corresponding to the individual payments information detailed in the ESDM Excel worksheet for royalty, sales revenue share and dead rent. Payment amounts included in the mining entities' payment information not included in the ESDM Excel and vice versa were identified.

During the presentation of Draft Reconciler's 2009 EITI Report of the reconciliation results to the Multi Stakeholder Group on March 14, 2013, which reflected a March 5, 2013 cut-off for processing adjustments, an ESDM representative committed to provide additional information to assist the Reconciler to reconcile the then unreconciled differences involving royalties, sales revenue share and dead rent.

The ESDM subsequently provided Excel worksheets information to the Reconciler detailing the individual payments made in 2009 by CCoW entities for royalty, sales revenue share and dead rent, based on non-tax payment letters (Surat Setoran Bukan Pajak - SSBP). The Reconciler verified such Excel worksheets information by checking individual payment details back to original copies of the SSBPs, which are filed in binders by individual CCoW entity.

Subsequent to the completion of the above-referenced procedures, the details of SSBP payments information by the CCoW entities were compared to the details of payment information included in the original ESDM Excel worksheets information, which was the basis for the Reporting Template submitted for royalty and sales revenue share, and dead rent. Any differences identified between these two sources of information were included as further adjustments to ESDM information for 2009 EITI reporting purposes.

A summary of the adjustments by Government revenue stream based on the above referenced SSBP information follows:

	US Dollars('000)	Rp000,000's	Equivalent US Dollars ('000)
Royalties	58,085	50,137,889	62,906
Sales revenue share	45,305	106,261,507	55,522
Dead rent	3,435	-	3,435
Total	106,825	156,399,396	121,863

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.3 MINING (cont'd)

4.3.3 Reconciliation of detailed payment information (cont'd)

Royalty, sales revenue share and dead rent (cont'd)

The Reconciler was informed that the SSBP information involving royalties and dead rent for mining entities other than CCoW entities, is filed in month order and therefore it was not practical, nor within the Reconciler's or scope of work to obtain access to such information to identify SSPB payment information not included in the ESDM Excel worksheets which was the basis of the ESDM Reporting Template submission.

Reasons for unreconciled differences include, but are not limited to:

- Mining entities reporting total 2009 payment amounts and accordingly there was no basis for the Reconciler to compare payment details to identify differences and required adjustments.
- Mining entities reporting combined total 2009 royalty and sales revenue share amounts, and accordingly there was no basis for the Reconciler to compare payment details to identify differences and required adjustments.
- Mining entities not reporting 4th quarter 2008 royalty and sales revenue share payments in 2009.
- Mining entities underreporting 2009 royalty payments.
- Mining entities not reporting royalty payments in 2009 resulting from BPK audit adjustments for 2006 and 2007.

Corporate income tax

Article 22 and 23 corporate income tax payments

Based on discussions between the Reconciler and the Directorate General of Taxation (DG Tax), the DG Tax is not in a position to confirm payments of corporate income taxes in a company's name and tax number associated with import activity (Article 22 tax payments) or the provision of services to third parties (Article 23 tax payments) etc.

Accordingly, after discussion of this issue with the Indonesian EITI Secretariat, the Reconciler requested mining entities providing detailed tax payment information to only include monthly corporate income tax installments (Article 25 tax payments) and the final annual corporate income tax payment (Article 29 tax payment) in their detailed corporate income tax payments information.

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.3 MINING (cont'd)

4.3.3 Reconciliation of detailed payment information (cont'd)

Corporate income tax (cont'd)

Article 25 and 29 corporate income tax payments

The Reconciler prepared an analysis of each monthly corporate income tax payment (Article 25) and the final corporate payment (Article 29) made in 2009, for each mining entity which provided detailed payment information where the total of such payments per mining entity differs from the total per mining entity corporate income tax amount reported in the DG Tax's Reporting Template. Initial differences for 13 mining entities were eliminated based on the total amounts of the detailed payment information provided to the Reconciler, although the Reconciler has not determined except in the case of 1 mining entity, whether this was due to the mining entities excluding Article 22 and 23 tax payments from their revised corporate income tax information, or corrections to their Article 25 and 29 tax payment information.

During the presentation of Draft Reconciler's 2009 EITI Report of the reconciliation results to the Multi Stakeholder Group on March 14, 2013, which reflected a March 5, 2013 cut-off for processing adjustments, a DG Tax representative committed to assist the Reconciler to follow up on the then unreconciled corporate income tax differences.

The Reconciler at a subsequent meeting was requested by a DG Tax representative to contact 18 mining entities for which the DG Tax had not been provided with authorization letters deemed to be acceptable to enable the DG Tax to disclose the taxpayers information to third parties. Certain of such 18 mining entities which were contacted by the Reconciler stated that current management were not willing to provide such authorization letters.

A total of 9 authorization letters were provided to the Reconciler through March 22, 2013, which were in turn delivered to the DG Tax. A further authorization letter was received from a mining entity subsequent to March 22, 2013, the Reconciler's general cut-off date for processing adjustments. No corporate income tax information was obtained by the Reconciler from the DG Tax in relation to these 9 mining entities.

Detailed tax information was made available by DG Tax to the Reconciler in the week ending March 28, 2013 which enabled the Reconciler to reconcile 2008 tax payments made in 2009 by one mining entity totaling the equivalent of US\$287,701('000), after further follow up and subsequent receipt by the Reconciler of the mining entity's third submission of tax payment information.

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.3 MINING (cont'd)

4.3.3 Reconciliation of detailed payment information (cont'd)

Corporate income tax (cont'd)

Article 25 and 29 corporate income tax payments (cont'd)

Corporate income tax payments for minerals mining entities which provided tax authorization letters acceptable to DG Tax, were the equivalent of US\$47,943('000) higher than the tax receipts reported by DG Tax. The most significant difference for an individual mining entity involves PT Timah (Persero) Tbk's subsidiary, PT Tambang Timah which reported corporate income tax payments of the equivalent of US\$39,907('000), however no tax receipts amount was reported by DG Tax for this mining entity.

Corporate income tax payments for coal mining entities providing tax authorization letters acceptable to DG Tax were the equivalent of US\$272,941('000) lower than the receipts reported by DG Tax for those mining entities. The US Dollar amounts for those mining entities reporting lower tax payments than the receipts reported by DG Tax in excess of the equivalent of US\$10,000('000), totaling the equivalent of US\$263,015('000) are as follows:

- PT Arutmin Indonesia	US\$133,840('000)
- PT Kaltim Prima Coal	US\$ 86,339('000)
- PT Bahari Cakrawala Sebuku	US\$ 31,541('000)
- PT Adaro Indonesia	US\$ 11,321('000)

There are 19 mining entities identified in Appendix 1, pages 77 and 78 of this Report which have either not, or if they have, have not provided tax authorization letters acceptable to DG Tax in respect to their corporate income tax payments information. These 19 mining entities reported corporate income tax payments in the equivalent of US\$98,032('000). As disclosed in the footnotes to the corporate income tax reconciliation information reported for minerals and coal in Section 2, pages 17 and 18 of this Report, these payments have been excluded from the unreconciled corporate income tax differences due to there being no basis for comparison with the DG Tax receipts information provided to the Reconciler. The view of the Reconciler in relation to this position is that: 1) corporate income tax payment information has been reported for these entities, and 2) that the DG Tax would be violating Indonesian law if it disclosed corporate income tax information for these entities. The corporate income tax amount of US\$98,032('000) represents 4.20% and 3.98% of the adjusted corporate income tax amounts reported by the mining entities and the DG Tax, respectively as disclosed in pages 17 and 18 of this Report.

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.3 MINING (cont'd)

4.3.3 Reconciliation of detailed payment information (cont'd)

Land and Buildings Tax (PBB)

Based on discussions between the Reconciler and the DG Tax, the DG Tax is only able to provide PBB information in respect to the tax number (NPWP) and/or tax object number (NOP) of the respective land and buildings for which a mining entity has given formal approval for the DG Tax to provide its tax information to third parties. Annual assessments for land and buildings tax (identifying the tax object number of such property - NOP) are issued by the respective tax offices in the regions in which a mining entity's land and buildings are located.

Accordingly, where the mining entity has a registered tax presence (as a branch) in a region, the tax number (NPWP) under which a mining entity has paid land and buildings tax may differ from the tax number (NPWP) applicable for central tax office where the mining entity is registered for tax purposes.

Tax authorization letters provided by the majority of mining entities only included the central tax office tax number. Several mining entities' tax authorization letters included tax number information for branches, however these tax authorization letters did not provide complete details.

As a result the DG Tax was not in a position to provide the Reconciler with complete 2009 land and buildings tax payment information by mining entity in many instances due to not obtaining appropriate authorizations to identify land and buildings tax payments by NPWP and/or NOP. As a consequence, where there are differences in land and buildings tax amounts between the mining entities' information and the DG Tax's information, there was no practical approach for reconciling such differences.

4.3.4 Documentation of the Reconciler's adjustments

Each adjustment and reclassification of amounts reported by mining entities or Government entities in their Original Reporting Template information, is documented by mining entity immediately following in the respective minerals and coal Government revenue stream information included in Section 7 of the Reconciler's report.

4. APPROACH, METHODOLOGY AND WORK DONE (Cont'd)

4.3 MINING (cont'd)

4.3.5 *Unreconciled differences*

The unreconciled differences represent amounts which the Reconciler has after intensive and extensive efforts to obtain detailed payment/receipt information from both mining entities and the respective Government entities, not been provided with accurate or sufficient information to enable each of the differences to be reconciled. The Reconciler notes that the term unresolved differences should not be interpreted by the readers of this Report to mean that such differences may not be able to be reconciled, if there were no time or other limitations applying to a project specifically undertaken to reconcile such unreconciled differences.

5. SETTLEMENTS OF AMOUNTS DUE TO THE GOVERNMENT IN RESPECT TO THE GOVERNMENT'S OIL AND GAS, AND MINING REVENUE STREAMS

5.1 OIL AND GAS

5.1.1 Settlement of the Government's liftings - oil and condensate

A major portion of the Government's share of liftings of oil and condensate produced by PSCs is delivered to Pertamina's refineries and is referred to as inter-area shipments. Settlements for the related US Dollar invoices are made in Rupiah at the exchange rates prevailing at the time of lifting. Settlements by Pertamina in Rupiah for deliveries of oil and condensate to Pertamina's refineries are attributable to Government's assignment to Pertamina of the responsibility for processing and distributing subsidized BBM (burning fuel products), which in 2009 included premium gasoline, and certain diesel, kerosene and LPG sales. The subsidy amount is paid by the Government to Pertamina in Rupiah.

Pertamina's settlements of amounts owing to the Government for inter-area shipments are reconciled on a periodic basis by a team ("SATKER") comprising of BPMIGAS, ESDM, Pertamina, Bank Indonesia and Ministry of Finance representatives.

Part of the Government's share of liftings of oil and condensate produced by PSCs is exported, because it is not practical to refine such crude and condensate in Pertamina's refineries. The settlements involving such exports are made to the State Treasury account at Bank Indonesia by the sellers appointed by BPMIGAS or the purchasers in accordance with the related sales contracts.

5.1.2 Settlement of the Government's liftings - natural gas and LNG

Liftings of natural gas and LNG resulting from PSC operations are considered to be joint liftings and accordingly the value of such liftings based on the applicable contract prices is shared between the PSC participants and the Government, not by each such party lifting its volume entitlement of such natural gas or LNG.

LNG sales proceeds are distributed via trustee bank arrangements. The priority of distribution of LNG sales proceeds is for debt service associated with the LNG plant construction, and cash disbursements to the three LNG plant operators to finance LNG plant operating costs. Indonesia's first two LNG plants - Badak and Arun are not PSC assets, as in the 1970's, processing activities such as liquefaction of natural gas were not allowed to be undertaken by PSCs. The operations of the Arun and Badak LNG plants are undertaken by Indonesian companies specifically established for such purpose. The Tangguh LNG plant forms part of PSC assets and is operated by the PSC Operator.

5. SETTLEMENTS OF AMOUNTS DUE TO THE GOVERNMENT IN RESPECT TO THE GOVERNMENT'S OIL AND GAS, AND MINING REVENUE STREAMS (Cont'd)

5.1 OIL AND GAS (Cont'd)

5.1.2 Settlement of the Government's liftings - natural gas and LNG (cont'd)

The remaining LNG sales proceeds are considered as the "netback to PSC basis LNG lifting revenue" and are disbursed on the basis of instructions provided to the LNG trustee banks to the PSC participants and the Government for First Tranche Petroleum entitlements, if any, to the PSC Operators for PSC basis cost recovery, and to the PSC participants and the Government for equity LNG entitlements. The distributions outlined above are made to the respective parties in accordance with the provisions of the respective contracts based on the instructions issued to the trustee banks. Annually the LNG overliftings/underliftings position is determined on the basis of actual cost recovery amounts for the LNG PSC operations and in the event of the PSC contractors being in an overliftings position at year end, an instruction is issued to the LNG trustee banks for the distributions of LNG proceeds in first quarter of the following year to reflect an increased distribution of LNG sales proceeds to the Government, or vice versa if the PSC contractors are in an underliftings position. Settlements of the Government's share of LNG liftings are directly made by the trustee banks to the State Treasury account at Bank Indonesia.

The proceeds of liftings of natural gas involving trustee banks/paying agent arrangements e.g. in the case of sales of natural gas to PT PLN, the Indonesian state-owned electricity company or to Singapore customers, are disbursed to the respective PSC participants and the Government following a similar procedure to that outlined above for distribution of the netback to PSC basis LNG lifting revenue proceeds. The significant difference for natural gas is in relation to the settlement of PSC contractors' overliftings/underliftings, which follows the same process as for overliftings/underliftings of oil and condensate i.e. by means of a payment by the PSC Operators to the State Treasury account in Bank Indonesia in the following year in respect of a PSC overlifting, or vice versa in the case of a PSC underlifting.

The proceeds of liftings of natural gas which are not distributed via trustee banks/paying agent arrangements are settled by payments by the customers to the PSC Operators for PSC basis cost recovery and First Tranche Petroleum and equity gas entitlements and to the Government for First Tranche Petroleum and equity gas entitlements, on the basis of the respective gas sales invoice payment instructions.

5. SETTLEMENTS OF AMOUNTS DUE TO THE GOVERNMENT IN RESPECT TO THE GOVERNMENT'S OIL AND GAS, AND MINING REVENUE STREAMS (Cont'd)

5.1 OIL AND GAS (Cont'd)

5.1.3 Settlement of Corporate Income Tax and Dividend Tax/Branch Profits Tax

The tax liability amount reported in an annual FQR is settled by the PSC participants in two calendar years i.e. 1) monthly installments for the months of January through November paid respectively in the months of February through December, and 2) the December monthly installment is paid in January of the following year, with any required annual tax payments being made prior to the filing of the PSC participants' annual tax returns. The filing deadline for annual tax returns for PSC participants is before the end of April of the following year. Settlements of monthly installments and final annual tax payments take into account any excess tax payments for the prior year.

5.1.4 Settlement of Overliftings/Underliftings

The settlements for PSC overliftings/underliftings reported in FQRs as at December 31 are due to be made in the form of direct cash payments in the following year, except in the case of LNG where the settlement process involves an increased allocation of LNG cargo sales proceeds via the respective trustee banks in the following year. The timing of resolution of BPMIGAS and BPKP audit findings may in some instances result in the final determination of overliftings/underliftings amounts occurring some considerable time after the end of the respective calendar year, as has been the case with respect to 2009, where the Reconciler is aware of one major audit finding still in process of resolution as of the date of this Report.

5.1.5 Settlement of DMO Fees

Settlements of DMO fees are based on PSC contractors' monthly billings to BPMIGAS reflecting prices applicable to the respective PSC contractors' DMO oil. After verification by BPMIGAS, the PSC contractors' invoices are submitted by BPMIGAS to the Ministry of Finance for payment to the PSC contractors.

5.1.6 Settlement of Bonuses

Settlements of signature bonuses by PSC contractors are due no later than 30 days from the date a PSC or an extension of a PSC is signed. The related payments are made by the PSC contractors to the State Treasury account at Bank Indonesia.

Settlements of production bonuses by PSC contractors are due no later than 30 days after the date of invoices issued by BPMIGAS. The related payments are made by the PSC contractors to the State Treasury account at Bank Indonesia.

5. SETTLEMENTS OF AMOUNTS DUE TO THE GOVERNMENT IN RESPECT TO THE GOVERNMENT'S OIL AND GAS, AND MINING REVENUE STREAMS (Cont'd)

5.2 MINING

Government revenue stream	Currency of payment	Frequency of payment
Royalties	USD, IDR	Quarterly
Sales revenue share	USD, IDR	Quarterly
Dead rent	USD, IDR	Annually
Land and buildings tax	IDR	Annually
Corporate income tax	USD, IDR	<ul style="list-style-type: none"> - Article 25 installments - monthly - Final tax payment - Article 29 - annually - Tax assessments - payments at the time specified in the tax assessments, or at the time payments are required to be made in accordance with the regulations pertaining to the tax appeals process
Dividends	USD, IDR	At the respective dates approved for dividend payments

6. OIL AND GAS - REPORTING TABLES

The Government revenue stream information and the parties providing reporting template information for each Government revenue stream are disclosed in the composite or actual summary reporting template formats included below.

Revenue Stream	PSC Reporting Partners	BPMIGAS	PNBP
	US\$	US\$	US\$
Government liftings of oil and gas, and Domestic Market Obligation oil			
Corporate Income and dividend tax/branch profits tax			
Contractors' overliftings/underliftings - net			
Contractors' overliftings/underliftings - net			
DMO fees			

Revenue Stream	PSC Reporting Partners	ESDM
Government liftings of oil (Barrels)		
Government liftings of gas (MSCF)		
Domestic Market Obligation oil (Barrels)		

6. OIL AND GAS - REPORTING TABLES (Cont'd)

The information in this Report section is presented in the following order:

Consolidated oil and gas information presented in US\$'000 and volume information presented in barrels or MSCF.

The Government revenue stream information, as required per the above Reporting Templates is presented in order of the respective revenue stream, disaggregated to the level of individual PSC Reporting Partners. The adjustments identified by the Reconciler pertaining to each revenue stream, identified by each PSC Reporting Partner are presented immediately following the respective revenue stream schedules. This information is presented in US\$'000.

Information by PSC Reporting Partner for all Government revenue streams is documented in schedules following all of the individual Government revenue streams information.

The information in this Report section is presented in the following order:

- 6.1 Summary Financial Information - US\$'000
 - 6.1.1 Government liftings of oil and gas, and DMO oil
 - 6.1.1/a List of adjustments
 - 6.1.2 Contractors' overliftings/underliftings
 - 6.1.2/a List of adjustments
 - 6.1.3 DMO fees

- 6.2 Summary Financial Information - US\$'000
 - 6.2.1/1 - 1/3 Corporate income tax and dividend tax/branch profits tax
 - 6.2.1/a - 1/c List of adjustments
 - 6.2.2 Contractors' overliftings/underliftings - net
 - 6.2.2/a List of adjustments
 - 6.2.3/1 Bonuses - Production
 - 6.2.3/2 Bonuses - Signature
 - 6.2.3/a List of adjustments

- 6.3 Summary Volumes Information
 - 6.3.1 Government liftings of oil
 - 6.3.1/a List of adjustments
 - 6.3.2 Government liftings of gas
 - 6.3.2/a List of adjustments
 - 6.3.3 DMO oil
 - 6.3.3/a List of adjustments

- 6.4/1 - 4/57 Information by PSC Reporting Partner - US\$'000 and Volumes
 (*The information for the 57 PSC Reporting Partners is presented in the same order as reported in the individual Government revenue stream information*)

7. MINING - REPORTING TABLES

The minerals and coal Government revenue stream information and the parties providing Reporting Template information for each Government revenue stream are disclosed in the composite summary Reporting Templates format included below.

Revenue Stream	Mining entities		ESDM		DG Tax		DG Budget	
	Rp	US\$	Rp	US\$	Rp	US\$	Rp	US\$
Royalties								
Sales revenue Sshare								
Dead rent								
Corporate income tax								
Land and buildings tax								
Dividends paid to the Government								

The information in this Report section is presented in the following order.

Consolidated minerals and coal information presented in equivalent US\$'000.

The Government revenue stream information, as required per the above Reporting Templates, is presented in order of the respective revenue stream, disaggregated to amounts paid by each mining entity. The summary minerals and coal information is presented in original currencies in US\$'000 and Rp000's and also in equivalent US\$'000 for the adjusted amounts and unreconciled differences. The Government revenue stream information by type of revenue stream is presented for minerals and coal in original currencies in US\$'000 and Rp000's and in equivalent US\$'000 for unreconciled differences. The adjustments identified by the Reconciler pertaining to each minerals and coal revenue stream, are presented immediately following the respective revenue stream schedules. The adjustments are presented in original currencies in US\$'000 and Rp000's.

7. MINING - REPORTING TABLES (Cont'd)

Information for minerals and coal mining entities for all Government revenue streams is documented in schedules following all of the individual Government revenue streams information. This information is presented in original currencies in US\$'000 and Rp000's and equivalent US\$'000 for unreconciled differences.

The information in this Report section is presented in the following order:

- 7.1 Consolidated minerals and coal information - US\$'000
- 7.2 Summary Minerals Information - US\$'000, Rp000's and equivalent US\$'000
 - 7.2.1 Corporate income tax - minerals
 - 7.2.1/a List of adjustments
 - 7.2.2 Royalties - minerals
 - 7.2.2/a List of adjustments
 - 7.2.3 Dead rent - minerals
 - 7.2.3/a List of adjustments
 - 7.2.4 Land and buildings tax - minerals
 - 7.2.4/a List of adjustments
 - 7.2.5 Dividends - minerals
- 7.3 Information by mining entity - minerals - US\$'000, Rp000's and equivalent US\$'000
(The information for the 16 mining entities is presented in the same order as reported in the individual Government revenue stream information)
- 7.4 Summary Coal Information - US\$'000, Rp000's and equivalent US\$'000
 - 7.4.1/1-1/5 Corporate income tax - coal
 - 7.4.1/a-1/b List of adjustments
 - 7.4.2/1-2/5 Royalties - coal
 - 7.4.2/a-2/i List of adjustments
 - 7.4.3/1-2/5 Sales revenue share - coal
 - 7.4.3/a-2/f List of adjustments
 - 7.4.4/1-4/5 Dead rent - coal
 - 7.4.4/a-4/c List of adjustments
 - 7.4.5/1-5/5 Land and buildings tax - coal
 - 7.4.5/a List of adjustments
 - 7.4.6 Dividends - coal
- 7.5/1 – 5/11 Information by mining entity - Coal - US\$'000, Rp000's and equivalent US\$'000
(The information for the 53 mining entities is presented in the same order as reported in the individual Government revenue stream information)

8. ISSUES AND RECOMMENDATIONS

OPPORTUNITIES FOR IMPROVEMENT

8.1 OIL AND GAS AND MINING SECTORS

8.1.1 Reporting Templates

Observation

- The Reporting Template formats and data reporting requirements, were agreed by a broad range of EITI Indonesia stakeholders in a series of consultations held in the 4th quarter of 2010 and the 1st and 2nd quarters of 2011, and then agreed by the EITI Indonesia Implementation Team on August 24, 2011, and transmitted to the Covered Entities by the EITI Indonesia Secretariat starting in the 4th quarter of 2011. The Reconciler for the 2009 EITI project was appointed on December 21, 2012.

The Reporting Templates required reporting of total information by the Covered Entities in terms of original currencies i.e. US Dollars for the oil and gas sector and US Dollars or Rupiah for the mining sector for all financial data elements, and volume information in barrels and MSCF for oil and gas, respectively. Accordingly, where the individual total data amounts per PSC Reporting Partner, mining entity or Government entity were not in agreement with the corresponding information reported by Government entities, the Reconciler was placed in the position of having to request detailed support for all such data elements from PSC Reporting Partners, mining entities and the Government entities, both in terms of original currency amounts and volume amounts, in order to be in a position to commence reconciliation of initial differences. This involved a major effort by the Reconciler and as of the date of completion of this Report, the Reconciler has not succeeded in obtaining all of the detailed information which ideally should have been able to be obtained from the Reporting Templates as at the inception of the Reconciler's data summarization effort in the form of Excel worksheets for the Covered Entities.

There are many reasons for the initial differences identified by the Reconciler in the data reported by the Covered Entities, as reported in the detailed oil and gas, and mining schedules in Sections 6 and 7, respectively, of this Report, including, but not limited to:

Oil and Gas and Mining Sectors

1. Lack of attention to detail by the preparers of Reporting Template information, and inadequate review by management level personnel prior to submitting Reporting Template information to the EITI Indonesia Implementation Team.
2. Inadequate understanding of the information required to be submitted in Reporting Templates.
3. Reporting incomplete information.

8. ISSUES AND RECOMMENDATIONS (Cont'd)

OPPORTUNITIES FOR IMPROVEMENT (cont'd)

8.1 OIL AND GAS AND MINING SECTORS (Cont'd)

8.1.1 Reporting Templates (cont'd)

Observation (cont'd)

Mining Sector

1. Amounts in the ESDM Reporting Template not in agreement with the underlying ESDM Excel worksheets information for royalties, sales revenue share and dead rent.
2. Amounts not being reported in original currencies.
3. Reporting on an accrual basis, instead of a cash basis.
4. The DG Tax not being provided with authorization letters by certain mining entities, and/or in certain cases, mining entities' authorization letters being determined by the DG Tax as not including appropriate tax number (NPWP), and/or tax object number (NOP) in the case of land and buildings tax information. In these circumstances the DG Tax is not in a position to release corporate income tax and land and buildings tax information pertaining to these taxpayers.

Summary information in relation to the adjustments identified during the Reconciler's work is detailed below:

	Number of adjustments	Increase/(decrease) in amounts per Reporting Templates
Oil and Gas Sector:		US Dollars('000)
- Government - BPMIGAS	6	(14,147)
- Government - PNBP	5	(11,392)
		US Dollars('000)
- PSC Reporting Partners	42	(377,080)
- Government - PNBP	6	6,362
Volume - BBLs:		BBLs
- PSC Reporting Partners	10	(36,985,929)
- Government - ESDM	-	-
Volume - MSCF:		MSCF
- PSC Reporting Partners	10	89,351,311
- Government - ESDM	1	(6,800,756)
Total number of adjustments	80	

8. ISSUES AND RECOMMENDATIONS (Cont'd)

OPPORTUNITIES FOR IMPROVEMENT (cont'd)

8.1 OIL AND GAS AND MINING SECTORS (Cont'd)

8.1.1 Reporting Templates (cont'd)

Observation (cont'd)

Summary information in relation to the adjustments identified during the Reconciler's work is detailed below (cont'd):

	Number of adjustments	Increase/(decrease) in amounts per Reporting Templates Equivalent US Dollars ('000)
Mining Sector:		
- Mining entities	206	(865,525)
- Government entities - ESDM/DG Tax and DG Budget	356	(95,372)
Total number of adjustments	562	

The numbers of adjustments and the amounts of adjustments identified above are unacceptable based on any objective assessment.

- Reporting Templates were only sent to the PSC Reporting Partners for PSCs operating in a production mode in 2009. Payments of corporate income tax and dividend tax/branch profits tax are required to be made by each PSC participant based on their proportionate interest in such PSC. The PSC Operators are not responsible for monitoring or reporting the tax payments status of non-operator PSC participants.

In certain cases the PSC Reporting Partners only confirmed the total of their tax payments in their Reporting Templates. In other cases, total tax payments for all PSC participants were reported by the PSC Reporting Partners in their Reporting Templates and each PSC participant signed off on its portion of tax payments.

Recommendation

Format of the Reporting Templates

- The Reporting Templates for future EITI projects need to be designed to require information in sufficient detail to be reported by the Covered Entities, to facilitate reconciliation of differences in information reported by the Covered Entities and to eliminate to the extent possible, the need for the Reconciler to approach the Covered Entities for detailed information.

8. ISSUES AND RECOMMENDATIONS (Cont'd)

OPPORTUNITIES FOR IMPROVEMENT (cont'd)

8.1 OIL AND GAS AND MINING SECTORS (Cont'd)

8.1.1 Reporting Templates (cont'd)

Recommendation (cont'd)

Format of the Reporting Templates (cont'd)

That the services of a Public Accounting Firm be retained to assist the EITI Indonesia Implementation Team to review the format of the Reporting Templates, including the proposed audit statements in relation to Reporting Template information, to obtain assurance that the Reporting Templates are designed to capture required data in sufficient detail to facilitate resolution of any differences between Reporting Template responses involving corresponding data by the respective parties.

That the tax sections of the proposed Reporting Templates for both mining entities and DG Tax be presented to and discussed with DG Tax personnel, including IT personnel, to obtain assurance that the payment information for corporate income tax (Article 22, 23, 25 and 29 and tax assessments) and land and buildings tax to be provided by the DG Tax for future EITI projects can be provided, as long as appropriate tax authorization letters are provided by taxpayers for both corporate income tax and land and buildings tax.

- The Reporting Templates should require the PSC Operators/Reporting Partners to detail tax payments for each PSC participant based on their percentage interest in the PSC.

The PSC Operators/Reporting Partners should only be required to report their tax payments in their Reporting Templates.

The PSC non-operating partners should be required to complete Reporting Templates for their tax payments information and to forward their completed Reporting Templates to the PSC Operators/Reporting Partners. The PSC Operators/Reporting Partners in turn should be required to submit Reporting Templates for their tax information, together with Reporting Templates for the non-operators' tax information to the EITI Indonesia Secretariat.

8. ISSUES AND RECOMMENDATIONS (Cont'd)

OPPORTUNITIES FOR IMPROVEMENT (cont'd)

8.1 OIL AND GAS AND MINING SECTORS (Cont'd)

8.1.1 Reporting Templates (cont'd)

Recommendation (cont'd)

Format of the Reporting Templates (cont'd)

- *Use of Example Templates*

That completed example Reporting Templates with clear completion instructions together with blank Reporting Templates be transmitted for future EITI Indonesia projects to facilitate more accurate completion of the requested data by respondees.

8.1.2 Audit statements in relation to Reporting Template data submissions

Observation

- The audit statements wording specified in the Reporting Templates is not appropriate in certain instances e.g. oil and gas information for which the 2009 EITI reporting basis was the FQRs. The Reconciler is not aware of any instances where a Public Accounting firm audits a FQR during the course of a standard scope financial statement audit and issues an 'audit opinion' on FQR information.

PSC FQR information is subject to audit by BPMIGAS and the BPKP and hence PSC Reporting Partners who signed the standard 2009 Reporting Template audit wording "I certify that the content of the foregoing submission is correct, independent and consistent with the mechanism stipulated in the production sharing contract and already reported in Financial Quarterly Reports, which are audited by an independent auditor", did not comprehend the standard scope of a Public Accountant's audit of financial statements.

Recommendation

- That the audit wording stipulated in Reporting Templates for future EITI projects be amended to accurately reflect the scope of any audit performed by Public Accounting firms, BPMIGAS and/or the BPKP, or the BPK in relation to the specific information included in Reporting Templates.

8. ISSUES AND RECOMMENDATIONS (Cont'd)

OPPORTUNITIES FOR IMPROVEMENT (cont'd)

8.2 OIL AND GAS SECTOR

8.2.1 2009 EITI Reporting Basis

General Information

The 2009 EITI reporting basis adopted for the upstream oil and gas sector, with the exception of bonuses, involved data reported in the Financial Quarterly Reports (FQRs) prepared by the PSC Reporting Partners involving each producing PSC and submitted to BPMIGAS. The 2009 EITI reporting is also based on reporting for upstream oil and gas activities by the following Government entities: ESDM, BPMIGAS and PNPB. FQRs report calendar year information on a cumulative quarterly basis. An analysis of the oil and gas Government revenue streams and the timing of settlements associated with each such revenue stream are outlined below.

Government Liftings of Oil and Gas

The Government liftings of oil reflect liftings of oil comprised of the Government's entitlement to First Tranche Petroleum and equity oil liftings priced at ICP, as reported in the PSC Reporting Partners' FQRs. Liftings of PSC participants' DMO oil are also included in Government liftings. Gas, including LNG, is considered to be a joint lifting and accordingly, gas and LNG liftings represents a sharing of the related US Dollar sales proceeds, not physical liftings of gas and LNG on behalf of either the PSC participants or the Government. The Government liftings of gas and LNG represent the Government's entitlement to First Tranche Petroleum and equity gas liftings, as reported in the PSC Reporting Partners' FQRs.

Settlements for Government liftings of oil and DMO oil and gas and LNG made to the Government in a current year will include settlements of outstanding balances from the prior year(s) and settlements of certain current year liftings in the current calendar year.

Corporate Income Tax and Dividend Tax/Branch Profits Tax

Tax payments by PSC participants are made on a monthly installment basis, with the final annual tax payments being due at the time of filing of the PSC participants' annual tax returns.

The tax liability amount reported in an annual FQR is settled by the PSC participants in two calendar years i.e. 1) monthly installments for the months of January through November paid respectively in the months of February through December, and 2) the December installment is paid in January of the following year, with any required final annual tax payments being made prior to the filing of the PSC participants' annual tax returns. The filing deadline for annual tax returns for PSC participants is before the end of April of the following year.

8. ISSUES AND RECOMMENDATIONS (Cont'd)

OPPORTUNITIES FOR IMPROVEMENT (cont'd)

8.2 OIL AND GAS SECTOR (Cont'd)

8.2.1 2009 EITI Reporting Basis (Cont'd)

General Information (cont'd)

Corporate Income Tax and Dividend Tax/Branch Profits Tax (cont'd)

Accordingly, tax payments in a calendar year will include the December tax installment for the previous year, the final tax payment for the previous year and monthly installments for the months of January through November for the current tax year.

It is possible that there may also be tax settlements made in a current year as a result of BP MIGAS and BPKP audit findings for a prior fiscal year, which are not reported in the current year's PSC Reporting Partners' FQRs.

Overliftings/underliftings

The settlements for PSC overliftings/underliftings as at December 31 are due to be made in the form of direct cash payments in the following year, except in the case of LNG where the settlement process involves an increased allocation of equity LNG sales proceeds via the respective trustee banks in the following year. Thus the settlements for overliftings/underliftings made in a calendar year are for amounts due as at December 31 of the previous calendar year as reported in the previous year's FQRs, subject to the financial impact of any audit adjustments being identified by BPMIGAS and the BPKP and agreed with the respective PSC Operators, in respect of prior years which result in settlements being made in the current year.

Settlements of certain adjustments of overlifting/underlifting balances for the 2009 year, based on the results of audits by BPMIGAS and the BPKP, have been made in 2011 and 2012, and in a number of instances are due for settlement in 2013. The Reconciler is aware of one major 2009 overlifting adjustment which is still in process of resolution between the PSC Operator and BPMIGAS as at the date of this Report.

DMO Fees

DMO fees are paid by the Government to the PSC Reporting Partners based on the applicable DMO pricing provisions for each PSC Reporting Partner and the volumes of DMO oil. Settlements of DMO fees in a calendar year will include settlements for the DMO fees payable as at December 31 of the prior year, together with settlements made during the current year in respect of certain current year deliveries of DMO oil.

8. ISSUES AND RECOMMENDATIONS (Cont'd)

OPPORTUNITIES FOR IMPROVEMENT (cont'd)

8.2 OIL AND GAS SECTOR (Cont'd)

8.2.1 2009 EITI Reporting Basis (Cont'd)

General Information (cont'd)

Bonuses

Production and signature bonuses are due to be paid by the PSC contractors within 30 days of such liability being incurred. Such bonuses, if tax deductible, are reported in the tax computation section of page one of FQRs. As noted above, bonuses are reported on a cash basis for 2009 EITI reporting purposes.

Observation

The 2009 Indonesian EITI reporting basis for upstream oil and gas activities is on a partial cash and a partial accrual accounting basis for 2009 Government liftings activity including DMO oil, 2009 corporate income tax and dividend tax/branch profits tax and 2009 DMO fees. 2009 overliftings/underliftings are reported on an accrual basis. Only bonuses are reported on a cash basis. While the Reconciler understands that a cash or a cash and in-kind basis of reporting is not mandated under EITI rules, based on EITI reports which have been provided to or accessed by the Reconciler during the course of the 2009 EITI project, a cash or cash and in-kind basis of reporting was applied for EITI projects by those countries.

BPMIGAS and the BPKP have subsequent to 2009, completed audits of the PSC Reporting Partners' 2009 FQRs, resulting in numerous adjustments. The Reconciler is aware of one major 2009 overlifting adjustment which is still in process of resolution between the PSC Operator and BPMIGAS as at the date of this Report. As a consequence of the number of audit adjustments impacting on FQR information reported by PSC Reporting Partners, the effort involved in obtaining the necessary adjustment details resulted in an extremely high level of effort being required in connection with the reconciliation.

8. ISSUES AND RECOMMENDATIONS (Cont'd)

OPPORTUNITIES FOR IMPROVEMENT (cont'd)

8.2 OIL AND GAS SECTOR (Cont'd)

8.2.1 2009 EITI Reporting Basis (Cont'd)

General Information (cont'd)

Observation (cont'd)

The Reconciler notes that if the 2009 EITI project had been undertaken in the second half of 2010, the amounts reported and the unreconciled differences would be different from the information reported in this Report in certain instances, as a result of audits of the PSC Reporting Partners' 2009 FQRs by BPMIGAS and the BPKP not being completed at that time.

Recommendation

That a cash basis of accounting be adopted as the reporting basis for all oil and gas Government revenue streams for future EITI projects.

8.2.2 DMO Fees

Observation

- The Covered Entities for submission of Reporting Templates for DMO fees for the 2009 EITI reporting project were BPMIGAS and PNBP. However, the PSC Reporting Partners to whom payments of DMO fees are made, were not requested to submit Reporting Templates for DMO fees information.

Recommendation

- That PSC Reporting Partners be requested to submit Reporting Templates for DMO fees information.

The counter party which should report DMO fees corresponding to the position reported by the PSC Reporting Partners should be BPMIGAS. The other counter party for BPMIGAS DMO fees information should be PNBP.

8. ISSUES AND RECOMMENDATIONS (Cont'd)

OPPORTUNITIES FOR IMPROVEMENT (cont'd)

8.2 OIL AND GAS SECTOR (Cont'd)

8.2.3 Volume Information

Observation

- The Reconciler understands that the volume information which was required to be included in the ESDM Reporting Template is based on information provided to ESDM by BPMIGAS. The Reconciler was not able obtain monthly quantity information from ESDM by PSC Reporting Partner to facilitate reconciliation of such information where there were differences with the corresponding information reported in the PSC Reporting Partners' Reporting Templates, since ESDM does not maintain this level of detailed information by PSC Reporting Partner.

Recommendation

- Volume information should be reported by BPMIGAS for future EITI projects, not by ESDM.

8.2.4 Covered Entities

Observation

- The Covered Entities for US Dollar Government liftings information per the Reporting Templates for the 2009 EITI project were BPMIGAS and PNBP.

BPMIGAS is responsible for supervising/managing the operations of the PSCs. PNBP's US Dollar Government liftings information originates from BPMIGAS. Controls over US Dollar Government liftings information include those exercised by SATKER (Satuan Kerja Penerimaan Negara Kegiatan Usaha Hulu Migas - a team comprised of representatives from BPMIGAS, ESDM, Pertamina, Bank Indonesia and PNBP) which monitors Indonesia's receipts from upstream oil and gas activity to provide assurance that the Government receives settlements due to it in relation to liftings of oil and gas, and DMO oil. The Reconciler's understanding is that for EITI purposes, that one of the information sources for the Government's oil and gas liftings information would ideally need to be the PSC Reporting Partners.

Recommendation

- That the EITI Indonesia Implementation Team evaluate whether the PSC Reporting Partners should be required to report US Dollar Government oil and gas liftings information.

8. ISSUES AND RECOMMENDATIONS (Cont'd)

OPPORTUNITIES FOR IMPROVEMENT (cont'd)

8.3 MINING SECTOR

8.3.1 Covered Entities

Observation

- The payments reported by the mining entities for royalties, sales revenue share and dead rent should in our view be confirmed with the Government entity which is responsible for reconciling the related State Treasury accounts in Bank Indonesia to which such payments are made. ESDM's monitoring role over such payments does not appear to achieve the Reconciler's understanding of the EITI requirements to agree payments made by the originating party, in this case the mining entities, with the Government entity in the best position to monitor receipt of such payments.

Recommendation

- That the EITI Indonesia Implementation Team evaluates the Government entities to be required by the EITI scope to report information in relation to royalties, sales revenue share and dead rent to identify the Government entity in the best position to monitor the related cash receipts and that such entity be included as the Government reporting party in relation to royalties, sales revenue share and dead rent for future EITI projects.

8.3.2 Dead Rent

Observation

- The dead rent amount reported by ESDM for 2009 EITI reporting purposes amounted to US\$4,730('000). The Provinces and other levels of local Government are entitled to receive a share of dead rent. However, the effort involved in mining entities and ESDM or another Government entity reporting such information and the Reconciler following up on differences in Reporting Template information, prima facie, does not appear commensurate with the benefit derived from including this Government revenue stream within the scope of an EITI project.

Recommendation

- That the EITI Indonesia Implementation Team evaluate whether the effort involved in relation to a relatively minor Government revenue stream amount is economically justifiable for inclusion within the scope of future EITI projects.

Appendix 1 - Selection of oil and gas and Mining Operations for 2009 EITI reporting purposes

All oil and gas Production Sharing Contract (PSC) operations in 2009 from which the Government of Indonesia obtained a share of production in the form involving any or all of the following: First Tranche Petroleum (oil and gas), equity share of oil and gas liftings ("profit share"), and Domestic Market Obligation (DMO) oil, based on information in obtained from PNBP, were required to submit an EITI Reporting Template.

For mineral and coal entities, the major form of non-tax revenues received by the Government is royalties. Any mineral or coal entity paying royalties to the Government in 2009 equal to or in excess of US\$500,000, based on information provided by ESDM, was required to submit an EITI Reporting Template. Non-tax revenues were used to determine the materiality threshold for selecting mining companies for 2009 EITI purposes, since under Indonesian tax law, disclosure of amounts of taxes paid by tax payers is prohibited, unless tax payers provide a consent to the Directorate General of Taxation for disclosing such information.

Summary information for reporting entities for 2009 EITI purposes is set out in the table below:

Sector	Number of PSC Reporting Partners/mining entities		% of national non-tax revenue streams accounted for by the PSC Reporting Partners/mining entities
Oil and gas	57	(a)	Oil: 100%
			Gas: 100%
Mining:			
Copper and/or Gold	6	(b)	81% of total Indonesian royalties and sales revenue share from mining operations, based on information provided by the EITI Indonesia Secretariat
Tin	7	(b)	
Bauxite	2	(b)	
Nickel	3	(b)	
Coal	54	(b)	
Total mining	72 (*)		
Total PSC Reporting Partners and mining entities	129		

Reconciler's notes:

- (a) There are 50 PSC operations which have been selected for 2009 EITI reporting purposes, involving 57 PSC participants submitting Financial Quarterly Reports to BPMIGAS ("PSC Reporting Partners"), which are required to report Government revenue stream activities. There are 76 other PSC participants involving these 50 PSCs which are only required to report their corporate and dividend tax/branch profits tax payments for 2009 EITI reporting purposes.
- (b) Mining operations which have been selected for 2009 EITI reporting purposes involve companies (PT) or partnerships between Indonesian citizens (CVs), holding contracts of work or other mining rights arrangements

Appendix 1 - Selection of oil and gas and Mining Operations for 2009 EITI reporting purposes (Cont'd)

Reconciler's Notes:

State-owned companies (or their subsidiaries) involved in extractive industry activities: PT Pertamina (Persero) - upstream oil and gas subsidiaries only, PT Aneka Tambang (Persero) Tbk (gold and nickel), PT Timah (Persero) Tbk (tin), and PT Bukit Asam (Persero) Tbk (coal) are included in the entities required to submit 2009 EITI Reporting Templates.

A company may only hold an interest in one Production Sharing Contract area (PSC Block).

A company is only allowed to hold an interest in one minerals Contract of Work (COW) or a Coal Contract of Work (CCOW) or equivalent coal mining contract. Indonesian companies (non-foreign investment companies) or Indonesian citizens are allowed to hold mining rights (Kuasa Pertambangan - KPs). Under the Mining Law No. 4/2009, dated January 12, 2009, all KPs were required to be converted to Mining Business Licences (IUPs) no later than April 30, 2010. IUPs may be issued to companies incorporated in Indonesia, involving foreign and/or Indonesian ownership interests or to Indonesian citizens.

Refer pages 76 and 77 for details of the oil and gas PSC Reporting Partners and the related PSC contract areas/PSC Blocks.

Refer to Section 6 of this Report for oil and gas Government revenue stream and adjustments information by PSC Reporting Partner.

Refer pages 78 and 79 for details of the mining entities, by type of mining activity - minerals and coal.

Refer to Section 7 of this Report for minerals and coal Government revenue stream and adjustments information by mining entity.

Revenue amounts not included in the 2009 EITI reporting scope

Oil and Gas

There were no signature bonuses for PSCs in a producing mode in 2009. Accordingly, signature bonuses paid in 2009 would only involve new PSCs and the amounts thereof are not deemed material by EITI Indonesia.

All other oil and gas Government revenue streams are included in the 2009 EITI reporting scope.

Appendix 1 - Selection of oil and gas and Mining Operations for 2009 EITI reporting purposes (Cont'd)

Revenue amounts not included in the 2009 EITI reporting scope (cont'd)

Minerals and Coal

All minerals and coal mining entities' dividends are included in the 2009 EITI reporting scope.

An analysis of the other Government stream amounts for mining entities included in the 2009 EITI reporting scope compared to total amounts reported by the Government for all Indonesian mining entities follows:

Government revenue stream	Government reporting entity	Government revenue stream amount for all Indonesian mineral and coal mining entities in equivalent US\$'000	Adjusted Government revenue stream amounts for all mineral and coal mining entities included in the 2009 EITI reporting scope in equivalent US\$'000	Amounts not included within the 2009 EITI reporting scope in equivalent US\$'000
(1)	(2)	(3) (*)	(4)	(5) = (3 - 4)
Royalties and sales revenue share	ESDM	1,413,476,292	1,404,884,740	8,591,552
Dead rent		12,308,411	4,730,070	7,578,341
Corporate income tax	DG Tax	2,357,665,912	2,647,469,576	(289,803,664)
Land and buildings tax		No number reported	6,049,000	Not able to be determined

(*) Information provided by the EITI Indonesia Secretariat

Royalties and dead rent

As the table above shows: 1) mineral and coal royalties (including sales revenue share) of US\$8,591,552, or 0.6% of total royalties (including sales revenue share) are not included in the 2009 EITI reporting scope, and 2) dead rent of US\$7,578,341, or 61.6% of total dead rent is not included in the 2009 EITI reporting scope.

Appendix 1 - Selection of oil and gas and Mining Operations for 2009 EITI reporting purposes (Cont'd)

Revenue amounts not included in the 2009 EITI reporting scope (cont'd)

Corporate income tax and land and buildings tax

The DG Tax provided a corporate income tax amount for all Indonesian mineral and coal mining entities. However, this amount is less than the amount of corporate income taxes reported by the DG Tax for mining entities included in the 2009 EITI reporting scope. DG Tax explained that its reported total corporate income tax was less than should be the case, as its tax data is in process of being migrated to a new system. DG Tax did not provide an amount for land and buildings tax.

In the absence of reliable amounts (or any amounts) for total corporate income taxes and land and buildings tax paid by all mineral and coal mining entities in Indonesia, it is not possible for EITI Indonesia to determine the amount of these Government revenue streams for mining entities not included in the 2009 EITI reporting scope.

Indonesian Oil and Gas and Mining Contracts

There are 100 PSCs as of April 2013 based on information provided by the EITI Indonesia Secretariat, as disclosed in the following website: <http://eiti.ekon.go.id>

There are 41 minerals contracts of work (CoWs) as of December 2012, 74 coal contracts of work (CCAs and/or CCoWs) as of October 2012 and 5,805 Mining Business Licences (IUPs) as of March 2011, based on information provided by the EITI Indonesia Secretariat, as disclosed in the following website: <http://eiti.ekon.go.id>.

Details of the oil and gas Production Sharing Contract (PSC) Reporting Partners and the related PSC areas/PSC Blocks, and Provinces

No.	PSC Reporting Partners	PSC Block	Province
1	PT Chevron Pacific Indonesia	Rokan	Riau
2	Chevron Indonesia Company	East Kalimantan	East Kalimantan
3	Chevron Makassar Ltd.	Makassar Strait	East Kalimantan
4	Chevron Siak Inc.	Siak	Riau
5	Chevron Mountain Front Kuantan Inc.	MFK	Riau
6	Total E&P Indonesia	Mahakam *	East Kalimantan
7	Inpex Corporation	Mahakam *	East Kalimantan
8	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea B	Riau Archipelago
9	ConocoPhillips (Grissik) Ltd.	Corridor	South Sumatra
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	Jambi
11	PT Pertamina EP	Indonesia	Nation-wide
12	Virginia Indonesia Co.	Sanga-Sanga	East Kalimantan
13	Mobil Expl. Indo (NSO) Inc.	NSO	Aceh
14	ExxonMobil Oil Indonesia Inc.	B Block	Aceh
15	Mobil Cepu Ltd.	Cepu	East Java
16	Mobil Pase Inc.	Pase	Aceh
17	CNOOC SES Ltd.	South East Sumatera	South Sumatra
18	PT Bumi Siak Pusako	CPP	Riau
19	PT Pertamina Hulu Energi West Madura	West Madura *	East Java
20	PT Pertamina Hulu Energi East Java	Tuban *	East Java
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering *	South Sumatra
22	PT Pertamina Hulu Energi Salawati	Kepala Burung *	West Papua
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro - Toili, Sulawesi *	South Sulawesi
24	PT Pertamina Hulu Energi Raja Tempirai	Raja *	South Sumatra
25	PetroChina International Jabung Ltd.	Jabung	Jambi/South Sumatra
26	PetroChina East Java	Tuban *	East Java
27	PetroChina International Salawati Ltd.	Kepala Burung *	West Papua
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	West Papua
29	PetroChina International Bangko Ltd.	Bangko	Jambi
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	West Java
31	BP Berau Ltd.	Berau	West Papua
32	BP Muturi Ltd.	Muturi	West Papua
33	BP Wiriagar Ltd.	Wiriagar	West Papua
34	PT Medco E&P Rimau	Barisan Rimau	South Sumatra
35	PT Medco E&P Indonesia	S&C Sumatra	Riau
36	PT Medco E&P Tarakan	Tarakan	East Kalimantan
37	PT Medco E&P Tomori Sulawesi	Senoro, Toili *	South Sulawesi
38	PT Medco E&P Lematang	Lematang	South Sumatra
39	Premier Oil Natuna SEA BV	Natuna Sea - A	Riau Archipelago
40	Kondur Petroleum S.A	Malacca Strait	Riau Archipelago

Details of the oil and gas Production Sharing Contract (PSC) Reporting Partners and the related PSC areas/PSC Blocks, and Provinces (Cont'd)

No.	PSC Reporting Partners	PSC Block	Province
41	Kangean Energy Indonesia Ltd.	Kangean	East Java
42	Kalila (Korinci) Ltd.	Korinci	Riau
43	Lapindo Brantas Inc.	Brantas	East Java
44	Kodeco Energy Co., Ltd.	West Madura *	East Java
45	Star Energy Kakap Ltd.	Kakap	Riau Archipelago
46	Talisman (Ogan Koming) Ltd.	Ogan Koming *	South Sumatra
47	Hess (Indonesia-Pangkajene) Ltd.	Pangkajene, East Java	East Java
48	Santos (Sampang) Pty. Ltd.	Sampang, East Java Sea	East Java
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	East Java
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang, South Sulawesi	South Sulawesi
51	Golden Spike Ltd.	Raja *	South Sumatra
52	CITIC Seram Energy Ltd.	Seram Non Bula	Maluku
53	Kalrez Petroleum (Seram) Ltd.	Bula - Seram	Maluku
54	Pearl Oil (Tungkal) Ltd.	Tungkal	South Sumatra
55	Petroselat Ltd.	Selat Panjang	Riau Archipelago
56	Perusda Benua Taka	Wailawi	East Kalimantan
57	Costa International Group Ltd.	Gebang	North Sumatra

Reconciler's notes:

- (*) The PSC Reporting Partners represent PSC participants required to submit Financial Quarterly Reports (FQRs) to BPMIGAS. In certain cases more than one PSC participant submits a FQR, and there are 7 PSCs included in the above list involving two PSC Reporting Partners.

Details of the mining entities by type of mining activity - minerals or coal, and Provinces

Name of Mining Entity	Mining Activity	Province
MINERALS		
1. PT Freeport Indonesia 2. PT Newmont Nusa Tenggara 3. PT Nusa Halmahera Minerals 4. Aneka Tambang (Persero) Tbk (h) 5. PT Indo Muro Kencana (e) 6. PT Avocet Bolaang Mongondow	Copper and/or Gold	Papua West Nusa Tenggara Maluku West Java Central Kalimantan North Sulawesi
1. PT Timah (Persero) Tbk (a) 2. PT Timah (Persero) Tbk (a) 3. PT Koba Tin (d), (g-1) 4. PT DS Jaya Abadi 5. PT Bukit Timah (c), (g-1) 6. PT Belitung Industri Sejahtera 7. CV Donna Kebara Jaya (b) 8. CV Makmur Jaya (b)	Tin	Bangka/Belitung Bangka/Belitung Bangka/Belitung Bangka/Belitung Bangka/Belitung Bangka/Belitung Bangka/Belitung Bangka/Belitung
1. PT Harita Prima Abadi Mineral (d), (e) 2. PT Gunung Sion (d), (e)	Bauxite	West Kalimantan Riau Archipelago
1. PT Billy Indonesia 2. PT INCO	Nickel	South East Sulawesi South, Central and South East Sulawesi
COAL		
1. PT Arutmin Indonesia 2. PT Kaltim Prima Coal 3. PT Fajar Bumi Sakti (d), (e), (g-1) 4. PT Indominco Mandiri 5. PT Jorong Baratama Greston 6. PT Trubaindo Coal Mining 7. PT Multi Tambangjaya Utama 8. PT Adaro Indonesia (e) 9. PT Interex Sacra Raya 10. PT Kideco Jaya Agung (d) 11. PT Berau Coal 12. PT Multi Harapan Utama (d) 13. PT Bukit Asam (Persero) Tbk 14. PT Batubara Bukit Kendi 15. PT Gunung Bayan Pratama Coal 16. PT Perkasa Inakakerta 17. PT Teguh Sinar Abadi 18. PT Wahana Baratama Mining 19. PT Firman Ketaun Perkasa 20. PT Mahakam Sumber Jaya (d), (e), (g-2) 21. PT Tanito Harum (d), (e), (g-1) 22. PT Riau Baraharum 23. PT Baramarta 24. PT Bahari Cakrawala Sebuku	Coal	South Kalimantan East Kalimantan East Kalimantan East Kalimantan South Kalimantan East Kalimantan Central Kalimantan South Kalimantan East Kalimantan South Kalimantan East Kalimantan East Kalimantan South Sumatra South Sumatra East Kalimantan East Kalimantan South Kalimantan East Kalimantan East Kalimantan East Kalimantan East Kalimantan East Kalimantan South Kalimantan South Kalimantan

Details of the mining entities by type of mining activity - minerals or coal, and Provinces (cont'd)

Name of Mining Entity	Mining Activity	Province
MINERALS		
25. PT Mandiri Inti Perkasa (d)	Coal	East Kalimantan
26. PT Marunda Grahamineral (d)		Central Kalimantan
27. PT Tanjung Alam Jaya		South Kalimantan
28. PT Sumber Kurnia Buana (d), (g-1)		South Kalimantan
29. PT Antang Gunung Meratus (e)		South Kalimantan
30. PT Baradinamika Muda Sukses (d)		East Kalimantan
31. PT Lanna Harita Indonesia		East Kalimantan
32. PT Borneo Indobara (c), (f), (g-1)		South Kalimantan
33. PT Multi Sarana Avindo (c)		East Kalimantan
34. PT Bukit Baiduri Energi (d), (g-1)		East Kalimantan
35. PT Santan Batubara		East Kalimantan
36. PT Insani Baraperkasa		East Kalimantan
37. PT Kayan Putra Utama Coal (c)		East Kalimantan
38. PT Singlurus Pratama		East Kalimantan
39. PT Gema Rahmi Persada (c), (g-1)		East Kalimantan
40. PT Bara Jaya Utama		East Kalimantan
41. PT Nusantara Termal Coal		Jambi
42. PT Binamitra Sumberarta		East Kalimantan
43. PT Adimitra Baratama Nusantara		East Kalimantan
44. PT Kadya Caraka Mulia		South Kalimantan
45. PT Kaltim Batumanunggal		East Kalimantan
46. PT Transisi Energi Satunama (b)		East Kalimantan
47. PT Batubara Lahat (d), (g-1)		South Sumatra
48. PT Lamindo Intermultikon		East Kalimantan
49. PT Bangun Benua Persada Kalimantan		South Kalimantan
50. PT Harifa Taruna Mandiri (e)		Central Kalimantan
51. PT Kartika Selabumi Mining		East Kalimantan
52. PT Kalimantan Energi Lestari		South Kalimantan
53. PT Dharma Puspita Mining		East Kalimantan
54. PT Senamas Energindo Mulia		South Kalimantan

Reconciler's notes:

- (a) A reporting template was transmitted by the Indonesian EITI Secretariat to PT Timah (Persero) Tbk ("Timah"), a holding company. Timah's operating subsidiary involved in tin mining operations is PT Tambang Timah and both of these entities submitted reporting templates to the EITI Indonesia Secretariat. The combined Reporting Template amounts for these two companies have been presented in this Report under the name of PT Timah (Persero) Tbk.
- (b) These entities did not submit Reporting Templates to the EITI Indonesia Secretariat.
- (c) These entities have not provided letters to the DG Tax authorizing the release of their tax information for 2009 EITI reporting purposes.
- (d) These entities have not provided authorization letters to the DG Tax, which are deemed to be effective for the purpose of releasing their corporate income tax information for 2009 EITI reporting purposes. Refer also to f) and g) below.

Details of the mining entities by type of mining activity - minerals or coal, and Provinces (cont'd)

Reconciler's notes (cont'd):

- (e) These entities have not provided authorization letters to the DG Tax, which are deemed to be effective for the purpose of releasing their land and buildings tax information for 2009 EITI reporting purposes.
- (f) This entity maintains that a tax authorization letter was provided to the Indonesian EITI Secretariat. The DG Tax has not received such tax authorization letter from the Indonesian EITI Secretariat.
- (g) On the basis of discussions between the DG Tax and the Reconciler in the week commencing March 18, 2013, the Reconciler was requested to obtain tax authorization letters from 18 mining entities to enable the DG Tax to disclose corporate income tax information for these entities. 10 mining entities provided tax authorization letters to the Reconciler, as follows:
 - 1) These 9 mining entities provided tax authorization letters which were provided to the DG Tax by March 22, 2013. No corporate income tax payment information was provided by the DG Tax to the Reconciler for these 9 entities, and for Report purposes, these 9 tax payers have been deemed as not having provided tax authorization letters to the DG Tax.
 - 2) This mining entity provided a tax authorization letter to the Reconciler on March 25, 2013, which was not provided to the DG Tax since the deadline given by the Reconciler for receipt of tax authorization letters was March 22, 2013.
- (h) This entity's largest royalty amount involves nickel production.

Appendix 2 - Reconciler's Terms of Reference

The accounting firm's (Reconciler's) Scope of Work and/or Terms of Reference:

- Obtain contact lists of the Companies selected to participate in the 2009 EITI project from the EITI Indonesia Secretariat which were used as the basis for requesting Reporting Templates (confirmation templates) for the respective Companies and Government entities.
- Contact those Companies and Government entities and update the contact lists, as necessary to bring these to a current status as of the date of appointment of the Reconciler (December 21, 2012).
- Collect returned Reporting Templates (confirmation templates) for the Companies and for the Government entities from the EITI Indonesia Secretariat as of the date of appointment of the Reconciler.
- Identify those Companies/Government entities which have not submitted Reporting Templates (confirmation templates) and contact such entities and request the return of Reporting Templates (confirmation templates).
- Summarise Reporting Templates (confirmation templates) data received from the Companies and Government entities, and as appropriate, request additional information and/or supporting documentation to support the data provided by the respective entities to provide the Reconciler with a basis for reconciling discrepancies.
- Document approach adopted to resolve discrepancies, irrespective of whether or not discrepancies are resolved.

The report is to include the following information and reflect the results of the review process outlined below:

- Information on the Indonesian extractive industry in general.
- Information on the revenue streams from Companies to the Central Government.
- Comparison between BPMIGAS and PNBP's records of the value of the Government's equity oil and gas, and First Tranche Petroleum - oil and gas, and the Domestic Market Obligation (DMO) oil supplied by Production Sharing Contractors, which oil and gas is sold either internationally and domestically.
- Assessment of non-participating Companies and/or Government entities included in the reconciliation process, i.e. their size (and reasons for non-participation)
- Describe the actions undertaken to resolve discrepancies identified, and the nature of each adjustment pertaining to either the Companies' or Government entities' data.
- Describe process issues identified and recommendations for consideration for future EITI projects.
- The draft report is to be provided to the EITI Indonesia Secretariat and the Multi Stakeholder Group for review.
- Review comments/suggestions made by the EITI Indonesia: <http://eiti.ekon.go.id> Secretariat and the Multi Stakeholder Group in relation to the draft report and incorporate changes based on such review comments/suggestion to the extent appropriate in the final report.

US\$'000	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
	BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
(1) Government liftings of oil and gas, and DMO oil	15,316,437	15,310,474	5,963	-	5,960	15,316,437	15,316,433	4
(2) Contractors' overliftings/(underliftings) - net (*)	811,030	791,451	19,579	(14,147)	5,432	796,883	796,883	-
(3) DMO fees (**)	(697,201)	(697,199)	-	-	-	(697,201)	(697,199)	-
Subtotal	15,430,266	15,404,726	25,542	(14,147)	11,392	15,416,119	15,416,117	4

NOTE (*)

The reported contractors' overliftings by both BPMIGAS and PNBP include a total of US\$ 176,969 thousand involving a PSC's cost recovery for a major project placed in service in November 2009. We understand that agreement has now been reached on the PSC's position on the placed in service date with SKKMIGAS and that continuing discussions involve the related project costs.

NOTE (**)

The DMO fees are shown as negative in this summary sheet, as DMO fees represent payments from the Government to the PSC participants, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

US\$'000	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
	PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
(1) Corporate income tax and dividend tax/branch profits tax	4,707,964	4,580,433	127,532	(225,028)	(1,071)	4,482,936	4,579,363	(96,426)
(2) Contractors' overliftings/(underliftings) - net (***)	914,687	791,451	123,236	(147,802)	5,432	766,886	796,883	(29,997)
(3) Bonuses :								
- Production	18,250	17,250	1,000	1,000	2,000	19,250	19,250	-
- Signature	5,250	-	5,250	(5,250)	-	-	-	-
Subtotal	5,646,151	5,389,134	257,019	(377,080)	6,361	5,269,071	5,395,496	(126,423)
Grand Total	20,161,730	20,002,409	159,325	(243,425)	12,321	19,918,305	20,014,730	(96,422)

NOTE (***)

In order to avoid double counting, the Grand Total excludes the contractors' overliftings/(underliftings) - net amounts (PSC participants - US\$914,687 vs PNBP - US\$791,451), since contractors' overliftings/(underliftings) are included in the comparison between BPMIGAS vs PNBP information presented in the first table.

Government Liftings of BPMIGAS and PNPB For 2009 - All Amount in US\$'000

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates				Initial Discrepancy		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Difference	
			BPMIGAS		PNBP		Oil	Gas	BPMIGAS		PNBP		BPMIGAS		PNBP		Oil	Gas
			Oil	Gas	Oil	Gas			Oil	Gas	Oil	Gas	Oil	Gas	Oil	Gas		
			(1)		(2)		(3) = (1) - (2)		(4)		(5)		(6)		(7)		(8) = (6) - (7)	
01	PT Chevron Pacific Indonesia	Rokan	4,944,905	-	4,944,905	-	-	-	-	-	-	4,944,905	-	4,944,905	-	-	-	
02	Chevron Indonesia Co.	East Kalimantan	237,179	72,834	237,179	72,834	-	-	-	-	-	237,179	72,834	237,179	72,834	-	-	
03	Chevron Makassar Ltd.	Makassar Strait	63,892	39,776	63,892	39,776	-	-	-	-	-	63,892	39,776	63,892	39,776	-	-	
04	Chevron Siak Inc.	Siak	30,795	-	30,795	-	-	-	-	-	-	30,795	-	30,795	-	-	-	
05	Chevron Mountain Front Kuantan Inc.	MFK	7,523	-	7,523	-	-	-	-	-	-	7,523	-	7,523	-	-	-	
06	Total E&P Indonesia	Mahakam	663,075	2,006,552	663,075	1,173,257	-	833,295	-	-	-	663,075	2,006,552	663,075	1,173,257	-	833,295	
07	Inpex Corporation	Mahakam	684,276	6,358	684,276	839,653	-	(833,295)	-	-	-	684,276	6,358	684,276	839,653	-	(833,295)	
08	ConocoPhillips Indonesia Inc. Ltd.	Souht Natuna Sea B	553,329	64,461	553,328	64,461	1	-	-	-	-	553,329	64,461	553,328	64,461	1	-	
09	ConocoPhillips (Grissik) Ltd.	Corridor	177,594	566,133	177,594	566,133	-	-	-	-	-	177,594	566,133	177,594	566,133	-	-	
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	741	4,005	741	4,005	-	-	-	-	-	741	4,005	741	4,005	-	-	
11	PT Pertamina EP	Indonesia	1,168,794	175,624	1,168,794	175,624	1	-	-	-	-	1,168,794	175,624	1,168,794	175,624	1	-	
12	Virginia Indonesia Co.	Sanga-Sanga	251,792	297,631	251,791	297,632	1	(1)	-	-	-	251,792	297,631	251,791	297,632	1	(1)	
13	Mobil Expl. Indo (NSO) Inc.	NSO	15,771	226,673	15,771	226,673	-	-	-	-	-	15,771	226,673	15,771	226,673	-	-	
14	ExxonMobil Oil Indonesia Inc.	B Block	61,879	172,449	61,878	172,449	1	-	-	-	-	61,879	172,449	61,878	172,449	1	-	
15	Mobil Cepu Ltd.	Cepu	11,945	-	11,945	-	-	-	-	-	-	11,945	-	11,945	-	-	-	
16	Mobil Pase Inc.	Pase	25	881	25	881	-	-	-	-	-	25	881	25	881	-	-	
17	CNOOC SES Ltd.	South East Sumatera	437,092	13,015	437,092	13,015	-	-	-	-	-	437,092	13,015	437,092	13,015	-	-	
18	PT Bumi Siak Pusako	CPP	299,054	-	299,054	-	-	-	-	-	-	299,054	-	299,054	-	-	-	
19	PT Pertamina Hulu Energi West Madura	West Madura	72,871	12,558	72,871	12,558	-	-	-	-	-	72,871	12,558	72,871	12,558	-	-	
20	PT Pertamina Hulu Energi East Java	Tuban	47,464	-	55,825	-	(8,361)	-	-	-	(8,361)	47,464	-	47,464	-	-	-	
21	PT Pertamina Hulu Energi Ogan Koming	Ogan Koming	19,185	2,126	19,185	2,126	-	-	-	-	-	19,185	2,126	19,185	2,126	-	-	
22	PT Pertamina Hulu Energi Salawati	Kepala Burung	13,590	-	13,591	-	-	-	-	-	-	13,590	-	13,591	-	-	-	
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro-Toili, Sulawesi	3,034	-	3,034	-	-	-	-	-	-	3,034	-	3,034	-	-	-	
24	PT Pertamina Hulu Energi Raja Tempirai	Raja	688	233	688	233	-	-	-	-	-	688	233	688	233	-	-	
25	PetroChina International Jabung Ltd.	Jabung	192,133	194,413	192,133	195,178	-	(765)	-	-	-	192,133	194,413	192,133	194,413	-	-	
26	PetroChina East Java	Tuban	72,996	-	57,912	-	15,085	-	-	-	15,085	72,996	-	72,996	-	-	-	
27	PetroChina International Salawati Ltd.	Kepala Burung	11,881	-	11,881	-	-	-	-	-	-	11,881	-	11,881	-	-	-	
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	70,948	631	70,948	631	-	-	-	-	-	70,948	631	70,948	631	-	-	
29	PetroChina International Bangko Ltd.	Bangko	685	-	685	-	-	-	-	-	-	685	-	685	-	-	-	
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	245,390	53,702	245,390	53,702	-	-	-	-	-	245,390	53,702	245,390	53,702	-	-	
31	BP Berau Ltd.	Berau	540	1,259	541	1,259	(1)	-	-	-	-	540	1,259	541	1,259	(1)	-	
32	BP Muturi Ltd.	Muturi	163	379	163	379	-	-	-	-	-	163	379	163	379	-	-	
33	BP Wiriaqar Ltd.	Wiriaqar	116	127	115	127	1	-	-	-	-	116	127	115	127	1	-	
34	PT Medco E&P Rimau	Barisan Rimau	199,471	554	290,233	554	(90,762)	-	-	-	-	199,471	554	290,233	554	(90,762)	-	
35	PT Medco E&P Indonesia	S&C Sumatra	196,831	17,793	106,068	17,793	90,763	-	-	-	-	196,831	17,793	106,068	17,793	90,763	-	
36	PT Medco E&P Tarakan	Tarakan	25,856	713	25,856	713	-	-	-	-	-	25,856	713	25,856	713	-	-	
37	PT Medco E&P Tomori Sulawesi	Senoro, Toili	3,869	-	3,869	-	-	-	-	-	-	3,869	-	3,869	-	-	-	
38	PT Medco E&P Lematang	Lematang	45	-	45	-	-	-	-	-	-	45	-	45	-	-	-	
39	Premier Oil Natuna Sea B.V.	Natuna Sea - A	15,581	168,645	15,581	168,645	-	-	-	-	-	15,581	168,645	15,581	168,645	-	-	
40	Kondur Petroleum S.A.	Malacca Strait	115,562	-	115,562	-	-	-	-	-	-	115,562	-	115,562	-	-	-	
41	Kangean Energy Indonesia Ltd.	Kangean	3,858	2,036	3,857	2,036	1	-	-	-	-	3,858	2,036	3,857	2,036	1	-	
42	Kalila (Korinci) Ltd.	Korinci	-	1,217	-	1,217	-	-	-	-	-	-	1,217	-	1,217	-	-	
43	Lapindo Brantas Inc.	Brantas	-	1,635	-	1,634	-	1	-	-	-	-	1,635	-	1,634	-	1	
44	Kodeco Energy Co., Ltd.	West Madura	94,168	10,247	94,168	10,247	-	-	-	-	-	94,168	10,247	94,168	10,247	-	-	
45	Star Energy Kakap Ltd.	Kakap	53,836	47,683	53,836	47,683	-	-	-	-	-	53,836	47,683	53,836	47,683	-	-	
46	Talisman (Ogan Koming) Ltd.	Ogan Koming	27,207	2,745	27,207	2,744	-	1	-	-	-	27,207	2,745	27,207	2,744	-	1	
47	Hess (Indonesia-Pangkajene) Ltd.	Pangkajene, East Java	13,311	4,887	13,311	4,887	-	-	-	-	-	13,311	4,887	13,311	4,887	-	-	
48	Santos (Sampang) Pty. Ltd.	Sampang, East Java Sea	12,067	948	12,067	947	-	1	-	-	-	12,067	948	12,067	947	-	1	
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	7,589	-	7,590	-	(1)	-	-	-	-	7,589	-	7,590	-	(1)	
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang, South Sulawesi	-	3,564	-	3,564	-	-	-	-	-	-	3,564	-	3,564	-	-	
51	Golden Spike Ltd.	Raja	3,260	306	3,260	306	-	-	-	-	-	3,260	306	3,260	306	-	-	
52	CITIC Seram Energy Ltd.	Seram Non Bula	3,095	-	3,095	-	-	-	-	-	-	3,095	-	3,095	-	-	-	
53	Kalrez Petroleum (Seram) Ltd.	Bula-Seram	1,188	-	1,188	-	-	-	-	-	-	1,188	-	1,188	-	-	-	
54	Pearl Oil (Tungkal) Ltd.	Tungkal	1,837	-	1,837	-	-	-	-	-	-	1,837	-	1,837	-	-	-	
55	Petroselat Ltd.	Selat Panjang	1,123	-	1,123	-	-	-	-	-	-	1,123	-	1,123	-	-	-	
56	Perusda Benuo Taka	Wailawi	-	442	-	442	-	-	-	-	-	-	442	-	442	-	-	
57	Costa International Group Ltd.	Gebang	67	36	67	36	-	-	-	-	-	67	36	67	36	-	-	
Total			11,133,578	4,182,859	11,126,850	4,183,624	6,728	(764)	-	-	6,724	(765)	11,133,578	4,182,859	11,133,574	4,182,859	3	1

Government Lifting of BPMIGAS - PNBP

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT PERTAMINA HULU ENERGI EAST JAVA

Based on the confirmed Government lifting data obtained from the PNBP, the ORT was overstated.

PETROCHINA EAST JAVA

Based on the confirmed Government lifting data obtained from the PNBP, the ORT was understated.

PETROCHINA INTERNATIONAL JABUNG LTD.

Based on the confirmed Government lifting data obtained from the PNBP, the ORT was overstated.

Currencies US\$'000	Reconciliation Adjustments			
	BPMIGAS		PNBP	
	Oil	Gas	Oil	Gas
US\$	-	-	(8,361)	-
US\$	-	-	15,085	-
US\$	-	-	-	(765)

Contractors' Overliftings/(Underliftings) (BPMIGAS - PNBP) - All Amounts in US\$'000

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
			BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
			(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
01	PT Chevron Pacific Indonesia	Rokan	237,149	237,149	-	-	-	237,149	237,149	-
02	Chevron Indonesia Co.	East Kalimantan	1,270	1,270	-	-	-	1,270	1,270	-
03	Chevron Makassar Ltd.	Makassar Strait	5,789	5,789	-	-	-	5,789	5,789	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc.	MFK	-	-	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam	21,999	21,999	-	-	-	21,999	21,999	-
07	Inpex Corporation	Mahakam	12,918	12,918	-	-	-	12,918	12,918	-
08	ConocoPhillips Indonesia Inc. Ltd.	Souht Natuna Sea B	300,102	286,067	14,035	(14,035)	-	286,067	286,067	-
09	ConocoPhillips (Grissik) Ltd.	Corridor	71,604	71,604	-	-	-	71,604	71,604	-
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	-	-	-	-	-
11	PT Pertamina EP	Indonesia	(104,348)	(104,348)	-	-	-	(104,348)	(104,348)	-
12	Virginia Indonesia Co.	Sanga-Sanga	1,836	1,836	-	-	-	1,836	1,836	-
13	Mobil Expl. Indo (NSO) Inc.	NSO	-	-	-	(1,156)	(1,156)	(1,156)	(1,156)	-
14	ExxonMobil Oil Indonesia Inc.	B Block	-	-	-	6,588	6,588	6,588	6,588	-
15	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-	-
16	Mobil Pase Inc.	Pase	-	-	-	-	-	-	-	-
17	CNOOC SES Ltd.	South East Sumatera	75,278	75,278	-	-	-	75,278	75,278	-
18	PT Bumi Siak Pusako	CPP	(37)	(37)	-	-	-	(37)	(37)	-
19	PT Pertamina Hulu Energi West Madura	West Madura	2,117	2,117	-	-	-	2,117	2,117	-
20	PT Pertamina Hulu Energi East Java	Tuban	(669)	(669)	-	-	-	(669)	(669)	-
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	317	317	-	-	-	317	317	-
22	PT Pertamina Hulu Energi Salawati	Kepala Burung	1,851	1,851	-	-	-	1,851	1,851	-
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro-Toili, Sulawesi	2,927	2,927	-	-	-	2,927	2,927	-
24	PT Pertamina Hulu Energi Raja Tempirai	Raja	3,924	3,924	-	-	-	3,924	3,924	-
25	PetroChina International Jabung Ltd.	Jabung	58,263	58,263	-	-	-	58,263	58,263	-
26	PetroChina East Java	Tuban	(3,121)	(3,121)	-	-	-	(3,121)	(3,121)	-
27	PetroChina International Salawati Ltd.	Kepala Burung	7,549	7,549	-	-	-	7,549	7,549	-
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	3,155	3,155	-	-	-	3,155	3,155	-
29	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	58,161	58,161	-	-	-	58,161	58,161	-
31	BP Berau Ltd.	Berau	-	-	-	-	-	-	-	-
32	BP Muturi Ltd.	Muturi	-	-	-	-	-	-	-	-
33	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-	-	-
34	PT Medco E&P Rimau	Barisan Rimau	8,289	8,289	-	-	-	8,289	8,289	-
35	PT Medco E&P Indonesia	S&C Sumatra	15,783	15,783	-	-	-	15,783	15,783	-
36	PT Medco E&P Tarakan	Tarakan	9,013	9,013	-	-	-	9,013	9,013	-
37	PT Medco E&P Tomori Sulawesi	Senoro, Toili	2,634	2,634	-	-	-	2,634	2,634	-
38	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-	-
39	Premier Oil Natuna Sea B.V.	Natuna Sea - A	2,659	2,126	533	(533)	-	2,126	2,126	-
40	Kondur Petroleum S.A.	Malacca Strait	10,145	5,921	4,224	(4,224)	-	5,921	5,921	-
41	Kangean Energy Indonesia Ltd.	Kangean	2,204	2,204	-	-	-	2,204	2,204	-
42	Kalila (Korinci) Ltd.	Korinci	-	-	-	-	-	-	-	-
43	Lapindo Brantas Inc.	Brantas	60	60	-	-	-	60	60	-
44	Kodeco Energy Co., Ltd.	West Madura	18,141	17,355	786	(786)	-	17,355	17,355	-
45	Star Energy Kakap Ltd.	Kakap	(18,245)	(18,245)	-	-	-	(18,245)	(18,245)	-
46	Talisman (Ogan Komering) Ltd.	Ogan Komering	(34)	(34)	-	-	-	(34)	(34)	-
47	Hess (Indonesia-Pangkajene) Ltd.	Pangkajene, East Java	256	256	-	-	-	256	256	-
48	Santos (Sampang) Pty. Ltd.	Sampang, East Java Sea	563	563	-	-	-	563	563	-
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-	-
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang, South Sulawesi	-	-	-	-	-	-	-	-
51	Golden Spike Ltd.	Raja	1,527	1,527	-	-	-	1,527	1,527	-
52	CITIC Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-
53	Kalrez Petroleum (Seram) Ltd.	Bula-Seram	-	-	-	-	-	-	-	-
54	Pearl Oil (Tungkal) Ltd.	Tungkal	-	-	-	-	-	-	-	-
55	Petrosetat Ltd.	Selat Panjang	-	-	-	-	-	-	-	-
56	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-	-	-
57	Costa International Group Ltd.	Gebang	-	-	-	-	-	-	-	-
Total			811,030	791,451	19,579	(14,147)	5,432	796,883	796,883	-

Contractors' Overliftings/(Underliftings) (BPMIGAS - PNBP)

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

CONOCOPHILLIPS INDONESIA INC. LTD.

Based on the confirmed over/(under) lifting information obtained from the PNBP, the ORT was overstated.

PREMIER OIL NATUNA SEA B.V.

Based on the confirmed over/(under) lifting information obtained from the PNBP, the ORT was overstated.

KONDUR PETROLEUM S. A.

Based on the confirmed over/(under) lifting information obtained from the PNBP, the ORT was overstated.

KODECO ENERGY CO., LTD.

Based on the confirmed over/(under) lifting information obtained from the PNBP, the ORT was overstated.

MOBIL EXPL. INDO (NSO) INC.

Based on payment information obtained from the PSC Reporting Partners and BPMIGAS, the ORT amount was overstated.

EXXONMOBIL OIL INDONESIA INC.

Based on payment information obtained from the PSC Reporting Partners and BPMIGAS, the ORT amount was understated.

Currencies US\$'000	Reconciliation Adjustments	
	BPMIGAS	PNBP
US\$	(14,035)	-
US\$	(533)	-
US\$	(4,224)	-
US\$	(786)	-
US\$	(1,156)	(1,156)
US\$	6,588	6,588

DMO Fees (BPMIGAS - PNBP) - All Amounts in US\$'000

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference (8) = (6) - (7)
			BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
			(1)	(2)	(4)	(5)	(6)	(7)		
01	PT Chevron Pacific Indonesia	Rokan	62,473	62,473	-	-	-	62,473	62,473	-
02	Chevron Indonesia Co.	East Kalimantan	1,507	1,507	-	-	-	1,507	1,507	-
03	Chevron Makassar Ltd.	Makassar Strait	6,957	6,957	-	-	-	6,957	6,957	-
04	Chevron Siak Inc.	Siak	10	10	-	-	-	10	10	-
05	Chevron Mountain Front Kuantan Inc.	MFK	3	3	-	-	-	3	3	-
06	Total E&P Indonesia	Mahakam	14,284	14,284	-	-	-	14,284	14,284	-
07	Inpex Corporation	Mahakam	14,302	14,302	-	-	-	14,302	14,302	-
08	ConocoPhillips Indonesia Inc. Ltd.	Souht Natuna Sea B	71,336	71,336	-	-	-	71,336	71,336	-
09	ConocoPhillips (Grissik) Ltd.	Corridor	4,008	4,008	-	-	-	4,008	4,008	-
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	68	68	-	-	-	68	68	-
11	PT Pertamina EP	Indonesia	487,429	487,429	-	-	-	487,429	487,429	-
12	Virginia Indonesia Co.	Sanga-Sanga	843	843	-	-	-	843	843	-
13	Mobil Expl. Indo (NSO) Inc.	NSO	260	260	-	-	-	260	260	-
14	ExxonMobil Oil Indonesia Inc.	B Block	24	24	-	-	-	24	24	-
15	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-	-
16	Mobil Pase Inc.	Pase	-	-	-	-	-	-	-	-
17	CNOOC SES Ltd.	South East Sumatera	3,922	3,922	-	-	-	3,922	3,922	-
18	PT Bumi Siak Pusako	CPP	4,367	4,367	-	-	-	4,367	4,367	-
19	PT Pertamina Hulu Energi West Madura	West Madura	-	-	-	-	-	-	-	-
20	PT Pertamina Hulu Energi East Java	Tuban	-	-	-	-	-	-	-	-
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	-	-	-	-	-	-	-
22	PT Pertamina Hulu Energi Salawati	Kepala Burung	-	-	-	-	-	-	-	-
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro-Toili, Sulawesi	-	-	-	-	-	-	-	-
24	PT Pertamina Hulu Energi Raja Tempirai	Raja	-	-	-	-	-	-	-	-
25	PetroChina International Jabung Ltd.	Jabung	4,999	4,999	-	-	-	4,999	4,999	-
26	PetroChina East Java	Tuban	24	24	-	-	-	24	24	-
27	PetroChina International Salawati Ltd.	Kepala Burung	710	710	-	-	-	710	710	-
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	2,695	2,695	-	-	-	2,695	2,695	-
29	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	223	223	-	-	-	223	223	-
31	BP Berau Ltd.	Berau	-	-	-	-	-	-	-	-
32	BP Muturi Ltd.	Muturi	-	-	-	-	-	-	-	-
33	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-	-	-
34	PT Medco E&P Rimau	Barisan Rimau	4,561	4,561	-	-	-	4,561	4,561	-
35	PT Medco E&P Indonesia	S&C Sumatra	786	786	-	-	-	786	786	-
36	PT Medco E&P Tarakan	Tarakan	410	410	-	-	-	410	410	-
37	PT Medco E&P Tomori Sulawesi	Senoro, Toili	2,435	2,435	-	-	-	2,435	2,435	-
38	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-	-
39	Premier Oil Natuna Sea B.V.	Natuna Sea - A	14	14	-	-	-	14	14	-
40	Kondur Petroleum S.A.	Malacca Strait	2,203	2,203	-	-	-	2,203	2,203	-
41	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-	-	-
42	Kalila (Korinci) Ltd.	Korinci	-	-	-	-	-	-	-	-
43	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-	-
44	Kodeco Energy Co., Ltd.	West Madura	5,779	5,779	-	-	-	5,779	5,779	-
45	Star Energy Kakap Ltd.	Kakap	-	-	-	-	-	-	-	-
46	Talisman (Ogan Komering) Ltd.	Ogan Komering	409	409	-	-	-	409	409	-
47	Hess (Indonesia-Pangkajene) Ltd.	Pangkajene, East Java	-	-	-	-	-	-	-	-
48	Santos (Sampang) Pty. Ltd.	Sampang, East Java Sea	-	-	-	-	-	-	-	-
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-	-
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang, South Sulawesi	-	-	-	-	-	-	-	-
51	Golden Spike Ltd.	Raja	26	26	-	-	-	26	26	-
52	CITIC Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-
53	Kalrez Petroleum (Seram) Ltd.	Bula-Seram	132	132	-	-	-	132	132	-
54	Pearl Oil (Tungkal) Ltd.	Tungkal	-	-	-	-	-	-	-	-
55	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-	-	-
56	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-	-	-
57	Costa International Group Ltd.	Gebang	-	-	-	-	-	-	-	-
Total			697,201	697,199	-	-	-	697,201	697,199	-

US\$'000	Per Original Reporting Templates		Initial Difference	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
	PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
(1) Corporate income tax and dividend tax/branch profits tax	4,707,964	4,580,433	127,532	(225,028)	(1,071)	4,482,936	4,579,363	(96,426)
(2) Contractors' overliftings/(underliftings) - net	914,687	791,451	123,236	(147,802)	5,432	766,886	796,883	(29,997)
(3) Bonuses :								
- Production	18,250	17,250	1,000	1,000	2,000	19,250	19,250	-
- Signature (*)	5,250	-	5,250	(5,250)	-	-	-	-

(*) Signature bonus payments are made by PSC Reporting Partners to ESDM, not to PNBP

The reported contractors' overliftings by PNBP include a total of US\$176,969 thousand involving a PSC's cost recovery for a major project placed in service in November 2009. We understand that agreement has now been reached on the PSC's position on the placed in service date with SKKMIGAS and that continuing discussions involve the related project costs.

Corporate Income Tax and Dividend Tax/Branch Profits Tax - All Amounts in US\$'000

No.	PSC Participants	PSC Block	Per Original Reporting Templates		Initial Difference	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
			PSC Participants	PNBP		PSC Participants	PNBP	PSC Participants	PNBP	
			(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
01	PT Chevron Pacific Indonesia	Rokan	361,632	357,486	4,146	(4,141)	-	357,491	357,486	5
02	Chevron Indonesia Co.	East Kalimantan	56,814	56,813	1	-	-	56,814	56,813	1
	Inpex Offshore North Mahakam		4,531	4,531	-	-	-	4,531	4,531	-
	Sub Total		61,345	61,344	1	-	-	61,345	61,344	1
03	Chevron Makassar Ltd.	Makassar Strait	74,745	74,745	-	-	-	74,745	74,745	-
	PT Pertamina Hulu Energi Makassar Strait		9,400	11,907	(2,507)	-	-	9,400	11,907	(2,507)
	Sub Total		84,146	86,652	(2,506)	-	-	84,146	86,652	(2,507)
04	Chevron Siak Inc.	Siak	4,083	4,083	-	-	-	4,083	4,083	-
05	Chevron Mountain Front Kuantan Inc.	MFK	1,276	-	1,276	-	-	1,276	1,276	-
	PT Pertamina Hulu Energi MFK		-	327	(327)	-	-	-	327	(327)
	Sub Total		1,276	1,603	(327)	-	-	1,276	1,603	(327)
06	Total E&P Indonesia	Mahakam	753,463	753,462	1	-	-	753,462	753,462	-
07	Inpex Corporation	Mahakam	767,462	767,462	-	125	-	767,587	767,462	125
08	ConocoPhillips Indonesia Inc.Ltd.	South Natuna Sea B	160,140	160,140	-	-	-	160,140	160,140	-
	Chevron South Natuna B Inc.		-	101,455	(101,455)	101,455	-	101,455	101,455	-
	Inpex Natuna Ltd.		139,445	139,445	-	-	-	139,445	139,445	-
	Sub Total		299,585	401,040	(101,455)	101,455	-	401,041	401,040	-
09	ConocoPhillips (Grissik) Ltd.	Corridor	248,861	248,861	-	-	-	248,861	248,861	-
	Talisman (Corridor) Ltd.		165,907	165,907	-	-	-	165,907	165,907	-
	PT Pertamina Hulu Energi Corridor		46,147	46,085	62	-	-	46,147	46,085	62
	Sub Total		460,914	460,853	62	-	-	460,914	460,853	61
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	1,368	1,368	-	-	-	1,368	1,368	-
	PetroChina International Jambi B Ltd.		-	912	(912)	-	-	-	912	(912)
	Sub Total		1,368	2,280	(912)	-	-	1,368	2,280	(912)
11	PT Pertamina EP	Indonesia	627,165	603,790	23,375	(23,317)	-	603,848	603,790	58
	Meruap B.V.		-	1,147	(1,147)	-	-	-	1,147	(1,147)
	Korea Development Co. Ltd. (TAC)		-	10,409	(10,409)	-	-	-	10,409	(10,409)
	CNOOC Poleng Ltd.		10,816	10,816	-	-	-	10,816	10,816	-
	Pilona Petro Tanjung Lontar Ltd.		-	93	(93)	-	-	-	93	(93)
	PT Medco E&P Sembakung		-	2,303	(2,303)	-	-	-	2,303	(2,303)
	Elnusa Trista Ramba Ltd.		-	6,501	(6,501)	-	-	-	6,501	(6,501)
	Ellipse Energy Jatirangon Wahana Ltd.		-	258	(258)	-	-	-	258	(258)
	Sub Total		637,981	635,317	2,664	(23,317)	-	614,664	635,317	(20,653)
12	Virginia Indonesia Co.	Sangasanga	9,756	9,756	-	-	-	9,756	9,756	-
	Lasmo Sanga-Sanga Ltd. (ENI OIL)		29,521	29,520	1	-	-	29,521	29,520	1
	BP East Kalimantan Ltd.		29,521	29,522	(1)	-	-	29,521	29,522	(1)
	Opicoil Houston Inc.		25,205	20,620	4,585	-	-	25,205	20,620	4,585
	Virginia International Co. LLC.		20,324	20,324	-	-	-	20,324	20,324	-
	Universe Gas & Oil Comp. Inc.		5,876	5,867	9	-	-	5,876	5,867	9
	Sub Total		120,202	115,609	4,593	(23,317)	-	120,202	115,609	4,594
13	Mobil Expl. Indo (NSO) Inc.	NSO	211,301	109,374	101,927	(101,928)	-	109,374	109,374	-
14	ExxonMobil Oil Indonesia Inc.	B Block	181,776	89,829	91,947	(91,947)	-	89,829	89,829	-
15	Mobil Cepu Ltd.	Cepu	-	386	(386)	386	-	386	386	-
	Ampolex (Cepu) Pte. Ltd.		-	461	(461)	461	-	461	461	-
	Sub Total		-	847	(847)	847	-	847	847	-
16	Mobil Pase Inc.	Pase	241	-	241	-	-	241	-	241
17	CNOOC SES Ltd.	South East Sumatra	34,720	34,451	269	(268)	-	34,452	34,451	1
	Inpex Sumatra Ltd.		-	8,773	(8,773)	-	-	-	8,773	(8,773)
	KNOC Sumatra Ltd.		5,376	4,272	1,104	-	-	5,376	4,272	1,104
	Orchard Energy Sumatra B.V.		-	2,503	(2,503)	-	-	-	2,503	(2,503)
	Fortuna Resources (Sunda) Ltd.		-	2,926	(2,926)	-	-	-	2,926	(2,926)
	Talisman UK (South East Sumatra) Ltd.		-	1,523	(1,523)	-	-	-	1,523	(1,523)
	Talisman Resources (Bahamas) Ltd.		-	1,317	(1,317)	-	-	-	1,317	(1,317)
	Sub Total		40,095	55,765	(15,670)	(268)	-	39,828	55,765	(15,937)
18	PT Bumi Siak Pusako	CPP	11,201	12,206	(1,005)	-	-	11,201	12,206	(1,005)
	PT Pertamina Hulu Energi CPP		13,302	10,773	2,529	-	-	13,302	10,773	2,529
	Sub Total		24,503	22,979	1,524	-	-	24,503	22,979	1,524

Corporate Income Tax and Dividend Tax/Branch Profits Tax - All Amounts in US\$'000

No.	PSC Participants	PSC Block	Per Original Reporting Templates		Initial Difference	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
			PSC Participants	PNBP		PSC Participants	PNBP	PSC Participants	PNBP	
			(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
19	PT Pertamina Hulu Energi West Madura	West Madura	46,864	46,864	-	540	-	47,404	46,864	540
20	PT Pertamina Hulu Energi East Java	Tuban	23,924	21,613	2,311	-	-	23,924	21,613	2,311
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	11,543	11,543	-	-	-	11,543	11,543	-
22	PT Pertamina Hulu Energi Salawati	Kepala Burung	5,166	5,166	-	1,286	-	6,452	5,166	1,286
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toili	3,430	3,430	-	-	-	3,430	3,430	-
24	PT Pertamina Hulu Energi Raja Tempirai	Raja	1,473	1,496	(23)	-	-	1,473	1,496	(23)
25	PetroChina International Jabung Ltd.	Jabung	58,995	58,995	-	-	-	58,995	58,995	-
	Petronas Carigali (Jabung) Ltd.			50,800	(50,800)	-	-		50,800	(50,800)
	PP Oil & Gas		54,929	54,929	-	-	-	54,929	54,929	-
	PT Pertamina Hulu Energi Jabung		30,254	30,254	-	-	-	30,254	30,254	-
	Sub Total		144,177	194,978	(50,800)	-	-	144,177	194,978	(50,800)
26	PetroChina East Java	Tuban	4,296	4,296	-	-	-	4,296	4,296	-
	PT Pertamina Hulu Energi Tuban			6,800	(6,800)	-	-		6,800	(6,800)
	Sub Total		4,296	11,096	(6,800)	-	-	4,296	11,096	(6,800)
27	PetroChina International Salawati Ltd.	Kepala Burung	1,760	1,760	-	-	-	1,760	1,760	-
	PearlOil (Basin) Ltd.		1,998	1,998	-	-	-	1,998	1,998	-
	Lundin International B.V.			1,514	(1,514)	-	-		1,514	(1,514)
	Sub Total		3,758	5,272	(1,514)	-	-	3,758	5,272	(1,514)
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	812	812	-	-	-	812	812	-
	PearlOil (Island) Ltd.		904	904	-	-	-	904	904	-
	Lundin Indonesia B.V.		702	702	-	-	-	702	702	-
	PT PHE Bermuda Kepala Burung		587	586	1	-	-	587	586	1
	Sub Total		3,005	3,004	1	-	-	3,005	3,004	1
29	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-
	SK Corporation		-	-	-	-	-	-	-	-
	Sub Total		-	-	-	-	-	-	-	-
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	31,567	23,382	8,185	(8,185)	-	23,382	23,382	-
	CNOOC ONWJ Ltd.		22,720	15,870	6,850	(5,100)	-	17,620	15,870	1,750
	Itochu Oil Exploration Co. Ltd.			1,078	(1,078)	-	-		1,078	(1,078)
	Inpex Java Ltd.			5,183	(5,183)	-	-		5,183	(5,183)
	Talisman Resources (North West Java) Ltd.			1,731	(1,731)	-	-		1,731	(1,731)
	Orchard Energy Java B.V.			2,629	(2,629)	-	-		2,629	(2,629)
	Sub Total		54,287	49,873	4,414	(13,285)	-	41,002	49,873	(8,871)
31	BP Berau Ltd.	Berau	-	-	-	-	-	-	-	-
	MI Berau B.V.		-	-	-	-	-	-	-	-
	Nippon Oil Exploration (Berau) Ltd.		-	-	-	-	-	-	-	-
	KG Berau Petroleum Ltd.		-	-	-	-	-	-	-	-
	Sub Total		-	-	-	-	-	-	-	-
32	BP Muturi Ltd.	Muturi	-	-	-	-	-	-	-	-
	Indonesia Natural Gas Resources Muturi Inc.		-	-	-	-	-	-	-	-
	Sub Total		-	-	-	-	-	-	-	-
33	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-	-	-
	KG Wiriagar Petroleum Ltd.		-	-	-	-	-	-	-	-
	Talisman Wiriagar Overseas Ltd.		-	-	-	-	-	-	-	-
	Sub Total		-	-	-	-	-	-	-	-
34	PT Medco E&P Rimau	Rimau	30,125	30,125	-	-	-	30,125	30,125	-
	SSLC			-	-	-	-		-	-
	PD Pertambangan dan Energi		1,586	1,586	-	-	-	1,586	1,586	-
	Sub Total		31,711	31,711	-	-	-	31,711	31,711	-
35	PT Medco E&P Indonesia	South Central Sumatra	28,047	28,047	-	-	-	28,047	28,047	-
36	PT Medco E&P Tarakan	Tarakan	4,168	4,168	-	-	-	4,168	4,168	-
37	PT Medco E&P Tomori Sulawesi	Senoro Toili	1,821	2,107	(286)	286	-	2,107	2,107	-
38	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-	-
39	Premier Oil Natuna Sea BV	Natuna Sea A	94,631	45,614	49,017	(49,257)	-	45,374	45,614	(240)
	Kuwait Foreign Petr.Expl. Co. k.s.c.		77,485	53,039	24,446	(24,446)	-	53,039	53,039	-
	Natuna 1 BV (Petronas)		23,742	23,868	(126)	-	-	23,742	23,868	(126)
	Natuna 2 BV (Amerada)		36,597	36,597	-	-	-	36,597	36,597	-
	Sub Total		232,456	159,118	73,337	(73,704)	-	158,752	159,118	(366)

Corporate Income Tax and Dividend Tax/Branch Profits Tax - All Amounts in US\$'000

No.	PSC Participants	PSC Block	Per Original Reporting Templates		Initial Difference	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
			PSC Participants	PNBP		PSC Participants	PNBP	PSC Participants	PNBP	
			(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
40	Kondur Petroleum S.A. PT Imbang Tata Alam OOGC Malacca Ltd. (CNOOC) Malacca Petroleum Ltd. (CNOOC)	Malacca Strait	1,496	2,620	(1,124)	-	-	1,496	2,620	(1,124)
	Sub Total		6,459	7,611	(1,152)	-	-	6,459	7,611	(1,152)
41	Kangean Energy Indonesia Ltd. EMP (Exploration) Kangean	Kangean	-	-	-	-	-	-	-	-
	Sub Total		-	-	-	-	-	-	-	-
42	Kalila (Korinci) Ltd.	Korinci	-	-	-	-	-	-	-	-
43	Lapindo Brantas Inc. Novus Brantas, Ltd./Santos	Brantas	-	-	-	-	-	-	-	-
	Sub Total		-	-	-	-	-	-	-	-
44	Kodeco Energy Co., Ltd. CNOOC Madura Ltd.	West Madura	29,910	11,864	18,046	(17,023)	-	12,887	11,864	1,023
	Sub Total		43,764	24,751	19,013	(19,061)	(1,071)	24,703	23,680	1,023
45	Star Energy Kakap Ltd. SPC Kakap Ltd. Premier Oil Kakap B.V. Novus UK (Kakap) Ltd. Natuna UK (Kakap 2) Ltd. Novus Petroleum Canada (Kakap) Ltd. Novus Nominees Pty. Ltd. PT Pertamina Hulu Energi Kakap	Kakap	10,714	10,729	(15)	-	-	10,714	10,729	(15)
	Sub Total		34,155	32,983	1,173	154	-	34,309	32,983	1,326
46	Talisman (Ogan Komerling) Ltd.	Ogan Komerling	6,186	5,953	233	-	-	6,186	5,953	233
47	Hess (Indonesia-Pangkah) Ltd. Kufpec Indonesesia (Pangkah) B.V. Hess Pangkah LLC.	Pangkah	-	-	-	-	-	-	-	-
	Sub Total		-	-	-	-	-	-	-	-
48	Santos (Sampang) Pty. Ltd. Singapore Petroleum Sampang Ltd. Cue Sampang Pty. Ltd.	Sampang	-	-	-	-	-	-	-	-
	Sub Total		-	-	-	-	-	-	-	-
49	Santos (Madura Offshore) Pty. Ltd. Petronas Carigali Overseas SDN BHD	Madura Offshore	-	-	-	-	-	-	-	-
	Sub Total		-	-	-	-	-	-	-	-
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	5,737	3,664	2,073	(2,073)	-	3,664	3,664	-
51	Golden Spike Ltd.	Raja	165	-	165	-	-	165	-	165
52	CITIC Seram Energy Ltd. Kufpec (Indonesia) Ltd.	Seram non Bula	-	-	-	-	-	-	-	-
	Sub Total		-	-	-	-	-	-	-	-
53	Kalrez Petroleum (Seram) Ltd.	Bula Seram	-	-	-	-	-	-	-	-
54	Pearl Oil (Tungkal) Ltd.	Tungkal	-	-	-	-	-	-	-	-
55	Petroselat Ltd. PetroChina International Selat Panjang International Mineral Resources Inc.	Selat Panjang	-	-	-	-	-	-	-	-
	Sub Total		-	-	-	-	-	-	-	-
56	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-	-	-
57	Costa International Group Ltd.	Gebang	-	-	-	-	-	-	-	-
	Grand Total		4,707,964	4,580,433	127,532	(225,028)	(1,071)	4,482,936	4,579,963	(96,426)

Corporate Income Tax and Dividend Tax/Branch Profits Tax

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

ENERGY EQUITY EPIC (SENGKANG) PTY LTD.

Based on payment information obtained from the company, the ORT amount was overstated.

CNOOC SES LTD.

Based on payment information obtained from the company, the ORT amount was overstated as a result of including a 2008 tax overpayment as a payment of 2009 taxes.

CNOOC MADURA LTD.

Based on payment information obtained from the company, the ORT amount was overstated as a result of including a 2008 tax overpayment as a payment of 2009 taxes.

Based on payment information obtained from the PNBP, the ORT amount was overstated.

INPEX CORPORATION

Based on payment information obtained from the company, the ORT amount was understated.

CHEVRON SOUTH NATUNA B INC.

The company, which is a non-operator participant in this PSC Block, didn't submit an ORT, and hence the information obtained in response to the Reconciler's request for information has been treated as an adjustment.

PREMIER NATUNA SEA B.V.

Based on payment information obtained from the company, the ORT amount was overstated.

MOBIL EXPL. INDO (NSO) INC.

Correction is based on payment information obtained from the company - the ORT was overstated primarily as a result of reporting the 2008 corporate income and dividend/branch profits tax amounts as 2009 amounts.

EXXONMOBIL OIL INDONESIA INC.

Correction is based on payment information obtained from the company - the ORT was overstated primarily as a result of reporting the 2008 corporate income and dividend/branch profits tax amounts as 2009 amounts.

Currency US\$'000	Reconciliation Adjustments	
	PSC Participants	PNBP
US\$	(2,073)	-
US\$	(268)	-
US\$	(2,038)	-
US\$	-	(1,071)
US\$	125	-
US\$	101,455	-
US\$	(49,257)	-
US\$	(101,928)	-
US\$	(91,947)	-

Corporate Income Tax and Dividend Tax/Branch Profits Tax

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

MOBIL CEPU LTD.

Correction is based on payment information obtained from the company - the ORT was overstated primarily as a result of reporting the 2008 corporate income and dividend/branch profits tax amounts as 2009 amounts.

AMPOLEX (CEPU) PTE. LTD.

The company, which is a non-operator participant in this PSC Block, didn't submit an ORT, and hence the information obtained in response to the Reconciler's request for information has been treated as an adjustment.

KUWAIT FOREIGN PETR. EXPL. CO. k.s.c.

Based on payment information obtained from the company, the ORT amount was overstated.

PERTAMINA HULU ENERGI ONWJ LTD.

Based on payment information obtained from the company, the ORT amount was overstated as a result of including a 2008 tax overpayment as a payment of 2009 taxes.

PT MEDCO E&P TOMORI SULAWESI

Based on payment information obtained from the company, the ORT amount was understated.

NOVUS UK (KAKAP) LTD.

Based on payment information obtained from the company, the ORT amount was understated, as a result of not including a tax payment made in February 2012, based on the final December 31, 2009 FQR position.

NATUNA UK (KAKAP 2) LTD.

Based on payment information obtained from the company, the ORT amount was understated, as a result of not including a tax payment made in February 2012, based on the final December 31, 2009 FQR position.

NOVUS PETROLEUM CANADA (KAKAP) LTD.

Based on payment information obtained from the company, the ORT amount was understated, as a result of not including a tax payment made in February 2012, based on the final December 31, 2009 FQR position.

Currency US\$'000	Reconciliation Adjustments	
	PSC Participants	PNBP
US\$	386	-
US\$	461	-
US\$	(24,446)	-
US\$	(8,185)	-
US\$	286	-
US\$	73	-
US\$	34	-
US\$	16	-

Corporate Income Tax and Dividend Tax/Branch Profits Tax

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

NOVUS NOMINEES PTY. LTD.

Based on payment information obtained from the company, the ORT amount was understated, as a result of not including a tax payment made in February 2012, based on the final December 31, 2009 FQR position.

PT PERTAMINA HULU ENERGI KAKAP

Based on payment information obtained from the company, the ORT amount was understated, as a result of not including a tax payment made in February 2012, based on the final December 31, 2009 FQR position.

PT PERTAMINA EP

Based on payment information obtained from the company and PNBP, the ORT was overstated and has been further adjusted to reflect the utilisation of 2008 tax overpayments as settlements of 2009 taxes and to exclude the impact of an inappropriate offset of 2009 tax overpayments.

KODECO ENERGY CO., LTD.

Based on payment information obtained from the company, the ORT amount was overstated.

PT CHEVRON PACIFIC INDONESIA

Based on payment information obtained from the company and PNBP, the ORT has been adjusted to reflect the utilisation of 2008 tax overpayments and 2009 fiscal tax payments as partial settlement of the 2009 tax liability position.

CNOOC ONWJ LTD.

Based on payment information obtained from the company, the ORT amount was overstated, as a result of including a 2008 tax overpayment as a payment of 2009 taxes.

PT PERTAMINA HULU ENERGI WEST MADURA

Based on payment information obtained from the company, the ORT amount was understated.

PT PERTAMINA HULU ENERGI SALAWATI

Based on payment information obtained from the company, the ORT amount was understated.

Currency US\$'000	Reconciliation Adjustments	
	PSC Participants	PNBP
US\$	18	-
US\$	13	-
US\$	(23,317)	-
US\$	(17,023)	-
US\$	(4,141)	-
US\$	(5,100)	-
US\$	540	-
US\$	1,286	-

Contractors' Overliftings/(Underliftings) - Net - All Amounts in US\$'000

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Difference	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
			PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
			(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
01	PT Chevron Pacific Indonesia	Rokan	237,149	237,149	-	-	-	237,149	237,149	-
02	Chevron Indonesia Co.	East Kalimantan	(5,480)	1,270	(6,750)	-	-	(5,480)	1,270	(6,750)
03	Chevron Makassar Ltd.	Makassar Strait	38,913	5,789	33,124	-	-	38,913	5,789	33,124
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc.	MFK	-	-	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam	60,714	21,999	38,715	-	-	60,714	21,999	38,715
07	Inpex Corporation	Mahakam	47,061	12,918	34,143	(261)	-	46,800	12,918	33,882
08	ConocoPhillips Indonesia Inc. Ltd.	Souht Natuna Sea B	109,026	286,067	(177,041)	72	-	109,098	286,067	(176,969)
09	ConocoPhillips (Grissik) Ltd.	Corridor	20,818	71,604	(50,786)	50,786	-	71,604	71,604	-
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	(444)	-	(444)	-	-	(444)	-	(444)
11	PT Pertamina EP	Indonesia	105,990	(104,348)	210,338	(210,338)	-	(104,348)	(104,348)	-
12	Virginia Indonesia Co.	Sanga-Sanga	54,441	1,836	52,605	-	-	54,441	1,836	52,605
13	Mobil Expl. Indo (NSO) Inc.	NSO	(1,135)	-	(1,135)	(21)	(1,156)	(1,156)	(1,156)	-
14	ExxonMobil Oil Indonesia Inc.	B Block	6,725	-	6,725	(137)	6,588	6,588	6,588	-
15	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-	-
16	Mobil Pase Inc.	Pase	(648)	-	(648)	-	-	(648)	-	(648)
17	CNOOC SES Ltd.	South East Sumatera	75,278	75,278	-	-	-	75,278	75,278	-
18	PT Bumi Siak Pusako	CPP	37	(37)	74	-	-	37	(37)	74
19	PT Pertamina Hulu Energi West Madura	West Madura	-	2,117	(2,117)	1,646	-	1,646	2,117	(471)
20	PT Pertamina Hulu Energi East Java	Tuban	(669)	(669)	-	-	-	(669)	(669)	-
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	317	(317)	317	-	317	317	-
22	PT Pertamina Hulu Energi Salawati	Kepala Burung	-	1,851	(1,851)	1,851	-	1,851	1,851	-
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro-Toili, Sulawesi	-	2,927	(2,927)	2,927	-	2,927	2,927	-
24	PT Pertamina Hulu Energi Raja Tempirai	Raja	-	3,924	(3,924)	3,924	-	3,924	3,924	-
25	PetroChina International Jabung Ltd.	Jabung	58,263	58,263	-	-	-	58,263	58,263	-
26	PetroChina East Java	Tuban	(3,121)	(3,121)	-	-	-	(3,121)	(3,121)	-
27	PetroChina International Salawati Ltd.	Kepala Burung	7,549	7,549	-	-	-	7,549	7,549	-
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	3,155	3,155	-	-	-	3,155	3,155	-
29	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	58,352	58,161	191	(191)	-	58,161	58,161	-
31	BP Berau Ltd.	Berau	-	-	-	-	-	-	-	-
32	BP Muturi Ltd.	Muturi	-	-	-	-	-	-	-	-
33	BP Wiriaqar Ltd.	Wiriaqar	-	-	-	-	-	-	-	-
34	PT Medco E&P Rimau	Barisan Rimau	8,289	8,289	-	-	-	8,289	8,289	-
35	PT Medco E&P Indonesia	S&C Sumatra	15,783	15,783	-	-	-	15,783	15,783	-
36	PT Medco E&P Tarakan	Tarakan	6,261	9,013	(2,752)	(152)	-	6,110	9,013	(2,903)
37	PT Medco E&P Tomori Sulawesi	Senoro, Toili	2,634	2,634	-	-	-	2,634	2,634	-
38	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-	-
39	Premier Oil Natuna Sea B.V.	Natuna Sea - A	2,127	2,126	1	-	-	2,127	2,126	1
40	Kondur Petroleum S.A.	Malacca Strait	5,890	5,921	(31)	-	-	5,890	5,921	(31)
41	Kangean Energy Indonesia Ltd.	Kangean	2,204	2,204	-	-	-	2,204	2,204	-
42	Kalila (Korinci) Ltd.	Korinci	155	-	155	-	-	155	-	155
43	Lapindo Brantas Inc.	Brantas	38	60	(22)	6	-	43	60	(17)
44	Kodeco Energy Co., Ltd.	West Madura	17,281	17,355	(74)	-	-	17,281	17,355	(74)
45	Star Energy Kakap Ltd.	Kakap	(20,329)	(18,245)	(2,084)	2,084	-	(18,245)	(18,245)	-
46	Talisman (Ogan Komering) Ltd.	Ogan Komering	34	(34)	68	-	-	34	(34)	68
47	Hess (Indonesia-Pangkajene) Ltd.	Pangkajene, East Java	256	256	-	-	-	256	256	-
48	Santos (Sampang) Pty. Ltd.	Sampang, East Java Sea	563	563	-	-	-	563	563	-
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-	-
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang, South Sulawesi	-	-	-	(314)	-	(314)	-	(314)
51	Golden Spike Ltd.	Raja	1,527	1,527	-	-	-	1,527	1,527	-
52	CITIC Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-
53	Kalrez Petroleum (Seram) Ltd.	Bula-Seram	-	-	-	-	-	-	-	-
54	Pearl Oil (Tungkal) Ltd.	Tungkal	-	-	-	-	-	-	-	-
55	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-	-	-
56	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-	-	-
57	Costa International Group Ltd.	Gebang	-	-	-	-	-	-	-	-
Total			914,687	791,451	123,236	(147,802)	5,432	766,886	796,883	(29,997)

Contractors' Overliftings/(Underliftings) - Oil and Gas

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

INPEX CORPORATION

Based on payment information obtained from the company, the ORT amount was overstated.

CONOCOPHILLIPS INDONESIA INC. LTD.

Based on payment information obtained from the company, the ORT amount was understated.

CONOCOPHILLIPS (GRISSIK) LTD.

The company advised that a 2009 year audit issue was resolved in late 2012 and accordingly, the ORT amount needs to reflect such adjustment.

PT MEDCO E&P TARAKAN

Based on payment information obtained from the company, the ORT amount was overstated.

ENERGY EQUITY EPIC (SENGKANG) PTY. LTD.

Based on payment information obtained from the company, the ORT amount was overstated.

LAPINDO BRANTAS INC.

Based on payment information obtained from the company, the ORT amount was understated.

STAR ENERGY KAKAP LTD.

The adjustment represents a correction of the underlifting position reported in the ORT.

PT PERTAMINA EP

The adjustment primarily represents the impact of the correction of the underlifting position reported in the ORT and a further adjustment of the company's underlifting position based on a reconciliation of information obtained from the company and BPMIGAS.

PERTAMINA HULU ENERGI ONWJ LTD.

Based on payment information obtained from the company, the ORT amount was overstated.

MOBIL EXPL. INDO (NSO) INC.

Based on payment information obtained from the company, the ORT amount was overstated.

Based on payment information obtained from the PSC Reporting Partners and BPMIGAS, the ORT amount was overstated.

Currency US\$'000	Reconciliation Adjustments	
	PSC Reporting Partners	PNBP
US\$	(261)	-
US\$	72	-
US\$	50,786	-
US\$	(152)	-
US\$	(314)	-
US\$	6	-
US\$	2,084	-
US\$	(210,338)	-
US\$	(191)	-
US\$	(21)	-
US\$	-	(1,156)

Contractors' Overliftings/(Underliftings) - Oil and Gas

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

EXXONMOBIL OIL INDONESIA INC.

Based on payment information obtained from the company, the ORT amount was overstated.

Based on payment information obtained from the PSC Reporting Partners and BPMIGAS, the ORT amount was understated.

PT PERTAMINA HULU ENERGI WEST MADURA

No over/(under) lifting information was reported in the company's ORT. Information subsequently obtained from the company relating to over/(under) lifting information has therefore been presented as an adjustment.

PT PERTAMINA HULU ENERGI OGAN KOMERING

No over/(under) lifting information was reported in the company's ORT. Information subsequently obtained from the company relating to over/(under) lifting information has therefore been presented as an adjustment.

PT PERTAMINA HULU ENERGI SALAWATI

No over/(under) lifting information was reported in the company's ORT. Information subsequently obtained from the company relating to over/(under) lifting information has therefore been presented as an adjustment.

PT PERTAMINA HULU ENERGI TOMORI SULAWESI

No over/(under) lifting information was reported in the company's ORT. Information subsequently obtained from the company relating to over/(under) lifting information has therefore been presented as an adjustment.

PT PERTAMINA HULU ENERGI RAJA TEMPIRAI

No over/(under) lifting information was reported in the company's ORT. Information subsequently obtained from the company relating to over/(under) lifting information has therefore been presented as an adjustment.

Currency US\$'000	Reconciliation Adjustments	
	PSC Reporting Partners	PNBP

US\$	(137)	-
US\$	-	6,588

US\$	1,646	-
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US\$	317	-
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US\$	1,851	-
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US\$	2,927	-
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US\$	3,924	-
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Production Bonus - All Amounts in US\$'000

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Difference	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
			PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
			(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	-	-	-	-	-	-	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-	-	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc.	MFK	-	-	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam	-	-	-	-	-	-	-	-
07	Inpex Corporation	Mahakam	-	-	-	-	-	-	-	-
08	ConocoPhillips Indonesia Inc. Ltd.	Souht Natuna Sea B	-	-	-	-	-	-	-	-
09	ConocoPhillips (Grissik) Ltd.	Corridor	-	-	-	-	-	-	-	-
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	-	-	-	-	-
11	PT Pertamina EP	Indonesia	-	-	-	-	-	-	-	-
12	Virginia Indonesia Co.	Sanga-Sanga	-	-	-	-	-	-	-	-
13	Mobil Expl. Indo (NSO) Inc.	NSO	5,000	5,000	-	-	-	5,000	5,000	-
14	ExxonMobil Oil Indonesia Inc.	B Block	-	-	-	-	-	-	-	-
15	Mobil Cepu Ltd.	Cepu	10,000	10,000	-	-	-	10,000	10,000	-
16	Mobil Pase Inc.	Pase	-	-	-	-	-	-	-	-
17	CNOOC SES Ltd.	South East Sumatera	-	-	-	-	-	-	-	-
18	PT Bumi Siak Pusako	CPP	750	750	-	-	-	750	750	-
19	PT Pertamina Hulu Energi West Madura	West Madura	-	-	-	-	-	-	-	-
20	PT Pertamina Hulu Energi East Java	Tuban	-	-	-	-	-	-	-	-
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	-	-	-	-	-	-	-
22	PT Pertamina Hulu Energi Salawati	Kepala Burung	-	-	-	-	-	-	-	-
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro-Toili, Sulawesi	-	-	-	-	-	-	-	-
24	PT Pertamina Hulu Energi Raja Tempirai	Raja	-	-	-	-	-	-	-	-
25	PetroChina International Jabung Ltd.	Jabung	-	-	-	-	-	-	-	-
26	PetroChina East Java	Tuban	-	-	-	-	-	-	-	-
27	PetroChina International Salawati Ltd.	Kepala Burung	-	-	-	-	-	-	-	-
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	-	-	-	-	-	-	-	-
29	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	-	-	-	-	-	-	-	-
31	BP Berau Ltd.	Berau	1,427	-	1,427	-	1,427	1,427	1,427	-
32	BP Muturi Ltd.	Muturi	429	-	429	-	429	429	429	-
33	BP Wiriagar Ltd.	Wiriagar	144	-	144	-	144	144	144	-
34	PT Medco E&P Rimau	Barisan Rimau	-	-	-	-	-	-	-	-
35	PT Medco E&P Indonesia	S&C Sumatra	-	-	-	-	-	-	-	-
36	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-	-	-
37	PT Medco E&P Tomori Sulawesi	Senoro, Toili	-	-	-	-	-	-	-	-
38	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-	-
39	Premier Oil Natuna Sea B.V.	Natuna Sea - A	-	-	-	-	-	-	-	-
40	Kondur Petroleum S.A.	Malacca Strait	-	-	-	-	-	-	-	-
41	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-	-	-
42	Kalila (Korinci) Ltd.	Korinci	-	-	-	-	-	-	-	-
43	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-	-
44	Kodeco Energy Co., Ltd.	West Madura	-	-	-	-	-	-	-	-
45	Star Energy Kakap Ltd.	Kakap	-	-	-	-	-	-	-	-
46	Talisman (Ogan Komering) Ltd.	Ogan Komering	-	-	-	-	-	-	-	-
47	Hess (Indonesia-Pangkah) Ltd.	Pangkah, East Java	500	500	-	-	-	500	500	-
48	Santos (Sampang) Pty. Ltd.	Sampang, East Java Sea	-	-	-	-	-	-	-	-
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	1,000	(1,000)	1,000	-	1,000	1,000	-
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang, South Sulawesi	-	-	-	-	-	-	-	-
51	Golden Spike Ltd.	Raja	-	-	-	-	-	-	-	-
52	CITIC Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-
53	Kalrez Petroleum (Seram) Ltd.	Bula-Seram	-	-	-	-	-	-	-	-
54	Pearl Oil (Tungkal) Ltd.	Tungkal	-	-	-	-	-	-	-	-
55	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-	-	-
56	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-	-	-
57	Costa International Group Ltd.	Gebang	-	-	-	-	-	-	-	-
	Total		18,250	17,250	1,000	1,000	2,000	19,250	19,250	-

Signature Bonus - All Amounts in US\$'000

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Difference (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference (8) = (6) - (7)
			PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
			(1)	(2)		(4)	(5)	(6)	(7)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	-	-	-	-	-	-	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-	-	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc.	MFK	-	-	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam	-	-	-	-	-	-	-	-
07	Inpex Corporation	Mahakam	-	-	-	-	-	-	-	-
08	ConocoPhillips Indonesia Inc. Ltd.	Souht Natuna Sea B	-	-	-	-	-	-	-	-
09	ConocoPhillips (Grissik) Ltd.	Corridor	-	-	-	-	-	-	-	-
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	-	-	-	-	-
11	PT Pertamina EP	Indonesia	-	-	-	-	-	-	-	-
12	Virginia Indonesia Co.	Sanga-Sanga	-	-	-	-	-	-	-	-
13	Mobil Expl. Indo (NSO) Inc.	NSO	-	-	-	-	-	-	-	-
14	ExxonMobil Oil Indonesia Inc.	B Block	-	-	-	-	-	-	-	-
15	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-	-
16	Mobil Pase Inc.	Pase	-	-	-	-	-	-	-	-
17	CNOOC SES Ltd.	South East Sumatera	-	-	-	-	-	-	-	-
18	PT Bumi Siak Pusako	CPP	-	-	-	-	-	-	-	-
19	PT Pertamina Hulu Energi West Madura	West Madura	-	-	-	-	-	-	-	-
20	PT Pertamina Hulu Energi East Java	Tuban	-	-	-	-	-	-	-	-
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	-	-	-	-	-	-	-
22	PT Pertamina Hulu Energi Salawati	Kepala Burung	-	-	-	-	-	-	-	-
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro-Toili, Sulawesi	-	-	-	-	-	-	-	-
24	PT Pertamina Hulu Energi Raja Tempirai	Raja	-	-	-	-	-	-	-	-
25	PetroChina International Jabung Ltd.	Jabung	-	-	-	-	-	-	-	-
26	PetroChina East Java	Tuban	-	-	-	-	-	-	-	-
27	PetroChina International Salawati Ltd.	Kepala Burung	-	-	-	-	-	-	-	-
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	-	-	-	-	-	-	-	-
29	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	-	-	-	-	-	-	-	-
31	BP Berau Ltd.	Berau	-	-	-	-	-	-	-	-
32	BP Muturi Ltd.	Muturi	-	-	-	-	-	-	-	-
33	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-	-	-
34	PT Medco E&P Rimau	Barisan Rimau	-	-	-	-	-	-	-	-
35	PT Medco E&P Indonesia	S&C Sumatra	-	-	-	-	-	-	-	-
36	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-	-	-
37	PT Medco E&P Tomori Sulawesi	Senoro, Toili	-	-	-	-	-	-	-	-
38	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-	-
39	Premier Oil Natuna Sea B.V.	Natuna Sea - A	-	-	-	-	-	-	-	-
40	Kondur Petroleum S.A.	Malacca Strait	-	-	-	-	-	-	-	-
41	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-	-	-
42	Kalila (Korinci) Ltd.	Korinci	-	-	-	-	-	-	-	-
43	Lapindo Brantas Inc.	Brantas	5,250	-	5,250	(5,250)	-	-	-	-
44	Kodeco Energy Co., Ltd.	West Madura	-	-	-	-	-	-	-	-
45	Star Energy Kakap Ltd.	Kakap	-	-	-	-	-	-	-	-
46	Talisman (Ogan Komering) Ltd.	Ogan Komering	-	-	-	-	-	-	-	-
47	Hess (Indonesia-Pangkajene) Ltd.	Pangkajene, East Java	-	-	-	-	-	-	-	-
48	Santos (Sampang) Pty. Ltd.	Sampang, East Java Sea	-	-	-	-	-	-	-	-
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-	-
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang, South Sulawesi	-	-	-	-	-	-	-	-
51	Golden Spike Ltd.	Raja	-	-	-	-	-	-	-	-
52	CITIC Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-
53	Kalrez Petroleum (Seram) Ltd.	Bula-Seram	-	-	-	-	-	-	-	-
54	Pearl Oil (Tungkal) Ltd.	Tungkal	-	-	-	-	-	-	-	-
55	Petrosetat Ltd.	Selat Panjang	-	-	-	-	-	-	-	-
56	Perusda Benua Taka	Wailawi	-	-	-	-	-	-	-	-
57	Costa International Group Ltd.	Gebang	-	-	-	-	-	-	-	-
	Total		5,250	-	5,250	(5,250)	-	-	-	-

Bonuses

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PRODUCTION:

SANTOS (MADURA OFFSHORE) PTY. LTD.

The Company provided the Reconciler with details of a bonus payment made in 2009 which had not been reported in its ORT.

BP BERAU LTD.

The Reconciler provided PNBP with details of information obtained from the company involving payment date, amount and the bank account to which the payment was transferred (but not the company's name). PNBP subsequently confirmed the receipt of the bonus payment and the name of the company.

BP MUTURI LTD.

The Reconciler provided PNBP with details of information obtained from the company involving payment date, amount and the bank account to which the payment was transferred (but not the company's name). PNBP subsequently confirmed the receipt of the bonus payment and the name of the company.

BP WIRIAGAR LTD.

The Reconciler provided PNBP with details of information obtained from the company involving payment date, amount and the bank account to which the payment was transferred (but not the company's name). PNBP subsequently confirmed the receipt of the bonus payment and the name of the company.

SIGNATURE:

LAPINDO BRANTAS INC.

In response to the Reconciler's request to provide detailed payment information, the company confirmed that there was no signature bonus payment in 2009, and therefore the amount reported in the ORT was incorrect.

Currency US\$'000	Reconciliation Adjustments	
	PSC Reporting Partners	PNBP
US\$	1,000	-
US\$	-	1,427
US\$	-	429
US\$	-	144
US\$	(5,250)	-

Oil And Gas Volume Information	Units	Per Original Reporting Templates		Initial Difference (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference (8) = (6) - (7)
		PSC Reporting Partners (1)	ESDM (2)		PSC Reporting Partners (4)	ESDM (5)	PSC Reporting Partners (6)	ESDM (7)	
(1) Government liftings of oil	Barrels	177,956,905	179,242,266	(1,285,361)	1,283,367	-	179,240,272	179,242,266	(1,994)
(2) DMO oil (*)	Barrels	63,274,199	24,760,691	38,513,508	(38,269,296)	-	25,004,903	24,760,691	244,212
		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
(3) Government liftings of gas	MSCF	499,521,962	595,501,734	(95,979,772)	89,351,311	(6,800,756)	588,873,273	588,700,978	172,295

(*) There is no DMO gas for 2009

Government Liftings of Oil For 2009 - All Amounts in Barrels

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
			PSC Reporting Partners	ESDM		PSC Reporting Partners	ESDM	PSC Reporting Partners	ESDM	
			(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
01	PT Chevron Pacific Indonesia	Rokan	80,364,685	80,364,685	-	-	-	80,364,685	80,364,685	-
02	Chevron Indonesia Co.	East Kalimantan	3,878,460	3,875,217	3,243	-	-	3,878,460	3,875,217	3,243
03	Chevron Makassar Ltd.	Makassar Strait	1,048,058	1,048,058	-	-	-	1,048,058	1,048,058	-
04	Chevron Siak Inc.	Siak	494,888	494,888	-	-	-	494,888	494,888	-
05	Chevron Mountain Front Kuantan Inc.	MFK	117,872	117,873	(1)	-	-	117,872	117,873	(1)
06	Total E&P Indonesia	Mahakam	10,425,983	10,548,403	(122,420)	-	-	10,425,983	10,548,403	(122,420)
07	Inpex Corporation	Mahakam	11,240,624	11,116,456	124,168	-	-	11,240,624	11,116,456	124,168
08	ConocoPhillips Indonesia Inc. Ltd.	Souht Natuna Sea B	9,819,271	9,819,271	-	-	-	9,819,271	9,819,271	-
09	ConocoPhillips (Grissik) Ltd.	Corridor	2,777,790	2,771,649	6,141	-	-	2,777,790	2,771,649	6,141
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	13,249	13,249	-	-	-	13,249	13,249	-
11	PT Pertamina EP	Indonesia	18,189,316	18,189,316	-	-	-	18,189,316	18,189,316	-
12	Virginia Indonesia Co.	Sanga-Sanga	4,014,312	4,014,312	-	-	-	4,014,312	4,014,312	-
13	Mobil Expl. Indo (NSO) Inc.	NSO	250,983	250,983	-	-	-	250,983	250,983	-
14	ExxonMobil Oil Indonesia Inc.	B Block	991,489	991,489	-	-	-	991,489	991,489	-
15	Mobil Cepu Ltd.	Cepu	175,632	181,604	(5,972)	783	-	176,415	181,604	(5,189)
16	Mobil Pase Inc.	Pase	99	395	(296)	-	-	99	395	(296)
17	CNOOC SES Ltd.	South East Sumatera	7,122,891	7,122,891	-	-	-	7,122,891	7,122,891	-
18	PT Bumi Siak Pusako	CPP	4,629,193	4,629,193	-	-	-	4,629,193	4,629,193	-
19	PT Pertamina Hulu Energi West Madura	West Madura	-	1,169,274	(1,169,274)	1,169,274	-	1,169,274	1,169,274	-
20	PT Pertamina Hulu Energi East Java	Tuban	746,922	746,922	-	-	-	746,922	746,922	-
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	296,718	(296,718)	296,718	-	296,718	296,718	-
22	PT Pertamina Hulu Energi Salawati	Kepala Burung	-	205,722	(205,722)	205,722	-	205,722	205,722	-
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro-Toili, Sulawesi	-	59,857	(59,857)	59,857	-	59,857	59,857	-
24	PT Pertamina Hulu Energi Raja Tempirai	Raja	-	11,019	(11,019)	11,019	-	11,019	11,019	-
25	PetroChina International Jabung Ltd.	Jabung	3,037,135	3,037,135	-	-	-	3,037,135	3,037,135	-
26	PetroChina East Java	Tuban	1,160,000	1,160,000	-	-	-	1,160,000	1,160,000	-
27	PetroChina International Salawati Ltd.	Kepala Burung	175,000	175,000	-	-	-	175,000	175,000	-
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	1,065,986	1,063,523	2,463	-	-	1,065,986	1,063,523	2,463
29	PetroChina International Bangko Ltd.	Bangko	13,433	13,433	-	-	-	13,433	13,433	-
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	3,834,528	3,834,528	-	-	-	3,834,528	3,834,528	-
31	BP Berau Ltd.	Berau	8,628	8,628	-	-	-	8,628	8,628	-
32	BP Muturi Ltd.	Muturi	2,596	2,597	(1)	-	-	2,596	2,597	(1)
33	BP Wiragar Ltd.	Wiragar	1,847	1,846	1	-	-	1,847	1,846	1
34	PT Medco E&P Rimau	Barisan Rimau	3,113,275	3,113,275	-	-	-	3,113,275	3,113,275	-
35	PT Medco E&P Indonesia	S&C Sumatra	3,087,558	3,087,559	(1)	-	-	3,087,558	3,087,559	(1)
36	PT Medco E&P Tarakan	Tarakan	361,894	361,894	-	-	-	361,894	361,894	-
37	PT Medco E&P Tomori Sulawesi	Senoro, Toili	56,290	56,290	-	-	-	56,290	56,290	-
38	PT Medco E&P Lematang	Lematang	701	701	-	-	-	701	701	-
39	Premier Oil Natuna Sea B.V.	Natuna Sea - A	204,634	204,634	-	-	-	204,634	204,634	-
40	Kondur Petroleum S.A.	Malacca Strait	1,716,664	1,716,664	-	-	-	1,716,664	1,716,664	-
41	Kangean Energy Indonesia Ltd.	Kangean	59,356	72,673	(13,317)	-	-	59,356	72,673	(13,317)
42	Kalila (Korinci) Ltd.	Korinci	-	-	-	-	-	-	-	-
43	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-	-
44	Kodeco Energy Co., Ltd.	West Madura	1,438,004	1,439,590	(1,586)	-	-	1,438,004	1,439,590	(1,586)
45	Star Energy Kakap Ltd.	Kakap	1,414,204	866,424	547,780	(547,780)	-	866,424	866,424	-
46	Talisman (Ogan Komering) Ltd.	Ogan Komering	421,377	421,377	-	-	-	421,377	421,377	-
47	Hess (Indonesia-Pangkajene) Ltd.	Pangkajene, East Java	127,763	215,537	(87,774)	87,774	-	215,537	215,537	-
48	Santos (Sampang) Pty. Ltd.	Sampang, East Java Sea	174,504	174,504	-	-	-	174,504	174,504	-
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-	-
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang, South Sulawesi	-	-	-	-	-	-	-	-
51	Golden Spike Ltd.	Raja	54,099	49,300	4,799	-	-	54,099	49,300	4,799
52	CITIC Seram Energy Ltd.	Seram Non Bula	56,917	56,917	-	-	-	56,917	56,917	-
53	Kalrez Petroleum (Seram) Ltd.	Bula-Seram	22,754	22,754	-	-	-	22,754	22,754	-
54	Pearl Oil (Tungkal) Ltd.	Tungkal	27,748	27,748	-	-	-	27,748	27,748	-
55	Petroselat Ltd.	Selat Panjang	17,235	17,235	-	-	-	17,235	17,235	-
56	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-	-	-
57	Costa International Group Ltd.	Gebang	1,058	1,058	-	-	-	1,058	1,058	-
	Total		177,956,905	179,242,266	(1,285,361)	1,283,367	-	179,240,272	179,242,266	(1,994)

Government Liftings of Oil

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

STAR ENERGY KAKAP LTD.

Based on the monthly oil lifting information obtained from BPMIGAS, the contractors' liftings were included in the company's ORT.

HESS (INDONESIA-PANGKAH) LTD.

Based on the monthly oil lifting information obtained from BPMIGAS, the company's ORT amount was understated because it only included the Government lifting of oil for the month of December 2009.

MOBIL CEPU LTD.

Based on revised Information obtained from the company, the ORT amount was understated.

PT PERTAMINA HULU ENERGI WEST MADURA

No oil lifting volume information was reported in the company's ORT. Information subsequently obtained from the company relating to oil lifting volume has therefore been presented as an adjustment.

PT PERTAMINA HULU ENERGI OGAN KOMERING

No oil lifting volume information was reported in the company's ORT. Information subsequently obtained from the company relating to oil lifting volume has therefore been presented as an adjustment.

PT PERTAMINA HULU ENERGI SALAWATI

No oil lifting volume information was reported in the company's ORT. Information subsequently obtained from the company relating to oil lifting volume has therefore been presented as an adjustment.

PT PERTAMINA HULU ENERGI TOMORI SULAWESI

No oil lifting volume information was reported in the company's ORT. Information subsequently obtained from the company relating to oil lifting volume has therefore been presented as an adjustment.

PT PERTAMINA HULU ENERGI RAJA TEMPIRAI

No oil lifting volume information was reported in the company's ORT. Information subsequently obtained from the company relating to oil lifting volume has therefore been presented as an adjustment.

Units	Reconciliation Adjustments	
	PSC Reporting Partners	ESDM
Barrels	(547,780)	-
Barrels	87,774	-
Barrels	783	-
Barrels	1,169,274	-
Barrels	296,718	-
Barrels	205,722	-
Barrels	59,857	-
Barrels	11,019	-

Government Liftings of Gas For 2009 - All Amounts in MSCF

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
			PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
			(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	9,416,956	9,416,524	432	-	-	9,416,956	9,416,524	432
03	Chevron Makassar Ltd.	Makassar Strait	(483,637)	(483,565)	(72)	-	-	(483,637)	(483,565)	(72)
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc.	MFK	-	-	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam	134,797,570	134,797,570	-	-	-	134,797,570	134,797,570	-
07	Inpex Corporation	Mahakam	34,735,459	125,686,026	(90,950,567)	90,950,567	-	125,686,026	125,686,026	-
08	ConocoPhillips Indonesia Inc. Ltd.	Souht Natuna Sea B	9,281,134	9,281,113	21	-	-	9,281,134	9,281,113	21
09	ConocoPhillips (Grissik) Ltd.	Corridor	96,771,418	96,771,418	-	-	-	96,771,418	96,771,418	-
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	380,838	389,545	(8,707)	-	-	380,838	389,545	(8,707)
11	PT Pertamina EP	Indonesia	48,133,169	48,133,169	-	-	-	48,133,169	48,133,169	-
12	Virginia Indonesia Co.	Sanga-Sanga	51,565,756	51,565,756	-	-	-	51,565,756	51,565,756	-
13	Mobil Expl. Indo (NSO) Inc.	NSO	24,263,583	24,263,583	-	-	-	24,263,583	24,263,583	-
14	ExxonMobil Oil Indonesia Inc.	B Block	11,949,657	11,949,657	-	-	-	11,949,657	11,949,657	-
15	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-	-
16	Mobil Pase Inc.	Pase	90,064	90,064	-	-	-	90,064	90,064	-
17	CNOOC SES Ltd.	South East Sumatera	4,394,680	4,394,680	-	-	-	4,394,680	4,394,680	-
18	PT Bumi Siak Pusako	CPP	-	-	-	-	-	-	-	-
19	PT Pertamina Hulu Energi West Madura	West Madura	-	2,865,614	(2,865,614)	2,865,614	-	2,865,614	2,865,614	-
20	PT Pertamina Hulu Energi East Java	Tuban	-	-	-	-	-	-	-	-
21	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	541,281	(541,281)	541,281	-	541,281	541,281	-
22	PT Pertamina Hulu Energi Salawati	Kepala Burung	-	-	-	-	-	-	-	-
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro-Toili, Sulawesi	-	-	-	-	-	-	-	-
24	PT Pertamina Hulu Energi Raja Tempirai	Raja	-	27,856	(27,856)	10,023	-	10,023	27,856	(17,833)
25	PetroChina International Jabung Ltd.	Jabung	14,986,394	21,787,150	(6,800,756)	-	(6,800,756)	14,986,394	14,986,394	-
26	PetroChina East Java	Tuban	-	-	-	-	-	-	-	-
27	PetroChina International Salawati Ltd.	Kepala Burung	-	-	-	-	-	-	-	-
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	171,559	125,981	45,578	-	-	171,559	125,981	45,578
29	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	16,924,183	16,924,183	-	-	-	16,924,183	16,924,183	-
31	BP Berau Ltd.	Berau	-	-	-	-	-	-	-	-
32	BP Muturi Ltd.	Muturi	-	-	-	-	-	-	-	-
33	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-	-	-
34	PT Medco E&P Rimau	Barisan Rimau	184,370	184,363	7	-	-	184,370	184,363	7
35	PT Medco E&P Indonesia	S&C Sumatra	6,050,168	5,288,533	761,635	(761,635)	-	5,288,533	5,288,533	-
36	PT Medco E&P Tarakan	Tarakan	284,470	283,608	862	(862)	-	283,608	283,608	-
37	PT Medco E&P Tomori Sulawesi	Senoro, Toili	-	-	-	-	-	-	-	-
38	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-	-
39	Premier Oil Natuna Sea B.V.	Natuna Sea - A	15,483	15,482,793	(15,467,310)	15,467,310	-	15,482,793	15,482,793	-
40	Kondur Petroleum S.A.	Malacca Strait	-	-	-	-	-	-	-	-
41	Kangean Energy Indonesia Ltd.	Kangean	600	599,520	(598,920)	598,920	-	599,520	599,520	-
42	Kalila (Korinci) Ltd.	Korinci	438,565	437,656	909	-	-	438,565	437,656	909
43	Lapindo Brantas Inc.	Brantas	338,173	338,173	-	-	-	338,173	338,173	-
44	Kodeco Energy Co., Ltd.	West Madura	2,782,018	2,782,018	-	-	-	2,782,018	2,782,018	-
45	Star Energy Kakap Ltd.	Kakap	13,113,558	4,071,952	9,041,606	(9,041,606)	-	4,071,952	4,071,952	-
46	Talisman (Ogan Komering) Ltd.	Ogan Komering	681,334	681,334	-	-	-	681,334	681,334	-
47	Hess (Indonesia-Pangkajene) Ltd.	Pangkajene, East Java	1,677,313	1,675,499	1,814	-	-	1,677,313	1,675,499	1,814
48	Santos (Sampang) Pty. Ltd.	Sampang, East Java Sea	349,482	349,000	482	-	-	349,482	349,000	482
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	3,090,743	3,090,743	-	-	-	3,090,743	3,090,743	-
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang, South Sulawesi	12,936,984	1,658,683	11,278,301	(11,278,301)	-	1,658,683	1,658,683	-
51	Golden Spike Ltd.	Raja	37,105	37,105	-	-	-	37,105	37,105	-
52	CITIC Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-
53	Kalrez Petroleum (Seram) Ltd.	Bula-Seram	-	-	-	-	-	-	-	-
54	Pearl Oil (Tungkal) Ltd.	Tungkal	-	-	-	-	-	-	-	-
55	Petrosetal Ltd.	Selat Panjang	-	-	-	-	-	-	-	-
56	Perusda Benuo Taka	Wailawi	149,664	-	149,664	-	-	149,664	-	149,664
57	Costa International Group Ltd.	Gebang	13,149	13,149	-	-	-	13,149	13,149	-
	Total		499,521,962	595,501,734	(95,979,772)	89,351,311	(6,800,756)	588,873,273	588,700,978	172,295

Government Liftings of Gas

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

KANGEAN ENERGY INDONESIA LTD.

Based on revised Information obtained from the company, the ORT amount was understated.

ENERGY EQUITY EPIC (SENGKANG) PTY. LTD.

Based on revised Information obtained from the company, the ORT amount was overstated.

PT PERTAMINA HULU ENERGI WEST MADURA

No gas lifting volume information was reported in the company's ORT. Gas lifting volume information subsequently obtained from the company has been presented as an adjustment.

PT PERTAMINA HULU ENERGI OGAN KOMERING

No gas lifting volume information was reported in the company's ORT. Gas lifting volume information subsequently obtained from the company has been presented as an adjustment.

PT PERTAMINA HULU ENERGI RAJA TEMPIRAI

No gas lifting volume information was reported in the company's ORT. Gas lifting volume information subsequently obtained from the company has been presented as an adjustment.

PREMIER OIL NATUNA SEA B.V.

Based on information obtained from the company and BPMIGAS, the company's ORT volume was stated in MMSCF, instead of in MSCF.

STAR ENERGY KAKAP LTD.

Based on the information received from BPMIGAS, the contractors' liftings were included in the government liftings volume reported in the company's ORT.

PT MEDCO E&P INDONESIA

Based on revised Information obtained from the company, the ORT amount was overstated.

PT MEDCO E&P TARAKAN

Based on revised Information obtained from the company, the ORT amount was overstated.

INPEX CORPORATION

Based on revised Information obtained from the company, the ORT amount was understated.

PETROCHINA INTERNATIONAL JABUNG LTD.

Based on information obtained from BPMIGAS, the ORT amount was overstated due to an inappropriate conversion factor being applied to convert the LPG volume which was expressed in BOE (barrels of oil equivalent) to MSCF.

Units	Reconciliation Adjustments	
	PSC Reporting Partners	ESDM/BPMIGAS
MSCF	598,920	-
MSCF	(11,278,301)	-
MSCF	2,865,614	-
MSCF	541,281	-
MSCF	10,023	-
MSCF	15,467,310	-
MSCF	(9,041,606)	-
MSCF	(761,635)	-
MSCF	(862)	-
MSCF	90,950,567	-
MSCF	-	(6,800,756)

DMO Volume - Crude Oil - All Amounts in Barrels

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
			PSC Reporting Partners	ESDM		PSC Reporting Partners	ESDM	PSC Reporting Partner	ESDM	
			(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6)	(7)	(8) = (6) - (7)
01	PT Chevron Pacific Indonesia	Rokan	6,131,601	6,131,601	-	-	-	6,131,601	6,131,601	-
02	Chevron Indonesia Co.	East Kalimantan	547,860	612,154	(64,294)	-	-	547,860	612,154	(64,294)
03	Chevron Makassar Ltd.	Makassar Strait	457,766	607,951	(150,185)	-	-	457,766	607,951	(150,185)
04	Chevron Siak Inc.	Siak	49,976	49,976	-	-	-	49,976	49,976	-
05	Chevron Mountain Front Kuantan Inc.	MFK	14,062	14,063	(1)	-	-	14,062	14,063	(1)
06	Total E&P Indonesia	Mahakam	1,335,477	1,199,166	136,311	-	-	1,335,477	1,199,166	136,311
07	Inpex Corporation	Mahakam	1,430,043	1,282,294	147,749	-	-	1,430,043	1,282,294	147,749
08	ConocoPhillips Indonesia Inc. Ltd.	Souht Natuna Sea B	1,574,378	1,721,658	(147,280)	-	-	1,574,378	1,721,658	(147,280)
09	ConocoPhillips (Grissik) Ltd.	Corridor	368,417	398,121	(29,704)	-	-	368,417	398,121	(29,704)
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B	3,050	2,282	768	-	-	3,050	2,282	768
11	PT Pertamina EP	Indonesia	7,634,524	7,602,611	31,913	-	-	7,634,524	7,602,611	31,913
12	Virginia Indonesia Co.	Sanga-Sanga	449,539	449,539	-	-	-	449,539	449,539	-
13	Mobil Expl. Indo (NSO) Inc.	NSO	40,530	40,530	-	-	-	40,530	40,530	-
14	ExxonMobil Oil Indonesia Inc.	B Block	119,587	119,589	(2)	-	-	119,587	119,589	(2)
15	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-	-
16	Mobil Pase Inc.	Pase	12	45	(33)	-	-	12	45	(33)
17	CNOOC SES Ltd.	South East Sumatera	1,140,919	1,140,921	(2)	-	-	1,140,919	1,140,921	(2)
18	PT Bumi Siak Pusako	CPP	456,368	456,368	-	-	-	456,368	456,368	-
19	PT Pertamina Hulu Energi West Madura	West Madura	-	-	-	-	-	-	-	-
20	PT Pertamina Hulu Energi East Java	Tuban	280,360	-	280,360	-	-	280,360	-	280,360
21	PT Pertamina Hulu Energi Ogan Koming	Ogan Koming	-	-	-	-	-	-	-	-
22	PT Pertamina Hulu Energi Salawati	Kepala Burung	-	-	-	-	-	-	-	-
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro-Toili, Sulawesi	-	-	-	-	-	-	-	-
24	PT Pertamina Hulu Energi Raja Tempirai	Raja	-	-	-	-	-	-	-	-
25	PetroChina International Jabung Ltd.	Jabung	510,656	510,656	-	-	-	510,656	510,656	-
26	PetroChina East Java	Tuban	120,294	120,294	-	-	-	120,294	120,294	-
27	PetroChina International Salawati Ltd.	Kepala Burung	60,587	43,648	16,939	-	-	60,587	43,648	16,939
28	PetroChina International (Bermuda) Ltd.	Salawati Basin	167,510	242,969	(75,459)	-	-	167,510	242,969	(75,459)
29	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java	38,883,240	613,877	38,269,363	(38,269,364)	-	613,876	613,877	(1)
31	BP Berau Ltd.	Berau	-	-	-	-	-	-	-	-
32	BP Muturi Ltd.	Muturi	-	-	-	-	-	-	-	-
33	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-	-	-
34	PT Medco E&P Rimau	Barisan Rimau	489,239	489,239	-	-	-	489,239	489,239	-
35	PT Medco E&P Indonesia	S&C Sumatra	209,563	209,563	-	-	-	209,563	209,563	-
36	PT Medco E&P Tarakan	Tarakan	46,582	40,722	5,860	-	-	46,582	40,722	5,860
37	PT Medco E&P Tomori Sulawesi	Senoro, Toili	50,941	47,268	3,673	-	-	50,941	47,268	3,673
38	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-	-
39	Premier Oil Natuna Sea B.V.	Natuna Sea - A	49,260	69,868	(20,608)	-	-	49,260	69,868	(20,608)
40	Kondur Petroleum S.A.	Malacca Strait	231,228	231,229	(1)	-	-	231,228	231,229	(1)
41	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-	-	-
42	Kalila (Korinci) Ltd.	Korinci	-	-	-	-	-	-	-	-
43	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-	-
44	Kodeco Energy Co., Ltd.	West Madura	235,957	236,024	(67)	67	-	236,024	236,024	-
45	Star Energy Kakap Ltd.	Kakap	94,701	-	94,701	-	-	94,701	-	94,701
46	Talisman (Ogan Koming) Ltd.	Ogan Koming	63,287	63,287	-	-	-	63,287	63,287	-
47	Hess (Indonesia-Pangkajene) Ltd.	Pangkajene, East Java	-	-	-	-	-	-	-	-
48	Santos (Sampang) Pty. Ltd.	Sampang, East Java Sea	-	-	-	-	-	-	-	-
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-	-
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang, South Sulawesi	-	-	-	-	-	-	-	-
51	Golden Spike Ltd.	Raja	26,685	3,356	23,329	-	-	26,685	3,356	23,329
52	CITIC Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-
53	Kalrez Petroleum (Seram) Ltd.	Bula-Seram	-	9,823	(9,823)	-	-	-	9,823	(9,823)
54	Pearl Oil (Tungkal) Ltd.	Tungkal	-	-	-	-	-	-	-	-
55	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-	-	-
56	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-	-	-
57	Costa International Group Ltd.	Gebang	-	-	-	-	-	-	-	-
TOTAL			63,274,199	24,760,691	38,513,508	(38,269,296)	-	25,004,903	24,760,691	244,212

DMO Volume

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

KODECO ENERGY CO., LTD.

Based on revised Information obtained from the company, the ORT volume was understated.

PERTAMINA HULU ENERGI ONWJ LTD.

Based on information obtained from the company, the ORT volume was overstated as a result of erroneously reporting a US Dollar amount instead of the DMO volume.

Units	Reconciliation Adjustments	
	PSC Reporting Partners	ESDM
Barrels	67	-
Barrels	(38,269,364)	-

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
01	PT Chevron Pacific Indonesia	Rokan								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		4,944,905	4,944,905	-	-	-	4,944,905	4,944,905	-
	Contractors' overliftings/(underliftings) - net		237,149	237,149	-	-	-	237,149	237,149	-
	DMO fees (*)		(62,473)	(62,473)	-	-	-	(62,473)	(62,473)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	PT Chevron Pacific Indonesia		361,632	357,486	4,146	(4,141)	-	357,491	357,486	5
	Subtotal		<u>361,632</u>	<u>357,486</u>	<u>4,146</u>	<u>(4,141)</u>	<u>-</u>	<u>357,491</u>	<u>357,486</u>	<u>5</u>
	Contractors' overliftings/(underliftings) - net (**)		237,149	237,149	-	-	-	237,149	237,149	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		<u>5,481,212</u>	<u>5,477,067</u>	<u>4,146</u>	<u>(4,141)</u>	<u>-</u>	<u>5,477,072</u>	<u>5,477,067</u>	<u>5</u>
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		80,364,685	80,364,685	-	-	-	80,364,685	80,364,685	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLs		6,131,601	6,131,601	-	-	-	6,131,601	6,131,601	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
02	Chevron Indonesia Co.	East Kalimantan								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		310,012	310,013	-	-	-	310,012	310,013	-
	Contractors' overliftings/(underliftings) - net		1,270	1,270	-	-	-	1,270	1,270	-
	DMO fees (*)		(1,507)	(1,507)	-	-	-	(1,507)	(1,507)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Chevron Indonesia Co.		56,814	56,813	1	-	-	56,814	56,813	1
	Ipex Offshore North Mahakam		4,531	4,531	-	-	-	4,531	4,531	-
	Subtotal		61,345	61,344	1	-	-	61,345	61,344	1
	Contractors' overliftings/(underliftings) - net (**)		(5,480)	1,270	(6,750)	-	-	(5,480)	1,270	(6,750)
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		371,121	371,120	1	-	-	371,121	371,120	1
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		3,878,460	3,875,217	3,243	-	-	3,878,460	3,875,217	3,243
	Government liftings of gas - MSCF (***)		9,416,956	9,416,524	432	-	-	9,416,956	9,416,524	432
	DMO oil - BBLs		547,860	612,154	(64,294)	-	-	547,860	612,154	(64,294)

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
03	Chevron Makassar Ltd.	Makassar Strait								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		103,668	103,668	-	-	-	103,668	103,668	-
	Contractors' overliftings/(underliftings) - net		5,789	5,789	-	-	-	5,789	5,789	-
	DMO fees (*)		(6,957)	(6,957)	-	-	-	(6,957)	(6,957)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Chevron Makassar Ltd.		74,745	74,745	-	-	-	74,745	74,745	-
	PT Pertamina Hulu Energi Makassar Strait		9,400	11,907	(2,507)	-	-	9,400	11,907	(2,507)
	Subtotal		84,146	86,652	(2,507)	-	-	84,146	86,652	(2,507)
	Contractors' overliftings/(underliftings) - net (**)		38,913	5,789	33,124	-	-	38,913	5,789	33,124
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		186,646	189,152	(2,507)	-	-	186,646	189,152	(2,507)
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		1,048,058	1,048,058	-	-	-	1,048,058	1,048,058	-
	Government liftings of gas - MSCF (***)		(483,637)	(483,565)	(72)	-	-	(483,637)	(483,565)	(72)
	DMO oil - BBLS		457,766	607,951	(150,185)	-	-	457,766	607,951	(150,185)

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
04	Chevron Siak Inc.	Siak								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		30,795	30,795	-	-	-	30,795	30,795	-
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	-
	DMO fees (*)		(10)	(10)	-	-	-	(10)	(10)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Chevron Siak Inc.		4,083	4,083	-	-	-	4,083	4,083	-
	Subtotal		<u>4,083</u>	<u>4,083</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>4,083</u>	<u>4,083</u>	<u>-</u>
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-	-	-	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		<u>34,868</u>	<u>34,868</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>34,868</u>	<u>34,868</u>	<u>-</u>
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		494,888	494,888	-	-	-	494,888	494,888	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLs		49,976	49,976	-	-	-	49,976	49,976	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
05	Chevron Mountain Front Kuantan Inc.	MFK								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		7,523	7,523	-	-	-	7,523	7,523	-
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	-
	DMO fees (*)		(3)	(3)	-	-	-	(3)	(3)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Chevron Mountain Front Kuantan Inc. PT Pertamina Hulu Energi MFK		1,276 -	1,276 327	- (327)	- -	- -	1,276 -	1,276 327	- (327)
	Subtotal		1,276	1,603	(327)	-	-	1,276	1,603	(327)
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-	-	-	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		8,797	9,123	(327)	-	-	8,797	9,123	(327)
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		117,872	117,873	(1)	-	-	117,872	117,873	(1)
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLS		14,062	14,063	(1)	-	-	14,062	14,063	(1)

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNB information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
06	Total E&P Indonesia	Mahakam								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		2,669,627	1,836,332	833,295	-	-	2,669,627	1,836,332	833,295
	Contractors' overliftings/(underliftings) - net		21,999	21,999	-	-	-	21,999	21,999	-
	DMO fees (*)		(14,284)	(14,284)	-	-	-	(14,284)	(14,284)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Total E&P Indonesia		753,463	753,462	1	-	-	753,462	753,462	-
	Subtotal		<u>753,463</u>	<u>753,462</u>	<u>1</u>	<u>-</u>	<u>-</u>	<u>753,462</u>	<u>753,462</u>	<u>-</u>
	Contractors' overliftings/(underliftings) - net (**)		60,714	21,999	38,715	-	-	60,714	21,999	38,715
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		<u>3,430,804</u>	<u>2,597,509</u>	<u>833,295</u>	<u>-</u>	<u>-</u>	<u>3,430,804</u>	<u>2,597,509</u>	<u>833,295</u>
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		10,425,983	10,548,403	(122,420)	-	-	10,425,983	10,548,403	(122,420)
	Government liftings of gas - MSCF (***)		134,797,570	134,797,570	-	-	-	134,797,570	134,797,570	-
	DMO oil - BBLS		1,335,477	1,199,166	136,311	-	-	1,335,477	1,199,166	136,311

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
07	Inpex Corporation	Mahakam								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		690,634	1,523,929	(833,295)	-	-	690,634	1,523,929	(833,295)
	Contractors' overliftings/(underliftings) - net		12,918	12,918	-	-	-	12,918	12,918	-
	DMO fees (*)		(14,302)	(14,302)	-	-	-	(14,302)	(14,302)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Inpex Corporation		767,462	767,462	-	125	-	767,587	767,462	125
	Subtotal		<u>767,462</u>	<u>767,462</u>	<u>-</u>	<u>125</u>	<u>-</u>	<u>767,587</u>	<u>767,462</u>	<u>125</u>
	Contractors' overliftings/(underliftings) - net (**)		47,061	12,918	34,143	(261)	-	46,800	12,918	33,882
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		<u>1,456,712</u>	<u>2,290,007</u>	<u>(833,295)</u>	<u>125</u>	<u>-</u>	<u>1,456,838</u>	<u>2,290,007</u>	<u>(833,170)</u>
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		11,240,624	11,116,456	124,168	-	-	11,240,624	11,116,456	124,168
	Government liftings of gas - MSCF (***)		34,735,459	125,686,026	(90,950,567)	90,950,567	-	125,686,026	125,686,026	-
	DMO oil - BBLS		1,430,043	1,282,294	147,749	-	-	1,430,043	1,282,294	147,749

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
08	ConocoPhillips Indonesia Inc.Ltd.	South Natuna Sea B								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		617,789	617,789	1	-	-	617,789	617,789	1
	Contractors' overliftings/(underliftings) - net		300,102	286,067	14,035	(14,035)	-	286,067	286,067	-
	DMO fees (*)		(71,336)	(71,336)	-	-	-	(71,336)	(71,336)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	ConocoPhillips Indonesia Inc. Ltd.		160,140	160,140	-	-	-	160,140	160,140	-
	Chevron South Natuna B Inc.		-	101,455	(101,455)	101,455	-	101,455	101,455	-
	Inpex Natuna Ltd.		139,445	139,445	-	-	-	139,445	139,445	-
	Subtotal		299,585	401,040	(101,455)	101,455	-	401,041	401,040	-
	Contractors' overliftings/(underliftings) - net (**)		109,026	286,067	(177,041)	72	-	109,098	286,067	(176,969)
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		1,146,141	1,233,560	(87,419)	87,420	-	1,233,561	1,233,560	1
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		9,819,271	9,819,271	-	-	-	9,819,271	9,819,271	-
	Government liftings of gas - MSCF (***)		9,281,134	9,281,113	21	-	-	9,281,134	9,281,113	21
	DMO oil - BBLs		1,574,378	1,721,658	(147,280)	-	-	1,574,378	1,721,658	(147,280)

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
09	ConocoPhillips (Grissik) Ltd.	Corridor								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		743,727	743,727	-	-	-	743,727	743,727	-
	Contractors' overliftings/(underliftings) - net		71,604	71,604	-	-	-	71,604	71,604	-
	DMO fees (*)		(4,008)	(4,008)	-	-	-	(4,008)	(4,008)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	ConocoPhillips (Grissik) Ltd.		248,861	248,861	-	-	-	248,861	248,861	-
	Talisman (Corridor) Ltd.		165,907	165,907	-	-	-	165,907	165,907	-
	PT Pertamina Hulu Energi Corridor		46,147	46,085	62	-	-	46,147	46,085	62
	Subtotal		460,914	460,853	62	-	-	460,914	460,853	62
	Contractors' overliftings/(underliftings) - net (**)		20,818	71,604	(50,786)	50,786	-	71,604	71,604	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		1,272,238	1,272,176	62	-	-	1,272,238	1,272,176	62
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		2,777,790	2,771,649	6,141	-	-	2,777,790	2,771,649	6,141
	Government liftings of gas - MSCF (***)		96,771,418	96,771,418	-	-	-	96,771,418	96,771,418	-
	DMO oil - BBLS		368,417	398,121	(29,704)	-	-	368,417	398,121	(29,704)

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
10	ConocoPhillips (South Jambi) Ltd.	South Jambi B								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		4,746	4,746	-	-	-	4,746	4,746	-
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	-
	DMO fees (*)		(68)	(68)	-	-	-	(68)	(68)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	ConocoPhillips (South Jambi) Ltd.		1,368	1,368	-	-	-	1,368	1,368	-
	PetroChina International Jambi B Ltd.		-	912	(912)	-	-	-	912	(912)
	Subtotal		1,368	2,280	(912)	-	-	1,368	2,280	(912)
	Contractors' overliftings/(underliftings) - net (**)		(444)	-	(444)	-	-	(444)	-	(444)
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		6,047	6,958	(912)	-	-	6,047	6,958	(912)
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		13,249	13,249	-	-	-	13,249	13,249	-
	Government liftings of gas - MSCF (***)		380,838	389,545	(8,707)	-	-	380,838	389,545	(8,707)
	DMO oil - BBLs		3,050	2,282	768	-	-	3,050	2,282	768

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
11	PT Pertamina EP	Indonesia								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		1,344,418	1,344,418	1	-	-	1,344,418	1,344,418	1
	Contractors' overliftings/(underliftings) - net		(104,348)	(104,348)	-	-	-	(104,348)	(104,348)	-
	DMO fees (*)		(487,429)	(487,429)	-	-	-	(487,429)	(487,429)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	PT Pertamina EP		627,165	603,790	23,375	(23,317)	-	603,848	603,790	58
	Meruap B.V.		-	1,147	(1,147)	-	-	-	1,147	(1,147)
	Korea Development Co. Ltd. (TAC)		-	10,409	(10,409)	-	-	-	10,409	(10,409)
	CNOOC Poleng Ltd.		10,816	10,816	-	-	-	10,816	10,816	-
	Pilona Petro Tanjung Lontar Ltd.		-	93	(93)	-	-	-	93	(93)
	PT Medco E&P Sembakung		-	2,303	(2,303)	-	-	-	2,303	(2,303)
	Elnusa Trista Ramba Ltd.		-	6,501	(6,501)	-	-	-	6,501	(6,501)
	Ellipse Energy Jatirangon Wahana Ltd.		-	258	(258)	-	-	-	258	(258)
	Subtotal		637,981	635,317	2,664	(23,317)	-	614,664	635,317	(20,653)
	Contractors' overliftings/(underliftings) - net (**)		105,990	(104,348)	210,338	(210,338)	-	(104,348)	(104,348)	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		1,390,622	1,387,958	2,665	(23,317)	-	1,367,305	1,387,958	(20,652)
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		18,189,316	18,189,316	-	-	-	18,189,316	18,189,316	-
	Government liftings of gas - MSCF (***)		48,133,169	48,133,169	-	-	-	48,133,169	48,133,169	-
	DMO oil - BBLS		7,634,524	7,602,611	31,913	-	-	7,634,524	7,602,611	31,913

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
12	Virginia Indonesia Co.	Sangasanga								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		549,423	549,423	(0)	-	-	549,423	549,423	(0)
	Contractors' overliftings/(underliftings) - net		1,836	1,836	-	-	-	1,836	1,836	-
	DMO fees (*)		(843)	(843)	-	-	-	(843)	(843)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Virginia Indonesia Co.		9,756	9,756	-	-	-	9,756	9,756	-
	Lasmo Sanga-Sanga Ltd. (ENI OIL)		29,521	29,520	1	-	-	29,521	29,520	1
	BP East Kalimantan Ltd.		29,521	29,522	(1)	-	-	29,521	29,522	(1)
	Opicoil Houston Inc.		25,205	20,620	4,585	-	-	25,205	20,620	4,585
	Virginia International Co. LLC.		20,324	20,324	-	-	-	20,324	20,324	-
	Universe Gas & Oil Comp. Inc.		5,876	5,867	9	-	-	5,876	5,867	9
	Subtotal		120,202	115,609	4,593	-	-	120,202	115,609	4,594
	Contractors' overliftings/(underliftings) - net (**)		54,441	1,836	52,605	-	-	54,441	1,836	52,605
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		670,618	666,025	4,593	-	-	670,618	666,025	4,593
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		4,014,312	4,014,312	-	-	-	4,014,312	4,014,312	-
	Government liftings of gas - MSCF (***)		51,565,756	51,565,756	-	-	-	51,565,756	51,565,756	-
	DMO oil - BBLs		449,539	449,539	-	-	-	449,539	449,539	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference		
13	Mobil Expl. Indo (NSO) Inc.	NSO							
	Section 1 : US Dollars	BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil	242,444	242,444	-	-	-	242,444	242,444	-
	Contractors' overliftings/(underliftings) - net	-	-	-	(1,156)	(1,156)	(1,156)	(1,156)	-
	DMO fees (*)	(260)	(260)	-	-	-	(260)	(260)	-
	Section 2 : US Dollars	PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax								
	Mobil Expl. Indo (NSO) Inc.	211,301	109,374	101,927	(101,928)	-	109,374	109,374	-
	Subtotal	<u>211,301</u>	<u>109,374</u>	<u>101,927</u>	<u>(101,928)</u>	<u>-</u>	<u>109,374</u>	<u>109,374</u>	<u>-</u>
	Contractors' overliftings/(underliftings) - net (**)	(1,135)	-	(1,135)	(21)	(1,156)	(1,156)	(1,156)	-
	Bonuses :								
	- Production	5,000	5,000	-	-	-	5,000	5,000	-
	- Signature	-	-	-	-	-	-	-	-
	Total	<u>458,485</u>	<u>356,558</u>	<u>101,927</u>	<u>(103,084)</u>	<u>(1,156)</u>	<u>355,402</u>	<u>355,402</u>	<u>-</u>
	Section 3 : Volumes	PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs	250,983	250,983	-	-	-	250,983	250,983	-
	Government liftings of gas - MSCF (***)	24,263,583	24,263,583	-	-	-	24,263,583	24,263,583	-
	DMO oil - BBLs	40,530	40,530	-	-	-	40,530	40,530	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
14	ExxonMobil Oil Indonesia Inc.	B Block								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		234,328	234,327	1	-	-	234,328	234,327	1
	Contractors' overliftings/(underliftings) - net		-	-	-	6,588	6,588	6,588	6,588	-
	DMO fees (*)		(24)	(24)	-	-	-	(24)	(24)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	ExxonMobil Oil Indonesia Inc.		181,776	89,829	91,947	(91,947)	-	89,829	89,829	-
	Subtotal		<u>181,776</u>	<u>89,829</u>	<u>91,947</u>	<u>(91,947)</u>	<u>-</u>	<u>89,829</u>	<u>89,829</u>	<u>-</u>
	Contractors' overliftings/(underliftings) - net (**)		6,725	-	6,725	(137)	6,588	6,588	6,588	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		<u>416,080</u>	<u>324,132</u>	<u>91,948</u>	<u>(85,359)</u>	<u>6,588</u>	<u>330,721</u>	<u>330,720</u>	<u>1</u>
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		991,489	991,489	-	-	-	991,489	991,489	-
	Government liftings of gas - MSCF (***)		11,949,657	11,949,657	-	-	-	11,949,657	11,949,657	-
	DMO oil - BBLs		119,587	119,589	(2)	-	-	119,587	119,589	(2)

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
15	Mobil Cepu Ltd.	Cepu								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		11,945	11,945	-	-	-	11,945	11,945	-
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Mobil Cepu Ltd.		-	386	(386)	386	-	386	386	-
	Ampolex (Cepu) Pte. Ltd.		-	461	(461)	461	-	461	461	-
	Subtotal		-	847	(847)	847	-	847	847	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-	-	-	-
	Bonuses :									
	- Production		10,000	10,000	-	-	-	10,000	10,000	-
	- Signature		-	-	-	-	-	-	-	-
	Total		21,945	22,792	(847)	847	-	22,792	22,792	-
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		175,632	181,604	(5,972)	783	-	176,415	181,604	(5,189)
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLS		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
16	Mobil Pase Inc.	Pase								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		905	906	-	-	-	905	906	-
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Mobil Pase Inc.		241	-	241	-	-	241	-	241
	Subtotal		241	-	241	-	-	241	-	241
	Contractors' overliftings/(underliftings) - net (**)		(648)	-	(648)	-	-	(648)	-	(648)
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		1,146	906	241	-	-	1,146	906	241
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		99	395	(296)	-	-	99	395	(296)
	Government liftings of gas - MSCF (***)		90,064	90,064	-	-	-	90,064	90,064	-
	DMO oil - BBLs		12	45	(33)	-	-	12	45	(33)

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
17	CNOOC SES Ltd.	South East Sumatra								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		450,107	450,107	-	-	-	450,107	450,107	-
	Contractors' overliftings/(underliftings) - net		75,278	75,278	-	-	-	75,278	75,278	-
	DMO fees (*)		(3,922)	(3,922)	-	-	-	(3,922)	(3,922)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	CNOOC SES Ltd.		34,720	34,451	269	(268)	-	34,452	34,451	1
	Inpex Sumatra Ltd.		-	8,773	(8,773)	-	-	-	8,773	(8,773)
	KNOC Sumatra Ltd.		5,376	4,272	1,104	-	-	5,376	4,272	1,104
	Orchard Energy Sumatra B.V.		-	2,503	(2,503)	-	-	-	2,503	(2,503)
	Fortuna Resources (Sunda) Ltd.		-	2,926	(2,926)	-	-	-	2,926	(2,926)
	Talisman UK (South East Sumatra) Ltd.		-	1,523	(1,523)	-	-	-	1,523	(1,523)
	Talisman Resources (Bahamas) Ltd.		-	1,317	(1,317)	-	-	-	1,317	(1,317)
	Subtotal		40,095	55,765	(15,670)	(268)	-	39,828	55,765	(15,937)
	Contractors' overliftings/(underliftings) - net (**)		75,278	75,278	-	-	-	75,278	75,278	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		561,558	577,228	(15,670)	(268)	-	561,290	577,228	(15,937)
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		7,122,891	7,122,891	-	-	-	7,122,891	7,122,891	-
	Government liftings of gas - MSCF (***)		4,394,680	4,394,680	-	-	-	4,394,680	4,394,680	-
	DMO oil - BBLs		1,140,919	1,140,921	(2)	-	-	1,140,919	1,140,921	(2)

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNPB information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
18	PT Bumi Siak Pusako	CPP								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		299,054	299,054	-	-	-	299,054	299,054	-
	Contractors' overliftings/(underliftings) - net		(37)	(37)	-	-	-	(37)	(37)	-
	DMO fees (*)		(4,367)	(4,367)	-	-	-	(4,367)	(4,367)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	PT Bumi Siak Pusako		11,201	12,206	(1,005)	-	-	11,201	12,206	(1,005)
	PT Pertamina Hulu Energi CPP		13,302	10,773	2,529	-	-	13,302	10,773	2,529
	Subtotal		24,503	22,979	1,524	-	-	24,503	22,979	1,524
	Contractors' overliftings/(underliftings) - net (**)		37	(37)	74	-	-	37	(37)	74
	Bonuses :									
	- Production		750	750	-	-	-	750	750	-
	- Signature		-	-	-	-	-	-	-	-
	Total		319,903	318,379	1,524	-	-	319,903	318,379	1,524
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		4,629,193	4,629,193	-	-	-	4,629,193	4,629,193	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLs		456,368	456,368	-	-	-	456,368	456,368	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
19	PT Pertamina Hulu Energi West Madura	West Madura								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		85,429	85,429	-	-	-	85,429	85,429	-
	Contractors' overliftings/(underliftings) - net		2,117	2,117	-	-	-	2,117	2,117	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	PT Pertamina Hulu Energi West Madura		46,864	46,864	-	540	-	47,404	46,864	540
	Subtotal		<u>46,864</u>	<u>46,864</u>	<u>-</u>	<u>540</u>	<u>-</u>	<u>47,404</u>	<u>46,864</u>	<u>540</u>
	Contractors' overliftings/(underliftings) - net (**)		-	2,117	(2,117)	1,646	-	1,646	2,117	(471)
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		<u>134,410</u>	<u>134,410</u>	<u>-</u>	<u>540</u>	<u>-</u>	<u>134,950</u>	<u>134,410</u>	<u>540</u>
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		-	1,169,274	(1,169,274)	1,169,274	-	1,169,274	1,169,274	-
	Government liftings of gas - MSCF (***)		-	2,865,614	(2,865,614)	2,865,614	-	2,865,614	2,865,614	-
	DMO oil - BBLs		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
20	PT Pertamina Hulu Energi East Java	Tuban								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		47,464	55,825	(8,361)	-	(8,361)	47,464	47,464	-
	Contractors' overliftings/(underliftings) - net		(669)	(669)	-	-	-	(669)	(669)	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	PT Pertamina Hulu Energi East Java		23,924	21,613	2,311	-	-	23,924	21,613	2,311
	Subtotal		<u>23,924</u>	<u>21,613</u>	<u>2,311</u>	<u>-</u>	<u>-</u>	<u>23,924</u>	<u>21,613</u>	<u>2,311</u>
	Contractors' overliftings/(underliftings) - net (**)		(669)	(669)	-	-	-	(669)	(669)	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		<u>70,719</u>	<u>76,769</u>	<u>(6,050)</u>	<u>-</u>	<u>(8,361)</u>	<u>70,719</u>	<u>68,409</u>	<u>2,311</u>
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		746,922	746,922	-	-	-	746,922	746,922	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLs		280,360	-	280,360	-	-	280,360	-	280,360

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
21	PT Pertamina Hulu Energi Ogan Komerung	Ogan Komerung								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		21,311	21,311	-	-	-	21,311	21,311	-
	Contractors' overliftings/(underliftings) - net		317	317	-	-	-	317	317	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	PT Pertamina Hulu Energi Ogan Komerung		11,543	11,543	-	-	-	11,543	11,543	-
	Subtotal		11,543	11,543	-	-	-	11,543	11,543	-
	Contractors' overliftings/(underliftings) - net (**)		-	317	(317)	317	-	317	317	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		33,171	33,172	-	-	-	33,172	33,172	-
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		-	296,718	(296,718)	296,718	-	296,718	296,718	-
	Government liftings of gas - MSCF (***)		-	541,281	(541,281)	541,281	-	541,281	541,281	-
	DMO oil - BBLs		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
22	PT Pertamina Hulu Energi Salawati	Kepala Burung								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		13,590	13,591	-	-	-	13,590	13,591	-
	Contractors' overliftings/(underliftings) - net		1,851	1,851	-	-	-	1,851	1,851	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	PT Pertamina Hulu Energi Salawati		5,166	5,166	-	1,286	-	6,452	5,166	1,286
	Subtotal		5,166	5,166	-	1,286	-	6,452	5,166	1,286
	Contractors' overliftings/(underliftings) - net (**)		-	1,851	(1,851)	1,851	-	1,851	1,851	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		20,607	20,608	-	1,286	-	21,894	20,608	1,286
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		-	205,722	(205,722)	205,722	-	205,722	205,722	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLs		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
23	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toili								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		3,034	3,034	-	-	-	3,034	3,034	-
	Contractors' overliftings/(underliftings) - net		2,927	2,927	-	-	-	2,927	2,927	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	PT Pertamina Hulu Energi Tomori Sulawesi		3,430	3,430	-	-	-	3,430	3,430	-
	Subtotal		3,430	3,430	-	-	-	3,430	3,430	-
	Contractors' overliftings/(underliftings) - net (**)		-	2,927	(2,927)	2,927	-	2,927	2,927	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		9,391	9,391	-	-	-	9,391	9,391	-
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		-	59,857	(59,857)	59,857	-	59,857	59,857	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLs		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
24	PT Pertamina Hulu Energi Raja Tempirai	Raja								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		921	921	-	-	-	921	921	-
	Contractors' overliftings/(underliftings) - net		3,924	3,924	-	-	-	3,924	3,924	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	PT Pertamina Hulu Energi Raja Tempirai		1,473	1,496	(23)	-	-	1,473	1,496	(23)
	Subtotal		1,473	1,496	(23)	-	-	1,473	1,496	(23)
	Contractors' overliftings/(underliftings) - net (**)		-	3,924	(3,924)	3,924	-	3,924	3,924	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		6,317	6,341	(23)	-	-	6,317	6,341	(23)
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		-	11,019	(11,019)	11,019	-	11,019	11,019	-
	Government liftings of gas - MSCF (***)		-	27,856	(27,856)	10,023	-	10,023	27,856	(17,833)
	DMO oil - BBLs		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference		
25	PetroChina International Jabung Ltd.	Jabung							
	Section 1 : US Dollars	BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil	386,546	387,311	(765)	-	(765)	386,546	386,547	-
	Contractors' overliftings/(underliftings) - net	58,263	58,263	-	-	-	58,263	58,263	-
	DMO fees (*)	(4,999)	(4,999)	-	-	-	(4,999)	(4,999)	-
	Section 2 : US Dollars	PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax								
	PetroChina International Jabung Ltd.	58,995	58,995	-	-	-	58,995	58,995	-
	Petronas Carigali (Jabung) Ltd.	-	50,800	(50,800)	-	-	-	50,800	(50,800)
	PP Oil & Gas	54,929	54,929	-	-	-	54,929	54,929	-
	PT Pertamina Hulu Energi Jabung	30,254	30,254	-	-	-	30,254	30,254	-
	Subtotal	144,177	194,978	(50,800)	-	-	144,177	194,978	(50,800)
	Contractors' overliftings/(underliftings) - net (**)	58,263	58,263	-	-	-	58,263	58,263	-
	Bonuses :								
	- Production	-	-	-	-	-	-	-	-
	- Signature	-	-	-	-	-	-	-	-
	Total	583,988	635,553	(51,565)	-	(765)	583,988	634,789	(50,800)
	Section 3 : Volumes	PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS	3,037,135	3,037,135	-	-	-	3,037,135	3,037,135	-
	Government liftings of gas - MSCF (***)	14,986,394	21,787,150	(6,800,756)	-	(6,800,756)	14,986,394	14,986,394	-
	DMO oil - BBLS	510,656	510,656	-	-	-	510,656	510,656	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
26	PetroChina East Java	Tuban								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		72,996	57,912	15,085	-	15,085	72,996	72,996	-
	Contractors' overliftings/(underliftings) - net		(3,121)	(3,121)	-	-	-	(3,121)	(3,121)	-
	DMO fees (*)		(24)	(24)	-	-	-	(24)	(24)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	PetroChina East Java		4,296	4,296	-	-	-	4,296	4,296	-
	PT Pertamina Hulu Energi Tuban		-	6,800	(6,800)	-	-	-	6,800	(6,800)
	Subtotal		4,296	11,096	(6,800)	-	-	4,296	11,096	(6,800)
	Contractors' overliftings/(underliftings) - net (**)		(3,121)	(3,121)	-	-	-	(3,121)	(3,121)	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		74,147	65,863	8,285	-	15,085	74,147	80,947	(6,800)
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		1,160,000	1,160,000	-	-	-	1,160,000	1,160,000	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLs		120,294	120,294	-	-	-	120,294	120,294	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNB information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
27	PetroChina International Salawati Ltd.	Kepala Burung								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		11,881	11,881	-	-	-	11,881	11,881	-
	Contractors' overliftings/(underliftings) - net		7,549	7,549	-	-	-	7,549	7,549	-
	DMO fees (*)		(710)	(710)	-	-	-	(710)	(710)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	PetroChina International (Bermuda) Ltd.		1,760	1,760	-	-	-	1,760	1,760	-
	PearlOil (Basin) Ltd.		1,998	1,998	-	-	-	1,998	1,998	-
	Lundin International B.V.		-	1,514	(1,514)	-	-	-	1,514	(1,514)
	Subtotal		3,758	5,272	(1,514)	-	-	3,758	5,272	(1,514)
	Contractors' overliftings/(underliftings) - net (**)		7,549	7,549	-	-	-	7,549	7,549	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		22,479	23,992	(1,514)	-	-	22,479	23,992	(1,514)
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		175,000	175,000	-	-	-	175,000	175,000	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLS		60,587	43,648	16,939	-	-	60,587	43,648	16,939

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference		
28	PetroChina International (Bermuda) Ltd.	Salawati Basin							
	Section 1 : US Dollars	BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil	71,579	71,579	-	-	-	71,579	71,579	-
	Contractors' overliftings/(underliftings) - net	3,155	3,155	-	-	-	3,155	3,155	-
	DMO fees (*)	(2,695)	(2,695)	-	-	-	(2,695)	(2,695)	-
	Section 2 : US Dollars	PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax								
	Petrochina International Salawati Ltd.	812	812	-	-	-	812	812	-
	PearlOil (Island) Ltd.	904	904	-	-	-	904	904	-
	Lundin Indonesia B.V.	702	702	-	-	-	702	702	-
	PT PHE Bermuda Kepala Burung	587	586	1	-	-	587	586	1
	Subtotal	3,005	3,004	1	-	-	3,005	3,004	1
	Contractors' overliftings/(underliftings) - net (**)	3,155	3,155	-	-	-	3,155	3,155	-
	Bonuses :								
	- Production	-	-	-	-	-	-	-	-
	- Signature	-	-	-	-	-	-	-	-
	Total	75,043	75,043	1	-	-	75,043	75,043	1
	Section 3 : Volumes	PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS	1,065,986	1,063,523	2,463	-	-	1,065,986	1,063,523	2,463
	Government liftings of gas - MSCF (***)	171,559	125,981	45,578	-	-	171,559	125,981	45,578
	DMO oil - BBLS	167,510	242,969	(75,459)	-	-	167,510	242,969	(75,459)

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
29	PetroChina International Bangko Ltd.	Bangko								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		685	685	-	-	-	685	685	-
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	PetroChina International Bangko Ltd. SK Corporation		-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-	-	-	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		685	685	-	-	-	685	685	-
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		13,433	13,433	-	-	-	13,433	13,433	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLs		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBPs information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
30	Pertamina Hulu Energi ONWJ Ltd.	Offshore Northwest Java								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		299,092	299,092	-	-	-	299,092	299,092	-
	Contractors' overliftings/(underliftings) - net		58,161	58,161	-	-	-	58,161	58,161	-
	DMO fees (*)		(223)	(223)	-	-	-	(223)	(223)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Pertamina Hulu Energi ONWJ Ltd.		31,567	23,382	8,185	(8,185)	-	23,382	23,382	-
	CNOOC ONWJ Ltd.		22,720	15,870	6,850	(5,100)	-	17,620	15,870	1,750
	Itochu Oil Exploration Co. Ltd.		-	1,078	(1,078)	-	-	-	1,078	(1,078)
	Inpex Java Ltd.		-	5,183	(5,183)	-	-	-	5,183	(5,183)
	Talisman Resources (North West Java) Ltd.		-	1,731	(1,731)	-	-	-	1,731	(1,731)
	Orchard Energy Java B.V.		-	2,629	(2,629)	-	-	-	2,629	(2,629)
	Subtotal		54,287	49,873	4,414	(13,285)	-	41,002	49,873	(8,871)
	Contractors' overliftings/(underliftings) - net (**)		58,352	58,161	191	(191)	-	58,161	58,161	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		411,316	406,903	4,414	(13,285)	-	398,032	406,903	(8,871)
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		3,834,528	3,834,528	-	-	-	3,834,528	3,834,528	-
	Government liftings of gas - MSCF (***)		16,924,183	16,924,183	-	-	-	16,924,183	16,924,183	-
	DMO oil - BBLs		38,883,240	613,877	38,269,363	(38,269,364)	-	613,876	613,877	(1)

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
31	BP Berau Ltd.	Berau								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		1,799	1,800	(1)	-	-	1,799	1,800	(1)
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	BP Berau Ltd.		-	-	-	-	-	-	-	-
	MI Berau B.V.		-	-	-	-	-	-	-	-
	Nippon Oil Exploration (Berau) Ltd.		-	-	-	-	-	-	-	-
	KG Berau Petroleum Ltd.		-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-	-	-	-
	Bonuses :									
	- Production		1,427	-	1,427	-	1,427	1,427	1,427	-
	- Signature		-	-	-	-	-	-	-	-
	Total		3,226	1,800	1,426	-	1,427	3,226	3,227	(1)
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		8,628	8,628	-	-	-	8,628	8,628	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLS		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
32	BP Muturi Ltd.	Muturi								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		541	542	-	-	-	541	542	-
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	BP Muturi Ltd.		-	-	-	-	-	-	-	-
	Indonesia Natural Gas Resources Muturi Inc.		-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-	-	-	-
	Bonuses :									
	- Production		429	-	429	-	429	429	429	-
	- Signature		-	-	-	-	-	-	-	-
	Total		971	542	429	-	429	971	971	-
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		2,596	2,597	(1)	-	-	2,596	2,597	(1)
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLS		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
33	BP Wiriagar Ltd.	Wiriagar								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		243	242	1	-	-	243	242	1
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	BP Wiriagar Ltd.		-	-	-	-	-	-	-	-
	KG Wiriagar Petroleum Ltd.		-	-	-	-	-	-	-	-
	Talisman Wiriagar Overseas Ltd.		-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-	-	-	-
	Bonuses :									
	- Production		144	-	144	-	144	144	144	-
	- Signature		-	-	-	-	-	-	-	-
	Total		387	242	145	-	144	387	386	1
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		1,847	1,846	1	-	-	1,847	1,846	1
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLS		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
34	PT Medco E&P Rimau	Rimau								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		200,025	290,787	(90,762)	-	-	200,025	290,787	(90,762)
	Contractors' overliftings/(underliftings) - net		8,289	8,289	-	-	-	8,289	8,289	-
	DMO fees (*)		(4,561)	(4,561)	-	-	-	(4,561)	(4,561)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	PT Medco E&P Rimau		30,125	30,125	-	-	-	30,125	30,125	-
	SSLC		-	-	-	-	-	-	-	-
	PD Pertambangan dan Energi		1,586	1,586	-	-	-	1,586	1,586	-
	Subtotal		31,711	31,711	-	-	-	31,711	31,711	-
	Contractors' overliftings/(underliftings) - net (**)		8,289	8,289	-	-	-	8,289	8,289	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		235,463	326,226	(90,762)	-	-	235,463	326,226	(90,762)
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		3,113,275	3,113,275	-	-	-	3,113,275	3,113,275	-
	Government liftings of gas - MSCF (***)		184,370	184,363	7	-	-	184,370	184,363	7
	DMO oil - BBLS		489,239	489,239	-	-	-	489,239	489,239	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
35	PT Medco E&P Indonesia	South Central Sumatra								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		214,624	123,861	90,763	-	-	214,624	123,861	90,763
	Contractors' overliftings/(underliftings) - net		15,783	15,783	-	-	-	15,783	15,783	-
	DMO fees (*)		(786)	(786)	-	-	-	(786)	(786)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	PT Medco E&P Indonesia		28,047	28,047	-	-	-	28,047	28,047	-
	Subtotal		<u>28,047</u>	<u>28,047</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>28,047</u>	<u>28,047</u>	<u>-</u>
	Contractors' overliftings/(underliftings) - net (**)		15,783	15,783	-	-	-	15,783	15,783	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		<u>257,667</u>	<u>166,905</u>	<u>90,763</u>	<u>-</u>	<u>-</u>	<u>257,667</u>	<u>166,905</u>	<u>90,763</u>
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		3,087,558	3,087,559	(1)	-	-	3,087,558	3,087,559	(1)
	Government liftings of gas - MSCF (***)		6,050,168	5,288,533	761,635	(761,635)	-	5,288,533	5,288,533	-
	DMO oil - BBLs		209,563	209,563	-	-	-	209,563	209,563	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
36	PT Medco E&P Tarakan	Tarakan								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		26,569	26,569	-	-	-	26,569	26,569	-
	Contractors' overliftings/(underliftings) - net		9,013	9,013	-	-	-	9,013	9,013	-
	DMO fees (*)		(410)	(410)	-	-	-	(410)	(410)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	PT Medco E&P Tarakan		4,168	4,168	-	-	-	4,168	4,168	-
	Subtotal		4,168	4,168	-	-	-	4,168	4,168	-
	Contractors' overliftings/(underliftings) - net (**)		6,261	9,013	(2,752)	(152)	-	6,110	9,013	(2,903)
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		39,340	39,340	-	-	-	39,340	39,340	-
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		361,894	361,894	-	-	-	361,894	361,894	-
	Government liftings of gas - MSCF (***)		284,470	283,608	862	(862)	-	283,608	283,608	-
	DMO oil - BBLs		46,582	40,722	5,860	-	-	46,582	40,722	5,860

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
37	PT Medco E&P Tomori Sulawesi	Senoro Toili								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		3,869	3,869	-	-	-	3,869	3,869	-
	Contractors' overliftings/(underliftings) - net		2,634	2,634	-	-	-	2,634	2,634	-
	DMO fees (*)		(2,435)	(2,435)	-	-	-	(2,435)	(2,435)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	PT Medco E&P Tomori Sulawesi		1,821	2,107	(286)	286	-	2,107	2,107	-
	Subtotal		1,821	2,107	(286)	286	-	2,107	2,107	-
	Contractors' overliftings/(underliftings) - net (**)		2,634	2,634	-	-	-	2,634	2,634	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		5,889	6,175	(286)	286	-	6,175	6,175	-
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		56,290	56,290	-	-	-	56,290	56,290	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLs		50,941	47,268	3,673	-	-	50,941	47,268	3,673

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
38	PT Medco E&P Lematang	Lematang								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		45	45	-	-	-	45	45	-
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	PT Medco E&P Lematang		-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-	-	-	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		45	45	-	-	-	45	45	-
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		701	701	-	-	-	701	701	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLs		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference		
39	Premier Oil Natuna Sea BV	Natuna Sea A							
	Section 1 : US Dollars	BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil	184,226	184,226	-	-	-	184,226	184,226	-
	Contractors' overliftings/(underliftings) - net	2,659	2,126	533	(533)	-	2,126	2,126	-
	DMO fees (*)	(14)	(14)	-	-	-	(14)	(14)	-
	Section 2 : US Dollars	PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax								
	Premier Oil Natuna Sea B.V.	94,631	45,614	49,017	(49,257)	-	45,374	45,614	(240)
	Kuwait Foreign Petr.Expl. Co. k.s.c.	77,485	53,039	24,446	(24,446)	-	53,039	53,039	-
	Natuna 1 BV (Petronas)	23,742	23,868	(126)	-	-	23,742	23,868	(126)
	Natuna 2 BV (Amerada)	36,597	36,597	-	-	-	36,597	36,597	-
	Subtotal	232,456	159,118	73,337	(73,704)	-	158,752	159,118	(366)
	Contractors' overliftings/(underliftings) - net (**)	2,127	2,126	1	-	-	2,127	2,126	1
	Bonuses :								
	- Production	-	-	-	-	-	-	-	-
	- Signature	-	-	-	-	-	-	-	-
	Total	419,327	345,456	73,871	(74,237)	-	345,090	345,456	(366)
	Section 3 : Volumes	PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS	204,634	204,634	-	-	-	204,634	204,634	-
	Government liftings of gas - MSCF (***)	15,483	15,482,793	(15,467,310)	15,467,310	-	15,482,793	15,482,793	-
	DMO oil - BBLS	49,260	69,868	(20,608)	-	-	49,260	69,868	(20,608)

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference		
40	Kondur Petroleum S.A.	Malacca Strait							
	Section 1 : US Dollars		BPMIGAS	PNBP	BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		115,562	115,562	-	-	115,562	115,562	-
	Contractors' overliftings/(underliftings) - net		10,145	5,921	4,224	(4,224)	5,921	5,921	-
	DMO fees (*)		(2,203)	(2,203)	-	-	(2,203)	(2,203)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax								
	Kondur Petroleum S.A.		1,496	2,620	(1,124)	-	1,496	2,620	(1,124)
	PT Imbang Tata Alam		-	-	-	-	-	-	-
	OOGC Malacca Ltd. (CNOOC)		4,963	4,963	-	-	4,963	4,963	-
	Malacca Petroleum Ltd. (CNOOC)		-	28	(28)	-	-	28	(28)
	Subtotal		6,459	7,611	(1,152)	-	6,459	7,611	(1,152)
	Contractors' overliftings/(underliftings) - net (**)		5,890	5,921	(31)	-	5,890	5,921	(31)
	Bonuses :								
	- Production		-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-
	Total		129,963	126,891	3,072	(4,224)	125,739	126,891	(1,152)
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		1,716,664	1,716,664	-	-	1,716,664	1,716,664	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-
	DMO oil - BBLS		231,228	231,229	(1)	-	231,228	231,229	(1)

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
41	Kangean Energy Indonesia Ltd.	Kangean								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		5,894	5,893	1	-	-	5,894	5,893	1
	Contractors' overliftings/(underliftings) - net		2,204	2,204	-	-	-	2,204	2,204	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Kangean Energy Indonesia Ltd.		-	-	-	-	-	-	-	-
	EMP (Exploration) Kangean		-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		2,204	2,204	-	-	-	2,204	2,204	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		8,098	8,097	1	-	-	8,098	8,097	1
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		59,356	72,673	(13,317)	-	-	59,356	72,673	(13,317)
	Government liftings of gas - MSCF (***)		600	599,520	(598,920)	598,920	-	599,520	599,520	-
	DMO oil - BBLs		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBPs information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
42	Kalila (Korinci) Ltd.	Korinci								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		1,217	1,217	-	-	-	1,217	1,217	-
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Kalila (Korinci) Ltd.		-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		155	-	155	-	-	155	-	155
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		1,217	1,217	-	-	-	1,217	1,217	-
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		-	-	-	-	-	-	-	-
	Government liftings of gas - MSCF (***)		438,565	437,656	909	-	-	438,565	437,656	909
	DMO oil - BBLs		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
43	Lapindo Brantas Inc.	Brantas								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		1,635	1,634	1	-	-	1,635	1,634	1
	Contractors' overliftings/(underliftings) - net		60	60	-	-	-	60	60	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Lapindo Brantas Inc.		-	-	-	-	-	-	-	-
	Novus Brantas, Ltd./Santos		-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		38	60	(22)	6	-	43	60	(17)
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		5,250	-	5,250	(5,250)	-	-	-	-
	Total		6,945	1,694	5,251	(5,250)	-	1,695	1,694	1
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		-	-	-	-	-	-	-	-
	Government liftings of gas - MSCF (***)		338,173	338,173	-	-	-	338,173	338,173	-
	DMO oil - BBLs		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBPs information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
44	Kodeco Energy Co., Ltd.	West Madura								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		104,415	104,415	-	-	-	104,415	104,415	-
	Contractors' overliftings/(underliftings) - net		18,141	17,355	786	(786)	-	17,355	17,355	-
	DMO fees (*)		(5,779)	(5,779)	-	-	-	(5,779)	(5,779)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Kodeco Energy Co., Ltd.		29,910	11,864	18,046	(17,023)	-	12,887	11,864	1,023
	CNOOC Madura Ltd.		13,854	12,887	967	(2,038)	(1,071)	11,816	11,816	-
	Subtotal		43,764	24,751	19,013	(19,061)	(1,071)	24,703	23,680	1,023
	Contractors' overliftings/(underliftings) - net (**)		17,281	17,355	(74)	-	-	17,281	17,355	(74)
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		160,541	140,742	19,799	(19,847)	(1,071)	140,695	139,671	1,023
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		1,438,004	1,439,590	(1,586)	-	-	1,438,004	1,439,590	(1,586)
	Government liftings of gas - MSCF (***)		2,782,018	2,782,018	-	-	-	2,782,018	2,782,018	-
	DMO oil - BBLS		235,957	236,024	(67)	67	-	236,024	236,024	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
45	Star Energy Kakap Ltd.	Kakap								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		101,520	101,519	-	-	-	101,520	101,519	-
	Contractors' overliftings/(underliftings) - net		(18,245)	(18,245)	-	-	-	(18,245)	(18,245)	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Star Energy Kakap Ltd.		10,714	10,729	(15)	-	-	10,714	10,729	(15)
	SPC Kakap Ltd.		5,635	4,394	1,242	-	-	5,635	4,394	1,241
	BUT Premier Oil Kakap B.V.		5,933	5,933	-	-	-	5,933	5,933	-
	Novus UK (Kakap) Ltd.		4,212	4,266	(54)	73	-	4,286	4,266	20
	Natuna UK (Kakap 2) Ltd.		1,950	1,950	-	34	-	1,984	1,950	34
	Novus Petroleum Canada (Kakap) Ltd.		928	928	-	16	-	944	928	16
	Novus Nominees Pty Ltd.		1,020	1,020	-	18	-	1,038	1,020	18
	PT Pertamina Hulu Energi Kakap		3,763	3,763	-	13	-	3,775	3,763	12
	Subtotal		34,155	32,983	1,173	154	-	34,309	32,983	1,326
	Contractors' overliftings/(underliftings) - net (**)		(20,329)	(18,245)	(2,084)	2,084	-	(18,245)	(18,245)	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		117,429	116,257	1,173	154	-	117,583	116,257	1,326
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		1,414,204	866,424	547,780	(547,780)	-	866,424	866,424	-
	Government liftings of gas - MSCF (***)		13,113,558	4,071,952	9,041,606	(9,041,606)	-	4,071,952	4,071,952	-
	DMO oil - BBLs		94,701	-	94,701	-	-	94,701	-	94,701

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNPB information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates	Initial Discrepancy	Reconciliation Adjustments	Adjusted Amounts	Unreconciled Difference		
46	Talisman (Ogan Koming) Ltd.	Ogan Koming							
	Section 1 : US Dollars	BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil	29,952	29,951	1	-	-	29,952	29,951	1
	Contractors' overliftings/(underliftings) - net	(34)	(34)	-	-	-	(34)	(34)	-
	DMO fees (*)	(409)	(409)	-	-	-	(409)	(409)	-
	Section 2 : US Dollars	PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax								
	Talisman (Ogan Koming) Ltd.	6,186	5,953	233	-	-	6,186	5,953	233
	Subtotal	6,186	5,953	233	-	-	6,186	5,953	233
	Contractors' overliftings/(underliftings) - net (**)	34	(34)	68	-	-	34	(34)	68
	Bonuses :								
	- Production	-	-	-	-	-	-	-	-
	- Signature	-	-	-	-	-	-	-	-
	Total	35,695	35,461	234	-	-	35,695	35,461	234
	Section 3 : Volumes	PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs	421,377	421,377	-	-	-	421,377	421,377	-
	Government liftings of gas - MSCF (***)	681,334	681,334	-	-	-	681,334	681,334	-
	DMO oil - BBLs	63,287	63,287	-	-	-	63,287	63,287	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
47	Hess (Indonesia-Pangkah) Ltd.	Pangkah								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		18,198	18,198	-	-	-	18,198	18,198	-
	Contractors' overliftings/(underliftings) - net		256	256	-	-	-	256	256	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Hess (Indonesia-Pangkah) Ltd.		-	-	-	-	-	-	-	-
	Kufpec Indonesia (Pangkah) B.V.		-	-	-	-	-	-	-	-
	Hess Pangkah LLC.		-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		256	256	-	-	-	256	256	-
	Bonuses :									
	- Production		500	500	-	-	-	500	500	-
	- Signature		-	-	-	-	-	-	-	-
	Total		18,954	18,954	-	-	-	18,954	18,954	-
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		127,763	215,537	(87,774)	87,774	-	215,537	215,537	-
	Government liftings of gas - MSCF (***)		1,677,313	1,675,499	1,814	-	-	1,677,313	1,675,499	1,814
	DMO oil - BBLS		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
48	Santos (Sampang) Pty. Ltd.	Sampang								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		13,015	13,014	1	-	-	13,015	13,014	1
	Contractors' overliftings/(underliftings) - net		563	563	-	-	-	563	563	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Santos (Sampang) Pty. Ltd.		-	-	-	-	-	-	-	-
	Singapore Petroleum Sampang Ltd.		-	-	-	-	-	-	-	-
	Cue Sampang Pty. Ltd.		-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		563	563	-	-	-	563	563	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		13,578	13,577	1	-	-	13,578	13,577	1
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		174,504	174,504	-	-	-	174,504	174,504	-
	Government liftings of gas - MSCF (***)		349,482	349,000	482	-	-	349,482	349,000	482
	DMO oil - BBLS		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
49	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		7,589	7,590	(1)	-	-	7,589	7,590	(1)
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Santos (Madura Offshore) Pty. Ltd.		-	-	-	-	-	-	-	-
	Petronas Carigali Overseas SDN BHD		-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-	-	-	-
	Bonuses :									
	- Production		-	1,000	(1,000)	1,000	-	1,000	1,000	-
	- Signature		-	-	-	-	-	-	-	-
	Total		7,589	8,590	(1,001)	1,000	-	8,589	8,590	(1)
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		-	-	-	-	-	-	-	-
	Government liftings of gas - MSCF (***)		3,090,743	3,090,743	-	-	-	3,090,743	3,090,743	-
	DMO oil - BBLs		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
50	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		3,564	3,564	-	-	-	3,564	3,564	-
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Energy Equity Epic (Sengkang) Pty. Ltd.		5,737	3,664	2,073	(2,073)	-	3,664	3,664	-
	Subtotal		5,737	3,664	2,073	(2,073)	-	3,664	3,664	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	(314)	-	(314)	-	(314)
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		9,301	7,228	2,073	(2,073)	-	7,228	7,228	-
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		-	-	-	-	-	-	-	-
	Government liftings of gas - MSCF (***)		12,936,984	1,658,683	11,278,301	(11,278,301)	-	1,658,683	1,658,683	-
	DMO oil - BBLs		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
51	Golden Spike Ltd.	Raja								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		3,567	3,566	-	-	-	3,567	3,566	-
	Contractors' overliftings/(underliftings) - net		1,527	1,527	-	-	-	1,527	1,527	-
	DMO fees (*)		(26)	(26)	-	-	-	(26)	(26)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Golden Spike Ltd.		165	-	165	-	-	165	-	165
	Subtotal		165	-	165	-	-	165	-	165
	Contractors' overliftings/(underliftings) - net (**)		1,527	1,527	-	-	-	1,527	1,527	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		5,233	5,067	165	-	-	5,233	5,067	165
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		54,099	49,300	4,799	-	-	54,099	49,300	4,799
	Government liftings of gas - MSCF (***)		37,105	37,105	-	-	-	37,105	37,105	-
	DMO oil - BBLs		26,685	3,356	23,329	-	-	26,685	3,356	23,329

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
52	CITIC Seram Energy Ltd.	Seram non Bula								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		3,095	3,095	-	-	-	3,095	3,095	-
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	CITIC Seram Energy Ltd.		-	-	-	-	-	-	-	-
	Kufpec (Indonesia) Ltd.		-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-	-	-	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		3,095	3,095	-	-	-	3,095	3,095	-
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		56,917	56,917	-	-	-	56,917	56,917	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLs		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNB information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
53	Kalrez Petroleum (Seram) Ltd.	Bula Seram								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		1,188	1,188	-	-	-	1,188	1,188	-
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	-
	DMO fees (*)		(132)	(132)	-	-	-	(132)	(132)	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Kalrez Petroleum (Seram) Ltd.		-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-	-	-	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		1,055	1,056	-	-	-	1,055	1,056	-
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		22,754	22,754	-	-	-	22,754	22,754	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLs		-	9,823	(9,823)	-	-	-	9,823	(9,823)

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
54	Pearl Oil (Tungkal) Ltd.	Tungkal								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		1,837	1,837	-	-	-	1,837	1,837	-
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Pearl Oil (Tungkal) Ltd.		-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-	-	-	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		1,837	1,837	-	-	-	1,837	1,837	-
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		27,748	27,748	-	-	-	27,748	27,748	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLs		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
55	Petroselat Ltd.	Selat Panjang								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		1,123	1,123	-	-	-	1,123	1,123	-
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Petroselat Ltd.		-	-	-	-	-	-	-	-
	PetroChina International Selat Panjang		-	-	-	-	-	-	-	-
	International Mineral Resources Inc.		-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-	-	-	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		1,123	1,123	-	-	-	1,123	1,123	-
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLS		17,235	17,235	-	-	-	17,235	17,235	-
	Government liftings of gas - MSCF (***)		-	-	-	-	-	-	-	-
	DMO oil - BBLS		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
56	Perusda Benuo Taka	Wailawi								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		442	442	-	-	-	442	442	-
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Perusda Benuo Taka		-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-	-	-	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		442	442	-	-	-	442	442	-
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		-	-	-	-	-	-	-	-
	Government liftings of gas - MSCF (***)		149,664	-	149,664	-	-	149,664	-	149,664
	DMO oil - BBLs		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

No.	PSC Reporting Partners	PSC Block	Per Original Reporting Templates		Initial Discrepancy	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Difference
57	Costa International Group Ltd.	Gebang								
	Section 1 : US Dollars		BPMIGAS	PNBP		BPMIGAS	PNBP	BPMIGAS	PNBP	
	Government liftings of oil and gas, and DMO oil		103	103	-	-	-	103	103	-
	Contractors' overliftings/(underliftings) - net		-	-	-	-	-	-	-	-
	DMO fees (*)		-	-	-	-	-	-	-	-
	Section 2 : US Dollars		PSC Reporting Partners	PNBP		PSC Reporting Partners	PNBP	PSC Reporting Partners	PNBP	
	Corporate income tax and dividend tax/ branch profits tax									
	Costa International Group Ltd.		-	-	-	-	-	-	-	-
	Subtotal		-	-	-	-	-	-	-	-
	Contractors' overliftings/(underliftings) - net (**)		-	-	-	-	-	-	-	-
	Bonuses :									
	- Production		-	-	-	-	-	-	-	-
	- Signature		-	-	-	-	-	-	-	-
	Total		103	103	-	-	-	103	103	-
	Section 3 : Volumes		PSC Reporting Partners	ESDM/BPMIGAS		PSC Reporting Partners	ESDM/BPMIGAS	PSC Reporting Partners	ESDM/BPMIGAS	
	Government liftings of oil - BBLs		1,058	1,058	-	-	-	1,058	1,058	-
	Government liftings of gas - MSCF (***)		13,149	13,149	-	-	-	13,149	13,149	-
	DMO oil - BBLs		-	-	-	-	-	-	-	-

NOTE (*)

The DMO fees are shown as negative, as DMO fees represent payments from the Government to the PSC Reporting Partners, and therefore a reduction to the value of the Government liftings which include DMO liftings at market prices (ICP).

NOTE (**)

In order to avoid double counting, the Total excludes the contractors' overliftings/(underliftings) - net since contractors' overliftings/(underliftings) are included in the comparison between BP Migas vs PNBP information presented in section 1.

NOTE (***)

The gas volume information presented above was provided by ESDM, based on information provided by BPMIGAS.

SUMMARY OF GOVERNMENT REVENUE STREAMS - MINING

The reported Government revenue stream values for mining for 2009 are summarised in the following table:

Revenue Stream	Reported by Mining Entities, after adjustment Equivalent US Dollars ('000)	Reported by DGT / ESDM / DGB, after adjustment Equivalent US Dollars ('000)	Unreconciled differences Equivalent US Dollars ('000)	Ref.
Corporate income tax:				
- Minerals	1,223,166.75	1,165,999.96	47,943.37	
- Coal	1,109,956.93	1,294,089.79	(272,941.16)	
Sub Total	2,333,123.68	2,460,089.74	(224,997.78)	
Royalties:				
- Minerals	197,510.03	194,949.31	2,560.73	
- Coal	938,167.18	958,992.68	(20,825.50)	
Sub Total	1,135,677.21	1,153,941.98	(18,264.78)	
Revenue sales share:				
- Minerals	-	-	-	
- Coal	215,581.62	248,382.03	(32,800.41)	
Sub Total	215,581.62	248,382.03	(32,800.41)	
Dead rent:				
- Minerals	1,610.33	2,456.69	(846.36)	
- Coal	2,368.56	2,273.38	95.14	
Sub Total	3,978.89	4,730.07	(751.22)	
Land and buildings tax (PBB):				
- Minerals	20,122.81	3,358.31	16,233.96	
- Coal	6,281.92	2,690.69	2,879.00	
Sub Total	26,404.73	6,049.00	19,112.96	
Dividends:				
- Minerals	288,994.58	276,870.05	12,124.53	
- Coal	63,063.72	63,063.72	-	
Sub Total	352,058.30	339,933.77	12,124.53	
TOTAL	4,066,824.43	4,213,126.59	(245,576.70)	

NOTE:

- (1) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.
- (2) The unreconciled differences amount for taxes does not include any difference with respect to corporate income tax payments reported by mining entities in the amount of US\$9,223.42 (000) (for minerals) and US\$88,808.31 (000) (for coal), and land and buildings tax payments in the amount of US\$1,242.77 (000) (minerals - US\$530.54 (000) and coal - US\$712.23 (000)) since the respective mining entities have not provided tax authorization letters to the DG Taxation, or the DG Taxation believes the correct tax numbers (NPWPs) have not been provided by the companies in their authorization letters. Accordingly, there is currently no basis of comparison between the tax amounts for these mining entities and the corresponding tax amounts per DG Tax.
- (3) The IDR equivalent of the PT Freeport Indonesia USD dividend payment represents the Rupiah equivalent amount of the USD dividend payment and therefore the related difference of USD equivalent of US\$12,124.51 ('000) presented in this schedule (dividends - minerals) represents a 'mechanical difference', not an actual difference.

MINERALS

(1,091,689,013)

Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
	Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
CORPORATE INCOME TAX								
USD '000	1,177,733.70	1,154,864.38	18,320.81	(10,215.23)	-	1,167,518.47	1,154,864.38	6,863.82
IDR '000	(975,878,986)	115,810,026	(1,143,165,726)	1,554,621,097	-	578,742,111	115,810,026	427,227,392
USD Equivalent '000*			(91,598.97)	139,267.57	-	1,223,166.75	1,165,999.96	47,943.37
Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
	Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM (5)	Mining Entities (6) = (1) + (4)	ESDM (7) = (2) + (5)	
ROYALTIES								
USD '000	180,344.70	168,024.33	12,320.37	3,101.13	5,754.22	183,445.82	173,778.55	9,667.28
IDR '000	399,633,686	264,865,364	134,768,321	(253,365,930)	(44,689,477)	146,267,756	220,175,888	(73,908,132)
USD Equivalent '000*			25,278.86	(21,260.98)	1,457.15	197,510.03	194,949.31	2,560.73
Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
	Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM (5)	Mining Entities (6) = (1) + (4)	ESDM (7) = (2) + (5)	
DEAD RENT								
USD '000	1,148.42	1,146.78	1.64	(2.68)	-	1,145.74	1,146.78	(1.04)
IDR '000	17,184,655	13,623,070	3,561,585	(12,352,931)	-	4,831,724	13,623,070	(8,791,346)
USD Equivalent '000*			344.10	(1,190.46)	-	1,610.33	2,456.69	(846.36)
Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
	Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
LAND AND BUILDING TAX								
USD '000	110.83	-	110.83	(110.83)	-	-	-	-
IDR '000	211,392,849	902,086	205,096,365	(2,115,610)	34,024,340	209,277,239	34,926,426	168,833,179
USD Equivalent '000*			19,831.64	(314.26)	3,271.57	20,122.81	3,358.31	16,233.96
Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
	Mining Entities (1)	DG Budget (2)		Mining Entities (4)	DG Budget (5)	Mining Entities (6) = (1) + (4)	DG Budget (7) = (2) + (5)	
DIVIDENDS								
USD '000	212,787.00	-	212,787.00	-	-	212,787.00	-	212,787.00
IDR '000	792,558,804	2,879,448,515	(2,086,889,711)	-	-	792,558,804	2,879,448,515	(2,086,889,711)
USD Equivalent '000*			12,124.53	-	-	288,994.58	276,870.05	12,124.53

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

Note: The unreconciled differences amount for taxes does not include any difference with respect to corporate income tax payments reported by mining entities in the amount of US\$9,223.42 (000), and land and buildings tax payments in the amount of US\$530.54 (000) since the respective mining entities have not provided valid authorization to the DG Tax, and therefore there is currently no basis of comparison between the tax amounts for these mining entities and the corresponding tax amounts per DG Tax.

CORPORATE INCOME TAX - MINERALS

Mining Entity	Original Currencies	Per Original Reporting Templates		Initial Differences	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences
		Mining Entities	DG Tax		Mining Entities	DG Tax	Mining Entities	DG Tax	
		(1)	(2)	(3) = (1) - (2)	(4)	(5)	(6) = (1) + (4)	(7) = (2) + (5)	(8) = (6) - (7)
PT FREEPORT INDONESIA	USD '000	707,676.22	707,676.22	-	-	-	707,676.22	707,676.22	-
	IDR '000	199,308,075	-	199,308,075	(199,308,075)	-	-	-	-
	USD Equivalent '000*								
PT NEWMONT NUSA TENGGARA	USD '000	341,104.50	335,701.33	5,403.17	(5,403.17)	-	335,701.33	335,701.33	-
	IDR '000	(1,799,059,922)	-	(1,799,059,922)	1,799,059,922	-	-	-	-
	USD Equivalent '000*								
PT NUSA HALMAHERA MINERALS	USD '000	61,239.02	56,556.34	4,682.68	-	-	61,239.02	56,556.34	4,682.68
	IDR '000	6,903,225	-	6,903,225	(6,903,225)	-	-	-	-
	USD Equivalent '000*								4,682.68
PT ANEKA TAMBANG (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	131,990,310	111,937,800	20,052,510	(20,052,510)	-	111,937,800	111,937,800	-
	USD Equivalent '000*								
PT INDOMURO KENCANA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								
PT AVOCET BOLAANG MONGONDOW	USD '000	-	-	-	-	-	-	-	-
	IDR '000	16,033,380	3,841,113	12,192,266	-	-	16,033,380	3,841,113	12,192,266
	USD Equivalent '000*								1,172.33
PT TIMAH (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	416,321,453	-	416,321,453	(1,286,328)	-	415,035,126	-	415,035,126
	USD Equivalent '000*								39,907.22
PT KOBA TIN (XX)	USD '000	4,548.51	0	0	1,241.77	0	5,790.28	0	0
	IDR '000	40,936,568	0	0	(40,936,568)	0	-	0	0
	USD Equivalent '000*								0
PT DS JAYA ABADI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	872,329	-	872,329	(872,329)	-	-	-	-
	USD Equivalent '000*								-
PT BUKIT TIMAH (X)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	802,281	0	0	(92,868)	0	709,414	0	0
	USD Equivalent '000*								-
PT BELITUNG INDUSTRI SEJAHTERA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	62,223	-	62,223	(62,223)	-	-	-	-
	USD Equivalent '000*								-
PT HARITA PRIMA ABADI MINERAL (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	5,837,879	0	0	25,257,415	0	31,095,295	0	0
	USD Equivalent '000*								0
PT BILLY INDONESIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	213,228	31,113	182,115	(182,115)	-	31,113	31,113	-
	USD Equivalent '000*								-
PT GUNUNG SION (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	3,899,985	0	0	-	0	3,899,985	0	0
	USD Equivalent '000*								0
PT INCO	USD '000	63,165.45	54,930.49	8,234.96	(6,053.83)	-	57,111.62	54,930.49	2,181.13
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								2,181.13
Subtotal "A"	TOTAL USD '000	1,173,185.19	1,154,864.38	18,320.81	(11,457.00)	-	1,161,728.19	1,154,864.38	6,863.82
	TOTAL IDR '000	(1,027,355,700)	115,810,026	(1,143,165,726)	1,570,393,118	-	543,037,418	115,810,026	427,227,392
	USD Equivalent '000*			(91,598.97)	139,542.34		1,213,943.33	1,165,999.96	47,943.37
Subtotal "B"	TOTAL USD '000	4,548.51	0	0	1,241.77	0	5,790.28	0	0
	TOTAL IDR '000	51,476,713	0	0	(15,772,021)	0	35,704,693	0	0
	USD Equivalent '000*				(274.77)		9,223.42	-	-
GRAND TOTAL ("A"+"B")	TOTAL USD '000	1,177,733.70	1,154,864.38	18,320.81	(10,215.23)	-	1,167,518.47	1,154,864.38	6,863.82
	TOTAL IDR '000	(975,878,986)	115,810,026	(1,143,165,726.14)	1,554,621,097	-	578,742,111	115,810,026	427,227,392
	USD Equivalent '000*			(91,598.97)	139,267.57		1,223,166.75	1,165,999.96	47,943.37

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBSP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

Legend:

Tax amounts reported under the DG Tax spreadsheet sections:

- "-" Represents a nil tax amount reported by the DG Tax for a mining entity which has provided a valid tax authorization to the DG Tax.
- "0" Represents no tax amount reported under the DG Tax for a mining entity, since the mining entity hasn't provided a valid tax authorization to the DG Tax.
- (X) An (X) next to a mining entity's name indicates that the mining entity has not provided a tax authorization letter to the DG Tax.
- (XX) (XX) next to a mining entity's name indicates the DG Tax believes that the correct tax payer number (NPWP) has not yet been provided by the mining entity in its authorization letter.
- Subtotal "A" Reflects tax amounts reported by mining entities and the DG Tax for which the DG Tax has obtained valid tax authorizations from the mining entities.
- Subtotal "B" Reflects tax amounts reported by mining entities, but no tax amounts reported by the DG Tax, since the DG Tax has not yet obtained valid tax authorizations from the mining entities.
- Grand Total Differences The Grand Total ("A" and "B") unresolved differences amount does not include any difference amount in respect of mining entities which have made tax payments in the equivalent of US\$9,223.42 ("000") (Subtotal "B"), since valid tax authorization have not been provided by these mining entities to the DG Tax, and therefore there is currently no basis for comparison between the tax amounts for those mining entities and the corresponding tax amounts per DG Tax.

CORPORATE INCOME TAX - MINERALS

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT FREEPORT INDONESIA

The adjustment represents article 22 and 23 corporate income tax (tax payments made in the company's name and tax number in relation to company fuel purchases or imports of materials among other transactions). Since the DG Taxation was only able to provide details of monthly tax installments (article 25 tax payments) and the final tax payment (article 29 payment) received during 2009, based on discussions with EITI Secretariat personnel, since it is understood that many other companies excluded article 22 and 23 tax payments from their ORT tax payment information, it was agreed that article 22 and 23 tax payments would be excluded to facilitate comparison purposes, and that this matter would be disclosed in the Reconciler's Report.

PT NEWMONT NUSA TENGGARA

Based on payment information obtained from the company, the ORT amount was overstated.
Based on payment information obtained from the company, the ORT amount was understated.

PT NUSA HALMAHERA MINERALS

The company submitted payments information in the ORT in both USD and IDR, however based on payment information provided by the company, tax payments were only made in USD in 2009 and adjustments were required to be made to both the ORT USD and IDR amounts.

PT ANEKA TAMBANG (Persero) Tbk

Based on payment information obtained from the company, the ORT amount was overstated.

PT TIMAH (Persero) Tbk

Based on payment information obtained from the company, the ORT amount was overstated.

PT KOBATA TIN

Based on payment information obtained from the company, the ORT amount was understated.
The company submitted payments information in the ORT in both USD and IDR, however based on payment information provided by the company, tax payments were only made in USD in 2009 and adjustments were required to be made to both the ORT USD and IDR amounts.

PT DS JAYA ABADI

The company's ORT included a reported tax payment, however in response to the Reconciler's request for payment details, the company confirmed that no corporate income tax payments were made for 2009, in 2009.

PT BUKIT TIMAH

Based on payment information obtained from the company, the ORT amount was overstated.

PT BELITUNG INDUSTRI SEJAHTERA

The company's ORT included a reported tax payment, however in response to the Reconciler's request for payment details, the company confirmed that no corporate income tax payments were made for 2009, in 2009.

PT HARITA PRIMA ABADI MINERAL

Based on payment information obtained from the company, the ORT amount was understated.

PT BILLY INDONESIA

Based on payment information obtained from the company, the ORT amount was overstated.

PT INCO

Based on payment information obtained from the company, the ORT amount was overstated.

Currencies	Reconciliation Adjustments	
	Mining Entities ('000)	DG Taxation ('000)

IDR (199,308,075)

USD (5,403.17)

IDR 1,799,059,922

IDR (6,903,225)

IDR (20,052,510)

IDR (1,286,328)

USD 1,241.77

IDR (40,936,568)

IDR (872,329)

IDR (92,868)

IDR (62,223)

IDR 25,257,415

IDR (182,115)

USD (6,053.83)

ROYALTIES - MINERALS

Mining Entity	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
		USD '000	IDR '000		USD '000	IDR '000	USD Equivalent '000*	USD Equivalent '000*	
PT FREEPORT INDONESIA	USD '000	127,506.12	127,506.12	-	-	-	127,506.12	127,506.12	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT NEWMONT NUSA TENGGARA	USD '000	19,995.60	19,995.57	0.03	-	-	19,995.60	19,995.57	0.03
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	0.03
PT NUSA HALMAHERA MINERALS	USD '000	2,641.56	2,641.50	0.05	-	-	2,641.56	2,641.50	0.05
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	0.05
PT ANEKA TAMBANG (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	120,358,871	120,905,498	(546,627)	-	-	120,358,871	120,905,498	(546,627)
	USD Equivalent '000*	-	-	-	-	-	-	-	(52.56)
PT INDOMURO KENCANA	USD '000	-	716.15	(716.15)	320.29	-	320.29	716.15	(395.85)
	IDR '000	379	-	379	-	(379)	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	(395.85)
PT AVOCET BOLAANG MONGONDOW	USD '000	328.69	322.22	6.47	-	-	328.69	322.22	6.47
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	6.47
PT TIMAH (Persero) Tbk	USD '000	19,242.68	6,399.92	12,842.76	1,080.37	4,746.23	20,323.05	11,146.15	9,176.90
	IDR '000	199,116,514	104,786,237	94,330,278	(199,116,514)	(34,011,933)	-	70,774,303	(70,774,303)
	USD Equivalent '000*	-	-	-	-	-	-	-	2,371.68
PT KOBA TIN	USD '000	2,373.11	2,919.16	(546.05)	642.33	-	3,015.44	2,919.16	96.28
	IDR '000	21,358,009	-	21,358,009	(21,358,009)	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	96.28
PT DS JAYA ABADI	USD '000	1,358.79	563.40	795.39	66.65	611.58	1,425.44	1,174.99	250.45
	IDR '000	-	6,853,773	(6,853,773)	-	(6,853,773.26)	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	250.46
PT BUKIT TIMAH	USD '000	-	630.22	(630.22)	1,616.53	396.41	1,616.53	1,026.63	589.90
	IDR '000	16,668,430	7,123,270	9,545,160	(16,668,430)	(4,429,890.96)	-	2,693,379	(2,693,379)
	USD Equivalent '000*	-	-	-	-	-	-	-	330.92
PT BELITUNG INDUSTRI SEJAHTERA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	11,198,732	7,166,621	4,032,111	-	-	11,198,732	7,166,621	4,032,111
	USD Equivalent '000*	-	-	-	-	-	-	-	387.70
PT HARITA PRIMA ABADI MINERAL	USD '000	1,629.47	1,061.39	568.08	(625.05)	-	1,004.42	1,061.39	(56.96)
	IDR '000	16,222,598	3,625,767	12,596,831	(16,222,598)	-	-	3,625,767	(3,625,767)
	USD Equivalent '000*	-	-	-	-	-	-	-	(405.59)
PT BILLY INDONESIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	4,762,020	2,451,081	2,310,939	-	606,121	4,762,020	3,057,202	1,704,818
	USD Equivalent '000*	-	-	-	-	-	-	-	163.92
PT GUNUNG SION	USD '000	-	-	-	-	-	-	-	-
	IDR '000	9,948,133	11,953,118	(2,004,985)	-	-	9,948,133	11,953,118	(2,004,985)
	USD Equivalent '000*	-	-	-	-	-	-	-	(192.79)
PT INCO	USD '000	5,268.68	5,268.68	-	-	-	5,268.68	5,268.68	0.41
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	0.41
	TOTAL USD '000	180,344.70	168,024.33	12,320.37	3,101.13	5,754.22	183,445.82	173,778.55	9,667.28
	TOTAL IDR '000	399,633,686	264,865,364	134,768,321	(253,365,930)	(44,689,477)	146,267,756	220,175,888	(73,908,132)
	USD Equivalent '000*	-	-	-	-	-	197,510.03	194,949.31	2,560.73

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

ROYALTIES - MINERALS

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT INDOMURO KENCANA

Based on payment information obtained from the company, the ORT amount was understated.
The company in its ORT reported payment information in IDR, however the only payments were made in USD.

PT TIMAH (Persero) Tbk

Based on payment information obtained from the company, the ORT amount was understated.
The company in its ORT reported payment information in both USD and IDR, however the only payments were made in USD.
Adjustment to reflect payments in original currency.
Adjustment to reflect payments in original currency.

PT KOBATA TIN

Adjustment to reflect additional payment information provided from the company
The company in its ORT reported payment information in both USD and IDR, however the only payments were made in USD.

PT DS JAYA ABADI

Based on payment information obtained from the company, the ORT amount was understated.
The company in its ORT reported payment information in both USD and IDR, however the only payments were made in USD.
Adjustment to reflect payments in original currency.
Adjustment to reflect payments in original currency.
Adjustment to reflect payments in original currency.

PT BUKIT TIMAH

The company in its ORT reported an IDR payment amount, however the only payments were made in USD.
Adjustment to reflect payments in original currency.
Adjustment to reflect payments in original currency.

PT HARITA PRIMA ABADI MINERAL

The company in its ORT reported an IDR payment amount, however the only payments were made in USD.

PT BILLY INDONESIA

Based on the payment information extracted by the reconciler from the ESDM excel spreadsheet which is the basis for the ORT amount, the ORT amount was understated.

Currencies	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
USD	320.29	
IDR	(379)	
USD	1,080.37	
IDR	(199,116,514)	
USD		4,746.23
IDR		(34,011,933)
USD	642.33	
IDR	(21,358,009)	
USD	66.65	
IDR	15,013,743	
IDR	(15,013,743)	
USD		611.58
IDR		(6,853,773)
{ USD	1,616.53	
IDR	(16,668,430)	
USD		396.41
IDR		(4,429,891)
{ USD	(625.05)	
IDR	(16,222,598)	
IDR		606,121

DEAD RENT - MINERALS

Mining Entity	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
		USD '000	IDR '000		USD Equivalent '000*	USD '000	IDR '000	USD Equivalent '000*	
PT FREEPOR INDONESIA	USD '000	131.48	131.48	-	-	-	131.48	131.48	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT NEWMONT NUSA TENGGARA	USD '000	262.62	262.59	0.03	-	-	262.62	262.59	0.03
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	0.03
PT NUSA HALMAHERA MINERALS	USD '000	88.74	88.84	(0.09)	-	-	88.74	88.84	(0.09)
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	(0.09)
PT ANEKA TAMBANG (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	3,018,977	150,000	2,868,977	-	-	3,018,977	150,000	2,868,977
	USD Equivalent '000*	-	-	-	-	-	-	-	275.86
PT INDOMURO KENCANA	USD '000	95.88	98.14	(2.26)	2.26	0.00	98.14	98.14	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT AVOCET BOLAANG MONGONDOW	USD '000	174.45	174.45	-	-	-	174.45	174.45	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT TIMAH (Persero) Tbk	USD '000	-	0.96	(0.96)	-	-	-	0.96	(0.96)
	IDR '000	13,124,271	12,931,822	192,449	(11,668,038)	-	1,456,233	12,931,822	(11,475,589)
	USD Equivalent '000*	-	-	-	-	-	-	-	(1,104.38)
PT KOBA TIN	USD '000	67.46	62.54	4.91	(4.94)	-	62.52	62.54	(0.02)
	IDR '000	607,099	-	607,099	(607,099)	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	(0.02)
PT DS JAYA ABADI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	4,737	-	4,737	(4,737)	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT BUKIT TIMAH	USD '000	-	-	-	-	-	-	-	-
	IDR '000	1,948	-	1,948.21	6,742	-	8,690	-	8,690
	USD Equivalent '000*	-	-	-	-	-	-	-	0.84
PT BELITUNG INDUSTRI SEJAHTERA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	41,552	-	41,552	(41,552)	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT HARITA PRIMA ABADI MINERAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	370,041	487,619	(117,578)	(80,916)	-	289,125	487,619	(198,494)
	USD Equivalent '000*	-	-	-	-	-	-	-	(19.09)
PT BILLY INDONESIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	4,850	53,630	(48,780)	42,669	-	47,519	53,630	(6,111)
	USD Equivalent '000*	-	-	-	-	-	-	-	(0.59)
PT GUNUNG SION	USD '000	-	-	-	-	-	-	-	-
	IDR '000	11,181	-	11,181	-	-	11,181	-	11,181
	USD Equivalent '000*	-	-	-	-	-	-	-	1.08
PT INCO	USD '000	327.79	327.79	(0.00)	0.00	-	327.79	327.79	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
	TOTAL USD '000	1,148.42	1,146.78	1.64	(2.68)	-	1,145.74	1,146.78	(1.04)
	TOTAL IDR '000	17,184,655	13,623,070	3,561,585	(12,352,931)	-	4,831,724	13,623,070	(8,791,346)
	USD Equivalent '000*	-	-	-	-	-	1,610.33	2,456.69	(846.36)

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

DEAD RENT - MINERALS

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT INDOMURO KENCANA

Based on payment information obtained from the company, the ORT amount was understated.

PT TIMAH (Persero) Tbk

Based on payment information obtained from the company, the ORT amount was overstated.

PT KOBA TIN

Based on payment information obtained from the company, the ORT amount was overstated.

The Company in its ORT reported payments information in both USD and IDR, however the only payments were made in USD.

PT DS JAYA ABADI

The Company reported a payment in its ORT, however the related payment was made in 2010 and therefore there is no 2009 payment.

PT BUKIT TIMAH

Based on payment information obtained from the company, the ORT amount was understated.

PT BELITUNG INDUSTRI SEJAHTERA

Based on payment information obtained from the company, the ORT amount was overstated.

PT HARITA PRIMA ABADI MINERAL

Based on payment information obtained from the company, the ORT amount was overstated.

PT BILLY INDONESIA

Based on payment information obtained from the company, the ORT amount was understated.

Currencies	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
USD	2.26	
IDR	(11,668,038)	
USD	(4.94)	
IDR	(607,099)	
IDR	(4,737)	
IDR	6,742	
IDR	(41,552)	
IDR	(80,916)	
IDR	42,669	

LAND AND BUILDING TAX - MINERALS

Mining Entity	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities	DG Tax		Mining Entities	DG Tax	Mining Entities	DG Tax	
		(1)	(2)		(4)	(5)	(6) = (1) + (4)	(7) = (2) + (5)	
PT FREEPOR INDONESIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	67,230,225	-	67,230,225	-	-	67,230,225	-	67,230,225
	USD Equivalent '000*	-	-	-	-	-	-	-	6,464.44
PT NEWMONT NUSA TENGGARA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	17,432,961	-	17,432,961	-	-	17,432,961	-	17,432,961
	USD Equivalent '000*	-	-	-	-	-	-	-	1,676.25
PT NUSA HALMAHERA MINERALS	USD '000	-	-	-	-	-	-	-	-
	IDR '000	5,800,653	-	5,800,653	-	-	5,800,653	-	5,800,653
	USD Equivalent '000*	-	-	-	-	-	-	-	557.76
PT ANEKA TAMBANG (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	23,050,893	902,086	22,148,807	-	-	23,050,893	902,086	22,148,807
	USD Equivalent '000*	-	-	-	-	-	-	-	2,129.69
PT INDOMURO KENCANA (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	415,968	0	0	1,038,956	0	1,454,924	0	0
	USD Equivalent '000*	-	-	-	-	-	-	-	0
PT AVOCET BOLAANG MONGONDOW	USD '000	-	-	-	-	-	-	-	-
	IDR '000	2,318,315	-	2,318,315	-	-	2,318,315	-	2,318,315
	USD Equivalent '000*	-	-	-	-	-	-	-	222.91
PT TIMAH (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	49,438,852	-	49,438,852	(2,277,365)	33,026,859	47,161,486	33,026,859	14,134,627
	USD Equivalent '000*	-	-	-	-	-	-	-	1,359.10
PT KOBA TIN	USD '000	110.83	-	110.83	(110.83)	-	-	-	-
	IDR '000	997,481	-	997,481	-	997,481	997,481	997,481	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT DS JAYA ABADI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	22,214	-	22,214	-	-	22,214	-	22,214
	USD Equivalent '000*	-	-	-	-	-	-	-	2.14
PT BUKIT TIMAH (X)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	5,043	0	0	-	0	5,043	0	0
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT BELITUNG INDUSTRI SEJAHTERA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT HARITA PRIMA ABADI MINERAL (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	3,726,892	0	0	(915,720)	0	2,811,172	0	0
	USD Equivalent '000*	-	-	-	-	-	-	-	0
PT BILLY INDONESIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	34,953	-	34,953	38,520	-	73,473	-	73,473
	USD Equivalent '000*	-	-	-	-	-	-	-	7.06
PT GUNUNG SION (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	1,246,494	0	0	-	0	1,246,494	0	0
	USD Equivalent '000*	-	-	-	-	-	-	-	0
PT INCO	USD '000	-	-	-	-	-	-	-	-
	IDR '000	39,671,904	-	39,671,904	-	-	39,671,904	-	39,671,904
	USD Equivalent '000*	-	-	-	-	-	-	-	3,814.61
Subtotal "A"	TOTAL USD '000	110.83	-	110.83	(110.83)	-	-	-	-
	TOTAL IDR '000	205,998,450	902,086	205,096,365	(2,238,845)	34,024,340	203,759,605	34,926,426	168,833,179
	USD Equivalent '000*	-	-	19,831.64	(326.10)	3,271.57	19,592.27	3,358.31	16,233.96
Subtotal "B"	TOTAL USD '000	-	0	0	-	0	-	0	0
	TOTAL IDR '000	5,394,398	0	0	123,236	0	5,517,634	0	0
	USD Equivalent '000*	-	-	-	11.85	-	530.54	0	0
GRAND TOTAL ("A"+"B")	TOTAL USD '000	110.83	-	110.83	(110.83)	-	-	-	-
	TOTAL IDR '000	211,392,849	902,086	205,096,365	(2,115,610)	34,024,340	209,277,239	34,926,426	168,833,179
	USD Equivalent '000*	-	-	19,831.64	(314.26)	3,271.57	20,122.81	3,358.31	16,233.96

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBSP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

Legend:

Tax amounts reported under the DG Tax spreadsheet sections:

- "-" Represents a nil tax amount reported by the DG Tax for a mining entity which has provided a valid tax authorization to the DG Tax.
- "0" Represents no tax amount reported under the DG Tax for a mining entity, since the mining entity hasn't provided a valid tax authorization to the DG Tax.
- (X) An (X) next to a mining entity's name indicates that the mining entity has not provided a tax authorization letter to the DG Tax.
- (XX) (XX) next to a mining entity's name indicates the DG Tax believes that the correct tax payer number (NPWP) has not yet been provided by the mining entity in its authorization letter.
- Subtotal "A" Reflects tax amounts reported by mining entities and the DG Tax for which the DG Tax has obtained valid tax authorizations from the mining entities.
- Subtotal "B" Reflects tax amounts reported by mining entities, but no tax amounts reported by the DG Tax, since the DG Tax has not yet obtained valid tax authorizations from the mining entities.
- Grand Total Differences The Grand Total ("A" and "B") unresolved differences amount does not include any difference amount in respect of mining entities which have made tax payments in the equivalent of US\$9,223.42 ('000*) (Subtotal "B"), since valid tax authorization have not been provided by these mining entities to the DG Tax, and therefore there is currently no basis for comparison between the tax amounts for those mining entities and the corresponding tax amounts per DG Tax.

LAND AND BUILDING TAX (PBB) - MINERALS

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT INDOMURO KENCANA

Based on payment information obtained from the company, the ORT amount was understated.

PT TIMAH (Persero) Tbk

Based on payment information obtained from the company, the ORT amount was overstated. The DG Taxation ORT reported a nil receipt amount. The DG Taxation in response to follow up requests from the Reconciler reported the receipt amount as per the adjustment.

PT KOBA TIN

The Company in its ORT reported payments in both USD and IDR, however based on payment information obtained from the company there were only IDR payments and an adjustment was required to correct the ORT USD amount.

The DG Taxation ORT reported a nil receipt amount. The DG Taxation in response to follow up requests from the Reconciler reported the receipt amount as per the adjustment.

PT HARITA PRIMA ABADI MINERAL

Based on payment information obtained from the company, the ORT amount was overstated.

PT BILLY INDONESIA

Based on payment information obtained from the company, the ORT amount was understated.

Currencies	Reconciliation Adjustments	
	Mining Entities ('000)	DG Taxation ('000)
IDR	1,038,956	
IDR	(2,277,365)	
IDR		33,026,859
USD	(110.83)	
IDR		997,481
IDR	(915,720)	
IDR	38,520	

DIVIDENDS - MINERALS

Mining Entity	Original Currencies	Per Original Reporting Templates		Initial Differences	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences**
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT FREEPORT INDONESIA	USD '000	212,787.00	-	212,787.00	-	-	212,787.00	-	212,787.00
	IDR '000	-	2,086,889,865	(2,086,889,865)	-	-	-	2,086,889,865	(2,086,889,865)
	USD Equivalent '000*								12,124.51
PT ANEKA TAMBANG (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	356,292,300	356,292,300	-	-	-	356,292,300	356,292,300	-
	USD Equivalent '000*								-
PT TIMAH (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	436,266,504	436,266,350	154.00	-	-	436,266,504	436,266,350	154
	USD Equivalent '000*								0.01
	TOTAL USD '000	212,787.00	-	212,787.00	-	-	212,787.00	-	212,787.00
	TOTAL IDR '000	792,558,804	2,879,448,515	(2,086,889,711)	-	-	792,558,804	2,879,448,515	(2,086,889,711)
	USD Equivalent '000*						288,994.58	276,870.05	12,124.53

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNB/EESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

(**) The IDR equivalent of the PT Freeport Indonesia USD dividend payment represents the Rupiah equivalent amount of the USD dividend payment and therefore the difference of USD equivalent of US\$12,124.51 ('000) presented in this schedule represents a 'mechanical difference', not an actual difference.

1 PT FREPORT INDONESIA

Revenue Stream	Per Original Reporting Template						Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government		Initial Differences		Mining Entity		Government		Mining Entity		Government			
	USD '000	IDR '000	USD '000	IDR '000			ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB		
Royalties	127,506.12	-	127,506.12	-	-	-	127,506.12	-	-	-	-	127,506.12	-	-	-	-
Dead Rent	131.48	-	131.48	-	-	-	131.48	-	-	-	-	131.48	-	-	-	-
Corporate Income Tax	707,676.22	199,308.075	707,676.22	-	-	199,308.075	-	(199,308.075)	-	-	-	707,676.22	-	-	-	-
Land and Building Tax	-	67,230.225	-	-	-	-	-	-	-	-	-	67,230.225	-	-	-	67,230.225
Dividend	212,787.00	-	-	-	2,086,889.865	212,787.00	(2,086,889.865)	-	-	-	-	212,787.00	-	2,086,889.865	212,787.00	(2,086,889.865)
Total	1,048,100.81	266,538.300	835,313.81	2,086,889.865	212,787.00	(1,820,351.565)	-	(199,308.075)	-	-	1,048,100.81	67,230.225	835,313.81	2,086,889.865	212,787.00	(2,019,659.640)

2 PT NEWMONT NUSA TENGGARA

Revenue Stream	Per Original Reporting Template						Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government		Initial Differences		Mining Entity		Government		Mining Entity		Government			
	USD '000	IDR '000	USD '000	IDR '000			ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB		
Royalties	19,995.60	-	19,995.57	-	0.03	-	19,995.60	-	-	-	-	19,995.57	-	-	0.03	-
Dead Rent	262.62	-	262.59	-	0.03	-	262.62	-	-	-	-	262.59	-	-	0.03	-
Corporate Income Tax	341,104.50	(1,799,059.922)	335,701.33	-	5,403.17	(1,799,059.922)	(5,403)	1,799,059.922	-	-	-	335,701.33	-	-	-	-
Land and Building Tax	-	17,432.961	-	-	-	17,432.961	-	-	-	-	-	17,432.961	-	-	-	17,432.961
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	361,362.72	(1,781,626.961)	355,959.49	-	5,403.23	(1,781,626.961)	(5,403.17)	1,799,059.922	-	-	355,959.55	17,432.961	355,959.49	-	0.06	17,432.961

3 PT NUSA HALMAHERA MINERALS

Revenue Stream	Per Original Reporting Template						Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government		Initial Differences		Mining Entity		Government		Mining Entity		Government			
	USD '000	IDR '000	USD '000	IDR '000			ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB		
Royalties	2,641.56	-	2,641.50	-	0.05	-	2,641.56	-	-	-	-	2,641.50	-	-	0.05	-
Dead Rent	88.74	-	88.84	-	(0.09)	-	88.74	-	-	-	-	88.84	-	-	(0.09)	-
Corporate Income Tax	61,239.02	6,903.225	56,556.34	-	4,682.68	6,903,225	(6,903,225)	-	-	-	-	56,556.34	-	-	4,682.68	-
Land and Building Tax	-	5,800.653	-	-	-	5,800,653	-	-	-	-	-	5,800,653	-	-	-	5,800,653
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	63,969.32	12,703,878	59,286.68	-	4,682.65	12,703,878	(6,903,225)	-	-	-	63,969.32	5,800,653	59,286.68	-	4,682.65	5,800,653

4 PT ANEKA TAMBANG (Persero) Tbk

Revenue Stream	Per Original Reporting Template						Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government		Initial Differences		Mining Entity		Government		Mining Entity		Government			
	USD '000	IDR '000	USD '000	IDR '000			ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB		
Royalties	-	120,358,871	-	120,905,498	-	(546,627)	-	120,358,871	-	-	-	120,358,871	-	-	(546,627)	-
Dead Rent	-	3,018,977	-	150,000	-	2,868,977	-	3,018,977	-	-	-	150,000	-	-	2,868,977	-
Corporate Income Tax	-	131,990,310	-	111,937,800	-	20,052,510	-	131,990,310	-	-	-	111,937,800	-	-	20,052,510	-
Land and Building Tax	-	23,050,893	-	902,086	-	22,148,807	-	23,050,893	-	-	-	902,086	-	-	22,148,807	-
Dividend	-	356,292,300	-	356,292,300	-	-	-	356,292,300	-	-	-	356,292,300	-	-	-	-
Total	-	634,711,350	-	590,187,684	-	44,523,667	-	(20,052,510)	-	-	-	614,658,840	-	-	590,187,684	24,471,157

5 PT INDOMURO KENCANA

Revenue Stream	Per Original Reporting Template						Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government		Initial Differences		Mining Entity		Government		Mining Entity		Government			
	USD '000	IDR '000	USD '000	IDR '000			ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB		
Royalties	-	379	716.15	-	(716.15)	379	320.29	(379)	-	-	-	320.29	-	-	(395.85)	-
Dead Rent	95.88	-	98.14	-	(2.26)	-	2.26	-	-	-	-	98.14	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	415,968	0	0	0	0	1,038,956	0	0	0	0	1,454,924	0	0	0	0
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	95.88	416,347	814.28	-	(718.40)	379	322.55	1,038,577	-	-	-	418.43	1,454,924	814.28	(395.85)	-

6 PT AVOCET BOLAANG MONGONDOW (belum ada data dari perusahaan)

Revenue Stream	Per Original Reporting Template						Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government		Initial Differences		Mining Entity		Government		Mining Entity		Government			
	USD '000	IDR '000	USD '000	IDR '000			ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB		
Royalties	328.69	-	322.22	-	6.47	-	-	-	-	-	-	328.69	-	-	6.47	-
Dead Rent	174.45	-	174.45	-	-	-	-	-	-	-	-	174.45	-	-	-	-
Corporate Income Tax	-	16,033,380	-	3,841,113	-	12,192,266	-	-	-	-	-	16,033,380	-	-	12,192,266	-
Land and Building Tax	-	2,318,315	-	2,318,315	-	-	-	-	-	-	-	2,318,315	-	-	2,318,315	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	503.14	18,351,695	496.67	3,841,113	6.47	14,510,582	-	-	-	-	-	503.14	18,351,695	496.67	3,841,113	6.47

7 PT TIMAH (Persero) Tbk

Revenue Stream	Per Original Reporting Template						Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government		Initial Differences		Mining Entity		Government		Mining Entity		Government			
	USD '000	IDR '000	USD '000	IDR '000			ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB		
Royalties	19,242.68	199,116,514	6,399.92	104,786,237	12,842.76	94,330,278	1,080.37	(199,116,514)	4,746	(34,011,933)	20,323.05	11,146.15	70,774,303	9,176.90	(70,774,303)	
Dead Rent	-	13,124,271	0.96	12,931,822	(0.96)	192,449	-	(11,668,038)	-	-	-	1,456,233	0.96	12,931,822	(0.96)	(11,475,589)
Corporate Income Tax	-	416,321,453	-	-	-	416,321,453	-	(1,286,328)	-	-	-	415,035,126	-	-	415,035,126	-
Land and Building Tax	-	49,438,852	-	49,438,852	-	-	-	(2,277,365)	-	-	-	47,161,486	-	-	33,026,859	-
Dividend	-	436,266,504	-	436,266,504	-	154	-	-	-	-	-	436,266,504	-	-	154,000	-
Total	19,242.68	1,114,267,594	6,400.87	553,994,409	12,841.80	560,283,186	1,080.37	(214,348,246)	4,746.23	(985,073.96)	20,323.05	899,919,349	11,147.10	552,999,335	9,175.95	347,073,860

8 PT KOBA TIN

Revenue Stream	Per Original Reporting Template						Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government		Initial Differences		Mining Entity		Government		Mining Entity		Government			
	USD '000	IDR '000	USD '000	IDR '000			ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB	ESDM, DGT, DGB		
Royalties	2,373.11	21,358,009	2,919.16	-	(546.05)	21,358,009	642.33	(21,358,009)	-	-	-	3,015.44	-	-	96.28	-
Dead Rent	67.46	607,099	62.54	-	4.91	607,099	(4.94)	(607,099)	-	-	-	62.54	-	-	(0.02)	-
Corporate Income Tax	4,548.51	40,936,568	0	0	0	0	3,241.77	(40,936,568)	-	-	-	5,790.28	-	-	0	0
Land and Building Tax	110.83	997,481	-	-	110.83	997,481	-	-	-	-	-	997,481	-	-	997,481	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	7,099.91	63,899,157	2,981.70	-	(430.30)	22,962,589	1,768.33	(62,901,676)	-	-	-	8,868.24	997,481	2,981.70	997,481	96.26

9 PT DS JAYA ABADI

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000
Royalties	1,358.79	-	563.40	6,853,773	795.39	(6,853,773.26)	66.65	-	611.58	(6,853,773)	1,425.44	-	1,174.99	-	250.46	-
Dead Rent	-	4,737	-	-	-	4,736.50	-	(4,737)	-	-	-	-	-	-	-	-
Corporate Income Tax	-	872,329	-	-	-	872,328.52	-	(872,329)	-	-	-	-	-	-	-	-
Land and Building Tax	-	22,214	-	-	-	22,214.09	-	-	-	-	22,214	-	-	-	-	22,214
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	1,358.79	899,279	563.40	6,853,773	795.39	(5,954,494)	66.65	(877,065)	611.58	(6,853,773.26)	1,425.44	22,214	1,174.99	-	250.46	22,214

10 PT BUKIT TIMAH

(belum ada otorisasi pajak)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000
Royalties	-	16,668,430	630.22	7,123,270	(630.22)	9,545,160	3,616.53	(16,668,430)	396.41	(4,429,891)	1,616.53	-	1,026.63	2,693,379	589.90	(2,693,379)
Dead Rent	-	1,948	-	-	-	1,948	-	6,742	-	-	-	8,690	-	-	-	8,690
Corporate Income Tax	-	802,281	0	0	0	0	-	(92,868)	0	0	-	709,414	0	0	0	0
Land and Building Tax	-	5,043	0	0	0	0	-	-	0	0	-	5,043	0	0	0	0
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	17,477,703	630.22	7,123,270	(630.22)	9,547,108	1,616.53	(16,754,556)	396.41	(4,429,890.96)	1,616.53	723,147	1,026.63	2,693,379	589.90	(2,684,689)

11 PT BELITUNG INDUSTRI SEJAHTERA

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000
Royalties	-	11,198,732	-	7,166,621	-	4,032,111	-	-	-	-	-	11,198,732	-	7,166,621	-	4,032,111
Dead Rent	-	41,552	-	-	-	41,552	-	(41,552)	-	-	-	-	-	-	-	-
Corporate Income Tax	-	62,223	-	-	-	62,223	-	(62,223)	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	11,302,507	-	7,166,621	-	4,135,886	-	(103,775)	-	-	-	11,198,732	-	7,166,621	-	4,032,111

14 PT HARITA PRIMA ABADI MINERAL

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000
Royalties	1,629.47	16,222,598	1,061.39	3,625,767	568.08	12,596,831	(625.05)	(16,222,598)	-	-	1,004.42	-	1,061.39	3,625,767	(56.96)	(3,625,767)
Dead Rent	-	370,041	-	487,619	-	(117,578)	-	(80,916)	-	-	-	289,125	-	487,619	-	(198,494)
Corporate Income Tax	-	5,837,879	0	0	0	0	-	25,257,415	0	0	-	31,095,295	0	0	0	0
Land and Building Tax	-	3,726,892	0	0	0	0	-	(915,720)	0	0	-	2,811,172	0	0	0	0
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	1,629.47	26,157,410	1,061.39	4,113,385	568.08	12,479,254	(625.05)	8,038,181	-	-	1,004.42	34,195,592	1,061.39	4,113,385	(56.96)	(3,824,260)

15 PT GUNUNG SION

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000
Royalties	-	9,948,133	-	11,953,118	-	(2,004,984.88)	-	-	-	-	-	9,948,133	-	11,953,118	-	(2,004,985)
Dead Rent	-	11,181	-	-	-	11,180.70	-	-	-	-	-	11,181	-	-	-	11,181
Corporate Income Tax	-	3,899,985	0	0	0	0	-	-	0	0	-	3,899,985	0	0	0	0
Land and Building Tax	-	1,246,494	0	0	0	0	-	-	0	0	-	1,246,494	0	0	0	0
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	15,105,793	-	11,953,118	-	(1,993,804)	-	-	-	-	-	15,105,793	-	11,953,118	-	(1,993,804)

16 PT BILLY INDONESIA

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000
Royalties	-	4,762,020	-	2,451,081	-	2,310,939	-	-	-	606,121	-	4,762,020	-	3,057,202	-	1,704,818
Dead Rent	-	4,850	-	53,630	-	(48,780)	-	42,669	-	53,630	-	47,519	-	53,630	-	(6,111)
Corporate Income Tax	-	213,228	-	31,113	-	182,115	-	(182,115)	-	-	-	31,113	-	31,113	-	-
Land and Building Tax	-	34,953	-	-	-	34,953	-	38,520	-	-	-	73,473	-	-	-	73,473
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	5,015,051	-	2,535,824	-	2,479,227	-	(100,926)	-	606,120.76	-	4,914,124	-	3,141,944	-	1,772,180

17 PT INCO

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000	USD '000	IDR '000
Royalties	5,268.68	-	5,268.68	-	0.00	-	-	-	-	-	-	5,268.68	-	5,268.68	-	-
Dead Rent	327.79	-	327.79	-	(0.00)	-	-	-	-	-	-	327.79	-	327.79	-	-
Corporate Income Tax	63,165.45	-	54,930.49	-	8,234.96	-	(6,053.83)	-	-	-	-	57,111.62	-	54,930.49	-	2,181.13
Land and Building Tax	-	39,671,904	-	-	-	39,671,903.61	-	-	-	-	-	39,671,904	-	-	-	39,671,904
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	68,761.93	39,671,904	60,526.97	-	8,234.96	39,671,904	(6,053.83)	-	-	-	-	62,708.10	39,671,904	60,526.97	2,181.13	39,671,904

COAL

Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
	Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
CORPORATE INCOME TAX								
USD '000	748,678.45	608,344.11	(81,379.80)	(140,987.88)	-	607,690.57	608,344.12	(15,222.08)
IDR'000	4,284,354,600	6,626,130,605	(3,128,491,289)	939,215,544	505,624,350	5,223,570,143	7,131,754,954	(2,680,278,358)
USD Equivalent '000*						1,109,956.93	1,294,089.79	(272,941.16)
Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
	Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
ROYALTIES								
USD '000	634,958.56	573,498.87	61,459.69	199,144.36	257,925.84	834,102.91	831,424.71	2,678.21
IDR'000	1,340,494,397	8,155,408,181	(6,814,913,784)	(258,226,057)	(6,828,701,272)	1,082,268,339	1,326,706,909	(244,438,569)
USD Equivalent '000*						938,167.18	958,992.68	(20,825.50)
Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
	Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
SALES REVENUE SHARE								
USD '000	874,847.83	-	874,847.83	(666,710.99)	216,241.94	208,136.84	216,241.94	(8,105.10)
IDR'000	4,637,163,629	-	4,637,163,629	(4,559,737,897)	334,256,897	77,425,731	334,256,897	(256,831,166)
USD Equivalent '000*						215,581.62	248,382.03	(32,800.41)
Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
	Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
DEAD RENT								
USD '000	2,079.70	774.79	1,304.91	(9.59)	1,289	2,070.11	2,063.84	6.23
IDR'000	7,130,671	13,041,890	(5,911,219)	(4,026,808)	(10,862,692)	3,103,863	2,179,198	924,665
USD Equivalent '000*						2,368.56	2,273.38	95.14
Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
	Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
LAND AND BUILDING TAX								
USD '000	357.66	-	357.66	(169.49)	-	188.17	-	188.17
IDR'000	62,849,090	14,095,230	41,272,119	525,838	13,887,905	63,374,929	27,983,135	27,984,607
USD Equivalent '000*						6,281.92	2,690.69	2,879.00
Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
	Mining Entities (1)	DG Budget (2)		Mining Entities (4)	DG Budget (5)	Mining Entities (6) = (1) + (4)	DG Budget (7) = (2) + (5)	
DIVIDENDS								
USD '000	-	-	-	-	-	-	-	-
IDR'000	655,862,708	655,862,708	-	-	-	655,862,708	655,862,708	-
USD Equivalent '000*						63,063.72	63,063.72	-

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Note : The unreconciled differences amount for taxes does not include any difference with respect to corporate income tax payments reported by mining entities in the amount of US\$88,808.31 (000), and land and building tax payments in the amount of coal - US\$712.23 (000) since the respective mining entities have not provided valid authorization to the DG Tax, and therefore there is currently no basis of comparison between the tax amounts for these mining entities and the corresponding tax amounts per DG Tax.

CORPORATE INCOME TAX - COAL

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
PT ARUTMIN INDONESIA	USD '000	61,135.01	143,950.02	(82,815.01)	(51,025.20)	-	10,109.81	143,950.02	(133,840.21)
	IDR '000	-	1,000	(1,000)	-	-	-	1,000	(1,000)
	USD Equivalent '000*								(133,840.30)
PT KALTIM PRIMA COAL	USD '000	136,454.58	99,594.81	36,859.77	103,895.42	-	240,350.00	99,594.81	140,755.19
	IDR '000	-	3,054,997,750	(3,054,997,750)	693,484,654	-	693,484,654	3,054,997,750	(2,361,513,096)
	USD Equivalent '000*								(86,313.37)
PT FAJAR BUMI SAKTI (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	24,057,622	0	0	(22,451,147)	0	1,606,476	0	0
	USD Equivalent '000*								0
PT INDOMINCO MANDIRI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	699,772,872	699,772,872	-	-	-	699,772,872	699,772,872	-
	USD Equivalent '000*								-
PT JORONG BARUTAMA GRESTON	USD '000	-	-	-	-	-	-	-	-
	IDR '000	75,397,253	88,588,632	(13,191,379)	-	-	75,397,253	88,588,632	(13,191,379)
	USD Equivalent '000*								(1,268.40)
PT TRUBAINDO COAL MINING	USD '000	-	-	-	-	-	-	-	-
	IDR '000	1,013,612,901	1,103,612,901	(90,000,000)	-	-	1,013,612,901	1,103,612,901	(90,000,000)
	USD Equivalent '000*								(8,653.85)
PT MULTI TAMBANGJAYA UTAMA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT ADARO INDONESIA	USD '000	251,767.08	263,088.03	(11,320.94)	-	-	251,767.08	263,088.03	(11,320.94)
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								(11,320.94)
PT INTEREX SACRA RAYA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT KIDECO JAYA AGUNG (XX)	USD '000	221,714.15	0	0	(207,145.61)	0	14,568.54	0	0
	IDR '000	-	0	0	-	0	-	0	0
	USD Equivalent '000*								-
PT BERAU COAL	USD '000	64,247.28	63,000.55	1,246.73	-	-	64,247.28	63,000.55	1,246.73
	IDR '000	-	-	-	11,901	-	11,901	-	11,901
	USD Equivalent '000*								1,247.87
PT MULTI HARAPAN UTAMA (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	19,625,992	0	0	9,855,237	0	29,481,229	0	0
	USD Equivalent '000*								0

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MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
PT BUKIT ASAM (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	1,222,790,902	1,211,336,258	11,454,644	(11,454,644)	-	1,211,336,258	1,211,336,258	-
	USD Equivalent '000*								
PT BATUBARA BUKIT KENDI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	19,889,644	19,769,890	119,754	(119,754)	-	19,769,890	19,769,890	-
	USD Equivalent '000*								
PT GUNUNG BAYAN PRATAMA COAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	323,879,233	-	323,879,233	166,901,095	504,439,111	490,780,329	504,439,111	(13,658,783)
	USD Equivalent '000*								(1,313.34)
PT PERKASA INAKAKERTA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								
PT TEGUH SINARABADI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	2,167,061	(2,167,061)	-	-	-	2,167,061	(2,167,061)
	USD Equivalent '000*								(208.37)
PT WAHANA BARATAMA MINING	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								
PT FIRMAN KETAUN PERKASA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								
PT MAHAKAM SUMBER JAYA (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	81,501,660	0	0	(545,302)	0	80,956,358	0	0
	USD Equivalent '000*								0
PT TANITO HARUM (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	82,149,029	0	0	-	0	82,149,029	0	0
	USD Equivalent '000*								0
PT RIAU BARAHARUM	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	100	(100)	-	-	-	100	(100)
	USD Equivalent '000*								(0.01)
PT BARAMARTA	USD '000	398.05	-	398.05	(398.05)	-	-	-	-
	IDR '000	3,741,651	33,346,788	(29,605,137)	29,605,137	-	33,346,788	33,346,788	-
	USD Equivalent '000*								
PT BAHARI CAKRAWALA SEBUKU	USD '000	12,913.38	38,672.55	(25,759.17)	13,674.30	-	26,587.68	38,672.55	(12,084.87)
	IDR '000	-	202,339,728	(202,339,728)	-	-	-	202,339,728	(202,339,728)
	USD Equivalent '000*								(31,540.61)
PT MANDIRI INTIPERKASA (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	153,661,740	0	0	-	0	153,661,740	0	0
	USD Equivalent '000*								0

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MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities	DG Tax		Mining Entities	DG Tax	Mining Entities	DG Tax	
		(1)	(2)		(4)	(5)	(6) = (1) + (4)	(7) = (2) + (5)	
PT MARUNDA GRAHAMINERAL (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	357,937,154	0	0	(916,203)	0	357,020,950	0	0
	USD Equivalent '000*								0
PT TANJUNG ALAM JAYA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	39,448,175	39,394,576	53,599	-	-	39,448,175	39,394,576	53,599
	USD Equivalent '000*								5.15
PT SUMBER KURNIA BUANA (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	9,995,946	0	0	-	0	9,995,946	0	0
	USD Equivalent '000*								0
PT ANTANG GUNUNG MERATUS	USD '000	-	-	-	-	-	-	-	-
	IDR '000	357,762	-	357,762	(357,762)	-	-	-	-
	USD Equivalent '000*								-
PT BARADINAMIKA MUDASUKSES (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	-	0	0	-	0	-	0	0
	USD Equivalent '000*								0
PT LANNA HARITA INDONESIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	58,714,960	147,447,457	(88,732,497)	88,732,497	-	147,447,457	147,447,457	-
	USD Equivalent '000*								-
PT BORNEO INDOBARA (X)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	-	0	0	-	0	-	0	0
	USD Equivalent '000*								0
PT MULTI SARANA AVINDO (X)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	22,529,885	0	0	-	0	22,529,885	0	0
	USD Equivalent '000*								0
PT BUKIT BAIDURI ENERGI (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	11,805,152	0	0	-	0	11,805,152	0	0
	USD Equivalent '000*								0
PT SANTAN BATUBARA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT INSANI BARAPERKASA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	16,682,082	17,966,191	(1,284,109)	(693,179)	-	15,988,903	17,966,191	(1,977,288)
	USD Equivalent '000*								(190.12)
PT KAYAN PUTRA UTAMA COAL (X)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	11,490,703	0	0	-	0	11,490,703	0	0
	USD Equivalent '000*								0
PT SINGLURUS PRATAMA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	6,598,499	-	6,598,499	(6,598,499)	-	-	-	-
	USD Equivalent '000*								-

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MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
PT GEMA RAHMI PERSADA (X)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	-	0	0	-	0	-	0	0
	USD Equivalent '000*								0
PT BARA JAYA UTAMA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	1,237,766	-	1,237,766	-	-	1,237,766	-	1,237,766
	USD Equivalent '000*								119.02
PT NUSANTARA TERMAL COAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	4,723,429	2,077,088	2,646,341	(2,646,341)	-	2,077,088	2,077,088	-
	USD Equivalent '000*								-
PT BINAMITRA SUMBERARTA	USD '000	48.93	38.15	10.77	11.25	-	60.18	38.15	22.02
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								22.02
PT ADIMITRA BARATAMA NUSANTARA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	395,428	395,428	-	-	-	395,428	395,428	-
	USD Equivalent '000*								-
PT KADYA CARAKA MULIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	8,275	1,457,603	(1,449,328)	1,567,888	-	1,576,163	1,457,603	118,560
	USD Equivalent '000*								11.40
PT KALTIM BATUMANUNGGAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	6,788,442	-	6,788,442	(5,607,917)	1,185,239	1,180,525	1,185,238.50	(4,714)
	USD Equivalent '000*								(0.45)
PT BATUBARA LAHAT (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	11,960,400	0	0	(564,321)	0	11,396,078	0	0
	USD Equivalent '000*								0
PT LAMINDO INTERMULTIKON	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT BANGUN BENUA PERSADA KALIMANTAN	USD '000	-	-	-	-	-	-	-	-
	IDR '000	215,890	17,633	198,257	-	-	215,890	17,633	198,257
	USD Equivalent '000*								19.06
PT HARFA TARUNA MANDIRI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	2,844,666	-	2,844,666	-	-	2,844,666	-	2,844,666
	USD Equivalent '000*								273.53
PT KARTIKA SELABUMI MINING	USD '000	-	-	-	-	-	-	-	-
	IDR '000	506,442	-	506,442	-	-	506,442	-	506,442
	USD Equivalent '000*								48.70

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MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
PT KALIMANTAN ENERGI LESTARI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	250	(250)	-	-	-	250	(250)
	USD Equivalent '000*								(0.02)
PT DHARMA PUSPITA MINING	USD '000	-	-	-	-	-	-	-	-
	IDR '000	368	1,441,401	(1,441,033)	1,044,883	-	1,045,251	1,441,401	(396,150)
	USD Equivalent '000*								(38.09)
PT SENAMAS ENERGINDO MULIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	32,677	-	32,677	(32,677)	-	-	-	-
	USD Equivalent '000*								-
Subtotal "A"	Total USD '000	526,964.30	608,344.11	(81,379.80)	66,157.73	-	593,122.03	608,344.11	(15,222.08)
	Total IDR '000	3,497,639,316	6,626,130,605	(3,128,491,289)	953,837,281	505,624,350	4,451,476,597	7,131,754,954	(2,680,278,358)
	USD Equivalent '000*						1,021,148.63	1,294,089.78	(272,941.15)
Subtotal "B"	Total USD '000	221,714.15	0	0	(207,145.61)	0	14,568.54	0	0
	Total IDR '000	786,715,283	0	0	(14,621,737)	0	772,093,546	0	0
	USD Equivalent '000*						88,808.31		0
Grand Total ("A"+"B")	Total USD '000	748,678.45	608,344.11	(81,379.80)	(140,987.88)	-	607,690.57	608,344.11	(15,222.07)
	Total IDR '000	4,284,354,600	6,626,130,605	(3,128,491,289)	939,215,544	505,624,350	5,223,570,143	7,131,754,954	(2,680,278,358)
	USD Equivalent '000*						1,109,956.93	1,294,089.78	(272,941.15)

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

Legend:

Tax amounts reported under the DG Tax spreadsheet sections:

- "-" Represents a nil tax amount reported by the DG Tax for a mining entity which has provided a valid tax authorization to the DG Tax
- "0" Represents no tax amount reported under the DG Tax for a mining entity, since the company hasn't provided a valid tax authorization to the DG Tax
- (X) An (X) next to a mining entity's name indicates that the mining entity has not provided a tax authorization letter to the DG Tax.
- (XX) (XX) next to a mining entity's name indicates the DG Tax believes that the correct tax payer number (NPWP) has not yet been provided by the mining entity in its authorization letter.
- Subtotal "A"** Reflects tax amounts reported by mining entities and the DG Tax for which the DG Tax has obtained valid tax authorizations from the mining entities.
- Subtotal "B"** Reflects tax amounts reported by mining entities, but no tax amounts reported by the DG Tax, since the DG Tax has not yet obtained valid tax authorizations from the mining entities.
- Grand Total Differences** The Grand Total ("A" and "B") unresolved differences amount does not include any difference amount in respect of mining entities which have made tax payments in the equivalent of US\$88,808.31 ('000*) (Subtotal "B"), since valid tax authorization have not been provided by these mining entities to the DG Tax, and therefore there is currently no basis for comparison between the tax amounts for those mining entities and the corresponding tax amounts per DG Tax.

CORPORATE INCOME TAX - COAL

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT ARUTMIN INDONESIA

Based on payment information obtained from the company, the ORT amount was overstated.

PT KALTIM PRIMA COAL

Based on payment information obtained from the company in February 2013, the ORT amount which was reported in US Dollars, was overstated.

Adjustments to reflect settlements made in December 2009 for the then remaining outstanding balances of the company's 2008 article 29 tax payments. Such original currency tax payment information was provided to the reconciler on March 22, 2013.

PT FAJAR BUMI SAKTI

Based on payment information obtained from the company, the ORT amount was overstated.

PT KIDECO JAYA AGUNG

Based on payment information obtained from the company, the ORT amount was overstated.

PT BERAU COAL

Based on payment information obtained from the company, the ORT amount was understated.

PT MULTI HARAPAN UTAMA

Based on payment information obtained from the company, the ORT amount was understated.

PT BUKIT ASAM (Persero) Tbk

Based on payment information obtained from the company, the ORT amount was overstated.

PT BATUBARA BUKIT KENDI

Based on payment information obtained from the company, the ORT amount was overstated.

PT GUNUNG BAYAN PRATAMA COAL

Based on payment information obtained from the company, the ORT amount was understated. To reflect revised information received from DG Tax.

PT MAHAKAM SUMBER JAYA

Based on payment information obtained from the company, the ORT amount was understated.

PT BARAMARTA

Based on payment information obtained from the company, the ORT amount was overstated.

Based on payment information obtained from the company, the ORT amount was understated.

PT BAHARI CAKRAWALA SEBUKU

Based on payment information obtained from the company, the ORT amount was understated.

PT MARUNDA GRAHAMINERAL

Based on payment information obtained from the company, the ORT amount was overstated.

PT ANTANG GUNUNG MERATUS

Based on payment information obtained from the company, the ORT amount was overstated.

PT LANNA HARITA INDONESIA

Based on payment information obtained from the company, the ORT amount was understated.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	DG Taxation ('000)
USD	(51,025.20)	
USD	(117,124.31)	
USD	221,019.73	
IDR	693,484,654	
IDR	(22,451,147)	
USD	(207,145.61)	
IDR	11,901	
IDR	9,855,237	
IDR	(11,454,644)	
IDR	(119,754)	
IDR	166,901,095	
IDR		504,439,111
IDR	(545,302)	
USD	(398.05)	
IDR	29,605,137	
USD	13,674.30	
IDR	(916,203)	
IDR	(357,762)	
IDR	88,732,497	

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT INSANI BARAPERKASA

Based on payment information obtained from the company, the ORT amount was overstated.

PT SINGLURUS PRATAMA

Based on payment information obtained from the company, the ORT amount was overstated.

PT NUSANTARA TERMAL COAL

Based on payment information obtained from the company, the ORT amount was overstated.

PT BINAMITRA SUMBERARTA

Based on payment information obtained from the company, the ORT amount was understated.

PT KADYA CARAKA MULIA

Based on payment information obtained from the company, the ORT amount was overstated.

PT KALTIM BATUMANUNGGAL

Based on payment information obtained from the company, the ORT amount was overstated.

To reflect revised information received DG Tax

PT BATUBARA LAHAT

Based on payment information obtained from the company, the ORT amount was overstated.

PT DHARMA PUSPITA MINING

Based on payment information obtained from the company, the ORT amount was understated.

PT SENAMAS ENERGINDO MULIA

Based on payment information obtained from the company, the ORT amount was overstated.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	DG Taxation ('000)
IDR	(693,179)	
IDR	(6,598,499)	
IDR	(2,646,341)	
USD	11.25	
IDR	1,567,888	
IDR	(5,607,917)	
IDR		1,185,239
IDR	(564,321)	
IDR	1,044,883	
IDR	(32,677)	

ROYALTIES - COAL

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT ARUTMIN INDONESIA	USD '000	44,970.30	50,087.63	(5,117.33)	-	4,377.03	44,970.30	54,464.65	(9,494.35)
	IDR '000	-	709,775,432	(709,775,432)	-	(667,708,941)	-	42,066,491	(42,066,491)
	USD Equivalent '000*								(13,539.21)
PT KALTIM PRIMA COAL	USD '000	139,585.57	16,699.99	122,885.58	43,638.56	166,524.14	183,224.13	183,224.13	-
	IDR '000	-	3,227,509,317	(3,227,509,317)	-	(3,227,509,317)	-	-	-
	USD Equivalent '000*								-
PT FAJAR BUMI SAKTI	USD '000	2,452.15	-	2,452.15	(1,148.83)	1,303.32	1,303.32	1,303.32	-
	IDR '000	23,050,171	26,756,376	(3,706,205)	(23,050,171)	(954,500)	-	25,801,876	(25,801,876)
	USD Equivalent '000*								(2,480.95)
PT INDOMINCO MANDIRI	USD '000	32,304.03	30,458.42	1,845.60	73,461.45	75,514.55	105,765.48	105,972.97	(207.50)
	IDR '000	25,326,796	484,646,259	(459,319,462)	60,988,311	(398,141,274)	86,315,107	86,504,984	(189,877)
	USD Equivalent '000*								(225.75)
PT JORONG BARUTAMA GREYTON	USD '000	2,009.27	4,000.65	(1,991.39)	6,257.13	4,265.75	8,266.40	8,266.40	-
	IDR '000	6,820,676	93,000,387	(86,179,711)	(6,820,676)	(76,570,293)	-	16,430,094	(16,430,094)
	USD Equivalent '000*								(1,579.82)
PT TRUBAINDO COAL MINING	USD '000	18,332.97	37,292.14	(18,959.18)	42,258.08	23,218.90	60,591.04	60,511.04	80.00
	IDR '000	-	226,942,440	(226,942,440)	982,440	(225,960,000)	982,440	982,440	-
	USD Equivalent '000*								80.00
PT MULTI TAMBANGJAYA UTAMA	USD '000	172.85	172.85	-	-	-	172.85	172.85	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT ADARO INDONESIA	USD '000	105,540.97	90,664.51	14,876.46	-	14,876.46	105,540.97	105,540.97	-
	IDR '000	299,396,234	388,424,153	(89,027,919)	-	(61,652,979)	299,396,234	326,771,174	(27,374,940)
	USD Equivalent '000*								(2,632.21)
PT INTEREX SACRA RAYA	USD '000	817.16	-	817.16	(567.16)	250.00	250.00	250.00	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT KIDECO JAYA AGUNG	USD '000	43,384.94	19,937.93	23,447.01	17,327.03	40,774.05	60,711.98	60,711.98	-
	IDR '000	11,670,989	629,712,458	(618,041,469)	(11,004,953)	(617,069,628)	666,037	12,642,830	(11,976,793)
	USD Equivalent '000*								(1,151.61)
PT BERAU COAL	USD '000	49,711.97	18,379.75	31,332.22	-	33,540.66	49,711.97	51,920.40	(2,208.44)
	IDR '000	53,832,449	426,627,807	(372,795,358)	(2,548,245)	(375,343,603)	51,284,204	51,284,204	-
	USD Equivalent '000*								(2,208.44)
PT MULTI HARAPAN UTAMA	USD '000	-	11,947.40	(11,947.40)	21,692.03	9,744.56	21,692.03	21,691.95	0.08
	IDR '000	-	63,844,980	(63,844,980)	-	(63,844,980)	-	-	-
	USD Equivalent '000*								0.08

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNPB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT BUKIT ASAM (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	379,779,556	379,851,456	(71,900)	-	(71,900)	379,779,556	379,779,556	-
	USD Equivalent '000*								-
PT BATUBARA BUKIT KENDI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	18,380,048	18,380,048	-	-	-	18,380,048	18,380,048	-
	USD Equivalent '000*								-
PT GUNUNG BAYAN PRATAMA COAL	USD '000	23,932.07	18,300.20	5,631.87	-	5,718.05	23,932.07	24,018.25	(86.18)
	IDR '000	-	202,667,953	(202,667,953)	-	(202,667,953)	-	-	-
	USD Equivalent '000*								(86.18)
PT PERKASA INAKAKERTA	USD '000	3,741.48	4,845.82	(1,104.33)	-	(1,104.33)	3,741.48	3,741.48	-
	IDR '000	-	23,909,629	(23,909,629)	-	(23,909,629)	-	-	-
	USD Equivalent '000*								-
PT TEGUH SINARABADI	USD '000	2,586.18	4,118.80	(1,532.62)	-	(1,532.73)	2,586.18	2,586.07	0.11
	IDR '000	-	7,215,583	(7,215,583)	-	(7,215,583)	-	-	-
	USD Equivalent '000*								0.11
PT WAHANA BARATAMA MINING	USD '000	12,016.71	12,322.64	(305.92)	-	(305.92)	12,016.71	12,016.71	-
	IDR '000	-	68,895,469	(68,895,469)	-	(68,895,469)	-	-	-
	USD Equivalent '000*								-
PT FIRMAN KETAUN PERKASA	USD '000	396.10	627.85	(231.75)	-	(162.90)	396.10	464.96	(68.85)
	IDR '000	-	2,451,034	(2,451,034)	-	(1,090,905)	-	1,360,130	(1,360,130)
	USD Equivalent '000*								(199.64)
PT MAHAKAM SUMBER JAYA	USD '000	16,294.53	25,237.56	(8,943.03)	3,735.68	(4,443.81)	20,030.22	20,793.75	(763.54)
	IDR '000	-	84,897,133	(84,897,133)	-	(84,897,133)	-	-	-
	USD Equivalent '000*								(763.54)
PT TANITO HARUM	USD '000	7,325.00	15,770.00	(8,445.00)	5,017.54	(3,427.46)	12,342.54	12,342.54	-
	IDR '000	-	56,668,118	(56,668,118)	-	(56,668,118)	-	-	-
	USD Equivalent '000*								-
PT RIAU BARAHARUM	USD '000	4,287.20	2,309.23	1,977.97	(2,309.23)	1,977.97	1,977.97	4,287.20	(2,309.23)
	IDR '000	44,630,386	19,571,825	25,058,561	(44,630,386)	(19,571,825)	-	-	-
	USD Equivalent '000*								(2,309.23)
PT BARAMARTA	USD '000	18,247.30	16,277.84	1,969.47	2,563.05	5,611.09	20,810.35	21,888.93	(1,078.58)
	IDR '000	203,841,161	114,429,780	89,411,381	(203,841,161)	(106,645,073)	-	7,784,707	(7,784,707)
	USD Equivalent '000*								(1,827.11)
PT BAHARI CAKRAWALA SEBUKU	USD '000	23,813.03	9,273.58	14,539.45	(5,134.31)	(5,838.92)	18,678.72	3,434.66	15,244.06
	IDR '000	-	154,737,096	(154,737,096)	-	(75,560,000)	-	79,177,095	(79,177,095)
	USD Equivalent '000*								7,630.88
PT MANDIRI INTIPERKASA	USD '000	19,199.62	-	19,199.62	-	19,199.62	19,199.62	19,199.62	-
	IDR '000	-	176,379,921	(176,379,921)	-	(176,379,921)	-	-	-
	USD Equivalent '000*								-

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNPB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT MARUNDA GRAHAMINERAL	USD '000	13,355.50	856.64	12,498.86	999.87	13,809.13	14,355.38	14,665.77	(310.40)
	IDR '000	-	150,548,794	(150,548,794)	-	(150,548,794)	-	-	-
	USD Equivalent '000*								(310.40)
PT TANJUNG ALAM JAYA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	120,508,561	109,530,423	10,978,138	-	18,662,115	120,508,561	128,192,537	(7,683,976)
	USD Equivalent '000*								(738.84)
PT SUMBER KURNIA BUANA	USD '000	4,643.24	3,626.69	1,016.55	(1,007.83)	8.72	3,635.41	3,635.41	-
	IDR '000	4,743,810	18,310,988	(13,567,178)	(2,283,747)	(15,850,924)	2,460,063	2,460,063	-
	USD Equivalent '000*								-
PT ANTANG GUNUNG MERATUS	USD '000	1,075.92	813.73	262.19	(464.62)	(202.43)	611.30	611.30	-
	IDR '000	492,821	14,531,493	(14,038,673)	(492,821)	(11,478,747)	-	3,052,747	(3,052,747)
	USD Equivalent '000*								(293.53)
PT BARADINAMIKA MUDASUKSES	USD '000	1,189.43	908.82	280.61	-	280.61	1,189.43	1,189.43	-
	IDR '000	22,270	1,025,389	(1,003,119)	-	(1,003,119)	22,270	22,270	-
	USD Equivalent '000*								-
PT LANNA HARITA INDONESIA	USD '000	3,165.03	4,256.79	(1,091.76)	(325.38)	(1,417.13)	2,839.66	2,839.66	-
	IDR '000	-	43,101,604	(43,101,604)	-	(37,696,055)	-	5,405,549	(5,405,549)
	USD Equivalent '000*								(519.76)
PT BORNEO INDOBARA	USD '000	1,521.28	11,373.24	(9,851.95)	137.32	(8,930.60)	1,658.60	2,442.64	(784.04)
	IDR '000	11,299,761	31,339,724	(20,039,963)	505,132	(19,534,831)	11,804,893	11,804,893	-
	USD Equivalent '000*								(784.04)
PT MULTI SARANA AVINDO	USD '000	9,829.04	-	9,829.04	(3,139.16)	6,689.87	6,689.87	6,689.87	-
	IDR '000	-	29,244,916	(29,244,916)	-	(23,644,947)	-	5,599,969	(5,599,969)
	USD Equivalent '000*								(538.46)
PT BUKIT BAIKURI ENERGI	USD '000	5,403.92	3,237.27	2,166.65	-	2,166.65	5,403.92	5,403.92	-
	IDR '000	-	27,919,556	(27,919,556)	-	(24,499,298)	-	3,420,259	(3,420,259)
	USD Equivalent '000*								(328.87)
PT SANTAN BATUBARA	USD '000	6,484.27	146,843.68	(140,359.41)	(3,443.92)	(143,660.11)	3,040.35	3,183.57	(143.22)
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								(143.22)
PT INSANI BARAPERKASA	USD '000	5,121.33	2,573.67	2,547.66	(517.00)	2,030.66	4,604.33	4,604.33	-
	IDR '000	32,101	17,004,190	(16,972,089)	48,379	(15,159,353)	80,480	1,844,837	(1,764,357)
	USD Equivalent '000*								(169.65)
PT KAYAN PUTRA UTAMA COAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	43,401,071	31,630,039	11,771,032	-	-	43,401,071	31,630,039	11,771,032
	USD Equivalent '000*								1,131.83
PT SINGLURUS PRATAMA	USD '000	1,242.36	2,188.51	(946.15)	-	(946.15)	1,242.36	1,242.36	-
	IDR '000	-	4,574,315	(4,574,315)	-	(4,574,315)	-	-	-
	USD Equivalent '000*								-

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNPB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT GEMA RAHMI PERSADA	USD '000	-	670.58	(670.58)	670.58	-	670.58	670.58	-
	IDR '000	29,028,616	21,853,382	7,175,234	(7,175,234)	-	21,853,382	21,853,382	-
	USD Equivalent '000*								-
PT BARA JAYA UTAMA	USD '000	2,425.89	498.24	1,927.65	-	-	2,425.89	498.24	1,927.65
	IDR '000	-	20,995,356	(20,995,356)	-	-	-	20,995,356	(20,995,356)
	USD Equivalent '000*								(91.14)
PT NUSANTARA TERMAL COAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	10,181,517	8,549,127	1,632,390	-	2,809,913	10,181,517	11,359,040	(1,177,523)
	USD Equivalent '000*								(113.22)
PT BINAMITRA SUMBERARTA	USD '000	2,198.81	4,473.64	(2,274.82)	(207.24)	(2,482.08)	1,991.57	1,991.56	0.02
	IDR '000	-	5,364,261	(5,364,261)	-	(5,364,261)	-	-	-
	USD Equivalent '000*								0.02
PT ADIMITRA BARATAMA NUSANTARA	USD '000	1,961.37	46.17	1,915.19	-	-	1,961.37	46.17	1,915.19
	IDR '000	-	6,741,304	(6,741,304)	-	-	-	6,741,304	(6,741,304)
	USD Equivalent '000*								1,266.99
PT KADYA CARAKA MULIA	USD '000	831.43	665.75	165.68	(296.06)	184.10	535.36	849.84	(314.48)
	IDR '000	-	4,569,311	(4,569,311)	-	(4,569,311)	-	-	-
	USD Equivalent '000*								(314.48)
PT KALTIM BATUMANUNGGAL	USD '000	1,296.85	796.14	500.71	(208.46)	292.22	1,088.39	1,088.36	0.03
	IDR '000	13,016,196	3,278,256	9,737,940	(13,016,196)	(3,278,256)	-	-	-
	USD Equivalent '000*								0.03
PT BATUBARA LAHAT	USD '000	-	-	-	-	-	-	-	-
	IDR '000	15,391,250	11,054,429	4,336,821	(4,336,821)	-	11,054,429	11,054,429	-
	USD Equivalent '000*								-
PT LAMINDO INTERMULTIKON	USD '000	-	-	-	-	-	-	-	-
	IDR '000	7,719,954	-	7,719,954	(1,848,421)	5,871,532	5,871,532	5,871,532	-
	USD Equivalent '000*								-
PT BANGUN BENUA PERSADA KALIMANTAN	USD '000	2,091.49	261.76	1,829.74	-	-	2,091.49	261.76	1,829.74
	IDR '000	-	1,345,378	(1,345,378)	-	-	-	1,345,378	(1,345,378)
	USD Equivalent '000*								1,700.37
PT HARFA TARUNA MANDIRI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	10,186,198	3,471,866	6,714,332	-	-	10,186,198	3,471,866	6,714,332
	USD Equivalent '000*								645.61
PT KARTIKA SELABUMI MINING	USD '000	-	549.87	(549.87)	-	-	-	549.87	(549.87)
	IDR '000	6,629,228	204,740	6,424,488	-	-	6,629,228	204,740	6,424,488
	USD Equivalent '000*								67.87

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT KALIMANTAN ENERGI LESTARI	USD '000	-	132.91	(132.91)	155.22	22.30	155.22	155.22	-
	IDR '000	-	227,752	(227,752)	-	(227,752)	-	-	-
	USD Equivalent '000*								-
PT DHARMA PUSPITA MINING	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	1,242,946	(1,242,946)	1,242,946	-	1,242,946	1,242,946	-
	USD Equivalent '000*								-
PT SENAMAS ENERGINDO MULIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	1,112,578	453,989	658,590	(944,434)	(285,845)	168,144	168,144	-
	USD Equivalent '000*								-
	Total USD '000	634,958.56	573,498.87	61,459.69	199,144.36	257,925.84	834,102.91	831,424.71	2,678.21
	Total IDR '000	1,340,494,397	8,155,408,181	(6,814,913,784)	(258,226,057)	(6,828,701,272)	1,082,268,339	1,326,706,909	(244,438,569)
	USD Equivalent '000*						938,167.18	958,992.68	(20,825.50)

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNPB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

ROYALTIES - COAL

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT ARUTMIN INDONESIA

Based on payment information obtained from the company, the ORT amount was understated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Based on payment information extracted by the Reconciler from the ESDM Excel spreadsheet which is the basis for the ORT amount, the ORT amount was overstated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect additional payment information provided by the Company.

Adjustment to reflect additional payment information received from ESDM.

PT KALTIM PRIMA COAL

Based on payment information obtained from the company, the ORT amount was understated.

Based on payment information extracted by the Reconciler from the ESDM Excel spreadsheet which is the basis for the ORT amount, the ORT amount was overstated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT FAJAR BUMI SAKTI

Based on payment information obtained from the company, the ORT amount was overstated.

Based on payment information obtained from the company, the ORT amount was overstated.

Adjustment to reflect payments in original currency.

Adjustment to reflect additional payment information received from ESDM.

Adjustment to reflect payments in original currency.

PT INDOMINCO MANDIRI

Based on payment information obtained from the company, the ORT amount was understated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Based on payment information obtained from the company, the ORT amount was understated.

Based on payment information extracted by the Reconciler from the ESDM Excel spreadsheet which is the basis for the ORT amount, the ORT amount was understated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

Adjustment to reflect additional payment information received from ESDM.

Adjustment to reflect payments in original currency.

Adjustment to reflect additional payment information received from ESDM.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
USD	15,878.53	
USD		(5,117.33)
IDR		(504,565,625)
IDR		(163,143,316)
USD	(15,878.53)	
USD		9,494.35
USD	43,638.56	
IDR		(923,144,646)
IDR		(1,013,517,936)
USD		166,524.13
IDR		(1,290,846,735)
USD	(1,148.83)	
IDR	(23,050,171)	
USD		100.00
USD		1,203.32
IDR		(954,500)
USD	73,461.45	
USD		(14,517.95)
IDR	60,988,311	
IDR		108,487,870
IDR		(363,461,032)
USD		89,825.01
USD		207.50
IDR		(142,978,235)
IDR		(189,877)

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT JORONG BARUTAMA GRESTON

Based on payment information obtained from the company, the ORT amount was understated.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Based on payment information obtained from the company, the ORT amount was overstated.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Adjustment to reflect payments in original currency.
Adjustment to reflect payments in original currency.
Adjustment to reflect additional payment information received from ESDM.

PT TRUBAINDO COAL MINING

Based on payment information obtained from the company, the ORT amount was understated.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Royalty amount was incorrectly included as PHT in the Company ORT and was reclassified to royalty.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Adjustment to reflect payments in original currency.
Adjustment to reflect additional payment information received from ESDM.
Adjustment to reflect payments in original currency.
Adjustment to reflect additional payment information received from ESDM.

PT ADARO INDONESIA

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Adjustment to reflect payments in original currency.
Adjustment to reflect payments in original currency.
Adjustment to reflect additional payment information received from ESDM.

PT INTEREX SACRA RAYA

Based on payment information obtained from the company, the ORT amount was overstated.
Adjustment to reflect additional payment information received from ESDM.

PT KIDECO JAYA AGUNG

Based on payment information obtained from the company, the ORT amount was understated.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Based on payment information obtained from the company, the ORT amount was overstated.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Adjustment to reflect payments in original currency.
Adjustment to reflect payments in original currency.
Adjustment to reflect additional payment information received from ESDM.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
USD	6,257.13	
USD		(1,196.41)
IDR	(6,820,676)	
IDR		(36,406,271)
USD		5,462.15
IDR		(40,217,661)
IDR		53,638
USD	42,258.08	
USD		(11,858.42)
IDR	982,440	
IDR		(109,268,582)
USD		11,858.42
USD		23,218.90
IDR		(115,708,978)
IDR		(982,440)
USD		(31,479.77)
IDR		(275,181,563)
USD		46,356.23
IDR		186,153,644
IDR		27,374,940
USD	(567.16)	
USD		250.00
USD	17,327.03	
USD		(19,937.93)
IDR	(11,004,953)	
IDR		(393,647,948)
USD		60,711.98
IDR		(222,744,194)
IDR		(677,486)

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT BERAU COAL

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
 Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
 Adjustment to reflect additional payment information provided by the Company.
 Adjustment to reflect payments in original currency.
 Adjustment to reflect payments in original currency.
 Adjustment to reflect additional payment information received from ESDM.

PT MULTI HARAPAN UTAMA

Based on payment information obtained from the company, the ORT amount was understated.
 Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
 Adjustment to reflect payments in original currency.
 Adjustment to reflect additional payment information received from ESDM.
 Adjustment to reflect payments in original currency.

PT BUKIT ASAM (Persero) Tbk

Adjustment to reflect additional payment information received from ESDM.

PT GUNUNG BAYAN PRATAMA COAL

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
 Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
 Adjustment to reflect payments in original currency.
 Adjustment to reflect payments in original currency.

PT PERKASA INAKAKERTA

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
 Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
 Adjustment to reflect payments in original currency.
 Adjustment to reflect additional payment information received from ESDM.
 Adjustment to reflect payments in original currency.

PT TEGUH SINAR ABADI

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
 Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
 Adjustment to reflect payments in original currency.
 Adjustment to reflect payments in original currency.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
USD		(11,367.60)
IDR		(189,177,382)
IDR	(2,548,245)	
USD		44,908.25
IDR		(184,667,253)
IDR		(1,498,967)
USD	21,692.03	
IDR		(14,741,929)
USD		5,894.67
USD		3,849.88
IDR		(49,103,051)
IDR		(71,900)
USD		(8,769.70)
IDR		(95,937,710)
USD		14,487.75
IDR		(106,730,243)
USD		(2,852.58)
IDR		(13,439,640)
USD		1,180.57
USD		567.68
IDR		(10,469,988)
USD		(1,728.22)
IDR		(6,072,961)
USD		195.49
IDR		(1,142,622)

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT WAHANA BARATAMA MINING

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

Adjustment to reflect additional payment information received from ESDM.

Adjustment to reflect payments in original currency.

PT FIRMAN KETAUN PERKASA

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

PT MAHAKAM SUMBER JAYA

Based on payment information obtained from the company, the ORT amount was understated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Based on payment information extracted by the Reconciler from the ESDM Excel spreadsheet which is the basis for the ORT amount, the ORT amount was understated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT TANITO HARUM

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT RIAU BARAHARUM

Based on payment information obtained from the company, the ORT amount was overstated.

Based on payment information obtained from the company, the ORT amount was overstated.

Adjustment to reflect additional payment information provided by the Company.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
USD		(4,844.21)
IDR		(34,193,993)
USD		4,142.83
USD		395.46
IDR		(34,701,476)
USD		(162.90)
IDR		(1,090,905)
USD	3,735.68	
USD		(12,415.28)
IDR		19,927,959
IDR		(22,234,294)
USD		7,971.47
IDR		(82,590,798)
USD		(8,445.00)
IDR		(27,284,650)
USD	5,017.54	5,017.54
IDR		(29,383,469)
USD	(4,287.20)	
IDR	(44,630,386)	
USD	1,977.97	
USD		1,977.97
IDR		(19,571,825)

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT BARAMARTA

Based on payment information obtained from the company, the ORT amount was understated.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Based on payment information obtained from the company, the ORT amount was overstated.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Adjustment to reflect payments in original currency.
Adjustment to reflect additional payment information received from ESDM.
Adjustment to reflect payments in original currency.
Adjustment to reflect additional payment information received from ESDM.

PT BAHARI CAKRAWALA SEBUKU

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Adjustment to reflect additional payment information provided by the Company.

PT MANDIRI INTIPERKASA

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Adjustment to reflect payments in original currency.
Adjustment to reflect additional payment information received from ESDM.
Adjustment to reflect payments in original currency.

PT MARUNDA GRAHAMINERAL

Based on payment information obtained from the company, the ORT amount was overstated.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Adjustment to reflect additional payment information provided by the Company.
Adjustment to reflect payments in original currency.
Adjustment to reflect additional payment information received from ESDM.
Adjustment to reflect payments in original currency.

PT TANJUNG ALAM JAYA

Adjustment to reflect additional payment information provided by the Company.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
USD	2,563.05	
USD		(4,543.16)
IDR	(203,841,161)	
IDR		(51,426,162)
USD		6,750.16
USD		3,404.09
IDR		(54,436,100)
IDR		(782,811)
USD		(5,838.92)
IDR		(75,560,000)
USD	(5,134.31)	
IDR		(27,296,265)
USD		16,895.48
USD		2,304.13
IDR		(149,083,656)
USD	(1,721.45)	
USD		(412.46)
IDR		(44,283,000)
USD	2,721.33	
USD		11,253.48
USD		2,968.11
IDR		(106,265,794)
IDR		18,662,115

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT SUMBER KURNIA BUANA

Based on payment information obtained from the company, the ORT amount was overstated.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Based on payment information obtained from the company, the ORT amount was overstated.
Based on payment information extracted by the Reconciler from the ESDM Excel spreadsheet which is the basis for the ORT amount, the ORT amount was overstated.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Adjustment to reflect additional payment information provided by the Company.
Adjustment to reflect additional payment information provided by the Company.
Adjustment to reflect payments in original currency.
Adjustment to reflect additional payment information received from ESDM.
Adjustment to reflect payments in original currency.
Adjustment to reflect additional payment information received from ESDM.

PT ANTANG GUNUNG MERATUS

Based on payment information obtained from the company, the ORT amount was overstated.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Based on payment information obtained from the company, the ORT amount was overstated.
Based on payment information extracted by the Reconciler from the ESDM Excel spreadsheet which is the basis for the ORT amount, the ORT amount was understated.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Adjustment to reflect payments in original currency.
Adjustment to reflect payments in original currency.

PT BARADINAMIKA MUDA SUKSES

Adjustment to reflect payments in original currency.
Adjustment to reflect additional payment information received from ESDM.
Adjustment to reflect payments in original currency.
Adjustment to reflect additional payment information received from ESDM.

PT LANNA HARITA INDONESIA

Based on payment information obtained from the company, the ORT amount was overstated.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Adjustment to reflect payments in original currency.
Adjustment to reflect payments in original currency.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
USD	(1,107.83)	
USD		(1,491.99)
IDR	(2,284,056)	
IDR		942,300
IDR		(8,793,391)
USD	100.00	
IDR	310	
USD		834.37
USD		666.34
IDR		(6,546,279)
IDR		(1,453,555)
USD	(464.62)	
USD		(345.04)
IDR	(492,821)	
IDR		366,327
IDR		(10,469,593)
USD		142.62
IDR		(1,375,480)
USD		102.90
USD		177.71
IDR		(993,599)
IDR		(9,520)
USD	(325.38)	
USD		(2,493.81)
IDR		(26,947,197)
USD		1,076.68
IDR		(10,748,857)

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT BORNEO INDOBARA

Based on payment information extracted by the Reconciler from the ESDM Excel spreadsheet which is the basis for the ORT amount, the ORT amount was overstated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect additional payment information provided by the Company.

Adjustment to reflect additional payment information provided by the Company.

Adjustment to reflect additional payment information received from ESDM.

Adjustment to reflect payments in original currency.

Adjustment to reflect additional payment information received from ESDM.

PT MULTI SARANA AVINDO

Based on payment information obtained from the company, the ORT amount was overstated.

Adjustment to reflect payments in original currency.

Adjustment to reflect additional payment information received from ESDM.

Adjustment to reflect payments in original currency.

PT BUKIT BAIDURI ENERGI

Adjustment to reflect payments in original currency.

Adjustment to reflect additional payment information received from ESDM.

Adjustment to reflect payments in original currency.

PT SANTAN BATUBARA

Based on payment information obtained from the company, the ORT amount was overstated.

Based on payment information extracted by the Reconciler from the ESDM Excel spreadsheet which is the basis for the ORT amount, the ORT amount was overstated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect additional payment information received from ESDM.

PT INSANI BARAPERKASA

Based on payment information obtained from the company, the ORT amount was overstated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Based on payment information obtained from the company, the ORT amount was overstated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect additional payment information provided by the Company.

Adjustment to reflect additional payment information provided by the Company.

Adjustment to reflect payments in original currency.

Adjustment to reflect additional payment information received from ESDM.

Adjustment to reflect payments in original currency.

Adjustment to reflect additional payment information received from ESDM.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
USD		(10,000.00)
USD		(929.77)
IDR		(18,638,048)
USD	137.32	
IDR	505,132	
USD		1,999.17
IDR		(637,587)
IDR		(259,197)
USD	(3,139.16)	
USD		2,218.31
USD		4,471.57
IDR		(23,644,947)
USD		2,079.65
USD		87.00
IDR		(24,499,298)
USD	(3,443.92)	
USD		(143,019.77)
USD		(1,114.00)
USD		473.66
USD	(725.67)	
USD		(976.74)
IDR	(1,365)	
IDR		(12,169,491)
USD	208.67	
IDR	49,743	
USD		1,432.40
USD		1,575.00
IDR		(2,978,512)
IDR		(11,350)

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT SINGLURUS PRATAMA

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT GEMA RAHMI PERSADA

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT NUSANTARA TERMAL COAL

Adjustment to reflect additional payment information received from ESDM.

PT BINAMITRA SUMBERARTA

Based on payment information obtained from the company, the ORT amount was overstated.

Adjustment to reflect payments in original currency.

Adjustment to reflect additional payment information received from ESDM.

Adjustment to reflect payments in original currency.

PT KADYA CARAKA MULIA

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Based on payment information extracted by the Reconciler from the ESDM Excel spreadsheet which is the basis for the ORT amount, the ORT amount was overstated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect additional payment information provided by the Company.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT KALTIM BATUMANUNGGAL

Based on payment information obtained from the company, the ORT amount was overstated.

Adjustment to reflect additional payment information provided by the Company.

Adjustment to reflect payments in original currency.

Adjustment to reflect additional payment information received from ESDM.

Adjustment to reflect payments in original currency.

PT BATUBARA LAHAT

Based on payment information obtained from the company, the ORT amount was overstated.

PT LAMINDO INTERMULTIKON

Based on payment information obtained from the company, the ORT amount was overstated.

Adjustment to reflect additional payment information received from ESDM.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
USD		(1,286.35)
IDR		(3,109,313)
USD		340.20
IDR		(1,465,002)
USD	670.58	
IDR	(7,175,234)	
IDR		2,809,913
USD	(207.24)	
USD		(2,118.54)
USD		(363.54)
IDR		(5,364,261)
USD		(110.53)
IDR		(829,299)
IDR		(1,729,564)
USD	(296.06)	
USD		294.63
IDR		(2,010,448)
IDR	(13,016,196)	
USD	(208.46)	
USD		255.38
USD		36.84
IDR		(3,278,256)
IDR	(4,336,821)	
IDR	(1,848,421)	
IDR		5,871,532

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT KALIMANTAN ENERGI LESTARI

Based on payment information obtained from the company, the ORT amount was understated.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT DHARMA PUSPITA MINING

Adjustment to reflect additional payment information provided by the Company.

PT SENAMAS ENERGINDO MULIA

Based on payment information obtained from the company, the ORT amount was overstated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect additional payment information provided by the Company.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
USD	155.22	
USD		22.30
IDR		(227,752)
IDR	1,242,946	
IDR	(1,112,578)	
IDR		(285,845)
IDR	168,144	

PHT / SALES REVENUE SHARE - COAL

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT ARUTMIN INDONESIA	USD '000	49,335.68	-	49,335.68	(30,958.73)	18,376.95	18,376.95	18,376.95	-
	IDR '000	-	-	-	-	65,315,452	-	65,315,452	(65,315,452)
	USD Equivalent '000*								(6,280.33)
PT KALTIM PRIMA COAL	USD '000	170,233.77	-	170,233.77	(117,463.60)	52,770.17	52,770.17	52,770.17	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT FAJAR BUMI SAKTI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	322,373,468	-	322,373,468	(322,373,468)	-	-	-	-
	USD Equivalent '000*								-
PT INDOMINCO MANDIRI	USD '000	47,708.15	-	47,708.15	(47,708.15)	-	-	-	-
	IDR '000	43,055,554	-	43,055,554	(43,055,554)	-	-	-	-
	USD Equivalent '000*								-
PT JORONG BARUTAMA GRESTON	USD '000	5,021.34	-	5,021.34	(3,824.93)	1,196.41	1,196.41	1,196.41	-
	IDR '000	16,805,868	-	16,805,868	(16,805,868)	18,875,775	-	18,875,775	(18,875,775)
	USD Equivalent '000*								(1,814.98)
PT TRUBAINDO COAL MINING	USD '000	18,911.33	-	18,911.33	(18,911.33)	-	-	-	-
	IDR '000	982,440	-	982,440	(982,440)	-	-	-	-
	USD Equivalent '000*								-
PT MULTI TAMBANGJAYA UTAMA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT ADARO INDONESIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	129,206,558	-	129,206,558	(129,206,558)
	USD Equivalent '000*								(12,423.71)
PT INTEREX SACRA RAYA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	58,915,486	-	58,915,486	(58,915,486)	-	-	-	-
	USD Equivalent '000*								-
PT KIDECO JAYA AGUNG	USD '000	75,548.59	-	75,548.59	(18,470.00)	57,078.58	57,078.58	57,078.58	-
	IDR '000	20,330,373	-	20,330,373	(19,198,110)	2,283,989	1,132,263	2,283,989	(1,151,726)
	USD Equivalent '000*								(110.74)
PT BERAU COAL	USD '000	-	-	-	-	3,754.36	-	3,754.36	(3,754.36)
	IDR '000	-	-	-	2,548,245	2,548,245	2,548,245	2,548,245	-
	USD Equivalent '000*								(3,754.36)
PT MULTI HARAPAN UTAMA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNPB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT BUKIT ASAM (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT BATUBARA BUKIT KENDI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	241,684,871	-	241,684,871	(241,684,871)	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT GUNUNG BAYAN PRATAMA COAL	USD '000	13,068.69	-	13,068.69	-	13,068.66	13,068.69	13,068.66	0.03
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	0.03
PT PERKASA INAKAKERTA	USD '000	3,922.14	-	3,922.14	-	3,922.14	3,922.14	3,922.14	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT TEGUH SINARABADI	USD '000	2,219.92	-	2,219.92	-	2,219.84	2,219.92	2,219.84	0.08
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	0.08
PT WAHANA BARATAMA MINING	USD '000	8,482.63	-	8,482.63	-	8,482.63	8,482.63	8,482.63	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT FIRMAN KETAUN PERKASA	USD '000	271.91	-	271.91	-	271.89	271.91	271.89	0.02
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	0.02
PT MAHAKAM SUMBER JAYA	USD '000	16,744.95	-	16,744.95	-	16,744.95	16,744.95	16,744.95	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT TANITO HARUM	USD '000	8,445.00	-	8,445.00	-	8,445.00	8,445.00	8,445.00	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT RIAU BARAHARUM	USD '000	77,438.48	-	77,438.48	(76,446.24)	-	992.24	-	992.24
	IDR '000	727,921,688	-	727,921,688	(727,921,688)	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	992.24
PT BARAMARTA	USD '000	9,012.28	-	9,012.28	(988.51)	8,023.76	8,023.76	8,023.76	-
	IDR '000	88,596,797	-	88,596,797	(88,596,797)	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-
PT BAHARI CAKRAWALA SEBUKU	USD '000	152,368.31	-	152,368.31	(152,368.31)	5,838.92	-	5,838.92	(5,838.92)
	IDR '000	-	-	-	-	75,560,000	-	75,560,000	(75,560,000)
	USD Equivalent '000*	-	-	-	-	-	-	-	(13,104.31)
PT MANDIRI INTIPERKASA	USD '000	2,139.55	-	2,139.55	-	2,139.55	2,139.55	2,139.55	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*	-	-	-	-	-	-	-	-

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNPB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT MARUNDA GRAHAMINERAL	USD '000	1,951.88	-	1,951.88	(1,598.49)	641.61	353.39	641.61	(288.22)
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								(288.22)
PT TANJUNG ALAM JAYA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT SUMBER KURNIA BUANA	USD '000	47,844.86	-	47,844.86	(46,027.35)	1,817.51	1,817.51	1,817.51	-
	IDR '000	33,939,682	-	33,939,682	(31,655,395)	2,284,287	2,284,287	2,284,287	-
	USD Equivalent '000*								-
PT ANTANG GUNUNG MERATUS	USD '000	1,829.07	-	1,829.07	(789.85)	1,039.22	1,039.22	1,039.22	-
	IDR '000	837,795	-	837,795	(837,795)	3,638,206	-	3,638,206	(3,638,206)
	USD Equivalent '000*								(349.83)
PT BARADINAMIKA MUDASUKSES	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT LANNA HARITA INDONESIA	USD '000	5,328.20	-	5,328.20	(553.14)	4,775.05	4,775.05	4,775.05	-
	IDR '000	-	-	-	-	9,189,434	-	9,189,434	(9,189,434)
	USD Equivalent '000*								(883.60)
PT BORNEO INDOBARA	USD '000	2,819.53	-	2,819.53	(137.32)	1,898.18	2,682.22	1,898.18	784.04
	IDR '000	19,583,814	-	19,583,814	(505,132)	19,078,682	19,078,682	19,078,682	-
	USD Equivalent '000*								784.04
PT MULTI SARANA AVINDO	USD '000	22,855.71	-	22,855.71	(22,855.71)	-	-	-	-
	IDR '000	235,177,765	-	235,177,765	(235,177,765)	-	-	-	-
	USD Equivalent '000*								-
PT BUKIT BAIKURI ENERGI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT SANTAN BATUBARA	USD '000	-	-	-	1,918.98	1,918.98	1,918.98	1,918.98	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT INSANI BARAPERKASA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	397,032,307	-	397,032,307	(397,028,249)	3,003,466	4,058	3,003,466	(2,999,408)
	USD Equivalent '000*								(288.40)
PT KAYAN PUTRA UTAMA COAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	937,424,474	-	937,424,474	(937,424,474)	-	-	-	-
	USD Equivalent '000*								-
PT SINGLURUS PRATAMA	USD '000	1,533.67	-	1,533.67	-	1,533.67	1,533.67	1,533.67	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNPB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT GEMA RAHMI PERSADA	USD '000	49,480.80	-	49,480.80	(49,480.80)	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								
PT BARA JAYA UTAMA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	746,217,922	-	746,217,922	(746,217,922)	-	-	-	-
	USD Equivalent '000*								
PT NUSANTARA TERMAL COAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	2,986,960	-	2,986,960	-	2,986,960	2,986,960	2,986,960	-
	USD Equivalent '000*								
PT BINAMITRA SUMBERARTA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								
PT ADIMITRA BARATAMA NUSANTARA	USD '000	50,126.53	-	50,126.53	(50,126.53)	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								
PT KADYA CARAKA MULIA	USD '000	5,675.11	-	5,675.11	(5,391.21)	283.90	283.90	283.90	-
	IDR '000	8,213,354	-	8,213,354	(8,213,354)	-	-	-	-
	USD Equivalent '000*								
PT KALTIM BATUMANUNGAL	USD '000	24,529.76	-	24,529.76	(24,529.76)	-	-	-	-
	IDR '000	243,278,120	-	243,278,120	(243,278,120)	-	-	-	-
	USD Equivalent '000*								
PT BATUBARA LAHAT	USD '000	-	-	-	-	-	-	-	-
	IDR '000	266,548,207	-	266,548,207	(266,548,207)	-	-	-	-
	USD Equivalent '000*								
PT LAMINDO INTERMULTIKON	USD '000	-	-	-	-	-	-	-	-
	IDR '000	15,353,383	-	15,353,383	(15,353,383)	-	-	-	-
	USD Equivalent '000*								
PT BANGUN BENUA PERSADA KALIMANTAN	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								
PT HARFA TARUNA MANDIRI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	160,797,907	-	160,797,907	(160,797,907)	-	-	-	-
	USD Equivalent '000*								
PT KARTIKA SELABUMI MINING	USD '000	-	-	-	-	-	-	-	-
	IDR '000	49,105,392	-	49,105,392	-	-	49,105,392	-	49,105,392
	USD Equivalent '000*								4,721.67

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT KALIMANTAN ENERGI LESTARI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								
PT DHARMA PUSPITA MINING	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								
PT SENAMAS ENERGINDO MULIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	285,845	285,845	285,845	285,845	-
	USD Equivalent '000*								
	Total USD '000	874,847.83	-	874,847.83	(666,710.99)	216,241.94	208,136.84	216,241.94	(8,105.10)
	Total IDR '000	4,637,163,629	-	4,637,163,629	(4,559,737,897)	334,256,897	77,425,731	334,256,897	(256,831,166)
	USD Equivalent '000*						215,581.62	248,382.03	(32,800.41)

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNPB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

SALES REVENUE SHARE (PHT) - COAL

The adjustments to the original reporting template information is explained as follows:

PT ARUTMIN INDONESIA

Based on payment information obtained from the company, the ORT amount was overstated.
 Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
 Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
 Adjustment to reflect payments in original currency.
 Adjustment to reflect additional payment information received from ESDM.
 Adjustment to reflect payments in original currency.
 Adjustment to reflect payments in original currency.
 Adjustment to reflect payments in original currency.

PT KALTIM PRIMA COAL

Based on payment information obtained from the company, the ORT amount was overstated.
 Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
 Adjustment to reflect payments in original currency.
 Adjustment to reflect payments in original currency.

PT FAJAR BUMI SAKTI

Based on payment information obtained from the company, the ORT amount was overstated.

PT INDOMINCO MANDIRI

Based on payment information obtained from the company, the ORT amount was overstated.
 Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
 Based on payment information obtained from the company, the ORT amount was overstated.
 Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
 Adjustment to reflect payments in original currency.
 Adjustment to reflect payments in original currency.

PT JORONG BARUTAMA GREYTON

Based on payment information obtained from the company, the ORT amount was overstated.
 Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
 Based on payment information obtained from the company, the ORT amount was overstated.
 Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
 Adjustment to reflect payments in original currency.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
USD	(30,958.73)	
USD		5,117.33
IDR		163,143,316
USD		6,229.37
USD		7,030.25
IDR		(35,639,861)
IDR		(19,852,000)
IDR		(42,336,004)
USD	(117,463.60)	
IDR		1,013,517,936
USD		52,770.17
IDR		(1,013,517,936)
IDR	(322,373,468)	
USD	(47,708.15)	
USD		14,517.95
IDR	(43,055,554)	
IDR		363,461,032
USD		(14,517.95)
IDR		(363,461,032)
USD	(3,824.93)	
USD		1,196.41
IDR	(16,805,868)	
IDR		36,406,271
IDR		(17,530,496)

The adjustments to the original reporting template information is explained as follows:

PT TRUBAINDO COAL MINING

Based on payment information obtained from the company, the ORT amount was overstated.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Royalty amount was incorrectly included as PHT in the Company ORT and was reclassified to royalty.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Adjustment to reflect payments in original currency.
Adjustment to reflect payments in original currency.

PT ADARO INDONESIA

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Adjustment to reflect payments in original currency.
Adjustment to reflect payments in original currency.
Adjustment to reflect additional payment information received from ESDM.

PT INTEREX SACRA RAYA

Based on payment information obtained from the company, the ORT amount was overstated.

PT KIDECO JAYA AGUNG

Based on payment information obtained from the company, the ORT amount was overstated.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Based on payment information obtained from the company, the ORT amount was overstated.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Adjustment to reflect payments in original currency.
Adjustment to reflect additional payment information received from ESDM.
Adjustment to reflect payments in original currency.

PT BERAU COAL

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Adjustment to reflect payments in original currency.
Adjustment to reflect additional payment information provided by the Company.
Adjustment to reflect additional payment information received from ESDM.
Adjustment to reflect payments in original currency.

PT MULTI HARAPAN UTAMA

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.
Adjustment to reflect payments in original currency.

PT BATUBARA BUKIT KENDI

Based on payment information obtained from the company, the ORT amount was overstated.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
USD	(18,911.33)	
USD		11,858.42
IDR	(982,440)	
IDR		109,268,582
USD		(11,858.42)
IDR		(109,268,582)
USD		31,479.77
IDR		275,181,563
USD		(31,479.77)
IDR		(99,437,607)
IDR		(46,537,398)
IDR	(58,915,486)	
USD	(18,470.00)	
USD		19,937.93
IDR	(19,198,110)	
IDR		393,647,948
USD		19,716.27
USD		17,424.38
IDR		(391,363,959)
USD		11,367.60
IDR		189,177,382
USD		(7,613.24)
IDR	2,548,245	
IDR		(2,548,245)
IDR		(184,080,893)
IDR		14,741,929
IDR		(14,741,929)
IDR	(241,684,871)	

The adjustments to the original reporting template information is explained as follows:

PT GUNUNG BAYAN PRATAMA COAL

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT PERKASA INAKAKERTA

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT TEGUH SINAR ABADI

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT WAHANA BARATAMA MINING

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

Adjustment to reflect additional payment information received from ESDM.

Adjustment to reflect payments in original currency.

PT FIRMAN KETAUN PERKASA

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT MAHAKAM SUMBER JAYA

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

Adjustment to reflect additional payment information received from ESDM.

Adjustment to reflect payments in original currency.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
USD		8,769.70
IDR		95,937,710
USD		4,298.96
IDR		(95,937,710)
USD		2,852.58
IDR		13,439,640
USD		1,069.56
IDR		(13,439,640)
USD		1,728.22
IDR		6,072,961
USD		491.62
IDR		(6,072,961)
USD		4,844.21
IDR		34,193,993
USD		2,296.87
USD		1,341.55
IDR		(34,193,993)
USD		162.90
IDR		1,090,905
USD		109.00
IDR		(1,090,905)
USD		12,415.28
IDR		22,234,294
USD		2,185.40
USD		2,144.27
IDR		(22,234,294)

The adjustments to the original reporting template information is explained as follows:

PT TANITO HARUM

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

PT RIAU BARAHARUM

Based on payment information obtained from the company, the ORT amount was overstated.

Based on payment information obtained from the company, the ORT amount was overstated.

Adjustment to reflect additional payment information provided by the Company.

PT BARAMARTA

Based on payment information obtained from the company, the ORT amount was overstated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Based on payment information obtained from the company, the ORT amount was overstated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT BAHARI CAKRAWALA SEBUKU

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect additional payment information provided by the Company.

PT MANDIRI INTIPERKASA

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT MARUNDA GRAHAMINERAL

Based on payment information obtained from the company, the ORT amount was overstated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect additional payment information received from ESDM.

Adjustment to reflect payments in original currency.

PT SUMBER KURNIA BUANA

Based on payment information obtained from the company, the ORT amount was overstated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Based on payment information obtained from the company, the ORT amount was overstated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
USD		8,445.00
IDR		27,284,650
IDR		(27,284,650)
USD	(74,468.27)	
IDR	(727,921,688)	
USD	(1,977.97)	
USD	(988.51)	
USD		4,543.16
IDR	(88,596,797)	
IDR		51,426,162
USD		3,480.61
IDR		(51,426,162)
USD		5,838.92
IDR		75,560,000
USD	(152,368.31)	
IDR		27,296,265
USD		2,139.55
IDR		(27,296,265)
USD	(1,598.49)	
USD		412.46
IDR		44,283,000
USD		229.15
IDR		(44,283,000)
USD	(46,027.35)	
USD		1,491.99
IDR	(31,655,085)	
IDR		8,793,391
USD		325.52

The adjustments to the original reporting template information is explained as follows:

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

Adjustment to reflect additional payment information received from ESDM.

PT ANTANG GUNUNG MERATUS

Based on payment information obtained from the company, the ORT amount was overstated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Based on payment information obtained from the company, the ORT amount was overstated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT LANNA HARITA INDONESIA

Based on payment information obtained from the company, the ORT amount was overstated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

Adjustment to reflect additional payment information received from ESDM.

Adjustment to reflect payments in original currency.

PT BORNEO INDOBARA

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect additional payment information provided by the Company.

Adjustment to reflect additional payment information received from ESDM.

Adjustment to reflect payments in original currency.

Adjustment to reflect additional payment information received from ESDM.

PT MULTI SARANA AVINDO

Based on payment information obtained from the company, the ORT amount was overstated.

Based on payment information obtained from the company, the ORT amount was overstated.

PT SANTAN BATUBARA

Sales revenue share (PHT) amount was incorrectly included as royalties in the Company ORT and was reclassified to sales revenue share.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

PT INSANI BARAPERKASA

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Based on payment information obtained from the company, the ORT amount was overstated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
IDR	(310)	
IDR		(5,115,054)
IDR		(1,394,050)
USD	(789.85)	
USD		345.04
IDR	(837,795)	
IDR		10,469,593
USD		694.18
IDR		(6,831,388)
USD	(553.14)	
USD		2,493.81
IDR		26,947,197
USD		1,777.99
USD		503.25
IDR		(17,757,764)
USD		929.77
IDR		18,638,048
USD	(137.32)	
USD		968.41
IDR	(505,132)	
IDR		440,634
USD	(22,855.71)	
IDR	(235,177,765)	
USD	1,918.98	
USD		1,113.86
USD		805.12
USD		976.74
IDR	(397,032,307)	
IDR		12,169,491

The adjustments to the original reporting template information is explained as follows:

Adjustment to reflect payments in original currency.

Adjustment to reflect additional payment information provided by the Company.

Adjustment to reflect payments in original currency.

PT KAYAN PUTRA UTAMA COAL

Adjustment to reflect payments in original currency.

PT SINGLURUS PRATAMA

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT GEMA RAHMI PERSADA

Based on payment information obtained from the company, the ORT amount was overstated.

PT BARA JAYA UTAMA

Adjustment to eliminate the sales revenue share amount reported by the company in its ORT.

PT NUSANTARA TERMAL COAL

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect additional payment information received from ESDM.

PT ADIMITRA BARATAMA NUSANTARA

Adjustment to eliminate the sales revenue share amount reported by the company in its ORT.

PT KADYA CARAKA MULIA

Based on payment information obtained from the company, the ORT amount was overstated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Based on payment information obtained from the company, the ORT amount was overstated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT KALTIM BATUMANUNGGAL

Based on payment information obtained from the company, the ORT amount was overstated.

Adjustment to reflect additional payment information provided by the Company.

PT BATUBARA LAHAT

Based on payment information obtained from the company, the ORT amount was overstated.

PT LAMINDO INTERMULTIKON

Adjustment to reflect additional payment information provided by the Company.

PT HARFA TARUNA MANDIRI

Based on payment information obtained from the company, the ORT amount was overstated.

PT SENAMAS ENERGINDO MULIA

Based on payment information obtained from the company, the ORT amount was understated.

Sales revenue share (PHT) amount was incorrectly included as royalties in the ESDM ORT and was reclassified to sales revenue share to facilitate comparison to the sales revenue share amount reported by the company in its ORT.

Adjustment to reflect additional payment information provided by the Company.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
USD		(976.74)
IDR	4,058	
IDR		(9,166,026)
IDR	(937,424,474)	
USD		1,286.35
IDR		3,109,313
USD		247.32
IDR		(3,109,313)
USD	(49,480.80)	
IDR	(746,217,922)	
IDR		4,155,862
IDR		(1,168,902)
USD	(50,126.53)	
USD	(5,675.11)	
USD		110.53
IDR	(8,213,354)	
IDR		1,729,564
USD	283.90	173.37
IDR		(1,729,564)
IDR	(243,278,120)	
USD	(24,529.76)	
IDR	(266,548,207)	
IDR	(15,353,383)	
IDR	(160,797,907)	
IDR	453,989	
IDR		285,845
IDR	(168,144)	

DEAD RENT - COAL

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT ARUTMIN INDONESIA	USD '000	70.15	-	70.15	-	70.15	70.15	70.15	-
	IDR '000	-	758,260	(758,260)	-	(758,260)	-	-	-
	USD Equivalent '000*								-
PT KALTIM PRIMA COAL	USD '000	90.94	-	90.94	-	90.94	90.94	90.94	-
	IDR '000	-	494,767	(494,767)	-	(494,767)	-	-	-
	USD Equivalent '000*								-
PT FAJAR BUMI SAKTI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	24,709	56,830	(32,121)	-	-	24,709	56,830	(32,121)
	USD Equivalent '000*								(3.09)
PT INDOMINCO MANDIRI	USD '000	75.36	37.99	37.37	-	37.37	75.36	75.36	-
	IDR '000	-	419,274	(419,274)	-	(419,274)	-	-	-
	USD Equivalent '000*								-
PT JORONG BARUTAMA GRESTON	USD '000	45.91	23.14	22.77	-	22.77	45.91	45.91	-
	IDR '000	-	253,969	(253,969)	-	(253,969)	-	-	-
	USD Equivalent '000*								-
PT TRUBAINDO COAL MINING	USD '000	94.60	47.69	46.91	-	46.91	94.60	94.60	-
	IDR '000	-	523,295	(523,295)	-	(523,295)	-	-	-
	USD Equivalent '000*								-
PT MULTI TAMBANGJAYA UTAMA	USD '000	53.97	-	53.97	-	53.37	53.97	53.37	0.60
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								0.60
PT ADARO INDONESIA	USD '000	35.80	17.90	17.90	-	17.90	35.80	35.80	-
	IDR '000	-	198,927	(198,927)	-	(198,927)	-	-	-
	USD Equivalent '000*								-
PT INTEREX SACRA RAYA	USD '000	9.82	-	9.82	-	9.82	9.82	9.82	-
	IDR '000	-	103,459	(103,459)	-	(103,459)	-	-	-
	USD Equivalent '000*								-
PT KIDECO JAYA AGUNG	USD '000	50.40	-	50.40	-	25.20	50.40	25.20	25.20
	IDR '000	-	293,353	(293,353)	-	(293,353)	-	-	-
	USD Equivalent '000*								25.20
PT BERAU COAL	USD '000	118.40	58.71	59.69	-	59.69	118.40	118.40	-
	IDR '000	-	607,251	(607,251)	-	(607,251)	-	-	-
	USD Equivalent '000*								-
PT MULTI HARAPAN UTAMA	USD '000	138.66	69.88	68.78	-	68.76	138.66	138.64	0.02
	IDR '000	-	822,342	(822,342)	-	(822,342)	-	-	-
	USD Equivalent '000*								0.02

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNPB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT BUKIT ASAM (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	1,520,775	98,750	1,422,025	(114,433)	71,900	1,406,342	170,650	1,235,692
	USD Equivalent '000*								118.82
PT BATUBARA BUKIT KENDI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	22,043	-	22,043	-	-	22,043	-	22,043
	USD Equivalent '000*								2.12
PT GUNUNG BAYAN PRATAMA COAL	USD '000	96.22	-	96.22	-	96.22	96.22	96.22	-
	IDR '000	-	538,904	(538,904)	-	(538,904)	-	-	-
	USD Equivalent '000*								-
PT PERKASA INAKAKERTA	USD '000	50.37	-	50.37	-	50.37	50.37	50.37	-
	IDR '000	-	532,789	(532,789)	-	(532,789)	-	-	-
	USD Equivalent '000*								-
PT TEGUH SINARABADI	USD '000	13.05	6.56	6.49	-	6.47	13.05	13.03	0.02
	IDR '000	-	72,938	(72,938)	-	(72,938)	-	-	-
	USD Equivalent '000*								0.02
PT WAHANA BARATAMA MINING	USD '000	31.24	-	31.24	-	31.24	31.24	31.24	-
	IDR '000	-	330,503	(330,503)	-	(330,503)	-	-	-
	USD Equivalent '000*								-
PT FIRMAN KETAUN PERKASA	USD '000	20.18	10.16	10.02	-	10.01	20.18	20.16	0.02
	IDR '000	-	144,382	(144,382)	-	(112,885)	-	31,497	(31,497)
	USD Equivalent '000*								(3.01)
PT MAHAKAM SUMBER JAYA	USD '000	61.14	-	61.14	-	61.14	61.14	61.14	-
	IDR '000	-	341,008	(341,008)	-	(341,008)	-	-	-
	USD Equivalent '000*								-
PT TANITO HARUM	USD '000	107.27	53.64	53.64	(107.27)	-	-	53.64	(53.64)
	IDR '000	-	605,765	(605,765)	-	-	-	605,765	(605,765)
	USD Equivalent '000*								(111.88)
PT RIAU BARAHARUM	USD '000	290.82	263.85	26.97	(26.93)	-	263.89	263.85	-
	IDR '000	2,733,705	-	2,733,705	(2,733,705)	-	-	-	-
	USD Equivalent '000*								-
PT BARAMARTA	USD '000	6.63	3.97	2.66	-	2.66	6.63	6.63	-
	IDR '000	70,967	29,839	41,128	(70,967)	(29,839)	-	-	-
	USD Equivalent '000*								-
PT BAHARI CAKRAWALA SEBUKU	USD '000	25.48	-	25.48	-	-	25.48	-	25.48
	IDR '000	-	269,157	(269,157)	-	-	-	269,157	(269,157)
	USD Equivalent '000*								(0.40)
PT MANDIRI INTIPERKASA	USD '000	36.96	-	36.96	-	36.96	36.96	36.96	-
	IDR '000	-	392,673	(392,673)	-	(392,673)	-	-	-
	USD Equivalent '000*								-

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MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT MARUNDA GRAHAMINERAL	USD '000	62.18	31.35	30.84	(0.45)	30.39	61.73	61.73	-
	IDR '000	-	342,640	(342,640)	-	(342,640)	-	-	-
	USD Equivalent '000*								-
PT TANJUNG ALAM JAYA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	67,387	38,413	28,974	-	-	67,387	38,413	28,974
	USD Equivalent '000*								2.79
PT SUMBER KURNIA BUANA	USD '000	-	-	-	32.76	32.76	32.76	32.76	-
	IDR '000	347,169	351,633	(4,464)	(347,169)	(351,633)	-	-	-
	USD Equivalent '000*								-
PT ANTANG GUNUNG MERATUS	USD '000	89.73	-	89.73	3.95	93.68	93.68	93.68	-
	IDR '000	-	1,018,699	(1,018,699)	-	(1,018,699)	-	-	-
	USD Equivalent '000*								-
PT BARADINAMIKA MUDASUKSES	USD '000	-	-	-	-	-	-	-	-
	IDR '000	25,750	-	25,750	-	25,750	25,750	25,750	-
	USD Equivalent '000*								-
PT LANNA HARITA INDONESIA	USD '000	47.36	-	47.36	-	47.36	47.36	47.36	-
	IDR '000	-	499,701	(499,701)	-	(499,701)	-	-	-
	USD Equivalent '000*								-
PT BORNEO INDOBARA	USD '000	96.40	48.60	47.80	-	47.80	96.40	96.40	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT MULTI SARANA AVINDO	USD '000	-	-	-	-	-	-	-	-
	IDR '000	110,750	135,670	(24,920)	-	-	110,750	135,670	(24,920)
	USD Equivalent '000*								(2.40)
PT BUKIT BAIDURI ENERGI	USD '000	-	12.35	(12.35)	-	-	-	12.35	(12.35)
	IDR '000	182,025	215,897	(33,872)	-	65,000	182,025	280,897	(98,872)
	USD Equivalent '000*								(21.85)
PT SANTAN BATUBARA	USD '000	74.83	37.55	37.28	20.19	57.47	95.02	95.02	-
	IDR '000	-	677,621	(677,621)	-	(677,621)	-	-	-
	USD Equivalent '000*								-
PT INSANI BARAPERKASA	USD '000	99.99	-	99.99	(24.00)	76.00	76.00	76.00	-
	IDR '000	53,801	766,961	(713,160)	(53,801)	(766,961)	-	-	-
	USD Equivalent '000*								-
PT KAYAN PUTRA UTAMA COAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	182,600	124,725	57,875	-	-	182,600	124,725	57,875
	USD Equivalent '000*								5.56
PT SINGLURUS PRATAMA	USD '000	34.22	-	34.22	-	34.22	34.22	34.22	-
	IDR '000	-	179,216	(179,216)	-	(179,216)	-	-	-
	USD Equivalent '000*								-

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNPB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT GEMA RAHMI PERSADA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	95,475	-	95,475	-	-	95,475	-	95,475
	USD Equivalent '000*								9.18
PT BARA JAYA UTAMA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	68,853	-	68,853	-	-	68,853	-	68,853
	USD Equivalent '000*								6.62
PT NUSANTARA TERMAL COAL	USD '000	8.42	-	8.42	-	8.42	8.42	8.42	-
	IDR '000	-	48,153	(48,153)	-	(48,153)	-	-	-
	USD Equivalent '000*								-
PT BINAMITRA SUMBERARTA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	41,842	133,655	(91,813)	(41,842)	-	-	133,655	(133,655)
	USD Equivalent '000*								(12.85)
PT ADIMITRA BARATAMA NUSANTARA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	74,750	74,750	-	-	-	74,750	74,750	-
	USD Equivalent '000*								-
PT KADYA CARAKA MULIA	USD '000	13.88	7.00	6.88	-	6.89	13.88	13.88	-
	IDR '000	-	77,615	(77,615)	-	(77,615)	-	-	-
	USD Equivalent '000*								-
PT KALTIM BATUMANUNGGAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	25,000	128,698	(103,698)	103,698	-	128,698	128,698	-
	USD Equivalent '000*								-
PT BATUBARA LAHAT	USD '000	-	-	-	-	-	-	-	-
	IDR '000	12,500	-	12,500	-	-	12,500	-	12,500
	USD Equivalent '000*								1.20
PT LAMINDO INTERMULTIKON	USD '000	-	-	-	-	-	-	-	-
	IDR '000	25,000	-	25,000	-	-	25,000	-	25,000
	USD Equivalent '000*								2.40
PT BANGUN BENUA PERSADA KALIMANTAN	USD '000	20.88	-	20.88	-	-	20.88	-	20.88
	IDR '000	-	102,740	(102,740)	-	-	-	102,740	(102,740)
	USD Equivalent '000*								11.00
PT HARFA TARUNA MANDIRI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	111,592	-	111,592	(111,592)	-	-	-	-
	USD Equivalent '000*								-
PT KARTIKA SELABUMI MINING	USD '000	-	-	-	-	-	-	-	-
	IDR '000	676,982	-	676,982	-	-	676,982	-	676,982
	USD Equivalent '000*								65.09

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	ESDM, DG Minerals & Coal (2)		Mining Entities (4)	ESDM, DG Minerals & Coal (5)	Mining Entities (6) = (1) + (4)	ESDM, DG Minerals & Coal (7) = (2) + (5)	
PT KALIMANTAN ENERGI LESTARI	USD '000	-	44.47	(44.47)	44.47	-	44.47	44.47	-
	IDR '000	84,879	-	84,879	(84,879)	-	-	-	-
	USD Equivalent '000*								-
PT DHARMA PUSPITA MINING	USD '000	8.43	-	8.43	-	8.43	8.43	8.43	-
	IDR '000	88,928	-	88,928	(88,928)	-	-	-	-
	USD Equivalent '000*								-
PT SENAMAS ENERGINDO MULIA	USD '000	-	-	-	47.69	47.69	47.69	47.69	-
	IDR '000	483,191	236,667	246,523	(483,191)	(236,667)	-	-	-
	USD Equivalent '000*								-
	Total USD '000	2,079.70	774.79	1,304.91	(9.59)	1,289	2,070.11	2,063.84	6.23
	Total IDR '000	7,130,671	13,041,890	(5,911,219)	(4,026,808)	(10,862,692)	3,103,863	2,179,198	924,665
	USD Equivalent '000*						2,368.56	2,273.38	95.14

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNPB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

DEADRENT - COAL

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT ARUTMIN INDONESIA

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT KALTIM PRIMA COAL

Adjustment to reflect payments in original currency.

Adjustment to reflect additional payment information received from ESDM.

Adjustment to reflect payments in original currency.

PT INDOMINCO MANDIRI

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT JORONG BARUTAMA GRESTON

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT TRUBAINDO COAL MINING

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT MULTI TAMBANGJAYA UTAMA

Adjustment to reflect additional payment information received from ESDM.

PT ADARO INDONESIA

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT INTEREX SACRA RAYA

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT KIDECO JAYA AGUNG

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT BERAU COAL

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT MULTI HARAPAN UTAMA

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT BUKIT ASAM (Persero) Tbk

Based on payment information obtained from the company, the ORT amount was overstated.

Adjustment to reflect additional payment information received from ESDM.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
USD		70.15
IDR		(758,260)
USD		45.47
USD		45.47
IDR		(494,767)
USD		37.37
IDR		(419,274)
USD		22.77
IDR		(253,969)
USD		46.91
IDR		(523,295)
USD		53.37
USD		17.90
IDR		(198,927)
USD		9.82
IDR		(103,459)
USD		25.20
IDR		(293,353)
USD		59.69
IDR		(607,251)
USD		68.76
IDR		(822,342)
IDR	(114,433)	
IDR		71,900

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT RIAU BARAHARUM

Based on payment information obtained from the company, the ORT amount was overstated.

Based on payment information obtained from the company, the ORT amount was overstated.

PT GUNUNG BAYAN PRATAMA COAL

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT PERKASA INAKAKERTA

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT TEGUH SINARABAD!

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT WAHANA BARATAMA MINING

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT FIRMAN KETAUN PERKASA

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT MAHAKAM SUMBER JAYA

Adjustment to reflect payments in original currency.

Adjustment to reflect additional payment information received from ESDM.

Adjustment to reflect payments in original currency.

PT TANITO HARUM

Adjustment to reflect additional payment information provided by the Company.

PT BARAMARTA

Based on payment information obtained from the company, the ORT amount was overstated.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT MANDIRI INTIPERKASA

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT MARUNDA GRAHAMINERAL

Based on payment information obtained from the company, the ORT amount was overstated.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT SUMBER KURNIA BUANA

Based on payment information obtained from the company, the ORT amount was understated.

Based on payment information obtained from the company, the ORT amount was overstated.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
USD	(26.93)	
IDR	(2,733,705)	
USD		96.22
IDR		(538,904)
USD		50.37
IDR		(532,789)
USD		6.47
IDR		(72,938)
USD		31.24
IDR		(330,503)
USD		10.01
IDR		(112,885)
USD		30.57
USD		30.57
IDR		(341,008)
USD	(107.27)	
IDR	(70,967)	
USD		2.66
IDR		(29,839)
USD		36.96
IDR		(392,673)
USD	(0.45)	
USD		30.39
IDR		(342,640)
USD	32.76	
IDR	(347,169)	
USD		32.76
IDR		(351,633)

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT ANTANG GUNUNG MERATUS

Based on payment information obtained from the company, the ORT amount was understated.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT BUKIT BAIDURI ENERGI

Based on payment information extracted by the reconciler from the ESDM Excel spreadsheet which is the basis for the ORT amount, the ORT amount was understated.

PT BARADINAMIKA MUDASUKSES

Adjustment to reflect additional payment information received from ESDM.

PT LANNA HARITA INDONESIA

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT BORNEO INDOBARA

Adjustment to reflect additional payment information received from ESDM.

PT SANTAN BATUBARA

Based on payment information obtained from the company, the ORT amount was understated.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT INSANI BARAPERKASA

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT SINGLURUS PRATAMA

Adjustment to reflect payments in original currency.

Adjustment to reflect additional payment information received from ESDM.

Adjustment to reflect payments in original currency.

PT NUSANTARA TERMAL COAL

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT KADYA CARAKA MULIA

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

PT KALTIM BATUMANUNGGAL

Adjustment to reflect additional payment information provided by the Company.

PT BINAMITRA SUMBERARTA

Based on payment information obtained from the company, the ORT amount was overstated.

PT LAMINDO INTERMULTIKON

Based on payment information obtained from the company, the ORT amount was overstated.

Adjustment to reflect additional payment information provided by the Company.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
USD	3.95	
USD		93.68
IDR		(1,018,699)
IDR		65,000
IDR		25,750
USD		47.36
IDR		(499,701)
USD		47.80
USD	20.19	
USD		57.47
IDR		(677,621)
USD	(24.00)	
IDR	(53,801)	
USD		76.00
IDR		(766,961)
USD		15.50
USD		18.72
IDR		(179,216)
USD		8.42
IDR		(48,153)
USD		6.89
IDR		(77,615)
IDR	103,698	
IDR	(41,842)	
IDR	(5,000)	
IDR	5,000	

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT HARFA TARUNA MANDIRI

Based on payment information obtained from the company, the ORT amount was overstated.

PT KALIMANTAN ENERGI LESTARI

Based on payment information obtained from the company, the ORT amount was understated.

Based on payment information obtained from the company, the ORT amount was overstated.

PT DHARMA PUSPITA MINING

Based on payment information obtained from the company, the ORT amount was overstated.

Adjustment to reflect additional payment information received from ESDM.

PT SENAMAS ENERGINDO MULIA

Based on payment information obtained from the company, the ORT amount was understated.

Based on payment information obtained from the company, the ORT amount was overstated.

Adjustment to reflect additional payment information received from ESDM.

Adjustment to reflect payments in original currency.

Adjustment to reflect payments in original currency.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	ESDM ('000)
IDR	(111,592)	
USD	44.47	
IDR	(84,879)	
IDR	(88,928)	
USD		8.43
USD	47.69	
IDR	(483,191)	
USD		23.91
USD		23.79
IDR		(236,667)

LAND & BUILDING TAX - COAL

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
PT ARUTMIN INDONESIA	USD '000	50.00	-	50.00	-	-	50.00	-	50.00
	IDR '000	-	-	-	549,180	387,186	549,180	387,186	161,994
	USD Equivalent '000*								65.58
PT KALTIM PRIMA COAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	569,350	-	569,350	-	-	569,350	-	569,350
	USD Equivalent '000*								54.75
PT FAJAR BUMI SAKTI (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	64,454	0	0	(1,000)	0	63,454	0	0
	USD Equivalent '000*								0
PT INDOMINCO MANDIRI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	4,060,660	88,728	3,971,933	-	-	4,060,660	88,728	3,971,933
	USD Equivalent '000*								381.92
PT JORONG BARUTAMA GRESTON	USD '000	-	-	-	-	-	-	-	-
	IDR '000	1,367,446	-	1,367,446	-	-	1,367,446	-	1,367,446
	USD Equivalent '000*								131.49
PT TRUBAINDO COAL MINING	USD '000	-	-	-	-	-	-	-	-
	IDR '000	2,091,651	-	2,091,651	-	-	2,091,651	-	2,091,651
	USD Equivalent '000*								201.12
PT MULTI TAMBANGJAYA UTAMA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								-
PT ADARO INDONESIA (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	3,590,978	0	0	-	0	3,590,978	0	0
	USD Equivalent '000*								0
PT INTEREX SACRA RAYA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	351,440	-	351,440	(351,440)	-	-	-	-
	USD Equivalent '000*								-
PT KIDECO JAYA AGUNG	USD '000	-	-	-	138.17	-	138.17	-	138.17
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								138.17
PT BERAU COAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	19,633	-	19,633	-	-	19,633	-	19,633
	USD Equivalent '000*								1.89
PT MULTI HARAPAN UTAMA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	2,657,640	39,445	2,618,195	-	-	2,657,639	39,445	2,618,194
	USD Equivalent '000*								251.75

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNPB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
PT BUKIT ASAM (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	19,976,566	-	19,976,566	127,658	12,722,785	20,104,224	12,722,785	7,381,440
	USD Equivalent '000*								709.75
PT BATUBARA BUKIT KENDI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	1,301,581	1,301,581	-	-	-	1,301,581	1,301,581	-
	USD Equivalent '000*								-
PT GUNUNG BAYAN PRATAMA COAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	1,279,446	-	1,279,446	-	-	1,279,446	-	1,279,446
	USD Equivalent '000*								123.02
PT PERKASA INAKAKERTA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	832,986	832,986	-	-	-	832,986	832,986	-
	USD Equivalent '000*								-
PT TEGUH SINARABADI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	272,764	272,764	-	-	-	272,764	272,764	-
	USD Equivalent '000*								-
PT WAHANA BARATAMA MINING	USD '000	-	-	-	-	-	-	-	-
	IDR '000	1,040,281	-	1,040,281	-	-	1,040,281	-	1,040,281
	USD Equivalent '000*								100.03
PT FIRMAN KETAUN PERKASA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	336,857	336,857	-	-	-	336,857	336,857	-
	USD Equivalent '000*								-
PT MAHAKAM SUMBER JAYA (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	833,592	0	0	-	0	833,592	0	0
	USD Equivalent '000*								0
PT TANITO HARUM (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	768,528	0	0	-	0	768,528	0	0
	USD Equivalent '000*								0
PT RIAU BARAHARUM	USD '000	25.09	-	25.09	(25.09)	-	-	-	-
	IDR '000	235,819	-	235,819	-	-	235,819	-	235,819
	USD Equivalent '000*								22.67
PT BARAMARTA	USD '000	272.53	-	272.53	(272.53)	-	-	-	-
	IDR '000	2,606,729	-	2,606,729	-	-	2,606,729	-	2,606,729
	USD Equivalent '000*								250.65
PT BAHARI CAKRAWALA SEBUKU	USD '000	-	-	-	-	-	-	-	-
	IDR '000	7,343,338	7,343,338	-	-	-	7,343,338	7,343,338	-
	USD Equivalent '000*								-
PT MANDIRI INTIPERKASA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	728,416	728,416	-	-	-	728,416	728,416	-
	USD Equivalent '000*								-

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNPB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
PT MARUNDA GRAHAMINERAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	768,732	-	768,732	-	768,732	768,732	768,732	-
	USD Equivalent '000*								
PT TANJUNG ALAM JAYA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	539,860	-	539,860	-	-	539,860	-	539,860
	USD Equivalent '000*								51.91
PT SUMBER KURNIA BUANA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	1,086,525	-	1,086,525	-	-	1,086,525	-	1,086,525
	USD Equivalent '000*								104.47
PT ANTANG GUNUNG MERATUS (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	766,695	0	0	-	0	766,695	0	0
	USD Equivalent '000*								0
PT BARADINAMIKA MUDASUKSES	USD '000	-	-	-	-	-	-	-	-
	IDR '000	50,848	-	50,848	-	-	50,848	-	50,848
	USD Equivalent '000*								4.89
PT LANNA HARITA INDONESIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	2,174,394	1,660,046	514,348	-	-	2,174,394	1,660,046	514,348
	USD Equivalent '000*								49.46
PT BORNEO INDOBARA (X)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	574,197	0	0	-	0	574,197	0	0
	USD Equivalent '000*								0
PT MULTI SARANA AVINDO (X)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	524,074	0	0	(73,555)	0	450,519	0	0
	USD Equivalent '000*								0
PT BUKIT BAIDURI ENERGI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	422,878	157,404	265,474	-	-	422,878	157,404	265,474
	USD Equivalent '000*								25.53
PT SANTAN BATUBARA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	226,496	-	226,496	-	-	226,496	-	226,496
	USD Equivalent '000*								21.78
PT INSANI BARAPERKASA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	695,344	435,937	259,408	(2,575)	-	692,769	435,937	256,832
	USD Equivalent '000*								24.70
PT KAYAN PUTRA UTAMA COAL (X)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	303,639	0	0	-	0	303,639	0	0
	USD Equivalent '000*								0
PT SINGLURUS PRATAMA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	6,052	-	6,052	615,672	-	621,724	-	621,724
	USD Equivalent '000*								59.78

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNPB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
PT GEMA RAHMI PERSADA (X)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	-	0	0	-	0	-	0	0
	USD Equivalent '000*								0
PT BARA JAYA UTAMA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	30,334	-	30,334	-	-	30,334	-	30,334
	USD Equivalent '000*								2.92
PT NUSANTARA TERMAL COAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	45,845	-	45,845	-	-	45,845	-	45,845
	USD Equivalent '000*								4.41
PT BINAMITRA SUMBERARTA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	163,222	-	163,222	(162,507)	-	715	-	715
	USD Equivalent '000*								0.07
PT ADIMITRA BARATAMA NUSANTARA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	1,711	-	1,711	-	-	1,711	-	1,711
	USD Equivalent '000*								0.16
PT KADYA CARAKA MULIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	210,321	-	210,321	1,130	-	211,451	-	211,451
	USD Equivalent '000*								20.33
PT KALTIM BATUMANUNGGAL	USD '000	-	-	-	-	-	-	-	-
	IDR '000	27,648	-	27,648	(27,648)	-	-	-	-
	USD Equivalent '000*								-
PT BATUBARA LAHAT	USD '000	-	-	-	-	-	-	-	-
	IDR '000	803,290	803,290	-	-	-	803,290	803,290	-
	USD Equivalent '000*								-
PT LAMINDO INTERMULTIKON	USD '000	-	-	-	-	-	-	-	-
	IDR '000	9,203	-	9,203	-	9,203	9,203	9,203	-
	USD Equivalent '000*								-
PT BANGUN BENUA PERSADA KALIMANTAN	USD '000	-	-	-	-	-	-	-	-
	IDR '000	315,972	-	315,972	-	-	315,972	-	315,972
	USD Equivalent '000*								30.38
PT HARFA TARUNA MANDIRI (XX)	USD '000	-	0	0	-	0	-	0	0
	IDR '000	55,585	0	0	-	0	55,585	0	0
	USD Equivalent '000*								0
PT KARTIKA SELABUMI MINING	USD '000	-	-	-	-	-	-	-	-
	IDR '000	472,555	-	472,555	-	-	472,555	-	472,555
	USD Equivalent '000*								45.44

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Tax (2)		Mining Entities (4)	DG Tax (5)	Mining Entities (6) = (1) + (4)	DG Tax (7) = (2) + (5)	
PT KALIMANTAN ENERGI LESTARI	USD '000	-	-	-	-	-	-	-	-
	IDR '000	149,076	-	149,076	(149,076)	-	-	-	-
	USD Equivalent '000*								
PT DHARMA PUSPITA MINING	USD '000	10.05	-	10.05	(10.05)	-	-	-	-
	IDR '000	94,438	94,438	-	-	-	94,438	94,438	-
	USD Equivalent '000*								
PT SENAMAS ENERGINDO MULIA	USD '000	-	-	-	-	-	-	-	-
	IDR '000	-	-	-	-	-	-	-	-
	USD Equivalent '000*								
Subtotal "A"	Total USD '000	357.66	-	357.66	(169.49)	0.00	188.17	0.00	188.17
	Total IDR '000	55,367,348	14,095,230	41,272,119	600,394	13,887,905	55,967,742	27,983,135	27,984,607
	USD Equivalent '000*			4,326.13	(111.76)	1,335.38	5,569.69	2,690.69	2,879.00
Subtotal "B"	Total USD '000	-	0	0	-	0	-	0	0
	Total IDR '000	7,481,742	0	0	(74,555)	0	7,407,187	0	0
	USD Equivalent '000*						712.23		0
Grand Total ("A"+"B")	Total USD '000	357.66	-	357.66	(169.49)	-	188.17	-	188.17
	Total IDR '000	62,849,090	14,095,230	41,272,119	525,838	13,887,905	63,374,929	27,983,135	27,984,607
	USD Equivalent '000*			4,326.13			6,281.92	2,690.69	2,879.00

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNB/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

Legend:

Tax amounts reported under the DG Tax spreadsheet sections:

- "-" Represents a nil tax amount reported by the DG Tax for a mining entity which has provided a valid tax authorization to the DG Tax
- "0" Represents no tax amount reported under the DG Tax for a mining entity, since the company hasn't provided a valid tax authorization to the DG Tax
- (X) An (X) next to a mining entity's name indicates that the mining entity has not provided a tax authorization letter to the DG Tax.
- (XX) (XX) next to a mining entity's name indicates the DG Tax believes that the correct tax payer number (NPWP) has not yet been provided by the mining entity in its authorization letter.
- Subtotal "A"** Reflects tax amounts reported by mining entities and the DG Tax for which the DG Tax has obtained valid tax authorizations from the mining entities.
- Subtotal "B"** Reflects tax amounts reported by mining entities, but no tax amounts reported by the DG Tax, since the DG Tax has not yet obtained valid tax authorizations from the mining entities.
- Grand Total Differences** The Grand Total ("A" and "B") unresolved differences amount does not include any difference amount in respect of mining entities which have made tax payments in the equivalent US\$712.23 ('000*) (Subtotal "B"), since valid tax authorization have not been provided by these mining entities to the DG Tax, and therefore there is currently no basis for comparison between the tax amounts for those mining entities and the corresponding tax amounts per DG Tax.

LAND AND BUILDING TAX (PBB) - COAL

The adjustments to the Original Reporting Template (ORT) information are explained as follows:

PT ARUTMIN INDONESIA

Based on payment information obtained from the company, the ORT amount was understated.
To reflect revised information received adjustment

PT FAJAR BUMI SAKTI

Based on payment information obtained from the company, the ORT amount was overstated.

PT INTEREX SACRA RAYA

Based on payment information obtained from the company, the ORT amount was overstated.

PT KIDECO JAYA AGUNG

Based on payment information obtained from the company, the ORT amount was understated.

PT BUKIT ASAM (Persero) Tbk

Based on payment information obtained from the company, the ORT amount was understated.
To reflect revised information received adjustment.

PT RIAU BARAHARUM

Based on payment information obtained from the company, the ORT amount was overstated.

PT BARAMARTA

Based on payment information obtained from the company, the ORT amount was overstated.

PT MARUNDA GRAHAMINERAL

To reflect revised information received adjustment.

PT MULTI SARANA AVINDO

Based on payment information obtained from the company, the ORT amount was overstated.

PT INSANI BARAPERKASA

Based on payment information obtained from the company, the ORT amount was overstated.

PT SINGLURUS PRATAMA

Based on payment information obtained from the company, the ORT amount was understated.

PT BINAMITRA SUMBERARTA

Based on payment information obtained from the company, the ORT amount was overstated.

PT KADYA CARAKA MULIA

Based on payment information obtained from the company, the ORT amount was understated.

PT KALTIM BATUMANUNGGAL

Based on payment information obtained from the company, the ORT amount was overstated.

PT LAMINDO INTERMULTIKON

To reflect revised information received adjustment.

PT KALIMANTAN ENERGI LESTARI

Based on payment information obtained from the company, the ORT amount was overstated.

PT DHARMA PUSPITA MINING

Based on payment information obtained from the company, the ORT amount was overstated.

Currency	Reconciliation Adjustments	
	Mining Entities ('000)	DG Taxation ('000)
IDR	549,180	
IDR		387,186
IDR	(1,000)	
IDR	(351,440)	
USD	138.17	
IDR	127,658	
IDR		12,722,785
USD	(25.09)	
USD	(272.53)	
IDR		768,732
IDR	(73,555)	
IDR	(2,575)	
IDR	615,672	
IDR	(162,507)	
IDR	1,130	
IDR	(27,648)	
IDR		9,203
IDR	(149,076)	
USD	(10.05)	

DIVIDENDS - COAL

MINING ENTITY	Original Currencies	Per Original Reporting Templates		Initial Differences (3) = (1) - (2)	Reconciliation Adjustments		Adjusted Amounts		Unreconciled Differences (8) = (6) - (7)
		Mining Entities (1)	DG Budget (2)		Mining Entities (4)	DG Budget (5)	Mining Entities (6) = (1) + (4)	DG Budget (7) = (2) + (5)	
PT BUKIT ASAM (Persero) Tbk	USD '000	-	-	-	-	-	-	-	-
	IDR '000	655,862,708	655,862,708	-	-	-	655,862,708	655,862,708	-
	USD Equivalent '000*								
	Total USD '000	-	-	-	-	-	-	-	-
	Total IDR '000	655,862,708	655,862,708	-	-	-	655,862,708	655,862,708	-
	USD Equivalent '000*						63,063.72	63,063.72	-

(*) Since the original currencies for the respective revenue streams involve US Dollar and Rupiah amounts and the amount corresponding to a US Dollar payment by a mining entity may be recorded by PNBP/ESDM in Rupiah, for the convenience of Readers of this Report, the amounts presented in the above table are presented in thousands of equivalent US Dollars, using a conversion rate of Rp10,400 = US\$1 (full amounts) to convert Rupiah amounts into US Dollars.

1 PT ARUTMIN INDONESIA

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	44,970.30	-	50,087.63	709,775,432	(5,117.33)	(709,775,432)	-	-	4,377.03	(667,708,941)	44,970.30	-	54,464.65	42,066,491	(9,494.35)	(42,066,491)
Dead Rent	70.15	-	-	758,260	70.15	(758,260)	-	-	70.15	(758,260)	70.15	-	70.15	-	-	-
Corporate Income Tax	61,135.01	-	143,950.02	-	(82,815.01)	(1,000)	-	(51,025.20)	-	-	10,109.81	-	143,950.02	1,000	(133,840.21)	(1,000)
Land and Building Tax	50.00	-	-	-	50.00	-	-	549,180	-	387,186	50.00	549,180	-	387,186	50.00	161,994
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	49,335.68	-	-	-	49,335.68	-	-	(30,958.73)	-	18,376.95	18,376.95	-	18,376.95	65,315,452	-	(65,315,452)
Total	155,561.14	-	194,037.65	710,534,692	(38,476.51)	(710,534,692)	(81,983.92)	549,180	22,824.13	(602,764,563)	73,577.22	549,180	216,861.78	107,770,128	(143,284.56)	(107,220,948)

2 PT KALTIM PRIMA COAL

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	139,585.57	-	16,699.99	3,227,509,317	122,885.58	(3,227,509,317)	43,638.56	-	166,524.14	(3,227,509,317)	183,224.13	-	183,224.13	-	-	-
Dead Rent	90.94	-	-	494,767	90.94	(494,767)	-	-	90.94	(494,767)	90.94	-	90.94	-	-	-
Corporate Income Tax	136,454.58	-	99,594.81	3,054,997,750	36,859.77	(3,054,997,750)	103,895.42	693,484,654	-	-	240,350.00	693,484,654	99,594.81	3,054,997,750	140,755.19	(2,361,513,096)
Land and Building Tax	-	569,350	-	-	-	569,350	-	-	-	-	-	569,350	-	-	-	569,350
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	170,233.77	-	-	-	170,233.77	-	-	(117,463.60)	-	52,770.17	52,770.17	-	52,770.17	-	-	-
Total	446,364.85	569,350	116,294.80	6,283,001,834	330,070.06	(6,282,432,484)	30,070.39	693,484,654	219,385.25	(3,228,004,084)	476,435.24	694,054,004	335,680.05	3,054,997,750	140,755.19	(2,360,943,746)

3 PT FAJAR BUMI SAKTI (XX)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	2,452.15	23,050,171	-	26,756,376	2,452.15	(3,706,205)	(1,148.83)	(23,050,171)	1,303.32	(954,500)	1,303.32	-	1,303.32	25,801,876	-	(25,801,876)
Dead Rent	-	24,709	-	56,830	-	(32,121)	-	-	-	-	-	24,709	-	56,830	-	(32,121)
Corporate Income Tax	-	24,057,622	0	0	0	0	-	(22,451,147)	0	0	-	1,606,476	0	0	0	0
Land and Building Tax	-	64,454	0	0	0	0	-	(1,000)	0	0	-	63,454	0	0	0	0
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	322,373,468	-	-	-	322,373,468	-	(322,373,468)	-	-	-	-	-	-	-	-
Total	2,452.15	369,570,424	-	26,813,205	2,452.15	318,635,142	(1,148.83)	(367,875,786)	1,303.32	(954,500)	1,303.32	1,694,638	1,303.32	25,858,705	-	(25,833,997)

4 PT INDOMINCO MANDIRI

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	32,304.03	25,326,796	30,458.42	484,646,259	1,845.60	(459,319,462)	73,461.45	60,988,311	75,514.55	(398,141,274)	105,765.48	86,315,107	105,972.97	86,504,984	(207.50)	(189,877)
Dead Rent	75.36	-	37.99	419,274	37.37	(419,274)	-	-	37.37	(419,274)	75.36	-	75.36	-	-	-
Corporate Income Tax	-	699,772,872	-	699,772,872	-	-	-	-	-	-	-	699,772,872	-	699,772,872	-	-
Land and Building Tax	-	4,060,660	-	88,728	-	3,971,933	-	-	-	-	-	4,060,660	-	88,728	-	3,971,933
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	47,708.15	43,055,554	-	-	47,708.15	43,055,554	(47,708.15)	(43,055,554)	-	-	-	-	-	-	-	-
Total	80,087.54	772,215,882	30,496.41	1,184,927,132	49,591.12	(412,711,250)	25,753.30	17,932,757	75,551.92	(398,560,548)	105,840.84	790,148,639	106,048.34	786,366,584	(207.50)	3,782,055

5 PT JORONG BARUTAMA GRESTON

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	2,009.27	6,820,676	4,000.65	93,000,387	(1,991.39)	(86,179,711)	6,257.13	(6,820,676)	4,265.75	(76,570,293)	8,266.40	-	8,266.40	16,430,094	-	(16,430,094)
Dead Rent	45.91	-	23.14	253,969	22.77	(253,969)	-	-	22.77	(253,969)	45.91	-	45.91	-	-	-
Corporate Income Tax	-	75,397,253	-	88,588,632	-	(13,191,379)	-	-	-	-	-	75,397,253	-	88,588,632	-	(13,191,379)
Land and Building Tax	-	1,367,446	-	-	-	1,367,446	-	-	-	-	-	1,367,446	-	-	-	1,367,446
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	5,021.34	16,805,868	-	-	5,021.34	16,805,868	(3,824.93)	(16,805,868)	1,196.41	18,875,775	1,196.41	-	1,196.41	18,875,775	-	(18,875,775)
Total	7,076.51	100,391,243	4,023.80	181,842,989	3,052.72	(81,451,745)	2,432.20	(23,626,544)	5,484.92	(57,948,488)	9,508.72	76,764,699	9,508.72	123,894,500	-	(47,129,801)

6 PT TRUBAINDO COAL MINING

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	18,332.97	-	37,292.14	226,942,440	(18,959.18)	(226,942,440)	42,258.08	982,440	23,218.90	(225,960,000)	60,591.04	982,440	60,511.04	982,440	80.00	-
Dead Rent	94.60	-	47.69	523,295	46.91	(523,295)	-	-	46.91	(523,295)	94.60	-	94.60	-	-	-
Corporate Income Tax	-	1,013,612,901	-	1,103,612,901	-	(90,000,000)	-	-	-	-	-	1,013,612,901	-	1,103,612,901	-	(90,000,000)
Land and Building Tax	-	2,091,651	-	-	-	2,091,651	-	-	-	-	-	2,091,651	-	-	-	2,091,651
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	18,911.33	982,440	-	-	18,911.33	982,440	(18,911.33)	(982,440)	-	-	-	-	-	-	-	-
Total	37,338.90	1,016,686,992	37,339.83	1,331,078,635	(0.93)	(314,391,644)	23,346.74	-	23,265.81	(226,483,295)	60,685.64	1,016,686,992	60,605.64	1,104,595,341	80.00	(87,908,349)

7 PT MULTI TAMBANGJAYA UTAMA

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	172.85	-	172.85	-	-	-	-	-	-	-	172.85	-	172.85	-	-	-
Dead Rent	53.97	-	-	-	53.97	-	-	-	53.37	-	53.97	-	53.37	-	0.60	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	226.82	-	172.85	-	53.97	-	-	-	53.37	-	226.82	-	226.22	-	0.60	-

8 PT ADARO INDONESIA (XX)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	105,540.97	299,396,234	90,664.51	388,424,153	14,876.46	(89,027,919)	-	-	14,876.46	(61,652,979)	105,540.97	299,396,234	105,540.97	326,771,174	-	(27,374,940)
Dead Rent	35.80	-	17.90	198,927	17.90	(198,927)	-	-	17.90	(198,927)	35.80	-	35.80	-	-	-
Corporate Income Tax	251,767.08	-	263,088.03	-	(11,320.94)	-	-	-	-	-	251,767.08	-	263,088.03	-	(11,320.94)	-
Land and Building Tax	-	3,590,978	0	0	0	0	-	0	0	0	-	3,590,978	0	0	0	0
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	-	-	-	-	-	-	-	129,206,558	-	-	-	-	129,206,558	-	(129,206,558)
Total	357,343.85	302,987,212	353,770.43	388,623,080	3,573.42	(89,226,846)	-	-	14,894.36	67,354,652	357,343.85	302,987,212	368,664.79	455,977,732	(11,320.94)	(156,581,498)

9 PT INTEREX SACRA RAYA

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	817.16	-	-	-	817.16	-	(567.16)	-	250.00	-	250.00	-	250.00	-	-	-
Dead Rent	9.82	-	-	103,459	9.82	(103,459)	-	-	9.82	(103,459)	9.82	-	9.82	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	351,440	-	-	-	351,440	-	(351,440)	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	58,915,486	-	-	-	58,915,486	-	(58,915,486)	-	-	-	-	-	-	-	-
Total	826.98	59,266,926	-	103,459	826.98	59,163,467	(567.16)	(59,266,926)	259.82	(103,459)	259.82	-	259.82	-	-	-

10 PT KIDECO JAYA AGUNG (XX)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	43,384.94	11,670,989	19,937.93	629,712,458	23,447.01	(618,041,469)	17,327.03	(11,004,953)	40,774.05	(617,069,628)	60,711.98	666,037	60,711.98	12,642,830	-	(11,976,793)
Dead Rent	50.40	-	-	293,353	50.40	(293,353)	-	-	25.20	(293,353)	50.40	-	25.20	-	25.20	-
Corporate Income Tax	221,714.15	-	0	0	0	0	(207,145.61)	-	0	0	14,568.54	-	0	0	0	0
Land and Building Tax	-	-	-	-	-	-	138.17	-	-	-	138.17	-	-	-	138.17	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	75,548.59	20,330,373	-	-	75,548.59	20,330,373	(18,470.00)	(19,198,110)	57,078.58	2,283,989	57,078.58	1,132,263	57,078.58	2,283,989	-	(1,151,726)
Total	340,698.08	32,001,362	19,937.93	630,005,811	99,046.00	(598,004,449)	(208,150.40)	(30,203,063)	97,877.83	(615,078,992)	132,547.68	1,798,299	117,815.76	14,926,819	163.37	(13,128,520)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
	Royalties	49,711.97	53,832,449	18,379.75	426,627,807	31,332.22	(372,795,358)	-	(2,548,245)	33,540.66	(375,343,603)	49,711.97	51,284,204	51,920.40	51,284,204	(2,208.44)
Dead Rent	118.40	-	58.71	607,251	59.69	(607,251)	-	-	59.69	(607,251)	118.40	-	118.40	-	-	-
Corporate Income Tax	64,247.28	-	63,000.55	-	1,246.73	-	-	11,901	-	-	64,247.28	11,901	63,000.55	-	1,246.73	11,901
Land and Building Tax	-	19,633	-	-	-	19,633	-	-	-	-	-	19,633	-	-	-	19,633
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	-	-	-	-	-	-	2,548,245	3,754.36	2,548,245	-	2,548,245	3,754.36	2,548,245	(3,754.36)	-
Total	114,077.65	53,852,082	81,439.01	427,235,058	32,638.63	(373,382,976)	-	11,901	37,354.70	(373,402,609)	114,077.65	53,863,982	118,793.71	53,832,449	(4,716.07)	31,534

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
	Royalties	-	-	11,947.40	63,844,980	(11,947.40)	(63,844,980)	21,692.03	-	9,744.56	(63,844,980)	21,692.03	-	21,691.95	-	0.08
Dead Rent	138.66	-	69.88	822,342	68.78	(822,342)	0.00	-	68.76	(822,342)	138.66	-	138.64	-	0.02	-
Corporate Income Tax	-	19,625,992	0	0	0	0	-	9,855,237	0	0	-	29,481,229	0	0	0	0
Land and Building Tax	-	2,657,640	-	39,445	-	2,618,195	-	-	-	-	-	2,657,639	-	39,445	-	2,618,194
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	138.66	22,283,632	12,017.28	64,706,767	(11,878.62)	(62,049,128)	21,692.03	9,855,237	9,813.32	(64,667,322)	21,830.69	32,138,868	21,830.59	39,445	0.09	2,618,194

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
	Royalties	-	379,779,556	-	379,851,456	-	(71,900)	-	-	-	(71,900)	-	379,779,556	-	379,779,556	-
Dead Rent	-	1,520,775	-	98,750	-	1,422,025	-	(114,433)	-	71,900	-	1,406,342	-	170,650	-	1,235,692
Corporate Income Tax	-	1,222,790,902	-	1,211,336,258	-	11,454,644	-	(11,454,644)	-	-	-	1,211,336,258	-	1,211,336,258	-	-
Land and Building Tax	-	19,976,566	-	-	-	19,976,566	-	127,658	-	12,722,785	-	20,104,224	-	12,722,785	-	7,381,440
Dividend	-	655,862,708	-	655,862,708	-	-	-	-	-	-	-	655,862,708	-	655,862,708	-	-
Sales Revenue Share	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	2,279,930,506	-	2,247,149,171	-	32,781,335	-	(11,441,419)	-	12,722,785	-	2,268,489,087	-	2,259,871,955	-	8,617,131

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
	Royalties	-	18,380,048	-	18,380,048	-	-	-	-	-	-	-	18,380,048	-	18,380,048	-
Dead Rent	-	22,043	-	-	-	22,043	-	-	-	-	-	22,043	-	-	-	22,043
Corporate Income Tax	-	19,889,644	-	19,769,890	-	119,754	-	(119,754)	-	-	-	19,769,890	-	19,769,890	-	-
Land and Building Tax	-	1,301,581	-	1,301,581	-	-	-	-	-	-	-	1,301,581	-	1,301,581	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	241,684,871	-	-	-	241,684,871	-	(241,684,871)	-	-	-	-	-	-	-	-
Total	-	281,278,186	-	39,451,519	-	241,826,667	-	(241,804,625)	-	-	-	39,473,561	-	39,451,519	-	22,043

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
	Royalties	23,932.07	-	18,300.20	202,667,953	5,631.87	(202,667,953)	-	-	5,718.05	(202,667,953)	23,932.07	-	24,018.25	-	(86.18)
Dead Rent	96.22	-	-	538,904	96.22	(538,904)	-	-	96.22	(538,904)	96.22	-	96.22	-	-	-
Corporate Income Tax	-	323,879,233	-	-	-	323,879,233	-	166,901,095	-	504,439,111	-	490,780,329	-	504,439,111	-	(13,658,783)
Land and Building Tax	-	1,279,446	-	-	-	1,279,446	-	-	-	-	-	1,279,446	-	-	-	1,279,446
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	13,068.69	-	-	-	13,068.69	-	-	-	13,068.66	-	13,068.69	-	13,068.66	-	0.03	-
Total	37,096.98	325,158,680	18,300.20	203,206,857	18,796.78	121,951,822	-	166,901,095	18,882.93	301,232,254	37,096.98	492,059,775	37,183.13	504,439,111	(86.15)	(12,379,336)

16 PT PERKASA INAKAKERTA																
Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	3,741.48	-	4,845.82	23,909,629	(1,104.33)	(23,909,629)	-	-	(1,104.33)	(23,909,629)	3,741.48	-	4,845.82	23,909,629	-	-
Dead Rent	50.37	-	-	532,789	50.37	(532,789)	-	-	50.37	(532,789)	50.37	-	-	532,789	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	832,986	-	832,986	-	-	-	-	-	-	-	832,986	-	832,986	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	3,922.14	-	-	-	3,922.14	-	-	3,922.14	-	-	3,922.14	-	-	3,922.14	-	-
Total	7,713.99	832,986	4,845.82	25,275,403	2,868.17	(24,442,417)	-	-	2,868.17	(24,442,417)	7,713.99	832,986	4,845.82	25,275,403	2,868.17	(24,442,417)

17 PT TEGUH SINARABADI																
Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	2,586.18	-	4,118.80	7,215,583	(1,532.62)	(7,215,583)	-	-	(1,532.73)	(7,215,583)	2,586.18	-	2,586.07	-	0.11	-
Dead Rent	13.05	-	6.56	72,938	6.49	(72,938)	-	-	6.47	(72,938)	13.05	-	13.03	-	0.02	-
Corporate Income Tax	-	-	-	2,167,061	-	(2,167,061)	-	-	-	-	-	-	-	2,167,061	-	(2,167,061)
Land and Building Tax	-	272,764	-	272,764	-	-	-	-	-	-	-	272,764	-	272,764	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	2,219.92	-	-	-	2,219.92	-	-	2,219.84	-	-	2,219.92	-	-	2,219.84	-	0.08
Total	4,819.14	272,764	4,125.36	9,728,346	693.78	(9,455,582)	-	-	693.58	(7,288,521)	4,819.14	272,764	4,818.94	2,439,825	0.20	(2,167,061)

18 PT WAHANA BARATAMA MINING																
Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	12,016.71	-	12,322.64	68,895,469	(305.92)	(68,895,469)	-	-	(305.92)	(68,895,469)	12,016.71	-	12,016.71	-	-	-
Dead Rent	31.24	-	-	330,503	31.24	(330,503)	-	-	31.24	(330,503)	31.24	-	31.24	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	1,040,281	-	-	-	1,040,281	-	-	-	-	-	1,040,281	-	-	-	1,040,281
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	8,482.63	-	-	-	8,482.63	-	-	8,482.63	-	-	8,482.63	-	-	8,482.63	-	-
Total	20,530.58	1,040,281	12,322.64	69,225,972	8,207.95	(68,185,691)	-	-	8,207.95	(69,225,972)	20,530.58	1,040,281	20,530.58	-	-	1,040,281

19 PT FIRMAN KETAUN PERKASA																
Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	396.10	-	627.85	2,451,034	(231.75)	(2,451,034)	-	-	(162.90)	(1,090,905)	396.10	-	464.96	1,360,130	(68.85)	(1,360,130)
Dead Rent	20.18	-	10.16	144,382	10.02	(144,382)	-	-	10.01	(112,885)	20.18	-	20.16	31,497	0.02	(31,497)
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	336,857	-	336,857	-	-	-	-	-	-	-	336,857	-	336,857	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	271.91	-	-	-	271.91	-	-	271.89	-	-	271.91	-	-	271.89	-	0.02
Total	688.19	336,857	638.01	2,932,273	50.18	(2,595,416)	-	-	119.00	(1,203,789)	688.19	336,857	757.02	1,728,483	(68.82)	(1,391,627)

20 PT MAHAKAM SUMBER JAYA XX																
Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	16,294.53	-	25,237.56	84,897,133	(8,943.03)	(84,897,133)	3,735.68	-	(4,443.81)	(84,897,133)	20,030.22	-	20,793.75	-	(763.54)	-
Dead Rent	61.14	-	-	341,008	61.14	(341,008)	-	-	61.14	(341,008)	61.14	-	61.14	-	-	-
Corporate Income Tax	-	81,501,660	0	0	0	0	-	(545,302)	0	0	-	80,956,358	0	0	0	0
Land and Building Tax	-	833,592	0	0	0	0	-	0	0	0	-	833,592	0	0	0	0
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	16,744.95	-	-	-	16,744.95	-	-	16,744.95	-	-	16,744.95	-	-	16,744.95	-	-
Total	33,100.62	82,335,252	25,237.56	85,238,142	7,863.06	(85,238,142)	3,735.68	(545,302)	12,362.28	(85,238,142)	36,836.31	81,789,950	37,599.84	-	(763.53)	-

21 PT TANITO HARUM (XX)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	7,325.00	-	15,770.00	56,668,118	(8,445.00)	(56,668,118)	5,017.54	-	(3,427.46)	(56,668,118)	12,342.54	-	12,342.54	-	-	-
Dead Rent	107.27	-	53.64	605,765	53.64	(605,765)	(107.27)	-	-	-	-	-	53.64	605,765	(53.64)	(605,765)
Corporate Income Tax	-	82,149,029	0	0	0	0	0	-	0	0	-	82,149,029	0	0	0	0
Land and Building Tax	-	768,528	0	0	0	0	-	-	0	0	-	768,528	0	0	0	0
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	8,445.00	-	-	-	8,445.00	-	-	-	8,445.00	-	-	8,445.00	-	8,445.00	-	-
Total	15,877.27	82,917,557	15,823.64	57,273,884	53.64	(57,273,884)	4,910.27	-	5,017.54	(56,668,118)	20,787.54	82,917,557	20,841.18	605,765	(53.63)	(605,765)

22 PT RIAU BARAHARUM

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	4,287.20	44,630,386	2,309.23	19,571,825	1,977.97	25,058,561	(2,309.23)	(44,630,386)	1,977.97	(19,571,825)	1,977.97	-	4,287.20	-	(2,309.23)	-
Dead Rent	290.82	2,733,705	263.85	-	26.97	2,733,705	(26.93)	(2,733,705)	-	-	263.89	-	263.85	-	0.04	-
Corporate Income Tax	-	-	-	100	-	-	-	-	-	-	-	-	-	100	-	(100)
Land and Building Tax	25.09	235,819	-	-	25.09	235,819	(25.09)	-	-	-	-	235,819	-	-	-	235,819
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	77,438.48	727,921,688	-	-	77,438.48	727,921,688	(76,446.24)	(727,921,688)	-	-	-	992.24	-	-	-	992.24
Total	82,041.58	775,521,598	2,573.07	19,571,925	79,468.51	755,949,673	(78,807.49)	(775,285,779)	1,977.97	(19,571,825)	3,234.10	235,819	4,551.04	100	(1,316.95)	235,719

23 PT BARAMARTA

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	18,247.30	203,841,161	16,277.84	114,429,780	1,969.47	89,411,381	2,563.05	(203,841,161)	5,611.09	(106,645,073)	20,810.35	-	21,888.93	7,784,707	(1,078.58)	(7,784,707)
Dead Rent	6.63	70,967	3.97	29,839	2.66	41,128	-	(70,967)	2.66	(29,839)	6.63	-	6.63	-	-	-
Corporate Income Tax	398.05	3,741,651	-	33,346,788	398.05	(29,605,137)	(398.05)	29,605,137	-	-	-	33,346,788	-	33,346,788	-	-
Land and Building Tax	272.53	2,606,729	-	-	272.53	2,606,729	(272.53)	-	-	-	-	2,606,729	-	-	-	2,606,729
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	9,012.28	88,596,797	-	-	9,012.28	88,596,797	(988.51)	(88,596,797)	8,023.76	-	8,023.76	-	8,023.76	-	-	-
Total	27,936.78	298,857,305	16,281.80	147,806,407	11,654.98	151,050,898	903.96	(262,903,788)	13,637.52	(106,674,912)	28,840.74	35,953,517	29,919.32	41,131,495	(1,078.58)	(5,177,978)

24 PT BAHARI CAKRAWALA SEBUKU

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	23,813.03	-	9,273.58	154,737,096	14,539.45	(154,737,096)	(5,134.31)	-	(5,838.92)	(75,560,000)	18,678.72	-	3,434.66	79,177,095	15,244.06	(79,177,095)
Dead Rent	25.48	-	-	269,157	25.48	(269,157)	-	-	-	-	25.48	-	-	269,157	25.48	(269,157)
Corporate Income Tax	12,913.38	-	38,672.55	202,339,728	(25,759.17)	(202,339,728)	13,674.30	-	-	-	26,587.68	-	38,672.55	202,339,728	(12,084.87)	(202,339,728)
Land and Building Tax	-	7,343,338	-	7,343,338	-	-	-	-	-	-	-	7,343,338	-	7,343,338	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	152,368.31	-	-	-	152,368.31	-	(152,368.31)	-	5,838.92	75,560,000	-	-	5,838.92	75,560,000	(5,838.92)	(75,560,000)
Total	189,120.21	7,343,338	47,946.13	364,689,318	141,174.07	(357,345,981)	(143,828.32)	-	-	-	45,291.88	7,343,338	47,946.13	364,689,318	(2,654.25)	(357,345,981)

25 PT MANDIRI INTIPERKASA (XX)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	19,199.62	-	-	176,379,921	19,199.62	(176,379,921)	-	-	19,199.62	(176,379,921)	19,199.62	-	19,199.62	-	-	-
Dead Rent	36.96	-	-	392,673	36.96	(392,673)	-	-	36.96	(392,673)	36.96	-	36.96	-	-	-
Corporate Income Tax	-	153,661,740	0	0	0	0	-	-	0	0	-	153,661,740	0	0	0	0
Land and Building Tax	-	728,416	-	728,416	-	-	-	-	-	-	-	728,416	-	728,416	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	2,139.55	-	-	-	2,139.55	-	-	-	2,139.55	-	-	2,139.55	-	2,139.55	-	-
Total	21,376.13	154,390,156	-	177,501,010	21,376.13	(176,772,594)	-	-	21,376.13	(176,772,594)	21,376.13	154,390,156	21,376.13	728,416	-	-

26 PT MARUNDA GRAHAMINERAL (XX)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	13,355.50	-	856.64	150,548,794	12,498.86	(150,548,794)	999.87	-	13,809.13	(150,548,794)	14,355.38	-	14,665.77	-	(310.40)	-
Dead Rent	62.18	-	31.35	342,640	30.84	(342,640)	(0.45)	-	30.39	(342,640)	61.73	-	61.73	-	-	-
Corporate Income Tax	-	357,937,154	0	0	0	0	-	(916,203)	0	0	-	357,020,950	0	0	0	0
Land and Building Tax	-	768,732	-	-	-	768,732	-	-	-	768,732	-	768,732	-	768,732	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	1,951.88	-	-	-	1,951.88	-	(1,598.49)	-	641.61	-	353.39	-	641.61	-	(288.22)	-
Total	15,369.57	358,705,886	887.99	150,891,433	14,481.58	(150,122,701)	(599.07)	(916,203)	14,481.13	(150,122,701)	14,770.50	357,789,682	15,369.12	768,732	(598.62)	-

27 PT TANJUNG ALAM JAYA

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	-	120,508,561	-	109,530,423	-	10,978,138	-	-	-	18,662,115	-	120,508,561	-	128,192,537	-	(7,683,976)
Dead Rent	-	67,387	-	38,413	-	28,974	-	-	-	-	-	67,387	-	38,413	-	28,974
Corporate Income Tax	-	39,448,175	-	39,394,576	-	53,599	-	-	-	-	-	39,448,175	-	39,394,576	-	53,599
Land and Building Tax	-	539,860	-	-	-	539,860	-	-	-	-	-	539,860	-	-	-	539,860
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	160,563,984	-	148,963,412	-	11,600,572	-	-	-	18,662,115	-	160,563,984	-	167,625,526	-	(7,061,543)

28 PT SUMBER KURNIA BUANA (XX)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	4,643.24	4,743,810	3,626.69	18,310,988	1,016.55	(13,567,178)	(1,007.83)	(2,283,747)	8.72	(15,850,924)	3,635.41	2,460,063	3,635.41	2,460,063	-	-
Dead Rent	-	347,169	-	351,633	-	(4,464)	32.76	(347,169)	32.76	(351,633)	32.76	-	32.76	-	-	-
Corporate Income Tax	-	9,995,946	0	0	0	0	-	-	0	0	-	9,995,946	0	0	0	0
Land and Building Tax	-	1,086,525	-	-	-	1,086,525	-	-	-	-	-	1,086,525	-	-	-	1,086,525
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	47,844.86	33,939,682	-	-	47,844.86	33,939,682	(46,027.35)	(31,655,395)	1,817.51	2,284,287	1,817.51	2,284,287	1,817.51	2,284,287	-	-
Total	52,488.10	50,113,131	3,626.69	18,662,620	48,861.41	21,454,565	(47,002.42)	(34,286,310)	1,858.99	(13,918,270)	5,485.68	15,826,821	5,485.68	4,744,350	-	1,086,525

29 PT ANTANG GUNUNG MERATUS (XX)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	1,075.92	492,821	813.73	14,531,493	262.19	(14,038,673)	(464.62)	(492,821)	(202.43)	(11,478,747)	611.30	-	611.30	3,052,747	-	(3,052,747)
Dead Rent	89.73	-	-	1,018,699	89.73	(1,018,699)	3.95	-	93.68	(1,018,699)	93.68	-	93.68	-	-	-
Corporate Income Tax	-	357,762	-	-	-	357,762	-	(357,762)	-	-	-	-	-	-	-	-
Land and Building Tax	-	766,695	0	0	0	0	-	-	0	0	-	766,695	0	0	0	0
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	1,829.07	837,795	-	-	1,829.07	837,795	(789.85)	(837,795)	1,039.22	3,638,206	1,039.22	-	1,039.22	3,638,206	-	(3,638,206)
Total	2,994.73	2,455,073	813.73	15,550,193	2,181.00	(13,861,815)	(1,250.52)	(1,688,377)	930.47	(8,859,240)	1,744.20	766,695	1,744.20	6,690,952	-	(6,690,952)

30 PT BARADINAMIKA MUDA SUKSES (XX)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	1,189.43	22,270	908.82	1,025,389	280.61	(1,003,119)	-	-	280.61	(1,003,119)	1,189.43	22,270	1,189.43	22,270	-	-
Dead Rent	-	25,750	-	-	-	25,750	-	-	-	25,750	-	25,750	-	25,750	-	-
Corporate Income Tax	-	-	0	0	0	0	-	-	0	0	-	-	0	0	0	0
Land and Building Tax	-	50,848	-	-	-	50,848	-	-	-	-	-	50,848	-	-	-	50,848
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	1,189.43	98,868	908.82	1,025,389	280.62	(926,521)	-	-	280.61	(977,369)	1,189.43	98,868	1,189.43	48,020	-	50,848

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
	Royalties	3,169.03	-	4,256.79	43,101,604	(1,091.76)	(43,101,604)	(325.38)	-	(1,417.13)	(37,696,055)	2,839.66	-	2,839.66	5,405,549	-
Dead Rent	47.36	-	-	499,701	47.36	(499,701)	-	-	47.36	(499,701)	47.36	-	47.36	-	-	-
Corporate Income Tax	-	58,714,960	-	147,447,457	-	(88,732,497)	-	88,732,497	-	-	-	147,447,457	-	147,447,457	-	-
Land and Building Tax	-	2,174,394	-	1,660,046	-	514,348	-	-	-	-	-	2,174,394	-	1,660,046	-	514,348
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	5,328.20	-	-	-	5,328.20	-	(553.14)	-	4,775.05	9,189,434	4,775.05	-	4,775.05	9,189,434	-	(9,189,434)
Total	8,540.59	60,889,354	4,256.79	192,708,807	4,283.80	(131,819,454)	(878.52)	88,732,497	3,405.28	(29,006,322)	7,662.07	149,621,851	7,662.07	163,702,485	-	(14,080,635)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
	Royalties	1,521.28	11,299,761	11,373.24	31,339,724	(9,851.95)	(20,039,963)	137.32	505,132	(8,930.60)	(19,534,831)	1,658.60	11,804,893	2,442.64	11,804,893	(784.04)
Dead Rent	96.40	-	48.60	-	47.80	-	-	-	47.80	-	96.40	-	96.40	-	-	-
Corporate Income Tax	-	-	0	0	0	0	-	-	0	0	-	-	0	0	0	0
Land and Building Tax	-	574,197	0	0	0	0	-	-	0	0	-	574,197	0	0	0	0
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	2,819.53	19,583,814	-	-	2,819.53	19,583,814	(137.32)	(505,132)	1,898.18	19,078,682	2,682.22	19,078,682	1,898.18	19,078,682	784.04	-
Total	4,437.22	31,457,772	11,421.84	31,339,724	(6,984.61)	(456,149)	-	-	(6,984.61)	(456,149)	4,437.22	31,457,772	4,437.22	30,883,575	-	-

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
	Royalties	9,829.04	-	-	29,244,916	9,829.04	(29,244,916)	(3,139.16)	-	6,689.87	(23,644,947)	6,689.87	-	6,689.87	5,599,969	-
Dead Rent	-	110,750	-	135,670	-	(24,920)	-	-	-	-	-	110,750	-	135,670	-	(24,920)
Corporate Income Tax	-	22,529,885	0	0	0	0	-	-	0	0	-	22,529,885	0	0	0	0
Land and Building Tax	-	524,074	0	0	0	0	-	(73,555)	0	0	-	450,519	0	0	0	0
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	22,855.71	235,177,765	-	-	22,855.71	235,177,765	(22,855.71)	(235,177,765)	-	-	-	-	-	-	-	-
Total	32,684.75	258,342,473	-	29,380,586	32,684.75	205,907,929	(25,994.88)	(235,251,320)	6,689.88	(23,644,947)	6,689.87	23,091,153	6,689.88	5,735,639	-	(5,624,889)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
	Royalties	5,403.92	-	3,237.27	27,919,556	2,166.65	(27,919,556)	-	-	2,166.65	(24,499,298)	5,403.92	-	5,403.92	3,420,259	-
Dead Rent	-	182,025	12.35	215,897	(12.35)	(33,872)	-	-	-	65,000	-	182,025	12.35	280,897	(12.35)	(98,872)
Corporate Income Tax	-	11,805,152	0	0	0	0	-	-	0	0	-	11,805,152	0	0	0	0
Land and Building Tax	-	422,878	-	157,404	-	265,474	-	-	-	-	-	422,878	-	157,404	-	265,474
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	5,403.92	12,410,055	3,249.62	28,292,858	2,154.31	(27,687,955)	-	-	2,166.65	(24,434,298)	5,403.92	12,410,055	5,416.27	3,858,560	(12.35)	(3,253,657)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
	Royalties	6,484.27	-	146,843.68	-	(140,359.41)	-	-	(3,443.92)	-	(143,860.11)	-	3,040.35	-	3,183.57	-
Dead Rent	74.83	-	37.55	677,621	37.28	(677,621)	20.19	-	57.47	(677,621)	95.02	-	95.02	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	226,496	-	-	-	226,496	-	-	-	-	-	226,496	-	-	-	226,496
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	-	-	-	-	-	1,918.98	-	1,918.98	-	1,918.98	-	1,918.98	-	-	-
Total	6,559.10	226,496	146,881.23	677,621	(140,322.12)	(451,125)	(1,504.75)	-	(141,683.66)	(677,621)	5,054.35	226,496	5,197.57	-	(143.22)	226,496

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
	Royalties	5,121.33	32,101	2,573.67	17,004,190	2,547.66	(16,972,089)	(517.00)	48,379	2,030.66	(15,159,353)	4,604.33	80,480	4,604.33	1,844,837	-
Dead Rent	99.99	53,801	-	766,961	99.99	(713,160)	(24.00)	(53,801)	76.00	(766,961)	76.00	-	76.00	-	-	-
Corporate Income Tax	-	16,682,082	-	17,966,191	-	(1,284,109)	-	(693,179)	-	-	-	15,988,903	-	17,966,191	-	(1,977,288)
Land and Building Tax	-	695,344	-	435,937	-	259,408	-	(2,575)	-	-	-	692,769	-	435,937	-	256,832
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	397,032,307	-	-	-	397,032,307	-	(397,028,249)	-	3,003,466	-	4,058	-	3,003,466	-	(2,999,408)
Total	5,221.33	414,495,636	2,573.67	36,173,279	2,647.66	378,322,356	(541.00)	(397,729,426)	2,106.66	(12,922,849)	4,680.33	16,766,210	4,680.33	23,250,431	-	(6,484,221)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
	Royalties	-	43,401,071	-	31,630,039	-	11,771,032	-	-	-	-	-	43,401,071	-	31,630,039	-
Dead Rent	-	182,600	-	124,725	-	57,875	-	-	-	-	-	182,600	-	124,725	-	57,875
Corporate Income Tax	-	11,490,703	0	0	0	0	-	0	0	0	-	11,490,703	0	0	0	0
Land and Building Tax	-	303,639	0	0	0	0	-	0	0	0	-	303,639	0	0	0	0
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	937,424,474	-	-	-	937,424,474	-	(937,424,474)	-	-	-	-	-	-	-	-
Total	-	992,802,488	-	31,754,764	-	949,253,381	-	(937,424,474)	-	-	-	55,378,014	-	31,754,764	-	11,828,907

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
	Royalties	1,242.36	-	2,188.51	4,574,315	(946.15)	(4,574,315)	-	-	(946.15)	(4,574,315)	1,242.36	-	1,242.36	-	-
Dead Rent	34.22	-	-	179,216	34.22	(179,216)	-	-	34.22	(179,216)	34.22	-	34.22	-	-	-
Corporate Income Tax	-	6,598,499	-	-	-	6,598,499	-	(6,598,499)	-	-	-	-	-	-	-	-
Land and Building Tax	-	6,052	-	-	-	6,052	-	615,672	-	-	-	621,724	-	-	-	621,724
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	1,533.67	-	-	-	1,533.67	-	-	1,533.67	-	-	1,533.67	-	1,533.67	-	-	-
Total	2,810.26	6,604,551	2,188.51	4,753,531	621.75	1,851,020	-	(5,982,827)	621.75	(4,753,531)	2,810.26	621,724	2,810.26	-	-	621,724

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
	Royalties	-	29,028,616	670.58	21,853,382	(670.58)	7,175,234	670.58	(7,175,234)	-	-	670.58	21,853,382	670.58	21,853,382	-
Dead Rent	-	95,475	-	-	-	95,475	-	-	-	-	95,475	-	-	-	95,475	-
Corporate Income Tax	-	-	0	0	0	0	-	0	0	0	-	0	0	0	0	0
Land and Building Tax	-	-	0	0	0	0	-	0	0	0	-	0	0	0	0	0
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	49,480.80	-	-	-	49,480.80	-	-	(49,480.80)	-	-	-	-	-	-	-	-
Total	49,480.80	29,124,091	670.58	21,853,382	48,810.22	7,270,709	(48,810.22)	(7,175,234)	-	-	670.58	21,948,857	670.58	21,853,382	-	95,475

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
	Royalties	2,425.89	-	498.24	20,995,356	1,927.65	(20,995,356)	-	-	-	-	2,425.89	-	498.24	20,995,356	1,927.65
Dead Rent	-	68,853	-	-	-	68,853	-	-	-	-	-	68,853	-	-	-	68,853
Corporate Income Tax	-	1,237,766	-	-	-	1,237,766	-	-	-	-	-	1,237,766	-	-	-	1,237,766
Land and Building Tax	-	30,334	-	-	-	30,334	-	-	-	-	-	30,334	-	-	-	30,334
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	746,217,922	-	-	-	746,217,922	-	(746,217,922)	-	-	-	-	-	-	-	-
Total	2,425.89	747,554,875	498.24	20,995,356	1,927.65	726,559,518	-	(746,217,922)	-	-	2,425.89	1,336,953	498.24	20,995,356	1,927.65	(19,658,404)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
	Royalties	-	10,181,517	-	8,549,127	-	1,632,390	-	-	-	2,809,913	-	10,181,517	-	11,359,040	-
Dead Rent	8.42	-	-	48,153	8.42	(48,153)	-	-	8.42	(48,153)	8.42	-	8.42	-	-	-
Corporate Income Tax	-	4,723,429	-	2,077,088	-	2,646,341	-	(2,646,341)	-	-	-	2,077,088	-	2,077,088	-	-
Land and Building Tax	-	45,845	-	-	-	45,845	-	-	-	-	-	45,845	-	-	-	45,845
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	2,986,960	-	-	-	2,986,960	-	-	-	2,986,960	-	2,986,960	-	2,986,960	-	-
Total	8.42	17,937,751	-	10,674,368	8.42	7,263,384	-	(2,646,341)	8.42	5,748,720	8.42	15,291,410	8.42	16,423,088	-	(1,131,678)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
	Royalties	2,198.81	-	4,473.64	5,364,261	(2,274.82)	(5,364,261)	(207.24)	-	(2,482.08)	(5,364,261)	1,991.57	-	1,991.56	-	0.02
Dead Rent	-	41,842	-	133,655	-	(91,813)	-	(41,842)	-	-	-	-	133,655	-	-	(133,655)
Corporate Income Tax	48.93	-	38.15	-	10.77	-	11.25	-	-	-	60.18	-	38.15	-	22.02	-
Land and Building Tax	-	163,222	-	-	-	163,222	-	(162,507)	-	-	-	715	-	-	-	715
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	2,247.74	205,064	4,511.79	5,497,916	(2,264.05)	(5,292,852)	(195.99)	(204,349)	(2,482.08)	(5,364,261)	2,051.75	715	2,029.71	133,655	22.04	(132,941)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
	Royalties	1,961.37	-	46.17	6,741,304	1,915.19	(6,741,304)	-	-	-	-	1,961.37	-	46.17	6,741,304	1,915.19
Dead Rent	-	74,750	-	74,750	-	-	-	-	-	-	-	74,750	-	74,750	-	-
Corporate Income Tax	-	395,428	-	395,428	-	-	-	-	-	-	-	395,428	-	395,428	-	-
Land and Building Tax	-	1,711	-	-	-	1,711	-	-	-	-	-	1,711	-	-	-	1,711
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	50,126.53	-	-	-	50,126.53	-	(50,126.53)	-	-	-	-	-	-	-	-	-
Total	52,087.89	471,889	46.17	7,211,482	52,041.72	(6,739,593)	(50,126.53)	-	(2,482.08)	(5,364,261)	1,961.37	471,889	46.17	7,211,482	1,915.19	(6,739,593)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
	Royalties	831.43	-	665.75	4,569,311	165.68	(4,569,311)	(296.06)	-	184.10	(4,569,311)	535.36	-	849.84	-	(314.48)
Dead Rent	13.88	-	7.00	77,615	6.88	(77,615)	-	-	6.89	(77,615)	13.88	-	13.88	-	-	-
Corporate Income Tax	-	8,275	-	1,457,603	-	(1,449,328)	-	1,567,888	-	-	-	1,576,163	-	1,457,603	-	118,560
Land and Building Tax	-	210,321	-	-	-	210,321	-	1,130	-	-	-	211,451	-	-	-	211,451
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	5,675.11	8,213,354	-	-	5,675.11	8,213,354	(5,391.21)	(8,213,354)	283.90	-	283.90	-	283.90	-	-	-
Total	6,520.42	8,431,951	672.75	6,104,529	5,847.68	2,327,422	(5,687.27)	(6,644,337)	474.88	(4,646,926)	833.15	1,787,614	1,147.63	1,457,603	(314.48)	330,011

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
	Royalties	1,296.85	13,016,196	796.14	3,278,256	500.71	9,737,940	(208.46)	(13,016,196)	292.22	(3,278,256)	1,088.39	-	1,088.36	-	0.04
Dead Rent	-	25,000	-	128,698	-	(103,698)	-	103,698	-	-	-	128,698	-	128,698	-	-
Corporate Income Tax	-	6,788,442	-	-	-	6,788,442	-	(5,607,917)	-	1,185,239	-	1,180,525	-	1,185,239	-	(4,714)
Land and Building Tax	-	27,648	-	-	-	27,648	-	(27,648)	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	24,529.76	243,278,120	-	-	24,529.76	243,278,120	(24,529.76)	(243,278,120)	292.22	-	292.22	-	292.22	-	-	-
Total	25,826.61	263,135,406	796.14	3,406,954	25,030.48	259,728,452	(24,738.22)	(261,826,183)	292.22	(2,093,018)	1,088.39	1,309,223	1,088.36	1,313,936	0.04	(4,714)

46 PT BATUBARA LAHAT (XX)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	-	15,391,250	-	11,054,429	-	4,336,821	-	(4,336,821)	-	-	-	11,054,429	-	11,054,429	-	-
Dead Rent	-	12,500	-	-	-	12,500	-	-	-	-	-	12,500	-	-	-	12,500
Corporate Income Tax	-	11,960,400	0	0	0	0	-	(564,321)	0	0	-	11,396,078	0	0	0	0
Land and Building Tax	-	803,290	-	803,290	-	-	-	-	-	-	-	803,290	-	803,290	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	266,548,207	-	-	-	266,548,207	-	(266,548,207)	-	-	-	-	-	-	-	-
Total	-	294,715,647	-	11,857,720	-	270,897,528	-	(271,449,349)	-	-	-	23,266,298	-	11,857,720	-	12,500

47 PT LAMINDO INTERMULTIKON

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	-	7,719,954	-	-	-	7,719,954	-	(1,848,421)	-	5,871,532	-	5,871,532	-	5,871,532	-	-
Dead Rent	-	25,000	-	-	-	25,000	-	-	-	-	-	25,000	-	-	-	25,000
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	9,203	-	-	-	9,203	-	-	-	9,203	-	9,203	-	9,203	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	15,353,383	-	-	-	15,353,383	-	(15,353,383)	-	-	-	-	-	-	-	-
Total	-	23,107,540	-	-	-	23,107,540	-	(17,201,805)	-	5,880,735	-	5,905,736	-	5,880,735	-	25,000

48 PT BANGUN BENUA PERSADA KALIMANTAN

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	2,091.49	-	261.76	1,345,378	1,829.74	(1,345,378)	-	-	-	2,091.49	-	261.76	1,345,378	1,829.74	(1,345,378)	
Dead Rent	20.88	-	-	102,740	20.88	(102,740)	-	-	-	20.88	-	-	102,740	20.88	(102,740)	
Corporate Income Tax	-	215,890	-	17,633	-	198,257	-	-	-	-	215,890	-	17,633	-	198,257	
Land and Building Tax	-	315,972	-	-	-	315,972	-	-	-	-	315,972	-	-	-	315,972	
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Sales Revenue Share	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total	2,112.37	531,862	261.76	1,465,751	1,850.62	(933,889)	-	-	-	2,112.37	531,862	261.76	1,465,751	1,850.62	(933,889)	

49 PT HARFA TARUNA MANDIRI (XX)

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	-	10,186,198	-	3,471,866	-	6,714,332	-	-	-	-	10,186,198	-	3,471,866	-	6,714,332	
Dead Rent	-	111,592	-	-	-	111,592	-	(111,592)	-	-	-	-	-	-	-	
Corporate Income Tax	-	2,844,666	-	-	-	2,844,666	-	-	-	-	2,844,666	-	-	-	2,844,666	
Land and Building Tax	-	55,585	0	0	0	0	-	0	0	-	55,585	0	0	0	0	
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Sales Revenue Share	-	160,797,907	-	-	-	160,797,907	-	(160,797,907)	-	-	-	-	-	-	-	
Total	-	173,995,947	-	3,471,866	-	170,468,496	-	(160,909,498)	-	-	-	13,086,449	-	3,471,866	-	9,558,998

50 PT KARTIKA SELABUMI MINING

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	-	6,629,228	549.87	204,740	(549.87)	6,424,488	-	-	-	-	6,629,228	549.87	204,740	(549.87)	6,424,488	
Dead Rent	-	676,982	-	-	-	676,982	-	-	-	-	676,982	-	-	-	676,982	
Corporate Income Tax	-	506,442	-	-	-	506,442	-	-	-	-	506,442	-	-	-	506,442	
Land and Building Tax	-	472,555	-	-	-	472,555	-	-	-	-	472,555	-	-	-	472,555	
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Sales Revenue Share	-	49,105,392	-	-	-	49,105,392	-	-	-	-	49,105,392	-	-	-	49,105,392	
Total	-	57,390,599	549.87	204,740	(549.87)	57,185,859	-	-	-	-	57,390,599	549.87	204,740	(549.87)	57,185,859	

51 PT KALIMANTAN ENERGI LESTARI

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	-	-	132.91	227,752	(132.91)	(227,752)	155.22	-	22.30	(227,752)	155.22	-	155.22	-	-	-
Dead Rent	-	84,879	44.47	-	(44.47)	84,879	44.47	(84,879)	-	-	44.47	-	44.47	-	-	-
Corporate Income Tax	-	-	-	250	-	(250)	-	-	-	-	-	-	-	250	-	(250)
Land and Building Tax	-	149,076	-	-	-	149,076	-	(149,076)	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	233,955	177.39	228,002	(177.39)	5,953	199.69	(233,955)	22.30	(227,752)	199.69	-	199.69	250	-	(250)

52 PT DHARMA PUSPITA MINING

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	-	-	-	1,242,946	-	(1,242,946)	-	1,242,946	-	-	-	1,242,946	-	1,242,946	-	-
Dead Rent	8.43	88,928	-	-	8.43	88,928	-	(88,928)	8.43	-	8.43	-	8.43	-	-	-
Corporate Income Tax	0.04	368	-	1,441,401	0.04	(1,441,033)	(0.04)	1,044,883	-	-	-	1,045,251	-	1,441,401	-	(396,150)
Land and Building Tax	10.05	94,438	-	94,438	10.05	-	(10.05)	-	-	-	-	94,438	-	94,438	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	18.52	183,734	-	2,778,785	18.52	(2,595,051)	(10.09)	2,198,900	8.43	-	8.43	2,382,634	8.43	2,778,785	-	(396,150)

53 PT SENAMAS ENERGINDO MULIA

Revenue Stream	Per Original Reporting Template				Initial Differences		Reconciliation Adjustments				Adjusted Amounts				Unreconciled Differences	
	Mining Entity		Government ESDM, DGT, DGB				Mining Entity		Government ESDM, DGT, DGB		Mining Entity		Government ESDM, DGT, DGB			
	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)	USD ('000)	IDR ('000)
Royalties	-	1,112,578	-	453,989	-	658,590	-	(944,434)	-	(285,845)	-	168,144	-	168,144	-	-
Dead Rent	-	483,191	-	236,667	-	246,523	47.69	(483,191)	47.69	(236,667)	47.69	-	47.69	-	-	-
Corporate Income Tax	-	32,677	-	-	-	32,677	-	(32,677)	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	-	-	-	-	-	-	285,845	-	285,845	-	285,845	-	285,845	-	-
Total	-	1,628,446	-	690,656	-	937,790	47.69	(1,174,457)	47.69	(236,667)	47.69	453,989	47.69	453,989	-	-