

EITI RECONCILER'S REPORT 2010 and 2011 OIL and GAS SECTOR



This report and all related Appendices is intended for EITI Indonesia
“Organization” needs in terms of transparency activity

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**REPORT OF INDEPENDENT ACCOUNTANTS ON THE AGREED UPON
PROCEDURES
AIK/AUP/IV/01/2014**

To The Implementation Team

We, Gideon Adi & Rekan Public Accounting Firm (KAP), have been appointed by the Deputy Minister of Energy and Mineral Resources in the Coordinating Ministry for Economic Affairs to do reconciliation of EITI (*Extractive Industries Transparency Initiative*) Indonesia for the years 2010 and 2011 and to prepare a report of this reconciliation based on contract number PKK-44/PPK/EITI/11/2013 (the "Engagement").

The agreed upon procedures engagement was conducted in accordance with auditing standards established by the Indonesian Institute of Certified Public Accountants (IAPI). The adequacy of these procedures is the responsibility of the EITI Implementation Team. Consequently, we do not make any representation regarding the adequacy of the procedures described in Appendix A, either for the purpose of this report or for any other purpose.

Our findings are noted in the report and its appendices. We are not engaged and do not do audit engagement based on auditing standard established by IAPI with a view to express an opinion on the fairness of the information presentation of the State Revenue presented in this report, except the explicit statements in this report. Consequently we do not express any opinion on it. Had we performed additional procedures, other matters might have come to our attention that would have been reported to the Implementation Team.

This report is only intended for the Implementation Team use and not for other parties that do not agree with the procedures and are not responsible for the adequacy of the procedure for their purposes.

This report is only related to the things that are explained specifically in it and is not related to the overall financial statements of an entity.

Sincerely Yours,

KAP Gideon Adi & Rekan



Parker Randall
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AP.0916

Jakarta, 21 April 2014

ABBREVIATIONS AND DEFINITIONS

Accrual Basis	A revenue and expense recognition based on the actual events, not when the cash is received or disbursed.
AuP	Agreed upon Procedures.
Barrel	A unit for oil and condensate equivalent to 42 US gallons or 158.99 liters at a temperature of 60° F (sixty degrees Fahrenheit).
BPK	Indonesia's Supreme Audit Institution.
BPKP	Indonesia's Financial Development and Supervisory Agency.
BPMIGAS	Implementing Agency Upstream Oil and Gas.
Cash Basis	A revenue and expense recognition based on the time cash is received or disbursed.
Condensate	Natural gas in a liquid form.
Corporate & Dividend Tax (C&D Tax)	Income and Dividend Taxes that are payable by a tax payer on its taxable income in a fiscal year plus dividend tax in accordance with the provisions of the prevailing tax laws.
Cost Recovery	The recovery of KKKS operational costs out of liftings of oil and gas (in kind) derived from related work areas, based on the provisions of PSC and applicable regulations.
Development Bonus	Represents bonuses paid by the KKKS to the Government once the development of the first commercial work area is reached in accordance with the PSC provisions.
DGT or DG Tax	The Directorate General of Tax, under the Ministry of Finance
Ditjen Migas	Directorate General of Oil and Gas, Ministry of Energy and Mineral Resources (ESDM).
Dit. PNBP	Directorate of Non-Tax State Revenue, Directorate General of Budget (DJA), Ministry of Finance.
DJA	Directorate General of Budget (DJA), Ministry of Finance.
DMO	Domestic Market Obligation – is the obligation of KKKS to supply a portion of their oil and/or natural gas liftings, to meet the domestic demand.
DMO Fee	Compensation paid by the Government to KKKS for the supply of oil and/or natural gas to meet domestic demand based on a price determined by a Minister whose roles and responsibilities include the Oil and Natural Gas Business Activities.

Dry Hole	The drilling of exploration sources where oil and gas reserves are proven unavailable.
EITI	Extractive Industries Transparency Initiative.
ESDM	Energy and Mineral Resources.
Equity to be split	Production available ready to be split (lifting) between Executive Body and contractor after deduction of FTP, investment incentive (if any) and reimbursable operating costs.
FTP	First Tranche Petroleum means a certain amount of crude oil and/or natural gas produced within a certain contract area in one calendar year that can be lifted and received by Government and/or contractor in each calendar year, before deduction of operating costs and own use.
FQR	Financial Quarterly Report is a report that must be submitted quarterly by KKKS to SKK Migas, which presents information of PSC activities including: <ol style="list-style-type: none"> 1) Total Liftings of Oil and Gas 2) First Tranche Petroleum 3) Investment credit 4) Cost recovery 5) DMO at ICP price 6) DMO Fees 7) Equity to be split between the Government and KKKS 8) Calculation of income tax on income in the context of the PSC contract.
Government	The Government of Republic of Indonesia.
ICP	Indonesia Crude Price – The prices of the Indonesian crude oil condensate types determined by the Government with a formula in relation to the implementation of PSC and the sale of the Government Liftings of Crude Oil/Condensate from such PSC Implementation.
IDR	Rupiah (Rp), the currency of Republic of Indonesia.
Implementation Team	Implementation Team is the Multi Stakeholder Group (MSG) which run the EITI activities, which membership is in accordance with Presidential Decree Number 26 of 2010 Article 10 (described on page 1 and 2).
Investment Credit	Investment credit hereinafter referred to as investment incentive means an additional reimbursement of capital cost in a certain amount, relates directly with production facilities, which is given as incentive for the development of certain oil and/or gas field.
KKKS	PSC Contractor, business entity or permanent establishment appointed to conduct exploration and exploitation within a certain contract area based on PSC.

KKS	Production sharing contract (PSC), means a form of cooperation contract in upstream activities based on production sharing principles.
Lifting	Lifting is the amount of crude oil and/or gas sold or shared at the point of transfer (custody transfer point).
LKPP	Central Government Financial Report.
LNG	Liquified Natural Gas is natural gas converted to a liquid form to ease the transportation.
LPG	Liquified Petroleum Gas is gas used as fuel.
MSCF	Thousands of standard cubic feet is the measurement of gas needed to fill one-cubic-foot room, with the 14.73 psi pressures (fourteen and seven three per ten pound per square inch) or 14,696 psi (fourteen and six nine six per one hundred pound per square inch) and at a temperature of 60° F (sixty degrees Fahrenheit) in dry condition.
MSG	Multi Stakeholder Group – see The Implementation Team.
Natural Gas	is the product of natural process in the form of hydrocarbon or gas phase in atmospheric temperature and pressure conditions that is obtained from the product of oil and gas mining. Natural gas can be processed into pipeline gas, LNG and LPG.
Non-Operator	Holders of participating interests in the PSC other than the PSC Operator.
Offshore	Offshore oil and gas operations.
Onshore	Onshore oil and gas operations.
Operator	Contractor, or in the event the KKKS consist of several participating interest holders, one of participating interest holders is appointed as the representative by other participating interest holders in accordance with the KKS provisions.
Over/(Under) Lifting	Over Lifting is the excess of oil and natural gas taking by one of the parties compared to its right that is regulated in the PSC in a certain period. Under Lifting is the shortage of oil and natural gas taking by one of the parties compared to its right which is regulated in the PSC in a certain period.
PBB	Land and Building Taxes paid by the taxpayer in accordance with Notification of Tax Due (SPPT) issued by the Tax Office.
PDRD	Regional Tax and Retribution.
PNBP	Non-Tax State Revenue.

PPN	Value Added Tax (VAT).
Production Bonus	Bonuses that are paid to the Government after the average daily or accumulated production reaches certain specified volume.
PSC	Production Sharing Contract or <i>Kontrak Kerja Sama</i> (KKS).
Reconciliation	The process of comparing the financial information and volumes that are reported by KKKS and related Government Institutions together with explanations on the resolved differences and identifications of the unresolved differences.
Reconciler	Public Accounting Firm (KAP) that is appointed to perform the reconciliation of the receipt/payment and volumes between KKKS and related Government Institutions.
Reporting Entity	In the context of this report, reporting entities are KKKS and Government Institutions.
Secretariat	Secretariat of Extractive Industries Transparency Team.
Signature Bonus	Bonuses that are paid to the Government after the signing of PSC contracts and paid no later than 30 calendar days.
SKK Migas	Special Task Force for Upstream Oil and Gas Business Activities.
USD or the US Dollar	Dollar, currency of the United States of America.
Year 2010 and 2011	In this report the years 2010 and 2011 refer to calendar years 2010 and 2011.

EXECUTIVE SUMMARY

Extractive Industries Transparency Initiative (EITI) is a global standard for transparency of the Government revenues from the extractive industry; including oil, gas, minerals and coal. For Indonesia, this activity is regulated in the Presidential Regulation No 26 of 2010 on Transparency of Government Revenue and Regional Revenue derived from the Extractive Industry.

The transparency activities require the existence of a reconciliation report comparing receipts recorded by the government with payments made by those entities in the extractive industries. In this report, the Government receipts reconciled are receipts derived from the oil and gas sector (oil and gas) for the years 2010 and 2011.

Based on the 2010 and 2011 Central Government Financial Report (LKPP), the ratios of Government revenues from oil and gas sector (tax and non-tax) were about 23% (tax 8% and non-tax 15%) and 24% (tax 8% and non-tax 16%), respectively, of the total Government revenue, reflecting the importance of revenues from the oil and gas sector.

The reconciled Government revenues from the oil and gas sector consist of two significant parts, revenues from tax and non-tax. The reconciled tax revenues comprise of corporate and dividend tax, while the reconciled non-tax revenues consist of total oil and gas lifting, the government oil and gas liftings, over/(under) liftings, Domestic Market Obligation (DMO) and bonuses. Units reconciled for the oil and gas sector consist of monetary (US Dollar) and volume (barrel and MSCF). In addition, there are other Government revenues which are not reconciled, but reported in this report.

There are 170 oil and gas entities (KKKS) covered in this report, consisting of 71 operators and 99 non-operators. The KKKS were asked to provide data/information in relation to 2010 and 2011 payments for tax and non-tax. For the non-operators, reconciled data are only for tax payments. From the Government side, the revenues reconciled are from 3 Government institutions; (i) SKK Migas, Ministry of Energy and Mineral Resources (ESDM); (ii) Ditjen Migas, Ministry of ESDM; and (iii) Dit.PNBP, Ministry of Finance.

For 2010 and 2011, the reconciled tax revenues total USD 6.06 billion and USD 8.30 billion, while the reconciled non-tax revenues total USD 22.42 billion and USD 30.71 billion.

All KKKS provided information of tax and non-tax payments during 2010 and 2011, while there were 11 non-operators which did not submit tax payment information through the determined time limit. However, based on the report of Dit.PNBP, tax payments from the 11 non-operators in 2010 and 2011 were small or insignificant, representing 0.12% and 0.11% of total tax revenue.

The final result of the reconciliation shows a significant decrease between the initial difference (before adjustments) and the final difference (after adjustments) compared to total reconciled value. The initial differences ranged from 7% to 50% of total reconciled value, while the final differences ranged from 0,1% to 7% of total reconciled value.

Based on analyses, the final differences were due to:

- Differences in the year of payment made/received between KKKS and Dit. PNBP - 1 entity in 2010 and 3 entities in 2011.
- Tax payments not recorded in the account of Dit. PNBP - 1 entity in 2010;
- LNG over liftings which were not settled in cash but by way of an increased allocation of equity LNG sales proceeds in the following period - 9 entities in 2010 and 8 entities in 2011.
- Different over/(under) liftings and DMO calculations between KKKS and SKK Migas - 15 entities in 2010 and 10 entities in 2011.
- Differences in tax payment made/received between KKKS and Dit. PNBP - 2 entities in 2011.
- Data of DMO fees submitted by KKKS were not based on the final Financial Quarterly Report (FQR) - 1 entity in 2011.

In addition, there were KKKS that did not provide their responses through the determined time limit - 13 entities in 2010 and 14 entities in 2011. This resulted in the final differences not being able to be further investigated.

This report includes a brief history of the oil and gas industry development in Indonesia, profiles of oil and gas reporting entities covered in this reconciliation report, as well as the allocation of oil and gas revenues to each producing regions across Indonesia in the form of allocation of revenue sharing fund or DBH oil and gas in 2010 and 2011. This report also includes appendices containing detailed tables, such as reconciliation numbers and oil and gas revenue sharing fund, which form part of this report.



INTRODUCTION

CHAPTER 1

CHAPTER 1. INTRODUCTION

1.1 A BRIEF HISTORY OF EITI IN INDONESIA

Extractive Industries Transparency Initiative (EITI) is a global standard for transparency of the Government revenues from the extractive industry; including oil, gas, minerals and coal. For Indonesia, this activity is regulated in the Presidential Regulation No 26 of 2010 on Transparency of Government Revenue and Regional Revenue derived from the Extractive Industry. To date, the standard has been adopted by 44 countries, including Indonesia.

The transparency initiatives of the Government revenues from the extractive industry in Indonesia began in 2007 when the Finance Minister then, Sri Mulyani, declared supports for EITI to the representatives of Transparency International Indonesia. The Vice Chairman of Corruption Eradication Committee (KPK) at that time, Erry Riyana Hardjapamekas, and the Deputy of KPK for Prevention, Waluyo, reviewed the preparation of its implementation on a legal basis. A Presidential Regulation on EITI was discussed with the Ministry of Energy and Mineral Resources (ESDM).

In 2008, the Coordinating Minister for Economic Affairs then, Boediono, led the coordination meeting for EITI, and in 2010, the President of the Republic of Indonesia Susilo Bambang Yudhoyono signed the Presidential Regulation Number 26 of 2010 on Government and Local Revenue Transparency from the Extractive Industry.

For the implementation of such Government and Local Revenue Transparency from the Extractive Industry, an Extractive Industries Transparency Team was established, hereinafter called the Transparency Team, under and directly responsible to the President.

The Transparency Team consists of:

1. The Steering Committee; and
2. The Implementation Team

The Steering Committee consist of the following members:

Chairman	Coordinating Minister for Economic Affairs
Members	1. Minister of Energy and Mineral Resources
	2. Minister of Finance
	3. Minister of Home Affairs
	4. Chief of BPKP
	5. Prof. Dr. Emil Salim, Advisor to the President for Economics and Environment, the community representative

The implementation of EITI is currently coordinated by the Implementation Team that is responsible to the Steering Committee. Based on the Presidential Regulation No 26 of 2010, the Chairman of the Transparency Team formed a Secretariat which tasks are to assist the Transparency Team's duties.

The Implementation Team consist of:

Chairman, as well as Member	Deputy Minister of Coordinating Ministry of ESDM, Coordinating Ministry for Economic Affairs
Vice Chairman, as well as Member	DJA, Ministry of Finance
Vice Chairman 1, as well as Member	Secretary General, Ministry of ESDM

Members

1.	Deputy Minister of Coordinating International Economy Cooperation, Coordinating Ministry for Economics Affairs	8.	Directorate General of Regional Finance Administration, Ministry of Home Affairs
2.	Deputy Minister of Fiscal and Monetary, Coordinating Ministry for Economics Affairs	9.	Deputy of State Accountant, BPKP
3.	Directorate General of Tax, Ministry of Finance	10.	Head of Special Task Force for Upstream Oil and Gas Business Activities
4.	Directorate General of Treasury, Ministry of Finance	11.	President Director of PT Pertamina (Persero)
5.	Directorate General of Fiscal Balance, Ministry of Finance	12.	Three (3) representatives of Regional Governments Producing Minerals, Coal, Oil and Gas
6.	Ditjen Migas, Ministry of ESDM	13.	Three (3) representatives of Minerals, Coal, Oil and Gas Associations
7.	Directorate General of Mineral, Coal and Geothermal, Ministry of ESDM	14.	Three (3) representatives of NGO of transparency observer of State/Regional Revenue from the Extractive Industry

Indonesia was officially announced as a candidate country of EITI in EITI Board Meeting in Dar-Es-Salaam on 19 October 2010. The membership status as a compliance country should be achieved within 2.5 years.

EITI regulations require that the difference of time reporting is not more than 2 years. EITI Implementation Team has published the first report for 2009 in April 2013. This report covers the reporting for 2010 and 2011.

This part of the report covers only the extractive industry from the oil and gas sector.

1.2. APPROACH AND METHODOLOGY OF RECONCILIATION

1.2.1 Definitions of significant payments and revenues underlying the scope of 2010 and 2011 reconciliations

Government revenues from the extractive industry based on the Presidential Regulation Number 26 of 2010 include revenues from extraction of oil, gas, and mining of minerals and coal. Specifically for oil and gas, the revenues of natural resources consist of the revenues from tax and non-tax. In the 2010 and 2011 LKPP, the ratio of revenues from the oil and gas sector were about 23% and 24% from the total of Government revenues. The details are as follows:

Table 1.1 2010 and 2011 Government revenue from the oil and gas sector

Types of Revenue	2010 (in Trillion Rupiah)	2011 (in Trillion Rupiah)
TAX		
Income Tax	58,87	76,43
Land and Building Taxes	19,33	20,48
NON-TAX		
Petroleum Revenue	111,82	141,30
Natural Gas Revenue	40,92	52,19
TOTAL OIL AND GAS REVENUE	230,94	290,40
TOTAL GOVERNMENT REVENUE	992,25	1.205,35
Ratio of Revenue	23%	24%

The Government of Indonesia, as the EITI organizer, has a commitment to present all Government revenues, tax and non-tax received from the oil and gas sector. On the other hand, KKKS provide data of payments made to the Government. The information from both, the Government and the KKKS, was reconciled by an Independent Reconciler.

The information used as the basis in preparing this report by the Reconciler was the information received from 28 November 2013 through 28 March 2014 including the information on differences identified through 14 March 2014.

The deadline to receive information was previously set to be 14 March 2014. However, as there were still some information required to be confirmed to the reporting entities the deadline was postponed to 28 March 2014. Adjustments on the differences identified have been approved and reported in this report.

The scope of the reconciliation set by the Implementation Team is as follows:

Tax

- Income Tax (PPh) of oil and gas, including corporate and dividend tax

Non-Tax

- Total of oil (including condensate) and gas liftings (in kind)
- Government lifting of oil and gas (in kind)
- The Government portion of oil (including condensate) and gas liftings in kind and value (USD) for both export and domestic
- Payments by KKKS as compensation to the Government for KKKS over-liftings of oil (included condensate) and/or gas equity - in value (USD). And vice versa, in the event of under liftings, payments by the Government to KKKS
- Oil in the form of Domestic Market Obligation (DMO) supplied by KKKS operators to the Government (in kind), and DMO fees paid by the Government to KKKS - in value (USD)
- Signature Bonus, for the first contract signing and the extension of KKS - in value (USD)
- Production Bonus, in value (USD)

Government revenues from signature bonus consist of 2 categories; signature bonus from the first contract signing and signature bonus from contract extension. In relation to this reconciliation KKKS included in the scope of work are KKKS that have been producing, accordingly the category of signature bonus included in the scope of reconciliation is the signature bonus from contract extension.

Some other revenues while not reconciled, are reported, i.e land and building taxes (PBB) of oil and gas, reimbursement of Value Added Tax (VAT), Regional Tax and Retribution (PDRD).

For the purpose of reconciliation, the Government institutions which submitted data to the Implementation Team on the revenues streams from KKKS are as follow:

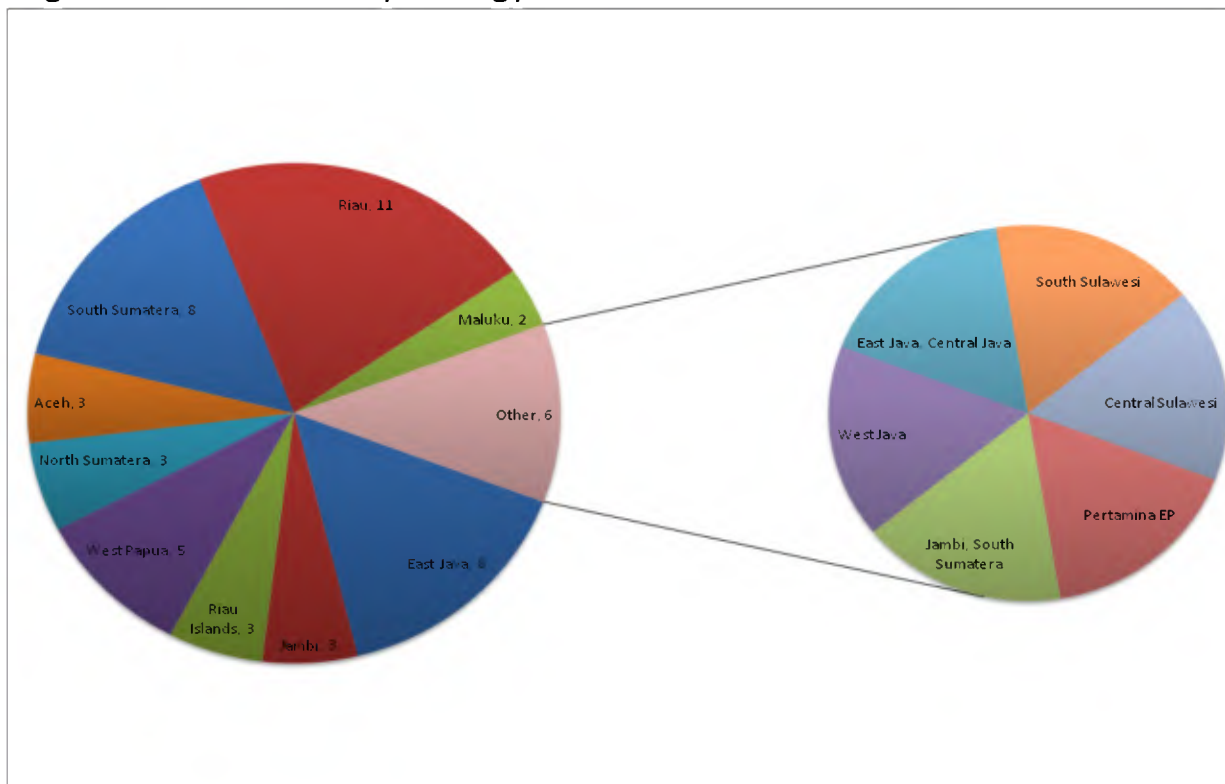
- SKK Migas, Ministry of ESDM
- Ditjen Migas, Ministry of ESDM
- Dit. PNBP, DJA, Ministry of Finance

1.2.2 KKKS included in the scope of reconciliation

The Implementation Team determined that only producing KKKS are included in the process of reconciliation.

Based on the EITI scope of work, there are 71 KKKS and 99 non operators included in the scope of the reconciliation.

Diagram 1.1 Distribution of oil-producing provinces



Out of 71 KKKS reconciled, 11 are KKKS from PT Pertamina Hulu Energi that have participating interests in JOB/JOA field, therefore from the diagram above, there are only 60 KKKS, whereas 2 KKKS have work areas in two provinces, Cepu and Bangko Blocks, and the work areas of PT Pertamina EP throughout Indonesia.

1.2.3 The materiality level of differences to be investigated

In the EITI scope dated 28 March 2013, which was subsequently revised on 23 December 2013 and the finally approved on 28 January 2014, it was determined that all differences would be investigated by the Reconciler. In other words, the level of materiality of the differences is zero.

1.2.4 Reporting Template

The reporting template were prepared by the Implementation Team for the reporting of information by the KKKS. The format contains information necessary for the reporting based on the EITI International requirements. The KKKS were requested to provide information in relation to the following:

- Information in United States Dollars :
 - i. KKKS Over/(Under) liftings
 - ii. DMO Fees
 - iii. Corporate and dividend tax
 - iv. Production bonuses and signature bonuses
- Information in volume :
 - i. Total of oil liftings – barrels
 - ii. Total of gas liftings – mscf
 - iii. Government liftings of oil – barrels
 - iv. Government liftings of gas – mscf
 - v. DMO oil – barrels

In addition to the reporting form, the Implementation Team also provided instructions how to complete the reporting template including the following:

- The concept of cash-based accounting which is used for the information on signature bonus, production bonus as well as corporate and dividend tax, together with information on payment dates and month/year of transactions.
- The concept of accrual-based accounting is used for other requested information
- Statement from the chairman of each reporting entities, or the authorised officer, that the information provided is consistent with the information in the financial statements audited by independent auditors. This statement confirms the accuracy and reliability of the information reported.

The Government institutions which are responsible for reporting revenue are as follows:

SKK Migas

- Total of oil liftings (including condensate) and natural gas (including LPG, LNG), in kind (barrels and mscf)
- Oil and gas liftings of Government, in kind (barrels and mscf)
- DMO oil in kind (barrels) from KKKS
- Government entitlement of oil and gas lifting - both export and domestic in USD
- DMO fees paid to KKKS in USD
- Over/(under) liftings in USD

Directorate General of Oil and Natural Gas, Ministry of Energy and Mineral Resources

- Signature Bonuses paid by KKKS in USD

Directorate of Non-Tax State Revenue, Directorate General of Budget, Ministry of Finance

- Corporate income tax and dividend tax paid by KKKS in value (USD)
- Production bonuses paid by KKKS in value (USD)
- Government entitlement of oil and gas lifting - both export and domestic in value (USD)
- DMO fees paid to KKKS in value (USD)
- Over/(under) liftings in value (USD)
- Land and building taxes
- Regional Tax and Retribution
- Reimbursement of Value Added Tax to KKKS

Table 1.2 Types of revenue streams and related reporting entities

Types of Revenue Stream to be Reconciled	Reporting Entity - KKKS	Reporting Entity - Government
Tax:		
- Corporate and dividend tax (USD)	Operator and Non-operator	DJA – Dit. PNBP
Non-Tax:		
- Production bonuses (USD)	Operator	DJA – Dit. PNBP
- Signature bonuses (USD)	Operator	Ditjen Migas
- DMO fees (USD)	Operator	SKK Migas
- Over/(under) – oil and gas liftings (USD)	Operator	SKK Migas
- Total of oil and gas liftings (in kind);	Operator	SKK Migas
- Government lifting of oil and gas (in kind)	Operator	SKK Migas
- Domestic Market Obligation (DMO) (barrels)	Operator	SKK Migas

Types of Revenue Stream to be Reconciled	Reporting Entity - Government 1	Reporting Entity - Government 2
Non-Tax:		
- Government entitlement of oil and gas, export and domestic (USD)	SKK Migas	DJA – Dit. PNBP
- Over/(under) – oil and gas liftings (USD)	SKK Migas	DJA – Dit. PNBP

1.2.5 Compliance with the EITI Standard Provisions 12 and 13

Provisions 12 and 13 of EITI standards established that the Government should require that extractive industry entities and Government reports used for EITI reporting purpose are based on audited financial statements prepared in accordance with international accounting and auditing standards.

In relation to compliance with provisions 12 and 13 in relation to the EITI standards by the extractive industry in Indonesia, it is important to note the following:

Reporting Entities

- Presidential Regulation No. 26 of 2010 Article 14 Section 2c contains a provision that reports / information presented by the reporting entities for EITI reporting are based on the entities' financial statements audited by an independent auditor
- The information relating to signature bonuses, production bonuses, corporate income and dividend tax presented by reporting entities for EITI reporting purpose is to apply the cash basis accounting. Other information is to be reported using the accrual basis.
- Indonesian companies implement Indonesian accounting standards (SAK Indonesia) which have adopted International Financial Reporting Standards (IFRS) since 2009. Based on these standards, the financial statements of extractive entities are prepared on an accrual basis accounting.
- The financial statements of companies in Indonesia must be audited by an independent auditor if the companies meet at least one of the following criteria:
 - (i) Have total assets above Rp.25 billions – Decree of Minister of Industry and Trade
 - (ii) Have total assets of Rp.50 billions or more – Company Law No. 40 of 2007
 - (iii) Are engaged in public fund management: banking, insurance, stock brokerage, fund management activities, pension funds, public company or companies issuing bonds
- Applicable auditing standards in Indonesia and applied by independent auditors are substantially in accordance with international auditing standards.

Government Institutions/Agencies

- Presidential Regulation No. 26 of 2010 Article 14 Sections 2a and 2b contain the following: (2a) Government, SKK Migas, report their information based on Central Government Financial Report (LKPP) that have been reviewed by BPKP; and (2b) Regional Government report their information based on Regional Government Financial Report that have been reviewed by BPKP
- Government's financial statements are prepared based on a cash basis accounting, that is actual cash receipts and disbursed during the year.
- Auditing standards applied by BPK when auditing financial statements of Government institutions and state-owned companies are Government Auditing Standard. Auditing Standards applied by BPKP is Government Functional Oversight Standards. Both standards include an opinion on compliance with prevailing statutory provisions and opinion on the internal control. BPKP Audit does not generate an audit opinion. It provides results of the audit in the form of recommendations.

- SKK Migas and Government auditors (BPKP, BPK, and DGT) conduct annual audits of producing PSCs. The scope of these audits addresses oil and gas liftings and cost recovery aspects, including compliance with accounting provisions and other policies specified in the PSCs, Government regulations relating to cost recovery, and compliance with upstream oil and gas regulations related to the upstream oil and gas operations.

There are significant differences between the accounting for oil and gas based on PSC, Indonesian SAK, IFRS, especially in terms of accounting treatment for intangible costs relating to exploration and development activities, as well as the cost of development wells in case of dry holes.

Oil and gas liftings and cost recovery are the important part in PSC to determine the portions of Government and KKKS on FTP, equity to be split of the oil and gas production, and KKKS taxable income.

Based on matters noted above, it is concluded:

- Results of audit conducted by SKK Migas and Government auditors on KKKS annual reports can be used to provide sufficient assurance to determine the Government portion of oil and gas liftings as well as the calculation of corporate income and dividend tax.
- The audit results of BPKP on the financial statements of Government institutions are in the form of recommendations, no opinions on the fairness of the financial statements.
- In general, oil and gas reporting entities selected as samples in the EITI reporting (see Appendix B) are large and medium scale entities with assets above Rp25 billion. Accordingly, these entities meet the criteria of entities which financial statements should be audited by an independent auditor. This should be regarded as a positive matter as it should provide assurance to the Implementation Team and Independent Reconciliator on information provided by the extractive reporting entities for reconciliation purposes.

In addition, for the need of consolidation with the financial statements of the parent companies (majorities are foreign companies), the large and medium scale companies in Indonesia are generally audited by KAPs that are affiliated with international accounting firms.

Becoming an audit subject by independent auditor requires companies to implement good corporate governance practices.

There are differences in auditing standards adopted by BPK, BPKP and SKK Migas with the international auditing standard. While there are differences it does not mean that the standards adopted by BPK, BPKP and SKK Migas are not in accordance with the international auditing standards. The auditing standards adopted by BPK, BPKP and SKK Migas are designed based on specific needs, which are different to the need of general audit conducted by independent auditors on companies' financial statement. In certain cases, these standards may even be more extensive than the international standards, while in other cases, they may not be as required by international standards.

In its letter to International EITI Number S-24/D.III.M.EKON/08/2013 dated 19 August 2013, the Implementation Team described the efforts spent in obtaining assurance on the reliability of information / financial data submitted by both Government agencies and reporting entities. These efforts included conducting a 2-day technical meeting with the representatives of Government institutions and reporting entities, requiring these parties to provide a more detailed information, and written statements (attestations) related to the auditing standard used in the audit of the financial statements utilised to provide information/financial data for EITI reporting purpose.

Where there are differences in the auditing standards adopted by BPK, BPKP, and SKK Migas and the international auditing standards, the Implementation Team noted that they are not in the position to advise BPK, BPKP, and SKK Migas to revise their auditing standards to be in accordance with the international auditing standards.

For the 2010 and 2011 EITI reporting, the written statements (attestations) provided in the reporting template are as follows:

Operator and Non-Operator PSC

“I certify that the contents of the above information is correct, independent and consistent with the mechanism set out in the Production Sharing Contract and has been reported in the final Financial Quarterly Report (FQR) (section II.A); and that the financial statements have been audited by public accounting firm or an independent auditor (section II.B).”

From KKKS, there are four entities (see appendix B.1) that crossed out/deleted the following statement:

“The financial statements have been audited by public accounting firm or an independent auditor (section II.B).”

SKK Migas

“We need to inform that the 2010 and 2011 EITI data submission are correct and consistent with the principles and generally accepted auditing standards and in accordance with the standard Government auditing procedures.”

Ditjen Migas

“I certify that the content of the above information is correct and consistent with the principles and generally accepted auditing standards and in accordance with the standard Government auditing procedures.”

Dit. PNBP – DJA – Ministry of Finance

“We need to inform that the 2010 and 2011 EITI data submission are correct and consistent with the principles and generally accepted auditing standards and in accordance with the standard Government auditing procedures.”

There is no deviation in the written statement submitted by the Government institutions from the original reporting template.

In addition, the Implementation Team required the reporting template be signed by the Director of Finance or Authorized Financial Officer. All reporting templates from reporting entities have been signed by authorized financial officer.

1.2.6 Methodology used by the Reconciler in performing the reconciliation

Gideon Adi & Rekan Public Accounting Firm (KAP GAR), a member of Parker Randall International (hereinafter referred to as the Reconciler) performed the reconciliation in the form of agreed upon procedures based on the auditing standard set by the *Institut Akuntan Publik Indonesia* (IAPI). The agreed upon procedures were determined in the 2010 and 2011 scope of EITI approved by the Implementation Team on 28 March 2013, revised on 23 December 2013 and finalised on 28 January 2014.

The adequacy of the agreed upon procedure, total samples of the extractive reporting entities and level of material differences to be reconciled are the responsibilities of the Implementation Team. The purpose of the engagement is to facilitate transparency in the extractive industry in Indonesia. The procedures were not designed to find fraud and/or misstatement, and/or the completeness of the information.

The Implementation Team, on 6 September 2013, instructed the extractive reporting entities and Government institutions to submit the completed reporting template for 2010 and 2011 no later than 14 October 2013.

Table 1.3 Status of reporting template from KKKS operator

Status	Total Reporting Entities	Has reported	Has not reported	% of total reports
On time (14/10)	71	33	38	47%
27 January 2014*	71	71	0	100%

*based on what was delivered in the meeting with the Implementation Team on 28 January 2014

Table 1.4 Status of reporting template from KKKS non-operator

Status	Total Reporting Entities	Has reported	Has not reported	% of total reports
On time (14/10)	99	11	88	12%
28 March 2014	99	88	11	89%

There were 33 Operators and 11 Non-Operators that provided the reporting template on time; the remaining entities have not provided the requested information through the time the Reconciler started the reconciliation work.

The Implementation Team decided to extend the deadline of reporting template, from 14 March 2014 to 28 March 2014. 28 March 2014 was determined as the cutoff date in the reconciliation process. The reconciliation report included adjustments that could be identified based on information received through that date.

According to Dit. PNPB, from the 11 Non-Operators that had not submitted their reports, 10 have nil payment. The remaining one non operator deposited US\$7.2 million or 0.12% of total tax revenue in 2010, while in 2011 the amount deposited total US\$9 million, or 0.11% of total tax revenue.

Table 1.5 Status of reporting template from the Government institutions

Status	Total reporting entities	Has reported	Has not reported	% of total reports
On time (14/10)	3	3	0	100%

The following were procedures undertaken in the reconciliation process:

The Chairman of the Implementation Team sent a letter number S-21/D.III.M.EKON/08/2013 on 1 August 2013 to KKKS and a letter number S-29/D.III.M.EKON/09/2013 on 10 September 2013 to three Government institutions, together with related attachments of reporting template to be completed and returned to the Secretariat no later than 14 October 2013.

Those KKKS, which had not provided the reporting template by the date set by the Implementation Team, were followed up by the Secretariat, and the Reconciler, which was done by way of collecting data/information of reporting entities contacts (office address, contact person, telephone number and email address), sending second requests of the reporting template via email, communicating by telephone with the contact persons, as well as direct visits to the entities' offices.

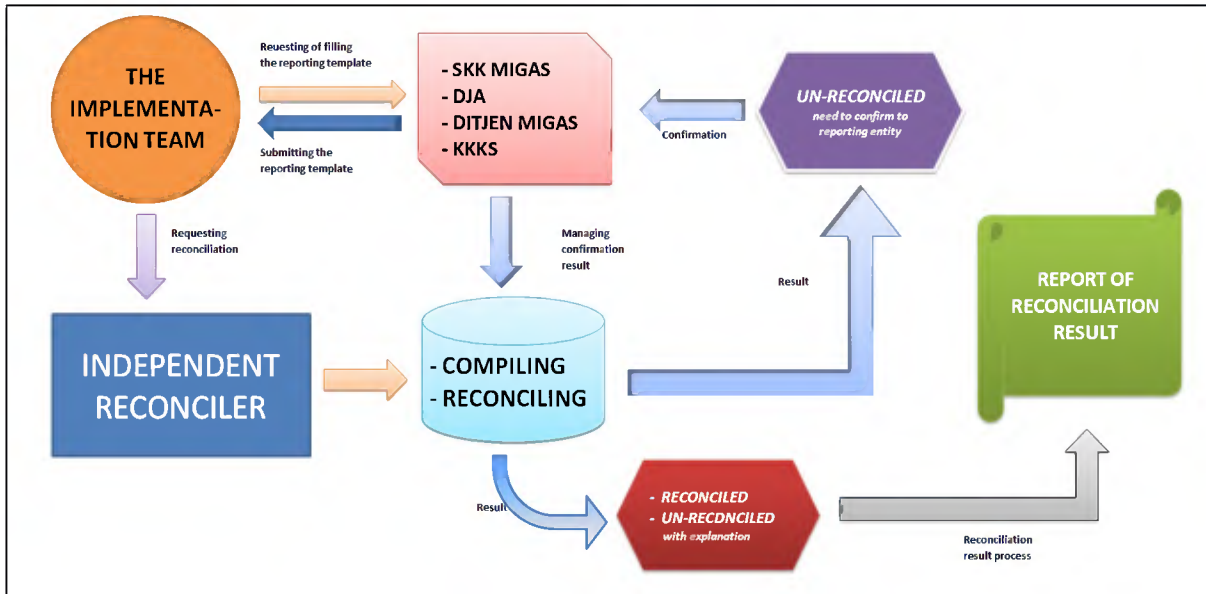
The reporting templates received were then forwarded to the Reconciler. By using an Excel worksheet, the Reconciler compiled all the data either in monetary units or in units of volume/quantity that were reported in the Reporting Template by KKKS or the government institutions. All differences were identified in an Excel worksheet.

If the information received from the Government institutions and KKKS reconciled, the Reconciler did not do further action.

If the information received from KKKS was different compared to that reported by the Government institutions, the Reconciler obtained further details and supporting data from both parties. This was done by way of telephone calls to the KKKS and to the Government institutions via email, telephone, discussions and visits to the office of the entities and Government institutions. In addition, the Secretariat also socialised to the KKKS reporting entities on 4 February 2014.

Based on the above process, the Reconciler made a reconciliation report for submission to the Implementation Team.

Diagram 1.2 Methodology of reconciliation



The above procedures were to confirm payments to the Government included in the reporting template.

In performing their engagement, the Reconciler considered that the accepted information and explanation from the reporting entities were correct.

If there are material monetary or volume amounts omitted from the reporting templates by the respective Reporting Entities, or in the detailed monetary or volume information obtained by the Reconciler during the performance of the reconciliation procedures, the Reconciler’s work would not be sufficient to identify these transactions. Any such monetary or volume amounts would not therefore be included in the Reconciler’s Report.

This report is prepared in both Indonesian and English. Should there be any differences or contradictions between the Indonesian version and the English version, the Indonesian version with prevail.

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*GOVERNMENT REVENUE FROM
THE OIL AND GAS SECTOR*

CHAPTER 2

CHAPTER 2. GOVERNMENT REVENUE FROM THE OIL AND GAS SECTOR

2.1 OIL AND GAS INDUSTRY IN INDONESIA

2.1.1 A brief history of the oil and gas industry

Based on the 1945 Constitution Article 33

1. The economy shall be organized as a common endeavour based upon the principles of the family system.
2. Production sectors which are important for the country and affect the life of its people shall be controlled by the State.
3. Land, water and the natural resources within shall be controlled by the State and used for the maximum benefit of the Indonesian people.

Oil production commenced in Indonesia in the mid 1880's and its highest production of approximately 1,650,000 barrels per day was achieved in the 2nd half of the 1970's. Production subsequently declined but increased again to more than 1,600,000 barrels per day in the 1990's. Indonesia's oil production has been in decline since the mid 1990's, although its natural gas production has continued to increase in this period.

Based on 2010 and 2011 LKPP, Indonesia average oil productions in those two years were as follow:

- 954 thousand barrels/day in 2010
- 898 thousand barrels/day in 2011

Oil consumptions in Indonesia are about 1.3 to 1.4 million barrels/day. Deficiency between production and consumption is covered by import.

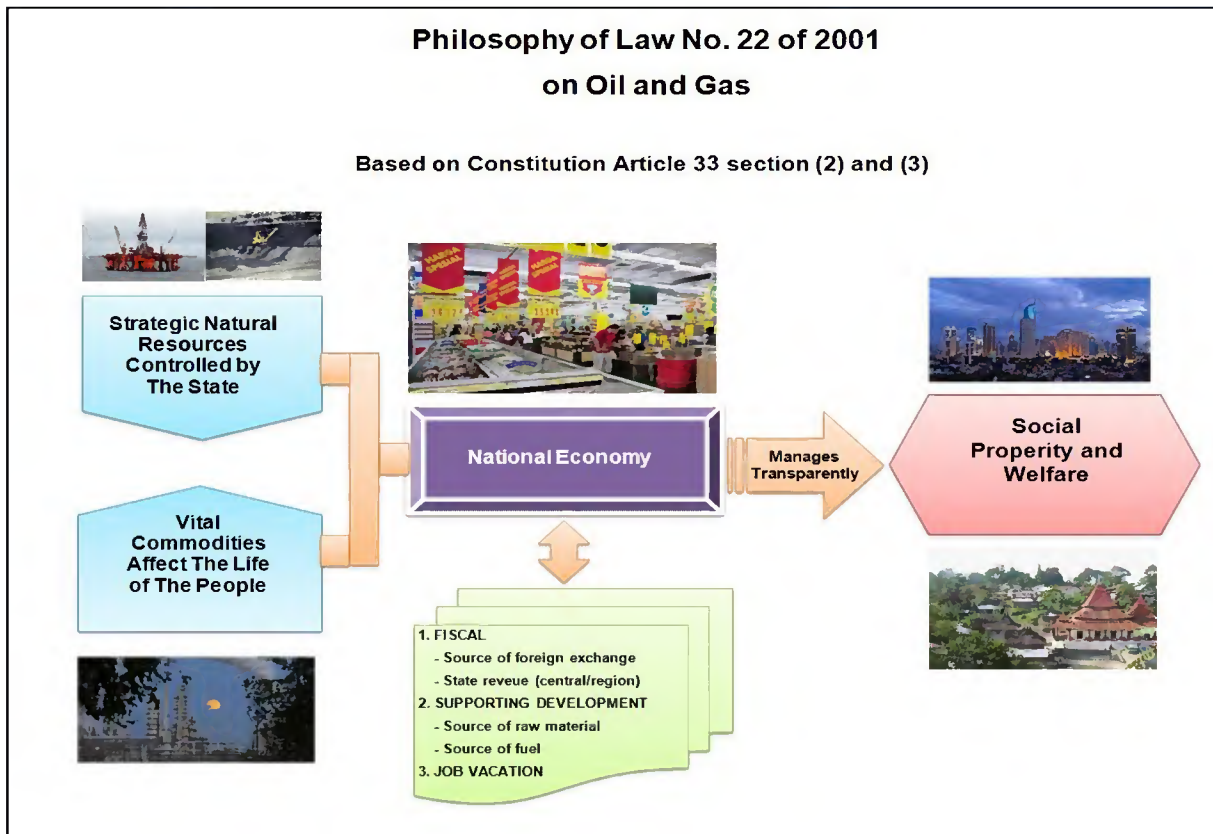
Due to its position as a net oil importer for a number of years, Indonesia suspended its membership of OPEC at the end of 2008.

Government as the holder of mining rights for oil and gas considered that the distribution with the private sector was very important which led to the issuance of Law No. 8 of 1971, which law, among others, defined the role of Perusahaan Pertambangan Minyak dan Gas Bumi (PERTAMINA). In this Law, the supervisory function was also given to PERTAMINA (Article I, section 1) including to establish a cooperation with other parties in the form of "Production Sharing Contract" (Chapter V, Article 12). The area under the authority of this body covered all area of mining rights in Indonesia, for oil and gas purposes (Article V, section 11). PERTAMINA, which was a merger of 3 stated-owned companies Permina, Pertamina and Permigan, also performed its exploration and production, refining, transportation, and marketing activities.

To undertake the supervisory role of the Production Sharing Contract, PERTAMINA formed Directorate of Foreign Contractors Coordination Board (BKKA) which was subsequently changed to Directorate of Production Sharing Management (MPS).

There were three Contracts of Work (CoWs) and two Technical Assistance Contracts (TACs) in effect in 1971. Under Law No. 8 of 1971, PERTAMINA's income was subject to a Government share of 60% in lieu of taxes, with the remaining 40% being PERTAMINA's net income. PERTAMINA received a share of the Government's equity share from KKS operations as compensation for supervising the KKS activities which at that time were all foreign owned.

Diagram 2.1 Philosophy of the issuance of Law No 22 of 2001



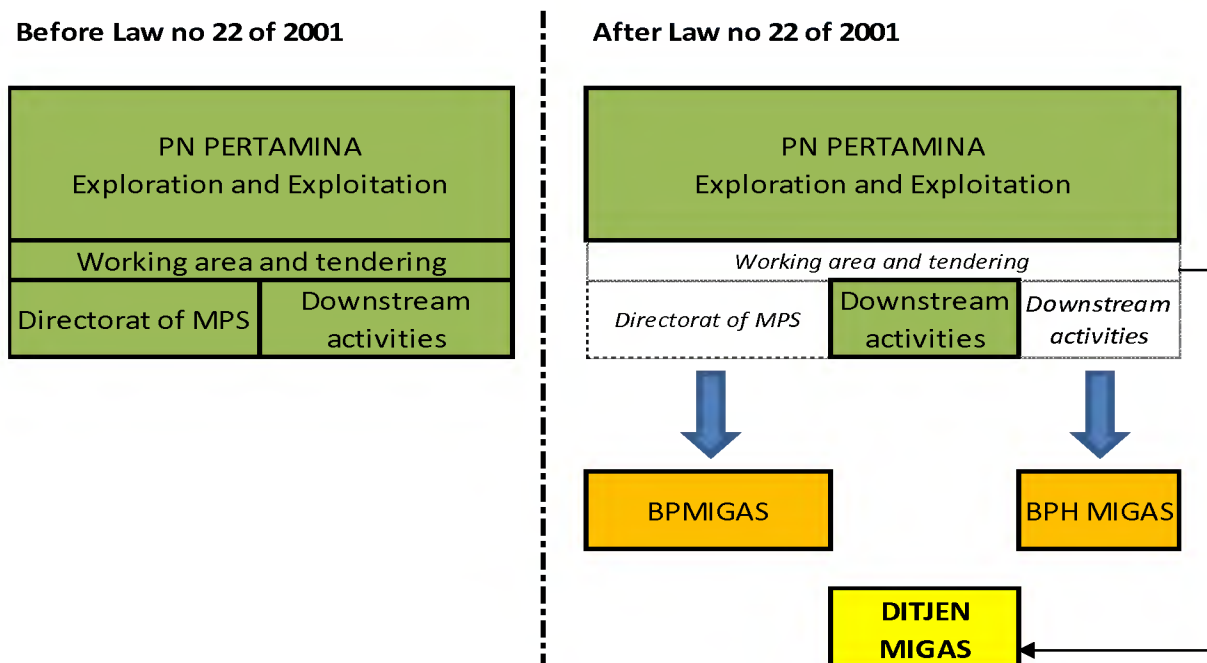
In 2001, Law Number 22 of 2001 on Oil and Gas was approved which significantly changed the supervision and monitoring roles of PERTAMINA.

Under this Law, the Government established an Executive Agency to control Upstream Oil and Gas activities (Article 1, section 23) including exploration and exploitation activities (BPMIGAS).

The Government also established a Regulatory Agency to regulate and monitor (Article 1, section 24) the supply and distribution of oil fuel (known in Indonesia as BBM) and natural gas for refining, transporting, storing and trading activities (BPH Migas).

Roles relating to working area and tender of oil and gas were given to Ditjen Migas, while management of BBM was authorised to Ditjen Migas and Downstream Regulatory Agency (BPH Migas).

Diagram 2.2 Change of PERTAMINA authority

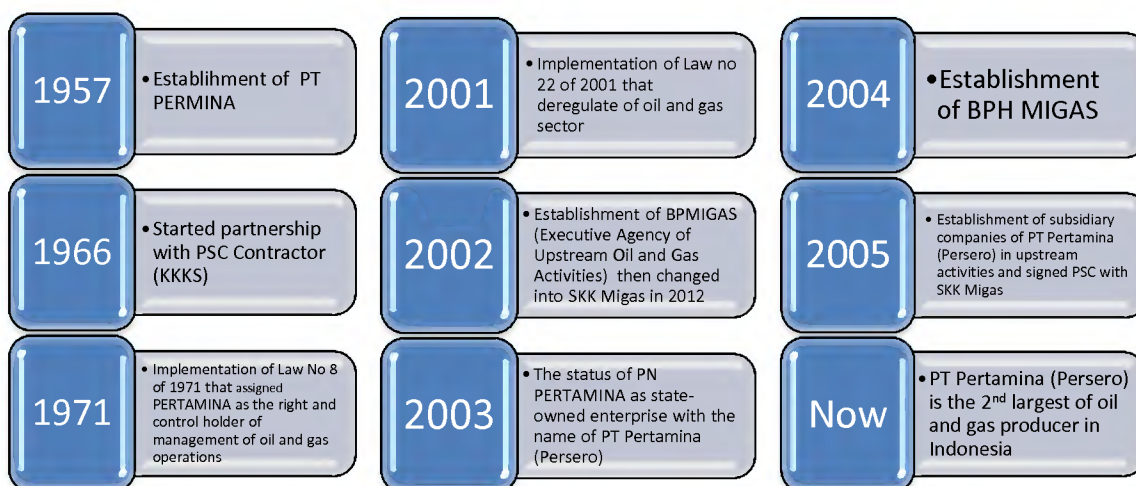


The diagram above shows that Pertamina had significant authority in the management of oil and gas in Indonesia because of its roles which not only as an executor but also a regulator.

After 2001, the functions of control and supervision in the upstream field were given to BPMIGAS, while the working area and tendering authority were given to the Ditjen Migas.

Downstream management functions related to the distribution of BBM and LPG were under the authority of Ditjen Migas. Likewise BBM and gas quotas were set by the Ditjen Migas together with BPH Migas.

Diagram 2.3 History of oil and gas management in Indonesia



In 2010, the Government issued Government Regulation (PP) No. 79 of 2010 on recovery of operating costs (cost recovery) and income tax treatment in the upstream oil and gas activities. This regulation provides the following:

- Upstream business activities are carried out and controlled by production sharing contracts
- Capital cost incurred by the business entities or permanent establishments represent refundable operating costs that can be recovered from the Government of the Republic of Indonesia when the upstream oil and gas activities reach commercial products stage

Accordingly, this regulation established cost recovery and income tax treatments in the field of upstream oil and gas business.

2.1.2 Government Institutions as reporting entities

SKK Migas

On 13 November 2012, the Constitutional Court (MK) issued a Dictum Decision Number 36/PUU-X/2012 stating that phrases related to BPMIGAS set forth in Law No. 22 of 2001 for Oil and Gas were in contradiction with the 1945 Constitution and were not legally binding. This decision resulted in the transfer of duties from BPMIGAS to the Government cq. ESDM.

The Government immediately acted upon the MK decision to ensure the upstream oil and gas operations were not disrupted. A Presidential Regulation (Perpres) was subsequently issued (No. 95 of 2012) which arranged for the transfer and execution of duties and functions of the Upstream Oil and Gas, ie tasks, functions and organization of BPMIGAS were transferred to the Ministry of ESDM.

Presidential Regulation No. 95 of 2012 was followed by the Minister of ESDM Decree No. 3135/K/08/MEM/2012 which diverted the execution of duties, functions and organization of BPMIGAS to a Temporary Task Force for Upstream Oil and Gas Business Activities (SKMIGAS). This task force was under and reported to the Ministry of ESDM.

Minister of ESDM also issued Ministerial Decree No. 3136/K/73/MEM/2012 that transferred all officers and staff of BPMIGAS to SKMIGAS and instructed the officers and staff to continue duties assigned to them.

In January 2013, the President also issued Presidential Regulation No. 9 of 2013 on the establishment of Special Task Force for Upstream Oil and Gas Business Activities (SKK Migas) which is responsible for exercising the supervisory and management role over upstream oil and gas operations until the issuance of new oil and gas law. With the issuance of this Presidential Regulation, all tasks and responsibilities of SKMIGAS were transferred to SKK Migas.

Presidential Regulation No. 9 of 2013 also formed a Supervisory Commission to control, supervise and evaluate the performance of SKK Migas. The management of the Supervisory Commission consists of the Chairman (Minister of ESDM), Vice Chairman (Deputy Minister of Finance) and 2 (two) members (Head of the Investment Coordinating Board and Deputy Minister of ESDM).

The roles of SKK Migas in the Government revenues are as follows:

- Calculate and provide inputs on lifting plan for the upcoming year based on oil and gas producing regions
- Calculate Government and Contractors portions, as well as Contractual Obligations and Oil and Gas Contracts
- Provide inputs to the process of reconciliation/calculation of liftings realization with regions periodically

Directorate of Non-Tax State Revenue (Dit. PNPB) – Directorate General of Budget (DJA) - Ministry of Finance

Dit. PNPB tasks are to formulate and establish policies and technical standardization in the field of non-tax state revenues (PNPB) as well as subsidies.

The roles of Dit. PNPB in the Government revenues are:

- Calculate and administer of oil and gas revenues
- Execute split of PNPB from oil and gas between the central and regional Governments

Directorate General of Oil and Natural Gas (Ditjen Migas), Ministry of ESDM

The tasks of Ditjen Migas are to formulate and establish policies and technical standardization in the field of oil and gas.

The roles of Ditjen Migas in the Government revenues are:

- Determine lifting plan for the upcoming year based on oil and gas producing regions and Governmental administration regions
- Reconcile/calculate liftings realization with regions periodically

2.1.3 Production Sharing Contract Contractor (KKKS)

Indonesia's first oil and gas KKS was signed in 1966, and is the successor form of oil and gas contract to several Contracts of Work (CoWs) and Technical Assistance Contracts (TACs) entered into in 1963, following the implementation of Law No. 44 of 1960. Three of these CoWs and two TACs continued in effect until their expiration dates and were then converted into PSCs in the 1980's and 1990's.

Under PSC arrangements, KKKS assume all financial and operational risks in exploring for oil and gas. All goods e.g. materials and supplies and equipment acquired by PSCs become the property of the State, however the KKKS have the right to utilize such materials and supplies, and equipment. In the event that no commercially exploitable oil and/or gas reserves are located, the entire costs of exploration are borne by the PSC partners ie. such costs are not recoverable against production in another PSC, since an individual company can only hold an interest in one PSC.

In the event that commercially exploitable oil and/or gas reserves are located, the KKKS submits a first Plan of Development (PoD) for approval by the Minister ESDM. After the approval of the first PoD, the KKKS is able to proceed into a development mode and then subsequently into a production mode.

During the period of development and production activities, the KKKS can submit additional PoDs, if required, and Work Programs and Budgets (WP&Bs), and Authorizations for Expenditure (AFEs) to obtain the required approvals for the KKKS's activities from SKK Migas, the Government Body responsible for monitoring and supervising upstream oil and gas activities in accordance with the provisions of PSCs.

Under the original (first generation) PSC basis, the terms of which are no longer in effect, the entitlements to Production were as follows:

- Annual cost recovery on a cash basis of accounting up to a maximum of 40% of the value of annual liftings of oil and gas,
- The after cost recovery share of annual liftings - equity share ("profit share"), being divided 65% to Indonesia and 35% to the KKKS,
- A Domestic Market Obligation applied for up to a maximum of 25% of the Contractors' crude oil liftings entitlements for which the KKKS received a price of US\$0.20 per barrel,
- The tax on the KKKS' equity share was borne by the Government of Indonesia.

In 1976, some clauses in PSC were revised in the following principal respects:

- The equity oil sharing basis was changed to 85% for Government and 15% on an after tax basis (see below) for the KKKS and 70% and 30% for gas.
- All PSCs at the time were owned by foreign companies. To facilitate the process of obtaining foreign tax credits, the KKKS' equity share basis specified in the PSCs was changed to a pre-tax share basis, which was based on the then applicable corporate income tax rate of 45% plus the non-tax treaty rate applicable to branch profits taxes of 20% (all PSC interests at that time involved ownership interests held by foreign incorporated companies), resulted in a combined tax rate of 56%, and thus a pre-tax Contractor's equity oil share of 34.0909% of liftings was specified in the revised PSC contract.
- The ceiling on annual cost recovery of 40% of the value of liftings was eliminated, and the cost recovery basis changed from a cash expenditure cost pool basis to a cost pool basis determined in the accounting provisions included in Appendix C to the PSCs, including annual depreciation of capitalized fixed assets.
- Price for Domestic Market Obligation crude for up to the first 60 months of production from "new fields" is US\$0.20, after that period the price reverted to ICP.

There were several changes made to subsequent generations of PSC after fundamental changes made to the second generation PSC in 1976.

The significant changes introduced in subsequent generations of PSC include:

- The introduction of First Tranche Petroleum (FTP), which in substance is a priority share of production to Government, prior to cost recovery.
- Price for Domestic Market Obligation crude for up to the first 60 months of production from new fields was changed from US\$0.20 per barrel to 10%, 15% or 25% of ICP, depending on the generation of the PSC contract.
- Certain incentives, including these directed at encouraging new oil and gas exploration and production activities in frontier zones and in deep water areas.
- Investment credit - an incentive granted to KKKS which was introduced in the third generation of PSC at a rate of 17% of capital expenditure involved in bringing a new field into production. Additional investment credit incentives have been included in subsequent generations of PSCs. Investment credit amounts are non deductible expenses for tax calculation purposes but included in cost recovery calculation.
- Indonesia's corporate income tax rate has been reduced from the 45% rate applicable to PSC contracts signed prior to the corporate income tax rate changing to 35%, then subsequently in 2008 to 30%. Consequently, the pre-tax split of equity oil and gas liftings has been changed for new PSCs or extensions of existing PSCs, reflecting the corporate income tax rate in effect at the time of signing the respective PSCs or extensions to existing PSCs to maintain the 15% after tax share basis for a KKKS's equity oil share and 30% (for gas).

Current PSC agreements contain a clause resulting in a reduction in the pre-tax equity oil and gas shares in the event a PSC participant is entitled under an International tax treaty to apply a dividend tax/branch profits tax rate of less than 20%, thereby maintaining the 15% after tax share basis for a KKKS's equity oil liftings and 30% (for gas).

Joint Operating Body is joint effort between Pertamina Hulu Energy (PHE) and KKKS. In the initial establishment, PHE usually holds a participating interest of 50%. In terms of operational management, both parties have an equal position.

For the 2010 and 2011 EITI reporting purposes, PHE had the obligation to report as an Operator.

The method of calculating equity to be split between PHE and the Government is the same method of calculation as in PSC.

Below is a diagram showing Crude Oil Revenue Stream under PSC which illustrates a concept of crude oil sharing where the split between the Government and contractor is 85% (including tax) and 15%.

The next diagram shows Natural Gas Revenue stream under PSC which illustrates a concept for natural gas sharing where the split between the Government and contractor is 70% (including tax) and 30%.

Diagram 2.4 Diagram of Production Sharing Contract (PSC) - Oil

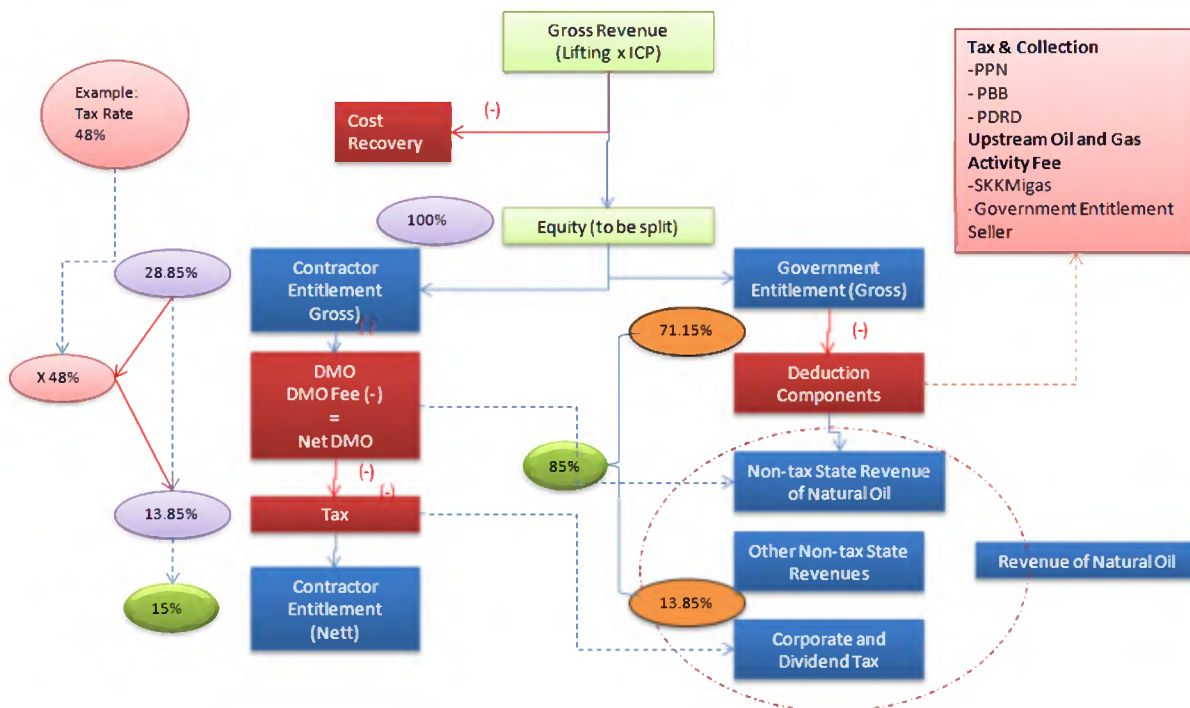
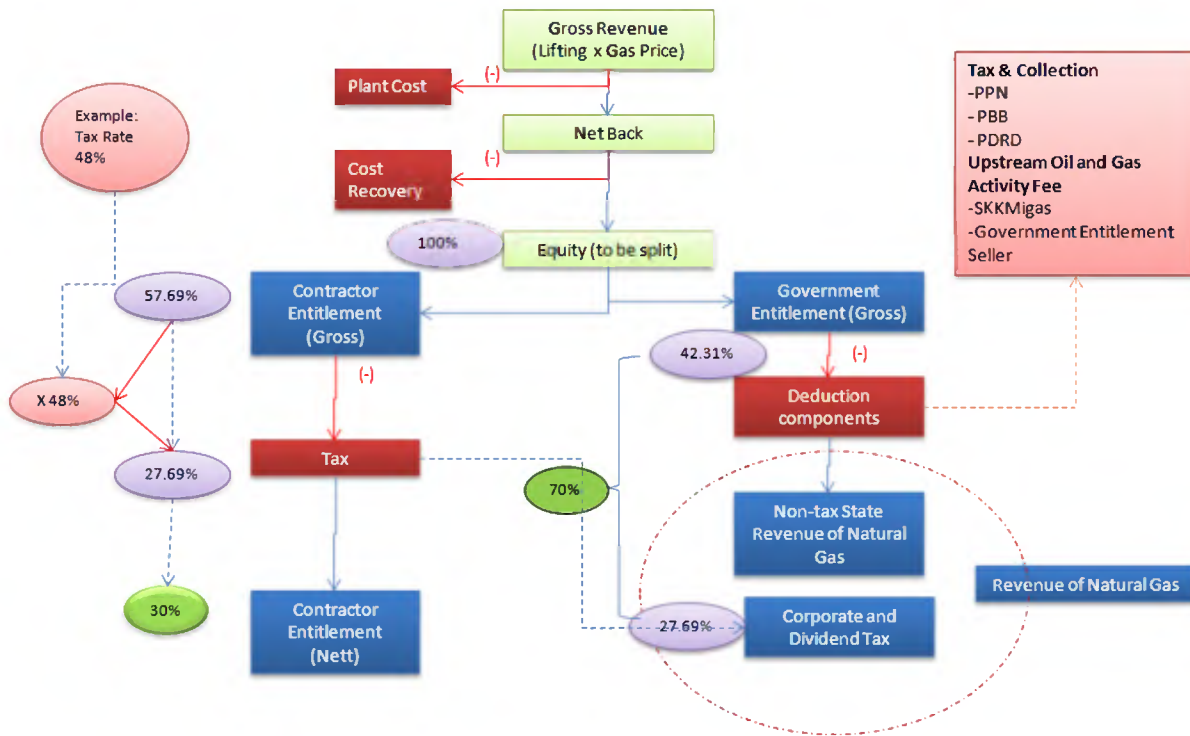


Diagram 2.5 Diagram of Production Sharing Contract (PSC) - Gas



2.2 GOVERNMENT REVENUE STREAMS FROM THE OIL AND GAS SECTOR

The oil and gas Government revenue stream in the U.S. dollars is explained as follows:

The Government portion of oil liftings is purchased by buyer for both domestic (by Pertamina) and exports (by the tender winner), while the Government portion of gas liftings is paid via trustee/paying agent.

KKKS also pay corporate & dividend tax and KKKS over liftings (if any).

All payments are remitted to the Federal Reserve Bank in New York for the oil and gas account number 600.000411980 in beneficiary of Rekening Kementerian Keuangan k/Hasil Minyak Perjanjian Karya Production Sharing in Bank of Indonesia.

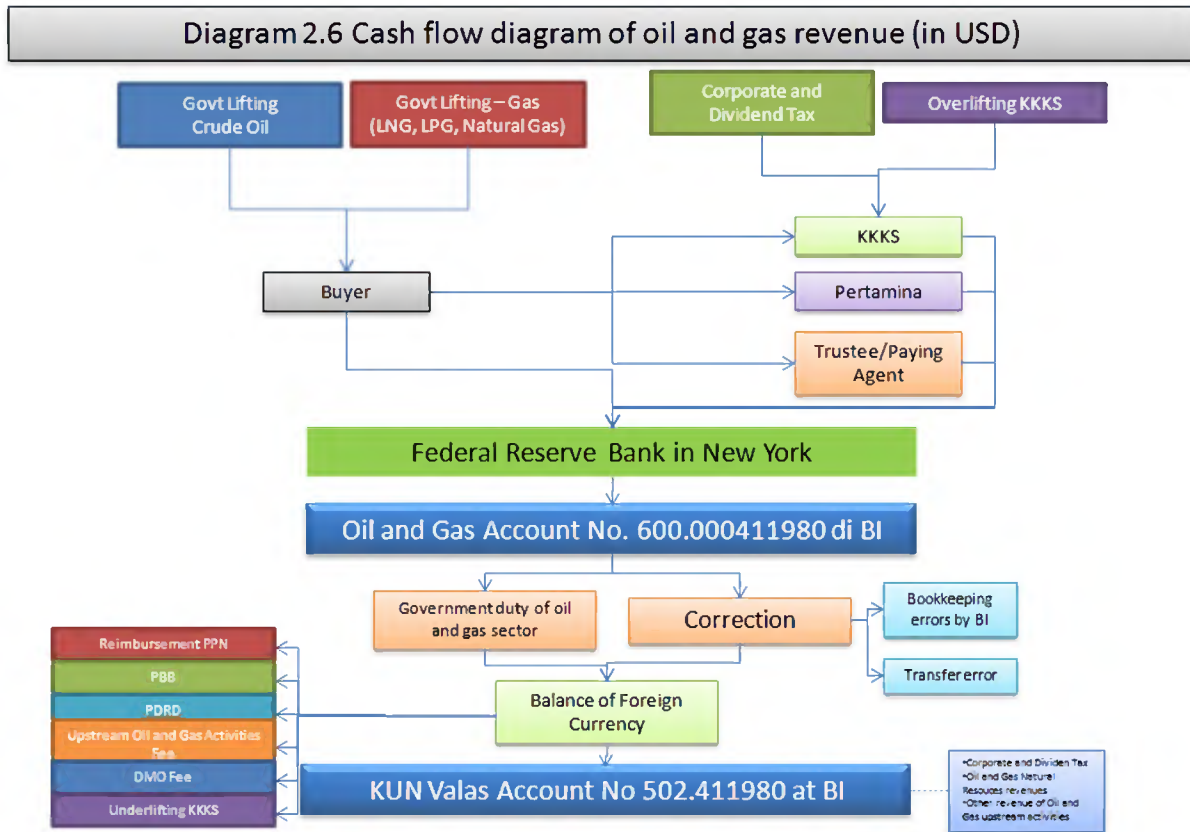
These US\$ funds are used by the Government to pay its obligations in the oil and gas sector, ie reimbursement of VAT, Land and Building Taxes for oil and gas, Regional taxes and retributions for oil and gas, Upstream Oil and Gas Fees, DMO Fee, KKKS underlifting (if any). The remaining US\$ funds are deposited into the account of State Treasury at Bank of Indonesia number 502.411980.

Liftings of natural gas and LNG resulting from PSC operations are considered to be joint liftings and accordingly the value of such liftings based on the applicable contract prices is shared between the PSC participants and the Government, not by each party lifting its volume entitlement of such natural gas or LNG.

LNG sales proceeds are distributed via trustee bank arrangements. The priority of distribution of LNG sales proceeds is for debt service associated with the LNG plant construction, and cash disbursements to the three LNG plant operators to finance LNG plant operating costs. Indonesia's first two LNG plants - Badak and Arun are not PSC assets, as in the 1970's, processing activities such as liquefaction of natural gas were not allowed to be undertaken by PSCs. The operations of the Arun and Badak LNG plants are undertaken by Indonesian companies specifically established for such purpose. The Tangguh LNG plant forms part of PSC assets and is operated by the PSC Operator.

The remaining LNG sales proceeds are considered as the "netback to PSC basis LNG lifting revenue" and are disbursed on the basis of instructions provided to the LNG trustee banks to the PSC participants and the Government for First Tranche Petroleum entitlements, if any, to the PSC Operators for PSC basis cost recovery, and to the PSC participants and the Government for equity LNG entitlements. The distributions outlined above are made to the respective parties in accordance with the provisions of the respective contracts based on the instructions issued to the trustee banks. Annually the LNG overliftings/underliftings position is determined on the basis of actual cost recovery amounts for the LNG PSC operations and in the event of the KKKS being in an overliftings position at year end, an instruction is issued to the LNG trustee banks for the distributions of LNG proceeds in first quarter of the following year to reflect an increased distribution of LNG sales proceeds to the Government, or vice versa if the PSC contactors are in an underliftings position. Settlements of the Government's share of LNG liftings are directly made by the trustee banks to the State Treasury account at Bank Indonesia.

The proceeds of liftings of natural gas involving trustee banks/paying agent arrangements e.g. in the case of sales of natural gas to PT PLN, the Indonesian state owned electricity company or to Singapore customers, are disbursed to the respective PSC participants and the Government following a similar procedure to that outlined above for distribution of the netback to PSC basis LNG lifting revenue proceeds. The significant difference for natural gas is in relation to the settlement of KKKS' overliftings/underliftings, which follows the same process as for overliftings/underliftings of oil and condensate i.e. by means of a payment by the PSC Operators to the State Treasury account in Bank Indonesia in the following year in respect of a PSC overlifting, or vice versa in the case of a PSC underlifting. PSC obligations of LNG over lifting which completion to the government through the next period cargo that KKKS pay to the Government by giving KKKS cargo portion in the next period to the Government.



The oil and gas revenues in Rupiah can be explained as follows:

The Government portion of oil liftings and DMO by KKKS are delivered to the Pertamina Refinery (domestic)

Pertamina pays to the Government through the account of State Treasury at Bank of Indonesia number 502.000.000980

Diagram 2.7 Cash flow diagram of oil and gas revenue (in rupiah)



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*PRODUCTION SHARING
CONTRACT CONTRACTOR
(KKKS)*

CHAPTER 3

CHAPTER 3. PRODUCTION SHARING CONTRACT CONTRACTOR (KKKS)

Based on total oil liftings in 2010, 78% lifting was generated by 5 groups of companies. In 2011, the same group of companies generated 79% liftings.

Diagram 3.1 2010 Oil liftings based on group of companies

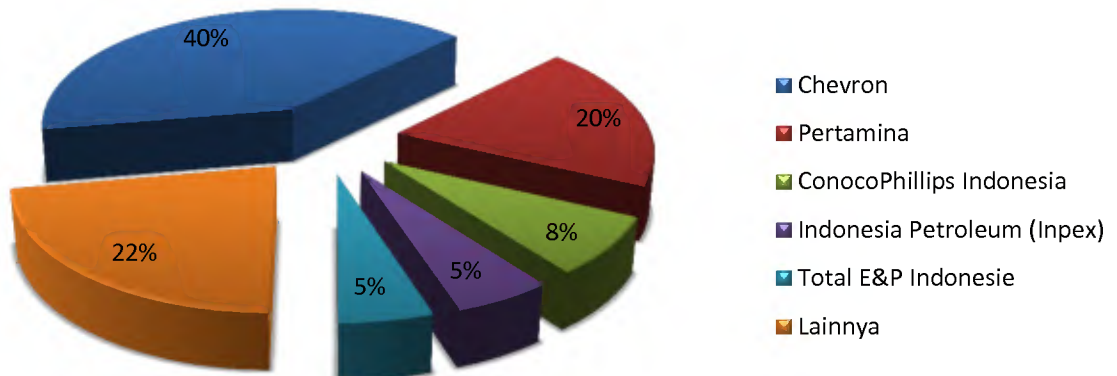
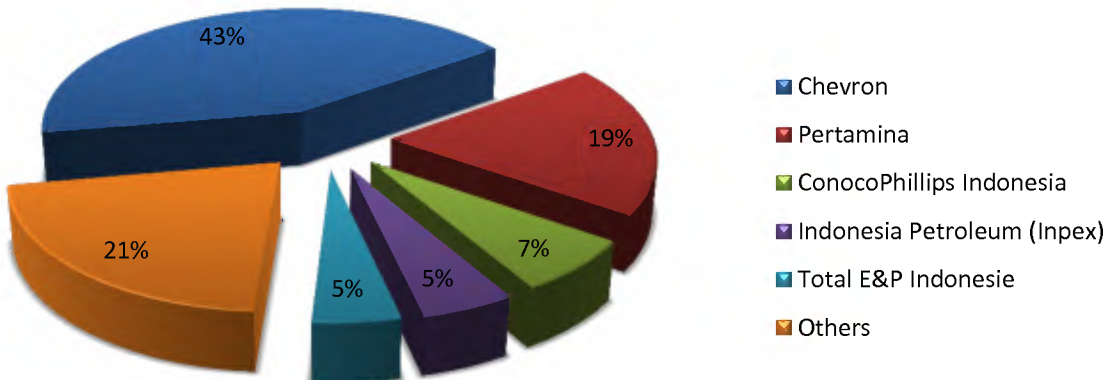


Diagram 3.2 2011 Oil liftings based on group of companies



For natural gas, including LPG and LNG, in 2010, 78% lifting was generated by 5 group of companies. In 2011, the same group of companies generated 79% liftings.

Diagram 3.3 2010 Gas liftings based on group of companies

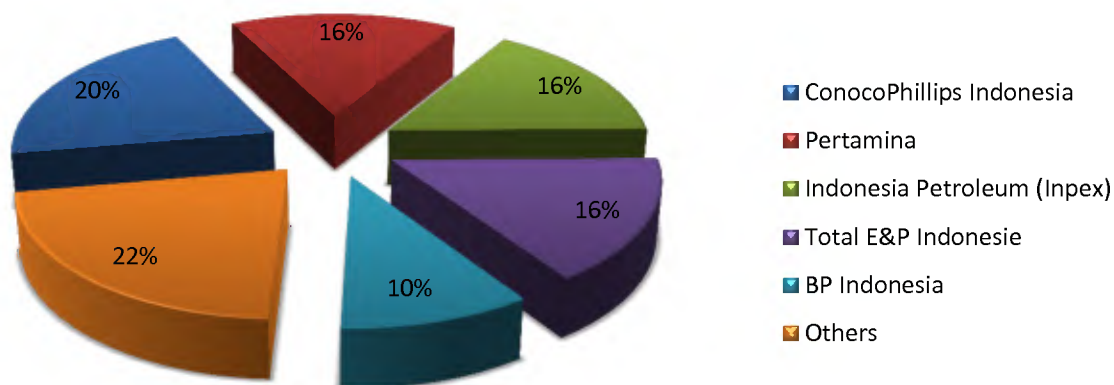
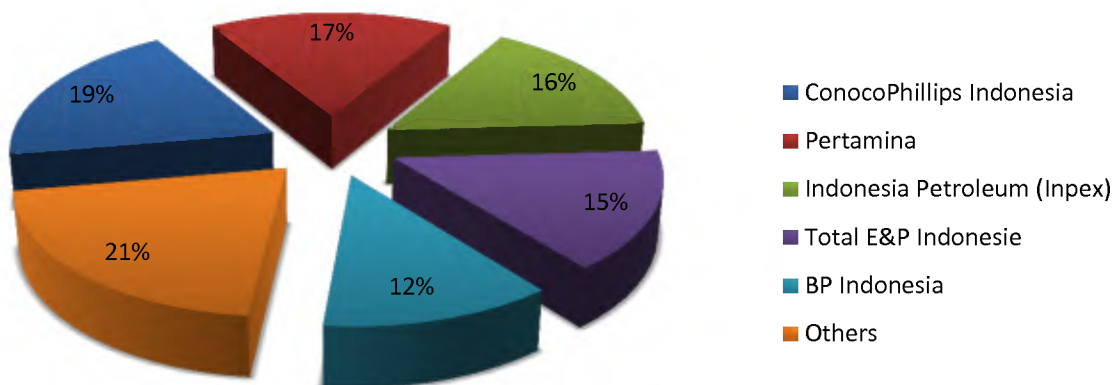


Diagram 3.4 2011 Gas liftings based on group of companies



PROFIL OF KKKS THAT ARE IN PRODUCTION IN INDONESIA AND IN THE SCOPE OF THIS REPORT

CHEVRON

Through its wholly owned subsidiary in Indonesia began to make great strides in the field of exploration and production of energy in 1924; at that time, the Standard Oil Company of California (Socal) sent geological expedition to Sumatra. Since then, for more than a half century, Chevron has been the greatest producer of crude oil and geothermal in Indonesia.

Chevron and its non-operators have operated 90 fields in Sumatra, with two main fields, Duri and Minas. In addition, ownership of Chevron operations in Kalimantan, including four areas of Production Sharing Contract's offshore (KKS) covering an area of 11,100 km² offshore in Kutai's Basin.

The majority of Chevron's Sumatran production came from fields in the Rokan Block. Duri Field is the largest producing field has been under steamflood injection technology to increase production since 1985 and is one of the world's largest steamflood injection development, in 2011, 80 percent Duri's field has been used steamflood injection technology.

The following table is Chevron's affiliates in Indonesia and their Non-Operators:

Name of PSC, Operator (Expired date of PSC)	Province (Onshore/ Offshore)	District/ Municipality	Ownership (Operator and Non- Operator)
Rokan , Chevron Pacific Indonesia (9 August 2021)	Riau (onshore)	Bengkalis, Siak, Indragiri Hilir, Kampar, Rokan Hulu, Rokan Hilir	Chevron Pacific Indonesia (100%)
East Kalimantan , Chevron Indonesia Company (25 October 2018)	East Kalimantan (offshore)	Kutai Kertanegara, Kota Bontang, North Panajam Paser	Chevron Indonesia Company (92.5%); INPEX Offshore North Mahakam (7.5%)
Makassar Strait , (26 January 2020)	East Kalimantan (offshore)	-----	Chevron Makassar Ltd 90%; PHE Makassar Strait (10%)
Siak , Chevron Pacific Indonesia (27 November 2013)	Riau (onshore)	Rokan Hilir, Rokan Hulu	Chevron Pacific Indonesia (100%)
Mountain Front Kuantan (MFK) , ChevronPacific Indonesia (already switched to local operator in April 2010)	Riau (onshore)	Rokan Hulu, Kampar	Chevron in Mountain Front Kuantan has been relinquished since April 2010

PERTAMINA

To respond to the dynamics development in oil and gas business in 2001, the Government issued Law No.22/2001 on Oil and Gas. The law implementation changed the status of PERTAMINA from the Company State into State Owned Enterprises named PT Pertamina (Persero). The consequences of the Act that required the separation of the upstream oil and gas from downstream business, PT Pertamina (Persero) have to establish a subsidiary to manage the business of exploration, exploitation and production of oil and gas.

In 2003, the Government established PT Pertamina (Persero) (hereinafter "Pertamina") that carried out all obligations of PERTAMINA except for the functions of supervision/monitor related to the Production Sharing Contract (PSC). That function was then transferred to BPMIGAS which was subsequently changed to be SKK Migas.

Pertamina is the only oil and gas company in Indonesia, which is integrated; not only it produces oil and gas but also operates oil refineries with a capacity of 1 million barrels per day. Pertamina is obliged to meet the needs of the domestic market for all products subsidized fuel (fuel oil / fuel oil) and LPG. In addition, Pertamina meets most of the needs of the non-subsidized and the non-fuel products (e.g. lubricants).

Pertamina has several other subsidiaries which activities include drilling services for oil and gas industry, transportation and marketing of gas, geothermal, insurance, aviation and petrochemical services.

In 2005, Pertamina established a subsidiary, PT Pertamina EP to manage the activities of the upstream oil and gas fields that include exploration and exploitation of the previous working areas throughout Indonesia.

Meanwhile, for the fields or working areas that are in cooperation with other parties in the form of JOB (Joint Operation Body) and JOA (Joint Operation Agreement) are managed by Pertamina through a subsidiary, namely PT. Pertamina Hulu Energi (PHE). Another task of the PHE is to manage the new work areas, acquired either through the full acquisition or through partial interest in a working area.

Downstream activities are still managed entirely by Pertamina. Therefore, for the purpose of coordination, Pertamina still maintain Directorate of Upstream and Directorat of Downstream.

Until the end of 2010, PT Pertamina Hulu Energy has established 35 (thirty five) subsidiaries including 9 JOB-PSC (Joint Operating Body-Production Sharing Contract), 16 PPI (PERTAMINA Participating Interest), 9 PSC-CBM (production sharing contract Coal Bed Methane) and one subsidiary in Australia.

Pertamina is the largest dividend's contributor among State Owned Enterprises. In 2010, Pertamina contributed Rp 9.50 trillion and in 2011 contributed Rp 5.62 trillion (as per Central Government Financial Report data).

The following table is Pertamina Group's affiliates and their Non-Operators:

Company	Name of PSC, Operator (Expired date of PSC)	Province (Onshore/ Offshore)	District/ Municipality	Ownership (Operator and Non- Operator)
Pertamina EP	Indonesia, PT Pertamina EP	Indonesia (onshore)	Many Regencies and Cities	PT. Pertamina (Persero) (99,99%); Indonesian Energy Cooperation (0,01%)
PT Pertamina Hulu Energi (PHE)	Offshore North West Java, PHE ONWJ	DKI Jakarta, West Java (offshore)	DKI Jakarta, Indramayu, Karawang	PHE ONWJ (53.2500%); EMP ONWJ Ltd (36.7205%); Risco Energy ONWJ B.V. (5.0000%); Talisman Energy (5.0295%)
	West Madura Offshore, Pertamina Kodeco JOA,	East Java (offshore)	Bangkalan	PHE West Madura (80%); Kodeco Energy Co. Ltd. (20%)
	South Jambi "B", ConocoPhillips (South Jambi) Ltd. (26 January 2020)	South Sumatra (onshore)	Batanghari	PHESouth Jambi (25%); Batanghari ConocoPhillips (South Jambi) Ltd (45%); PetroChina International Jambi B Ltd (30%)
	Tuban, JOB Pertamina- PetroChina East Java Ltd (28 February 2028)	East Java (onshore)	Bojonegoro, Tuban, Gresik	PHE Tuban East Java (75%); PetroChina East Java Ltd. (25%)
	Salawati Island, JOB Pertamina-PetroChina Salawati Ltd. (23 April 2020)	West Papua (onshore& offshore)	Sorong, Raja Ampat	PHE Salawati (50%); PetroChina Int. KB Ltd. (16,7858%); RHP Salawati Island B.V. (14.5122%); Petrogas (Island) Ltd. (18.7020%)
	Senoro Toli, JOB Pertamina-Medco E&P Tomori Sulawesi (4 December 2027)	Central Sulawesi (onshore &offshore)	Morowali	PHE Tomori Sulawesi (50%); PT. Medco E&P Tomori Sulawesi (30%); Tomori E&P Limited (20%)
	Pendopo Raja, JOB Pertamina-Golden Spike Energy Indonesia Ltd.	South Sumatra (onshore)	Muara Enim	PHE Raja Tempirai (50%); PT Golden Spike Energy Indonesia (50%)
	Ogan Komering, JOB Pertamina - Talisman (Ogan Komering) Ltd. (29 February 2018)	South Sumatra (onshore)	OKU, OKI, Muara Enim	PHE Ogan Komering (50%); Talisman (OganKomering) Ltd. (50%)
	Gebang, JOB Pertamina - Costa International Group Ltd.	North Sumatra (onshore& offshore)	Langkat	PHE Gebang (50%); EMP Gebang Ltd. (50%)

Company	Name of PSC, Operator (Expired date of PSC)	Province (Onshore/ Offshore)	District/ Municipality	Ownership (Operator and Non- Operator)
PT Pertamina Hulu Energi (PHE) (Continue)	Jambi Merang, JOB Pertamina-Talisman (Jambi Merang) Ltd. (10 February 2019)	South Sumatra (onshore)	Musi Banyuasin	PHE Jambi Merang (50%); Talisman (Jambi Merang) Ltd (25%); Pacific Oil & Gas (Jambi Merang) Ltd. (25%)
	Tengah, JOA Total E&P	East Kalimantan (offshore)	-----	PHE Tengah Area (50%); Total Tengah (22.5%); INPEX Tengah (22.5%); Indonesia Participant (5%)

CONOCOPHILIPS

ConocoPhillips is an affiliate of two large companies that have dominated the upstream and downstream activities in the United States since 1875. Philips Petroleum Company (Philip 66) and Union Oil Company ("76") that merged in 2001 as Philips 66. Marland Oils and Prudential Oil Company were acquired by Continental Oil Company and transformed into Conoco Company in 1970. Philips 66 and Conoco entered into agreement and merged in 2002 become ConocoPhillips.

ConocoPhillips through an affiliate company called ConocoPhillips Indonesia (COPI) and the non-operator in Indonesia is the fifth-largest foreign oil company in the world.

COPI has contributed in large quantities for long time in the development of oil and gas exploration and production in Indonesia, including funding and responsible for the development of offshore facilities in Natuna. COPI also leads the development and exploration of oil and gas in some land areas in the islands of Sumatra. Most of the oil and gas productions are sent to the oil facilities in Indonesia or neighboring countries, such as Singapore and Malaysia. Oil and gas production is distributed through Pertamina, as agreed with the Government of Indonesia.

The following table is ConocoPhillips's affiliates in Indonesia and their Non-Operators:

Name of PSC, Operator (Expired date of PSC)	Province (Onshore / Offshore)	District / Municipality	Ownership (Operator and Non-Operator)
South Natuna Sea Block B, ConocoPhillips Indonesia Inc. Ltd. (16 Oktober 2028)	Riau Islands (offshore)	Natuna, Anambas Islands	Natuna ConocoPhillips Indonesia Inc.Ltd. (40%); INPEX Corporation (35%); Chevron South Natuna B Inc. (25%)
Corridor, ConocoPhillips (Grisik) Ltd. (20 Desember 2023)	South Sumatra (onshore)	Banyuasin, Musi Rawas, Musi Banyuasin	ConocoPhillips (Grissik) Ltd (54%); Talisman (Corridor) Ltd (36%); Pertamina EP(10%)
South Jambi "B", ConocoPhillips (South Jambi) Ltd. (26 January 2020)	Jambi (onshore)	Batanghari	Batanghari ConocoPhillips (South Jambi) Ltd (45%); PetroChina International Jambi B Ltd (30%); PHE South Jambi (25%)

INPEX

INPEX through its affiliates in Indonesia (INPEX Corp.) entered in October 1966 through the acquisition of 100% participating interest in the Offshore Mahakam block. The Attaka Unit was established in April 1970 through unitization of part of adjacent blocks owned by INPEX and Unocal (now Chevron), with each company taking 50 % of interest. Production of crude oil and natural gas began in 1972. INPEX farmed out a 50% participating interest in the Offshore Mahakam Block to CFP (now TOTAL) in July 1970. This venture subsequently made a series of discoveries in the Bekapai (oil), Handil (oil), Tambora (oil and gas), Tunu (gas), Peciko (gas), Sisi and Nubi (gas), as well as the South Mahakam (gas) fields, each of which has continued to produce crude oil and natural gas. The crude oil and condensate produced from these fields are shipped mainly to oil refineries and power companies in Japan by tanker from the Santan and Senipah terminals. Most of the natural gas is supplied to the Bontang LNG Plant, then shipped as LNG to Japan and elsewhere.

The Offshore Mahakam Block will continue to be a key profit center for INPEX. In addition, together with TOTAL (the operator), INPEX has been engaged in negotiations with the Indonesian authorities to secure a contract extension beyond 2018 with respect to the Offshore Mahakam Block.

In November 2008, INPEX acquired 100 percent participating interest in the Masela block and became Operator. Gas was discovered in 2000 when Abadi-1 exploration well was drilled. This marked the first discovery of crude oil and natural gas in the Arafura Sea in Indonesia. Preparation steps for the Front-End Engineering Design were started in the first half of 2012 and are still in progress.

The following table is INPEX's affiliates in Indonesia and their Non-Operators:

Name of PSC, Operator (Expired date of PSC)	Province (Onshore / Offshore)	District / Municipality	Ownership (Operator and Non- Operator)
Mahakam Offshore East Kalimantan (Total E&P Indonesia as operator)	East Kalimantan (offshore)	Kutai Kertanegara	INPEX (50%); Total (50%)
Attaka Unit (Chevron as operator)			INPEX (50%); Chevron (50%)

TOTAL E&P

Total E&P through its affiliates in Indonesia called Total E&P Indonesia (TEPI) was established in Jakarta, on August 14, 1968, with the initial fields were the areas around Mahakam delta, Bekapai and Handil. Then, it was reinforced by the discovery of Tambora and Tunu fields in 1974 and 1977. Tunu field was developed in the 90's that became a major contributor to TEPI gas supply until now.

In the exploration and production (upstream) activities, TEPI has been an operator of the Mahakam block in East Kalimantan since 1968. TEPI has been the largest gas producer since 2000 and currently accounts for 82% of the gas supply to Bontang LNG plant by producing oil and gas from the fields in Bekapai, Handil, Tunu and Peciko located in Kutai regency, East Kalimantan. TEPI is still expanding its activities in the Mahakam area with the assets for 15 blocks in 2012.

The following table is Total E&P's affiliates in Indonesia and their Non-Operators:

Name of PSC, Operator (Completion date of PSC)	Province (Onshore/ Offshore)	Regency/ City	Ownership (Operator and Non- Operator)
Mahakam, Total E&P Indonesia (31 Maret 2017)	East Kalimantan (onshore& offshore)	Kutai Kartanegara	Total E&P Indonesia (50%); INPEX Corporation (50%)
Tengah, JOA Total E&P	East Kalimantan (offshore)	-----	Central Total (22.5%); Central INPEX (22.5%); PHE Central Area (50%); Indonesia Participant (5%)

BRITISH PETROLEUM (BP)

BP's history could be traced back started in 1909 when the Anglo-Persian Oil Company (APOC) joined the Burmah Oil Company where oil & gas industries were explored and developed in Persia (Iran). Then, in 1935, it turned into the Anglo-Iranian Oil Company (AIOC). The company later suffered great loss because of the Iranian revolution where the major explorations and refineries were nationalized by the Iran's new Government and all foreigners were expelled from Iran. AIOC then in reorganization in the UK and the remaining assets were revived. Since the name was no longer appropriate as AIOC, it revamped and officially became British Petroleum plc (BP) since 1954.

BP through affiliates in Indonesia and non-operators are now focusing on the development of natural gas extraction in the block Tangguh in West Papua that has huge gas reserves.

The following table is Total BP's affiliates in Indonesia and their Non-Operators:

Name of PSC, Operator (Expired Date of PSC)	Province (Onshore/ Offshore)	District/ Municipality	Ownership (Operator and Non-Operator)
Berau, BP Berau Ltd. (31 Desember 2035)	West Papua (onshore& offshore)	Bintuni Bay	BP Berau Ltd (48%); MI Berau B.V (22,856%); Nippon Oil Expl. (Berau) Ltd (17,144%);KG Berau Petroleum Ltd (12%)
Wiriagar, BP Wiriagar Ltd. (31 December 2035)	West Papua (onshore& offshore)	Bintuni Bay	BP Wiriagar Ltd (37,6%); KG Wiriagar Petroleum Ltd (20%); Talisman Energy (42,4%)
Muturi, BP Muturi Holding BV	West Papua (onshore& offshore)	Bintuni Bay	BP Muturi Holding BV(1.00%); CNOOC Muturi Ltd (64.77%); Indonesia Natural Gas Resources Muturi Inc (34,23%)

PROFIL OF OTHER KKKS IN INDONESIA ARE AS FOLLOWS:

Company	Name of PSC, Operator (Expired Date of PSC)	Province (Onshore/ Offshore)	District/ Municipality	Ownership (Operator and Non-Operator)
Exxon-Mobil (the United States)	North Sumatra Offshore, Mobil Exploration Indonesia Inc (16 October 2028)	Aceh (offshore)	-----	Mobil Exploration Indonesia Inc. (100%)
	"B" Block, Exxon-Mobil Oil Indonesia Inc. (4 October 2018)	Aceh (onshore)	North Aceh	ExxonMobil Oil Indonesia Inc. (100%)
	Cepu, Mobil Cepu Ltd (17 September 2035)	East Java, Central Java (onshore)	Blora, Bojonegoro	Mobil Cepu Ltd. (20,5%); Ampolex (Cepu) Pte.Ltd.(24,5%); Pertamina EP Cepu (45%); PT. Sarana Patra Hulu Cepu (1,091%); PT. Asri Darma Sejahtera (4,4847%); PT. Blora Patragas Hulu (2,182%); PT. Petro Gas Jatim Utama Cendana (2,2423%)

Company	Name of PSC, Operator (Expired Date of PSC)	Province (Onshore/ Offshore)	District/ Municipality	Ownership (Operator and Non- Operator)
VICO	Sanga-Sanga, Virginia Indonesia Co (8 August 2018)	East Kalimantan	Kutai Kartanegara, Samarinda	BP East Kalimantan Ltd(26,25%); LASMO Sanga SangaLtd (26,25%); Virginia International Co (15,625%); Virginia Indonesia Co (7,5%); Opicoil Houston Inc. (20%); Universe Gas & Oil Company, Inc. (4,375%)
Petrochina	Jabung, Petrochina Int'l Jabung Ltd. (27 February 2023)	Jambi (onshore)	East Tanjung Jabung, West Tanjung Jabung	Petrochina Int'l Jabung Ltd (27,86%); PetronasCaligari (Jabung) Ltd (27,86%); PP Oil & Gas (Indonesia - Jabung) Ltd (30%); PHE Jabung (14, 28%)
	Salawati Basin, Petrochina Int'l Bermuda Ltd. (15 October 2020)	West Papua (onshore)	Sorong	Petrochina International (Bermuda) Ltd (30%); Petrogas (Basin) Ltd (34,064%); RHP Salawati Basin BV (25,936%); PHE Salawati (10%)
	Bangko, Petrochina Int'l Bangko Ltd. (17 February 2025)	Jambi, South Sumatra	Sarolangun	Petrochina Int'l Bangko Ltd. (75%); SK Corporation (25%)
	Tuban, JOB Pertamina- PetroChina East Java Ltd. (28 February 2028)	East Java	Bojonegoro, Tuban	PHE Tuban East Java (75%); PetroChina East Java Ltd (25%)
	Salawati Island, JOB Pertamina-PetroChina Salawati Ltd. (23 April 2020)	West Papua (onshore& offshore)	Sorong, Raja Ampat	PHE Salawati (50%); PetroChina Int. KB Ltd. (16,7858%); RHP Salawati Island B.V. (14.5122%); Petrogas (Island) Ltd (18.7020%)

Company	Name of PSC, Operator (Expired Date of PSC)	Province (Onshore/ Offshore)	District/ Municipality	Ownership (Operator and Non- Operator)
Medco	Rimau, PT. Medco E&P Rimau	South Sumatera (onshore)	Banyuasin, Musi Banyuasin	PT. Medco E&P Rimau (95%); PDPDE Sumatera Selatan (5%)
	South and Central Sumatra, PT. Medco E&P Indonesia (1 November 2033)	Riau (onshore)	Indragiri Hilir, Pelalawan, Musi Rawas, Lahat, Muara Enim	PT. Medco E&P Indonesia (100%)
	Tarakan, PT. Medco E&P Tarakan (14 January 2022)	East Kalimantan (onshore)	Tarakan City	PT. Medco E&P Tarakan (100%)
	Lematang, PT. Medco E&P Lematang (6 April 2017)	South Sumatra (onshore)	Muara Enim	PT. Medco E&P Lematang (51,12%); Lematang E&P Ltd. (23%); Lundin Lematang BV (25,88%)
	Block A, PT. Medco E&P Malaka (1 September 2031)	Aceh (onshore)	East Aceh, Langsa City	PT. Medco E&P Malaka (41,67%); Premier Oil Sumatra BV (41,66%); Japex Block A Ltd. (16,67%)
	SenoroToli, JOB Pertamina-Medco E&P Tomori Sulawesi (4 December 2027)	Central Sulawesi (onshore& offshore)	Morowali	PT. Medco E&P Tomori Sulawesi (30%); Tomori E&P Limited (20%); PHE Tomori Sulawesi (50%)
CNOOC	South East Sumatra, CNOOC SES Ltd (6 September 2018)	Lampung, DKI Jakarta (offshore)	East Lampung, DKI Jakarta	CNOOC SES Ltd (65,54%); INPEX Sumatra Ltd (13,07%); KNOC Sumatra Ltd (8,91%); Talisman UK (Southeast Sumatra) Ltd (7,48%); Risco Energy Pte Ltd. (5%)
Santos (Australia)	Sampang, Santos (Sampang) Pty Ltd (4 December 2027)	East Java (offshore)	-----	Santos (Sampang) Pty Ltd (45%); Singapore Petroleum Sampang Ltd (40%); Cue Sampang Pty Ltd (15%)

Company	Name of PSC, Operator (Expired Date of PSC)	Province (Onshore/ Offshore)	District/ Municipality	Ownership (Operator and Non- Operator)
Santos (Australia) (Continue)	Madura, Santos (Madura Offshore) Pty. (4 December 2027)	East Java (offshore)	-----	(Madura Offshore) Pty East Java (offshore) Santos (Madura Offshore) Pty Ltd (67,5%); PC Madura Ltd (22,5%); PT. PetrogasPantai Madura (10%)
Kodeco	West Madura Offshore, Pertamina Kodeco JOA,	East Java (offshore)	Bangkalan	PHE West Madura (80%); Kodeco Energy Co. Ltd. (20%);
Bumi Siak Pusako	Coastal Plains Pekanbaru, BOB PT Bumi Siak Pusako- Pertamina Hulu (6 August 2022)	Riau (onshore)	Siak, Bengkalis, Pelalawan, Kampar, Rokan Hilir	PT. Bumi Siak Pusako (50%); PT. Pertamina Hulu Energi (50%)
Energi Mega Persada	Malacca Strait, EMP Malacca Strait S.A (5 August 2020)	Riau (onshore &offshore)	Siak, Bengkalis, Meranti Archipelago	EMP Malacca Strait S.A(34,46%); PT. Imbang Tata Alam (26,03%); OOGC Malacca Ltd (32,58%); Malacca Petroleum (6,93%)
	Kangean, Kangean Energy Indonesia Ltd (13 November 2030)	East Java (onshore& Offshore)	Sumenep	Sumenep Kangean Energy Indonesia Ltd (60%); EMP Exploration (Kangean) Ltd.(40%)
	Korinci, EMP Korinci Baru Ltd. (15 Mei 2027)	Riau (onshore)	Kota Pekanbaru, Pelalawan	EMP Korinci Baru Limited (100%)
	Brantas, Lapindo Brantas Inc. (23 April 2020)	East Java (onshore& offshore)	Sidoarjo	Lapindo Brantas Inc. (50%); PT Prakarsa Brantas (32%); Minarak Labuan Co. (18%)
	Bentu, EMP Bentu Limited (20 Mei 2021)	Riau (onshore)	Pelalawan	EMP Korinci Baru Limited (100%)

Company	Name of PSC, Operator (Expired Date of PSC)	Province (Onshore/ Offshore)	District/ Municipality	Ownership (Operator and Non- Operator)
Energi Mega Persada (Continue)	Tonga, PT. EMP Tonga (16 January 2037)	South Sumatra (onshore)	Central Tapanuli (Sibolga)	PT. EMP Tonga (71,25%); PT. Surya Kencana Perkasa (23,75%); PT. Petross Exploration (5%)
	Gebang, JOB Pertamina - Costa International Group Ltd.	North Sumatra (onshore& offshore)	Langkat	EMP Gebang Ltd.(50%); PHE Gebang (50%)
Saka Indonesia Pangkah Ltd.	Pangkah, Saka Indonesia Pangkah Ltd. (8 Mei 2026)	East Java (offshore)	Gresik	Saka Indonesia Pangkah Ltd. (65%); Saka Pangkah LLC (10%); KUFPEC Indonesia (Pangkah) B.V (25%) Saka took over ownership from Hess on 16-17 January 2014
Star Energy	Kakap, Star Energy (Kakap) Ltd. (23 April 2028)	Riau Islands (offshore)	Natuna, Anambas Islands	Natuna Star Energy (Kakap) Ltd. (31,25%); Premier Oil Kakap BV (18,75%); SPC Kakap Ltd. (15%); Novus UK (Kakap) Ltd. (13.5%); PHE Kakap (10%); Novus Petroleum Canada (Kakap) Ltd. (2.5%); Natuna UK (Kakap2) Ltd. (6.25%); Novus Nominees Pty.Ltd. (2.75%)
Energy Equity Epic Sengkang	Sengkang, Energy Equity Epic (Sengkang) Pty Ltd (24 October 2020)	South Sulawesi (onshore)	Wajo	Energy Equity Epic (Sengkang) Pty Ltd (100%)
Talisman	Ogan Komering, JOB Pertamina - Talisman (OganKomering) Ltd (29 February 2018)	South Sumatra (onshore)	OKU, OKI, Muara Enim	Talisman (OganKomering) Ltd. (50%); PHE OganKomering (50%)

Company	Name of PSC, Operator (Expired Date of PSC)	Province (Onshore/ Offshore)	District/ Municipality	Ownership (Operator and Non- Operator)
Talisman (Continue)	Jambi Merang, JOB Pertamina-Talisman (Jambi Merang) Ltd. (10 February 2019)	Jambi (onshore)	Muara Enim	Talisman (Jambi Merang) Ltd (25%); Pacific Oil & Gas (Jambi Merang) Ltd (25%); PHE Jambi Merang (50%);
Citic Seram Energy	Seram Non Bula, Citic Seram Energy Ltd. (22 Mei 2020)	Maluku (onshore)	Eastern Seram	Seram Timur Citic Seram Energy Ltd. (51%); Kufpec Indonesia (Seram) Ltd (30%); Gulf Petroleum Investment (16,5%); Lion International Investment (2,5%)
Premier Oil	Natuna Sea Block A, Premier Oil Natuna Sea BV	Riau Island (offshore)	-----	Natuna Premier Oil Natuna Sea BV (28,67%); Kufpec (33,33%); Hess Corporation (23%); Petronas (15%)
Camar Resources Canada	Bawean, Camar Resources Canada Inc. (11 February 2031)	East Java (offshore)	-----	Camar Resources Canada Inc. (35%); Camar Bawean Petroleum Ltd. (65%)
MontD'Or Oil	Tungkal, MontD'Or Oil Tungkal Ltd. (26 August 2026)	Jambi (onshore)	Tebo	TeboMontD'Or Oil Tungkal Ltd (70%); Continental Energy (Tungkal) Pte. Ltd. (30%)
Sele Raya Merangin Dua	Merangin II, PT. Sele Raya MeranginDua (14 October 2033)	South Sumatra (onshore)	Musi Rawas	PT. Sele Raya Merangin Dua (44.6%); Merangin B.V.(35.4%); Sinochem Merangin Ltd (20%)
Triangle	Pase, Triangle Pase Inc (22 February 2012)	Aceh (onshore)	East Aceh	Triangle Energy (Global) (100%)
Golden Spike Energy	Pendopo Raja, JOB Pertamina–Golden Spike Energy Indonesia Ltd.	South Sumatra (onshore)	Muara Enim	PT Golden Spike Energy Indonesia (50%); PHE Raja Tempirai (50%);

Company	Name of PSC, Operator (Expired Date of PSC)	Province (Onshore/ Offshore)	District/ Municipality	Ownership (Operator and Non- Operator)
SPR Langgak	Langgak, PT. Sarana Pembangunan Riau (SPR) (20 November 2039)	Riau (onshore)	Rokan Hulu, Kampar	PT. SPR (50%); Kingswood Capital Ltd.(50%) Takeover from Chevron MFK in April 2010
Kalrez Petroleum	Bula, Kalrez Petroleum (Seram) Ltd. (1 November 2019)	Maluku (onshore)	Eastern Seram	Seram Timur Kalrez Petroleum (Seram) Ltd. (100%)
Petroselat	Selat Panjang, Petroselat Ltd. (6 September 2021)	Riau (onshore)	Siak, Pelalawan	Petroselat Ltd. (100%)
Benuo Taka	Wailawi, BUMD Benuo Taka	East Kalimantan (onshore)	North Penajam Paser	BUMD Benuo Taka (100%)
Sumatera Persada Energi	West Kampar, PT Sumatera Persada Energi	Riau (onshore)	Kampar	PT Sumatera Persada Energi (100%)

3.1. RECONCILIATION OF GOVERNMENT REVENUE STREAMS FROM THE OIL AND GAS SECTOR

3.1.1 Year 2010

Tables below present revenues from KKKS compared to the government institutions' reports. Details by KKKS are presented in Appendix D.

Table 3.1 2010 reconciliations of KKKS vs Dit. PNBP

(amounts in thousands of USD)

Government Revenue	KKKS	Dit. PNBP	Initial Discrepancy	KKKS	Dit. PNBP	Post Discrepancy	%
(1)	(2)	(3)	(4)=(2)-(3)	(5)	(6)	(7)=(5)-(6)	(8)=(7):(6)
TAX							
C&D Tax – Operator	5.007.852	4.627.121	380.731	4.776.821	4.771.881	4.940	0,10 %
Late Penalties					273		
C&D Tax - Non Operator	645.030	1.050.132	(405.102)	1.281.598	1.290.081	(8.483)	0,66 %
Late Penalties					241		
Total						(3.543)	
NON-TAX							
Production Bonus*)	750	1.510	(760)	1.510	1.510	-	-

*) including development bonus

Details of comparisons are in Appendix C.1, C.2 and C.3.

Generally, the initial discrepancy showed in Table 3.1 were due to:

- Misclassifications of payments/revenues
- Incomplete information in the initial reporting template
- Application of accrual basis accounting

Major reasons for the discrepancy after reconciliation showed in table 3.1	Number of reporting entities	Appendix	Thousands of USD
- There were deposits made to the account with the MAP* of Income Tax Revenues in Rupiah, and not to the oil and gas account so that Dit. PNBPN could not recognise such deposits as oil and gas tax revenues.	1	D.53	496
- Deposits recognised by KKKS as 2010 deposit, however received by Dit. PNBPN in the following year.	1	D.28	75
- Through the cut off date, the Reconciler did not receive responses from the reporting entities despite requests for confirmation or information on differences	10	D.9, D.10, D.13, D.15, D.18, D.23, D.25, D.35, D.46	(4.114)
Total			(3.543)

*MAP (Mata Anggaran Penerimaan), account number of receipt

Table 3.2 2010 reconciliations of SKK Migas vs Dit. PNBPN

(amounts in thousands of USD)

Government Revenue	SKK Migas	Dit. PNBPN	Initial Discrepancy	SKK Migas	Dit. PNBPN	Post Discrepancy	%
(1)	(2)	(3)	(4)=(2)-(3)	(5)	(6)	(7)=(5)-(6)	(8)=(7):(6)
NON-TAX							
Government entitlement of oil liftings							
- Expor	3.317.519	3.317.519	-	3.317.519	3.317.519	-	
- Domestic	11.603.820	11.603.820	-	11.603.820	11.603.820	-	
Government entitlement of gas liftings							
- Expor	4.076.137	5.674.244	-	4.076.137	5.674.244	-	
- Domestic	1.598.107		-	1.598.107		-	
Oil and gas over/(under) Liftings (*)	367.028	367.028	-	494.158	316.569	177.589	36 %
Total						177.589	

(*) Amounts without brackets () represent Over Liftings, ie KKKS have the obligation to the Government, while amounts in brackets, represent Under Liftings ie the Government has the obligation to pay the KKKS

Details of comparisons are in Appendix C.4, C.5 and C.6

Major reason for the discrepancy after reconciliation in table 3.2	Number of reporting entities	Appendix	Thousands of USD
- KKKS obligation on LNG over liftings which were settled to the Government by way of an increased allocation of LNG cargo sales proceeds in the following period.	9	C.6	177.589
Total			177.589

Table 3.2 shows the oil and gas over/(under) liftings (net) position of KKKS which were settled by cash payment. The difference related to over liftings was mainly due to LNG overlifting settlement which involved an increased allocation of LNG cargo sales from KKKS to the Government in the following year, and not by cash mechanism.

Table 3.3 2010 reconciliations of KKKS vs Ditjen Migas

(amounts in thousands of USD)

Government Revenue	KKKS	Ditjen Migas	Initial Discrepancy	KKKS	Ditjen Migas	Post Discrepancy	%
(1)	(2)	(3)	(4)=(2)-(3)	(5)	(6)	(7)=(5)-(6)	(8)=(7):(6)
NON-TAX							
Signature Bonus - contract extension	5.500	5.500	-	5.500	5.500	-	-

Details of comparisons are in Appendix C.7.

The Reconciler only reconciled Signature Bonuses for KKKS which extended their contracts. Signature Bonuses from the signing of new contracts were not reconciled as these PSCs have not yet reached their production stage, and hence was not in the scope of work of the Reconciler. The 2010 Signature Bonuses totalled USD28.345.000. The complete information is disclosed in appendix 7 based on the Ditjen Migas letter number 11360/03/DMB/2013 dated 21st October 2013.

Table 3.4 2010 reconciliations of KKKS vs SKK Migas

(amounts in thousands of USD)

Government Revenue	KKKS	SKK Migas	Initial Discrepancy	KKKS	SKK Migas	Post Discrepancy	%
(1)	(2)	(3)	(4)=(2)-(3)	(5)	(6)	(7)=(5)-(6)	(8)=(7):(6)
NON-TAX							
Domestic Market Obligation Fees	902.342	1.001.930	(99.588)	1.007.165	1.007.481	(316)	0,03 %
Oil Over/(Under) Liftings(*)	325.546	355.038	(29.491)	292.633	299.700	(7.067)	2,36 %
Gas Over/(Under) Liftings(*)	139.719	11.990	127.729	183.788	194.459	(10.671)	5,49 %
Total						(18.054)	

(*) Amounts without brackets () represent Over Liftings, ie KKKS have the obligation to the Government, while amounts in brackets, represent Under Liftings ie the Government has the obligation to pay the KKKS

Details of comparisons are in Appendix C.8, C.9 and C.10.

Generally the initial discrepancy in Table 3.4 were due to:

- Different interpretations in completing the initial reporting template
- The completion of initial reporting template was not based on the final FQR data
- Different basis of calculation by each reporting entity (accrual basis vs cash basis)

Major reasons for the discrepancy after reconciliation in table 3.4	Number of reporting entities	Appendix	Thousands of USD
- KKKS had not invoiced DMO fees due to differences in calculations between SKK Migas and KKKS. This issue is still in the process of being settled.	1	D.22	(316)
- Differences in oil and gas over/(under) liftings due to KKKS had not fully settled its obligations to the Government following different cost recovery amount (between KKKS and SKK Migas) used in calculating the over/(under) liftings. KKKS and SKK Migas are still in the process of resolving these differences. Accordingly, the unsettled over liftings are recorded as Government receivable.	5	D.7, D.8, D.22	(23.355)
- Differences in over liftings calculation between KKKS and SKK Migas which had been resolved. However the KKKS did not confirm this to the Reconciler.	7	D.9, D.60, D.62, D.63, D.70	5.663
- There were KKKS confirming after the cut off date.	3	D.19, D.38, D.65	(46)
Total			(18.054)

Table 3.5 2010 volume reconciliation of KKKS vs SKK Migas

Volume	KKKS	SKK Migas	Initial Discrepancy	KKKS	SKK Migas	Post Discrepancy	%
(1)	(2)	(3)	(4)=(2)-(3)	(5)	(6)	(7)=(5)-(6)	(8)=(7):(6)
NON-TAX							
Total oil liftings (barrels)	171.882.651	332.098.504	(160.215.853)	332.641.081	332.641.081	-	
Total gas liftings (mscf)	2.285.855.945	2.467.506.610	(181.650.665)	2.532.956.924	2.532.956.924	-	
Government oil liftings (barrels)	183.835.487	188.939.804	(5.104.317)	188.720.625	188.720.891	(266)	0,0001 %
Government gas liftings (mscf)	620.702.748	648.189.200	(27.486.452)	661.224.716	661.224.716	-	
Domestic market obligation (barrels)	25.304.012	25.096.266	207.746	26.770.222	26.790.161	(19.939)	0,74 %
Total						(20.205)	

Details of comparisons are in Appendix C.11 to C.15.

Generally, the initial discrepancy in Table 3.5 were due to:

- Different interpretation in completing the initial reporting template
- The completion of initial reporting template was not based on the final FQR data
- Differences basis of calculation by each reporting entity (accrual basis vs cash basis)
- Incomplete information in the initial reporting template
- Errors in stating reporting units

Major reasons for the discrepancy after reconciliation in table 3.5	Number of reporting entities	Appendix	Thousands of USD
- There was a dispute on the Government's share of oil liftings between SKK Migas and KKKS, however the KKKS has completed its obligations to the Government based on the calculation of SKK Migas via over/(under) lifting calculation mechanism.	1	D.9	(266)
- There was a dispute of DMO calculation between SKK Migas and a KKKS, however SKK Migas has included the Government portion in the over/(under) lifings calculation.	1	D.22	(19.939)
Total			(20.205)

Explanations on the discrepancy are detailed in Appendix D

Table 3.6 2010 Government oil and gas revenues managed by SKK Migas and received by Dit. PNBP

Government Revenue	In thousands of USD	Deduction Factors			
		DMO Fee (thousands of USD)	Regional Tax and Retribution (millions of rupiah)	Land and Building Tax for Oil and Gas (millions of rupiah)	Value Added Tax (millions of rupiah)
NON-TAX					
Government oil liftings					
- Expor	3.317.519				
- Domestic	11.603.820				
Government gas liftings					
- Expor	4.076.137				
- Domestic	1.598.107				
Oil and gas Over/(under) liftings	316.569				
Total	20.912.152	1.007.481	69.418	15.485.118	8.397.235

Details of oil and gas revenue streams from the deduction factors for all operators is in Appendix C.16.

The 2010 Government revenues from the oil and gas sector less deduction factors, ie DMO Fees, Regional Taxes and Retributions, Land and Building Tax for oil and gas, Value Added Tax reimbursement and fees of upstream oil and gas activities became the basis of revenue sharing fund to be distributed to the regions.

All deduction factors above were not reconciled (except DMO Fees) because they were not included in the scope of work of the Reconciler. There was no information related to fees of upstream oil and gas activities, as this was not included in Dit. PNBP reporting template, and accordingly not presented in this report.

3.1.2 Year 2011

Tables below present revenues from KKKS compared to the government institutions' reports. Details by KKKS are presented in Appendix F.

Table 3.7 2011 reconciliations of KKKS vs Dit. PNBP

(amounts in thousands of USD)

Government Revenue	KKKS	Dit. PNBP	Initial Discrepancy	KKKS	Dit. PNBP	Post Discrepancy	%
(1)	(2)	(3)	(4)=(2)-(3)	(5)	(6)	(7)=(5)-(6)	(8)=(7):(6)
TAX							
C&D Tax – Operator	7.163.340	6.473.215	690.125	6.698.791	6.694.677	4.114	0,06 %
C&D Tax - Non Operator	721.858	1.326.842	(604.984)	1.596.595	1.607.541	(10.946)	0,68 %
Late Penalty					163		
Total						(6.832)	
NON-TAX							
Production Bonuses	5.000	1.500	3.500	5.000	5.000	-	

Details of comparisons are in Appendix E.1, E.2, and E.3.

Generally, the initial discrepancy in Table 3.7 were due to:

- Misclassifications of payments/revenues
- The incomplete information in the initial reporting template
- Application of accrual basis accounting

Major reasons for the discrepancy after reconciliation in table 3.7	Number of reporting entites	Appendix	Thousands of USD
- Deposits by KKKS to non-oil and gas account (600.000411980) and hence not confirmed by Dit. PNBP	2	F.27, F.28	848
- KKKS recorded deposit in November 2010 while Dit. PNBP recorded the revenue in March 2011	1	F.28	(74)
- Through the cut off date, the Reconciler did not receive responses from the reporting entities despite requests for confirmation or information on differences	12	F.10, F.15, F.16, F.20, F.23, F.35,	(7.606)
- Different recognition between KKKS and Dit. PNBP on payment made/deposit received	2	F.11	648, (648)
Total			(6.832)

Table 3.8 2011 reconciliations of SKK Migas vs Dit. PNBP*(amounts in thousands of USD)*

Government Revenue	SKK Migas	Dit. PNBP	Initial Discrepancy	SKK Migas	Dit. PNBP	Post Discrepancy	%
(1)	(2)	(3)	(4)=(2)-(3)	(5)	(6)	(7)=(5)-(6)	(8)=(7):(6)
NON-TAX							
Government entitlement of oil liftings							
- Expor	3.078.994	3.085.226	(6.232)	3.078.994	3.078.994	-	
- Domestic	17.751.024	17.751.024	-	17.751.024	17.751.024	-	
Late Penalty					6.232		
Government entitlement of gas liftings							
- Expor	5.417.826	7.415.894	-	5.417.826	7.415.894	-	
- Domestic	1.998.067		-	1.998.067		-	
Oil and gas over/(under) liftings (*)	468.657	432.058	36.599	538.856	526.207	12.649	2,4 %
Total						12.649	

(*) Amounts without brackets () represent Over Liftings, ie KKKS have the obligation to the Government, while amounts in brackets, represent Under Liftings ie the Government has the obligation to pay the KKKS

Details of comparisons are in Appendix E.4, E.5, and E.6.

Generally, the initial discrepancy in Table 3.8 were due to:

- Application of accrual basis accounting

Major reasons for the discrepancy after reconciliation in table 3.8	Number of reporting entities	Appendix	Thousands of USD
- KKKS obligation on LNG over liftings which were settled to the Government by way of an increased allocation of LNG cargo sales proceeds in the following period.	8	E.6	12.649
Total			12.649

Table 3.8 present the position of KKKS oil and gas over/(under) liftings to the Government which settlement are made in direct cash payment, except for over liftings from LNG which settlements to the Government are made by way of increased allocation of LNG cargo sales proceeds in the following period, and not by cash mechanism.

Table 3.9 2011 reconciliations of KKKS vs Ditjen Migas*(amounts in thousands of USD)*

Government Revenue	KKKS	Ditjen migas	Initial Discrepancy	KKKS	Ditjen migas	Post Discrepancy	%
(1)	(2)	(3)	(4)=(2)-(3)	(5)	(6)	(7)=(5)-(6)	(8)=(7):(6)
NON-TAX							
Signature Bonus - contract extension	1.000	-	1.000	5.000	5.000	-	-

Details of comparisons are in Appendix E.7.

Generally, the initial discrepancy in Table 3.9 was due to:

- Incomplete information in the initial reporting template

The Reconciler only reconciled Signature Bonuses for KKKS which extended their contracts. Signature Bonuses from the signing of new contracts were not reconciled as these PSCs have not yet reached their production stage, and hence was not in the scope of work of the Reconciler. The 2011 Signature Bonuses totalled USD101,590,076. The complete information is disclosed in appendix G.2 based on the Ditjen Migas letter number 11360/03/DMB/2013 dated 21st October 2013.

Table 3.10 2011 reconciliations of KKKS vs SKK Migas*(amounts in thousands of USD)*

Government Revenue	KKKS	SKK Migas	Initial Discrepancy	KKKS	SKK Migas	Post Discrepancy	%
(1)	(2)	(3)	(4)=(2)-(3)	(5)	(6)	(7)=(5)-(6)	(8)=(7):(6)
NON-TAX							
Domestic market obligation fees	1.281.273	1.408.299	(127.026)	1.391.778	1.391.735	43	0,003%
Oil over/(under) liftings(*)	336.053	365.063	(29.009)	354.226	383.805	(29.579)	7,7%
Gas over/(under) lifting (*)	(130.027)	103.593	(233.620)	123.374	155.052	(31.678)	20,4 %
Total						(61.214)	

(*) Amounts without brackets () represent Over Liftings, ie KKKS have the obligation to the Government, while amounts in brackets, represent Under Liftings ie the Government has the obligation to pay the KKKS

Details of comparisons are in Appendix E.8, E.9, and E.10.

Generally the initial discrepancy in the table 3.10 were due to:

- Different interpretations in completing the initial reporting template
- The completion of initial reporting template was not based on the final FQR data
- Different basis of calculation by each reporting entity (accrual basis vs cash basis)

Major reasons for the discrepancy after reconciliation in table 3.10	Number of reporting entities	Appendix	Thousands of USD
- DMO fees provided by KKKS were not based on the final 2011 FQR.	1	F.58	43
- Differences in oil and gas over/(under) liftings due to KKKS had not fully settled its obligations to the Government following different cost recovery amounts (between KKKS and SKK Migas) used in calculating the over/(under) liftings. KKKS and SKK Migas are still in the process of resolving these differences. Accordingly, the unsettled over liftings are recorded as Government receivable.	4	F.7, F.8	(34.818)
- Differences in over liftings calculation between KKKS and SKK Migas which had been resolved. KKKS had settled their liabilities into SKK Migas, after 2011 period.	5	F.1, F.9, F.34, F.55	(26.385)
- There were KKKS confirming after the cut off date.	2	F.36, F.39	(54)
Total			(61.214)

Table 3.11 2011 volume reconciliation of KKKS vs SKK Migas

Volume	KKKS	SKK Migas	Initial Discrepancy	KKKS	SKK Migas	Post Discrepancy	%
(1)	(2)	(3)	(4)=(2)-(3)	(5)	(6)	(7)=(5)-(6)	(8)=(7):(6)
NON-TAX							
Total oil liftings (barrels)	161.213.951	328.299.666	(167.085.715)	327.745.203	327.745.203	-	
Total gas liftings (mscf)	2.190.050.208	2.375.166.365	(185.116.157)	2.435.695.625	2.435.695.625	-	
Government oil liftings (barrels)	183.000.289	187.309.669	(4.309.380)	187.299.023	187.299.271	(248)	0,0001%
Government gas liftings (mscf)	595.180.189	593.802.658	1.377.531	609.520.962	609.520.962	-	
Domestic market obligation (barrels)	25.091.737	24.717.630	374.107	26.350.022	26.350.022	-	
Total						(248)	

Details of comparisons are in Appendix E.11 to E.15.

Generally, the initial discrepancy in the table 3.11 were due to:

- Different interpretation in completing the initial reporting template
- The completion of initial reporting template was not based on the final FQR data
- Different basis of calculation by each reporting entity (accrual basis vs cash basis)
- Incomplete information in the initial reporting template
- Errors in stating reporting units

Major reasons for the discrepancy after reconciliation in table 3.11	Number of reporting entities	Appendix	Thousands of USD
- There was a dispute on the Government's share of oil liftings between SKK Migas and KKKS, however the KKKS has completed its obligations to the Government based on the calculation of SKK Migas via over/(under) lifting calculation mechanism.	1	F.9	(248)
Total			(248)

Explanations on the discrepancy are detailed in Appendix F

Table 3.12 2011 Government oil and gas revenues managed by SKK Migas and received by Dit. PNBP

Government Revenue	In thousands of USD	Deduction Factors			
		DMO Fee (thousands of USD)	Regional Tax and Retribution (millions of rupiah)	Land and Building Taxes of Oil and Gas (millions of rupiah)	Value Added Tax (millions of rupiah)
NON-TAX					
Government oil liftings					
- Expor	3.078.994				
- Domestic	17.751.024				
Late Penalty	6.232				
Government gas liftings					
- Expor	5.417.826				
- Domestic	1.998.070				
Oil and gas over/(under) liftings	526.207				
Total	28.778.353	1.391.735	82.350	14.299.165	7.404.263

Details of oil and gas revenue streams from the deduction factors for all operators in Appendix E.16.

2011 Government revenues from the oil and gas sector less deduction factors, ie DMO Fees, Regional Taxes and Retributions, Land and Building Tax for Oil and Gas, Value Added Tax Reimbursement and fees of upstream oil and gas activities became the basis of revenue sharing fund to be distributed to the regions.

All deduction factors above were not reconciled (except DMO Fees) because they were not included in the scope of work of the Reconciler. There was no information related to fees of upstream oil and gas activities, as this was not included in Dit. PNBP reporting template, and accordingly not presented in this report.



REVENUE SHARING FUND

CHAPTER 4

CHAPTER 4 REVENUE SHARING FUND

NON-TAX REVENUE, SHARING OF NATURAL RESOURCES REVENUE (DBH SDA) FROM CENTRAL GOVERNMENT TO LOCAL GOVERNMENTS

DBH SDA is regulated in Law Number 33 of 2004 on Financial Balance between Central and Local Governments, and Government Regulation No. 55 of 2005 on Fund Balance that is the fund from Non-Tax State Revenue (PNBP) reported in APBN, and then distributed to regions with a certain percentage rate based on the producer regions to fund the region needs in the implementation of decentralization.

DBH SDA in Indonesia come from non-tax revenues remitted to the central Government of the activities as follows:

- a. Lifting Oil;
- b. Lifting Natural Gas;
- c. General mining (minerals and coal);
- d. Geothermal;
- e. Forestry; and
- f. Fisheries.

The report of EITI Indonesia in 2010 and 2011 only covers for natural resources (NR) oil and natural gas.

DBH SDA Oil and Natural Gas (Migas)

DBH SDA oil and gas is regulated in accordance with the principles of origin (derivatives) and realization. Both of these principles must be fulfilled in order for a local Government to receive extractive industry sharing funds. To fulfilled the derivative principles, a province or district/municipality should have oil and gas production activities taking place exclusively within its borders and/or its jurisdictional boundaries for natural resource areas (within 12 sea mile¹). Meanwhile, to meet the realization principle, non-tax revenues come from real production activities are transferred to the Central Government and have been admitted as well as recorded its revenues in the State Treasury, and then transferred to regions.

Non-Tax Revenues in oil and gas sector are distributed by the central Government to province Government and regency/municipality, after calculating the reduction factors, (1) Land and Building Taxes or PBB invoiced to DG Budget by DG Tax, (2) Reimbursement of Value Added Tax (VAT) invoiced by KKKS through SKK Migas to DG Budget, (3) Regional Taxes and Retributions (PDRD) invoiced by Local Government to DG Budget, as well as (4) fee of upstream oil and gas business activities is used to finance the sale of oil and gas by PT. Pertamina EP and operational cost from BPMIGAS (now SKK Migas).

Oil & Gas non tax revenue distribution follow the quarter phases. Quarter I and II are distributed based on estimates, while quarter III, and IV, and V (Reserve Fund) follow the calculation of realization. Payment in quarter V is the remainder of the funds that have not been distributed in the calendar year, which is also called the "Reserve Fund". See the table of "The scheme of equity to be split oil and gas natural resource" below.

Calculations of estimates are derived from lifting forecasts per production area per PSC from DG Oil and Gas and the estimation from PNPB per PSC from DG Budget.

¹ Within 4 mile of the coastline of a single district, in order for that district to be considered a "producing district", within 4-12 mile of the coastline of a province, in order for that province to be considered a "producing province".

Meanwhile, the calculations for realization using realization lifting data per production region from DG Oil and Gas; and PNPB realization from DG Budget.

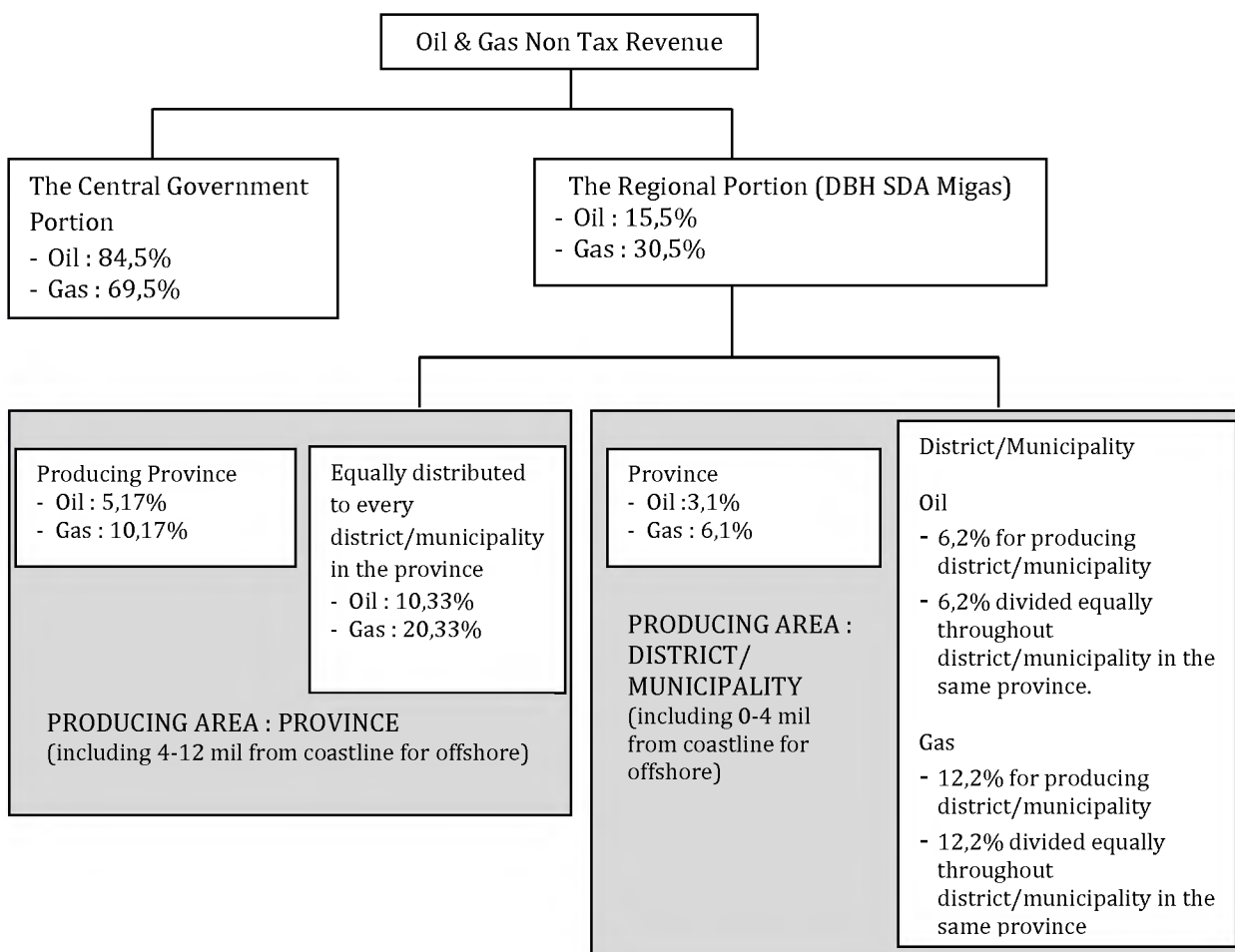
Scheme for Division of Oil and Gas Revenue Sharing Fund (DBH)

The scheme for division of oil and gas revenue shares is stipulated in Law No 33 of 2004 and Government Regulation 55 of 2005. From PNPB Oil & Gas, 15% from oil and 30% of gas distributed to the regions in the form of DBH Migas. The percentage plus 0.5% is devoted to education funding.

The number of non-tax revenues was distributed to the regions only to marine areas 12 miles. Non-tax revenues received for the regions that were more than 12 nautical miles had not been distributed as DBH PDN but included as a component in the form of funds allocated to other areas, such as the General Endowment Fund, the Special Allocation Fund, De-concentration Fund and Assistant Task, etc..

Total amounts are then broken down for the producing province and district/municipality according to the scheme describe in the chart below.

Diagram 4.1 The scheme of revenue sharing fund for oil and gas with regional Government



DBH SDA Migas Scheme for Special Autonomy Aceh and Papua

The distribution scheme above applies to the provinces in general. In the implementation of special autonomy based on special laws, there are three provinces with the status of autonomous region. They are Aceh, Papua and West Papua. These three provinces receive different portions.

For oil and gas revenues generated in these provinces, 30% is for the central Government and 70% is for local Governments in the form of DBH Migas. For the distribution of petroleum products, the provinces with special autonomy (including district/municipality) get 55% while the remaining 15% is divided equally as a general scheme above. Meanwhile, the results of natural gas, the provinces with special autonomy (including district/municipality) get 40%, while 30% follows the general scheme as Figure 4.1 above. In conclusion, the portion division of DBH Migas for Special Autonomous Region is shown in Table 4.1 below.

It should be noted that the determination of the Mining Working Area (WKP) included in "producing provinces" or "producing regencies" for these regions with the special autonomy is the same as the determination in other provinces.

Table 4.1 Revenue sharing fund scheme of oil and gas in case of special autonomy regions

Commodity	Additional Provinces in Special Autonomy	Producing Areas are Provinces		Producing Areas are District/Municipality		
		Province	Other District/Municipality in the same province	Province	Producing District/Municipality	Other District/Municipality in the same province
Oil	55%	5%	10%	3%	6%	6%
Gas	40%	10%	20%	6%	12%	12%

Source: Law on special autonomy and GR 55 of 2005

Table 4.2 Revenue sharing fund from realization of non-tax revenue

Revenue Sharing Fund From Realization of Non Tax Revenue		2010		2011	
		Oil	Gas	Oil	Gas
A	Area < 4 Sea Mile	90.584.904	27.696.028	123.100.304	35.432.340
B	Area 4 – 12 Sea Mile	9.491.844	10.124.719	14.511.575	15.908.146

(in millions Rupiah)

Details are in Appendix H

Distribution of Oil and Gas Revenue Sharing Fund

The distribution of Oil and Gas Revenue Sharing Funds is conducted quarterly. The payment for quarter I and II is based on estimation, while for quarter III and IV based on actual rate. The report of EITI Indonesia does not show the transfer rate each quarter, but it only shows actual annual rate of Oil and Gas Revenue Sharing Funds in 2010 and 2011.

The distribution is conducted based on estimation and realization from oil and gas revenue in the current year, each quarter as shown in the table below. The distribution is carried out by transfer from central Government account to local Government account.

Table 4.3 Scheme of oil and gas revenue sharing fund

Quarter	Realization Period	Quantity of Distribution	Time of Distribution
I	Not considering realization	20% of the estimated allocation	March
II	Not considering realization	20% of the estimated allocation	June
III	December up to May	Realization less distribution of Q I and Q II	September
IV	December up to August	Realization less distribution of Q I up to Q III	December
V	December up to November	Realization less distribution of Q I up to Q IV	February (next year)

After the initial revenue sharing calculation that will be distributed to each province/district/municipality, and then there is a reconciliation process of the data between the Government (represented by SKK Migas, Ministry of Home Affairs, Directorate General of Oil and Gas, DG Budget and DG Fiscal Balance) and producing regions. This is in accordance with the mandate of Article 28 of Government Regulation No. 55 of 2005 that states the calculations of realization of DBH SDA are done quarterly through the reconciliation mechanism of the data between Government and producing regions. The results of reconciliation are outlined in the reconciliation news event that becomes the basis of the distribution of transferring the revenue sharing funds to general cash account of province/district/municipality.

Explanation of Oil and Gas Revenue Sharing in Appendix H

Figures on oil and gas revenue sharing in appendix H are derived from realization calculations for each region based on the realization of Non Tax Revenue for 2010 and 2011. Moreover, the figures in local cash are the realization of oil and gas revenue sharing distribution in 2010 and 2011, so that it is possible that there are differences called less/more channels.

Such differences are classified as follows:

- There are more transfers in previous years that became the distribution deduction in 2010 and 2011, including the possibility of distribution deduction due to more transfers from previous years.
- There is less pay in the previous year distributed in 2010 and 2011.
- There is a realization of quarter V or escrow accounts in 2009 distributed in February 2010 and the realization of quarter V or escrow accounts quarter of 2010 distributed in February 2011.
- A shortfall in payment 2010 and 2011, which would be transferred in the following years.

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*ISSUE AND
RECOMMENDATIONS*

CHAPTER 5

CHAPTER 5 ISSUES AND RECOMMENDATIONS

2010 and 2011 EITI reporting for the upstream oil and gas sector was prepared based on information contained in FQRs, documentation prepared by KKKS produced and delivered to SKK Migas, and Government reports on the upstream oil and gas activities (Ditjen Migas - Ministry of ESDM, SKK Migas, Dit. PNBP - Ditjen Anggaran, Ministry of Finance). FQRs present annual information, which is cumulative of the quarterly information/reports. An analysis of the oil and gas Government revenues streams and the settlement associated with each such revenue stream are outlined below:

Information in USD

Corporate Income and Dividend Tax

Background:

Taxes by KKKS are paid monthly, with the final payment is made at the time of submission of the KKKS' annual corporate income and dividend tax return. The deadline for submission of such annual tax return is before the end of April of the following year.

Taxes reported in the reporting template are taxes paid by KKKS for the 2 calendar years, they are:

- Monthly payments for January to November taxes, which payments were made in the following months i.e. February to December
- December tax which was paid in January of the following year
- The final payment of the previous year tax representing the difference between final annual tax due and the cumulative monthly tax payments.

Observations:

- Some KKKS used accrual basis, while the information for corporate and dividend tax should be based on cash basis
- Some KKKS reported over/(under) payment of prior year tax
- Some KKKS reported information on summary page, which information was inconsistent with the appendices
- Some KKKS did not complete the appendices
- KKKS did not report payments for taxes relating to periods prior to 2010 and the late fee (penalty)
- Dit. PNBP did not have sufficient information to classify payments from some KKKS' into specific fiscal periods and name of the related PSC blocks specifically but not limited to KKKS which have more than one PSC blocks.
- Some KKKS did not provide confirmation that the reported tax amounts, were different from the report of Dit. PNBP

Implication:

- There are differences between the corporate income and dividend tax amounts reported by KKKS and Dit. PNBP

Recommendations:

- The reporting template should be designed and socialized, so the requested information, such as taxes paid for current and previous years, or penalty/fine are presented using the cash basis accounting.
- The reporting template sent to KKKS should include attachments describing specific information required, ie which types of payments should be presented.
- KKKS should be required to include information relating to fiscal year and name of PSC blocks when making payments to the oil and gas account.

Over/(Under) Liftings**Background:**

The settlement for PSC overliftings/underliftings is usually done in the form of direct cash payments in the following year, except in the case of LNG where the settlement process involves an increased allocation of equity LNG sales proceeds via the respective trustee banks in the following year. Therefore, the settlements for overlifting/underlifting made in a calendar year are for amounts due at 31 December of the previous calendar year as reported in the previous year's FQR, subject to the financial impact of any audit adjustments being identified by SKK Migas and Government auditors (BPKP, BPK, and DGT), agreed with the respective KKKS.

Settlements of certain adjustments of over/(under) liftings for the 2010 and 2011 years based on the audit by SKK Migas and BPKP, have been made in 2011 and 2012. Some other audit adjustments are due for settlements in 2013.

Observations:

- Settlement of LNG over/(under) lifting, were not by direct cash payment, but via transfer of KKKS or Government LNG cargo in the following period.
- Payment information and oil and gas revenues reported by SKK Migas to Dit. PNBP included multiple periods as they include prior year's over/(under) liftings adjustments.
- Differences of over/(under) liftings data between SKK Migas and KKKS were due to issues which still require further discussions.
- KKKS and SKK Migas did not use final FQR data.

Implications:

- Differences in over/(under) liftings between KKKS and SKK Migas.
- Differences in over/(under) liftings between SKK Migas and Dit. PNBP.

Recommendations:

- Lifting results between KKKS and Government should use oil and gas liftings calculation, in accordance with the PSC concept, and that the Reconciler suggest for over/(under) liftings to use this basis, ie volume rather than USD, for future reporting purposes.
- Provide better and clearer socialisation to KKKS in completing the reporting template.

DMO Fees

Background:

DMO fees are paid by the Government to KKKS based on the pricing provisions for each KKKS. Settlements of DMO Fees in the calendar year includes settlements for the DMO fees payable as at 31 December of the year, together with adjustments of prior years' DMO fees.

Observations:

- Some KKKS reported information on the summary page, which information was inconsistent with the appendices
- Some KKKS reported in thousands, which should be in full amount
- Some KKKS did adjustment in the current year
- Information of DMO fees due to KKKS received by SKK Migas and forwarded to Dit. PNBP was based on invoice issued by KKKS
- The information forwarded by SKK Migas to Dit. PNBP was a combination of claims for several periods

Implication:

- Differences in DMO fees between KKKS and SKK Migas

Recommendations:

- Provide better and clearer socialisation to KKKS in completing the reporting template.

Bonus

Background:

Production and signature bonuses are due to be paid by the KKKS in a year such liability is incurred. For purposes of 2010 and 2011 EITI reporting, bonuses were reported on a cash basis.

Observation:

- There was a payment of prior years development bonus by a KKKS by way of gradually reducing the contractor's oil shared through the following year.

Implication:

- Differences in reported production bonus, between KKKS and Dit. PNBP

Recommendation:

- KKKS should comply with the PSC provisions for bonus payment, ie 30 (thirty) days from the date the invoice is issued

Volume Information

Background:

The volume information shown in the EITI report was based on information from SKK Migas and KKKS consisting of total liftings, Government liftings and DMO.

Observations:

- Incomplete information in the initial form
- Error in completing information, ie contractors' liftings instead of total liftings
- Error in completing information, ie Government entitlement instead of Government liftings. Government entitlement is government's right on to share split of the lifting in certain period. Government lifting is the total government takes/sales of oil and gas in certain period.
- The reporting template did not use the final FQR data
- Error of reporting in thousands rather than in full amounts
- There was no reporting template for LPG and LNG liftings
- There was a dispute in the share split between KKKS and SKK Migas

Implication:

- Differences in total liftings, Government liftings, and DMO between KKKS and SKK Migas

Recommendations:

- Better socialisation to the KKKS in completing the reporting template
- Clear instructions on how to complete the form should be attached to the reporting template
- KKKS should send their confirmation replies required for the reconciliation process in order to minimize differences
- LPG and LNG liftings information should be added in the reporting template

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CLOSING

CHAPTER 6

CHAPTER 6 CLOSING

The utilisation of the extractive natural resources through the management of extractive industry should be carried out with the principles of good governance, the principles of transparency which include the involvement of stakeholders and openness; and the principles of sustainable development, as well as to increase the competitiveness of investment in the extractive industry.

In the Presidential Regulation Number 26 of 2010, the Implementation Team is required to publish the result of the reconciliation by the Reconciler to the public.

By implementing transparency it is expected that public will be able to use the information to encourage the utilisation of the natural resources for the maximum benefits for the people as stated in the Article 33 of the 1945 Constitution, primarily to get better education, health, and life. The transparency is also intended to prevent corruption and to support empowerment of Indonesian natural resources for sustainable development.

For the local Government, the transparency of extractive industry is hoped to provide useful information on the results of mining and oil and gas management in its area.

There was a positive development from the reconciliation process in the oil and gas sector for 2010 and 2011 periods, compared to the previous period (2009). This was reflected from some indicators, such as the punctuality of the delivery of the reporting template, decreasing number of differences, explainable reasons of differences and the increasing cooperation and communication with the report. These developments are expected to continue improving in the future so that the transparency goal of the Government revenues from oil and gas sector can be achieved.

This report also shows that the oil and gas liftings recognised, both in 2010 and 2011, reconciled among the reporting entities (KKKS, SKK Migas and Dit. PNBP). This is an indication that all related stakeholders support the transparency spirit.

Finally, the reconciliation process and its reporting are expected to continue to provide better understanding to the people and stakeholders of the importance of transparency.

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APPENDIX A
AGREED UPON PROCEDURES

Agreed Upon Procedures

The Agreed upon Procedures (AuP) as stated on the contract consist of four stages for as follows.

1. Recapitulation, Completion, and Reporting Template Collection

- a) Recapitulating and developing a list of Persons in Charge and contact persons in each production unit or company, as well as each government entity, that is required to fill out reporting templates;
- b) Checking the completeness of filled in reporting templates;
- c) If the template hasn't been submitted, or has been submitted but is not complete, then asking the reporting entities fill in and/or complete those reporting templates;
 - o Provide any consultation and explanation needed by the reporting entities;
 - o If needed, provide training and/or technical assistance to company reporting entities;
- d) Assistance may be requested from the EITI Indonesia Secretariat.
- e) Collecting the reporting templates that have been filled out/completed by the reporting entities;
 - o Ensure that all reporting entities have returned their reporting templates, complete with appendices;
- f) Assistance may be requested from the EITI Indonesia Secretariat.
- g) Preparing a contingency plan to anticipate production units and/or government entities that are not able to complete or return reporting templates in a timely manner.

2. Reconciliation of Data on State Revenue

- a) Recapitulating figures reported by the reporting entities, in Excel format;
- b) Reconciling the figures
- c) Comparing and reconciling figures reported by companies (production units) with those reported by central government entities;
- d) Reconciling certain figures reported by SKK Migas with those reported by the Directorate of Non-Tax Revenues, Directorate General of Budget, Ministry of Finance.
- e) Providing recommendations to the Implementing Team on volumes and monetary amounts, equal to or above which differences between reported figures (discrepancies) will be investigated;
- f) If there are discrepancies, checking with reporting entities on both sides, starting from the entity that reports smaller figures;
- g) If the reporting entities provide additional documents in order to resolve the discrepancies, analyzing that information, and conduct a limited audit, if needed;
- h) Documenting in a detailed and accurate way all instances where discrepancies are or are not resolved.

3. Writing Reconciliation Report

- a) The reconciliation report is to be written following the table of contents (framework) enclosed with this TOR.
- b) The Reconciliation Report must
 - Define and describe payments and revenues that are material, and describe in detail how these revenues flow and are managed.
 - Clearly describe each of the production units that are included in the scope of the report.
 - Quantify the number of production units from the oil and gas, mineral and coal sectors that are not included, the reasons for which they are not included, and provide an indication of amount of the total contribution to State Revenues from the oil and gas, mining, and coal sectors which these firms constitute.
 - Explain whether the exclusion of companies and government entities from the scope of EITI Indonesia will have a material impact on reported figures.
 - Provide summary of findings of audit and assurance procedures in company and government reporting entities, including the relevant laws and regulations, any reforms that are planned underway, and whether these procedures are in line with international standard.
 - Explain the methodology used to identify discrepancies, and any adjustments that were or were not made, for each identified discrepancies.
 - Identify all discrepancies, explain those discrepancies, and make recommendations for remedial actions to be taken in the future.
 - Include the total reported amount of each revenue stream in the report, and how each of these reported totals compare to the total amount of each revenue stream accruing to the central government from all EITI reporting and non-reporting companies. -The report has to be clear, comprehensive and readable.

The reconciliation report will consist of information on

- Profiles of State Government entities that record and/or collect material revenue streams from oil, gas, and mining;
- Short profile of individual production units, including the type of contracts/licenses, ownership (both in terms of the shareholders and to which group/parent company/conglomerate the unit belongs, if known), volumes of total production, province(s) and district(s) in or near which production takes place, and any particular condition (for instance, if an oil and gas unit is so far offshore that its non-tax revenue streams are not redistributed to local governments);
- Tables that consist of figures on revenue streams reported by each production unit compared with figures reported by government entities; discrepancies between those entities' respective figures, if any; adjustments after verification of the entities' respective figures; any remaining discrepancies; and in the last column a short description of how discrepancies were or were not resolved.

- Tables that consist of figures reported in USD for each oil and gas operator on the value of government lifting, over/under lifting, and Domestic Market Obligation (DMO) fee, with one column each for SKK Migas and Directorate of Non-Tax Revenue, MoF; a column for discrepancies between the figures reported by those two government entities, if any; two more columns for any adjustments; one column for the remaining amount of discrepancies; one column with a short explanation for how discrepancies were solved, or if not, why they still exist.
- Table that consists of a recapitulation of the production volume of oil, gas, mineral and coal for each reporting production unit;
- Table that presents a recapitulation of oil and gas deductions for each production unit reported by the Directorate of Non Tax Revenue, Ministry of Finance, along with a brief explanation of each of these deduction.
- Table that consists of a recapitulation of local revenues paid by production units to entities at the local level including Local Government and other entities at local level, disaggregated to individual payments.
- Production of a Draft Final Report to be approved by the Implementing Team.

4. Revision and Finalization

- a) Reviewing the draft of the Reconciliation Report with assistance from the Secretariat and the Implementing Team;
- b) If requested by the Implementing Team, revision;
- c) The Final Report will be written in two languages, Indonesian and English. The Reconciler must check the translation quality of those languages. The authoritative version will be the report in the Indonesian language;
- d) The Final Reconciliation Report is finished when it has been approved by the Implementing Team.

APPENDIX B

KKKS (OPERATOR AND NON-OPERATOR) THAT ARE INCLUDED AS REPORTING ENTITIES

Appendix B.1 KKKS (OPERATOR) THAT ARE INCLUDED AS REPORTING ENTITIES

No.	PSC Reporting Partner	Block
1	PT Chevron Pacific Indonesia	Rokan
2	Chevron Indonesia Company	East Kalimantan
3	Chevron Makassar Ltd.	Makassar Strait
4	Chevron Siak Inc.	Siak
5	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK
6	Total E&P Indonesia	Mahakam Area
7	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block
8	ConocoPhillips (Grissik) Ltd.	Corridor Block
9	ConocoPhillips (South Jambi) Ltd.	South Jambi B
10	PT Pertamina EP	Indonesia
11	Virginia Indonesia Company	Sanga sanga
12	Mobil Exploration Indonesia	North Sumatra Offshore
13	Exxonmobil Oil Indonesia Inc.	B Block
14	Mobil Cepu Ltd.	Cepu
15	CNOOC SES Ltd.	South East Sumatera
16	BP Muturi Holding BV *)	Muturi
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java
19	Pertamina Hulu Energi West Madura Offshore	West Madura
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban
21	JOB Pertamina - Petrochina Salawati	Salawati Island
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro - Toili
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB
24	PetroChina International Jabung Ltd.	Jabung
25	Petrochina International Bermuda Ltd.	Salawati Basin

Appendix B.1 KKKS (OPERATOR) THAT ARE INCLUDED AS REPORTING ENTITIES

No.	PSC Reporting Partner	Block
26	Petrochina International Bangko Ltd.	Bangko
27	BP Berau Ltd.	Berau
28	BP Wiriagar Ltd. *)	Wiriagar
29	PT Medco E&P Indonesia	Rimau
30	PT Medco E&P Indonesia	South and Central Sumatra
31	PT Medco E&P Indonesia	Tarakan
32	PT Medco E&P Lematang	Lematang
33	PT Medco E&P Malaka	Block A
34	Premier Oil Natuna Sea BV	Natuna Block A
35	EMP Malacca Strait S.A	Malacca Strait
36	Kangean Energy Indonesia Ltd. *)	Kangean
37	EMP Korinci Baru Ltd.	Korinci
38	Lapindo Brantas Inc.	Brantas
39	EMP Bentu Ltd.	Bentu
40	PT EMP Tonga	Tonga
41	Star Energy (Kakap) Ltd.	Kakap
42	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah
44	Santos (Sampang) Pty. Ltd.	Sampang
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang
47	Citic Seram (Energy) Ltd.	Seram Non Bula
48	Kalrez Petroleum (Seram) Ltd.	Bula
49	MontD'Or Oil Tungkal	Tungkal
50	Petroselat Ltd.	Selat Panjang

Appendix B.1 KKKS (OPERATOR) THAT ARE INCLUDED AS REPORTING ENTITIES

No.	PSC Reporting Partner	Block
51	Perusda Benuo Taka	Wailawi
52	JOB Pertamina - EMP Gebang Ltd.	Gebang
53	PT SPR Langgak *)	Langgak
54	PT Sele Raya Merangin II	Merangin II
55	Camar Resources Canada Inc.	Bawean
56	Triangle Pase Inc.	Pase
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang
58	JOA Pertamina Kodeco	West Madura Offshore East Java
59	Total E&P Indonesie	Tengah Area
60	Inpex Corporation	Mahakam Area
61	PT Pertamina Hulu Energi South Jambi	South Jambi B
62	PT Pertamina Hulu Energi Tuban East Java	Tuban
63	PT Pertamina Hulu Energi Salawati	Salawati Island
64	PT Pertamina Hulu Energi Tomori	Senoro Toili
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering
67	PT Pertamina Hulu Energi Gebang	Gebang
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java
70	PT Pertamina Hulu Energi Tengah Area	Tengah
71	PT Sumatera Persada Energi	West Kampar

*) This KKKS write off wording "Financial report which are audited by Public Accountant or Independent Auditor (section II.B)."

APPENDIX B.2 KKKS (NON OPERATOR) THAT ARE INCLUDED AS REPORTING ENTITIES

No.	PSC Reporting Partner	Block
1	Inpex Offshore North Mahakam, Ltd.	East Kalimantan
2	PT Pertamina Hulu Energi	Makassar Strait
3	TipTop Makassar Ltd (Mulai Tahun 2011)	
4	PT Pertamina Hulu Energi (Hanya Sampai Tahun 2010)	MFK
5	Chevron South Natuna B, Inc. (Texaco)	South Natuna "B" Block
6	Inpex Natuna, Ltd.	
7	Talisman Energy	Corridor
8	PT Pertamina EP	
9	PetroChina International Jambi B Ltd.	South Jambi B
10	Lasmo Sanga Sanga Ltd.	Sanga-sanga
11	BP East Kalimantan Ltd.	
12	Opicoil Houston, Inc.	
13	Virginia International Company	
14	Universe Gas & Oil Co., Inc.	
15	Ampolex (Cepu) PTE. Ltd.	Cepu
16	PT Pertamina EP Cepu	
17	PT Sarana Patra Hulu Cepu	
18	PT Blora Patragas Hulu	
19	PT Asri Dharma Sejahtera	
20	PT Petrogas Jatim Utama Cendana	
21	Inpex Sumatra, Ltd. (hingga 2010 saja) (sekarang PHE OSES)	South East Sumatera
22	PT Pertamina Hulu Energi OSES (Mulai 2011)	
23	KNOC Sumatra, Ltd. *	
24	Risco Energy (Sumatra) BV (d/h Orchard Energy Sumatra BV.)	
25	Fortuna Resources (Sunda) Ltd.	
26	Talisman UK (South East Sumatera) Ltd.	
27	Talisman Resources (Bahamas) Ltd.	
28	CNOOC Muturi Ltd.	Tangguh - Muturi
29	Indonesia Natural Gas Resources Muturi, Inc.	
30	PT. Pertamina Hulu Energi	Coastal Plains Pekanbaru
31	CNOOC ONWJ Ltd. (Hanya Sampai Tahun 2010)	Offshore Northwest Java
32	PT PHE JAWA Ltd. (Hanya Sampai Tahun 2010)	
33	Salamander Energy (Java) B.V (Sampai Tahun 2010) (sekarang menjadi Risco Energy ONWJ B.V)	
34	Talisman Energy	

APPENDIX B.2 KKKS (NON OPERATOR) THAT ARE INCLUDED AS REPORTING ENTITIES

No.	PSC Reporting Partner	Block
35	EMP ONWJ Ltd. (Mulai Tahun 2011)	Offshore Northwest Java
36	Risco Energy ONWJ B.V (Mulai Tahun 2011)	
37	PetroChina International East Java Ltd.	Tuban
38	Petrochina International Kepala Burung Ltd.	Salawati Island
39	Lundin Indonesia B.V (Hanya Sampai Tahun 2010) (Sekarang RHP 5alawati Island B.V)	
40	Pearl Oil (Island) Ltd. (Hanya Sampai Tahun 2010) (Sekarang Petrogas (Island) Ltd.)	
41	RHP 5alawati Island B.V (Mulai Tahun 2011)	
42	Petrogas (Island) Ltd. (Mulai Tahun 2011)	5enoro Toili
43	Tomori E&P Ltd. (Mulai Tahun 2011)	
44	PP Oil & Gas (Indonesia - Jabung) Ltd.	Jabung
45	Petronas Carigali Jabung Ltd.	
46	PT Pertamina Hulu Energi Jabung	
47	Petrogas (Basin) Ltd.	5alawati Basin
48	RHP 5alawati Basin B.V.	
49	PT Pertamina Hulu Energi 5alawati Basin	
50	MI Berau BV	Berau
51	Nippon Oil Exploration (Berau) Ltd.	
52	KG Berau Petroleum Ltd.	
53	Talisman Wiriagar Overseas Ltd.	Wiriagar
54	KG Wiriagar Petroleum Ltd.	
55	Perusda Pertambangan & Energi	Rimau
56	Lematang E&P Ltd.	Lematang
57	Lundin Lematang BV	
58	Premier Oil Sumatra (North) BV	Block A
59	Japex Block A Ltd.	
60	Kufpec Indonesia (Natuna) BV	Natuna Block A
61	Natuna 2 BV	
62	Natuna 1 BV	
63	OOGC Malacca	Malacca Strait
64	Malacca Petroleum Ltd.	
65	PT Imbang Tata Alam *	
66	EMP Exploration (Kangean) Ltd.	Kangean
67	PT Prakarsa Brantas *	Brantas
68	Minarak Labuan Co. *	

APPENDIX B.2 KKKS (NON OPERATOR) THAT ARE INCLUDED AS REPORTING ENTITIES

No.	PSC Reporting Partner	Block
69	PT Kencana Surya Perkasa *	Tonga
70	PT Petross Exploration Production *	
71	Premier Oil Kakap BV	Kakap
72	SPC Kakap Ltd.	
73	Novus UK (Kakap) Ltd.	
74	PT Pertamina Hulu Energi Kakap	
75	Novus Petroleum Canada (Kakap) Ltd.	
76	Natuna UK (Kakap 2) Ltd.	
77	Novus Nominees Pty. Ltd.	Ujung Pangkah
78	Hess (Indonesia-Pangkah) LLC (sekarang PGN Saka)	
79	Kufpec Indonesia Pangkah BV (sekarang PGN Saka)	
80	Singapore Petroleum Company Ltd. *	Sampang
81	Cue Sampang Pty. Ltd.	
82	Petronas Caligali Madura Ltd.	Madura Offshore
83	Petrogas Pantai Madura	
84	Kufpec (Indonesia) Ltd.	Seram, Non Bula
85	Gulf Petroleum Investment Co. *	
86	Lion International Investment Ltd. *	
87	Fuel-X*	Tungkal
88	PetroChina International Selat Panjang Ltd.	Selat Panjang
89	International Mineral Resources Inc. *	
90	PT Sarana Pembangunan Riau	Langgak
91	Kingswood Capital Ltd.	
92	Merangin BV	Merangin II
93	Sinochem Merangin Ltd.	
94	Camar Bawean Petroleum Ltd.	Bawean
95	Pacific Oil & Gas (Jambi Merang) Ltd.	Jambi Merang
96	CNOOC WMO	West Madura Offshore East Java
97	Inpex Tengah Ltd.	Tengah Area
98	Pertamina JOA Tengah	
99	Inpex (Attaka Unit)	Mahakam Area

* Had not submitted the report until the due date

APPENDIX C
**RESULT OF 2010 RECONCILIATION FOR EACH
REVENUE STREAM**

APPENDIX C.1 CORPORATE AND DIVIDEND TAX OPERATORS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)		KKKS (4)	Dit.PNBP (5)	
01	PT Chevron Pacific Indonesia	Rokan	666,239	644,570	21,669	644,570	644,570	-
02	Chevron Indonesia Co. Inpex Offshore North Mahakam, Ltd.	East Kalimantan	94,937	97,913	(2,976)	97,913	97,913	-
03	Chevron Makassar Ltd. PT PHE Makassar Strait	Makassar Strait	30,984	36,050	(5,066)	36,050	36,050	-
04	Chevron Siak Inc.	Siak	5,204	4,860	344	4,860	4,860	-
05	Chevron Mountain Front Kuantan Inc. PT PHE MFK	MFK	453	576	(123)	576	576	-
06	Total E&P Indonesia Inpex	Mahakam	996,769	996,769	-	996,769	996,769	-
07	ConocoPhillips Indonesia Inc. Ltd. Chevron South Natuna B Inc. Inpex Natuna Ltd	South Natuna Sea B	179,600	179,600	-	179,600	179,600	-
08	ConocoPhillips (Grissik) Ltd. Talisman Energi Pertamina EP	Corridor	338,893	338,893	-	338,893	338,893	-
09	ConocoPhillips (South Jambi) Ltd. Petrochina Pertamina	South Jambi B	750	750	-	750	750	-
10	PT Pertamina EP Koperasi Energi Indonesia	Indonesia	637,852	635,830	2,022	637,852	635,830	2,022
11	Virginia Indonesia Co. BP East Kalimantan Lasmo Sanga-sanga Ltd Opicoil Houston Inc Virginia International Company Universe Gas&Oil Company	Sanga Sanga	200,662	11,711	188,951	16,169	16,169	-
12	Mobil Exploration Indonesia Inc	North Sumatra Offshore	198,398	-	198,398	198,398	198,398	-
13	Exxon-Mobil Oil Indonesia Inc	B Block	101,269	300,033	(198,764)	101,269	101,345	(76)
14	Mobil Cepu Ltd Ampolex (Cepu) PTE. Ltd. PT Pertamina EP Cepu PT Sarana Patra Hulu Cepu PT Blora Patragas Hulu PT Asri Dharma Sejahtera PT Petrogas Jatim Utama Cendana	Cepu	91	-	91	91	91	-
15	CNOOC SES Ltd Inpex Sumatra, Ltd. / PHE Sumatra KNOC Sumatra, Ltd.	South East Sumatera	62,335	62,789	(454)	62,335	62,517	(182)

APPENDIX C.1 CORPORATE AND DIVIDEND TAX OPERATORS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)		KKKS (4)	Dit.PNBP (5)	
	Salamander Energy (Sumatra) B.V			-	-		-	-
	Orchard Energy Sumatra BV							
	Fortuna Resources (Sunda) Ltd.							
	Talisman UK (South East Sumatra) Ltd.							
	Talisman Resources (Bahamas) Ltd.							
16	BP Muturi Holdings BV	Muturi	128	128	-	128	128	-
	CNOOC Muturi Ltd		-		-			
	Indonesia Natural Gas Resources Muturi, Inc.		-		-			
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	28,013	11,775	16,238	11,775	11,775	-
	PT PHE CPP							
18	Pertamina Hulu Energi ONWJ Ltd	Offshore North West Java (ONWJ)	36,743	38,074	(1,331)	38,074	38,074	-
	CNOOC ONWJ Ltd		-		-			
	Itochu Oil Exploration Co. Ltd							
	PT PHE Jawa Ltd							
	Salamander Energy (Java) B.V							
	Talisman Energy							
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-					
20	JOB Pertamina- PetroChina East Java Ltd	Tuban	6,160	5,287	873	6,160	6,160	-
	PT PHE Tuban							
21	JOB Pertamina-PetroChina Salawati Ltd	Salawati Island JOB	7,065	1,080	5,985	1,095	1,095	-
	PT PHE Salawati							
	Lundin Indonesia BV / RHP Salawati Island BV							
	Pearl Oi (Island) Ltd. / Petrogas (Island) Ltd.							
22	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	370	370	-	370	370	-
	PT PHE Tomori							
23	JOB Pertamina-Golden Spike Energy Indonesia Ltd	Pendopo-Raja JOB	1,470	300	1,170	1,470	300	1,170
24	Petrochina Int'l Jabung Ltd	Jabung	82,476	82,476	-	82,476	82,476	-
	PP Oil&Gas (Jabung-Indonesia) Ltd.							
	Petronas Carigali Jabung Ltd.							
	PT PHE Jabung							
25	Petrochina Int'l Bermuda Ltd	Salawati Basin	2,169	2,144	25	2,169	2,129	40
	Pearl Oil (Basin) Ltd. / Petrogas (Basin) Ltd.							
	Lundin International BV / RHP Salawati Basin BV							
	Petrogas (Basin) Ltd							
	RHP Salawati Basin							
	PT PHE Salawati Basin							
26	Petrochina Int'l Bangko Ltd	Bangko	-					
27	BP Berau Ltd	Berau	20,474	20,474	-	20,474	20,474	-
	MI Berau BV							

APPENDIX C.1 CORPORATE AND DIVIDEND TAX OPERATORS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)		KKKS (4)	Dit.PNBP (5)	
	Nippon Oil Exploration (Berau) Ltd							
	KG Berau Petroleum Ltd							
28	BP Wiriagar Ltd	Wiriagar	1,554	1,554		1,554	1,554	
	Talisman Wiriagar Overseas Ltd							
	KG Wiriagar Petroleum Ltd							
29	PT Medco E&P Rimau	Rimau	26,281	26,281		26,281	26,281	
	Perusda Pertambangan & Energi							
30	PT Medco E&P Indonesia	South and Central Sumatra	32,093	32,093		32,093	32,093	
31	PT Medco E&P Tarakan	Tarakan	3,464	3,464		3,464	3,464	
32	PT Medco E&P Lematang	Lematang						
	Lematang E&P Limited							
	Lundin Lematang BV							
33	PT Medco E&P Malaka	Block A						
	Premier Oil Sumatra (North) BV							
	Japex Block A Ltd.							
34	Premier Oil Natuna Sea BV	Natuna Sea Block A	41,849	41,849		41,849	41,849	
	Kufpec Indonesia (Natuna) BV							
	Natuna 2 BV							
	Natuna 1 BV							
35	EMP Malacca Strait S.A	Malacca Strait	3,309	1,420	1,889	3,309	1,420	1,889
	OOGC Malacca							
	Malacca Petroleum Limited							
	PT Imbang Tata Alam							
36	Kangean Energy Indonesia Ltd	Kangean						
	EMP Exploration (Kangean)							
37	EMP Korinci Baru Ltd	Korinci						
38	Lapindo Brantas	Brantas						
	PT Prakarsa Brantas							
	Minarak Labuan Co.							
39	EMP Bentu Limited	Bentu						
40	PT EMP Tonga	Tonga						
	PT Kencana Surya Perkasa							
	PT Petross Exploration Production							
41	Star Energy (Kakap) Ltd	Kakap	18,879	17,888	991	17,888	17,888	
	Premier Oil Kakap B.V							
	SPC Kakap Limited							
	Novus UK (Kakap) Ltd.							
	PT PHE Kakap							
	Novus Petroleum Canada (Kakap) Ltd.							

APPENDIX C.1 CORPORATE AND DIVIDEND TAX OPERATORS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)		KKKS (4)	Dit.PNBP (5)	
	Natuna UK (Kakap 2) Ltd.		-	-	-	-	-	-
	Novus Nominees Pty. Ltd		-	-	-	-	-	-
42	JOB Pertamina - Talisman (Ogan Komering) Ltd	Ogan Komering JOB	6,827	6,827	-	6,827	6,827	-
	BUT Talisman (Ogan Komering) Ltd.		-	-	-	-	-	-
43	Hess (Indonesia-Pangkajene) Ltd	Pangkajene	-	-	-	-	-	-
	Kufpec Indonesia Pangkah BV		-	-	-	-	-	-
	Hess (Indonesia-Pangkajene) LLC.		-	-	-	-	-	-
44	Santos (Sampang) Pty Ltd	Sampang	-	-	-	-	-	-
	Singapore Petroleum Company Ltd.		-	-	-	-	-	-
	Cue Sampang Pty. Ltd.		-	-	-	-	-	-
45	Santos (Madura Offshore) Pty Ltd	Madura	-	-	-	-	-	-
	Petronas Carigali Madura Ltd.		-	-	-	-	-	-
	Petrogas Pantar Madura		-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty Ltd	Sengkang	6,722	7,144	(422)	6,724	7,142	(418)
47	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
	Kufpec (Indonesia) Limited		-	-	-	-	-	-
	Gulf Petroleum Investment Co.		-	-	-	-	-	-
	Lion International Investment Ltd.		-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd	Bula	-	-	-	-	-	-
49	MontD'Or Oil Tungkal Ltd	Tungkal	-	-	-	-	-	-
	Fuel-X		-	-	-	-	-	-
50	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
	PetroChina International Selat Panjang Ltd.		-	-	-	-	-	-
	International Mineral Resources Inc.		-	-	-	-	-	-
51	BUMD Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina-Costa International Group Ltd	Gebang	-	-	-	-	-	-
	EMP Gebang Ltd		-	-	-	-	-	-
53	SPR Langgak	Langgak	496	-	496	496	-	496
	Kingswood Capital Ltd.		-	-	-	-	-	-
54	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
	Merangin B.V.		-	-	-	-	-	-
	Sinochem Merangin Ltd		-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
	Camar Bawean Petroleum Ltd.		-	-	-	-	-	-
56	Triangle Pase Inc	Pase	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-	-
	Talisman (Jambi Merang) Limited		-	-	-	-	-	-
	Pacific Oil & Gas (Jambi Merang) Limited		-	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura, Off. Est Java	25,636	25,636	-	25,636	25,636	-

APPENDIX C.1 CORPORATE AND DIVIDEND TAX OPERATORS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)		KKKS (4)	Dit.PNBP (5)	
	CINOC Madura Ltd.		-	-	-	-	-	-
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	2,245	2,245	-	2,245	2,245	-
	Inpex Tengah		-	-	-	-	-	-
	Pertamina JOA Tengah		-	-	-	-	-	-
	Indonesia Participant		-	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.		998,138	987,396	10,742	987,396	987,396	-
61	PT Pertamina Hulu Energi South Jambi	Mahakam (incl Attaka Off. East Kal)	(42)	-	(42)	152	152	-
62	PT Pertamina Hulu Energi Tuban East Java	South Jambi B Tuban	42,556	872	41,684	39,616	39,616	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	7,065	-	7,065	8,403	8,403	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili Sulawesi	2,385	-	2,385	2,385	2,385	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	2,203	-	2,203	2,280	2,280	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	15,687	-	15,687	15,687	15,687	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	69,875	-	69,875	70,436	70,436	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	1,126	-	1,126	1,812	1,812	-
71	PT Sumatera Persada Energi	West Kampar Block	-	-	-	-	-	-
TOTAL			5,007,852	4,627,121	380,731	4,776,821	4,771,881	4,940
						Denda keterlambatan		273

APPENDIX C.2 CORPORATE AND DIVIDEND TAX NON OPERATORS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)		KKKS (4)	Dit.PNBP (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	-	-	-	-	-	-
	Inpex Offshore North Mahakam, Ltd.		7,791	10,391	(2,600)	10,391	10,391	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
	PT PHE Makassar Strait		4,163	-	4,163	12,367	12,367	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc.	MFK	-	-	-	-	-	-
	PT PHE MFK		38	-	38	240	240	-
06	Total E&P Indonesia	Mahakam	-	-	-	-	-	-
	Inpex		-	-	-	-	-	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea B	-	-	-	-	-	-
	Chevron South Natuna B Inc.		106,966	108,150	(1,184)	108,150	108,150	-
	Inpex Natuna Ltd		149,738	177,139	(27,401)	177,139	177,139	-
08	ConocoPhillips (Grissik) Ltd.	Corridor	-	-	-	-	-	-
	Talisman Energi		-	221,486	(221,486)	221,486	221,486	-
	Pertamina EP		-	-	-	71,318	71,318	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	-	-	-
	Petrochina		-	500	(500)	-	500	(500)
	Pertamina		-	-	-	-	-	-
10	PT Pertamina EP	Indonesia	-	-	-	-	-	-
	Koperasi Energi Indonesia		-	-	-	-	-	-
11	Virginia Indonesia Co.	Sanga Sanga	-	-	-	-	-	-
	BP East Kalimantan		-	37,612	(37,612)	49,876	49,877	-
	Lasmo Sanga-sanga Ltd		-	38,300	(38,300)	47,982	47,981	-
	Opicoll Houston Inc		-	34,186	(34,186)	43,568	43,568	-
	Virginia International Company		-	24,872	(24,872)	33,686	33,686	-
	Universe Gas&Oil Company		-	7,293	(7,293)	9,381	9,381	-
12	Mobil Exploration Indonesia Inc	North Sumatra Offshore	-	-	-	-	-	-
13	Exxon-Mobil Oil Indonesia Inc	B Block	-	-	-	-	-	-
14	Mobil Cepu Ltd	Cepu	-	-	-	-	-	-
	Ampolex (Cepu) PTE. Ltd.		-	-	-	199	199	-
	PT Pertamina EP Cepu		-	-	-	-	-	-
	PT Sarana Patra Hulu Cepu		-	-	-	-	-	-
	PT Blora Patragas Hulu		-	-	-	-	-	-
	PT Asri Dharma Sejahtera		-	-	-	-	-	-
	PT Petrogas Jatim Utama Cendana		-	-	-	-	-	-

APPENDIX C.2 CORPORATE AND DIVIDEND TAX NON OPERATORS FOR THE YEAR 2010 (PSC VS DIT.PNBPP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBPP (2)		KKKS (4)	Dit.PNBPP (5)	
15	CNOOC SES Ltd	South East Sumatera	-	-	-	-	-	-
	Inpex Sumatra, Ltd. / PHE Sumatra			12,214	(12,214)	12,214	12,214	-
	KNOOC Sumatra, Ltd.			7,195	(7,195)		7,195	(7,195)
	Salamander Energy (Sumatra) B.V			3,602	(3,602)	3,598	3,598	-
	Orchard Energy Sumatra BV							
	Fortuna Resources (Sunda) Ltd.			4,092	(4,092)	2,049	2,049	-
	Talisman UK (South East Sumatera) Ltd.					1,120	1,120	-
	Talisman Resources (Bahamas) Ltd.					924	924	-
16	BP Muturi Holdings BV	Muturi						
	CNOOC Muturi Ltd		7,007	1,250	5,757	1,250	1,250	-
	Indonesia Natural Gas Resources Muturi, Inc.		5,088	5,088		5,088	5,088	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru						
	PT PHE CPP					17,243	17,243	-
18	Pertamina Hulu Energi ONWJ Ltd	Offshore North West Java (ONWJ)						
	CNOOC ONWJ Ltd		24,268	23,362	906	23,362	23,362	-
	Itochu Oil Exploration Co. Ltd			862	(862)		862	(862)
	PT PHE Jawa Ltd			8,033	(8,033)	8,033	8,033	-
	Salamander Energy (Java) B.V			3,787	(3,787)	3,733	3,733	-
	Talisman Energy			4,010	(4,010)	4,010	4,010	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura						
20	JOB Pertamina - PetroChina East Java Ltd	Tuban						
	PT PHE Tuban					6,821	6,821	-
21	JOB Pertamina-PetroChina Salawati Ltd	Salawati Island JOB						
	PT PHE Salawati							
	Lundin Indonesia BV / RHP Salawati Island BV			926	(926)	947	947	-
	Pearl Oi (Island) Ltd. / Petrogas (Island) Ltd.			1,224	(1,224)	1,221	1,221	-
22	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi						
	PT PHE Tomori							
23	JOB Pertamina-Golden Spike Energy Indonesia Ltd	Pendopo-Raja JOB						
24	Petrochina Int'l Jabung Ltd	Jabung						
	PP Oil&Gas (Jabung-Indonesia) Ltd.		76,792	40,062	36,730	76,792	76,792	-
	Petronas Carigali Jabung Ltd.		73,409	73,910	(501)	73,910	73,910	-
	PT PHE Jabung					47,534	47,534	-
25	Petrochina Int'l Bermuda Ltd	Salawati Basin						
	Pearl Oil (Basin) Ltd. / Petrogas (Basin) Ltd.			2,516	(2,516)	2,509	2,509	-
	Lundin International BV / RHP Salawati Basin BV			1,930	(1,930)	1,909	1,909	-
	Patrogas (Basin) Ltd							
	RHP Salawati Basin							
	PT PHE Salawati Basin					678	678	-
26	Petrochina Int'l Bangko Ltd	Bangko						

APPENDIX C.2 CORPORATE AND DIVIDEND TAX NON OPERATORS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)		KKKS (4)	Dit.PNBP (5)	
27	BP Berau Ltd	Berau	-	-	-	-	-	-
	MI Berau BV		9,761	9,761	-	9,761	9,761	-
	Nippon Oil Exploration (Berau) Ltd		8,468	8,468	(8,468)	8,468	8,468	-
	KG Berau Petroleum Ltd		5,927	5,927	-	5,927	5,927	-
28	BP Wirriagar Ltd	Wirriagar	-	-	-	-	-	-
	Talisman Wirriagar Overseas Ltd		1,715	1,640	75	1,715	1,640	75
	KG Wirriagar Petroleum Ltd		956	956	-	956	956	-
29	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-
	Perusa Pertambangan & Energi		1,383	1,383	-	1,383	1,383	-
30	PT Medco E&P Indonesia	South and Central Sumatra	-	-	-	-	-	-
31	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
	Lematang E&P Limited		-	-	-	-	-	-
	Lundin Lematang BV		-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
	Premier Oil Sumatra (North) BV		-	-	-	-	-	-
	Japex Block A Ltd.		-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block A	-	-	-	-	-	-
	Kufpec Indonesia (Natuna) BV		48,941	48,662	279	48,662	48,662	-
	Natuna 2 BV		33,577	33,617	(40)	33,577	33,577	-
	Natuna 1 BV		22,024	21,898	126	21,898	21,898	-
35	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
	OOGC Malacca		3,038	3,038	-	3,038	3,038	-
	Malacca Petroleum Limited		-	-	-	-	-	-
	PT Imbang Tata Alam		-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd	Kangean	-	-	-	-	-	-
	EMP Exploration (Kangean)		-	-	-	-	-	-
37	EMP Korinci Baru Ltd	Korinci	-	-	-	-	-	-
38	Lapindo Brantas	Brantas	-	-	-	-	-	-
	PT Prakarsa Brantas		-	-	-	-	-	-
	Minarak Labuan Co.		-	-	-	-	-	-
39	EMP Bentu Limited	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
	PT Kencana Surya Perkasa		-	-	-	-	-	-
	PT Petross Exploration Production		-	-	-	-	-	-
41	Star Energy (Kakap) Ltd	Kakap	-	-	-	-	-	-
	Premier Oil Kakap B.V		9,190	9,190	-	9,190	9,190	-
	SPC Kakap Limited		8,371	8,371	-	8,371	8,371	-
	Novus UK (Kakap) Ltd.		6,484	3,057	3,427	6,411	6,411	-
	PT PHE Kakap		-	-	-	4,828	4,828	-

APPENDIX C.2 CORPORATE AND DIVIDEND TAX NON OPERATORS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)		KKKS (4)	Dit.PNBP (5)	
	Novus Petroleum Canada (Kakap) Ltd.		1,393	1,403	(10)	1,393	1,392	-
	Natuna UK (Kakap 2) Ltd.		3,009	6,419	(3,410)	3,009	3,009	-
	Novus Nominees Pty. Ltd		1,574	1,587	(13)	1,574	1,575	-
42	JOB Pertamina - Talisman (Ogan Komeriing) Ltd	Ogan Komeriing JOB	-	-	-	-	-	-
	BUT Talisman (Ogan Komeriing) Ltd.		-	-	-	-	-	-
43	Hess (Indonesia-Pangkajene) Ltd	Pangkajene	-	-	-	-	-	-
	Kufpec Indonesia Pangkajene BV		-	-	-	-	-	-
	Hess (Indonesia-Pangkajene) LLC.		-	-	-	-	-	-
44	Santos (Sampang) Pty Ltd	Sampang	-	-	-	-	-	-
	Singapore Petroleum Company Ltd.		-	-	-	-	-	-
	Cue Sampang Pty. Ltd.		-	-	-	-	-	-
45	Santos (Madura Offshore) Pty Ltd	Madura	-	-	-	-	-	-
	Petronas Carigali Madura Ltd.		-	-	-	-	-	-
	Petrogas Pantai Madura		-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty Ltd	Sengkang	-	-	-	-	-	-
47	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
	Kufpec (Indonesia) Limited		-	-	-	-	-	-
	Gulf Petroleum Investment Co.		-	-	-	-	-	-
	Lion International Investment Ltd.		-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd	Bula	-	-	-	-	-	-
49	Mont'Or Oil Tungkal Ltd	Tungkal	-	-	-	-	-	-
	Fuel-X		-	-	-	-	-	-
50	Petroselet Ltd.	Selat Panjang	-	-	-	-	-	-
	PetroChina International Selat Panjang Ltd.		-	-	-	-	-	-
	International Mineral Resources Inc.		-	-	-	-	-	-
51	BUMD Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina-Costa International Group Ltd	Gebang	-	-	-	-	-	-
	EMP Gebang Ltd		-	-	-	-	-	-
53	SPR Langgak	Langgak	-	-	-	-	-	-
	Kingswood Capital Ltd.		153	39	114	39	39	-
54	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
	Merangin B.V.		-	-	-	-	-	-
	Sinochem Merangin Ltd		-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
	Camar Bawean Petroleum Ltd.		-	-	-	-	-	-
56	Triangle Pase Inc	Pase	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-	-
	Talisman (Jambi Merang) Limited		-	-	-	-	-	-
	Pacific Oil & Gas (Jambi Merang) Limited		-	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura, Off. Est. Java	-	-	-	-	-	-

APPENDIX C.2 CORPORATE AND DIVIDEND TAX NON OPERATORS FOR THE YEAR 2010 (PSC VS DIT.PNBPP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBPP (2)		KKKS (4)	Dit.PNBPP (5)	
	CNOOC Madura Ltd.		30,225	28,738	1,487	28,684	28,684	-
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	-	-	-	-	-	-
	Impex Tengah		2,049	1,986	63	1,986	1,986	-
	Pertamina JOA Tengah							
	Indonesia Participant							
60	INDONESIA PETROLEUM LTD.	Mahakam (Incl Attaka Off. East Kal)	-	-	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar Block	-	-	-	-	-	-
TOTAL			645,030	1,050,132	(405,102)	1,281,598	1,290,081	(8,483)
						Penalty Late Payment		241

APPENDIX C.3 PRODUCTION BONUS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy		Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit..PNBP (2)	(3) = (1) - (2)	KKKS (4)	Dit.PNBP (5)		
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	-
02	Chevron Indonesia Company	East Kalimantan	-	-	-	-	-	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	-	-	-	-	-	-	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	-	-	-	-	-	-	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	-	-	-	-	-	-	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	-	-	-	-
10	PT Pertamina EP	Indonesia	-	-	-	-	-	-	-
11	Virginia Indonesia Company	Sanga sanga	-	-	-	-	-	-	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	-	-	-	-	-	-	-
13	Exxonmobil Oil Indonesia Inc.	B Block	-	-	-	-	-	-	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	-	-	-	-	-	-	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	-	-	-	-	-	-	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	-	-	-	-	-	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	-	-	-	-	-	-	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	760	760	(760)	760	760	760	-
24	PetroChina International Jabung Ltd.	Jabung	-	-	-	-	-	-	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	-	-	-	-	-	-	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-	-
28	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-	-
30	PT Medco E&P Indonesia	South and Central Sumatra	-	-	-	-	-	-	-
31	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	-	-	-	-	-	-	-
35	EMP Malacca Strait S-A	Malacca Strait	-	-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-	-	-
42	JOB Pertamina - Talisman (Ogan Komeri) Ltd.	Ogan Komeri	-	-	-	-	-	-	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	750	750	-	750	750	750	-

APPENDIX C.3 PRODUCTION BONUS FOR THE YEAR 2010 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit..PNBP (2)		KKKS (4)	Dit.PNBP (5)	
44	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
49	MontD'Or Oil Tungkal	Tungkal	-	-	-	-	-	-
50	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
51	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
53	SPR Langgak	Langgak	-	-	-	-	-	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	-	-	-	-	-	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	-	-	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komerling	Ogan Komerling	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			750	1,510	(760)	1,510	1,510	-

APPENDIX C.4 GOVERNMENT LIFTING OIL FOR THE YEAR 2010 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates				Initial Discrepancy				Post Reconciliation				Post Discrepancy	
			SKK MIGAS		DIT.PNBP		Export (5) = (1) - (3)	Domestic (6) = (2) - (4)	Export (7)	Domestic (8)	Export (9)	Domestic (10)	Export (11) = (7) - (9)	Domestic (12) = (8) - (10)		
			Export (1)	Domestic (2)	Export (3)	Domestic (4)										
01	PT Chevron Pacific Indonesia	Rokan	568,893	5,936,148	568,893	5,936,148	-	-	568,893	5,936,148	568,893	5,936,148	-	-		
02	Chevron Indonesia Company	East Kalimantan	(13,191)	361,715	(13,191)	361,715	-	-	(13,191)	361,715	(13,191)	361,715	-	-		
03	Chevron Makassar Ltd.	Makassar Strait	-	44,073	-	44,073	-	-	-	44,073	-	44,073	-	-		
04	Chevron Sialik Inc.	Sialik	-	42,118	-	42,118	-	-	-	42,118	-	42,118	-	-		
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampal Tahun 2010)	MPK	-	2,688	-	2,688	-	-	-	2,688	-	2,688	-	-		
06	Total E&P Indonesia	Mahakam Area	509,459	287,898	509,459	287,898	-	-	509,459	287,898	509,459	287,898	-	-		
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	698,751	372,308	698,751	372,308	-	-	698,751	372,308	698,751	372,308	-	-		
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	-	206,292	-	206,292	-	-	-	206,292	-	206,292	-	-		
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	149	-	149	-	-	-	149	-	149	-	-		
10	PT Pertamina EP	Indonesia	337,856	1,221,249	337,856	1,221,249	-	-	337,856	1,221,249	337,856	1,221,249	-	-		
11	Virginia Indonesia Company	Sanga sanga	58,402	295,330	58,402	295,330	-	-	58,402	295,330	58,402	295,330	-	-		
12	Mobil Exploration Indonesia	North Sumatra Offshore	19,047	-	19,047	-	-	-	19,047	-	19,047	-	-	-		
13	Exxonmobil Oil Indonesia Inc.	B Block	66,761	-	66,761	-	-	-	66,761	-	66,761	-	-	-		
14	Mobil Cepu Ltd.	Cepu	72,442	-	72,442	-	-	-	72,442	-	72,442	-	-	-		
15	CNOOC SES Ltd.	South East Sumatera	224,835	382,545	224,835	382,545	-	-	224,835	382,545	224,835	382,545	-	-		
16	BP Muturi Holding BV	Muturi	1,279	-	1,279	-	-	-	1,279	-	1,279	-	-	-		
17	Badan Operasi Bersama PT. Bumi Sialik Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	320,262	-	320,262	-	-	-	320,262	-	320,262	-	-		
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	-	376,731	-	376,731	-	-	-	376,731	-	376,731	-	-		
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-	-	-	-	-	-	-		
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	(15,084)	109,573	(15,084)	109,573	-	-	(15,084)	109,573	(15,084)	109,573	-	-		
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	11,900	-	11,900	-	-	-	11,900	-	11,900	-	-		
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	-	3,959	-	3,959	-	-	-	3,959	-	3,959	-	-		
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	-	9,523	-	9,523	-	-	-	9,523	-	9,523	-	-		
24	PetroChina International Jabung Ltd.	Jabung	135,199	185,638	135,199	185,638	-	-	135,199	185,638	135,199	185,638	-	-		
25	PetroChina International Bermuda Ltd.	Salawati Basin	46,164	50,978	46,164	50,978	-	-	46,164	50,978	46,164	50,978	-	-		
26	PetroChina International Bangkok Ltd.	Bangkok	-	226	-	226	-	-	-	226	-	226	-	-		
27	BP Berau Ltd.	Berau	4,251	-	4,251	-	-	-	4,251	-	4,251	-	-	-		
28	BP Wiragar Ltd.	Wiragar	910	-	910	-	-	-	910	-	910	-	-	-		
29	PT Medco E&P Rimau	Rimau	-	234,507	-	305,170	-	-	-	234,507	-	234,507	-	-		
30	PT Medco E&P Indonesia	South and Central Sumatra	-	231,944	-	161,281	-	-	-	231,944	-	231,944	-	-		
31	PT Medco E&P Tarakan	Tarakan	-	30,500	-	30,500	-	-	-	30,500	-	30,500	-	-		
32	PT Medco E&P Lemataung	Lemataung	-	18	-	18	-	-	-	18	-	18	-	-		
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-	-	-	-	-	-	-		
34	Premier Oil Natuna Sea BV	Natuna Block A	-	18,289	-	18,289	-	-	-	18,289	-	18,289	-	-		
35	EMP Malacca Strait S.A	Malacca Strait	-	99,000	-	99,000	-	-	-	99,000	-	99,000	-	-		
36	Kangean Energy Indonesia Ltd.	Kangean	-	2,142	-	2,142	-	-	-	2,142	-	2,142	-	-		
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-	-	-	-	-	-	-		
38	Lapindo Bramas Inc.	Bramas	-	-	-	-	-	-	-	-	-	-	-	-		
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-	-	-	-	-	-	-		
40	PT EMP Tonga	Tonga	-	-	-	-	-	-	-	-	-	-	-	-		
41	Star Energy (Kakap) Ltd.	Kakap	-	31,041	-	31,041	-	-	-	31,041	-	31,041	-	-		
42	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	-	38,335	-	38,335	-	-	-	38,335	-	38,335	-	-		
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	-	11,253	-	11,253	-	-	-	11,253	-	11,253	-	-		
44	Santos (Sampang) Pty. Ltd.	Sampang	229	15,364	229	15,364	-	-	229	15,364	229	15,364	-	-		
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-	-	-	-	-	-		
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-	-	-	-	-	-	-		
47	Chic Seram (Energy) Ltd.	Seram Non Bula	1,341	-	1,341	-	-	-	1,341	-	1,341	-	-	-		
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	1,415	-	1,415	-	-	-	1,415	-	1,415	-	-		
49	MontDOR Oil Tungkal	Tungkal	-	3,301	-	3,301	-	-	-	3,301	-	3,301	-	-		
50	Petroseilat Ltd.	Selat Panjang	-	1,212	-	1,212	-	-	-	1,212	-	1,212	-	-		
51	Perusda Benuo Taka	Waliwi	-	-	-	-	-	-	-	-	-	-	-	-		
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	40	-	40	-	-	-	40	-	40	-	-		
53	SPR Langgak	Langgak	-	2,691	-	2,691	-	-	-	2,691	-	2,691	-	-		
54	PT Sele Raya Merangin II	Merangin II	-	660	-	660	-	-	-	660	-	660	-	-		
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-	-	-	-	-	-	-		
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-	-	-	-	-	-	-		
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-	-	-	-	-	-	-		
58	JOA Pertamina Kodeco	West Madura Offshore East Java	-	174,907	-	174,907	-	-	-	174,907	-	174,907	-	-		
59	Total E&P Indonesia	Tengah Area	499,007	311,971	499,007	311,971	-	-	499,007	311,971	499,007	311,971	-	-		
60	INPEX Corporation	Mahakam Area	-	-	-	-	-	-	-	-	-	-	-	-		
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	20	-	20	-	-	-	20	-	20	-	-		
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	55,441	25,957	55,441	25,957	-	-	55,441	25,957	55,441	25,957	-	-		
63	PT Pertamina Hulu Energi Salawati	Salawati Island	5,652	11,162	5,652	11,162	-	-	5,652	11,162	5,652	11,162	-	-		

APPENDIX C.4 GOVERNMENT LIFTING OIL FOR THE YEAR 2010 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates				Initial Discrepancy				Post Reconciliation				Post Discrepancy			
			SKK MIGAS		Dit.PNBP		Export		Domestic		SKK MIGAS		Dit.PNBP		Export		Domestic	
			(1)	(2)	(3)	(4)	(5) = (1) - (3)	(6) = (2) - (4)	(7)	(8)	(9)	(10)	(11) = (7) - (9)	(12) = (8) - (10)				
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	6,179	-	6,179	-	-	6,179	-	-	6,179	-	-	-	-	-	-	
65	PT Pertamina Hulu Energi Raja Temporai	Pendopo-Raja Temporai	-	2,398	-	2,398	-	-	-	-	2,398	-	-	-	-	-	-	
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	27,203	-	27,203	-	-	-	-	27,203	-	-	-	-	-	-	
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	33,696	-	33,696	107,187	-	-	-	-	33,696	107,187	-	-	-	-	-	
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
71	PT Sumaterra Persada Energi	West Kalimantan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
TOTAL			3,317,519	11,603,820	3,317,519	11,603,820	-	-	-	-	3,317,519	11,603,820	3,317,519	11,603,820	-	-	-	

APPENDIX C.5 GOVERNMENT LIFTING GAS FOR THE YEAR 2010 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates				Initial Discrepancy (4) = (1)+(2) - (3)	Post Reconciliation			Post Discrepancy (8) = (5)+(6) - (7)	
			SKK MIGAS		Dit.PNBP (3)	SKK MIGAS		Export (5)	Domestic (6)	Dit.PNBP (7)		
			Export (1)	Domestic (2)		Export (5)						Domestic (6)
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	-	-	-	
02	Chevron Indonesia Company	East Kalimantan	37,591	49,729	87,320	-	37,591	49,729	87,320	-	-	
03	Chevron Makassar Ltd.	Makassar Strait	11,266	3,819	15,085	-	11,266	3,819	15,085	-	-	
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-	-	-	
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-	-	-	-	
06	Total E&P Indonesia	Mahakam Area	2,295,570	374,427	2,669,997	-	2,295,570	374,427	2,669,997	-	-	
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	148,181	53,113	201,294	-	148,181	53,113	201,294	-	-	
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	313,452	527,530	840,982	-	313,452	527,530	840,982	-	-	
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	523	-	523	-	523	-	523	-	-	
10	PT Pertamina EP	Indonesia	-	193,200	193,200	-	-	193,200	193,200	-	-	
11	Virginia Indonesia Company	Sanga sanga	259,892	39,075	298,967	-	259,892	39,075	298,967	-	-	
12	Mobil Exploration Indonesia	North Sumatra Offshore	322,455	-	322,455	-	322,455	-	322,455	-	-	
13	Exxonmobil Oil Indonesia Inc.	B Block	155,790	61,595	217,385	-	155,790	61,595	217,385	-	-	
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-	-	-	
15	CNOOC SES Ltd.	South East Sumatera	-	12,743	12,743	-	-	12,743	12,743	-	-	
16	BP Muturi Holding BV	Muturi	6,330	-	6,330	-	6,330	-	6,330	-	-	
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-	-	-	-	
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	-	73,589	73,589	-	-	73,589	73,589	-	-	
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-	-	-	-	
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	-	-	-	-	-	-	-	-	
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-	-	-	-	
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	-	-	-	-	-	-	-	-	-	
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	-	258	258	-	-	258	258	-	-	
24	PetroChina International Jabung Ltd.	Jabung	173,662	89,900	263,562	-	173,662	89,900	263,562	-	-	
25	PetroChina International Bermuda Ltd.	Salawati Basin	-	831	831	-	-	831	831	-	-	
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-	-	
27	BP Berau Ltd.	Berau	21,039	-	21,039	-	21,039	-	21,039	-	-	
28	BP Wirriagar Ltd.	Wirriagar	2,126	-	2,126	-	2,126	-	2,126	-	-	
29	PT Medco E&P Rimau	Rimau	-	763	763	-	-	763	763	-	-	
30	PT Medco E&P Indonesia	South and Central Sumatra	-	33,493	33,493	-	-	33,493	33,493	-	-	
31	PT Medco E&P Tarakan	Tarakan	-	1,201	1,201	-	-	1,201	1,201	-	-	
32	PT Medco E&P Lematang	Lematang	-	1,534	1,534	-	-	1,534	1,534	-	-	
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-	-	-	-	
34	Premier Oil Natuna Sea BV	Natuna Block A	235,225	-	235,225	-	235,225	-	235,225	-	-	
35	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-	-	-	-	
36	Kangean Energy Indonesia Ltd.	Kangean	-	1,524	1,524	-	-	1,524	1,524	-	-	
37	EMP Korinci Baru Ltd.	Korinci	-	787	787	-	-	787	787	-	-	
38	Lapindo Brantas Inc.	Brantas	-	1,236	1,236	-	-	1,236	1,236	-	-	
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-	-	-	-	
40	PT EMP Tonga	Tonga	-	-	-	-	-	-	-	-	-	
41	Star Energy (Kakap) Ltd.	Kakap	82,213	-	82,213	-	82,213	-	82,213	-	-	
42	JOB Pertamina - Talisman (Ogan Komerling) Ltd.	Ogan Komerling	-	1,234	1,234	-	-	1,234	1,234	-	-	
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	-	6,195	6,195	-	-	6,195	6,195	-	-	
44	Santos (Sampang) Pty. Ltd.	Sampang	-	4,311	4,311	-	-	4,311	4,311	-	-	
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	7,775	7,775	-	-	7,775	7,775	-	-	

APPENDIX C.5 GOVERNMENT LIFTING GAS FOR THE YEAR 2010 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates				Initial Discrepancy (4) = (1)+(2) - (3)	Post Reconciliation			Post Discrepancy (8) = (5)+(6) - (7)
			SKK MIGAS		Dit.PNBP (3)	SKK MIGAS		Dit.PNBP (7)			
			Export (1)	Domestic (2)		Export (5)			Domestic (6)		
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	5,947	5,947	-	-	-	5,947	-	
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-	
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	-	-	
49	MontD'Or Oil Tungkal	Tungkal	-	-	-	-	-	-	-	-	
50	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-	-	-	
51	Perusa Benua Taka	Wailawi	-	644	644	-	-	644	644	-	
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	20	20	-	-	20	20	-	
53	SPR Langgak	Langgak	-	-	-	-	-	-	-	-	
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-	-	-	
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-	-	-	
56	Triangle Pase Inc.	Pase	6,744	-	6,744	-	-	6,744	6,744	-	
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-	-	-	
58	JOA Pertamina Kodeco	West Madura Offshore East Java	-	22,105	22,105	-	-	22,105	22,105	-	
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-	-	-	
60	INPEX Corporation	Mahakam Area	4,078	5,488	9,566	-	-	4,078	5,488	-	
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-	-	-	
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	13	13	-	-	-	13	-	
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	-	-	-	-	-	-	-	
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	-	-	-	-	-	-	-	
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	200	200	-	-	-	200	-	
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	956	956	-	-	-	956	-	
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-	-	
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-	-	-	
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	22,872	22,872	-	-	-	22,872	-	
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-	-	-	
71	PT Sumatara Persada Energi	West Kampar	-	-	-	-	-	-	-	-	
TOTAL			4,076,137	1,598,107	5,674,244	-	-	4,076,137	1,598,107	5,674,244	

APPENDIX C.6 OVER/(UNDER) LIFTING OIL & GAS FOR THE YEAR 2010 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			SKK MIGAS (1)	Dit. PNBP (2)		SKK MIGAS (4)	Dit. PNBP (5)	
01	PT Chevron Pacific Indonesia	Rokan	82,895	82,895	-	82,895	82,895	-
02	Chevron Indonesia Company	East Kalimantan	21,822	21,822	-	13,614	21,822	(8,208)
03	Chevron Makassar Ltd.	Makassar Strait	8,396	8,396	-	38,531	8,396	30,135
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MEK	(52)	(52)	-	(52)	(52)	-
06	Total E&P Indonesia	Mahakam Area	4,678	4,678	-	95,646	4,678	90,968
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	115,644	115,644	-	115,644	115,644	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	27,656	27,656	-	27,656	27,656	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	3	-	3
10	PT Pertamina EP	Indonesia	(120,252)	(120,252)	-	(120,252)	(120,252)	-
11	Virginia Indonesia Company	Sanga sanga	7,060	7,060	-	7,060	7,060	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	4,619	4,619	-	22,022	4,619	17,403
13	Exxonmobil Oil Indonesia Inc.	B Block	303	303	-	(12,636)	303	(12,939)
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	88,843	88,843	-	88,843	88,843	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	1,042	1,042	-	1,042	1,042	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	9,079	9,079	-	9,079	9,079	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	(61,316)	(61,316)	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	6,970	6,970	-	6,970	6,970	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	5,451	5,451	-	5,451	5,451	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	427	427	-	1,912	1,912	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Reja JOB	(9)	(9)	-	(9)	(9)	-
24	PetroChina International Jabung Ltd.	Jabung	3,415	3,415	-	3,415	3,415	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	102	102	-	102	102	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-
28	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	(7,654)	(7,654)	-	(7,654)	(7,654)	-
30	PT Medco E&P Indonesia	South and Central Sumatra	10,060	10,060	-	10,060	10,060	-
31	PT Medco E&P Tarakan	Tarakan	1,331	1,331	-	1,331	1,331	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	15,749	15,749	-	15,749	15,749	-
35	EMP Malacca Strait S.A	Malacca Strait	10,119	10,119	-	10,119	10,119	-
36	Kangean Energy Indonesia Ltd.	Kangean	1,830	1,830	-	1,830	1,830	-
37	EMP Korinci Baru Ltd.	Korinci	(101)	(101)	-	(101)	(101)	-
38	Lapindo Brantas Inc.	Brantas	46	46	-	46	46	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	6,696	6,696	-	6,696	6,696	-
42	JOB Pertamina - Talisman (Ogan Komerling) Ltd.	Ogan Komerling	52	52	-	52	52	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	2,053	2,053	-	2,053	2,053	-
44	Santos (Sampang) Pty. Ltd.	Sampang	(314)	(314)	-	(314)	(314)	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	471	471	-	471	471	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
49	MontD'Or Oil Tungkal	Tungkal	-	-	-	-	-	-

APPENDIX C.6 OVER/(UNDER) LIFTING OIL & GAS FOR THE YEAR 2010 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			SKK MIGAS (1)	Dit. PNBP (2)		SKK MIGAS (4)	Dit. PNBP (5)	
50	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
51	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
53	SPR Langgak	Langgak	854	854	-	854	854	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	3,208	3,208	-	3,208	3,208	-
56	Triangle Pase Inc.	Pase	(450)	(450)	-	(270)	(450)	180
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	7,175	7,175	-	7,175	7,175	-
59	Total E&P Indonesia	Tengah Area	18,916	18,916	-	18,916	18,916	-
60	INPEX Corporation	Mahakam Area	28,664	28,664	-	85,951	28,664	57,287
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	180	180	-	121	121	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	2,214	2,214	-	2,214	2,214	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	(2,476)	(2,476)	-	(2,476)	(2,476)	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	(63)	(63)	-	(63)	(63)	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	4,246	4,246	-	4,246	1,485	2,761
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	684	684	-	684	684	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Maclura	West Madura Offshore East Java	(12,192)	(12,192)	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	7,641	7,641	-	7,641	7,641	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			367,028	367,028	-	494,158	316,569	177,589

APPENDIX C.7 SIGNATURE BONUS FOR THE YEAR 2010 (PSC VS DITJEN MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Ditjen Migas (2)		KKKS (4)	Ditjen Migas (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Company	East Kalimantan	-	-	-	-	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front-Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	-	-	-	-	-	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	-	-	-	-	-	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	-	-	-	-	-	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	-	-	-
10	PT Pertamina EP	Indonesia	-	-	-	-	-	-
11	Virginia Indonesia Company	Sanga sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	-	-	-	-	-	-
13	Exxonmobil Oil Indonesia Inc.	B Block	-	-	-	-	-	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	-	-	-	-	-	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	-	-	-	-	-	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	-	-	-	-	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	-	-	-	-	-	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	-	-	-	-	-	-
24	PetroChina International Jabung Ltd.	Jabung	-	-	-	-	-	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	-	-	-	-	-	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-
28	BP Wirriagar Ltd.	Wirriagar	-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-
30	PT Medco E&P Indonesia	South and Central Sumatra	2,000	2,000	-	2,000.00	2,000.00	-
31	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	2,500	2,500	-	2,500.00	2,500.00	-
34	Premier Oil Natuna Sea BV	Natuna Block A	-	-	-	-	-	-
35	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-	-
42	JOB Pertamina - Talisman (Ogan Komerling) Ltd.	Ogan Komerling	-	-	-	-	-	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	-	-	-	-	-	-
44	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-

APPENDIX C.7 SIGNATURE BONUS FOR THE YEAR 2010 (PSC VS DITJEN MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Ditjen Migas (2)		KKKS (4)	Ditjen Migas (5)	
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
49	MontD'Or Oil Tungal	Tungal	-	-	-	-	-	-
50	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
51	Perusa Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
53	SPR Langgak	Langgak	-	-	-	-	-	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	1,000	1,000	-	1,000.00	1,000.00	-
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	-	-	-	-	-	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	-	-	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
Total			5,500	5,500	-	5,500	5,500	-

APPENDIX C.8 DMO FEE FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	104,644	104,644	-	104,644	104,644	-
02	Chevron Indonesia Company	East Kalimantan	2,022	1,885	137	2,022	2,022	-
03	Chevron Makassar Ltd.	Makassar Strait	5,717	5,717	-	5,717	5,717	-
04	Chevron Siak Inc.	Siak	11	11	-	11	11	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	1	1	-	1	1	-
06	Total E&P Indonesia	Mahakam Area	19,393	22,374	(2,980)	19,393	19,393	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	79,948	75,622	4,326	80,258	80,258	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	4,244	4,244	-	4,244	4,244	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	-	-	-
10	PT Pertamina EP	Indonesia	632,398	632,398	-	632,398	632,398	-
11	Virginia Indonesia Company	Sanga sanga	639	639	-	639	639	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	295	295	(295)	295	295	-
13	Exxonmobil Oil Indonesia Inc.	B Block	314	19	295	19	19	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	4,389	4,389	-	4,389	4,389	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	4,820	4,820	-	4,820	4,820	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	264	264	-	264	264	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	49,124	(49,124)	49,124	49,124	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	28	(28)	28	28	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	282	(282)	995	995	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	1,965	1,965	-	1,965	2,281	(316)
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	158	145	13	158	158	-
24	PetroChina International Jabung Ltd.	Jabung	5,903	5,903	-	5,903	5,903	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	1,887	1,887	-	1,887	1,887	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-
28	BP Wirriagar Ltd.	Wirriagar	-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	5,108	4,656	452	5,108	5,108	-
30	PT Medco E&P Indonesia	South and Central Sumatra	926	850	76	926	926	-
31	PT Medco E&P Tarakan	Tarakan	2,748	561	2,187	2,748	2,748	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	580	580	-	580	580	-
35	EMP Malacca Strait S.A	Malacca Strait	2,244	2,244	-	2,244	2,244	-
36	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Siar Energy (Kakap) Ltd.	Kakap	944	944	-	944	944	-
42	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	606	606	-	606	606	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	-	-	-	-	-	-
44	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Nont Bula	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
49	MontD Or Oil Tungkal	Tungkal	-	-	-	-	-	-
50	Petrosehat Ltd.	Selat Panjang	-	-	-	-	-	-
51	Perusa Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-

APPENDIX C.8 DMO FEE FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
53	SPR Langgak	Langgak	225	225	-	225	225	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	859	859	-	859	859	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	19,385	22,389	(3,004)	2,326	2,326	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	25,845	(25,845)	25,845	25,845	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	7,525	(7,525)	7,525	7,525	-
64	PT Pertamina Hulu Energi Tomori	Senoro Tolli	-	3,873	(3,873)	3,873	3,873	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	2,761	(2,761)	2,761	2,761	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	11,357	(11,357)	11,357	11,357	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-
71	PT Sumatara Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			902,342	1,001,930	(99,588)	1,007,165	1,007,481	(316)

APPENDIX C.9 OVER/(UNDER) LIFTING OIL FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
			(1)	(2)		(4)	(5)	
01	PT Chevron Pacific Indonesia	Rokan	82,895	82,895	-	82,895	82,895	-
02	Chevron Indonesia Company	East Kalimantan	10,114	10,114	-	10,114	10,114	-
03	Chevron Makassar Ltd.	Makassar Strait	8,396	8,396	-	8,396	8,396	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	(52)	(52)	-	(52)	(52)	-
06	Total E&P Indonesia	Mahakam Area	4,678	4,678	-	4,678	4,678	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	46,985	55,743	(8,758)	46,985	55,743	(8,758)
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	(874)	1,325	(2,199)	(874)	1,325	(2,199)
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	43	-	43	-	-	43
10	PT Pertamina EP	Indonesia	(27,844)	(27,844)	-	(27,844)	(27,844)	-
11	Virginia Indonesia Company	Sanga sanga	7,060	7,060	-	7,060	7,060	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	2,337	2,337	-	2,337	2,337	-
13	Exxonmobil Oil Indonesia Inc.	B Block	1,230	1,230	-	1,230	1,230	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	85,106	85,106	-	85,106	85,106	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	1,042	1,042	-	1,042	1,042	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	6,638	6,638	-	6,638	6,638	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	(12,058)	12,058	-	(61,183)	(51,183)
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	6,152	(6,152)	-	6,152	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	5,451	5,451	-	5,451	5,451	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	427	427	-	427	427	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	(9)	(9)	-	(9)	(9)	-
24	PetroChina International Jabung Ltd.	Jabung	4,466	4,466	-	4,466	4,466	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	118	118	-	118	118	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-
28	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	(7,641)	-	(7,641)	-	(7,641)	-
30	PT Medco E&P Indonesia	South and Central Sumatra	-	-	-	-	-	-
31	PT Medco E&P Tarakan	Tarakan	1,462	1,462	-	1,462	1,462	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	15,741	15,741	-	15,741	15,741	-
35	EMP Malacca Strait S.A	Malacca Strait	10,119	10,119	-	10,119	10,119	-
36	Kangean Energy Indonesia Ltd.	Kangean	1,830	1,830	-	1,830	1,830	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	46	(46)	-	46	(46)
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	5,921	5,921	-	5,921	5,921	-
42	JOB Pertamina - Talisman (Ogan Komerling) Ltd.	Ogan Komerling	52	52	-	52	52	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	2,053	2,053	-	2,053	2,053	-
44	Santos (Sampang) Pty. Ltd.	Sampang	-	(314)	314	-	(314)	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-
48	Kalirez Petroleum (Seram) Ltd.	Bula	(2,194)	-	(2,194)	-	-	-
49	MontDor Oil Tungkal	Tungkal	-	-	-	-	-	-
50	Petrorelat Ltd.	Selat Panjang	-	-	-	-	-	-

APPENDIX C.9 OVER/(UNDER) LIFTING OIL FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
51	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
53	SPR Langgak	Langgak	854	854	-	854	854	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	3,208	(3,208)	3,208	3,208	-
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	11,562	11,562	-	11,562	11,562	-
59	Total E&P Indonesia	Tengah Area	18,916	18,916	-	18,916	18,916	-
60	INPEX Corporation	Mahakam Area	28,664	28,664	-	28,599	28,664	(65)
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	83	(83)	24	24	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	1,595	(1,595)	1,589	1,595	(6)
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	(2,476)	2,476	(2,449)	(2,476)	27
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	(63)	63	(63)	(63)	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	4,246	(4,246)	4,246	4,246	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	684	(684)	684	684	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	7,641	(7,641)	13,062	7,641	5,421
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			325,546	355,038	(29,491)	292,633	299,700	(7,067)

APPENDIX C.10 OVER/(UNDER) LIFTING GAS FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Company	East Kalimantan	3,500	11,708	(8,208)	3,500	3,500	-
03	Chevron Makassar Ltd.	Makassar Strait	30,135	-	30,135	30,135	30,135	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	90,968	-	90,968	90,968	90,968	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	49,618	59,901	(10,283)	49,618	59,901	(10,283)
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	25,700	26,331	(630)	25,700	26,331	(630)
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	258	0	258	258	3	255
10	PT Pertamina EP	Indonesia	(92,408)	(92,408)	-	(92,408)	(92,408)	-
11	Virginia Indonesia Company	Sanga sanga	(42,765)	-	(42,765)	-	-	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	19,685	2,282	17,403	19,685	19,685	-
13	Exxonmobil Oil Indonesia Inc.	B Block	(13,866)	(926)	(12,940)	(13,866)	(13,866)	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	3,737	3,737	-	3,737	3,737	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	2,441	2,441	-	2,441	2,441	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	(133)	133	(133)	(133)	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	818	(818)	818	818	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	-	-	-	-	-	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	-	-	-	-	-	-
24	PetroChina International Jabung Ltd.	Jabung	(1,051)	(1,051)	-	(1,051)	(1,051)	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	(16)	(16)	-	(16)	(16)	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-
28	BP Wiragar Ltd.	Wiragar	-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	(14)	(7,654)	7,641	(14)	(14)	-
30	PT Medco E&P Indonesia	South and Central Sumatra	10,060	10,060	-	10,060	10,060	-
31	PT Medco E&P Tarakan	Tarakan	(130)	(130)	-	(130)	(130)	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	(8)	8	(16)	8	8	-
35	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
37	EMP Korinci Baru Ltd.	Korinci	-	(101)	101	(101)	(101)	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	775	775	-	775	775	-
42	JOB Pertamina - Talisman (Ogan Komerling) Ltd.	Ogan Komerling	-	-	-	-	-	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	-	-	-	-	-	-

APPENDIX C.10 OVER/(UNDER) LIFTING GAS FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
44	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	471	471	-	471	471	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
49	MontD'Or Oil Tungkal	Tungkal	-	-	-	-	-	-
50	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
51	Perusda Benuo Taka	Wallawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
53	SPR Langgak	Langgak	-	-	-	-	-	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	(270)	(450)	179	(270)	(270)	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	(4,387)	(4,387)	-	(4,387)	(4,387)	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	57,287	-	57,287	57,274	57,287	(13)
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	97	(97)	97	97	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	620	(620)	620	620	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			139,719	11,990	127,729	183,788	194,459	(10,671)

APPENDIX C.11 TOTAL LIFTING OIL FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	123,168,812	(123,168,812)	123,168,812	123,168,812	-
02	Chevron Indonesia Company	East Kalimantan	-	8,437,947	(8,437,947)	8,437,947	8,435,754	-
03	Chevron Makassar Ltd.	Makassar Strait	-	1,698,543	(1,698,543)	1,698,543	1,698,543	-
04	Chevron Siak Inc.	Siak	-	749,000	(749,000)	749,000	749,000	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	47,948	(47,948)	47,948	47,948	-
06	Total E&P Indonesia	Mahakam Area	16,521,205	16,908,199	(386,994)	16,521,205	16,521,205	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	7,767,081	21,555,884	(13,788,803)	21,555,884	21,555,884	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	1,388,667	3,964,416	(2,575,749)	3,964,416	3,964,416	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	16,763	13,858	2,905	18,468	18,468	-
10	PT Pertamina EP	Indonesia	46,758,400	46,712,233	46,167	46,758,400	46,758,400	-
11	Virginia Indonesia Company	Sanga sanga	6,484,541	6,484,541	-	6,484,541	6,484,541	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	389,370	-	389,370	389,370	389,370	-
13	Exxonmobil Oil Indonesia Inc.	B Block	1,334,436	1,723,806	(389,370)	1,334,436	1,334,436	-
14	Mobil Cepu Ltd.	Cepu	6,772,071	6,772,071	-	6,772,071	6,772,071	-
15	CNOOC SES Ltd.	South East Sumatera	14,994,753	14,994,753	-	14,994,753	14,994,753	-
16	BP Mutiara Holding BV	Muturi	371,868	371,863	5	371,868	371,868	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	6,259,258	6,259,258	-	6,259,258	6,259,258	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	9,902,748	9,867,748	35,000	9,902,748	9,902,748	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	3,710,179	(3,710,179)	3,707,980	3,707,980	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	1,894,162	(1,894,162)	1,951,242	1,951,242	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	1,108,250	554,125	554,125	554,125	554,125	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	309,290	309,290	-	309,290	309,290	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	202	202,231	(202,029)	202,231	202,231	-
24	PetroChina International Jabung Ltd.	Jabung	6,649,830	6,649,830	-	6,649,830	6,649,830	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	2,271,599	2,235,562	36,037	2,271,599	2,271,599	-
26	PetroChina International Bangkok Ltd.	Bangka	22,999	22,999	-	22,999	22,999	-
27	BP Berau Ltd.	Berau	1,235,929	1,235,929	-	1,235,929	1,235,929	-
28	BP Wiragar Ltd.	Wiragar	124,919	124,919	-	124,919	124,919	-
29	PT Medco E&P Rimau	Rimau	6,216,130	6,216,130	-	6,216,130	6,216,130	-
30	PT Medco E&P Indonesia	South and Central Sumatra	2,843,054	2,843,054	-	2,843,054	2,843,054	-
31	PT Medco E&P Tarakan	Tarakan	691,859	691,859	-	691,859	691,859	-
32	PT Medco E&P Lematang	Lematang	1,781	1,781	-	1,781	1,781	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	677	676,929	(676,252)	676,929	676,929	-
35	EMP Malacca Strait S.A	Malacca Strait	2,712,959	2,712,959	-	2,712,959	2,712,959	-
36	Kangean Energy Indonesia Ltd.	Kangean	385,580	385,270	310	385,580	385,580	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	3,548	(3,548)	3,548	3,548	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	1,142,229	1,046,857	95,372	1,142,229	1,142,229	-
42	JOB Pertamina - Talisman (Ogan Komerling) Ltd.	Ogan Komerling	828,550	828,550	-	828,550	828,550	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	1,214,456	1,214,456	-	1,214,456	1,214,456	-
44	Santos (Sampang) Pty. Ltd.	Sampang	1,515,766	1,515,766	-	1,515,766	1,515,766	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-
47	Citic Serum (Energy) Ltd.	Seram Non Bula	774,866	354,750	420,116	774,866	774,866	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	146,635	146,425	210	146,425	146,425	-
49	MontD'Or Oil Tungkal	Tungkal	328,874	328,874	-	328,874	328,874	-
50	Petrosehat Ltd.	Selat Panjang	105,122	105,122	-	105,122	105,122	-
51	Perusda Benuo Taka	Wallawi	-	-	-	-	-	-

APPENDIX C.11 TOTAL LIFTING OIL FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy	Post Reconciliation		Post Discrepancy
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	7,895	3,948	3,947	3,948	3,948	-
53	SPR Langgak	Langgak	122,775	122,775	-	122,775	122,775	-
54	PT Sele Raya Merangin II	Merangin II	78,623	78,623	-	78,623	78,623	-
55	Camar Resources Canada Inc.	Bawean	358,936	358,936	-	358,936	358,936	-
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	12,209	(12,209)	12,209	12,209	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	3,707,980	3,710,179	(2,199)	3,707,980	3,707,980	-
59	Total E&P Indonesia	Tengah Area	430,924	-	430,924	430,924	430,924	-
60	INPEX Corporation	Mahakam Area	17,582,801	18,060,298	(477,497)	17,582,801	17,582,801	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	4,619	(4,619)	4,617	4,617	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	2,094,131	(2,094,131)	1,951,242	1,951,242	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	554,125	(554,125)	554,125	554,125	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	309,290	(309,290)	309,290	309,290	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	202,232	(202,232)	202,232	202,232	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	828,550	(828,550)	828,550	828,550	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	3,948	(3,948)	3,948	3,948	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	12,209	(12,209)	12,209	12,209	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	430,925	430,925	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			171,882,651	332,098,504	(160,215,853)	332,641,081	332,641,081	-

APPENDIX C.12 TOTAL LIFTING GAS FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN MSCF

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Company	East Kalimantan	-	31,168,352	(31,168,352)	31,986,233	31,986,233	-
03	Chevron Makassar Ltd.	Makassar Strait	-	8,484,089	(8,484,089)	8,501,184	8,501,184	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	400,960,427	400,960,427	-	400,960,427	400,960,427	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	110,946,192	166,688,606	(55,742,414)	166,688,250	166,688,250	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	237,176,050	349,021,784	(111,845,734)	349,021,784	349,021,784	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	819,470	656,249	163,221	874,998	874,998	-
10	PT Pertamina EP	Indonesia	299,389,811	299,389,811	-	299,389,811	299,389,811	-
11	Virginia Indonesia Company	Sanga sanga	104,958,149	104,958,149	-	104,958,149	104,958,149	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	70,461,263	70,461,263	-	70,461,263	70,461,263	-
13	Exxonmobil Oil Indonesia Inc.	B Block	39,664,433	39,664,433	-	39,664,433	39,664,433	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	23,989,265	23,989	23,965,276	23,989,265	23,989,265	-
16	BP Muturi Holding BV	Muturi	54,631,085	54,631,085	-	54,631,085	54,631,085	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	74,149,557	74,149,557	-	74,149,557	74,149,557	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	1,189	(1,189)	1,189,205	1,189,205	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	-	-	-	-	-	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	318	318,346	(318,028)	318,346	318,346	-
24	PetroChina International Jabung Ltd.	Jabung	57,017,376	57,017,613	(237)	57,017,376	57,017,376	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	481,163	494,749	(13,586)	481,163	481,163	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	181,570,074	181,570,074	-	181,570,074	181,570,074	-
28	BP Wiriagar Ltd.	Wiriagar	18,351,791	18,351,791	-	18,351,791	18,351,791	-
29	PT Medco E&P Rimau	Rimau	2,332,120	2,333,526	(1,406)	2,332,120	2,332,120	-
30	PT Medco E&P Indonesia	South and Central Sumatra	44,523,280	44,523,280	-	44,523,280	44,523,280	-
31	PT Medco E&P Tarakan	Tarakan	1,864,501	1,879,224	(14,723)	1,864,501	1,864,501	-
32	PT Medco E&P Lematang	Lematang	3,227,984	3,227,984	-	3,227,984	3,227,984	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	53,411	53,411	-	53,411	53,411	-
35	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd.	Kangean	8,361,777	8,362	8,353,415	8,361,777	8,361,777	-
37	EMP Korinci Baru Ltd.	Korinci	3,231,216	3,231,216	-	3,231,216	3,231,216	-
38	Lapindo Brantas Inc.	Brantas	2,987	2,986,277	(2,983,290)	2,542,268	2,542,268	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	16,703,795	16,703,795	-	16,703,795	16,703,795	-
42	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	1,394,837	1,394,837	-	1,394,837	1,394,837	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	14,263,465	14,263,465	-	14,263,465	14,263,465	-
44	Santos (Sampan) Pty. Ltd.	Sampan	21,187,676	21,187,676	-	21,187,676	21,187,676	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	42,160,427	42,160,427	-	42,160,427	42,160,427	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	12,859,584	12,859,584	-	12,859,584	12,859,584	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
49	MontD'Or Oil Tungkal	Tungkal	-	-	-	-	-	-
50	Petrosehat Ltd.	Selat Panjang	-	-	-	-	-	-
51	Perusa Bentu Taka	Wailawi	420,268	420,268	-	420,268	420,268	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	174,761	87,380	87,381	87,380	87,380	-

APPENDIX C.12 TOTAL LIFTING GAS FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN MSCF

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
53	SPR Langgak	Langgak	-	-	-	-	-	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	1,736,940	1,679,339	57,601 (839,022)	1,679,339	1,679,339	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	839,022	-	839,022	839,022	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	30,182,148	30,182,148	-	30,182,148	30,182,148	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	406,608,344	406,608,344	-	406,608,344	406,608,344	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	191,918	(191,918)	218,750	218,750	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	1,189,205	1,189,205	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Tolli	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	318,346	(318,346)	318,346	318,346	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	1,428,823	(1,428,823)	1,394,837	1,394,837	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	87,380	(87,380)	87,380	87,380	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	839,022	(839,022)	839,022	839,022	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			2,285,855,945	2,467,506,610	(181,650,665)	2,532,956,924	2,532,956,924	-

APPENDIX C.13 GOVERNMENT LIFTING OIL FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	82,515,997	82,515,997	-	82,515,997	82,515,997	-
02	Chevron Indonesia Company	East Kalimantan	4,425,234	4,427,427	(2,193)	4,425,234	4,425,234	-
03	Chevron Makassar Ltd.	Makassar Strait	542,501	542,501	-	542,501	542,501	-
04	Chevron Siak Inc.	Siak	514,924	514,924	-	514,924	514,924	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	32,755	33,400	(645)	33,400	33,400	-
06	Total E&P Indonesia	Mahakam Area	10,180,628	10,136,698	43,930	10,180,628	10,180,628	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	13,788,803	13,788,803	-	13,788,803	13,788,803	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	2,575,750	2,581,970	(6,220)	2,575,750	2,575,750	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	1,705	1,976	(271)	1,705	1,971	(266)
10	PT Pertamina EP	Indonesia	19,315,685	19,319,688	(4,002)	19,315,685	19,315,685	-
11	Virginia Indonesia Company	Sanga sanga	4,381,052	4,381,052	-	4,381,052	4,381,052	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	239,431	-	239,431	239,431	239,431	-
13	Exxonmobil Oil Indonesia Inc.	B Block	834,366	1,073,797	(239,431)	834,366	834,366	-
14	Mobil Cepu Ltd.	Cepu	991,625	991,625	-	991,625	991,625	-
15	CNOOC SES Ltd.	South East Sumatera	7,863,173	7,863,173	-	7,863,173	7,863,173	-
16	BP Muturi Holding BV	Muturi	18,236	18,236	-	18,236	18,236	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	3,981,464	3,981,464	-	3,981,464	3,981,464	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	4,709,908	4,709,908	-	4,709,908	4,709,908	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	1,776,927	(1,776,927)	1,783,707	1,783,707	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	1,215,278	(1,215,278)	1,415,278	1,415,278	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	159,000	159,000	-	159,000	159,000	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	57,094	57,094	-	57,094	57,094	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	119	116,375	(116,256)	104,151	104,151	-
24	PetroChina International Jabung Ltd.	Jabung	4,057,293	4,057,293	-	4,057,293	4,057,293	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	1,166,809	1,169,272	(2,463)	1,166,809	1,166,809	-
26	PetroChina International Bangko Ltd.	Bangko	2,829	2,829	-	2,829	2,829	-
27	BP Berau Ltd.	Berau	60,608	60,608	-	60,608	60,608	-
28	BP Wirniagar Ltd.	Wirniagar	12,973	12,973	-	12,973	12,973	-
29	PT Medco E&P Rimau	Rimau	2,873,267	2,873,267	-	2,873,267	2,873,267	-
30	PT Medco E&P Indonesia	South and Central Sumatra	2,843,054	2,843,054	-	2,843,054	2,843,054	-
31	PT Medco E&P Tarakan	Tarakan	378,018	378,018	-	378,018	378,018	-
32	PT Medco E&P Lematang	Lematang	219	219	-	219	219	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	206,770	206,770	-	206,770	206,770	-
35	EMP Malacca Strait S.A	Malacca Strait	1,209,204	1,209,204	-	1,209,204	1,209,204	-
36	Kangean Energy Indonesia Ltd.	Kangean	31,209	31,209	-	31,209	31,209	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	344,404	381,440	(37,036)	344,404	344,404	-
42	JOB Pertamina - Talisman (Ogan Komerling) Ltd.	Ogan Komerling	469,408	469,408	-	469,408	469,408	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	151,713	151,713	-	151,713	151,713	-
44	Santos (Sampang) Pty. Ltd.	Sampang	205,969	205,969	-	205,969	205,969	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	43,586	19,955	23,631	43,586	43,586	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	18,826	18,826	-	18,826	18,826	-
49	MontD'Or Oil Tungkal	Tungkal	40,477	40,477	-	40,477	40,477	-
50	Petroselat Ltd.	Selat Panjang	14,907	14,907	-	14,907	14,907	-
51	Perusa Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	846	486	360	486	486	-

APPENDIX C.13 GOVERNMENT LIFTING OIL FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
53	SPR Langgak	Langgak	54,711	34,745	19,966	54,711	54,711	-
54	PT Sele Raya Merangin II	Merangin II	7,862	7,862	-	7,862	7,862	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	2,195,596	2,194,011	1,585	2,195,596	2,195,596	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	10,315,479	10,660,883	(345,404)	10,315,479	10,315,479	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	221	(221)	220	220	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	1,035,593	(1,035,593)	930,334	930,334	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	208,079	(208,079)	208,079	208,079	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	82,922	(82,922)	82,922	82,922	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	26,774	(26,774)	26,774	26,774	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	333,507	(333,507)	333,507	333,507	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			183,835,487	188,939,804	(5,104,317)	188,720,625	188,720,891	(266)

APPENDIX C.14 GOVERNMENT LIFTING GAS FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN MSCF

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Company	East Kalimantan	9,368,727	9,026,276	342,451	9,368,727	9,368,727	-
03	Chevron Makassar Ltd.	Makassar Strait	(1,647,119)	(1,647,119)	17,095	(1,647,119)	(1,647,119)	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	134,042,721	134,477,253	(434,532)	134,959,511	134,959,511	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	21,257,414	26,802,361	(5,544,947)	26,804,569	26,804,569	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	111,845,734	111,845,734	-	111,845,734	111,845,734	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	55,528	55,528	-	55,528	55,528	-
10	PT Pertamina EP	Indonesia	51,779,377	51,779,377	-	51,779,377	51,779,377	-
11	Virginia Indonesia Company	Sanga sanga	31,994,599	59,405,975	(27,411,376)	59,405,975	59,405,975	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	27,204,392	27,204,392	-	27,204,392	27,204,392	-
13	Exxonmobil Oil Indonesia Inc.	B Block	18,367,206	18,367,206	-	18,367,206	18,367,206	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	4,293,340	4,293	4,289,047	4,293,340	4,293,340	-
16	BP Muturi Holding BV	Muturi	1,355,644	1,355,644	-	1,355,644	1,355,644	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	19,566,683	18,410,407	1,156,276	19,566,683	19,566,683	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	5,951,981	5,951,981	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	-	-	-	-	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	-	-	-	-	-	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	175	100,826	(100,651)	100,826	100,826	-
24	PetroChina International Jabung Ltd.	Jabung	14,944,210	14,945,972	(1,762)	14,944,210	14,944,210	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	168,127	172,878	(4,751)	168,127	168,127	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	4,498,413	4,498,413	-	4,498,413	4,498,413	-
28	BP Wiriagar Ltd.	Wiriagar	617,133	617,133	-	617,133	617,133	-
29	PT Medco E&P Rimau	Rimau	178,074	178,181	(107)	178,074	178,074	-
30	PT Medco E&P Indonesia	South and Central Sumatra	11,089,102	11,089,102	-	11,089,102	11,089,102	-
31	PT Medco E&P Tarakan	Tarakan	353,547	344,575	8,972	353,547	353,547	-
32	PT Medco E&P Lematang	Lematang	273,137	-	273,137	273,137	273,137	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	16,644	16,644	-	16,644	16,644	-
35	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd.	Kangean	576,273	576	575,697	576,273	576,273	-
37	EMP Korinci Baru Ltd.	Korinci	277,885	277,885	-	277,885	277,885	-
38	Lapindo Brantas Inc.	Brantas	2,976	252,684	(249,708)	215,114	215,114	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	5,599,513	5,599,513	-	5,599,513	5,599,513	-
42	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	541,565	541,565	-	541,565	541,565	-
43	Hess (Indonesia-Pangkah) Ltd.	Ujung Pangkah	1,069,760	1,069,760	-	1,069,760	1,069,760	-
44	Santos (Sampang) Pty. Ltd.	Sampang	1,589,076	1,589,076	-	1,589,076	1,589,076	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	3,162,032	3,162,000	32	3,162,032	3,162,032	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	2,707,819	2,707,819	-	2,707,819	2,707,819	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
49	Mont'Or Oil Tungkal	Tungkal	-	-	-	-	-	-
50	Petroseilat Ltd.	Selat Panjang	-	-	-	-	-	-
51	Perusda Benuo Taka	Wailawi	189,121	-	189,121	-	-	-

APPENDIX C.14 GOVERNMENT LIFTING GAS FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN MSCF

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	7,394	7,394	-	7,394	7,394	-
53	SPR Langgak	Langgak	-	-	-	-	-	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	110,533	191,491	(80,958)	179,777	179,777	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	6,891,696	6,891,696	-	6,891,696	6,891,696	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	136,354,297	136,354,297	-	136,354,297	136,354,297	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	2,436	2,436	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	78,104	(78,104)	78,104	78,104	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	431,384	(431,384)	421,214	421,214	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			620,702,748	648,189,200	(27,486,452)	661,224,716	661,224,716	-

APPENDIX C.15 DMO FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	7,253,173	7,253,173	-	7,253,173	7,253,173	-
02	Chevron Indonesia Company	East Kalimantan	608,349	606,417	1,932	608,349	608,349	-
03	Chevron Makassar Ltd.	Makassar Strait	285,813	285,813	-	285,813	285,813	-
04	Chevron Siak Inc.	Siak	54,015	54,015	-	54,015	54,015	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	4,086	4,086	-	4,086	4,086	-
06	Total E&P Indonesia	Mahakam Area	1,191,435	1,222,223	(30,788)	1,191,435	1,191,435	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	1,554,513	1,451,427	103,086	1,554,513	1,554,513	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	353,966	353,966	-	353,966	353,966	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	-	-	-
10	PT Pertamina EP	Indonesia	7,858,556	7,850,797	7,759	7,858,556	7,858,556	-
11	Virginia Indonesia Company	Sanga sanga	467,636	467,636	-	467,636	467,636	-
12	Mobile Exploration Indonesia	North Sumatra Offshore	37,439	37,439	-	37,439	37,439	-
13	Exxonmobil Oil Indonesia Inc.	B Block	96,234	96,234	-	96,234	96,234	-
14	Mobile Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	1,081,354	1,081,354	-	1,081,354	1,081,354	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	394,491	394,491	-	394,491	394,491	-
18	PT Pertamina Hulu Energi QNWJ	Offshore Northwest Java	714,142	714,142	-	714,142	714,142	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	623,190	(623,190)	623,190	623,190	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	140,715	(140,715)	140,715	140,715	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	50,376	33,882	16,494	50,376	50,376	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	28,388	28,001	387	28,388	48,327	(19,939)
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	1,963	17,810	(15,847)	19,445	19,445	-
24	PetroChina International Jabung Ltd.	Jabung	495,050	495,050	-	495,050	495,050	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	152,116	152,116	-	152,116	152,116	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-
28	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	416,258	378,086	38,172	416,258	416,258	-
30	PT Medco E&P Indonesia	South and Central Sumatra	192,967	176,551	16,416	192,967	192,967	-
31	PT Medco E&P Tarakan	Tarakan	46,330	46,330	-	46,330	46,330	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	6,800	45,330	(38,530)	45,330	45,330	-
35	EMP Malacca Strait S.A	Malacca Strait	181,671	181,671	-	181,671	181,671	-
36	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	76,489	76,489	-	76,489	76,489	-
42	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	74,352	74,352	-	74,352	74,352	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	-	-	-	-	-	-
44	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
49	MontD'Or Oil Tungkal	Tungkal	-	-	-	-	-	-
50	Petrorelat Ltd.	Selat Panjang	-	-	-	-	-	-

APPENDIX C.15 DMO FOR THE YEAR 2010 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
51	Perusda Beniuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
53	SPR Langgak	Langgak	10,962	10,962	-	10,962	10,962	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	316,021	97,555	218,466	316,021	316,021	-
59	Total E&P Indonesia	Tengah Area	31,076	-	31,076	31,076	31,076	-
60	INPEX Corporation	Mahakam Area	1,267,992	-	1,267,992	1,267,992	1,267,992	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	3,880	(3,880)	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	310,077	(310,077)	327,940	327,940	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	93,130	(93,130)	93,130	93,130	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	51,982	(51,982)	51,982	51,982	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	46,642	(46,642)	33,989	33,989	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	139,252	(139,252)	139,252	139,252	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-
71	PT Sumaterra Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			25,304,012	25,096,266	207,746	26,770,222	26,790,161	(19,939)

APPENDIX C.16 REVENUE STREAM OIL & GAS AND DEDUCTION FACTOR FOR THE YEAR 2010

No.	PSC Reporting Partners	Block	Government Lifting Oil (in thousand USD)		Government Lifting Gas (in thousand USD)		Over/(Under) Lifting in thousand USD	DMO Fee in thousand USD	Land and Building Tax in million Rupiah		VAT in million Rupiah	Local Tax and Retribution in million Rupiah
			Export	Domestic	Export	Domestic			in million Rupiah	in million Rupiah		
01	PT Chevron Pacific Indonesia	Rokan	568,893	5,936,148	-	-	82,895	104,644	1,313,561	1,292,521	34,049	-
02	Chevron Indonesia Company	East Kalimantan	(13,191)	361,715	37,591	49,729	21,822	2,022	365,068	256,588	435	-
03	Chevron Makassar Ltd.	Makassar Strait	-	44,073	11,266	3,819	8,396	5,717	83,241	27,942	44	-
04	Chevron Sialik Inc.	Sialik	-	42,118	-	-	(52)	11	46,234	-	-	13,218
05	Chevron Mountain Front Kuantan Inc. (Hanya Sempai Tahun 2010)	MFK	-	2,688	-	-	(52)	-	1,661	-	-	-
06	Total E&P Indonesia	Mahakam Area	509,459	287,898	2,295,570	374,427	4,878	19,393	773,440	1,433,806	8,508	3,327
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna 'lg' Block	698,751	372,308	148,181	53,113	115,644	80,258	1,199,918	668,236	393	-
08	ConocoPhillips (Grissli) Ltd.	Corridor Block	-	206,292	313,452	527,530	27,656	4,244	858,006	245,834	478	-
09	ConocoPhillips South Jambi Ltd.	South Jambi B	-	149	523	-	-	-	63,730	8,508	-	-
10	PT Pertamina EP	Indonesia	387,856	1,221,249	-	-	(120,252)	632,398	2,909,208	1,903,018	-	2,102
11	Virginia Indonesia Company	Sanga Sanga	58,402	295,530	259,892	39,075	7,080	639	598,508	304,257	-	1,718
12	Mobil Exploration Indonesia	North Sumatra Offshore	19,047	-	322,455	-	4,619	295	294,005	23,800	-	2,356
13	Exxonmobil Oil Indonesia Inc.	B Block	66,761	-	155,790	61,595	303	19	284,217	23,478	-	2,339
14	Mobil Cepu Ltd.	Cepu	72,442	-	-	-	-	-	124,505	-	-	-
15	CH2M HILL	South East Sumatera	224,835	382,545	-	-	88,843	4,389	1,362,130	362,995	-	-
16	BP Mutiur Holding BV	Mutiur	1,779	6,330	-	-	-	-	-	-	-	194
17	Badan Operasi Bersama PT. Bumi Sialik Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	320,262	-	-	1,042	4,820	175,878	74,844	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	-	376,731	-	-	9,079	264	775,610	420,309	-	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	49,124	-	-	-	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	(15,084)	109,573	-	-	6,970	28	42,312	55,582	-	-
21	JOB Pertamina - PetroChina Sulawesi	Sulawesi Island	-	11,900	-	-	5,451	995	71,593	14,993	-	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	-	3,959	-	-	1,912	2,281	10,649	3,445	-	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	-	9,523	-	-	(9)	158	61,276	3,211	-	10
24	PetroChina International Jabung Ltd.	Jabung	135,169	185,638	173,662	89,900	3,415	5,903	300,545	352,719	-	32
25	PetroChina International Bermuda Ltd.	Sulawesi Basin	46,164	50,978	-	831	102	1,887	36,760	68,037	-	-
26	PetroChina International Bangkok Ltd.	Bangkok	-	226	-	-	-	-	8,495	7,056	-	-
27	BP Benua Ltd.	Benua	4,251	-	21,039	-	-	-	-	8,140	-	645
28	BP Wiragar Ltd.	Wiragar	910	-	2,126	-	-	-	3,561	-	-	78
29	PT Medco E&P Rimau	Rimau	-	234,507	-	763	(7,654)	5,108	103,850	88,583	-	-
30	PT Medco E&P Indonesia	South and Central Sumatra	-	231,944	-	33,493	10,060	926	153,655	110,387	-	595
31	PT Medco E&P Tarakan	Tarakan	-	30,500	-	1,201	1,331	2,748	26,533	6,691	-	-
32	PT Medco E&P Lemateng	Lemateng	-	18	-	1,534	-	-	2,817	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	-	18,289	235,225	-	15,749	580	251,473	206,273	-	-
35	ENP Malacca Strait S.A	Malacca Strait	-	99,000	-	-	10,119	2,244	125,534	32,652	-	643
36	Kanglean Energy Indonesia Ltd.	Kanglean	-	2,142	-	1,524	1,830	-	138,217	88,698	-	-
37	ENP Korinci Baru Ltd.	Korinci	-	-	-	787	(101)	-	25,387	2,547	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	1,236	46	-	41,017	1,450	-	-
39	ENP Buntu Ltd.	Buntu	-	-	-	-	-	-	-	-	-	-
40	PT ENP Tonga	Tonga	-	-	-	-	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	-	31,041	82,213	-	6,696	944	119,921	83,999	-	-
42	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	-	38,335	-	1,234	2,053	606	29,789	14,724	-	361
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	-	11,253	-	6,195	(314)	-	114,849	77,515	-	563
44	Santos (Sampang) Pty. Ltd.	Sampang	229	15,364	-	4,311	(314)	-	34,859	106,015	-	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	7,775	-	-	112,264	60,284	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	5,947	471	-	42,159	12,582	-	-
47	Citic Serum (Energy) Ltd.	Seram Non Bula	1,341	-	-	-	-	-	52,049	28,920	-	-
48	Kalirez Petroleum (Seram) Ltd.	Bula	-	1,415	-	-	-	-	2,627	5,685	-	-
49	MontDor Oil Tunggal	Tunggal	-	3,301	-	-	-	-	41,073	27,386	-	-
50	Petresiat Ltd.	Selat Panjang	-	1,212	-	-	-	-	15,302	12,719	-	-
51	Perusa Benua Taka	Wailawi	-	-	-	644	-	-	3,131	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	40	-	20	-	-	42,348	252	-	-
53	SPR Langgak	Langgak	-	2,691	-	-	854	225	-	-	-	-
54	PT Seia Raya Merangin II	Merangin II	-	660	-	-	-	-	22,747	439	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	3,208	-	35,778	14,721	-	-
56	Triangle Pasa Inc.	Pasa	-	-	6,744	-	(450)	-	11,328	-	-	47
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-	22,280	-	-	-
58	JOB Pertamina - Kodoco	West Madura Offshore East Java	-	174,907	-	22,105	7,175	859	182,886	157,422	-	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	18,516	2,326	1,314,918	-	-	-
60	INPEX Corporation	Mahakam Area	499,007	311,971	4,078	5,488	28,664	20,063	772,416	-	-	2,995
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	20	-	-	121	-	-	213	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	55,441	25,957	-	13	2,214	25,845	-	55,582	-	-
63	PT Pertamina Hulu Energi Sulawesi	Sulawesi Island	5,652	11,162	-	-	(2,776)	7,525	14,993	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	6,179	-	-	-	(63)	3,873	-	3,445	-	-
65	PT Pertamina Hulu Energi Raga Temporal	Pendopo-Raja Temporal	-	2,398	-	200	1,483	2,761	-	3,221	-	-

APPENDIX C.16 REVENUE STREAM OIL & GAS AND DEDUCTION FACTOR FOR THE YEAR 2010

No.	PSC Reporting Partners	Block	Government Lifting Oil (in thousand USD)		Government Lifting Gas (in thousand USD)	Over/(Under) Lifting in thousand USD	DMO Fee in thousand USD	Land and Building Tax in million Rupiah	VAT in million Rupiah	Local Tax and Retribution in million Rupiah
			Export	Domestic						
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	27,203	-	684	11,357	-	14,724	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	33,696	107,187	23,872	-	-	-	5,814	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	7,641	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-	-	-
TOTAL			3,317,519	11,603,820	4,076,137	316,569	1,007,481	15,485,118	8,397,235	69,418

APPENDIX D
RESULT OF 2010 RECONCILIATION FOR EACH
KKKS

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

01 PT Chevron Pacific Indonesia
Rokan

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	Post Reconciliation	
	KKKS	Government SKK Migas		KKKS	Government SKK Migas
Total lifting oil (in barrel)	-	123,168,812	(123,168,812)	123,168,812	-
Total lifting gas (in mscf)	-	-	-	-	-
Government lifting of oil (in barrel)	82,515,997	82,515,997	-	82,515,997	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	7,253,173	7,253,173	-	7,253,173	-
Domestic Market Obligation Fee (in thousand USD)	104,644	104,644	-	104,644	-
Over/(Under) lifting oil (in thousand USD)	82,895	82,895	-	82,895	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBP	-	Dit. PNBP	-
Production Bonus (in thousand USD)	666,239	644,570	21,669	644,570	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					

Adding information in the reporting form

Accrual basis

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	568,893			
Government lifting of oil for domestic	5,936,148			
Government lifting of gas for export and domestic	-			
Over/(Under) lifting of oil and gas	82,895			
Total	6,587,936	104,644	1,313,561	1,292,521
				34,049

Signs of color below is to explain the correction to be made by the reporting entity for the differences in the initial identification, or to explain the cause of the initial differences :

- Adding information in the reporting form
- Revise the information in the reporting form
- Revise the reporting unit
- Fill out the form based on FQR final
- Equating the calculation basis between the reporting entity
- Dispute calculation between the KKKS with SKK Migas
- Accrual basis
- The reporting form is not fill out completed
- Error classification payment/receipt
- Error fill out original reporting Templates

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

02 Chevron Indonesia Company
East Kalimantan

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Initial Discrepancy	Government SKK Migas				
Total lifting oil (in barrel)	-	8,437,947	(8,437,947)	8,435,754	-	-	-	-
Total lifting gas (in mscf)	-	31,168,352	(31,168,352)	31,986,233	-	-	-	-
Government lifting of oil (in barel)	4,425,234	4,427,427	(2,193)	4,425,234	-	-	-	-
Government lifting of gas (in mscf)	9,368,727	9,026,276	342,451	9,368,727	-	-	-	-
Domestic Market Obligation (in barel)	608,349	606,417	1,932	608,349	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	2,022	1,885	137	2,022	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	10,114	10,114	-	10,114	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	3,500	11,708	(8,208)	3,500	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	94,937	97,913	(2,976)	97,913	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	7,791	10,391	(2,600)	10,391	10,391	10,391	10,391	-
Inpex Offshore North Mahakam, Ltd.								

Adding information in the reporting form

Revise the reporting unit

Accrual basis

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	(13,191)			
Government lifting of oil for domestic	361,715			
Government lifting of gas for export and domestic	87,320			
Over/(Under) lifting of oil and gas	21,822			
Total	457,666	2,022	365,068	256,588
				435

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

03 Chevron Makassar Ltd.
Makassar Strait

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Initial Discrepancy	Government SKK Migas				
Total lifting oil (in barrel)	-	1,698,543	(1,698,543)	1,698,543	1,698,543	-	1,698,543	-
Total lifting gas (in mscf)	-	8,484,089	(8,484,089)	8,501,184	8,501,184	-	8,501,184	-
Government lifting of oil (in barel)	542,501	542,501	-	542,501	542,501	-	542,501	-
Government lifting of gas (in mscf)	(1,647,119)	(1,664,214)	17,095	(1,647,119)	(1,647,119)	-	(1,647,119)	-
Domestic Market Obligation (in barel)	285,813	285,813	-	285,813	285,813	-	285,813	-
Domestic Market Obligation Fee (in thousand USD)	5,717	5,717	-	5,717	5,717	-	5,717	-
Over/(Under) lifting oil (in thousand USD)	8,396	8,396	-	8,396	8,396	-	8,396	-
Over/(Under) lifting gas (in thousand USD)	30,135	-	30,135	30,135	30,135	-	30,135	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	30,984	Dit. PNPB	(5,066)	36,050	36,050	-	36,050	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	4,163	-	4,163	-	12,367	-	12,367	-
PT PHE Makassar Strait								

Adding information in the reporting form

Revise the reporting unit

Accrual basis

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	44,073	-	-	-
Government lifting of gas for export and domestic	15,085	-	-	-
Over/(Under) lifting of oil and gas	8,396	-	-	-
Total	67,554	5,717	83,241	27,942
				44

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

04 Chevron Siak Inc.
Siak

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	749,000	(749,000)	749,000	749,000	-
Total lifting gas (in mscf)	-	-	-	-	-	-
Government lifting of oil (in barel)	514,924	514,924	-	514,924	514,924	-
Government lifting of gas (in mscf)	-	-	-	-	-	-
Domestic Market Obligation (in barel)	54,015	54,015	-	54,015	54,015	-
Domestic Market Obligation Fee (in thousand USD)	11	11	-	11	11	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBP	-	-	Dit. PNBP	-
Production Bonus (in thousand USD)	5,204	4,860	344	4,860	4,860	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

Adding information in the reporting form
Accrual basis

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	42,118	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	42,118	11	46,234	13,218

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

05 Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)
MFK

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	(47,948)	SKK Migas		Government SKK Migas		
Total lifting oil (in barrel)	-	47,948	(47,948)	47,948	47,948	-	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-	-
Government lifting of oil (in barrel)	32,755	33,400	(645)	33,400	33,400	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	4,086	4,086	-	4,086	4,086	-	-	-
Domestic Market Obligation Fee (in thousand USD)	1	1	-	1	1	-	-	-
Over/(Under) lifting oil (in thousand USD)	(52)	(52)	-	(52)	(52)	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	Ditjen Migas	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	453	Dit. PNBPNB	(123)	Dit. PNBPNB	576	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	38	-	38	240	240	-	240	-
PT PHE MFK								

Adding information in the reporting form

Fill out the form based on FQR final

Accrual basis

The reporting form is not fill out completed

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	2,688	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	(52)	-	-	-
Total	2,636	1	1,661	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

06 Total E&P Indonesia
Mahakam Area

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	KKKS	
Total lifting oil (in barrel)	16,521,205	16,908,199	(386,994)	16,521,205	16,521,205	-	
Total lifting gas (in mscf)	400,960,427	400,960,427	-	400,960,427	400,960,427	-	
Government lifting of oil (in barrel)	10,180,628	10,136,698	43,930	10,180,628	10,180,628	-	
Government lifting of gas (in mscf)	134,042,721	134,477,253	(434,532)	134,959,511	134,959,511	-	
Domestic Market Obligation (in barrel)	1,191,435	1,222,223	(30,788)	1,191,435	1,191,435	-	
Domestic Market Obligation Fee (in thousand USD)	19,393	22,374	(2,980)	19,393	19,393	-	
Over/(Under) lifting oil (in thousand USD)	4,678	4,678	-	4,678	4,678	-	
Over/(Under) lifting gas (in thousand USD)	90,968	-	90,968	90,968	90,968	-	
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-	
Corporate and Dividend Tax (in thousand USD)	996,769	Dit. PNBP	-	996,769	Dit. PNBP	-	
Production Bonus (in thousand USD)	-	996,769	-	996,769	996,769	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	
Impex	-	-	-	-	-	-	

Revise the reporting unit

Fill out the form based on FQR final

Adding information in the reporting form

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	509,459	-	-	-
Government lifting of oil for domestic	287,898	-	-	-
Government lifting of gas for export and domestic	2,669,997	-	-	-
Over/(Under) lifting of oil and gas	4,678	-	-	-
Total	3,472,032	19,393	773,440	1,433,806
				3,327

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

07 ConocoPhillips Indonesia Inc. Ltd.
South Natuna "B" Block

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	(13,788,803) (55,742,414)	Government SKK Migas				
Total lifting oil (in barrel)	7,767,081	21,555,884	(13,788,803)	21,555,884	21,555,884	21,555,884	-	
Total lifting gas (in mscf)	110,946,192	166,688,606	(55,742,414)	166,688,250	166,688,250	166,688,250	-	
Government lifting of oil (in barrel)	13,788,803	13,788,803	-	13,788,803	13,788,803	13,788,803	-	
Government lifting of gas (in mscf)	21,257,414	26,802,361	(5,544,947)	26,804,569	26,804,569	26,804,569	-	
Domestic Market Obligation (in barrel)	1,554,513	1,451,427	103,086	1,554,513	1,554,513	1,554,513	-	
Domestic Market Obligation Fee (in thousand USD)	79,948	75,622	4,326	80,258	80,258	80,258	-	
Over/(Under) lifting oil (in thousand USD)	46,985	55,743	(8,758)	46,985	46,985	55,743	(8,758) *	
Over/(Under) lifting gas (in thousand USD)	49,618	59,901	(10,283)	49,618	49,618	59,901	(10,283) **	
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	
Corporate and Dividend Tax (in thousand USD)	179,600	179,600	-	179,600	179,600	179,600	-	
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)								
Chevron South Natuna B Inc.	106,966	108,150	(1,184)	108,150	108,150	108,150	-	
Inpex Natuna Ltd	149,738	177,139	(27,401)	177,139	177,139	177,139	-	

* Overlifting SKK Migas based on calculation SKK Migas. CoPhi Oil Overlifting calculation 2010 of US\$ 46,984,999. Dispute for cost recovery calculation between SKK Migas and KKKS and still to be finalized.

** Overlifting SKK Migas based on calculation SKK Migas. CoPhi Oil Overlifting calculation 2010 of US\$ 49,617,652. Dispute for cost recovery calculation between SKK Migas and KKKS and still to be finalized.

Revise the reporting unit

Accrual basis

Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	698,751				
Government lifting of oil for domestic	372,308				
Government lifting of gas for export and domestic	201,294				
Over/(Under) lifting of oil and gas	115,644				
Total	1,387,997	80,258	1,199,918	668,236	393

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

08 ConocoPhillips (Grissik) Ltd.
Corridor Block

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	PSC Reporting Partner		Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas		Government SKK Migas	SKK Migas	Government SKK Migas		
Total lifting oil (in barrel)	1,388,667	3,964,416	(2,575,749)	3,964,416	3,964,416	-	-	
Total lifting gas (in mscf)	237,176,050	349,021,784	(111,845,734)	349,021,784	349,021,784	-	-	
Government lifting of oil (in barrel)	2,575,750	2,581,970	(6,220)	2,575,750	2,575,750	-	-	
Government lifting of gas (in mscf)	111,845,734	111,845,734	-	111,845,734	111,845,734	-	-	
Domestic Market Obligation (in barrel)	353,966	353,966	-	353,966	353,966	-	-	
Domestic Market Obligation Fee (in thousand USD)	4,244	4,244	-	4,244	4,244	-	-	
Over/(Under) lifting oil (in thousand USD)	(874)	1,325	(2,199)	(874)	1,325	-	(2,199) *	
Over/(Under) lifting gas (in thousand USD)	25,700	26,331	(630)	25,700	26,331	-	(630) **	
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	
Corporate and Dividend Tax (in thousand USD)	338,893	338,893	-	338,893	338,893	-	-	
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	221,486	(221,486)	221,486	221,486	-	-	
Talisman Energi	-	-	-	71,318	71,318	-	-	
Pertamina EP	-	-	-	-	-	-	-	

* Overlifting SKK Migas based on calculation SKK Migas. CoPhi Oil Overlifting calculation 2010 of US\$ 874,203. Dispute for cost recovery calculation between SKK Migas and KKKS and still to be finalized.

** Overlifting SKK Migas based on calculation SKK Migas. CoPhi Oil Overlifting calculation 2010 of US\$ 25,700,249. Dispute for cost recovery calculation between SKK Migas and KKKS and still to be finalized.

Revise the reporting unit

The reporting form is not fill out completed

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	206,292	-	-	-
Government lifting of gas for export and domestic	840,982	-	-	-
Over/(Under) lifting of oil and gas	27,656	-	-	-
Total	1,074,930	4,244	858,006	245,834
				478

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

09 ConocoPhillips (South Jambi) Ltd.
South Jambi B

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	2,905 163,221 (271)	Government SKK Migas		KKKS	Government SKK Migas	
Total lifting oil (in barrel)	16,763	13,858	2,905	18,468	18,468	18,468	-	
Total lifting gas (in mscf)	819,470	656,249	163,221	874,998	874,998	874,998	-	
Government lifting of oil (in barrel)	1,705	1,976	(271)	1,705	1,971	1,971	(266) *	
Government lifting of gas (in mscf)	55,528	55,528	-	55,528	-	55,528	-	
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	
Over/(Under) lifting oil (in thousand USD)	43	-	43	43	-	-	43 **	
Over/(Under) lifting gas (in thousand USD)	258	0	258	258	-	3	255 ***	
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	
Corporate and Dividend Tax (in thousand USD)	750	750	-	750	750	-	-	
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	500	(500)	-	-	500	(500) ****	
Petrochina	-	-	-	-	-	-	-	
Pertamina	-	-	-	-	-	-	-	

* Different between KKKS data. KKKS record from FQR for government lifting of 1,705 bbls, but based on calculation SKK Migas should be 1,971 bbls because dispute for share split. Correct data is SKK Migas, since the obligation had been paid based on calculation SKK Migas.

** Overlifting SKK Migas is nil, based on calculation SKK Migas and had been agreed by KKKS.

*** Overlifting SKK Migas based on calculation SKK Migas and had been agreed by KKKS.

**** Petrochina (South Jambi) until due date not submitting confirmation.

Revise the reporting unit

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	149	-	-	-
Government lifting of gas for export and domestic	523	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	672	-	63,730	8,508

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

10 PT Pertamina EP
Indonesia

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Initial Discrepancy	Government SKK Migas				
Total lifting oil (in barrel)	46,758,400	46,712,233	46,167	46,758,400	46,758,400	-	-	-
Total lifting gas (in mscf)	299,389,811	299,389,811	-	299,389,811	299,389,811	-	-	-
Government lifting of oil (in barel)	19,315,685	19,319,688	(4,002)	19,315,685	19,315,685	-	-	-
Government lifting of gas (in mscf)	51,779,377	51,779,377	-	51,779,377	51,779,377	-	-	-
Domestic Market Obligation (in barel)	7,858,556	7,850,797	7,759	7,858,556	7,858,556	-	-	-
Domestic Market Obligation Fee (in thousand USD)	632,398	632,398	-	632,398	632,398	-	-	-
Over/(Under) lifting oil (in thousand USD)	(27,844)	(27,844)	-	(27,844)	(27,844)	-	-	-
Over/(Under) lifting gas (in thousand USD)	(92,408)	(92,408)	-	(92,408)	(92,408)	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	637,852	635,830	2,022	637,852	637,852	-	-	2,022
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
Koperasi Energi Indonesia	-	-	-	-	-	-	-	-

* Pertamina until due date not submitting confirmation.

Revise the reporting unit

Fill out the form based on FOR final

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	337,856	-	-	-
Government lifting of oil for domestic	1,221,249	-	-	-
Government lifting of gas for export and domestic	193,200	-	-	-
Over/(Under) lifting of oil and gas	(120,252)	-	-	-
Total	1,632,053	632,398	2,909,208	1,503,018
				2,102

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

11 Virginia Indonesia Company
Sanga sanga

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas		Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	6,484,541	6,484,541	-	6,484,541	6,484,541	6,484,541	-	-
Total lifting gas (in mscf)	104,958,149	104,958,149	-	104,958,149	104,958,149	104,958,149	-	-
Government lifting of oil (in barel)	4,381,052	4,381,052	-	4,381,052	4,381,052	4,381,052	-	-
Government lifting of gas (in mscf)	31,994,599	59,405,975	(27,411,376)	59,405,975	59,405,975	59,405,975	-	-
Domestic Market Obligation (in barel)	467,636	467,636	-	467,636	467,636	467,636	-	-
Domestic Market Obligation Fee (in thousand USD)	639	639	-	639	639	639	-	-
Over/(Under) lifting oil (in thousand USD)	7,060	7,060	-	7,060	7,060	7,060	-	-
Over/(Under) lifting gas (in thousand USD)	(42,765)	-	(42,765)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	200,662	11,711	188,951	188,951	16,169	16,169	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)								
BP East Kalimantan	-	37,612	(37,612)	37,612	49,876	49,877	-	-
Lasmo Sanga-sanga Ltd	-	38,300	(38,300)	38,300	47,982	47,981	-	-
Opicoll Houston Inc	-	34,186	(34,186)	34,186	43,568	43,568	-	-
Virginia International Company	-	24,872	(24,872)	24,872	33,686	33,686	-	-
Universe Gas&Oil Company	-	7,293	(7,293)	7,293	9,381	9,381	-	-

Revise the reporting unit

The reporting form is not fill out completed

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	58,402	-	-	-	-
Government lifting of oil for domestic	295,330	-	-	-	-
Government lifting of gas for export and domestic	298,967	-	-	-	-
Over/(Under) lifting of oil and gas	7,060	-	-	-	-
Total	659,759	639	538,508	304,257	1,718

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

12 Mobil Exploration Indonesia
North Sumatra Offshore

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Initial Discrepancy	Government SKK Migas				
Total lifting oil (in barrel)	389,370	-	389,370	389,370				-
Total lifting gas (in mscf)	70,461,263	70,461,263	-	70,461,263				-
Government lifting of oil (in barel)	239,431	-	239,431	239,431				-
Government lifting of gas (in mscf)	27,204,392	27,204,392	-	27,204,392				-
Domestic Market Obligation (in barel)	37,439	37,439	-	37,439				-
Domestic Market Obligation Fee (in thousand USD)	-	295	(295)	295				-
Over/(Under) lifting oil (in thousand USD)	2,337	2,337	-	2,337				-
Over/(Under) lifting gas (in thousand USD)	19,685	2,282	17,403	19,685				-
Signature Bonus (in thousand USD)	-	-	-	-				-
Corporate and Dividend Tax (in thousand USD)	198,398	-	198,398	198,398				-
Production Bonus (in thousand USD)	-	-	-	-				-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-				-

Revise the reporting unit

Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	19,047			
Government lifting of oil for domestic	-			
Government lifting of gas for export and domestic	322,455			
Over/(Under) lifting of oil and gas	4,619			
Total	346,121	295	234,005	23,800
				2,356

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

13 Exxonmobil Oil Indonesia Inc.
B Block

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	KKKS	
Total lifting oil (in barrel)	1,334,436	1,723,806	(389,370)	1,334,436	1,334,436	-	
Total lifting gas (in mscf)	39,664,433	39,664,433	-	39,664,433	39,664,433	-	
Government lifting of oil (in barel)	834,366	1,073,797	(239,431)	834,366	834,366	-	
Government lifting of gas (in mscf)	18,367,206	18,367,206	-	18,367,206	18,367,206	-	
Domestic Market Obligation (in barel)	96,234	96,234	-	96,234	96,234	-	
Domestic Market Obligation Fee (in thousand USD)	314	19	295	19	19	-	
Over/(Under) lifting oil (in thousand USD)	1,230	1,230	-	1,230	1,230	-	
Over/(Under) lifting gas (in thousand USD)	(13,866)	(926)	(12,940)	(13,866)	(13,866)	-	
Signature Bonus (in thousand USD)	-	-	-	-	-	-	
Corporate and Dividend Tax (in thousand USD)	101,269	300,033	(198,764)	101,269	101,345	(76)	
Production Bonus (in thousand USD)	-	-	-	-	-	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	

* Until due date not submitting confirmation.

 Revise the reporting unit

 Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Deduction Factor		
			Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	46,164	-	-	-	-
Government lifting of oil for domestic	50,978	-	-	-	-
Government lifting of gas for export and domestic	217,385	-	-	-	-
Over/(Under) lifting of oil and gas	303	-	-	-	-
Total	314,830	19	284,217	23,478	2,339

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

14 Mobil Cepu Ltd.
Cepu

Table 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation		
	KKKS	Government	Initial Discrepancy	KKKS	Government	Post Discrepancy
		SKK Migas			SKK Migas	
Total lifting oil (in barrel)	6,772,071	6,772,071	-	6,772,071	6,772,071	-
Total lifting gas (in mscf)	-	-	-	-	-	-
Government lifting of oil (in barel)	991,625	991,625	-	991,625	991,625	-
Government lifting of gas (in mscf)	-	-	-	-	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	91	Dit. PNBP	91	91	Dit. PNBP	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	199	-
Ampolox (Cepu) PTE. Ltd.	-	-	-	-	-	-
PT Pertamina EP Cepu	-	-	-	-	-	-
PT Sarana Patra Hulu Cepu	-	-	-	-	-	-
PT Blora Patragas Hulu	-	-	-	-	-	-
PT Asri Dharma Sejahtera	-	-	-	-	-	-
PT Petrogas Jatim Utama Cendana	-	-	-	-	-	-

Revise the information in the reporting form

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	72,442	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	72,442	-	124,505	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

15 CNOOC SES Ltd.
South East Sumatera

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	-	-		Government SKK Migas	-	
Total lifting oil (in barrel)	14,994,753	14,994,753	-	-	14,994,753	14,994,753	-	-
Total lifting gas (in mscf)	23,989,265	23,989	23,965,276	-	23,989,265	23,989,265	-	-
Government lifting of oil (in barrel)	7,863,173	7,863,173	-	-	7,863,173	7,863,173	-	-
Government lifting of gas (in mscf)	4,293,340	4,293	4,289,047	-	4,293,340	4,293,340	-	-
Domestic Market Obligation (in barrel)	1,081,354	1,081,354	-	-	1,081,354	1,081,354	-	-
Domestic Market Obligation Fee (in thousand USD)	4,389	4,389	-	-	4,389	4,389	-	-
Over/(Under) lifting oil (in thousand USD)	85,106	85,106	-	-	85,106	85,106	-	-
Over/(Under) lifting gas (in thousand USD)	3,737	3,737	-	-	3,737	3,737	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	62,335	62,789	(454)	-	62,335	62,517	-	(182)
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
Inpex Sumatra, Ltd. / PHE Sumatra	-	12,214	(12,214)	-	12,214	12,214	-	-
KNOC Sumatra, Ltd.	-	7,195	(7,195)	-	7,195	7,195	-	(7,195)
Salamander Energy (Sumatra) B.V	-	3,602	(3,602)	-	3,598	3,598	-	-
Orchard Energy Sumatra BV	-	-	-	-	-	-	-	-
Fortuna Resources (Sunda) Ltd.	-	4,092	(4,092)	-	2,049	2,049	-	-
Talisman UK (South East Sumatra) Ltd.	-	-	-	-	1,120	1,120	-	-
Talisman Resources (Bahamas) Ltd.	-	-	-	-	924	924	-	-

* Based on Ditjen PNBPD-DJA the different is C&D Tax for Desember 2009, but CNOOC SES Ltd. not submitting confirmation.

** KNOC Sumatera, Ltd. Until due date not submitting confirmation

Revise the reporting unit

Accrual basis

The reporting form is not fill out completed

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	224,835	-	-	-
Government lifting of oil for domestic	382,545	-	-	-
Government lifting of gas for export and domestic	12,743	-	-	-
Over/(Under) lifting of oil and gas	88,843	-	-	-
Total	708,966	4,389	1,362,130	362,995

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

16 BP Muturi Holding BV
Muturi

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	Post Reconciliation	
	KKKS	Government SKK Migas		KKKS	Government SKK Migas
Total lifting oil (in barrel)	371,868	371,863	5	371,868	371,868
Total lifting gas (in mscf)	54,631,085	54,631,085	-	54,631,085	54,631,085
Government lifting of oil (in barel)	18,236	18,236	-	18,236	18,236
Government lifting of gas (in mscf)	1,355,644	1,355,644	-	1,355,644	1,355,644
Domestic Market Obligation (in barel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	128	128	-	128	128
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	7,007	1,250	5,757	1,250	1,250
CNOOC Muturi Ltd	5,088	5,088	-	5,088	5,088
Indonesia Natural Gas Resources Muturi, Inc.					

Revise the information in the reporting form

Accrual basis

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	1,279	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	6,330	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	7,609	-	-	194

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

17 Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu Coastal Plains Pekanbaru

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	6,259,258	6,259,258	-	6,259,258	6,259,258	-
Total lifting gas (in mscf)	-	-	-	-	-	-
Government lifting of oil (in barel)	3,981,464	3,981,464	-	3,981,464	3,981,464	-
Government lifting of gas (in mscf)	-	-	-	-	-	-
Domestic Market Obligation (in barel)	394,491	394,491	-	394,491	394,491	-
Domestic Market Obligation Fee (in thousand USD)	4,820	4,820	-	4,820	4,820	-
Over/(Under) lifting oil (in thousand USD)	1,042	1,042	-	1,042	1,042	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNB	-	-	Dit. PNB	-
Production Bonus (in thousand USD)	28,013	11,775	16,238	11,775	11,775	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	17,243	17,243	-
PT PHE CPP	-	-	-	-	-	-

Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	320,262	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	1,042	-	-	-
Total	321,304	4,820	175,878	74,844
				3,496

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

18 PT Pertamina Hulu Energi ONWJ
Offshore Northwest Java

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Initial Discrepancy	Government SKK Migas		KKKS	Government SKK Migas	
Total lifting oil (in barrel)	9,902,748	9,867,748	35,000	9,902,748	9,902,748	9,902,748	-	
Total lifting gas (in mscf)	74,149,908	74,149,557	-	74,149,557	74,149,557	74,149,557	-	
Government lifting of oil (in barrel)	4,709,908	4,709,908	-	4,709,908	4,709,908	4,709,908	-	
Government lifting of gas (in mscf)	19,566,683	18,410,407	1,156,276	19,566,683	19,566,683	19,566,683	-	
Domestic Market Obligation (in barrel)	714,142	714,142	-	714,142	714,142	714,142	-	
Domestic Market Obligation Fee (in thousand USD)	264	264	-	264	264	264	-	
Over/(Under) lifting oil (in thousand USD)	6,638	6,638	-	6,638	6,638	6,638	-	
Over/(Under) lifting gas (in thousand USD)	2,441	2,441	-	2,441	2,441	2,441	-	
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	
Corporate and Dividend Tax (in thousand USD)	36,743	38,074	(1,331)	38,074	38,074	38,074	-	
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)								
CNOOC ONWJ Ltd	24,268	23,362	906	23,362	23,362	23,362	-	
Itochu Oil Exploration Co. Ltd	-	862	(862)	862	-	862	-	
PT PHE Jawa Ltd	-	8,033	(8,033)	8,033	8,033	8,033	-	
Salamander Energy (Java) B.V	-	3,787	(3,787)	3,787	3,733	3,733	-	
Talisman Energy	-	4,010	(4,010)	4,010	4,010	4,010	-	

* Itochu Oil Exploration Co. Ltd. Until due date not submitting confirmation.

- Adding information in the reporting form
- Accrual basis
- Error classification payment/receipt
- The reporting form is not fill out completed

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Deduction Factor		
			Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	376,731	-	-	-	-
Government lifting of gas for export and domestic	73,589	-	-	-	-
Over/(Under) lifting of oil and gas	9,079	-	-	-	-
Total	459,399	264	775,610	420,309	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

19 Pertamina Hulu Energi West Madura Offshore
West Madura

Table 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation		
	KKKS	Government		KKKS	Government	
		SKK Migas	Initial Discrepancy		SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	3,710,179	(3,710,179)	3,707,980	-	-
Total lifting gas (in mscf)	-	-	-	30,182,148	-	-
Government lifting of oil (in barrel)	-	1,776,927	(1,776,927)	1,783,707	-	-
Government lifting of gas (in mscf)	-	-	-	5,951,981	-	-
Domestic Market Obligation (in barrel)	-	623,190	(623,190)	623,190	-	-
Domestic Market Obligation Fee (in thousand USD)	-	49,124	(49,124)	49,124	-	-
Over/(Under) lifting oil (in thousand USD)	-	(12,058)	12,058	(61,183)	-	-
Over/(Under) lifting gas (in thousand USD)	-	(133)	133	(133)	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBPNP	-	Dit. PNBPNP	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

Adding information in the reporting form

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	(61,316)	-	-	-
Total	(61,316)	49,124	-	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

20 JOB Pertamina - PetroChina East Java Ltd.
Tuban

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	1,894,162	(1,894,162)	1,951,242	1,951,242	-
Total lifting gas (in mscf)	-	1,189	(1,189)	1,189,205	1,189,205	-
Government lifting of oil (in barel)	-	1,215,278	(1,215,278)	1,415,278	1,415,278	-
Government lifting of gas (in mscf)	-	-	-	-	-	-
Domestic Market Obligation (in barel)	-	140,715	(140,715)	140,715	140,715	-
Domestic Market Obligation Fee (in thousand USD)	-	28	(28)	28	28	-
Over/(Under) lifting oil (in thousand USD)	-	6,152	(6,152)	6,152	6,152	-
Over/(Under) lifting gas (in thousand USD)	-	818	(818)	818	818	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	6,160	Dit. PNB	-	6,160	6,160	-
Production Bonus (in thousand USD)	-	5,287	873	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	6,821	6,821	-
PT PHE Tuban	-	-	-	-	-	-

Adding information in the reporting form
Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
		Local Tax and Retribution (in million Rupiah)		
Government lifting of oil for export	(15,084)	-	-	-
Government lifting of oil for domestic	109,573	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	6,970	-	-	-
Total	101,459	42,312	55,582	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

21 JOB Pertamina - PetroChina Salawati
Salawati Island

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		Post Reconciliation	
	KKKS	Government	554,125	554,125	KKKS	Government
		SKK Migas				SKK Migas
Total lifting oil (in barrel)	1,108,250	554,125	554,125	554,125	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-
Government lifting of oil (in barrel)	159,000	159,000	-	159,000	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	50,376	33,882	16,494	50,376	-	-
Domestic Market Obligation Fee (in thousand USD)	-	282	(282)	995	-	-
Over/(Under) lifting oil (in thousand USD)	5,451	5,451	-	5,451	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	7,065	Dit. PNPB	5,985	1,095	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
PT PHE Salawati	-	-	-	-	-	-
Lundin Indonesia BV / RHP Salawati Island BV	-	926	(926)	947	-	-
Pearl Oj (Island) Ltd. / Petrogas (Island) Ltd.	-	1,224	(1,224)	1,221	-	-

Revise the information in the reporting form

Adding information in the reporting form

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Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	11,900	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	5,451	-	-	-
Total	17,351	995	71,393	14,993

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

22 JOB Pertamina - Medco E&P Tomori Sulawesi
Senoro Toili

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas				
Total lifting oil (in barrel)	309,290	309,290	-	309,290	-	-	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-	-
Government lifting of oil (in barel)	57,094	57,094	-	57,094	-	-	57,094	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	28,388	28,001	387	28,388	28,388	48,327	19,939	*
Domestic Market Obligation Fee (in thousand USD)	1,965	1,965	-	1,965	1,965	2,281	(316)	**
Over/(Under) lifting oil (in thousand USD)	427	427	-	427	427	1,912	(1,485)	***
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	Ditjen Migas	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	370	Dit. PNBP	-	Dit. PNBP	370	-	-	-
Production Bonus (in thousand USD)	-	370	-	370	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
PT PHE Tomori	-	-	-	-	-	-	-	-

* DMO of 48,327 bbls based on calculation SKK Migas. Dispute calculation between SKK Migas and KKKS, still in process for to be finalized.

** DMO Fee MUS\$ 2,281 based on calculation SKK Migas. Dispute calculation between SKK Migas and KKKS, still in process for to be finalized.

*** SKK Migas based on invoice SKK no. JOB P - Medco No.0023/SKCC2000/2013/S4 dated 31 Mei 2013. Dispute between SKK Migas and KKKS and still in process for to be finalized.

Dispute calculation between the KKKS with SKK Migas

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	3,959	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	1,912	1,965	10,649	3,445
Total	5,871	1,965	10,649	3,445

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

23 JOB Pertamina - Golden Spike Indonesia Ltd.
Pendopo - Raja JOB

Table 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation		
	KKKS	Government		KKKS	Government	
		SKK Migas	Initial Discrepancy		SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	202	202,231	(202,029)	202,231	202,231	-
Total lifting gas (in mscf)	318	318,346	(318,028)	318,346	318,346	-
Government lifting of oil (in barrel)	119	116,375	(116,256)	104,151	104,151	-
Government lifting of gas (in mscf)	175	100,826	(100,651)	100,826	100,826	-
Domestic Market Obligation (in barrel)	1,963	17,810	(15,847)	19,445	19,445	-
Domestic Market Obligation Fee (in thousand USD)	158	145	13	158	158	-
Over/(Under) lifting oil (in thousand USD)	(9)	(9)	-	(9)	(9)	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	1,470	Dit. PNPB	-	Dit. PNPB	-	-
Production Bonus (in thousand USD)	-	300	1,170	1,470	300	1,170
		760	(760)	760	760	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

* JOB Pertamina-Golden Spike Energy Indonesia Ltd. Until due date did not submitting confirmation.

Adding information in the reporting form

Revise the reporting unit

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-			
Government lifting of oil for domestic	9,523			
Government lifting of gas for export and domestic	258			
Over/(Under) lifting of oil and gas	(9)			
Total	9,772	158	61,276	3,211
				10

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

24 PetroChina International Jabung Ltd.
Jabung

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Initial Discrepancy	Government SKK Migas				
Total lifting oil (in barrel)	6,649,830	6,649,830	-	6,649,830	6,649,830	-	-	-
Total lifting gas (in mscf)	57,017,376	57,017,613	(237)	57,017,376	57,017,376	-	-	-
Government lifting of oil (in barrel)	4,057,293	4,057,293	-	4,057,293	4,057,293	-	-	-
Government lifting of gas (in mscf)	14,944,210	14,945,972	(1,762)	14,944,210	14,944,210	-	-	-
Domestic Market Obligation (in barrel)	495,050	495,050	-	495,050	495,050	-	-	-
Domestic Market Obligation Fee (in thousand USD)	5,903	5,903	-	5,903	5,903	-	-	-
Over/(Under) lifting oil (in thousand USD)	4,466	4,466	-	4,466	4,466	-	-	-
Over/(Under) lifting gas (in thousand USD)	(1,051)	(1,051)	-	(1,051)	(1,051)	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	82,476	82,476	-	82,476	82,476	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)								
PP Oil&Gas (Jabung-Indonesia) Ltd.	76,792	40,062	36,730	76,792	76,792	-	-	-
Petronas Carigali Jabung Ltd.	73,409	73,910	(501)	73,910	73,910	-	-	-
PT PHE Jabung	-	-	-	47,534	47,534	-	-	-

Revise the reporting unit

Error classification payment/receipt

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Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	135,199	-	-	-
Government lifting of oil for domestic	185,638	-	-	-
Government lifting of gas for export and domestic	263,562	-	-	-
Over/(Under) lifting of oil and gas	3,415	-	-	-
Total	587,814	5,903	300,545	352,719
				32

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

25 PetroChina International Bermuda Ltd.
Salawati Basin

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Initial Discrepancy	Government SKK Migas				
Total lifting oil (in barrel)	2,271,599	2,235,562	36,037	2,271,599	2,271,599	-	-	
Total lifting gas (in mscf)	481,163	494,749	(13,586)	481,163	481,163	-	-	
Government lifting of oil (in barrel)	1,166,809	1,169,272	(2,463)	1,166,809	1,166,809	-	-	
Government lifting of gas (in mscf)	168,127	172,878	(4,751)	168,127	168,127	-	-	
Domestic Market Obligation (in barrel)	152,116	152,116	-	152,116	152,116	-	-	
Domestic Market Obligation Fee (in thousand USD)	1,887	1,887	-	1,887	1,887	-	-	
Over/(Under) lifting oil (in thousand USD)	118	118	-	118	118	-	-	
Over/(Under) lifting gas (in thousand USD)	(16)	(16)	-	(16)	(16)	-	-	
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	
Corporate and Dividend Tax (in thousand USD)	2,169	2,144	25	2,169	2,129	-	40	
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	2,516	(2,516)	2,509	2,509	-	-	
Pearl Oil (Basin) Ltd. / Petrogas (Basin) Ltd.	-	1,930	(1,930)	1,909	1,909	-	-	
Lundin International BV / RHP Salawati Basin BV	-	-	-	-	-	-	-	
Petrogas (Basin) Ltd	-	-	-	-	-	-	-	
RHP Salawati Basin	-	-	-	-	-	-	-	
PT PHE Salawati Basin	-	-	-	678	678	-	-	

* Petrochina Int'l Bermuda, Ltd. Until due date did not submitting confirmation.

Revise the information in the reporting form

Revise the reporting unit

The reporting form is not fill out completed

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	46,164	-	-	-
Government lifting of oil for domestic	50,978	-	-	-
Government lifting of gas for export and domestic	831	-	-	-
Over/(Under) lifting of oil and gas	102	-	-	-
Total	98,075	1,887	36,760	68,037

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

26 PetroChina International Bangko Ltd.
Bangko

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	-	-		Government SKK Migas	-	
Total lifting oil (in barrel)	22,999	22,999	-	-	22,999	22,999	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-	-
Government lifting of oil (in barel)	2,829	2,829	-	-	2,829	2,829	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)								

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	226	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	226	-	8,495	7,056	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

27 BP Berau Ltd.
Berau

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas				
Total lifting oil (in barrel)	1,235,929	1,235,929	1,235,929	1,235,929	-	-	-	-
Total lifting gas (in mscf)	181,570,074	181,570,074	181,570,074	181,570,074	-	-	-	-
Government lifting of oil (in barrel)	60,608	60,608	60,608	60,608	-	-	-	-
Government lifting of gas (in mscf)	4,498,413	4,498,413	4,498,413	4,498,413	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	20,474	20,474	20,474	20,474	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)								
MI Berau BV	9,761	9,761	9,761	9,761	-	-	9,761	-
Nippon Oil Exploration (Berau) Ltd	-	8,468	8,468	8,468	(8,468)	-	8,468	-
KG Berau Petroleum Ltd	5,927	5,927	5,927	5,927	-	-	5,927	-

The reporting form is not fill out completed

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	21,039	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	25,290	-	-	8,140	645

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

28 BP Wiriagar Ltd.
Wiriagar

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas		Government SKK Migas		
Total lifting oil (in barrel)	124,919	124,919	-	124,919	124,919	124,919	-	-
Total lifting gas (in mscf)	18,351,791	18,351,791	-	18,351,791	18,351,791	18,351,791	-	-
Government lifting of oil (in barrel)	12,973	12,973	-	12,973	12,973	12,973	-	-
Government lifting of gas (in mscf)	617,133	617,133	-	617,133	617,133	617,133	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	1,554	1,554	-	1,554	1,554	1,554	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	1,715	1,640	75	1,715	1,715	1,640	75	75
Talisman Wiriagar Overseas Ltd	956	956	-	956	956	956	-	-
KG Wiriagar Petroleum Ltd								

* Ditjen PNBPD-DJA claim deposit on March 2011, but Talisman claim paid on November 2010.

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Deduction Factor	
					Local Tax and Retribution (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	910	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-	-
Government lifting of gas for export and domestic	2,126	-	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-	-
Total	3,036	-	3,561	-	-	78

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

29 PT Medco E&P Rimau
Rimau

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	Post Reconciliation	
	KKKS	Government SKK Migas		KKKS	Government SKK Migas
Total lifting oil (in barrel)	6,216,130	6,216,130	-	6,216,130	-
Total lifting gas (in mscf)	2,332,120	2,333,526	(1,406)	2,332,120	-
Government lifting of oil (in barrel)	2,873,267	2,873,267	-	2,873,267	-
Government lifting of gas (in mscf)	178,074	178,181	(107)	178,074	-
Domestic Market Obligation (in barrel)	416,258	378,086	38,172	416,258	-
Domestic Market Obligation Fee (in thousand USD)	5,108	4,656	452	5,108	-
Over/(Under) lifting oil (in thousand USD)	(7,641)	-	(7,641)	(7,641)	-
Over/(Under) lifting gas (in thousand USD)	(14)	(7,654)	7,641	(14)	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	26,281	Dit. PNBP	-	Dit. PNBP	-
Production Bonus (in thousand USD)	-	26,281	-	26,281	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	1,383	1,383	-	1,383	-
Perusda Pertamina & Energi					

█ Revise the reporting unit
█ Fill out the form based on FQR final

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	234,507	-	-	-
Government lifting of gas for export and domestic	763	-	-	-
Over/(Under) lifting of oil and gas	(7,654)	-	-	-
Total	227,616	5,108	103,850	88,583

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

30 PT Medco E&P Indonesia
South and Central Sumatra

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas		Government SKK Migas		
Total lifting oil (in barrel)	2,843,054	2,843,054	-	2,843,054	2,843,054	-	2,843,054	-
Total lifting gas (in mscf)	44,523,280	44,523,280	-	44,523,280	44,523,280	-	44,523,280	-
Government lifting of oil (in barel)	2,843,054	2,843,054	-	2,843,054	2,843,054	-	2,843,054	-
Government lifting of gas (in mscf)	11,089,102	11,089,102	-	11,089,102	11,089,102	-	11,089,102	-
Domestic Market Obligation (in barel)	192,967	176,551	16,416	192,967	192,967	-	192,967	-
Domestic Market Obligation Fee (in thousand USD)	926	850	76	926	926	-	926	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	10,060	10,060	-	10,060	10,060	-	10,060	-
Signature Bonus (in thousand USD)	2,000	2,000	-	2,000	2,000	-	2,000	-
Corporate and Dividend Tax (in thousand USD)	32,093	32,093	-	32,093	32,093	-	32,093	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)								

Fill out the form based on FQR final

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for domestic	231,944	-	-	-	-
Government lifting of gas for export and domestic	33,493	-	-	-	-
Over/(Under) lifting of oil and gas	10,060	-	-	-	-
Total	275,497	926	153,655	110,387	595

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

31 PT Medco E&P Tarakan
Tarakan

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	691,859	691,859	-	691,859	691,859	-	-
Total lifting gas (in mscf)	1,864,501	1,879,224	(14,723)	1,864,501	1,864,501	-	-
Government lifting of oil (in barel)	378,018	378,018	-	378,018	378,018	-	-
Government lifting of gas (in mscf)	353,547	344,575	8,972	353,547	353,547	-	-
Domestic Market Obligation (in barel)	46,330	46,330	-	46,330	46,330	-	-
Domestic Market Obligation Fee (in thousand USD)	2,748	561	2,187	2,748	2,748	-	-
Over/(Under) lifting oil (in thousand USD)	1,462	1,462	-	1,462	1,462	-	-
Over/(Under) lifting gas (in thousand USD)	(130)	(130)	-	(130)	(130)	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	3,464	3,464	-	3,464	3,464	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							

Revise the reporting unit

Fill out the form based on FQR final

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	30,500	-	-	-
Government lifting of gas for export and domestic	1,201	-	-	-
Over/(Under) lifting of oil and gas	1,331	-	-	-
Total	33,032	2,748	26,533	6,691

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

32 PT Medco E&P Lematang
Lematang

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Initial Discrepancy	Government SKK Migas				
Total lifting oil (in barrel)	1,781	1,781	-	1,781	1,781	-	1,781	-
Total lifting gas (in mscf)	3,227,984	3,227,984	-	3,227,984	3,227,984	-	3,227,984	-
Government lifting of oil (in barel)	219	219	-	219	219	-	219	-
Government lifting of gas (in mscf)	273,137	-	273,137	-	273,137	-	273,137	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	-	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBPN	-	-	-	-	Dit. PNBPN	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
Lematang E&P Limited	-	-	-	-	-	-	-	-
Lundin Lematang BV	-	-	-	-	-	-	-	-

Adding information in the reporting form

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	18	-	-	-
Government lifting of gas for export and domestic	1,534	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	1,552	-	2,817	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

33 PT Medco E&P Malaka
Block A

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas				
Total lifting oil (in barrel)	-	-	-	-	-	-	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	2,500	Ditjen Migas 2,500	-	-	2,500	Ditjen Migas 2,500	-	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBPNP	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
Premier Oil Sumatra (North) BV	-	-	-	-	-	-	-	-
Japex Block A Ltd.	-	-	-	-	-	-	-	-

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	-	-	-	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

34 Premier Oil Natuna Sea BV
Natuna Block A

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	Post Reconciliation	
	KKKS	Government SKK Migas		KKKS	Government SKK Migas
Total lifting oil (in barrel)	677	676,929	(676,252)	676,929	676,929
Total lifting gas (in mscf)	53,411	53,411	-	53,411	53,411
Government lifting of oil (in barrel)	206,770	206,770	-	206,770	206,770
Government lifting of gas (in mscf)	16,644	16,644	-	16,644	16,644
Domestic Market Obligation (in barrel)	6,800	45,330	(38,530)	45,330	45,330
Domestic Market Obligation Fee (in thousand USD)	580	580	-	580	580
Over/(Under) lifting oil (in thousand USD)	15,741	15,741	-	15,741	15,741
Over/(Under) lifting gas (in thousand USD)	(8)	8	(16)	8	8
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	41,849	Dit. PNBP	-	Dit. PNBP	-
Production Bonus (in thousand USD)	-	41,849	-	41,849	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					
Kurpec Indonesia (Natuna) BV	48,941	48,662	279	48,662	48,662
Natuna 2 BV	33,577	33,617	(40)	33,577	33,577
Natuna 1 BV	22,024	21,898	126	21,898	21,898

Revise the reporting unit

Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	18,289	-	-	-
Government lifting of gas for export and domestic	235,225	-	-	-
Over/(Under) lifting of oil and gas	15,749	-	-	-
Total	269,263	580	251,473	206,273

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

35 EMP Malacca Strait S.A
Malacca Strait

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas				
Total lifting oil (in barrel)	2,712,959	2,712,959	-	2,712,959	2,712,959	-	2,712,959	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-	-
Government lifting of oil (in barrel)	1,209,204	1,209,204	-	1,209,204	1,209,204	-	1,209,204	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	181,671	181,671	-	181,671	181,671	-	181,671	-
Domestic Market Obligation Fee (in thousand USD)	2,244	2,244	-	2,244	2,244	-	2,244	-
Over/(Under) lifting oil (in thousand USD)	10,119	10,119	-	10,119	10,119	-	10,119	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	3,309	1,420	1,889	3,309	3,309	-	1,420	1,889
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	3,038	3,038	-	3,038	3,038	-	3,038	-
OOGC Malacca	-	-	-	-	-	-	-	-
Malacca Petroleum Limited	-	-	-	-	-	-	-	-
PT Imbang Tata Alam	-	-	-	-	-	-	-	-

* EMP Malacca Strait S.A. until due date did not submitted confirmation

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for domestic	99,000	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-
Over/(Under) lifting of oil and gas	10,119	-	-	-	-
Total	109,119	2,244	125,534	32,632	643

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

36 Kangean Energy Indonesia Ltd.
Kangean

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Initial Discrepancy	Government SKK Migas				
Total lifting oil (in barrel)	385,580	385,270	310	385,580				-
Total lifting gas (in mscf)	8,361,777	8,362	8,353,415	8,361,777				-
Government lifting of oil (in barel)	31,209	31,209	-	31,209				-
Government lifting of gas (in mscf)	576,273	576	575,697	576,273				-
Domestic Market Obligation (in barel)	-	-	-	-				-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-				-
Over/(Under) lifting oil (in thousand USD)	1,830	1,830	-	1,830				-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-				-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-		Ditjen Migas		-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-		-		-
Production Bonus (in thousand USD)	-	Dit. PNBP	-	-		Dit. PNBP		-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-		-		-
EMP Exploration (Kangean)	-	-	-	-		-		-

Revise the reporting unit

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	2,142	-	-	-
Government lifting of gas for export and domestic	1,524	-	-	-
Over/(Under) lifting of oil and gas	1,830	-	-	-
Total	5,496	-	138,217	88,698

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

37 EMP Korinci Baru Ltd.
Korinci

Table 1

Revenue Stream	Per Original Reporting Templates		Post Reconciliation			
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	-	-	-	-	-
Total lifting gas (in mscf)	3,231,216	3,231,216	-	3,231,216	3,231,216	-
Government lifting of oil (in barrel)	-	-	-	-	-	-
Government lifting of gas (in mscf)	277,885	277,885	-	277,885	277,885	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	(101)	101	(101)	(101)	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBPNP	-	-	Dit. PNBPNP	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)						

Adding information in the reporting form

Table 2

Revenue Stream	In thousand USD	Deduction Factor			
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	787	-	-	-	-
Over/(Under) lifting of oil and gas	(101)	-	-	-	-
Total	686	-	25,387	2,547	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

38 Lapindo Brantas Inc.
Brantas

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	KKKS	
Total lifting oil (in barrel)	-	3,548	(3,548)	3,548	3,548	-	-
Total lifting gas (in mscf)	2,987	2,986,277	(2,983,290)	2,542,268	2,542,268	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	2,976	252,684	(249,708)	215,114	215,114	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	46	(46)	-	46	-	(46) *
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBPNP	-	-	Dit. PNBPNP	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
PT Prakarsa Brantas	-	-	-	-	-	-	-
Minarak Labuan Co.	-	-	-	-	-	-	-

* Based on letter SKKMIGAS to Lapindo Brantas No.0787/BPC2000/2011/S4 dated 18 Mei 2011 and revision FQR on 23 Maret 2011.

* After due date the KKKS give confirmation agreed with SKK Migas.

Adding information in the reporting form

Revise the reporting unit

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	1,236	-	-	-
Over/(Under) lifting of oil and gas	46	-	-	-
Total	1,282	-	41,017	1,450

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

39 EMP Bentu Ltd.
Bentu

Table 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government		KKKS	Government
		SKK Migas	Initial Discrepancy		
Total lifting oil (in barrel)	-	-	-	-	-
Total lifting gas (in mscf)	-	-	-	-	-
Government lifting of oil (in barel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	-	-	-	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

40 PT EMP Tonga
Tonga

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas				
Total lifting oil (in barrel)	-	-	-	-	-	-	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-	-
Government lifting of oil (in barel)	-	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBP	-	-	-	Dit. PNBP	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
PT Kencana Surya Perkasa	-	-	-	-	-	-	-	-
PT Petross Exploration Production	-	-	-	-	-	-	-	-

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	-	-	-	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

41 Star Energy (Kakap) Ltd.
Kakap

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	KKKS	
Total lifting oil (in barrel)	1,142,229	1,046,857	95,372	1,142,229	1,142,229	-	
Total lifting gas (in mscf)	16,703,795	16,703,795	-	16,703,795	16,703,795	-	
Government lifting of oil (in barrel)	344,404	381,440	(37,036)	344,404	344,404	-	
Government lifting of gas (in mscf)	5,599,513	5,599,513	-	5,599,513	5,599,513	-	
Domestic Market Obligation (in barrel)	76,489	76,489	-	76,489	76,489	-	
Domestic Market Obligation Fee (in thousand USD)	944	944	-	944	944	-	
Over/(Under) lifting oil (in thousand USD)	5,921	5,921	-	5,921	5,921	-	
Over/(Under) lifting gas (in thousand USD)	775	775	-	775	775	-	
Signature Bonus (in thousand USD)	-	-	-	-	-	-	
Corporate and Dividend Tax (in thousand USD)	18,879	17,888	991	17,888	17,888	-	
Production Bonus (in thousand USD)	-	-	-	-	-	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
Premier Oil Kakap B.V	9,190	9,190	-	9,190	9,190	-	
SPC Kakap Limited	8,371	8,371	-	8,371	8,371	-	
Novus UK (Kakap) Ltd.	6,484	3,057	3,427	6,411	6,411	-	
PT PHE Kakap	-	-	-	4,828	4,828	-	
Novus Petroleum Canada (Kakap) Ltd.	1,393	1,403	(10)	1,393	1,392	-	
Natuna UK (Kakap 2) Ltd.	3,009	6,419	(3,410)	3,009	3,009	-	
Novus Nominees Pty. Ltd	1,574	1,587	(13)	1,574	1,575	-	

Revise the reporting unit

Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	31,041	-	-	-
Government lifting of gas for export and domestic	82,213	-	-	-
Over/(Under) lifting of oil and gas	6,696	-	-	-
Total	119,950	944	119,921	83,999

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

42 JOB Pertamina - Talisman (Ogan Komering) Ltd.
Ogan Komering

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas				
Total lifting oil (in barrel)	828,550	828,550	-	828,550	828,550	828,550	-	-
Total lifting gas (in mscf)	1,394,837	1,394,837	-	1,394,837	1,394,837	1,394,837	-	-
Government lifting of oil (in barel)	469,408	469,408	-	469,408	469,408	469,408	-	-
Government lifting of gas (in mscf)	541,565	541,565	-	541,565	541,565	541,565	-	-
Domestic Market Obligation (in barel)	74,352	74,352	-	74,352	74,352	74,352	-	-
Domestic Market Obligation Fee (in thousand USD)	606	606	-	606	606	606	-	-
Over/(Under) lifting oil (in thousand USD)	52	52	-	52	52	52	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	6,827	Dit. PNBP	-	6,827	6,827	Dit. PNBP	6,827	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
BUT Talisman (Ogan Komering) Ltd.	-	-	-	-	-	-	-	-

Table 2

Revenue Stream	In thousand USD	Deduction Factor			Local Tax and Retribution (in million Rupiah)
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	38,335	-	-	-	-
Government lifting of gas for export and domestic	1,234	-	-	-	-
Over/(Under) lifting of oil and gas	52	-	-	-	-
Total	39,621	606	29,789	14,724	361

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

43 Hess (Indonesia-Pangkah) Ltd.
Ujung Pangkah

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas				
Total lifting oil (in barrel)	1,214,456	1,214,456	-	1,214,456	1,214,456	-	1,214,456	-
Total lifting gas (in mscf)	14,263,465	14,263,465	-	14,263,465	14,263,465	-	14,263,465	-
Government lifting of oil (in barrel)	151,713	151,713	-	151,713	151,713	-	151,713	-
Government lifting of gas (in mscf)	1,069,760	1,069,760	-	1,069,760	1,069,760	-	1,069,760	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	2,053	2,053	-	2,053	2,053	-	2,053	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	-	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBP	-	-	-	-	Dit. PNBP	-
Production Bonus (in thousand USD)	750	750	-	750	750	-	750	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
Kufpec Indonesia Pangkah BV	-	-	-	-	-	-	-	-
Hess (Indonesia-Pangkah) LLC.	-	-	-	-	-	-	-	-

Table 2

Revenue Stream	In thousand USD	Deduction Factor			Local Tax and Retribution (in million Rupiah)
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	11,253	-	-	-	-
Government lifting of gas for export and domestic	6,195	-	-	-	-
Over/(Under) lifting of oil and gas	2,053	-	-	-	-
Total	19,501	-	114,849	77,515	563

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

44 Santos (Sampang) Pty. Ltd.
Sampang

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Initial Discrepancy	Government SKK Migas				
Total lifting oil (in barrel)	1,515,766	1,515,766	-	1,515,766	1,515,766	-	1,515,766	-
Total lifting gas (in mscf)	21,187,676	21,187,676	-	21,187,676	21,187,676	-	21,187,676	-
Government lifting of oil (in barel)	205,969	205,969	-	205,969	205,969	-	205,969	-
Government lifting of gas (in mscf)	1,589,076	1,589,076	-	1,589,076	1,589,076	-	1,589,076	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	(314)	314	(314)	(314)	-	(314)	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	Ditjen Migas	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBPN	-	Dit. PNBPN	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
Singapore Petroleum Company Ltd.	-	-	-	-	-	-	-	-
Cue Sampang Pty. Ltd.	-	-	-	-	-	-	-	-

Adding information in the reporting form

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	229	-	-	-
Government lifting of oil for domestic	15,364	-	-	-
Government lifting of gas for export and domestic	4,311	-	-	-
Over/(Under) lifting of oil and gas	(314)	-	-	-
Total	19,590	-	34,859	106,015

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

45 Santos (Madura Offshore) Pty. Ltd.
Madura Offshore

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation	
	KKKS	Government SKK Migas			Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	-	-	-	-	-	-
Total lifting gas (in mscf)	42,160,427	42,160,427	-	42,160,427	42,160,427	-
Government lifting of oil (in barrel)	-	-	-	-	-	-
Government lifting of gas (in mscf)	3,162,032	3,162,000	32	3,162,032	3,162,032	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBPNP	-	-	Dit. PNBPNP	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Petronas Carigali Madura Ltd.	-	-	-	-	-	-
Petrogas Pantai Madura	-	-	-	-	-	-

Revise the reporting unit

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	7,775	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	7,775	-	112,264	60,284

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

46 Energy Equity Epic (Sengkang) Pty. Ltd
Sengkang

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	-	-		Government SKK Migas	-	
Total lifting oil (in barrel)	-	-	-	-	-	-	-	-
Total lifting gas (in mscf)	12,859,584	12,859,584	-	-	12,859,584	12,859,584	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	2,707,819	2,707,819	-	-	2,707,819	2,707,819	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	471	471	-	-	471	471	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	6,722	Dit. PNBPNP	-	-	(422)	Dit. PNBPNP	-	(418)*
Production Bonus (in thousand USD)	-	7,144	-	-	-	7,142	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)								

* Energy Equity Epic (Sengkang) Pty. Ltd. Until due date did not submitted confirmation.

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Deduction Factor		Local Tax and Retribution (in million Rupiah)
			Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	5,947	-	-	-	-
Over/(Under) lifting of oil and gas	471	-	-	-	-
Total	6,418	-	42,159	12,582	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

47 Citic Seram (Energy) Ltd.
Seram Non Bula

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	774,866	354,750	420,116	774,866	774,866	774,866	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-
Government lifting of oil (in barrel)	43,586	19,955	23,631	43,586	43,586	43,586	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBPNP	-	-	Dit. PNBPNP	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
Kufpec (Indonesia) Limited	-	-	-	-	-	-	-
Gulf Petroleum Investment Co.	-	-	-	-	-	-	-
Lion International Investment Ltd.	-	-	-	-	-	-	-

Revise the reporting unit

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	1,341	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	1,341	-	52,049	28,920

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

48 Kalrez Petroleum (Seram) Ltd.
Bula

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	146,635	146,425	210	146,425	146,425	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-
Government lifting of oil (in barel)	18,826	18,826	-	18,826	18,826	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	(2,194)	-	(2,194)	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	Dit. PNBP	-	-	Dit. PNBP	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							

Fill out the form based on FQR final
Revise the reporting unit

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	1,415	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	1,415	-	2,627	5,685

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

49 MontD'Or Oil Tungkal
Tungkal

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	Post Reconciliation	
	KKKS	Government SKK Migas		KKKS	Government SKK Migas
Total lifting oil (in barrel)	328,874	328,874	-	328,874	328,874
Total lifting gas (in mscf)	-	-	-	-	-
Government lifting of oil (in barel)	40,477	40,477	-	40,477	40,477
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNB	-	Dit. PNB	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Fuel-X	-	-	-	-	-

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	3,301	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	3,301	-	41,073	27,386

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

50 Petroselat Ltd.
Selat Panjang

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas		
Total lifting oil (in barrel)	105,122	105,122	-	105,122	105,122	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-
Government lifting of oil (in barrel)	14,907	14,907	-	14,907	14,907	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBPNP	-	-	Dit. PNBPNP	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
PetroChina International Selat Panjang Ltd.	-	-	-	-	-	-	-
International Mineral Resources Inc.	-	-	-	-	-	-	-

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	1,212	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	1,212	-	15,302	12,719	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

51 Perusa Benuo Taka
Wailawi

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas				
Total lifting oil (in barrel)	-	-	-	-	-	-	-	-
Total lifting gas (in mscf)	420,268	420,268	-	-	420,268	420,268	-	-
Government lifting of oil (in barel)	-	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	189,121	-	189,121	-	-	-	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBPN	-	-	-	Dit. PNBPN	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)								

Revise the reporting unit

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	644	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	644	-	3,131	-	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

52 JOB Pertamina - EMP Gebang Ltd.
Gebang

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	3,947	Government SKK Migas				
Total lifting oil (in barrel)	7,895	3,948	3,947	3,948	3,948	-	-	
Total lifting gas (in mscf)	174,761	87,380	87,381	87,380	87,380	-	-	
Government lifting of oil (in barel)	846	486	360	486	486	-	-	
Government lifting of gas (in mscf)	7,394	7,394	-	7,394	7,394	-	-	
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	Ditjen Migas	-	-	-	
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBPNP	-	Dit. PNBPNP	-	-	-	
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	
EMP Gebang Ltd	-	-	-	-	-	-	-	

Revise the reporting unit

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	40	-	-	-
Government lifting of gas for export and domestic	20	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	60	-	42,348	252

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

53 SPR Langgak
Langgak

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	122,775	122,775	-	122,775	122,775	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-
Government lifting of oil (in barel)	54,711	34,745	19,966	54,711	54,711	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	10,962	10,962	-	10,962	10,962	-	-
Domestic Market Obligation Fee (in thousand USD)	225	225	-	225	225	-	-
Over/(Under) lifting oil (in thousand USD)	854	854	-	854	854	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	496	Dit. PNBPNP	-	496	Dit. PNBPNP	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	153	39	114	39	39	-	496
Kingswood Capital Ltd.							*

* Payment SPR Langgak to MAP Withholding Tax (IDR), not to account Migas (600.000.411.980).

Revise the reporting unit

Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for domestic	2,691	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-
Over/(Under) lifting of oil and gas	854	-	-	-	-
Total	3,545	225	-	-	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

54 PT Sele Raya Merangin II
Merangin II

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Initial Discrepancy	Government SKK Migas				
Total lifting oil (in barrel)	78,623	78,623	-	78,623	78,623	-	78,623	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-	-
Government lifting of oil (in barrel)	7,862	7,862	-	7,862	7,862	-	7,862	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	-	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBPNP	-	-	-	-	Dit. PNBPNP	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
Merangin B.V.	-	-	-	-	-	-	-	-
Sinochem Merangin Ltd	-	-	-	-	-	-	-	-

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	660	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	660	-	22,747	439

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

55 Camar Resources Canada Inc.
Bawean

Table 1

Revenue Stream	Per Original Reporting Templates		Post Reconciliation			
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	Government SKK Migas	Post Discrepancy
Total lifting oil (in barrel)	358,936	358,936	-	358,936	358,936	-
Total lifting gas (in mscf)	-	-	-	-	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	3,208	(3,208)	3,208	3,208	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-
Signature Bonus (in thousand USD)	1,000	Ditjen Migas 1,000	-	1,000	Ditjen Migas 1,000	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBPNP	-	-	Dit. PNBPNP	-
Production Bonus (in thousand USD)	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-
Camar Bawean Petroleum Ltd.	-	-	-	-	-	-

Adding information in the reporting form

Table 2

Revenue Stream	In thousand USD	Deduction Factor			
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-
Over/(Under) lifting of oil and gas	3,208	-	-	-	-
Total	3,208	-	35,778	14,721	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

56 Triangle Pase Inc.
Pase

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SSK Migas	Government SSK Migas	Government SSK Migas		Government SSK Migas	Government SSK Migas	
Total lifting oil (in barrel)	-	-	-	-	-	-	-	-
Total lifting gas (in mscf)	1,736,940	1,679,339	57,601	1,679,339	1,679,339	1,679,339	-	-
Government lifting of oil (in barel)	-	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	110,533	191,491	(80,958)	179,777	179,777	179,777	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	(270)	(450)	179	(270)	(270)	(270)	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNB	-	-	-	Dit. PNB	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)								

Fill out the form based on FOR final

Equating the calculation basis between the reporting entity

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	6,744	-	-	-
Over/(Under) lifting of oil and gas	(450)	-	-	-
Total	6,294	-	11,328	-
				47

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

57 JOB Pertamina - Talisman Jambi Merang
Jambi Merang

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas		
Total lifting oil (in barrel)	-	12,209	(12,209)	12,209	12,209	-	-
Total lifting gas (in mscf)	-	839,022	(839,022)	839,022	839,022	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBPN	-	-	Dit. PNBPN	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
Talisman (Jambi Merang) Limited	-	-	-	-	-	-	-
Pacific Oil & Gas (Jambi Merang) Limited	-	-	-	-	-	-	-

Adding information in the reporting form

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	-	-	22,280	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

58 JOA Pertamina Kodeco
West Madura Offshore East Java

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	3,707,980	3,710,179	(2,199)	3,707,980	3,707,980	-	-
Total lifting gas (in mscf)	30,182,148	30,182,148	-	30,182,148	30,182,148	-	-
Government lifting of oil (in barel)	2,195,596	2,194,011	1,585	2,195,596	2,195,596	-	-
Government lifting of gas (in mscf)	6,891,696	6,891,696	-	6,891,696	6,891,696	-	-
Domestic Market Obligation (in barel)	316,021	97,555	218,466	316,021	316,021	-	-
Domestic Market Obligation Fee (in thousand USD)	859	859	-	859	859	-	-
Over/(Under) lifting oil (in thousand USD)	11,562	11,562	-	11,562	11,562	-	-
Over/(Under) lifting gas (in thousand USD)	(4,387)	(4,387)	-	(4,387)	(4,387)	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	25,636	25,636	-	25,636	25,636	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	30,225	28,738	1,487	28,684	28,684	-	-
CNOOC Madura Ltd.							

Revise the reporting unit

Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	174,907	-	-	-
Government lifting of gas for export and domestic	22,105	-	-	-
Over/(Under) lifting of oil and gas	7,175	-	-	-
Total	204,187	859	182,886	157,422

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

59 Total E&P Indonesia
Tengah Area

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	430,924	430,924		Government SKK Migas	430,924	
Total lifting oil (in barrel)	430,924	-	430,924	430,924	430,924	-	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	31,076	-	31,076	31,076	31,076	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	2,326	-	-	-
Over/(Under) lifting oil (in thousand USD)	18,916	18,916	-	18,916	18,916	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	2,245	2,245	-	2,245	2,245	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	2,049	1,986	63	1,986	1,986	-	1,986	-
Impex Tengah	-	-	-	-	-	-	-	-
Pertamina JOA Tengah	-	-	-	-	-	-	-	-
Indonesia Participant	-	-	-	-	-	-	-	-

Adding information in the reporting form

Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	18,916	-	-	-
Total	18,916	2,326	1,314,918	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

60 INPEX Corporation
Mahakam Area

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Initial Discrepancy	Government SKK Migas				
Total lifting oil (in barrel)	17,582,801	18,060,298	(477,497)	17,582,801	17,582,801	-	-	
Total lifting gas (in mscf)	406,608,344	406,608,344	-	406,608,344	406,608,344	-	-	
Government lifting of oil (in barrel)	10,315,479	10,660,883	(345,404)	10,315,479	10,315,479	-	-	
Government lifting of gas (in mscf)	136,354,297	136,354,297	-	136,354,297	136,354,297	-	-	
Domestic Market Obligation (in barrel)	1,267,992	-	1,267,992	1,267,992	1,267,992	-	-	
Domestic Market Obligation Fee (in thousand USD)	19,385	22,389	(3,004)	20,063	20,063	-	-	
Over/(Under) lifting oil (in thousand USD)	28,664	28,664	-	28,599	28,664	-	(65)	
Over/(Under) lifting gas (in thousand USD)	57,287	-	57,287	57,274	57,287	-	(13)	
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	
Corporate and Dividend Tax (in thousand USD)	998,138	987,396	10,742	987,396	987,396	-	-	
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)								

* Based on letter SKKMIGAS to Inpex No.1288/BPC2000/2011/S4 dated 04 Agustus 2011. INPEX data from FQR Original. The invoice have been paid by INPEX.

** Over lifting gas of US\$ 57,274,152 based on FQR 4Q 2010 was submitted by INPEX to SKK Migas. Based on evaluation SKK Migas, the over lifting gas should be \$57,287,030. INPEX agreed and had been paid.

- Adding information in the reporting form
- Revise the reporting unit
- Fill out the form based on FQR final
- Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	499,007			
Government lifting of oil for domestic	311,971			
Government lifting of gas for export and domestic	9,566			
Over/(Under) lifting of oil and gas	28,664			
Total	849,208	20,063	772,416	2,295

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

61 PT Pertamina Hulu Energi South Jambi
South Jambi B

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	KKKS	
Total lifting oil (in barrel)	-	4,619	(4,619)	-	4,617	4,617	-
Total lifting gas (in mscf)	-	191,918	(191,918)	-	218,750	218,750	-
Government lifting of oil (in barel)	-	221	(221)	-	220	220	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	-	3,880	(3,880)	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	83	(83)	-	24	24	-
Over/(Under) lifting gas (in thousand USD)	-	97	(97)	-	97	97	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBPNP	-	-	Dit. PNBPNP	-	-
Production Bonus (in thousand USD)	(42)	-	(42)	(42)	152	152	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							

Adding information in the reporting form

Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	20	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	121	-	-	-
Total	141	-	-	213

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

62 PT Pertamina Hulu Energi Tuban East Java
Tuban

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	-	2,094,131	(2,094,131)	-	1,951,242	1,951,242	-
Total lifting gas (in mscf)	-	-	-	-	1,189,205	1,189,205	-
Government lifting of oil (in barrel)	-	1,035,593	(1,035,593)	-	930,334	930,334	-
Government lifting of gas (in mscf)	-	-	-	-	2,436	2,436	-
Domestic Market Obligation (in barrel)	-	310,077	(310,077)	-	327,940	327,940	-
Domestic Market Obligation Fee (in thousand USD)	-	25,845	(25,845)	-	25,845	25,845	-
Over/(Under) lifting oil (in thousand USD)	-	1,595	(1,595)	-	1,589	1,595	-
Over/(Under) lifting gas (in thousand USD)	-	620	(620)	-	620	620	(6)
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBP	-	-	Dit. PNBP	-	-
Production Bonus (in thousand USD)	42,556	872	41,684	42,556	39,616	39,616	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							

* Based on invoice SKKMIGAS to PHE Tuban No.2035/BPC2000/2011/S4 dated 01 Desember 2011. KKKS used data from FQR Original

Adding information in the reporting form

Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	55,441	-	-	-
Government lifting of oil for domestic	25,957	-	-	-
Government lifting of gas for export and domestic	13	-	-	-
Over/(Under) lifting of oil and gas	2,214	-	-	-
Total	83,625	25,845	-	55,582

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

63 PT Pertamina Hulu Energi Salawati
Salawati Island

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	-	554,125	(554,125)		554,125	554,125	-
Total lifting gas (in mscf)	-	-	-		-	-	-
Government lifting of oil (in barrel)	-	208,079	(208,079)		208,079	208,079	-
Government lifting of gas (in mscf)	-	-	-		-	-	-
Domestic Market Obligation (in barrel)	-	93,130	(93,130)		93,130	93,130	-
Domestic Market Obligation Fee (in thousand USD)	-	7,525	(7,525)		7,525	7,525	-
Over/(Under) lifting oil (in thousand USD)	-	(2,476)	2,476		(2,449)	(2,476)	27
Over/(Under) lifting gas (in thousand USD)	-	-	-		-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-		-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNB	-		-	Dit. PNB	-
Production Bonus (in thousand USD)	7,065	-	7,065		8,403	8,403	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							

* Based on invoice SKKMIGAS to PHE Salawati No.0805/BPC2000/2011/S4 dated 23 May 2011. KKKS used data from FQR Original.

Adding information in the reporting form

Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	5,652	-	-	-
Government lifting of oil for domestic	11,162	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	(2,476)	-	-	-
Total	14,338	7,525	-	14,993

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

64 PT Pertamina Hulu Energi Tomori
Senoro Toili

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Initial Discrepancy	Government SKK Migas				
Total lifting oil (in barrel)	-	309,290	(309,290)	309,290	-	-	309,290	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-	-
Government lifting of oil (in barrel)	-	82,922	(82,922)	82,922	-	-	82,922	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	51,982	(51,982)	51,982	-	-	51,982	-
Domestic Market Obligation Fee (in thousand USD)	-	3,873	(3,873)	3,873	-	-	3,873	-
Over/(Under) lifting oil (in thousand USD)	-	(63)	63	(63)	-	-	(63)	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	Ditjen Migas	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBPNP	-	Dit. PNBPNP	-	-	-	-
Production Bonus (in thousand USD)	2,385	-	2,385	-	2,385	-	2,385	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-

Adding information in the reporting form
Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	6,179	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	(63)	3,873	-	3,445
Total	6,116	3,873	-	3,445

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

65 PT Pertamina Hulu Energi Raja Tempirai
Pendopo-Raja Tempirai

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	(202,232) (318,346) (26,774) (78,104) (46,642) (2,761) (4,246)	202,232 318,346 26,774 78,104 33,989 2,761 4,246		Government SKK Migas	202,232 318,346 26,774 78,104 33,989 2,761 4,246	
Total lifting oil (in barrel)	-	202,232	(202,232)	202,232	-	-	-	-
Total lifting gas (in mscf)	-	318,346	(318,346)	318,346	-	-	-	-
Government lifting of oil (in barrel)	-	26,774	(26,774)	26,774	-	-	-	-
Government lifting of gas (in mscf)	-	78,104	(78,104)	78,104	-	-	-	-
Domestic Market Obligation (in barrel)	-	46,642	(46,642)	33,989	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	2,761	(2,761)	2,761	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	4,246	(4,246)	4,246	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	2,203	-	2,203	2,280	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)								

Adding information in the reporting form

Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	2,398	-	-	-
Government lifting of gas for export and domestic	200	-	-	-
Over/(Under) lifting of oil and gas	1,485	-	-	-
Total	4,083	2,761	-	3,221

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

66 PT Pertamina Hulu Energi Ogan Komering
Ogan Komering

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	(828,550) (1,428,823) (333,507) (431,384) (139,252) (11,357) (684)	Government SKK Migas		Government SKK Migas		
Total lifting oil (in barrel)	-	828,550	(828,550)	828,550	828,550	828,550	-	
Total lifting gas (in mscf)	-	1,428,823	(1,428,823)	1,394,837	1,394,837	1,394,837	-	
Government lifting of oil (in barel)	-	333,507	(333,507)	333,507	333,507	333,507	-	
Government lifting of gas (in mscf)	-	431,384	(431,384)	421,214	421,214	421,214	-	
Domestic Market Obligation (in barel)	-	139,252	(139,252)	139,252	139,252	139,252	-	
Domestic Market Obligation Fee (in thousand USD)	-	11,357	(11,357)	11,357	11,357	11,357	-	
Over/(Under) lifting oil (in thousand USD)	-	684	(684)	684	684	684	-	
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	-	Ditjen Migas	-	
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNB	-	-	-	Dit. PNB	-	
Production Bonus (in thousand USD)	15,687	-	15,687	15,687	15,687	15,687	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	

Adding information in the reporting form

Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	27,203	-	-	-
Government lifting of gas for export and domestic	956	-	-	-
Over/(Under) lifting of oil and gas	684	-	-	-
Total	28,843	11,357	-	14,724

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

67 PT Pertamina Hulu Energi Gebang
Gebang

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	-	3,948	(3,948)	-	3,948	3,948	-
Total lifting gas (in mscf)	-	87,380	(87,380)	-	87,380	87,380	-
Government lifting of oil (in barel)	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	Dit. PNB	-	-	-	Dit. PNB	-
	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							

Adding information in the reporting form

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	-	-	-	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

68 PT Pertamina Hulu Energi Jambi Merang
Jambi Merang

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	-	12,209	(12,209)	12,209	12,209	-	-
Total lifting gas (in mscf)	-	839,022	(839,022)	839,022	839,022	-	-
Government lifting of oil (in barel)	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	Dit. PNBPNB	-	-	Dit. PNBPNB	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-

Adding information in the reporting form

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	-	-	-	-	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

69 PT Pertamina Hulu Energi West Madura
West Madura Offshore East Java

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	-	-		Government SKK Migas	-	
Total lifting oil (in barrel)	-	-	-	-	-	-	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-	-
Government lifting of oil (in barel)	-	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	69,875	-	69,875	-	70,436	-	70,436	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)								

Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	33,696	-	-	-	-
Government lifting of oil for domestic	107,187	-	-	-	-
Government lifting of gas for export and domestic	22,872	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	163,755	-	-	5,814	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

70 PT Pertamina Hulu Energi Tengah Area
Tengah

Table 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas		
Total lifting oil (in barrel)	-	-	-	430,925	430,925	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-
Government lifting of oil (in barel)	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	7,641	(7,641)	13,062	7,641	-	5,421 *
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	1,126	Dit. PNBPNP	1,126	1,812	Dit. PNBPNP	1,812	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							

* KKKS used data from original FQR (no.1294/BPC2000/2011/S4 dated 5 Agustus 2011), SKK used data from FQR Revisi.

Adding information in the reporting form

Error classification payment/receipt

Table 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	7,641	-	-	-
Total	7,641	-	-	-

APPENDIX D RESULTS OF 2010 RECONCILIATION FOR EACH KKKS

71 PT Sumatera Persada Energi
West Kampar

Tabel 1

Revenue Stream	Per Original Reporting Templates			Post Reconciliation	
	KKKS	Government		KKKS	Government
		SKK Migas	Initial Discrepancy		SKK Migas
Total lifting oil (in barrel)	-	-	-	-	-
Total lifting gas (in mscf)	-	-	-	-	-
Government lifting of oil (in barel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)					

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	-	-	-	-

APPENDIX E
**RESULT OF 2011 RECONCILIATION FOR EACH
REVENUE STREAM**

APPENDIX E.1 CORPORATE AND DIVIDEND TAX OPERATORS FOR THE YEAR 2011 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)		KKKS (4)	Dit.PNBP (5)	
01	PT Chevron Pacific Indonesia	Rokan	947,187	927,299	19,888	927,299	927,299	-
02	Chevron Indonesia Co. Inpex Offshore North Mahakam, Ltd.	East Kalimantan	202,670	116,987	85,683	116,987	116,987	-
03	Chevron Makassar Ltd. PT PHE Makassar Strait TipTop Makassar Ltd	Makassar Strait	29,318	28,876	442	28,876	28,876	-
04	Chevron Siak Inc.	Siak	6,769	6,652	117	6,652	6,652	-
05	Chevron Mountain Front Kuantan Inc. PT PHE MFK	MFK	-	-	-	-	-	-
06	Total E&P Indonesia Inpex	Mahakam	1,240,989	1,240,989	-	1,240,989	1,240,989	-
07	ConocoPhillips Indonesia Inc. Ltd. Chevron South Natuna B Inc. Inpex Natuna Ltd Belida International Ltd	South Natuna Sea B	216,846	216,846	-	216,846	216,846	-
08	ConocoPhillips (Grissik) Ltd. Talisman Energi Pertamina EP	Corridor	526,964	526,964	-	526,964	526,964	-
09	ConocoPhillips (South Jambi) Ltd. Petrochina Pertamina	South Jambi B	-	-	-	-	-	-
10	PT Pertamina EP Koperasi Energi Indonesia	Indonesia	1,273,485	1,271,623	1,862	1,273,485	1,271,623	1,862
11	Virginia Indonesia Co. BP East Kalimantan Lasmo Sanga-sanga Ltd Opicoil Houston Inc Virginia International Company Universe Gas&Oil Company	Sanga Sanga	304,026	20,669	283,357	24,652	24,652	-
12	Mobil Exploration Indonesia Inc	North Sumatra Offshore	177,883	-	177,883	177,883	177,883	-
13	Exxon-Mobil Oil Indonesia Inc	B Block	99,351	277,234	(177,883)	99,351	99,351	-
14	Mobil Cepu Ltd Ampolex (Cepu) PTE. Ltd. PT Pertamina EP Cepu PT Sarana Patra Hulu Cepu PT Blora Patragas Hulu PT Asri Dharma Sejahtera PT Petrogas Jatim Utama Cendana	Cepu	-	-	-	-	-	-
15	CNOOC 5E5 Ltd	South East Sumatera	69,561	74,087	(4,526)	74,087	74,087	-

APPENDIX E.1 CORPORATE AND DIVIDEND TAX OPERATORS FOR THE YEAR 2011 (PSC VS DIT .PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)		KKKS (4)	Dit.PNBP (5)	
	InpeX Sumatra, Ltd.							
	KNOC Sumatra, Ltd.							
	Orchard Energy Sumatra BV.							
	Fortuna Resources (Sunda) Ltd.							
	Talisman UK (South East Sumatra) Ltd.							
	Talisman Resources (Bahamas) Ltd.							
	PT Pertamina Hulu Energi OSES							
16	BP Muturi Holdings BV	Muturi	180	177	3	180	177	3
	CNOOC Muturi Ltd							
	Indonesia Natural Gas Resources Muturi, Inc.							
17	BOB PT. Bumi 5iak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	32,937	18,606	14,331	18,606	18,606	
	PT PHE CPP							
18	Pertamina Hulu Energi ONWJ Ltd	Offshore North West Java (ONWJ)	57,175	57,236	(61)	57,175	57,175	
	CNOOC ONWJ Ltd							
	PT PHE Jawa Ltd							
	Salamander Energy (Java) B.V							
	Talisman Energy							
	EMP ONWJ Ltd.							
	Risco Energy ONWJ B.V							
19	Pertamina Hulu Energi West Madura Offshore	West Madura						
20	JOB Pertamina- PetroChina East Java Ltd	Tuban	11,270	8,142	3,128	11,270	8,142	3,128
	PT PHE Tuban							
21	JOB Pertamina-PetroChina Salawati Ltd	Salawati Island JOB	2,835	446	2,389	446	446	
	PT PHE Salawati							
	Lundin Indonesia B.V							
	Pearl Oil (Island) Ltd							
	RHP Salawati Island B.V							
	Petrogas (Island) Ltd							
22	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	3,225	1,948	1,277	3,225	3,225	
	PT PHE Tomori							
	BUT Tomori E&P Limited							
23	JOB Pertamina-Golden Spike Energy Indonesia Ltd	Pendopo-Raja JOB	894		894	894		894
24	Petrochina Int'l Jabung Ltd	Jabung	109,335	109,335		109,335	109,335	
	PP Oil&Gas (Jabung-Indonesia) Ltd.							
	Petronas Carigali Jabung Ltd.							
	PT PHE Jabung							
25	Petrochina Int'l Bermuda Ltd	Salawati Basin	4,705	4,705		4,705	4,705	
	Primier Oil / Lundin Oil							
	Patogas (Basin) Ltd							

APPENDIX E.1 CORPORATE AND DIVIDEND TAX OPERATORS FOR THE YEAR 2011 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)		KKKS (4)	Dit.PNBP (5)	
	RHP Salawati Basin				-			-
	PT PHE Salawati Basin				-			-
26	Petrochina Int'l Bangko Ltd	Bangko			-			-
	SK Corporation				-			-
27	BP Berau Ltd	Berau	28,604	27,849	755	28,604	27,849	755
	MI Berau BV				-			-
	Nippon Oil Exploration (Berau) Ltd				-			-
	KG Berau Petroleum Ltd				-			-
28	BP Wiriagar Ltd	Wiriagar	2,915	2,690	225	2,915	2,822	93
	Talisman Wiriagar Overseas Ltd				-			-
	KG Wiriagar Petroleum Ltd				-			-
29	PT Medco E&P Rimau	Rimau	52,317	52,317	-	52,317	52,317	-
	Perusa Pertambangan & Energi				-			-
30	PT Medco E&P Indonesia	South and Central Sumatra	55,708	55,708	-	55,708	55,708	-
31	PT Medco E&P Tarakan	Tarakan	7,481	7,481	-	7,481	7,481	-
32	PT Medco E&P Lematang	Lematang			-			-
	Lematang E&P Limited				-			-
	Lundin Lematang BV				-			-
33	PT Medco E&P Malaka	Block A			-			-
	Premier Oil Sumatra (North) BV				-			-
	Japex Block A Ltd.				-			-
34	Premier Oil Natuna Sea BV	Natuna Sea Block A	26,062	26,062	-	26,062	26,062	-
	Kufpec Indonesia (Natuna) BV				-			-
	Natuna 2 BV				-			-
	Natuna 1 BV				-			-
35	EMP Malacca Strait 5.A	Malacca Strait		2,620	(2,620)		2,620	(2,620)
	OOG Malacca				-			-
	Malacca Petroleum Limited				-			-
	PT Imbang Tata Alam				-			-
36	Kangean Energy Indonesia Ltd	Kangean			-			-
	EMP Exploration (Kangean)				-			-
37	EMP Korinci Baru Ltd	Korinci			-			-
38	Lapindo Brantas	Brantas			-			-
	PT Prakarsa Brantas				-			-
	Minarak Labuan Co.				-			-
39	EMP Bentu Limited	Bentu			-			-
40	PT EMP Tonga	Tonga			-			-
	PT Kencana Surya Perkasa				-			-
41	Star Energy (Kakap) Ltd	Kakap	21,251	21,288	(37)	21,288	21,288	-

APPENDIX E.1 CORPORATE AND DIVIDEND TAX OPERATORS FOR THE YEAR 2011 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)		KKKS (4)	Dit.PNBP (5)	
	Premier Oil Kakap B.V		-	-	-	-	-	-
	SPC Kakap Limited		-	-	-	-	-	-
	Novus UK (Kakap) Ltd.		-	-	-	-	-	-
	PT PHE Kakap		-	-	-	-	-	-
	Novus Petroleum Canada (Kakap) Ltd.		-	-	-	-	-	-
	Natuna UK (Kakap 2) Ltd.		-	-	-	-	-	-
	Novus Nominees Pty. Ltd		-	-	-	-	-	-
42	JOB Pertamina - Talisman (Ogan Komering) Ltd	Ogan Komering JOB	9,074	9,074	-	9,074	9,074	-
	BUJ Talisman (Ogan Komering) Ltd.		-	-	-	-	-	-
43	Hess (Indonesia-Pangkajene) Ltd	Pangkajene	-	-	-	-	-	-
	Kufpec Indonesia Pangkajene BV		-	-	-	-	-	-
	Hess (Indonesia-Pangkajene) LLC.		-	-	-	-	-	-
44	Santos (Sampang) Pty Ltd	Sampang	13,379	491	12,888	11,191	11,191	-
	Singapore Petroleum Company Ltd.		-	-	-	-	-	-
	Cue Sampang Pty. Ltd.		-	-	-	-	-	-
45	Santos (Madura Offshore) Pty Ltd	Madura	31,617	39,971	(8,354)	29,396	29,396	-
	Petronas Carigali Madura Ltd.		-	-	-	-	-	-
	Petrogas Pantai Madura		-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty Ltd	Sengkang	5,546	5,546	-	5,546	5,546	-
47	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
	Kufpec (Indonesia) Limited		-	-	-	-	-	-
	Gulf Petroleum Investment Co.		-	-	-	-	-	-
	Lion International Investment Ltd.		-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd	Bula	-	-	-	-	-	-
49	Mont'Or Oil Tungkal Ltd	Tungkal	-	-	-	-	-	-
	Fuel-X		-	-	-	-	-	-
50	Petrosehat Ltd.	Selat Panjang	-	-	-	-	-	-
	PetroChina International Selat Panjang Ltd.		-	-	-	-	-	-
	International Mineral Resources Inc.		-	-	-	-	-	-
51	BUWID Benuo Taka	Wallawi	-	-	-	-	-	-
52	JOB Pertamina-Costa International Group Ltd	Gebang	-	-	-	-	-	-
	EMP Gebang Ltd		-	-	-	-	-	-
53	PT SPR Langgak	Langgak	686	686	-	686	686	-
	Kingswood Capital Ltd.		-	-	-	-	-	-
54	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
	Merangin B.V.		-	-	-	-	-	-
	Sinochem Merangin Ltd		-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
	Camar Bawean Petroleum Ltd.		-	-	-	-	-	-

APPENDIX E.1 CORPORATE AND DIVIDEND TAX OPERATORS FOR THE YEAR 2011 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)		KKKS (4)	Dit.PNBP (5)	
56	Triangle Pase Inc	Pase	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang Talisman (Jambi Merang) Limited Pacific Oil & Gas (Jambi Merang) Limited	Jambi Merang Block, Ons. Jambi	-	-	-	-	-	-
58	JOA Pertamina Kodeco CNOOC Madura Ltd.	West Madura, Off. Est Java	22,864	22,794	70	22,864	22,864	-
59	JOA TOTAL E&P Indonesia Inpex Tengah Pertamina JOA Tengah Indonesia Participant	Tengah Block, Off. East Kal.	1,824	1,824	-	1,824	1,824	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Incl Attaka Off. East Kal)	1,351,476	1,287,992	63,484	1,287,992	1,287,992	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	64	-	64	160	160	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	56,446	-	56,446	56,525	56,525	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	2,835	-	2,835	2,842	2,842	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	5,165	-	5,165	5,165	5,165	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	1,612	-	1,612	2,434	2,434	-
66	PT Pertamina Hulu Energi Ogan Komeriing	Ogan Komeriing JOB	20,683	-	20,683	20,684	20,684	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	119,304	-	119,304	119,304	119,304	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	8,823	-	8,823	8,823	8,823	-
71	PT Sumatara Persada Energi	West Kampar Block	-	-	-	-	-	-
TOTAL			7,163,340	6,473,215	690,125	6,698,791	6,694,677	4,114

APPENDIX E.2 CORPORATE AND DIVIDEND TAX NON OPERATORS FOR THE YEAR 2011 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)		KKKS (4)	Dit.PNBP (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Co. Inpex Offshore North Mahakam, Ltd.	East Kalimantan	16,337	9,509	6,828	9,509	9,509	-
03	Chevron Makassar Ltd. PT PHE Makassar Strait TipTop Makassar Ltd	Makassar Strait	3,399 1,851	- 1,605	3,399 246	4,279 1,605	4,279 1,605	- -
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. PT PHE MFK	MFK	-	-	-	-	-	-
06	Total E&P Indonesia Inpex	Mahakam	-	-	-	26	26	-
07	ConocoPhillips Indonesia Inc. Ltd. Chevron South Natuna B Inc. Inpex Natuna Ltd	South Natuna Sea B	- 120,348 168,242	- 119,885 152,738	- 463 15,504	- 119,885 152,738	- 119,885 152,738	- -
08	Belida International Ltd ConocoPhillips (Grissik) Ltd. Talisman Energi Pertamina EP	Corridor	-	- 324,945	- (324,945)	- 324,945	- 324,945	- -
09	ConocoPhillips (South Jambi) Ltd. Petrochina Pertamina	South Jambi B	-	-	-	-	-	-
10	PT Pertamina EP Koperasi Energi Indonesia	Indonesia	-	-	-	-	-	-
11	Virginia Indonesia Co. BP East Kalimantan Lasmo Sanga-sanga Ltd Opicoll Houston Inc Virginia International Company Universe Gas&Oil Company	Sanga Sanga	-	60,679 64,414 54,694 43,061 12,093	- (60,679) (64,414) (54,694) (43,061) (12,093)	- 70,810 78,385 64,387 51,358 14,434	71,458 77,737 64,387 51,358 14,434	(648) 648 -
12	Mobil Exploration Indonesia Inc	North Sumatra Offshore	-	-	-	-	-	-
13	Exxon-Mobil Oil Indonesia Inc	B Block	-	-	-	-	-	-
14	Mobil Cepu Ltd Ampolex (Cepu) PTE. Ltd. PT Pertamina EP Cepu	Cepu	-	-	-	-	-	-
	PT Sarana Patra Hulu Cepu PT Blora Patragas Hulu PT Asri Dharma Sejahtera PT Petrogas Jatim Utama Cendana							
15	CNOOC SES Ltd PT Pertamina Hulu Energi OSES KINOC Sumatra, Ltd. Salamander Energy (Sumatra) B.V Orchard Energy Sumatra BV Fortuna Resources (Sunda) Ltd. Talisman UK (South East Sumatra) Ltd. Talisman Resources (Bahamas) Ltd.	South East Sumatera	-	1,482 7,782 5,593 7,044	- (1,482) (7,782) (5,593) (7,044)	- 15,163 4,473 3,531 2,093	- 15,163 4,473 6,940 2,093	- -
16	BP Muturi Holdings BV CNOOC Muturi Ltd Indonesia Natural Gas Resources Muturi, Inc.	Muturi	- 15,846 7,077	- 20,304 6,944	- (4,458) 133	- 20,304 7,077	- 20,304 6,944	- -

APPENDIX E.2 CORPORATE AND DIVIDEND TAX NON OPERATORS FOR THE YEAR 2011 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)		KKKS (4)	Dit.PNBP (5)	
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu PT PHE CPP	Coastal Plains Pekanbaru	-	-	-	14,883	-	-
18	Pertamina Hulu Energi ONWJ Ltd CNOOC ONWJ Ltd PT PHE Jawa Ltd	Offshore North West Java (ONWJ)	13,840	55,222	(41,382)	55,222	55,222	-
	Salamander Energy (Java) B.V Talisman Energy EMP ONWJ Ltd.			131	(131)	797	797	-
	Risco Energy ONWJ B.V			5,215	(5,215)	5,207	5,207	-
	Pertamina Hulu Energi West Madura Offshore JOB Pertamina- PetroChina East Java Ltd	West Madura Tuban		5,369	(5,369)	5,369	5,369	-
19	PT PHE Tuban	Salawati Island JOB	-	-	-	9,648	9,648	-
20	PT PHE Salawati Lundin Indonesia BV / RHP Salawati Island BV Pearl Oil (Island) Ltd. / Petrogas (Island) Ltd. RHP Salawati Island B.V			726	(726)	386	386	-
21	Petrogas (Island) Ltd			647	(647)	497	497	-
22	JOB Pertamina-Medco E&P Tomori Sulawesi PT PHE Tomori	Senoro Toili Sulawesi	-	-	-	-	-	-
	BUT Tomori E&P Limited		999	1,781	(782)	503	503	-
23	JOB Pertamina-Golden Spike Energy Indonesia Ltd Petrochina Int'l Jabung Ltd	Pendopo-Raja JOB Jabung	-	-	-	-	-	-
24	PP Oil&Gas (Jabung-Indonesia) Ltd. Petronas Carigali Jabung Ltd. PT PHE Jabung		101,801 109,335	50,901 109,335	50,900	101,801 109,335	101,801 109,335	-
25	Petrochina Int'l Bermuda Ltd Lundin International BV / RHP Salawati Basin BV Pearl Oil (Basin) Ltd. / Petrogas (Basin) Ltd. RHP Salawati Basin PT PHE Salawati Basin	Salawati Basin	-	-	-	-	-	-
26	Petrochina Int'l Bangko Ltd SK Corporation	Bangko	-	-	-	1,327	1,327	-
27	BP Berau Ltd MI Berau BV	Berau	-	-	-	-	-	-
	Nippon Oil Exploration (Berau) Ltd KG Berau Petroleum Ltd		13,313 8,084	13,313 8,084	-	13,313 8,084	13,313 8,084	-
28	BP Wirriagar Ltd Talisman Wirriagar Overseas Ltd KG Wirriagar Petroleum Ltd	Wirriagar	-	-	-	-	-	-
	PT Medco E&P Rimau	Rimau	3,205 1,746	3,279 1,746	(74)	3,205 1,746	3,279 1,746	(74)
29	Perusda Pertambangan & Energi PT Medco E&P Indonesia	South and Central Sumatra	2,754	2,754	-	2,754	2,754	-
30	PT Medco E&P Tarakan PT Medco E&P Lematang Lematang E&P Limited Lundin Lematang BV	Tarakan Lematang	-	-	-	-	-	-
31	PT Medco E&P Malaka Premier Oil Sumatra (North) BV	Block A	-	-	-	-	-	-
32								
33								

APPENDIX E.2 CORPORATE AND DIVIDEND TAX NON OPERATORS FOR THE YEAR 2011 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)		KKKS (4)	Dit.PNBP (5)	
	Japex Block A Ltd.		-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block A	30,305	30,305	-	30,305	30,305	-
	Kufpec Indonesia (Natuna) BV		20,911	20,998	(88)	20,911	20,911	-
	Natuna 2 BV		12,788	13,637	(849)	13,637	13,637	-
	Natuna 1 BV		-	-	-	-	-	-
35	EMP Malacca Strait S.A	Malacca Strait	6,959	6,959	-	6,959	6,959	-
	OOGC Malacca		-	312	(312)	233	312	(79)
	Malacca Petroleum Limited		-	-	-	-	-	-
	PT Imbang Tata Alam		-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd	Kangean	-	-	-	-	-	-
	EMP Exploration (Kangean)		-	-	-	-	-	-
37	EMP Korinci Baru Ltd	Korinci	-	-	-	-	-	-
38	Lapindo Brantas	Brantas	-	-	-	-	-	-
	PT Prakarsa Brantas		-	-	-	-	-	-
	Minarak Labuan Co.		-	-	-	-	-	-
39	EMP Bentu Limited	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
	PT Kencana Surya Perkasa		-	-	-	-	-	-
41	Star Energy (Kakap) Ltd	Kakap	12,254	12,254	-	12,254	12,254	-
	Premier Oil Kakap B.V		11,128	11,128	-	11,128	11,128	-
	SPC Kakap Limited		8,046	3,725	4,321	8,046	8,046	-
	Novus UK (Kakap) Ltd.		-	-	-	7,426	7,426	-
	PT PHE Kakap		1,772	1,772	-	1,772	1,772	-
	Novus Petroleum Canada (Kakap) Ltd.		3,725	8,046	(4,321)	3,725	3,725	-
	Natuna UK (Kakap 2) Ltd.		1,949	1,949	-	1,949	1,949	-
42	Novus Nominees Pty. Ltd	Ogan Komering JOB	-	-	-	-	-	-
	JOB Pertamina - Talisman (Ogan Komering) Ltd		-	-	-	-	-	-
	BUT Talisman (Ogan Komering) Ltd.		-	-	-	-	-	-
43	Hess (Indonesia-Pangkajene) Ltd	Pangkajene	-	-	-	-	-	-
	Kufpec Indonesia Pangkajene BV		-	-	-	-	-	-
	Hess (Indonesia-Pangkajene) LLC.		-	-	-	-	-	-
44	Santos (Sampang) Pty Ltd	Sampang	-	-	-	-	-	-
	Singapore Petroleum Company Ltd.		-	124	(124)	-	-	-
	Cue Sampang Pty. Ltd.		-	-	-	-	-	-
45	Santos (Madura Offshore) Pty Ltd	Madura	-	-	-	-	-	-
	Petronas Carigali Madura Ltd.		-	5,792	(5,792)	5,792	5,792	-
	Petrogas Pantai Madura		-	5,792	(5,792)	4,310	4,310	-
46	Energy Equity Epic (Sengkang) Pty Ltd	Sengkang	-	-	-	-	-	-
47	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
	Kufpec (Indonesia) Limited		-	-	-	-	-	-
	Gulf Petroleum Investment Co.		-	-	-	-	-	-
	Lion International Investment Ltd.		-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd	Bula	-	-	-	-	-	-
49	Mont'Or Oil Tungkal Ltd	Tungkal	-	-	-	-	-	-
	Fuel-X		-	-	-	-	-	-
50	Petrosehat Ltd.	Selat Panjang	-	-	-	-	-	-
	PetroChina International Selat Panjang Ltd.		-	-	-	-	-	-
	International Mineral Resources Inc.		-	-	-	-	-	-
51	BUWMD Benuo Taka	Wallawi	-	-	-	-	-	-

APPENDIX E.2 CORPORATE AND DIVIDEND TAX NON OPERATORS FOR THE YEAR 2011 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)		KKKS (4)	Dit.PNBP (5)	
S2	JOB Pertamina-Costa International Group Ltd	Gebang	-	-	-	-	-	-
	EMP Gebang Ltd		-	-	-	-	-	-
S3	PT SPR Langgak	Langgak	-	-	-	-	-	-
S4	Kingswood Capital Ltd.	Merangin II	1,237	1,062	175	1,062	1,062	-
	PT Sele Raya Merangin Dua		-	-	-	-	-	-
	Merangin B.V.		-	-	-	-	-	-
	Sinochem Merangin Ltd		-	-	-	-	-	-
S5	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
	Camar Bawean Petroleum Ltd.		-	-	-	-	-	-
S6	Triangle Pase Inc	Pase	-	-	-	-	-	-
S7	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-	-
	Talisman (Jambi Merang) Limited		8,793	8,793	-	8,793	8,793	-
	Pacific Oil & Gas (Jambi Merang) Limited		-	6,004	(6,004)	6,004	6,004	-
S8	JOA Pertamina Kodeco	West Madura, Off. Est Java	-	-	-	-	-	-
	CNOOC Madura Ltd.		11,600	13,843	(2,243)	11,600	13,843	(2,243)
S9	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	-	-	-	-	-	-
	Inpex Tengah		2,214	2,274	(60)	2,274	2,274	-
	Pertamina JOA Tengah		-	-	-	-	-	-
	Indonesia Participant		-	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Incl Attaka Off. East Kal)	-	-	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komerling	Ogan Komerling JOB	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar Block	-	-	-	-	-	-
TOTAL			721,858	1,326,842	(604,984)	1,596,595	1,607,541	(10,946)
						Denda keterlambatan		163

APPENDIX E.3 PRODUCTION BONUS FOR THE YEAR 2011 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)		KKKS (4)	Dit.PNBP (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Company	East Kalimantan	-	-	-	-	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	-	-	-	-	-	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	-	-	-	-	-	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	-	-	-	-	-	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	-	-	-
10	PT Pertamina EP	Indonesia	500	500	500	500	500	-
11	Virginia Indonesia Company	Sanga sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	-	-	-	-	-	-
13	Exxonmobil Oil Indonesia Inc.	B Block	-	-	-	-	-	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	-	-	-	-	-	-
16	BP Muturi Holding BV	Muturi	429	429	429	429	429	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	-	-	-	-	-	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	-	-	-	-	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	-	-	-	-	-	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	-	-	-	-	-	-
24	PetroChina International Jabung Ltd.	Jabung	-	-	-	-	-	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	-	-	-	-	-	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	1,427	1,427	1,427	1,427	1,427	-
28	BP Wiriagar Ltd.	Wiriagar	144	144	144	144	144	-
29	PT Medco E&P Rimau	Rimau	1,500	1,500	1,500	1,500	1,500	-
30	PT Medco E&P Indonesia	South and Central Sumatra	-	1,500	(1,500)	-	-	-
31	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	-	-	-	-	-	-
35	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-	-
42	JOB Pertamina - Talisman (Ogan Komerling) Ltd.	Ogan Komerling	-	-	-	-	-	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	1,000	1,000	1,000	1,000	1,000	-
44	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
49	Mont'Or Oil Tungkal	Tungkal	-	-	-	-	-	-
50	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-

APPENDIX E.3 PRODUCTION BONUS FOR THE YEAR 2011 (PSC VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Dit.PNBP (2)		KKKS (4)	Dit.PNBP (5)	
51	Perusda Benuo Taka	Wallawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
53	SPR Langgak	Langgak	-	-	-	-	-	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	-	-	-	-	-	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	-	-	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			5,000	1,500	3,500	5,000	5,000	5,000

APPENDIX E.4 GOVERNMENT LIFTING OIL FOR THE YEAR 2011 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates				Initial Discrepancy				Post Reconciliation				Post Discrepancy	
			SKK MIGAS		DIT.PNBP		Export (5) = (1) - (3)	Domestic (6) = (2) - (4)	Export (7)	Domestic (8)	Export (9)	Domestic (10)	Export (11) = (7) - (9)	Domestic (12) = (8) - (10)		
			Export (1)	Domestic (2)	Export (3)	Domestic (4)										
01	PT Chevron Pacific Indonesia	Rokan	526,675	8,789,248	526,675	8,789,248	-	-	526,675	8,789,248	526,675	8,789,248	-	-		
02	Chevron Indonesia Company	East Kalimantan	14,878	638,610	14,878	638,610	-	-	14,878	638,610	14,878	638,610	-	-		
03	Chevron Makassar Ltd.	Makassar Strait	-	58,111	972	58,111	-	-	972	58,111	972	58,111	-	-		
04	Chevron Siak Inc.	Siak	-	56,280	-	56,280	-	-	-	56,280	-	56,280	-	-		
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-	-	-	-	-	-	-		
06	Total E&P Indonesia	Total Area	634,282	400,061	639,583	400,061	(5,301)	-	634,282	400,061	634,282	400,061	-	-		
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	540,195	812,805	540,195	812,805	-	-	540,195	812,805	540,195	812,805	-	-		
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	-	243,451	-	243,451	-	-	-	243,451	-	243,451	-	-		
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	237	-	237	-	-	-	237	-	237	-	-		
10	PT Pertamina EP	Indonesia	38,431	2,053,164	38,431	2,053,164	-	-	38,431	2,053,164	38,431	2,053,164	-	-		
11	Virginia Indonesia Company	Singa sanga	76,798	357,243	76,798	357,243	-	-	76,798	357,243	76,798	357,243	-	-		
12	Mobil Exploration Indonesia	North Sumatra Offshore	14,352	-	14,352	-	-	-	14,352	-	14,352	-	-	-		
13	Exxonmobil Oil Indonesia Inc.	B Block	73,795	-	73,795	-	-	-	73,795	-	73,795	-	-	-		
14	Mobil Cepu Ltd.	Cepu	161,500	-	161,517	-	(117)	-	161,500	-	161,500	-	-	-		
15	CNOOC SES Ltd.	BP Muturi Holding BV	74,935	658,639	74,935	658,639	-	-	74,935	658,639	74,935	658,639	-	-		
16	BP Muturi Holding BV	Muturi	1,861	-	1,861	-	-	-	1,861	-	1,861	-	-	-		
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	433,280	-	433,280	-	-	-	433,280	-	433,280	-	-		
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	-	760,619	-	760,619	-	-	-	760,619	-	760,619	-	-		
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-	-	-	-	-	-	-		
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	148,121	-	148,121	-	-	-	148,121	-	148,121	-	-		
21	JOB Pertamina - PetroChina Sulawesi	Sulawesi Iblang	-	12,835	-	12,835	-	-	-	12,835	-	12,835	-	-		
22	JOB Pertamina - Mecco E&P Tomori Sulawesi	Senoro Toili	-	-	-	-	-	-	-	-	-	-	-	-		
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	-	5,142	-	5,142	-	-	-	5,142	-	5,142	-	-		
24	PetroChina International Jabung Ltd.	Jabung	215,722	235,481	215,722	235,481	-	-	215,722	235,481	215,722	235,481	-	-		
25	PetroChina International Bermuda Ltd.	Salawati Basin	-	138,513	-	138,513	-	-	-	138,513	-	138,513	-	-		
26	PetroChina International Bangko Ltd.	Bangka	-	329	-	329	-	-	-	329	-	329	-	-		
27	BP Berau Ltd.	Berau	6,184	-	6,184	-	-	-	6,184	-	6,184	-	-	-		
28	BP Wirragar Ltd.	Wirragar	1,324	-	1,324	-	-	-	1,324	-	1,324	-	-	-		
29	PT Mecco E&P Rimau	Rimau	-	394,673	-	394,673	-	-	-	394,673	-	394,673	-	-		
30	PT Mecco E&P Indonesia	South and Central Sumatra	-	222,483	-	222,483	-	-	-	222,483	-	222,483	-	-		
31	PT Mecco E&P Tarakan	Tarakan	-	98,761	-	98,761	-	-	-	98,761	-	98,761	-	-		
32	PT Mecco E&P Lematang	Lematang	-	2	-	2	-	-	-	2	-	2	-	-		
33	PT Mecco E&P Malaka	Block A	-	-	-	-	-	-	-	-	-	-	-	-		
34	Premier Oil Natuna Sea BV	Natuna Block A	-	43,751	-	43,751	-	-	-	43,751	-	43,751	-	-		
35	EMP Malacca Strait SA	Malacca Strait	-	146,149	-	146,149	-	-	-	146,149	-	146,149	-	-		
36	Kangean Energy Indonesia Ltd.	Kangean	12,816	1,508	12,816	1,508	-	-	12,816	1,508	12,816	1,508	-	-		
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-	-	-	-	-	-	-		
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-	-	-	-	-	-		
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-	-	-	-	-	-	-		
40	PT EMP Tonga	Tonga	-	563	-	563	-	-	-	563	-	563	-	-		
41	Star Energy (Kakap) Ltd.	Kakap	-	57,239	-	57,239	-	-	-	57,239	-	57,239	-	-		
42	JOB Pertamina - Tallisman (Ogan Komering) Ltd.	Ogan Komering	-	56,274	-	56,274	-	-	-	56,274	-	56,274	-	-		
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	-	25,897	-	25,897	-	-	-	25,897	-	25,897	-	-		
44	Santos (Sampang) Pty. Ltd.	Sampang	1,209	16,629	1,209	16,629	-	-	1,209	16,629	1,209	16,629	-	-		
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-	-	-	-	-	-	-		
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-	-	-	-	-	-	-		
47	Chit Seram (Energy) Ltd.	Seram Non Bulu	6,957	-	6,957	-	-	-	6,957	-	6,957	-	-	-		
48	Kalrez Petroleum (Seram) Ltd.	Bulu	-	2,044	-	2,044	-	-	-	2,044	-	2,044	-	-		
49	MontDor Oil Tungkai	Tungkai	-	3,173	-	3,173	-	-	-	3,173	-	3,173	-	-		
50	Petroselat Ltd.	Selat Panjang	-	1,505	-	1,505	-	-	-	1,505	-	1,505	-	-		
51	Perusa Benuo Taka	Walliawi	-	-	-	-	-	-	-	-	-	-	-	-		
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	97	-	97	-	-	-	97	-	97	-	-		
53	SPR Langgak	Langgak	-	10,977	-	10,977	-	-	-	10,977	-	10,977	-	-		
54	PT Sale Raya Merangin II	Merangin II	-	4,475	-	4,475	-	-	-	4,475	-	4,475	-	-		
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-	-	-	-	-	-	-		

APPENDIX E.4 GOVERNMENT LIFTING OIL FOR THE YEAR 2011 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates				Initial Discrepancy				Post Reconciliation				Post Discrepancy		
			SKK MIGAS		DIT.PNBP		Export (5) = (1) - (3)	Domestic (6) = (2) - (4)	SKK MIGAS		DIT.PNBP		Export (11) = (7) - (9)	Domestic (12) = (8) - (10)	Export	Domestic	
			Export (1)	Domestic (2)	Export (3)	Domestic (4)			Export (7)	Domestic (8)	Export (9)	Domestic (10)					
56	Triangle Pase Inc.	Pase	418	-	418	-	-	-	418	-	-	-	-	-	-	-	
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	25,222	4,664	25,222	4,664	-	-	25,222	4,664	-	-	4,664	-	-	-	
58	JOA Pertamina Kodeco	West Madura Offshore East Java	-	88,447	-	88,447	-	-	-	88,447	-	-	88,447	-	-	-	
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
60	INPEX Corporation	Mahakam Area	599,555	494,283	600,369	494,283	(814)	-	599,555	494,283	599,555	494,283	494,283	-	-	-	
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	31	-	31	-	-	-	31	-	-	31	-	-	-	
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	6,817	86,335	6,817	86,335	-	-	6,817	86,335	6,817	86,335	86,335	-	-	-	
63	PT Pertamina Hulu Energi Salawati	Salawati Island	6,451	6,211	6,451	6,211	-	-	6,451	6,211	6,451	6,211	6,211	-	-	-	
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	8,283	-	8,283	-	-	-	8,283	-	-	-	8,283	-	-	-	
65	PT Pertamina Hulu Energi Raja Tempirai	Pencopo-Raja Tempirai	-	4,410	-	4,410	-	-	-	4,410	-	-	4,410	-	-	-	
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	39,234	-	39,234	-	-	-	39,234	-	-	39,234	-	-	-	
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	13,619	3,114	13,619	3,114	-	-	13,619	3,114	13,619	3,114	3,114	-	-	-	
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	15,743	135,360	15,743	135,360	-	-	15,743	135,360	15,743	135,360	135,360	-	-	-	
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
71	PT Sumatara Persada Energi	West Kampar	-	566	-	566	-	-	-	566	-	-	566	-	-	-	
TOTAL			3,078,994	17,751,024	3,085,226	17,751,024	(6,232)	-	3,078,994	17,751,024	3,078,994	17,751,024	17,751,024	-	-	-	
												Penalty late payment		6,232			
												Total		3,085,226			

APPENDIX E.5 GOVERNMENT LIFTING GAS FOR THE YEAR 2011 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (4) = (1)+(2) - (3)	Post Reconciliation		Post Discrepancy (8) = (5)+(6) - (7)
			SKK MIGAS			SKK MIGAS		
			Export (1)	Domestic (2)		Export (5)	Domestic (6)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Company	East Kalimantan	30,144	104,451	-	30,144	104,451	134,595
03	Chevron Makassar Ltd.	Makassar Strait	15,845	3,685	-	15,845	3,685	19,530
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	3,334,553	605,162	-	3,334,553	605,162	3,939,716
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	212,591	1,544	-	212,591	1,544	214,135
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	497,066	610,179	-	497,066	610,179	1,107,245
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	297	-	-	297	-	297
10	PT Pertamina EP	Indonesia	8,229	158,718	-	8,229	158,718	166,947
11	Virginia Indonesia Company	Sanga sanga	325,438	50,303	-	325,438	50,303	375,741
12	Mobil Exploration Indonesia	North Sumatra Offshore	301,458	-	-	301,458	-	301,458
13	Exxonmobil Oil Indonesia Inc.	B Block	187,838	34,824	-	187,838	34,824	222,662
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	-	23,504	-	-	23,504	23,504
16	BP Muturi Holding BV	Muturi	14,764	-	-	14,764	-	14,764
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi QNWJ	Offshore Northwest Java	-	45,926	-	-	45,926	45,926
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-
20	JOB Pertamina - PetroChina East Java Ltd.	Taban	-	1,930	-	-	1,930	1,930
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	-	-	-	-	-	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	-	187	-	-	187	187
24	PetroChina International Jabung Ltd.	Jabung	219,695	112,363	-	219,695	112,363	332,058
25	PetroChina International Bermuda Ltd.	Salawati Basih	-	1,730	-	-	1,730	1,730
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	49,068	-	-	49,068	-	49,068
28	BP Wirniagar Ltd.	Wirniagar	4,959	-	-	4,959	-	4,959
29	PT Medco E&P Rimau	Rimau	-	914	-	-	914	914
30	PT Medco E&P Indonesia	South and Central Sumatra	-	53,722	-	-	53,722	53,722
31	PT Medco E&P Tarakan	Tarakan	-	1,369	-	-	1,369	1,369
32	PT Medco E&P Lematang	Lematang	-	4,490	-	-	4,490	4,490
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	122,142	-	-	122,142	-	122,142
35	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd.	Kangean	-	4,157	-	-	4,157	4,157
37	EMP Korinci Baru Ltd.	Korinci	-	277	-	-	277	277
38	Lapindo Brantas Inc.	Brantas	-	1,098	-	-	1,098	1,098
39	EMP Bantu Ltd.	Bantu	-	1,749	-	-	1,749	1,749
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	85,665	-	-	85,665	-	85,665
42	JOB Pertamina - Talisman (Ogan Komerling) Ltd.	Ogan Komerling	-	1,161	-	-	1,161	1,161
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	-	7,430	-	-	7,430	7,430
44	Santos (Sampang) Pty. Ltd.	Sampang	-	3,867	-	-	3,867	3,867
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	14,519	-	-	14,519	14,519
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	5,525	-	-	5,525	5,525
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-

APPENDIX E.5 GOVERNMENT LIFTING GAS FOR THE YEAR 2011 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates				Initial Discrepancy (4) = (1)+(2) - (3)	Post Reconciliation			Post Discrepancy (8) = (5)+(6) - (7)
			SKK MIGAS		Dit. PNBP (3)	SKK MIGAS		Dit. PNBP (7)			
			Export (1)	Domestic (2)		Export (5)			Domestic (6)		
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	-	-	-
49	Mont'Or Oil Tungkal	Tungkal	-	-	-	-	-	-	-	-	-
50	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-	-	-	-
51	Perusa Benuo Taka	Wallawi	-	597	597	-	597	-	597	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	96	96	-	96	-	96	-	-
53	SPR Langgak	Langgak	-	-	-	-	-	-	-	-	-
54	PT Sele Raya Meringin II	Meringin II	-	-	-	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	3,802	-	3,802	-	3,802	-	3,802	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	31,557	31,557	-	31,557	-	31,557	-	-
58	JOA Pertamina Kodoco	West Madura Offshore East Java	-	65,159	65,159	-	65,159	-	65,159	-	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-	-	-	-
60	IMPEX Corporation	Mahakam Area	4,272	6,251	10,523	-	4,272	6,251	10,523	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	1,645	1,645	-	-	1,645	1,645	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	-	-	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Tolli	-	-	-	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	146	146	-	-	146	146	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	899	899	-	-	899	899	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	27,921	27,921	-	-	27,921	27,921	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	9,012	9,012	-	-	9,012	9,012	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-	-	-	-
TOTAL			5,417,826	1,998,067	7,415,894	-	5,417,826	1,998,067	7,415,894	-	-

APPENDIX E.6 OVER/(UNDER) LIFTING OIL & GAS FOR THE YEAR 2011 (SKK MIGAS VS DIT. PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			SKK MIGAS (1)	Dit. PNBP (2)		SKK MIGAS (4)	Dit. PNBP (5)	
01	PT Chevron Pacific Indonesia	Rokan	67,952	67,952	-	67,952	67,952	-
02	Chevron Indonesia Company	East Kalimantan	(33,520)	(33,520)	-	(160,420)	(33,520)	(126,900)
03	Chevron Makassar Ltd.	Makassar Strait	(2,417)	(2,417)	-	15,207	(2,417)	17,624
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	20	(461)	481	84,452	20	84,432
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	112,620	112,620	-	112,620	112,620	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	20,076	20,076	-	20,076	20,076	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	(297)	(297)	-	(297)	(297)	-
10	PT Pertamina EP	Indonesia	(21,670)	(21,670)	-	(21,670)	(21,670)	-
11	Virginia Indonesia Company	Sanga sanga	18,101	18,101	-	18,101	18,101	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	4,525	4,525	-	(6,002)	4,525	(10,527)
13	Exxonmobil Oil Indonesia Inc.	B Block	24,043	24,043	-	20,098	24,043	(3,945)
14	Mobil Cepu Ltd.	Cepu	29,764	29,764	-	(6,003)	29,764	(35,767)
15	CNOOC SES Ltd.	South East Sumatera	39,401	39,401	-	39,401	39,401	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	19,156	19,156	-	19,156	19,156	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	(169)	(169)	-	(169)	(169)	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	5,988	5,988	-	5,988	5,988	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	4,884	4,884	-	4,884	4,884	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	10,530	10,530	-	10,530	10,530	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	30	30	-	30	30	-
24	PetroChina International Jabung Ltd.	Jabung	37,460	37,460	-	37,460	37,460	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	2,256	2,256	-	2,256	2,256	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-
28	BP Wirriagar Ltd.	Wirriagar	-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	29,149	29,149	-	29,149	29,149	-
30	PT Medco E&P Indonesia	South and Central Sumatra	2,822	2,822	-	2,822	2,822	-
31	PT Medco E&P Tarakan	Tarakan	(30,508)	(30,508)	-	(30,508)	(30,508)	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oji Natuna Sea BV	Natuna Block A	54,932	54,932	-	54,932	54,932	-
35	EMP Malacca Strait S.A	Malacca Strait	12,368	12,368	-	12,368	12,368	-
36	Kangean Energy Indonesia Ltd.	Kangean	52	52	-	52	52	-
37	EMP Korinci Baru Ltd.	Korinci	(31)	(31)	-	(31)	(31)	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	2	2	-	2	2	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-

APPENDIX E.6 OVER/(UNDER) LIFTING OIL & GAS FOR THE YEAR 2011 (SKK MIGAS VS DIT.PNBP) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			SKK MIGAS (1)	Dit.PNBP (2)		SKK MIGAS (4)	Dit.PNBP (5)	
41	Star Energy (Kakap) Ltd.	Kakap	(7,015)	(7,015)	-	(7,015)	(7,015)	-
42	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	(105)	(105)	-	(105)	(105)	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	505	505	-	505	505	-
44	Santos (Sampang) Pty. Ltd.	Sampang	19,012	19,012	-	19,012	19,012	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	22,533	22,533	-	22,533	22,533	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	2,247	2,247	-	2,247	2,247	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
49	MontD'Or Oil Tungkal	Tungkal	-	-	-	-	-	-
50	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
51	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
53	SPR Langgak	Langgak	4,375	4,375	-	4,375	4,375	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	3,083	3,083	-	3,083	3,083	-
56	Triangle Pase Inc.	Pase	(131)	(131)	-	(1,339)	(1,31)	(1,208)
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	(3,791)	(3,791)	-	(3,791)	(3,791)	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	35,261	35,261	-	35,261	35,261	-
59	Total E&P Indonesia	Tengah Area	21,646	21,646	-	21,646	21,646	-
60	INPEX Corporation	Mahakam Area	2	2	-	88,942	2	88,940
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	(31)	4,427	(4,458)	(31)	(31)	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	4,957	4,957	-	4,957	4,957	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	1,678	1,678	-	1,678	1,678	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	12,837	(14,658)	27,495	1,821	1,821	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	(1,986)	(1,986)	-	(1,986)	(1,986)	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	764	(12,316)	13,080	764	764	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	131	131	-	131	131	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	(64,606)	(64,606)	-	3,961	3,961	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	9,771	9,771	-	9,771	9,771	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			468,657	432,058	36,599	538,856	526,207	12,649

APPENDIX E.7 SIGNATURE BONUS FOR THE YEAR 2011 (PSC VS DITJEN MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Ditjen Migas (2)		KKKS (4)	Ditjen Migas (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Company	East Kalimantan	-	-	-	-	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	-	-	-	-	-	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	-	-	-	-	-	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	-	-	-	-	-	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	-	-	-	-	-
10	PT Pertamina EP	Indonesia	-	-	-	-	-	-
11	Virginia Indonesia Company	Sanga sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	-	-	-	-	-	-
13	Exxonmobil Oil Indonesia Inc.	B Block	-	-	-	-	-	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	-	-	-	-	-	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	-	-	-	-	-	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	-	-	-	-	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	-	-	-	-	-	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	-	-	-	-	-	-
24	PetroChina International Jabung Ltd.	Jabung	-	-	-	-	-	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	-	-	-	-	-	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-
28	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-
29	PT Medco E&P Rimbau	Rimbau	-	-	-	-	-	-
30	PT Medco E&P Indonesia	South and Central Sumatra	-	-	-	-	-	-
31	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	-	-	-	-	-	-
35	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-	-
42	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	-	-	-	-	-	-

APPENDIX E.7 SIGNATURE BONUS FOR THE YEAR 2011 (PSC VS DITJEN MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	Ditjen Migas (2)		KKKS (4)	Ditjen Migas (5)	
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	-	-	-	-	-	-
44	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
49	MontD'Or Oil Tungkal	Tungkal	-	-	-	-	-	-
50	Petrosehat Ltd.	Selat Panjang	-	-	-	-	-	-
51	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
53	SPR Langgak	Langgak	-	-	-	-	-	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	1,000	-	1,000	5,000	5,000	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	-	-	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			1,000	-	1,000	5,000	5,000	-

APPENDIX E.8 DMO FEE FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	187,835	187,835	-	187,835	187,835	-
02	Chevron Indonesia Company	East Kalimantan	2,373	2,510	(137)	2,373	2,373	-
03	Chevron Makassar Ltd.	Makassar Strait	6,476	6,476	-	6,476	6,476	-
04	Chevron Siak Inc.	Siak	12	12	-	12	12	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	23,472	25,628	(2,156)	23,513	23,513	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	107,755	107,755	-	107,755	107,755	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	5,088	5,088	-	5,088	5,088	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	7	5	2	-	-	-
10	PT Pertamina EP	Indonesia	858,930	858,930	-	858,930	858,930	-
11	Virginia Indonesia Company	Sanga sanga	756	756	-	756	756	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	-	231	(231)	281	281	-
13	Exxonmobil Oil Indonesia Inc.	B Block	300	15	285	19	19	-
14	Mobil Cepu Ltd.	Cepu	12,743	-	12,743	12,743	12,743	-
15	CNOOC SES Ltd.	South East Sumatera	4,860	4,860	-	4,860	4,860	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	6,349	6,349	-	6,349	6,349	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	352	352	-	352	352	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	995	(995)	-	-	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	26	(26)	26	26	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	406	406	-	406	406	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	1,061	815	246	1,061	1,061	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	131	131	-	131	131	-
24	PetroChina International Jabung Ltd.	Jabung	7,729	7,729	-	7,729	7,729	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	2,522	2,522	-	2,522	2,522	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-
28	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	6,911	6,911	-	6,911	6,911	-
30	PT Medco E&P Indonesia	South and Central Sumatra	1,990	1,990	-	1,990	1,990	-
31	PT Medco E&P Tarakan	Tarakan	992	992	-	992	992	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	1,021	1,021	-	1,021	1,021	-
35	EMP Malacca Strait S.A	Malacca Strait	2,983	2,983	-	2,983	2,983	-
36	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	1,206	1,206	-	1,206	1,206	-
42	JOB Pertamina - Talisman (Ogan Komerling) Ltd.	Ogan Komerling	830	830	-	830	830	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	-	-	-	-	-	-
44	Santos (Sampang) Pty. Ltd.	Sampang	8,565	8,565	-	8,565	8,565	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-

APPENDIX E.8 DMO FEE FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
49	MontD'Or Oil Tungkal	Tungkal	-	-	-	-	-	-
50	Petroslat Ltd.	Selat Panjang	-	-	-	-	-	-
51	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
53	SPR Langgak	Langgak	550	550	-	550	550	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camur Resources Canada Inc.	Bawean	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	3,149	3,149	-	3,149	3,149	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	1,012	17	995	1,012	969	43
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	22,908	27,780	(4,872)	22,908	22,908	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	34,607	(34,607)	34,607	34,607	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	7,091	(7,091)	7,091	7,091	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	4,806	(4,806)	4,806	4,806	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	2,284	(2,284)	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	15,559	(15,559)	15,559	15,559	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	7,343	(7,343)	7,482	7,482	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	61,189	(61,189)	40,900	40,900	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-
71	PT Sumatara Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			1,281,273	1,408,299	(127,026)	1,391,778	1,391,735	43

APPENDIX E.9 OVER/(UNDER) LIFTING OIL FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	55,723	67,952	(12,228)	55,723	67,952	(12,228)
02	Chevron Indonesia Company	East Kalimantan	(22,292)	(22,292)	-	(22,292)	(22,292)	-
03	Chevron Makassar Ltd.	Makassar Strait	(2,417)	(2,417)	-	(2,417)	(2,417)	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	(481)	20	(501)	20	20	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	28,831	46,206	(17,374)	28,831	46,206	(17,374)
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	306	425	(119)	306	425	(119)
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	128	(165)	293	128	(165)	293
10	PT Pertamina EP	Indonesia	55,726	55,726	-	55,726	55,726	-
11	Virginia Indonesia Company	Sanga sanga	18,101	18,101	-	18,101	18,101	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	5,714	5,714	-	5,714	5,714	-
13	Exxonmobil Oil Indonesia Inc.	B Block	25,184	25,184	-	25,184	25,184	-
14	Mobil Cepu Ltd.	Cepu	(6,003)	29,764	(35,767)	(6,003)	(6,003)	-
15	CNOOC SES Ltd.	South East Sumatera	30,652	30,652	-	30,652	30,652	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	19,156	19,156	-	19,156	19,156	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	(4,942)	(4,942)	-	(4,942)	(4,942)	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	(15,086)	(15,086)	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	5,769	(5,769)	5,769	5,769	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	4,884	4,884	-	4,884	4,884	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	10,530	10,530	-	10,530	10,530	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	30	30	-	30	30	-
24	PetroChina International Jabung Ltd.	Jabung	26,525	26,525	-	26,525	26,525	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	2,255	2,255	-	2,255	2,255	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-
28	BP Wirriagar Ltd.	Wirriagar	-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	28,994	28,994	-	28,994	28,994	-
30	PT Medco E&P Indonesia	South and Central Sumatra	-	-	-	-	-	-
31	PT Medco E&P Tarakan	Tarakan	(29,414)	(29,414)	-	(29,414)	(29,414)	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	6,788	6,788	-	6,788	6,788	-
35	EMP Malacca Strait S.A	Malacca Strait	18,650	12,368	6,282	12,368	12,368	-
36	Kangean Energy Indonesia Ltd.	Kangean	-	52	(52)	-	52	(52)
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	(7,081)	(7,081)	-	(7,081)	(7,081)	-
42	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	(150)	(150)	-	(150)	(150)	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	505	505	-	505	505	-
44	Santos (Sampang) Pty. Ltd.	Sampang	19,012	19,012	-	19,012	19,012	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	831	-	831	-	-	-

APPENDIX E.9 OVER/(UNDER) LIFTING OIL FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
49	MontD'Or Oil Tungkal	Tungkal	-	-	-	-	-	-
50	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
51	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
53	SPR Langgak	Langgak	4,375	4,375	-	4,375	4,375	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camat Resources Canada Inc.	Bawean	-	3,083	(3,083)	2,985	3,083	(98)
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	(4,640)	(4,640)	-	(4,640)	(4,640)	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	31,271	31,271	-	31,271	31,271	-
59	Total E&P Indonesia	Tengah Area	19,301	19,301	-	19,301	19,301	-
60	INPEX Corporation	Mahakam Area	2	2	-	2	2	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	(31)	31	(31)	(31)	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	4,937	(4,937)	4,937	4,937	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	1,678	(1,678)	1,678	1,678	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	12,837	(12,837)	1,821	1,821	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	(1,984)	1,984	(1,984)	(1,984)	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	730	(730)	730	730	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	672	(672)	672	672	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	(65,272)	65,272	15,339	15,339	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	7,955	(7,955)	7,955	7,955	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			336,053	365,063	(29,009)	354,226	383,805	(29,579)

APPENDIX C.10 OVER/(UNDER) LIFTING GAS FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Company	East Kalimantan	(138,128)	(11,228)	(126,900)	(138,128)	(138,128)	-
03	Chevron Makassar Ltd.	Makassar Strait	17,624	-	17,624	17,624	17,624	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	84,432	-	84,432	84,432	84,432	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	52,134	66,415	(14,280)	52,134	66,415	(14,280)
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	16,608	19,651	(3,044)	16,608	19,651	(3,044)
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	(75)	(132)	58	(75)	(132)	58
10	PT Pertamina EP	Indonesia	(77,396)	(77,396)	-	(77,396)	(77,396)	-
11	Virginia Indonesia Company	Sanga sanga	(255,872)	-	(255,872)	-	-	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	(11,716)	(1,188)	(10,528)	(11,716)	(11,716)	-
13	Exxonmobil Oil Indonesia Inc.	B Block	(5,086)	(1,142)	(3,945)	(5,086)	(5,086)	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	1,776	8,749	(6,974)	8,749	8,749	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	4,773	4,773	-	4,773	4,773	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	3,708	3,708	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	219	(219)	219	219	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	-	-	-	-	-	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	-	-	-	-	-	-
24	PetroChina International Jabung Ltd.	Jabung	10,935	10,935	-	10,935	10,935	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	1	1	-	1	1	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-
28	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	155	155	-	155	155	-
30	PT Medco E&P Indonesia	South and Central Sumatra	2,822	2,822	-	2,822	2,822	-
31	PT Medco E&P Tarakan	Tarakan	(1,094)	(1,094)	-	(1,094)	(1,094)	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	48,403	48,144	259	33,735	48,144	(14,409)
35	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
37	EMP Korinci Baru Ltd.	Korinci	-	(31)	31	(31)	(31)	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	2	(2)	-	2	(2)
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	66	66	-	66	66	-

APPENDIX C.10 OVER/(UNDER) LIFTING GAS FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN THOUSAND USD

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
42	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	45	45	-	45	45	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	-	-	-	-	-	-
44	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	22,533	22,533	-	22,533	22,533	-
46	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	2,247	2,247	-	2,247	2,247	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
49	MontD'Or Oil Tungkal	Tungkal	-	-	-	-	-	-
50	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
51	Perusa Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
53	SPR Langgak	Langgak	-	-	-	-	-	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
56	Triangle Pasa Inc.	Pasa	(1,338)	(131)	(1,207)	(1,339)	(1,339)	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	849	849	-	849	849	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	3,990	3,990	-	3,990	3,990	-
59	Total E&P Indonesia	Tengah Area	2,345	2,345	-	2,345	2,345	-
60	INPEX Corporation	Mahakam Area	88,941	-	88,941	88,941	88,941	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	20	(20)	20	20	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	(2)	2	(2)	(2)	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	35	(35)	35	35	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	(541)	541	(541)	(541)	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	666	(666)	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	1,816	(1,816)	1,816	1,816	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			(130,027)	103,593	(233,620)	123,374	155,052	(31,678)

APPENDIX E.11 TOTAL LIFTING OIL FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	129,168,587	(129,168,587)	129,168,587	129,168,587	-
02	Chevron Indonesia Company	East Kalimantan	-	9,108,164	(9,108,164)	9,107,187	9,107,187	-
03	Chevron Makassar Ltd.	Makassar Strait	-	1,349,528	(1,349,528)	1,349,528	1,349,528	-
04	Chevron Siak Inc.	Siak	-	841,000	(841,000)	841,000	841,000	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	14,834,873	15,287,237	(452,364)	14,840,923	14,840,923	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	4,972,349	18,692,290	(13,719,941)	18,692,290	18,692,290	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	1,323,671	3,685,901	(2,362,230)	3,685,901	3,685,901	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	4,221	4,641	(420)	4,641	4,641	-
10	PT Pertamina EP	Indonesia	45,022,856	45,062,655	(39,799)	45,022,856	45,022,856	-
11	Virginia Indonesia Company	Sanga sanga	5,733,223	5,733,223	-	5,733,223	5,733,223	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	259,052	-	259,052	259,052	259,052	-
13	Exxonmobil Oil Indonesia Inc.	B Block	1,254,416	1,513,468	(259,052)	1,254,416	1,254,416	-
14	Mobil Cepu Ltd.	Cepu	7,806,732	7,806,732	-	7,806,732	7,806,732	-
15	GNOOC SES Ltd.	South East Sumatera	12,366,325	12,366,325	-	12,366,325	12,366,325	-
16	BP Muturi Holding BV	Muturi	411,244	411,244	-	411,244	411,244	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	5,903,492	5,903,492	-	5,903,492	5,903,492	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	11,689,244	11,724,244	(35,000)	11,689,244	11,689,244	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	2,286,178	(2,286,178)	1,050,814	1,050,814	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	1,830,630	(1,830,630)	1,830,105	1,830,105	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	758,989	379,495	379,495	379,495	379,495	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	272,348	272,348	-	272,348	272,348	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	210	119,607	(119,397)	119,607	119,607	-
24	PetroChina International Jabung Ltd.	Jabung	6,524,747	6,524,747	-	6,524,747	6,524,747	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	2,255,436	2,213,444	41,992	2,255,436	2,255,436	-
26	PetroChina International Bangko Ltd.	Bangka	23,000	23,000	-	23,000	23,000	-
27	BP Berau Ltd.	Berau	1,366,796	1,366,796	-	1,366,796	1,366,796	-
28	BP Wiriagar Ltd.	Wiriagar	138,146	138,146	-	138,146	138,146	-
29	PT Medco E&P Rimau	Rimau	6,034,190	6,034,190	-	6,034,190	6,034,190	-
30	PT Medco E&P Indonesia	South and Central Sumatra	2,715,261	2,715,261	-	2,715,261	2,715,261	-
31	PT Medco E&P Tarakan	Tarakan	864,596	864,596	-	864,596	864,596	-
32	PT Medco E&P Lematang	Lematang	134	134	-	134	134	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	874	874,135	(873,261)	874,135	874,135	-
35	EMP Malacca Strait S.A	Malacca Strait	2,607,065	2,607,065	-	2,607,065	2,607,065	-
36	Kangean Energy Indonesia Ltd.	Kangean	923,906	923,945	(39)	923,906	923,906	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	5,000	(5,000)	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	1,035,053	1,130,425	(95,372)	1,035,053	1,035,053	-
42	JOB Pertamina - Talisman (Ogan Komerling) Ltd.	Ogan Komerling	814,423	814,423	-	814,423	814,423	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	1,633,255	1,633,255	-	1,633,255	1,633,255	-
44	Santos (Sampan) Pty. Ltd.	Sampan	867,961	867,961	-	867,961	867,961	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	891,842	1,311,958	(420,116)	891,842	891,842	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	128,785	147,787	(19,002)	147,787	147,787	-

APPENDIX E.11 TOTAL LIFTING OIL FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
49	MontD'Or Oil Tungkal	Tungkal	224,991	224,991	-	224,991	224,991	-
50	Petrosehat Ltd.	Selat Panjang	93,601	93,601	-	93,601	93,601	-
51	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	13,626	6,813	6,813	6,813	6,813	-
53	SPR Langgak	Langgak	217,056	217,056	-	217,056	217,056	-
54	PT Sele Raya Merangin II	Merangin II	391,293	391,293	-	391,293	391,293	-
55	Camar Resources Canada Inc.	Bawean	340,568	340,568	-	340,568	340,568	-
56	Triangle Pase Inc.	Pase	28,401	28,401	-	28,401	28,401	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	458,935	490,435	(31,500)	458,935	458,935	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	1,622,359	1,622,359	-	1,622,359	1,622,359	-
59	Total E&P Indonesia	Tengah Area	300,581	6,050	294,531	300,581	300,581	-
60	INPEX Corporation	Mahakam Area	16,032,951	16,174,804	(141,853)	16,032,951	16,032,951	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	1,549	(1,549)	1,554	1,554	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	1,830,630	(1,830,630)	1,830,105	1,830,105	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	379,495	(379,495)	379,495	379,495	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	272,348	(272,348)	272,348	272,348	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	119,608	(119,608)	119,608	119,608	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	814,423	(814,423)	814,423	814,423	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	6,813	(6,813)	6,813	6,813	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	427,436	(427,436)	458,935	458,935	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	1,050,814	(1,050,814)	2,286,178	2,286,178	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	6,050	(6,050)	300,581	300,581	-
71	PT Sumatera Persada Energi	West Kampar	50,874	50,874	-	50,874	50,874	-
TOTAL			161,213,951	328,299,666	(167,085,715)	327,745,203	327,745,203	-

APPENDIX E.12 TOTAL LIFTING GAS FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN MSCF

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Company	East Kalimantan	-	40,175,712	(40,175,712)	-	41,511,452	-
03	Chevron Makassar Ltd.	Makassar Strait	-	5,667,354	(5,667,354)	-	5,727,741	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	364,886,353	364,886,353	(430)	-	364,886,353	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	113,409,370	134,863,596	(21,454,226)	-	134,863,523	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	219,604,726	330,382,664	(110,777,938)	-	330,382,664	-
09	ConocoPhillips (South Jambij) Ltd.	South Jambij B	127,798	143,930	(16,132)	-	143,930	-
10	PT Pertamina EP	Indonesia	298,852,086	298,852,086	-	-	298,852,086	-
11	Virginia Indonesia Company	Sanga Sanga	94,095,041	68,465,692	25,629,349	-	94,095,041	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	46,629,065	46,629,065	-	-	46,629,065	-
13	Exxonmobil Oil Indonesia Inc.	B Block	26,904,622	26,904,622	-	-	26,904,622	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	23,588,268	23,588	23,564,680	-	23,588,268	-
16	BP Muturi Holding BV	Muturi	63,975,217	63,975,217	-	-	63,975,217	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	63,045,066	63,045,066	-	-	63,045,066	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	28,708,870	(28,708,870)	-	10,166,433	-
20	PT Pertamina - PetroChina East Java Ltd.	Tuban	-	928	(928)	-	927,717	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	-	-	-	-	-	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	233	233,314	(233,081)	-	233,314	-
24	PetroChina International Jabung Ltd.	Jabung	55,192,318	55,191,882	436	-	55,192,318	-
25	PetroChina International Bermuda Ltd.	Salawati Basih	503,621	712,121	(208,500)	-	503,621	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	212,625,923	212,625,923	-	-	212,625,923	-
28	BP Wiriagar Ltd.	Wiriagar	21,490,692	21,490,692	-	-	21,490,692	-
29	PT Medco E&P Rantau	Rantau	2,339,380	2,338,678	702	-	2,339,380	-
30	PT Medco E&P Indonesia	South and Central Sumatra	43,785,025	43,785,025	-	-	43,785,025	-
31	PT Medco E&P Tarakan	Tarakan	1,677,906	1,677,906	-	-	1,677,906	-
32	PT Medco E&P Lematang	Lematang	9,819,032	9,819,032	-	-	9,819,032	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	54,512	54,512	-	-	54,512	-
35	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd.	Kangean	8,885,555	8,886	8,876,669	-	8,885,555	-
37	EMP Korinci Baru Ltd.	Korinci	1,348,585	1,348,585	-	-	1,348,585	-
38	Lapindo Brantas Inc.	Brantas	2,029	1,581,449	(1,579,420)	-	1,581,449	-
39	EMP Bentu Ltd.	Bentu	5,032,462	5,032,462	-	-	5,032,462	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	12,754,987	12,754,987	-	-	12,754,987	-
42	JOB Pertamina - Talisman (Ogan Komerling) Ltd.	Ogan Komerling	1,363,786	1,363,786	-	-	1,363,786	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	14,758,838	14,758,838	-	-	14,758,838	-
44	Santos (Sampaang) Pty. Ltd.	Sampaang	19,022,644	19,022,644	-	-	19,022,644	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	42,452,633	42,452,633	-	-	42,452,633	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	14,049,879	14,049,879	-	-	14,049,879	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
49	MontD'Or Oil Tungkal	Tungkal	-	-	-	-	-	-
50	Petroseilat Ltd.	Selat Panjang	-	-	-	-	-	-
51	Perusahaan Benuo Taka	Wailawi	367,365	367,365	-	-	367,365	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	264,018	132,009	132,009	-	132,009	-
53	SPR Langgak	Langgak	-	-	-	-	-	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-

APPENDIX E.12 TOTAL LIFTING GAS FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN MSCF

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	614,119	615,297	(1,178)	615,297	615,297	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	10,542,531	9,901,482	641,049	10,542,531	10,542,531	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	17,372,146	17,372,146	-	17,372,146	17,372,146	-
59	Total E&P Indonesia	Tengah Area	(88,008)	5,997,652	(6,085,660)	5,997,652	5,997,652	-
60	INPEX Corporation	Mahakam Area	378,700,385	378,700,385	-	378,700,385	378,700,385	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	35,983	(35,983)	35,983	35,983	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	927,717	(927,717)	927,717	927,717	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Temprai	Pendopo-Raja Temprai	-	191,954	(191,954)	191,954	191,954	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	1,363,786	(1,363,786)	1,363,786	1,363,786	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	132,009	(132,009)	132,009	132,009	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	9,938,550	(9,938,550)	9,938,550	9,938,550	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	10,166,433	(10,166,433)	10,166,433	10,166,433	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	6,295,190	(6,295,190)	6,295,190	6,295,190	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			2,190,050,208	2,375,166,365	(185,116,157)	2,435,695,625	2,435,695,625	-

APPENDIX E.13 GOVERNMENT LIFTING OIL FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	83,885,847	83,885,847	-	83,885,847	83,885,847	-
02	Chevron Indonesia Company	East Kalimantan	5,726,741	5,753,137	(26,396)	5,726,741	5,726,741	-
03	Chevron Makassar Ltd.	Makassar Strait	524,037	524,037	-	524,037	524,037	-
04	Chevron Siak Inc.	Siak	501,026	501,026	-	501,026	501,026	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	9,462,016	9,514,181	(52,165)	9,462,016	9,462,016	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	12,128,434	12,128,434	-	12,128,434	12,128,434	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	2,362,228	2,362,228	-	2,362,228	2,362,228	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	1,974	2,246	(272)	1,974	2,222	(248)
10	PT Pertamina EP	Indonesia	18,436,590	18,432,584	4,006	18,436,590	18,436,590	-
11	Virginia Indonesia Company	Sanga sanga	3,885,558	3,885,558	-	3,885,558	3,885,558	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	125,629	-	125,629	125,629	125,629	-
13	Exxonmobil Oil Indonesia Inc.	B Block	642,068	767,697	(125,629)	642,068	642,068	-
14	Mobil Cepu Ltd.	Cepu	1,517,243	1,517,243	-	1,517,243	1,517,243	-
15	GNOOC SES Ltd.	South East Sumatera	6,654,769	6,654,769	-	6,654,769	6,654,769	-
16	BP Muturi Holding BV	Muturi	20,167	20,167	-	20,167	20,167	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	3,810,631	3,810,631	-	3,810,631	3,810,631	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	6,707,647	6,717,647	(10,000)	6,707,647	6,707,647	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	917,646	917,646	(917,646)	431,262	431,262	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	1,309,060	(1,309,060)	1,309,060	1,309,060	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	114,989	114,989	-	114,989	114,989	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	-	-	-	-	-	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	57	43,969	(43,912)	51,122	51,122	-
24	PetroChina International Jabung Ltd.	Jabung	4,207,742	4,207,742	-	4,207,742	4,207,742	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	1,249,367	1,249,384	(17)	1,249,367	1,249,367	-
26	PetroChina International Bangko Ltd.	Bangko	2,830	2,830	-	2,830	2,830	-
27	BP Berau Ltd.	Berau	67,026	67,026	-	67,026	67,026	-
28	BP Wiriagar Ltd.	Wiriagar	14,346	14,346	-	14,346	14,346	-
29	PT Medco E&P Rimau	Rimau	2,695,488	2,695,488	-	2,695,488	2,695,488	-
30	PT Medco E&P Indonesia	South and Central Sumatra	2,715,261	2,715,261	-	2,715,261	2,715,261	-
31	PT Medco E&P Tarakan	Tarakan	864,596	864,596	-	864,596	864,596	-
32	PT Medco E&P Lematang	Lematang	16	16	-	16	16	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	372,174	372,174	-	372,174	372,174	-
35	EMP Malacca Strait S.A	Malacca Strait	1,284,225	1,284,225	-	1,284,225	1,284,225	-
36	Kangean Energy Indonesia Ltd.	Kangean	135,287	135,287	-	135,287	135,287	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Bentu Ltd.	Bentu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	5,000	(5,000)	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	526,372	489,336	37,036	526,372	526,372	-
42	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	495,553	495,553	-	495,553	495,553	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	234,636	234,636	-	234,636	234,636	-
44	Santos (Sampang) Pty. Ltd.	Sampang	158,882	168,093	(9,211)	168,093	168,093	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	50,166	73,798	(23,632)	50,166	50,166	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	19,001	19,001	-	19,001	19,001	-

APPENDIX E.13 GOVERNMENT LIFTING OIL FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
49	MontD'Or Oil Tungkal	Tungkal	27,691	27,691	-	27,691	27,691	-
50	Petroselat Ltd.	Selat Panjang	13,300	13,300	-	13,300	13,300	-
51	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	839	839	-	839	839	-
53	SPR Langgak	Langgak	82,000	101,966	(19,966)	82,000	82,000	-
54	PT Sele Raya Merangin II	Merangin II	39,129	39,129	-	39,129	39,129	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	3,744	3,744	-	3,744	3,744	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	295,706	295,578	128	295,706	295,706	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	798,498	798,498	-	798,498	798,498	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	10,133,675	10,055,196	78,479	10,133,675	10,133,675	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	291	(291)	291	291	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	829,601	(829,601)	829,601	829,601	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	113,890	(113,890)	113,890	113,890	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	78,888	(78,888)	78,888	78,888	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	38,705	(38,705)	38,705	38,705	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	345,179	(345,179)	345,179	345,179	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	173,936	(173,936)	173,936	173,936	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	431,262	(431,262)	431,262	431,262	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	5,087	5,087	-	5,087	5,087	-
TOTAL			183,000,289	187,309,669	(4,309,380)	187,299,023	187,299,271	(248)

APPENDIX E.14 GOVERNMENT LIFTING GAS FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN MSCF

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Company	East Kalimantan	22,724,868	22,041,783	683,085	22,724,868	22,724,868	-
03	Chevron Makassar Ltd.	Makassar Strait	(228,242)	(196,253)	(31,989)	(228,242)	(228,242)	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	126,429,298	126,429,447	(149)	126,429,298	126,429,298	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	20,578,532	20,713,025	(134,493)	20,713,014	20,713,014	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	110,777,938	110,777,938	-	110,777,938	110,777,938	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	16,132	16,132	-	16,132	16,132	-
10	PT Pertamina EP	Indonesia	37,408,792	37,408,792	-	37,408,792	37,408,792	-
11	Virginia Indonesia Company	Sanga sanga	30,644,227	22,070,152	8,574,075	30,562,329	30,562,329	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	19,353,405	19,353,405	-	19,353,405	19,353,405	-
13	Exxonmobil Oil Indonesia Inc.	B Block	12,947,402	12,947,402	-	12,947,402	12,947,402	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	4,659,928	4,660	4,655,268	4,659,928	4,659,928	-
16	BP Muturi Holding BV	Muturi	2,003,357	2,003,357	-	2,003,357	2,003,357	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	12,625,763	12,625,763	-	12,625,763	12,625,763	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	8,452,792	8,452,792	(8,452,792)	2,125,052	2,125,052	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	171	(171)	342,080	342,080	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	-	-	-	-	-	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili	-	-	-	-	-	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	117	71,049	(70,932)	71,049	71,049	-
24	PetroChina International Jabung Ltd.	Jabung	14,747,614	14,747,154	460	14,747,615	14,747,615	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	179,540	253,831	(74,291)	179,540	179,540	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	6,658,294	6,658,294	-	6,658,294	6,658,294	-
28	BP Wirriagar Ltd.	Wirriagar	897,296	897,296	-	897,296	897,296	-
29	PT Medco E&P Rimau	Rimau	177,909	177,855	54	177,909	177,909	-
30	PT Medco E&P Indonesia	South and Central Sumatra	10,775,276	10,775,276	-	10,775,276	10,775,276	-
31	PT Medco E&P Tarakan	Tarakan	454,297	454,297	-	454,297	454,297	-
32	PT Medco E&P Lematang	Lematang	830,841	830,841	-	830,841	830,841	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	6,583	6,583	-	6,583	6,583	-
35	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
36	Kangean Energy Indonesia Ltd.	Kangean	904,426	904	903,522	904,426	904,426	-
37	EMP Korinci Baru Ltd.	Korinci	113,955	113,955	-	113,955	113,955	-
38	Lapindo Brantas Inc.	Brantas	1,574	133,814	(132,240)	133,814	133,814	-
39	EMP Bantu Ltd.	Bantu	425,243	425,243	-	425,243	425,243	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	4,146,784	4,146,784	-	4,146,784	4,146,784	-
42	JOB Pertamina - Talisman (Ogan Komerling) Ltd.	Ogan Komerling	466,852	485,261	(18,409)	466,852	466,852	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	1,106,913	1,106,913	-	1,106,913	1,106,913	-
44	Santos (Sampang) Pty. Ltd.	Sampang	1,426,698	1,426,698	-	1,426,698	1,426,698	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	3,417,141	3,417,141	-	3,417,141	3,417,141	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	2,693,212	1,969,197	724,015	2,693,212	2,693,212	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-
48	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-

APPENDIX E.14 GOVERNMENT LIFTING GAS FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN MSCF

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
49	MontD'Or Oil Tungkal	Tungkal	-	-	-	-	-	-
50	Petroseilat Ltd.	Selat Panjang	-	-	-	-	-	-
51	Perusda Benuo Taka	Wailawi	165,314	165,314	-	165,314	165,314	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	11,170	11,170	-	11,170	11,170	-
53	SPR Langgak	Langgak	-	-	-	-	-	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	39,081	127,619	(88,538)	127,619	127,619	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	2,778,599	2,735,936	42,663	2,778,599	2,778,599	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	4,885,638	4,885,638	-	4,885,638	4,885,638	-
59	Total E&P Indonesia	Tengah Area	-	-	-	-	-	-
60	INPEX Corporation	Mahakam Area	137,928,421	137,928,421	-	137,928,421	137,928,421	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	292,063	(292,063)	292,063	292,063	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toili	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	45,776	(45,776)	45,776	45,776	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	361,546	(361,546)	361,546	361,546	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	2,377,170	(2,377,170)	2,377,170	2,377,170	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	2,125,052	(2,125,052)	2,125,052	2,125,052	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-
71	PT Sumatara Pearsada Energi	West Kampar	-	-	-	-	-	-
TOTAL			595,180,189	593,802,658	1,377,531	609,520,962	609,520,962	-

APPENDIX E.15 DMO FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	7,680,040	7,680,039	-	7,680,040	7,680,040	-
02	Chevron Indonesia Company	East Kalimantan	656,769	656,769	-	656,769	656,769	-
03	Chevron Makassar Ltd.	Makassar Strait	227,084	227,084	-	227,084	227,084	-
04	Chevron Siak Inc.	Siak	60,649	60,649	-	60,649	60,649	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	1,069,824	1,092,373	(22,549)	1,070,261	1,070,261	-
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	1,348,004	1,348,004	-	1,348,004	1,348,004	-
08	ConocoPhillips (Grissik) Ltd.	Corridor Block	329,098	329,098	-	329,098	329,098	-
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	335	(335)	-	-	-
10	PT Pertamina EP	Indonesia	7,566,868	7,573,556	(6,689)	7,566,868	7,566,868	-
11	Virginia Indonesia Company	Sanga sanga	412,071	413,454	(1,383)	413,454	413,454	-
12	Mobil Exploration Indonesia	North Sumatra Offshore	24,909	20,841	4,068	24,909	24,909	-
13	Exxonmobil Oil Indonesia Inc.	B Block	90,463	75,465	14,998	90,463	90,463	-
14	Mobil Cepu Ltd.	Cepu	481,755	-	481,755	481,755	481,755	-
15	GNOOC SES Ltd.	South East Sumatera	891,803	891,803	-	891,803	891,803	-
16	BP Muturi Holding BV	Muturi	-	-	-	-	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	372,069	372,069	-	372,069	372,069	-
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	842,974	842,974	-	842,974	842,974	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	31,529	(31,529)	-	-	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	131,979	(131,979)	131,979	131,979	-
21	JOB Pertamina - PetroChina Salawati	Salawati Island	36,490	36,490	-	36,490	36,490	-
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Tolli	42,554	30,988	11,566	42,554	42,554	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pendopo - Raja JOB	1,150	11,501	(10,351)	11,501	11,501	-
24	PetroChina International Jabung Ltd.	Jabung	480,861	480,861	-	480,861	480,861	-
25	PetroChina International Bermuda Ltd.	Salawati Basin	151,034	151,034	-	151,034	151,034	-
26	PetroChina International Bangko Ltd.	Bangko	-	-	-	-	-	-
27	BP Berau Ltd.	Berau	-	-	-	-	-	-
28	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-
29	PT Medco E&P Rimau	Rimau	404,075	364,684	39,391	404,075	404,075	-
30	PT Medco E&P Indonesia	South and Central Sumatra	184,294	184,294	-	184,294	184,294	-
31	PT Medco E&P Tarakan	Tarakan	57,897	57,897	-	57,897	57,897	-
32	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	8,780	58,536	(49,756)	58,536	58,536	-
35	EMP Malacca Strait S.A	Malacca Strait	174,580	174,580	-	174,580	174,580	-
36	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
39	EMP Buntu Ltd.	Buntu	-	-	-	-	-	-
40	PT EMP Tonga	Tonga	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	69,312	69,312	-	69,312	69,312	-
42	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	73,055	73,055	-	73,055	73,055	-
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	-	-	-	-	-	-
44	Santos (Sampang) Pty. Ltd.	Sampang	-	74,618	(74,618)	74,618	74,618	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	-	-	-
46	Energy Equity Epic (Sengkang) Pty. Ltd	Sengkang	-	-	-	-	-	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	-	-	-	-	-	-

APPENDIX E.15 DMO FOR THE YEAR 2011 (PSC VS SKK MIGAS) - IN BARREL

No.	PSC Reporting Partners	Block	Per Original Reporting Templates		Initial Discrepancy (3) = (1) - (2)	Post Reconciliation		Post Discrepancy (6) = (4) - (5)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
48	Kalirez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
49	MontD'Or Oil Tungkai	Tungkal	-	-	-	-	-	-
50	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
51	Perusda Benuo Taka	Wailawi	-	-	-	-	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
53	SPR Langgak	Langgak	19,380	19,380	-	19,380	19,380	-
54	PT Sele Raya Merangin II	Merangin II	-	-	-	-	-	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
56	Triangle Pase Inc.	Pase	-	-	-	-	-	-
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	33,097	19,002	14,095	33,097	33,097	-
58	JOA Pertamina Kodeco	West Madura Offshore East Java	122,898	83,903	38,995	122,898	122,898	-
59	Total E&P Indonesia	Tengah Area	21,677	-	21,677	21,677	21,677	-
60	INPEX Corporation	Mahakam Area	1,156,224	-	1,156,224	1,156,224	1,156,224	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	1,300	(1,300)	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	307,581	(307,581)	307,581	307,581	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	-	63,781	(63,781)	63,781	63,781	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toli	-	45,773	(45,773)	45,773	45,773	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	20,102	(20,102)	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	100,141	(100,141)	136,878	136,878	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	-	-	-	77,132	77,132	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	-	540,796	(540,796)	358,616	358,616	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	-	-	-	-
71	PT Sumatera Persada Energi	West Kampar	-	-	-	-	-	-
TOTAL			25,091,737	24,717,630	374,107	26,350,022	26,350,022	-

APPENDIX E.16 REVENUE STREAM OIL & GAS AND DEDUCTION FACTOR FOR THE YEAR 2011

No.	PSC Reporting Partners	Block	Government Lifting Oil (in thousand USD)		Government Lifting Gas (in thousand USD)		Over/(Under) Lifting in thousand USD	DMO Fee in thousand USD	Land and Building Tax in million Rupiah	VAT in million Rupiah	Local Tax and Distribution in million Rupiah
			Export	Domestic	Export	Domestic					
01	PT Chevron Pacific Indonesia	Rekan	524,675	8,789,248	-	-	67,952	187,835	1,164,341	824,373	40,181
02	Chevron Indonesia Company	East Kalimantan	14,878	638,610	30,144	104,451	(33,520)	2,373	228,098	413,435	571
03	Chevron Makassar Ltd.	Makassar Strait	972	58,111	15,845	3,685	(2,417)	6,476	66,580	65,549	707
04	Chevron Siak Inc.	Siak	-	56,280	-	-	-	12	22,393	-	-
05	Chevron Mountain Front Kuantan Inc. (Hanya Sampai Tahun 2010)	MFK	-	-	-	-	-	-	-	-	-
06	Total E&P Indonesia	Mahakam Area	634,282	400,061	3,334,553	605,162	20	23,513	2,413,710	1,413,657	5,444
07	ConocoPhillips Indonesia Inc. Ltd.	South Natuna "B" Block	540,195	812,805	212,591	1,544	112,620	107,755	1,091,994	159,626	6,136
08	ConocoPhillips (Grisak) Ltd.	Corridor Block	-	243,451	487,065	610,179	20,076	5,088	979,601	170,249	252
09	ConocoPhillips (South Jambi) Ltd.	South Jambi B	-	237	297	-	(297)	-	33,956	2,021	-
10	PT Pertamina EP	Indonesia	38,431	2,053,164	158,718	50,304	(21,670)	858,930	2,866,215	1,603,018	1,047
11	PT Pertamina Indonesia Company	Indonesia	76,798	357,243	325,438	50,304	18,101	756	374,524	204,428	1,044
12	Mobil Exploration Indonesia	North Sumatra Offshore	14,352	-	301,458	4,525	281	281	220,848	18,267	5,884
13	ExxonMobil Oil Indonesia Inc.	B Block	73,795	-	187,838	34,824	24,043	19	176,965	17,482	6,511
14	Mobil Cepu Ltd.	Cepu	161,500	-	-	-	29,764	12,743	60,416	77,921	-
15	GNOC SES Ltd.	South East Sumatera	74,935	658,639	14,764	23,504	39,401	4,860	1,138,399	293,872	851
16	BP Mutiara Holding BV	Mutiari	1,861	433,280	-	-	-	-	149,794	-	-
17	Badan Operasi Bersama PT. Bumi Siak Pusako - Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	19,156	6,349	189,743	52,322	3,650
18	PT Pertamina Hulu Energi ONWJ	Offshore Northwest Java	-	760,619	-	45,926	(169)	352	699,111	361,481	-
19	Pertamina Hulu Energi West Madura Offshore	West Madura	-	-	-	-	-	-	-	-	-
20	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	148,121	-	1,930	5,988	26	69,564	30,776	-
21	JOB Pertamina - PetroChina East Java Ltd.	Salawati Island	-	12,835	-	4,884	4,884	406	6,237	9,360	47
22	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toji	-	-	-	10,530	1,061	3,928	24,046	-	-
23	JOB Pertamina - Golden Spike Indonesia Ltd.	Pondopo - Raja JOB	-	5,142	-	187	30	131	19,818	-	-
24	PetroChina International Jabung Ltd.	Jabung	215,722	235,481	219,695	112,363	37,460	7,728	167,403	251,693	316
25	PetroChina International Bermuda Ltd.	Salawati Basin	-	138,513	-	1,730	2,256	2,522	51,320	43,349	1,514
26	PetroChina International Bangkok Ltd.	Bangka	-	329	-	-	-	-	8,414	-	-
27	BP Berau Ltd.	Berau	6,184	-	49,068	-	-	-	510,316	215,690	989
28	BP Winagar Ltd.	Wiriagar	1,324	-	4,959	-	-	-	5,254	-	318
29	PT Medco E&P Rimau	Rimau	-	307,988	-	914	29,149	6,911	69,457	92,178	-
30	PT Medco E&P Indonesia	South and Central Sumatra	-	309,168	-	53,722	1,990	1,990	178,786	111,204	446
31	PT Medco E&P Tarakan	Tarakan	-	98,761	-	1,369	992	11,482	9,993	8,178	89
32	PT Medco E&P Lematang	Lematang	-	2	-	4,490	-	-	9,938	-	-
33	PT Medco E&P Malaka	Block A	-	-	-	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Block A	-	43,751	-	54,932	1,021	203,109	125,257	61,819	1,431
35	EMP Malacca Strait S.A	Malacca Strait	-	146,149	-	12,568	2,983	122,854	68,100	237,702	-
36	Kangean Energy Indonesia Ltd.	Kangean	12,816	1,508	-	4,157	52	68,100	43,900	6,667	1
37	EMP Korinci Baru Ltd.	Korinci	-	-	-	277	(31)	-	45,900	-	-
38	Lapindo Brantas Inc.	Brantas	-	-	-	1,098	-	-	43,319	-	-
39	EMP Buntu Ltd.	Buntu	-	-	-	1,749	2	-	-	-	-
40	PT EMP Tonga	Tonga	-	563	-	-	-	-	-	-	-
41	Star Energy (Kakap) Ltd.	Kakap	-	57,239	-	85,665	(7,015)	1,206	86,233	60,635	-
42	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering	-	56,274	-	1,161	(105)	830	15,916	15,424	365
43	Hess (Indonesia-Pangkajene) Ltd.	Ujung Pangkah	-	25,897	-	7,430	505	-	54,575	134,971	177
44	Santos (Sempang) Pty. Ltd.	Sempang	1,209	16,029	-	3,867	19,012	8,565	8,289	61,944	-
45	Santos (Madura Offshore) Pty. Ltd.	Madura Offshore	-	-	-	14,519	22,533	-	12,374	24,847	-
46	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	5,525	2,247	-	14,674	6,531	-
47	Citic Seram (Energy) Ltd.	Seram Non Bula	6,957	-	-	-	-	-	23,046	12,660	-
48	Kalder Petroleum (Seram) Ltd.	Bula	-	2,044	-	-	-	-	1,983	5,362	-
49	Mont'Or Oil Tungkal	Tungkal	-	3,173	-	-	-	-	22,749	8,589	-
50	Petroselat Ltd.	Selat Panjang	-	1,505	-	-	-	-	15,074	9,897	4
51	Perusa Benua Taka	Wahlawi	-	-	-	587	-	-	300	-	-
52	JOB Pertamina - EMP Gebang Ltd.	Gebang	-	97	-	96	-	-	21,301	484	-
53	SPR Langgak	Langgak	-	10,977	-	4,375	550	-	1,586	-	-
54	PT Seie Raya Merangin II	Merangin II	-	4,475	-	-	-	-	50,448	11,464	-
55	Camar Resources Canada Inc.	Bawean	-	-	-	3,083	-	-	23,185	-	-
56	Triangle Pasa Inc.	Pasa	418	(131)	3,802	-	-	-	10,684	-	1,598
57	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	23,222	4,664	-	31,557	(3,791)	3,148	142,743	26,284	-
58	JOA Pertamina Kodoco	West Madura Offshore East Java	-	88,447	-	65,159	969	-	969	-	-
59	Total E&P Indonesia	Tengah Area	-	-	-	21,646	-	-	5,981	-	-
60	INPEX Corporation	Mahakam Area	599,555	494,283	4,272	6,251	2	22,908	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi B	-	31	-	(31)	-	-	33,966	2,021	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	6,817	86,935	-	1,645	4,957	34,607	69,564	30,776	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island	6,451	6,211	-	1,678	7,091	9,360	6,237	9,360	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toji	8,283	-	-	1,821	4,806	3,928	24,046	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja Tempirai	-	4,410	-	146	(1,986)	-	19,818	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering	-	39,234	-	899	764	15,559	15,916	13,424	-

APPENDIX E.16 REVENUE STREAM OIL & GAS AND DEDUCTION FACTOR FOR THE YEAR 2011

No.	PSC Reporting Partners	Block	Government Lifting Oil (in thousand USD)		Over/(Under) Lifting in thousand USD	DMO Fee in thousand USD	Land and Building Tax in million Rupiah	VAT in million Rupiah	Local Tax and Retribution in million Rupiah
			Export	Domestic					
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang	13,619	3,114	131	7,482	10,684	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura Offshore East Java	15,743	135,360	3,261	40,500	142,743	26,284	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah	-	-	9,771	-	5,981	-	-
71	PT Sumatera Persada Energi	West Kampar	-	566	-	-	-	-	-
TOTAL			3,078,994	17,751,024	526,207	1,391,735	14,299,165	7,404,263	82,350

Denda keterlambatan 6,232

APPENDIX F
RESULT OF 2011 RECONCILIATION FOR EACH
KKKS

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

01 PT Chevron Pacific Indonesia
Rokan

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	-	129,168,587	(129,168,587)	129,168,587	-	129,168,587	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-
Government lifting of oil (in barel)	83,885,847	83,885,847	-	83,885,847	-	83,885,847	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	7,680,040	7,680,039	-	7,680,040	-	7,680,040	-
Domestic Market Obligation Fee (in thousand USD)	187,835	187,835	-	187,835	-	187,835	-
Over/(Under) lifting oil (in thousand USD)	55,723	67,952	(12,228)	55,723	-	67,952	(12,228)*
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	947,187	Dit. PNBP	19,888	927,299	-	Dit. PNBP	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							

* Over lifting of MUS\$67,952 is total over lifting Q1 -Q4, since for CPI using quarterly invoice. Over lifting Q4 of US\$9,864,190. Note: the number based on calculation SKK Migas to be corrected with bioremediasi cost. The number had been paid by CPI which calculated with (under) lifting Q2 2012. Calculation over lifting KKKS CPI (Q1 -Q4) of US\$55,723,439 and Q4 2011 (under) lifting sebesar US\$2,364,239. CPI had been paid using calculation of SKK Migas.

Adding information in the reporting form

Accrual basis

Dispute calculation between the KKKS with SKK Migas

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	526,675	-	-	-
Government lifting of oil for domestic	8,789,248	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	67,952	-	-	-
Total	9,383,875	187,835	1,164,341	824,373
				40,181

Tabel 2

Signs of color below is to explain the correction to be made by the reporting entity for the differences in the initial identification, or to explain the cause of the initial differences :

Adding information in the reporting form

Revise the information in the reporting form

Revise the reporting unit

Fill out the form based on FQR final

Equating the calculation basis between the reporting entity

Dispute calculation between the KKKS with SKK Migas

Accrual basis

The reporting form is not fill out completed

Error classification payment/receipt

Error fill out original reporting Templates

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKs

02 Chevron Indonesia Co.
East Kalimantan

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas		KKKS	Government SKK Migas	
Total lifting oil (in barrel)	-	9,108,164	(9,108,164)	9,107,187	9,107,187	9,107,187	-	
Total lifting gas (in mscf)	-	40,175,712	(40,175,712)	41,511,452	41,511,452	41,511,452	-	
Government lifting of oil (in barrel)	5,726,741	5,753,137	(26,396)	5,726,741	5,726,741	5,726,741	-	
Government lifting of gas (in mscf)	22,724,868	22,041,783	683,085	22,724,868	22,724,868	22,724,868	-	
Domestic Market Obligation (in barel)	656,769	656,769	-	656,769	656,769	656,769	-	
Domestic Market Obligation Fee (in thousand USD)	2,373	2,510	(137)	2,373	2,373	2,373	-	
Over/(Under) lifting oil (in thousand USD)	(22,292)	(22,292)	-	(22,292)	(22,292)	(22,292)	-	
Over/(Under) lifting gas (in thousand USD)	(138,128)	(11,228)	(126,900)	(138,128)	(138,128)	(138,128)	-	
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	
Corporate and Dividend Tax (in thousand USD)	202,670	116,987	85,683	116,987	116,987	116,987	-	
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	16,337	9,509	6,828	9,509	9,509	9,509	-	
Inpex Offshore North Mahakam, Ltd.								

Adding information in the reporting form

Revise the reporting unit

Accrual basis

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	14,878	-	-	-
Government lifting of oil for domestic	638,610	-	-	-
Government lifting of gas for export and domestic	134,595	-	-	-
Over/(Under) lifting of oil and gas	(33,520)	-	-	-
Total	754,563	2,373	228,098	413,435
				571

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

03 Chevron Makassar Ltd.
Makassar Strait

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	-	1,349,528	(1,349,528)	1,349,528	1,349,528	-	-
Total lifting gas (in mscf)	-	5,667,354	(5,667,354)	5,727,741	5,727,741	-	-
Government lifting of oil (in barel)	524,037	524,037	-	524,037	524,037	-	-
Government lifting of gas (in mscf)	(228,242)	(196,253)	(31,989)	(228,242)	(228,242)	-	-
Domestic Market Obligation (in barel)	227,084	227,084	-	227,084	227,084	-	-
Domestic Market Obligation Fee (in thousand USD)	6,476	6,476	-	6,476	6,476	-	-
Over/(Under) lifting oil (in thousand USD)	(2,417)	(2,417)	-	(2,417)	(2,417)	-	-
Over/(Under) lifting gas (in thousand USD)	17,624	-	17,624	17,624	17,624	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	29,318	Dit. PNBP	442	28,876	28,876	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
PT PHE Makassar Strait	3,399	-	3,399	4,279	4,279	-	-
Tip Top Makassar Ltd	1,851	1,605	246	1,605	1,605	-	-

- Adding information in the reporting form
- Revise the reporting unit
- Accrual basis
- Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Deduction Factor		
			Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	972	-	-	-	-
Government lifting of oil for domestic	58,111	-	-	-	-
Government lifting of gas for export and domestic	19,530	-	-	-	-
Over/(Under) lifting of oil and gas	(2,417)	-	-	-	-
Total	76,196	6,476	66,580	65,549	707

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

04 Chevron Siak Inc.
Siak

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas		
Total lifting oil (in barrel)	-	841,000	(841,000)	841,000	-	841,000	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-
Government lifting of oil (in barrel)	501,026	501,026	-	501,026	-	501,026	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	60,649	60,649	-	60,649	-	60,649	-
Domestic Market Obligation Fee (in thousand USD)	12	12	-	12	-	12	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	6,769	Dit. PNPB	117	6,652	-	Dit. PNPB	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							

Adding information in the reporting form

Accrual basis

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	56,280	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	56,280	12	22,393	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

05 Chevron Mountain Front Kuantan Inc.
MFK

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas		
Total lifting oil (in barrel)	-	-	-	-	-	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-
Government lifting of oil (in barel)	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNPB	-	-	Dit. PNPB	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	26	-	-	-
PT PHE MFK	-	-	-	-	-	26	-

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	-	-	-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

06 Total E&P Indonesia
Mahakam

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	KKKS	
Total lifting oil (in barrel)	14,834,873	15,287,237	(452,364)	14,840,923	14,840,923	-	
Total lifting gas (in mscf)	364,886,353	364,886,783	(430)	364,886,353	364,886,353	-	
Government lifting of oil (in barrel)	9,462,016	9,514,181	(52,165)	9,462,016	9,462,016	-	
Government lifting of gas (in mscf)	126,429,298	126,429,447	(149)	126,429,298	126,429,298	-	
Domestic Market Obligation (in barel)	1,069,824	1,092,373	(22,549)	1,070,261	1,070,261	-	
Domestic Market Obligation Fee (in thousand USD)	23,472	25,628	(2,156)	23,513	23,513	-	
Over/(Under) lifting oil (in thousand USD)	(481)	20	(501)	20	20	-	
Over/(Under) lifting gas (in thousand USD)	84,432	-	84,432	84,432	84,432	-	
Signature Bonus (in thousand USD)	-	-	-	-	-	-	
Corporate and Dividend Tax (in thousand USD)	1,240,989	1,240,989	-	1,240,989	1,240,989	-	
Production Bonus (in thousand USD)	-	-	-	-	-	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	
Inpex	-	-	-	-	-	-	

Adding information in the reporting form

Revise the reporting unit

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor		Local Tax and Retribution (in million Rupiah)
				Value Added Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	
Government lifting of oil for export	634,282	-	-	-	-	-
Government lifting of oil for domestic	400,061	-	-	-	-	-
Government lifting of gas for export and domestic	3,939,716	-	-	-	-	-
Over/(Under) lifting of oil and gas	20	-	-	-	-	-
Total	4,974,079	23,513	2,413,710	1,413,657	1,413,657	5,444

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

07 ConocoPhillips Indonesia Inc. Ltd.
South Natuna Sea B

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	(13,719,941) (21,454,226)	Government SKK Migas		Government SKK Migas		
Total lifting oil (in barrel)	4,972,349	18,692,290	(13,719,941)	18,692,290	18,692,290	-	18,692,290	-
Total lifting gas (in mscf)	113,409,370	134,863,596	(21,454,226)	134,863,596	134,863,523	-	134,863,523	-
Government lifting of oil (in barel)	12,128,434	12,128,434	-	12,128,434	12,128,434	-	12,128,434	-
Government lifting of gas (in mscf)	20,578,532	20,713,025	(134,493)	20,713,014	20,713,014	-	20,713,014	-
Domestic Market Obligation (in barel)	1,348,004	1,348,004	-	1,348,004	1,348,004	-	1,348,004	-
Domestic Market Obligation Fee (in thousand USD)	107,755	107,755	-	107,755	107,755	-	107,755	-
Over/(Under) lifting oil (in thousand USD)	28,831	46,206	(17,374)	28,831	28,831	-	46,206	(17,374) *
Over/(Under) lifting gas (in thousand USD)	52,134	66,415	(14,280)	52,134	52,134	-	66,415	(14,280) **
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	216,846	216,846	-	216,846	216,846	-	216,846	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)								
Chevron South Natuna B Inc.	120,348	119,885	463	119,885	119,885	-	119,885	-
Inpex Natuna Ltd	168,242	152,738	15,504	152,738	152,738	-	152,738	-
Belida International Ltd	-	-	-	-	-	-	-	-

* Over lifting based on calculation SKK Migas. The FQR CoPhi of US\$ 28,831,415. The difference of over lifting because cost recovery dispute between SKK Migas and CoPhi. SKK Migas and KKKS still finalize the dispute.

** Over lifting based on calculation SKK Migas. The FQR CoPhi of US\$ 52,134,467. The difference of over lifting because cost recovery dispute between SKK Migas and CoPhi. SKK Migas and KKKS still finalize the dispute.

Revise the reporting unit

Accrual basis

Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	540,195	-	-	-
Government lifting of oil for domestic	812,805	-	-	-
Government lifting of gas for export and domestic	214,135	-	-	-
Over/(Under) lifting of oil and gas	112,620	-	-	-
Total	1,679,755	107,755	1,091,994	159,626
				6,436

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

08 ConocoPhillips (Grissik) Ltd.
Corridor

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	1,323,671	3,685,901	(2,362,230)	3,685,901	3,685,901	-	-
Total lifting gas (in mscf)	219,604,726	330,382,664	(110,777,938)	330,382,664	330,382,664	-	-
Government lifting of oil (in barel)	2,362,228	2,362,228	-	2,362,228	2,362,228	-	-
Government lifting of gas (in mscf)	110,777,938	110,777,938	-	110,777,938	110,777,938	-	-
Domestic Market Obligation (in barel)	329,098	329,098	-	329,098	329,098	-	-
Domestic Market Obligation Fee (in thousand USD)	5,088	5,088	-	5,088	5,088	-	-
Over/(Under) lifting oil (in thousand USD)	306	425	(119)	306	425	-	(119)
Over/(Under) lifting gas (in thousand USD)	16,608	19,651	(3,044)	16,608	19,651	-	(3,044)
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	526,964	526,964	-	526,964	526,964	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	324,945	(324,945)	324,945	324,945	-	-
Talisman Energi	-	-	-	83,989	83,989	-	-
Pertamina EP	-	-	-	-	-	-	-

* Over lifting based on calculation SKK Migas. The FQR CoPhi of US\$ 305,869. The difference of over lifting because cost recovery dispute between SKK Migas and CoPhi. SKK Migas and KKKS still finalize the dispute.

** Over lifting based on calculation SKK Migas. The FQR CoPhi of US\$ 16,607,620. The difference of over lifting because cost recovery dispute between SKK Migas and CoPhi. SKK Migas and KKKS still finalize the dispute.

Revise the reporting unit

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	243,451	-	-	-
Government lifting of gas for export and domestic	1,107,245	-	-	-
Over/(Under) lifting of oil and gas	20,076	-	-	-
Total	1,370,772	5,088	979,601	170,249
				252

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

09 ConocoPhillips (South Jambi) Ltd.
South Jambi B

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy (in thousand USD)	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	4,221	4,641	(420)		4,641	4,641	-
Total lifting gas (in mscf)	127,798	143,930	(16,132)		143,930	143,930	-
Government lifting of oil (in barrel)	1,974	2,246	(272)		1,974	2,222	(248)
Government lifting of gas (in mscf)	16,132	16,132	-		16,132	16,132	-
Domestic Market Obligation (in barrel)	-	335	(335)		-	-	-
Domestic Market Obligation Fee (in thousand USD)	7	5	2		-	-	-
Over/(Under) lifting oil (in thousand USD)	128	(165)	293		128	(165)	293
Over/(Under) lifting gas (in thousand USD)	(75)	(132)	58		(75)	(132)	58
Signature Bonus (in thousand USD)	-	-	-		-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-		-	-	-
Production Bonus (in thousand USD)	-	-	-		-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-		-	-	-
Petrochina	-	-	-		-	-	-
Pertamina	-	-	-		-	-	-

* Data 2,222 bbls is government lifting in FQR for 75%. FQR was submitted by Conoco South Jambi Ltd, Government Lifting is 1,974 bbls (FQR 75%). The difference because dispute for share split between SKK and KKKS for 80 : 20 and 80:15, but KKKS had paid based on calculation of SKK Migas.

** Over lifting based on calculation SKK Migas. FQR from KKKS for (under) lifting oil of (US\$143,930). The under lifting combined with invoices for 2004-2011 with the total under lifting of (US\$345,435) from over lifting oil of US\$731,329 and (under) lifting gas of (US\$1,076,764) invoiced on 12 Juli 2012 (letter no. 1253/BPC2000/2012/S4)

*** Similar data FQR and invoice (under) lifting SKK Migas. The (under) lifting combined with invoices for 2004-2011 with the total (under) lifting of (US\$345,435) from over lifting oil of US\$731,329 and (under) lifting gas of (US\$1,076,764) invoiced on 12 Juli 2012 (letter no. 1253/BPC2000/2012/S4). The difference cause of dispute calculation between SKK Migas and KKKS, but the KKKS had paid based on calculation SKK Migas

Revise the reporting unit

Adding information in the reporting form

Dispute calculation between the KKKS with SKK Migas

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	237	-	-	-
Government lifting of gas for export and domestic	297	-	-	-
Over/(Under) lifting of oil and gas	(297)	-	-	-
Total	237	-	33,966	2,021

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKs

10 PT Pertamina EP
Indonesia

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	KKKS	
Total lifting oil (in barrel)	45,022,856	45,062,655	(39,799)	45,022,856	45,022,856	-	
Total lifting gas (in mscf)	298,852,086	298,852,086	-	298,852,086	298,852,086	-	
Government lifting of oil (in barrel)	18,436,590	18,432,584	4,006	18,436,590	18,436,590	-	
Government lifting of gas (in mscf)	37,408,792	37,408,792	-	37,408,792	37,408,792	-	
Domestic Market Obligation (in barel)	7,566,868	7,573,556	(6,689)	7,566,868	7,566,868	-	
Domestic Market Obligation Fee (in thousand USD)	858,930	858,930	-	858,930	858,930	-	
Over/(Under) lifting oil (in thousand USD)	55,726	55,726	-	55,726	55,726	-	
Over/(Under) lifting gas (in thousand USD)	(77,396)	(77,396)	-	(77,396)	(77,396)	-	
Signature Bonus (in thousand USD)	-	-	-	-	-	-	
Corporate and Dividend Tax (in thousand USD)	1,273,485	1,271,623	1,862	1,273,485	1,271,623	1,862	
Production Bonus (in thousand USD)	500	-	500	500	500	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	
Koperasi Energi Indonesia	-	-	-	-	-	-	

* Until due date the KKKs did not submitted confirmation.

Revised the reporting unit

Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	38,431	-	-	-
Government lifting of oil for domestic	2,053,164	-	-	-
Government lifting of gas for export and domestic	166,947	-	-	-
Over/(Under) lifting of oil and gas	(21,670)	-	-	-
Total	2,236,872	858,930	2,866,215	1,603,018
				1,047

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

11 Virginia Indonesia Co.
Sanga Sanga

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	5,733,223	5,733,223	-	5,733,223	5,733,223	-	-
Total lifting gas (in mscf)	94,095,041	68,465,692	25,629,349	94,095,041	94,095,041	-	-
Government lifting of oil (in barrel)	3,885,558	3,885,558	-	3,885,558	3,885,558	-	-
Government lifting of gas (in mscf)	30,644,227	22,070,152	8,574,075	30,562,329	30,562,329	-	-
Domestic Market Obligation (in barrel)	412,071	413,454	(1,383)	413,454	413,454	-	-
Domestic Market Obligation Fee (in thousand USD)	756	756	-	756	756	-	-
Over/(Under) lifting oil (in thousand USD)	18,101	18,101	-	18,101	18,101	-	-
Over/(Under) lifting gas (in thousand USD)	(255,872)	-	(255,872)	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	304,026	20,669	283,357	-	24,652	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
BP East Kalimantan	-	60,679	(60,679)	-	70,810	71,458	(648)
Lasmo Sanga-sanga Ltd	-	64,414	(64,414)	-	78,385	77,737	648
Opicool Houston Inc	-	54,694	(54,694)	-	64,387	64,387	-
Virginia International Company	-	43,061	(43,061)	-	51,358	51,358	-
Universe Gas&Oil Company	-	12,093	(12,093)	-	14,434	14,434	-

*Difference classification between KKKS and Ditjen PNBPD-DJA for BP East Kalimantan and Lasmo Sanga-sanga, Ltd.

Blue Revise the reporting unit

Green Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	76,798	-	-	-
Government lifting of oil for domestic	357,243	-	-	-
Government lifting of gas for export and domestic	375,741	-	-	-
Over/(Under) lifting of oil and gas	18,101	-	-	-
Total	827,883	756	374,524	201,428
				1,044

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

12 Mobil Exploration Indonesia Inc.
North Sumatra Offshore

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	259,052	-	259,052	259,052	-	259,052	-
Total lifting gas (in mscf)	46,629,065	46,629,065	-	46,629,065	-	46,629,065	-
Government lifting of oil (in barrel)	125,629	-	125,629	125,629	-	125,629	-
Government lifting of gas (in mscf)	19,353,405	19,353,405	-	19,353,405	-	19,353,405	-
Domestic Market Obligation (in barrel)	24,909	20,841	4,068	24,909	-	24,909	-
Domestic Market Obligation Fee (in thousand USD)	-	231	(231)	281	-	281	-
Over/(Under) lifting oil (in thousand USD)	5,714	5,714	-	5,714	-	5,714	-
Over/(Under) lifting gas (in thousand USD)	(11,716)	(1,188)	(10,528)	(11,716)	-	(11,716)	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	177,883	-	177,883	177,883	-	177,883	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							

Revise the reporting unit

Adding information in the reporting form

Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Ekuitas Minyak Ekspor Bagian Pemerintah	14,352	-	-	-
Ekuitas Minyak Domestik Bagian Pemerintah	-	-	-	-
Ekuitas Gas Ekspor & Domestik Bagian Pemerintah	301,458	-	-	-
Over/(Under) Lifting Minyak dan Gas	4,525	-	-	-
Total	320,335	281	220,848	18,267
				5,884

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

13 Exxon-Mobil Oil Indonesia Inc.
B Block

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Government lifting of oil for export	1,254,416	1,513,468	(259,052)	1,254,416	1,254,416	-	
Government lifting of oil for domestic	26,904,622	26,904,622	-	26,904,622	26,904,622	-	
Government lifting of gas for export and domestic	642,068	767,697	(125,629)	642,068	642,068	-	
Over/(Under) lifting of oil and gas	12,947,402	12,947,402	-	12,947,402	12,947,402	-	
Domestic Market Obligation (in barel)	90,463	75,465	14,998	90,463	90,463	-	
Domestic Market Obligation Fee (in thousand USD)	300	15	285	19	19	-	
Over/(Under) lifting oil (in thousand USD)	25,184	25,184	-	25,184	25,184	-	
Over/(Under) lifting gas (in thousand USD)	(5,086)	(1,142)	(3,945)	(5,086)	(5,086)	-	
Signature Bonus (in thousand USD)	-	-	-	-	-	-	
Corporate and Dividend Tax (in thousand USD)	99,351	277,234	(177,883)	99,351	99,351	-	
Production Bonus (in thousand USD)	-	-	-	-	-	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
Revise the reporting unit							
Error classification payment/receipt							

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	73,795	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	222,662	-	-	-
Over/(Under) lifting of oil and gas	24,043	-	-	-
Total	320,500	19	176,965	17,482
				6,511

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKs

14 Mobil Cepu Ltd.
Cepu

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas		Government SKK Migas		
Total lifting oil (in barrel)	7,806,732	7,806,732	-	-	7,806,732	7,806,732	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-	-
Government lifting of oil (in barel)	1,517,243	1,517,243	-	-	1,517,243	1,517,243	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	481,755	-	481,755	-	481,755	481,755	-	-
Domestic Market Obligation Fee (in thousand USD)	12,743	-	12,743	-	12,743	12,743	-	-
Over/(Under) lifting oil (in thousand USD)	(6,003)	29,764	(35,767)	-	(6,003)	(6,003)	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
Ampolex (Cepu) PTE. Ltd.	-	-	-	-	-	-	-	-
PT Pertamina EP Cepu	-	-	-	-	-	-	-	-
PT Sarana Patra Hulu Cepu	-	-	-	-	-	-	-	-
PT Biora Patragas Hulu	-	-	-	-	-	-	-	-
PT Asri Dharma Sejahtera	-	-	-	-	-	-	-	-
PT Petrogas Jatim Utama Cendana	-	-	-	-	-	-	-	-

Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	161,500	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	29,764	-	-	-
Total	191,264	12,743	60,416	77,921

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKs

15 CNOOC SES Ltd.

South East Sumatera

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	12,366,325	12,366,325	-	12,366,325	12,366,325	-	-
Total lifting gas (in mscf)	23,588,268	23,588	23,564,680	23,588,268	23,588,268	-	-
Government lifting of oil (in barel)	6,654,769	6,654,769	-	6,654,769	6,654,769	-	-
Government lifting of gas (in mscf)	4,659,928	4,660	4,655,268	4,659,928	4,659,928	-	-
Domestic Market Obligation (in barel)	891,803	891,803	-	891,803	891,803	-	-
Domestic Market Obligation Fee (in thousand USD)	4,860	4,860	-	4,860	4,860	-	-
Over/(Under) lifting oil (in thousand USD)	30,652	30,652	-	30,652	30,652	-	-
Over/(Under) lifting gas (in thousand USD)	1,776	8,749	(6,974)	8,749	8,749	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	69,561	74,087	(4,526)	74,087	74,087	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	1,482	(1,482)	15,163	15,163	-	-
PT Pertamina Hulu Energi OSES	-	7,782	(7,782)	-	9,002	-	(9,002)
KNOOC Sumatra, Ltd.	-	5,593	(5,593)	4,473	4,473	-	-
Salamander Energy (Sumatra) B.V	-	-	-	-	-	-	-
Orchard Energy Sumatra BV	-	7,044	(7,044)	3,531	6,940	-	(3,409)
Fortuna Resources (Sunda) Ltd.	-	-	-	2,093	-	-	2,093
Talisman UK (South East Sumatra) Ltd.	-	-	-	1,635	-	-	1,635
Talisman Resources (Bahamas) Ltd.	-	-	-	-	-	-	-

* KNOOC Sumatera, Ltd. Until due date did not submitted confirmation.

** Deposit C&D tax by Ditjen PNBPD-DJA on one receipt from Fortuna Resources (Sunda) Ltd. The difference until due date the KKKs did not submitted confirmation.

Revise the reporting unit

Accrual basis

Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	74,935	-	-	-
Government lifting of oil for domestic	658,639	-	-	-
Government lifting of gas for export and domestic	23,504	-	-	-
Over/(Under) lifting of oil and gas	39,401	-	-	-
Total	796,479	4,860	1,138,399	293,872

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

16 BP Muturi Holdings BV
Muturi

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas		
Total lifting oil (in barrel)	411,244	411,244	-	411,244	411,244	-	-
Total lifting gas (in mscf)	63,975,217	63,975,217	-	63,975,217	63,975,217	-	-
Government lifting of oil (in barel)	20,167	20,167	-	20,167	20,167	-	-
Government lifting of gas (in mscf)	2,003,357	2,003,357	-	2,003,357	2,003,357	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	180	177	3	180	177	3	*
Production Bonus (in thousand USD)	429	-	429	429	429	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	15,846	20,304	(4,458)	20,304	20,304	-	-
CNOOC Muturi Ltd	7,077	6,944	133	7,077	6,944	133	*
Indonesia Natural Gas Resources Muturi, Inc.							

* Deposit Final Tax 2010 by Indonesian Natural Gas Resources Muturi Inc. until due date no confirmation from Dit. PNBP.

Accrual basis

Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	1,861	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	14,764	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	16,625	-	149,794	-
				851

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

17 BOB PT. Bumi Siak Pusako-Pertamina Hulu
Coastal Plains Pekanbaru

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	5,903,492	5,903,492	-	5,903,492	-	5,903,492	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-
Government lifting of oil (in barel)	3,810,631	3,810,631	-	3,810,631	-	3,810,631	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	372,069	372,069	-	372,069	-	372,069	-
Domestic Market Obligation Fee (in thousand USD)	6,349	6,349	-	6,349	-	6,349	-
Over/(Under) lifting oil (in thousand USD)	19,156	19,156	-	19,156	-	19,156	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	32,937	18,606	14,331	18,606	-	18,606	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	14,883	-	14,883	-
PT PHE CPP	-	-	-	-	-	-	-

█ Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	433,280	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	19,156	-	-	-
Total	452,436	6,349	189,743	52,322
				3,650

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

18 Pertamina Hulu Energi ONWJ Ltd.
Offshore North West Java (ONWJ)

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	KKKS	
Total lifting oil (in barrel)	11,689,244	11,724,244	(35,000)	11,689,244	11,689,244	-	
Total lifting gas (in mscf)	63,045,066	63,045,066	-	63,045,066	63,045,066	-	
Government lifting of oil (in barel)	6,707,647	6,717,647	(10,000)	6,707,647	6,707,647	-	
Government lifting of gas (in mscf)	12,625,763	12,625,763	-	12,625,763	12,625,763	-	
Domestic Market Obligation (in barel)	842,974	842,974	-	842,974	842,974	-	
Domestic Market Obligation Fee (in thousand USD)	352	352	-	352	352	-	
Over/(Under) lifting oil (in thousand USD)	(4,942)	(4,942)	-	(4,942)	(4,942)	-	
Over/(Under) lifting gas (in thousand USD)	4,773	4,773	-	4,773	4,773	-	
Signature Bonus (in thousand USD)	-	-	-	-	-	-	
Corporate and Dividend Tax (in thousand USD)	57,175	57,236	(61)	57,175	57,175	-	
Production Bonus (in thousand USD)	-	-	-	-	-	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
CNOOC ONWJ Ltd	13,840	55,222	(41,382)	55,222	55,222	-	
PT PHE Jawa Ltd	-	131	(131)	797	797	-	
Salamander Energy (Java) B.V	-	5,215	(5,215)	5,207	5,207	-	
Talisman Energy	-	5,369	(5,369)	5,369	5,369	-	
EMP ONWJ Ltd.	-	-	-	-	-	-	
Risco Energy ONWJ B.V	-	-	-	-	-	-	

Revise the reporting unit

Error classification payment/receipt

The reporting form is not fill out completed

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DIMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	760,619	-	-	-
Government lifting of gas for export and domestic	45,926	-	-	-
Over/(Under) lifting of oil and gas	(169)	-	-	-
Total	806,376	352	699,111	361,481

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

19 Pertamina Hulu Energi West Madura Offshore
West Madura

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	-	2,286,178	(2,286,178)	1,050,814	1,050,814	-	-
Total lifting gas (in mscf)	-	28,708,870	(28,708,870)	10,166,433	10,166,433	-	-
Government lifting of oil (in barrel)	-	917,646	(917,646)	431,262	431,262	-	-
Government lifting of gas (in mscf)	-	8,452,792	(8,452,792)	2,125,052	2,125,052	-	-
Domestic Market Obligation (in barel)	-	31,529	(31,529)	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	995	(995)	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	(15,086)	(15,086)	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	3,708	3,708	-	-
Signature Bonus (in thousand USD)	-	-	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	Dit. PNPB	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
Adding information in the reporting form							

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DIMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	-	-	-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

20 JOB Pertamina- PetroChina East Java Ltd.
Tuban

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	KKKS	
Total lifting oil (in barrel)	-	1,830,630	(1,830,630)	1,830,105	1,830,105	-	-
Total lifting gas (in mscf)	-	928	(928)	927,717	927,717	-	-
Government lifting of oil (in barrel)	-	1,309,060	(1,309,060)	1,309,060	1,309,060	-	-
Government lifting of gas (in mscf)	-	171	(171)	342,080	342,080	-	-
Domestic Market Obligation (in barrel)	-	131,979	(131,979)	131,979	131,979	-	-
Domestic Market Obligation Fee (in thousand USD)	-	26	(26)	26	26	-	-
Over/(Under) lifting oil (in thousand USD)	-	5,769	(5,769)	5,769	5,769	-	-
Over/(Under) lifting gas (in thousand USD)	-	219	(219)	219	219	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	11,270	8,142	3,128	11,270	8,142	-	3,128
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	9,648	9,648	-	-
PT PHE Tuban	-	-	-	-	-	-	-

* Deposit by Petrochina East Java, Ltd. For period Juli-Oktober 2011 not to be confirmed by Ditjen PNBP-DJA, no reconfirmation by Petrochina until due date

Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	148,121	-	-	-
Government lifting of gas for export and domestic	1,930	-	-	-
Over/(Under) lifting of oil and gas	5,988	-	-	-
Total	156,039	26	69,564	30,776

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

21 JOB Pertamina-PetroChina Salawati Ltd.
Salawati Island JOB

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas		
Total lifting oil (in barrel)	758,989	379,495	379,495	379,495	379,495	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-
Government lifting of oil (in barel)	114,989	114,989	-	114,989	114,989	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	36,490	36,490	-	36,490	36,490	-	-
Domestic Market Obligation Fee (in thousand USD)	406	406	-	406	406	-	-
Over/(Under) lifting oil (in thousand USD)	4,884	4,884	-	4,884	4,884	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	2,835	446	2,389	446	446	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
PT PHE Salawati	-	-	-	-	-	-	-
Lundin Indonesia BV / RHP Salawati Island BV	-	726	(726)	386	386	-	-
Pearl Oi (Island) Ltd. / Petrogas (Island) Ltd.	-	647	(647)	497	497	-	-
RHP Salawati Island B.V	-	-	-	-	-	-	-
Petrogas (Island) Ltd	-	-	-	-	-	-	-

Revise the reporting unit

Error classification payment/receipt

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Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
				Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	12,835	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	4,884	-	-	-
Total	17,719	406	6,237	9,360
				47

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

22 JOB Pertamina-Medco E&P Tomori Sulawesi
Senoro Tolil Sulawesi

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	272,348	272,348	-	272,348	272,348	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-
Government lifting of oil (in barel)	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	42,554	30,988	11,566	42,554	42,554	-	-
Domestic Market Obligation Fee (in thousand USD)	1,061	815	246	1,061	1,061	-	-
Over/(Under) lifting oil (in thousand USD)	10,530	10,530	-	10,530	10,530	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	3,225	1,948	1,277	3,225	3,225	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
PT PHE Tomori	-	-	-	-	-	-	-
BUT Tomori E&P Limited	999	1,781	(782)	503	503	-	-

Fill out the form based on FQR final

Revise the reporting unit

Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	10,530	-	-	-
Over/(Under) lifting of oil and gas	Total	1,061	3,928	24,046

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

23 JOB Pertamina-Golden Spike Energy Indonesia Ltd.
Pendopo-Raja JOB

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas		
Total lifting oil (in barrel)	210	119,607	(119,397)	119,607	119,607	-	-
Total lifting gas (in mscf)	233	233,314	(233,081)	233,314	233,314	-	-
Government lifting of oil (in barrel)	57	43,969	(43,912)	51,122	51,122	-	-
Government lifting of gas (in mscf)	117	71,049	(70,932)	71,049	71,049	-	-
Domestic Market Obligation (in barrel)	1,150	11,501	(10,351)	11,501	11,501	-	-
Domestic Market Obligation Fee (in thousand USD)	131	131	-	131	131	-	-
Over/(Under) lifting oil (in thousand USD)	30	30	-	30	30	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	894	-	894	894	-	-	894
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							

* Until due date the KKKS did not submitted confirmation

Revise the reporting unit

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	5,142	-	-	-
Government lifting of gas for export and domestic	187	-	-	-
Over/(Under) lifting of oil and gas	30	-	-	-
Total	5,359	131	19,818	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKs

24 Petrochina International Jabung Ltd.
Jabung

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKs	Post Reconciliation		Post Discrepancy
	KKKs	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	6,524,747	6,524,747	-	6,524,747	6,524,747	-	-
Total lifting gas (in mscf)	55,192,318	55,191,882	436	55,192,318	55,192,318	-	-
Government lifting of oil (in barrel)	4,207,742	4,207,742	-	4,207,742	4,207,742	-	-
Government lifting of gas (in mscf)	14,747,614	14,747,154	460	14,747,615	14,747,615	-	-
Domestic Market Obligation (in barel)	480,861	480,861	-	480,861	480,861	-	-
Domestic Market Obligation Fee (in thousand USD)	7,729	7,729	-	7,729	7,729	-	-
Over/(Under) lifting oil (in thousand USD)	26,525	26,525	-	26,525	26,525	-	-
Over/(Under) lifting gas (in thousand USD)	10,935	10,935	-	10,935	10,935	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	109,335	109,335	-	109,335	109,335	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
PP Oil&Gas (Jabung-Indonesia) Ltd.	101,801	50,901	50,900	101,801	101,801	-	-
Petronas Carigali Jabung Ltd.	109,335	109,335	-	109,335	109,335	-	-
PT PHE Jabung	-	-	-	52,422	52,422	-	-

Revise the reporting unit

Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	215,722	-	-	-
Government lifting of oil for domestic	235,481	-	-	-
Government lifting of gas for export and domestic	332,058	-	-	-
Over/(Under) lifting of oil and gas	37,460	-	-	-
Total	820,721	7,729	167,403	251,693
				316

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

25 Petrochina International Bermuda Ltd.
Salawati Basin

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	KKKS	
Total lifting oil (in barrel)	2,255,436	2,213,444	41,992	2,255,436	2,255,436	-	
Total lifting gas (in mscf)	503,621	712,121	(208,500)	503,621	503,621	-	
Government lifting of oil (in barel)	1,249,367	1,249,384	(17)	1,249,367	1,249,367	-	
Government lifting of gas (in mscf)	179,540	253,831	(74,291)	179,540	179,540	-	
Domestic Market Obligation (in barel)	151,034	151,034	-	151,034	151,034	-	
Domestic Market Obligation Fee (in thousand USD)	2,522	2,522	-	2,522	2,522	-	
Over/(Under) lifting oil (in thousand USD)	2,255	2,255	-	2,255	2,255	-	
Over/(Under) lifting gas (in thousand USD)	1	1	-	1	1	-	
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-	
Corporate and Dividend Tax (in thousand USD)	4,705	Dit. PNBP	-	4,705	Dit. PNBP	-	
Production Bonus (in thousand USD)	-	-	-	-	-	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
Lundin International BV / RHP Salawati Basin BV	-	9,248	(9,248)	4,186	4,186	-	
Pearl Oil (Basin) Ltd. / Petrogas (Basin) Ltd.	-	-	-	5,553	5,553	-	
RHP Salawati Basin	-	-	-	-	-	-	
PT PHE Salawati Basin	-	-	-	1,327	1,327	-	

Revise the reporting unit

Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	138,513	-	-	-
Government lifting of gas for export and domestic	1,730	-	-	-
Over/(Under) lifting of oil and gas	2,256	-	-	-
Total	142,499	2,522	51,320	43,349
				1,514

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

26 Petrochina International Bangko Ltd.
Bangko

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	23,000	23,000	-	23,000	23,000	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-
Government lifting of oil (in barel)	2,830	2,830	-	2,830	2,830	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBP	-	-	Dit. PNBP	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
SK Corporation	-	-	-	-	-	-	-

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	329	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	329	-	8,414	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

27 BP Berau Ltd.
Berau

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas				Government SKK Migas		
Total lifting oil (in barrel)	1,366,796	1,366,796	-	-	1,366,796	-	1,366,796	-
Total lifting gas (in mscf)	212,625,923	212,625,923	-	-	212,625,923	-	212,625,923	-
Government lifting of oil (in barel)	67,026	67,026	-	-	67,026	-	67,026	-
Government lifting of gas (in mscf)	6,658,294	6,658,294	-	-	6,658,294	-	6,658,294	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	28,604	27,849	755	-	28,604	-	27,849	755
Production Bonus (in thousand USD)	1,427	-	1,427	-	1,427	-	1,427	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)								
MI Berau BV	13,313	13,313	-	-	13,313	-	13,313	-
Nippon Oil Exploration (Berau) Ltd	-	11,550	(11,550)	-	11,550	-	11,550	-
KG Berau Petroleum Ltd	8,084	8,084	-	-	8,084	-	8,084	-

* Deposit Final Tax 2010 by BP Berau Ltd. Not to be confirmed by Dit. PNBPN, because the deposit to account 600.500411980 instead of account Migas 600.000411980

 Error classification payment/receipt

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Tabel 2

Revenue Stream	In thousand USD	Deduction Factor			Local Tax and Retribution (in million Rupiah)
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	
Government lifting of oil for export	6,184	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	49,068	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	55,252	-	510,316	215,690	989

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

28 BP Wirniagar Ltd.
Wirniagar

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	138,146	138,146	-	138,146	-	138,146	-
Total lifting gas (in mscf)	21,490,692	21,490,692	-	21,490,692	-	21,490,692	-
Government lifting of oil (in barel)	14,346	14,346	-	14,346	-	14,346	-
Government lifting of gas (in mscf)	897,296	897,296	-	897,296	-	897,296	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	2,915	2,690	225	2,915	-	2,822	93 *
Production Bonus (in thousand USD)	144	-	144	144	-	144	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	3,205	3,279	(74)	3,205	-	3,279	(74) **
Talisman Wirniagar Overseas Ltd	1,746	1,746	-	1,746	-	1,746	-
KG Wirniagar Petroleum Ltd							

* Deposit Final Tax 2010 by BP Wirniagar Ltd. Not to be confirmed by Dit. PNBP, because the deposit to account 600.500411980 instead of account Migas 600.000411980

** Dit. PNBP mengakui penerimaan sebesar selisih di Maret 2011, namun Talisman Wirniagar Overseas, Ltd mengakui di Nov 2010

Revise the reporting unit

Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	1,324	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	4,959	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	6,283	-	5,254	-	318

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

29 PT Medco E&P Rantau Rantau

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	6,034,190	6,034,190	-	6,034,190	6,034,190	-	-
Total lifting gas (in mscf)	2,339,380	2,338,678	702	2,339,380	2,339,380	-	-
Government lifting of oil (in barel)	2,695,488	2,695,488	-	2,695,488	2,695,488	-	-
Government lifting of gas (in mscf)	177,909	177,855	54	177,909	177,909	-	-
Domestic Market Obligation (in barel)	404,075	364,684	39,391	404,075	404,075	-	-
Domestic Market Obligation Fee (in thousand USD)	6,911	6,911	-	6,911	6,911	-	-
Over/(Under) lifting oil (in thousand USD)	28,994	28,994	-	28,994	28,994	-	-
Over/(Under) lifting gas (in thousand USD)	155	155	-	155	155	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	52,317	52,317	-	52,317	52,317	-	-
Production Bonus (in thousand USD)	1,500	-	1,500	1,500	1,500	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	2,754	2,754	-	2,754	2,754	-	-
Perusda Pertambangan & Energi							

Revise the reporting unit

Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	307,988	-	-	-
Government lifting of gas for export and domestic	914	-	-	-
Over/(Under) lifting of oil and gas	29,149	-	-	-
Total	338,051	6,911	69,457	92,178

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

30 PT Medco E&P Indonesia
South and Central Sumatra

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas		Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	2,715,261	2,715,261	-	-	2,715,261	2,715,261	2,715,261	-
Total lifting gas (in mscf)	43,785,025	43,785,025	-	-	43,785,025	43,785,025	43,785,025	-
Government lifting of oil (in barrel)	2,715,261	2,715,261	-	-	2,715,261	2,715,261	2,715,261	-
Government lifting of gas (in mscf)	10,775,276	10,775,276	-	-	10,775,276	10,775,276	10,775,276	-
Domestic Market Obligation (in barel)	184,294	184,294	-	-	184,294	184,294	184,294	-
Domestic Market Obligation Fee (in thousand USD)	1,990	1,990	-	-	1,990	1,990	1,990	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	2,822	2,822	-	-	2,822	2,822	2,822	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	55,708	55,708	-	-	55,708	55,708	55,708	-
Production Bonus (in thousand USD)	-	1,500	-	(1,500)	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)								
Error classification payment/receipt								

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	309,168	-	-	-	-
Government lifting of gas for export and domestic	53,722	-	-	-	-
Over/(Under) lifting of oil and gas	2,822	-	-	-	-
Total	365,712	1,990	178,786	111,204	446

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

31 PT Medco E&P Tarakan
Tarakan

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas		Government SKK Migas		
Total lifting oil (in barrel)	864,596	864,596	-	864,596	864,596	-	864,596	-
Total lifting gas (in mscf)	1,677,906	1,677,906	-	1,677,906	1,677,906	-	1,677,906	-
Government lifting of oil (in barel)	864,596	864,596	-	864,596	864,596	-	864,596	-
Government lifting of gas (in mscf)	454,297	454,297	-	454,297	454,297	-	454,297	-
Domestic Market Obligation (in barel)	57,897	57,897	-	57,897	57,897	-	57,897	-
Domestic Market Obligation Fee (in thousand USD)	992	992	-	992	992	-	992	-
Over/(Under) lifting oil (in thousand USD)	(29,414)	(29,414)	-	(29,414)	(29,414)	-	(29,414)	-
Over/(Under) lifting gas (in thousand USD)	(1,094)	(1,094)	-	(1,094)	(1,094)	-	(1,094)	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	7,481	7,481	-	7,481	7,481	-	7,481	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)								

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor			Local Tax and Retribution (in million Rupiah)
		DIMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	98,761	-	-	-	-
Government lifting of gas for export and domestic	1,369	-	-	-	-
Over/(Under) lifting of oil and gas	(30,508)	-	-	-	-
Total	69,622	992	11,482	9,993	89

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

32 PT Medco E&P Lematang Lematang

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas		Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	134	134	-	134	134	-	134	-
Total lifting gas (in mscf)	9,819,032	9,819,032	-	9,819,032	9,819,032	-	9,819,032	-
Government lifting of oil (in barel)	16	16	-	16	16	-	16	-
Government lifting of gas (in mscf)	830,841	830,841	-	830,841	830,841	-	830,841	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
Lematang E&P Limited	-	-	-	-	-	-	-	-
Lundin Lematang BV	-	-	-	-	-	-	-	-

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	2	-	-	-
Government lifting of gas for export and domestic	4,490	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	4,492	-	9,938	8,178

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

33 PT Medco E&P Mialaka
Block A

Tabel 1

Revenue Stream	Per Original Reporting Templates		Post Reconciliation	
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS
Total lifting oil (in barrel)	-	-	-	-
Total lifting gas (in mscf)	-	-	-	-
Government lifting of oil (in barel)	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-
Domestic Market Obligation (in barel)	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	Ditjen Migas
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBP	-	Dit. PNBP
Production Bonus (in thousand USD)	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-
Premier Oil Sumatra (North) BV	-	-	-	-
Japex Block A Ltd.	-	-	-	-

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	-	-	-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

34 Premier Oil Natuna Sea BV
Natuna Sea Block A

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	874	874,135	(873,261)	874,135	874,135	-	
Total lifting gas (in mscf)	54,512	54,512	-	54,512	54,512	-	
Government lifting of oil (in barel)	372,174	372,174	-	372,174	372,174	-	
Government lifting of gas (in mscf)	6,583	6,583	-	6,583	6,583	-	
Domestic Market Obligation (in barel)	8,780	58,536	(49,756)	58,536	58,536	-	
Domestic Market Obligation Fee (in thousand USD)	1,021	1,021	-	1,021	1,021	-	
Over/(Under) lifting oil (in thousand USD)	6,788	6,788	-	6,788	6,788	-	
Over/(Under) lifting gas (in thousand USD)	48,403	48,144	259	33,735	48,144	(14,409) *	
Signature Bonus (in thousand USD)	-	-	-	-	-	-	
Corporate and Dividend Tax (in thousand USD)	26,062	26,062	-	26,062	26,062	-	
Production Bonus (in thousand USD)	-	-	-	-	-	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
Kufpec Indonesia (Natural) BV	30,305	30,305	-	30,305	30,305	-	
Natuna 2 BV	20,911	20,998	(88)	20,911	20,911	-	
Natuna 1 BV	12,788	13,637	(849)	13,637	13,637	-	

* Based on calculation SKK Migas and invoices. Dispute between SKK Migas and KKKS which still on process to be finalized.

Revised the reporting unit

Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Deduction Factor		Local Tax and Retribution (in million Rupiah)
			Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)	
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	43,751	-	-	-	-
Government lifting of gas for export and domestic	122,142	-	-	-	-
Over/(Under) lifting of oil and gas	54,932	-	-	-	-
Total	220,825	1,021	203,109	125,257	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKs

35 EMP Malacca Strait S.A
Malacca Strait

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas		
Total lifting oil (in barrel)	2,607,065	2,607,065	-	2,607,065	2,607,065	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-
Government lifting of oil (in barel)	1,284,225	1,284,225	-	1,284,225	1,284,225	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	174,580	174,580	-	174,580	174,580	-	-
Domestic Market Obligation Fee (in thousand USD)	2,983	2,983	-	2,983	2,983	-	-
Over/(Under) lifting oil (in thousand USD)	18,650	12,368	6,282	12,368	12,368	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	(2,620)	-	-	-	(2,620)
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
OOGC Malacca	6,959	6,959	-	6,959	6,959	-	-
Malacca Petroleum Limited	-	312	(312)	233	312	-	(79)
PT Iimbang Tata Alam	-	-	-	-	-	-	-

* EMP Malacca Strait until due date did not submitted confirmation

** Dit. PNBP confirmed receive Final Tax 2010, but Malacca Petroleum Ltd not confirmed the deposit

Adding information in the reporting form

Revise the reporting unit

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	146,149	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	12,368	-	-	-
Total	158,517	2,983	122,854	61,819
				1,431

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

36 Kangean Energy Indonesia Ltd.
Kangean

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	923,906	923,945	(39)	923,906	923,906	-	
Total lifting gas (in mscf)	8,885,555	8,886	8,876,669	8,885,555	8,885,555	-	
Government lifting of oil (in barrel)	135,287	135,287	-	135,287	135,287	-	
Government lifting of gas (in mscf)	904,426	904	903,522	904,426	904,426	-	
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	
Over/(Under) lifting oil (in thousand USD)	-	52	(52)	-	52	-	
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	
Signature Bonus (in thousand USD)	-	-	-	-	-	-	
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	
Production Bonus (in thousand USD)	-	-	-	-	-	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	
EMP Exploration (Kangean)	-	-	-	-	-	-	

* Based on FQR and invoices over lifting SKK Migas. The number had paid by Kangean based on invoices SKK Migas No. 0627/SKKC2000/2013/S4 dated 9 April 2013.

* After due date the PSC give confirmation that they still used original number.

Revise the reporting unit

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	12,816	-	-	-
Government lifting of oil for domestic	1,508	-	-	-
Government lifting of gas for export and domestic	4,157	-	-	-
Over/(Under) lifting of oil and gas	52	-	-	-
Total	18,533	-	68,100	232,702

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

37 EMP Korinci Baru Ltd.
Korinci

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas		
Total lifting oil (in barrel)	-	-	-	-	-	-	-
Total lifting gas (in mscf)	1,348,585	1,348,585	-	1,348,585	1,348,585	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	113,955	113,955	-	113,955	113,955	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	(31)	31	(31)	(31)	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBP	-	-	Dit. PNBP	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-

Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	277	-	-	-
Over/(Under) lifting of oil and gas	(31)	-	-	-
Total	246	-	45,900	6,667
				1

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

38 Lapindo Brantas Brantas

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas		
Total lifting oil (in barrel)	-	-	-	-	-	-	-
Total lifting gas (in mscf)	2,029	1,581,449	(1,579,420)	1,581,449	1,581,449	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	1,574	133,814	(132,240)	133,814	133,814	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
PT Prakarsa Brantas	-	-	-	-	-	-	-
Minarak Labuan Co.	-	-	-	-	-	-	-

Revise the reporting unit

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	
				Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	-	-	-	-	-
Government lifting of gas for export and domestic	1,098	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	1,098	-	43,319	-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

39 EMP Bentu Ltd.
Bentu

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas		
Total lifting oil (in barrel)	-	-	-	-	-	-	-
Total lifting gas (in mscf)	5,032,462	5,032,462	-	5,032,462	5,032,462	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	425,243	425,243	-	425,243	425,243	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	2	(2)	-	-	2	(2) *
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBP	-	-	Dit. PNBP	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-

*Based on invoice over lifting SKK Migas No. 0731/BPC2000/2012/S4 dated 3 Mei 2012

*After due date the KKKS confirmed the number of SKK Migas.

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	1,749	-	-	-
Over/(Under) lifting of oil and gas	2	-	-	-
Total	1,751	-	-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

40 PT EMP Tonga
Tonga

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas		
Total lifting oil (in barrel)	-	5,000	(5,000)	-	-	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-
Government lifting of oil (in barrel)	-	5,000	(5,000)	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
PT Kencana Surya Perkasa	-	-	-	-	-	-	-

Revise the reporting unit

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	563	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	563	-	-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

41 Star Energy (Kakap) Ltd.
Kakap

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	1,035,053	1,130,425	(95,372)	1,035,053	1,035,053	-	
Total lifting gas (in mscf)	12,754,987	12,754,987	-	12,754,987	12,754,987	-	
Government lifting of oil (in barrel)	526,372	489,336	37,036	526,372	526,372	-	
Government lifting of gas (in mscf)	4,146,784	4,146,784	-	4,146,784	4,146,784	-	
Domestic Market Obligation (in barrel)	69,312	69,312	-	69,312	69,312	-	
Domestic Market Obligation Fee (in thousand USD)	1,206	1,206	-	1,206	1,206	-	
Over/(Under) lifting oil (in thousand USD)	(7,081)	(7,081)	-	(7,081)	(7,081)	-	
Over/(Under) lifting gas (in thousand USD)	66	66	-	66	66	-	
Signature Bonus (in thousand USD)	-	-	-	-	-	-	
Corporate and Dividend Tax (in thousand USD)	21,251	21,288	(37)	21,288	21,288	-	
Production Bonus (in thousand USD)	-	-	-	-	-	-	
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
Premier Oil Kakap B.V	12,254	12,254	-	12,254	12,254	-	
SPC Kakap Limited	11,128	11,128	-	11,128	11,128	-	
Novus UK (Kakap) Ltd.	8,046	3,725	4,321	8,046	8,046	-	
PT PHE Kakap	-	-	-	7,426	7,426	-	
Novus Petroleum Canada (Kakap) Ltd.	1,772	1,772	-	1,772	1,772	-	
Natuna UK (Kakap 2) Ltd.	3,725	8,046	(4,321)	3,725	3,725	-	
Novus Nominees Pty. Ltd	1,949	1,949	-	1,949	1,949	-	

Mengisi formulir pelaporan berdasarkan FQR yang terkini

Revise the reporting unit

Error fill out original reporting Templates

Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	57,239	-	-	-
Government lifting of gas for export and domestic	85,665	-	-	-
Over/(Under) lifting of oil and gas	(7,015)	-	-	-
Total	135,889	1,206	86,233	60,635

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

42 JOB Pertamina - Talisman (Ogan Komering) Ltd.
Ogan Komering JOB

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	814,423	814,423	-	814,423	814,423	-	-
Total lifting gas (in mscf)	1,363,786	1,363,786	-	1,363,786	1,363,786	-	-
Government lifting of oil (in barrel)	495,553	495,553	-	495,553	495,553	-	-
Government lifting of gas (in mscf)	466,852	485,261	(18,409)	466,852	466,852	-	-
Domestic Market Obligation (in barrel)	73,055	73,055	-	73,055	73,055	-	-
Domestic Market Obligation Fee (in thousand USD)	830	830	-	830	830	-	-
Over/(Under) lifting oil (in thousand USD)	(150)	(150)	-	(150)	(150)	-	-
Over/(Under) lifting gas (in thousand USD)	45	45	-	45	45	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	9,074	9,074	-	9,074	9,074	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
BUT Talisman (Ogan Komering) Ltd.	-	-	-	-	-	-	-

Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	56,274	-	-	-
Government lifting of gas for export and domestic	1,161	-	-	-
Over/(Under) lifting of oil and gas	(105)	-	-	-
Total	57,330	830	15,916	15,424
				365

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

43 Hess (Indonesia-Pangkah) Ltd.
Pangkah

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas		Government SKK Migas		
Total lifting oil (in barrel)	1,633,255	1,633,255	-	-	1,633,255	-	1,633,255	-
Total lifting gas (in mscf)	14,758,838	14,758,838	-	-	14,758,838	-	14,758,838	-
Government lifting of oil (in barel)	234,636	234,636	-	-	234,636	-	234,636	-
Government lifting of gas (in mscf)	1,106,913	1,106,913	-	-	1,106,913	-	1,106,913	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	505	505	-	-	505	-	505	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	1,000	-	-	1,000	-	-	1,000	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD) Kufpec Indonesia Pangkah BV Hess (Indonesia-Pangkah) LLC.	-	-	-	-	-	-	-	-

Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	25,897	-	-	-
Government lifting of gas for export and domestic	7,430	-	-	-
Over/(Under) lifting of oil and gas	505	-	-	-
Total	33,832	-	54,575	134,971
				177

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

44 Santos (Sampang) Pty. Ltd.
Sampang

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	867,961	867,961	-	867,961	867,961	-	-
Total lifting gas (in mscf)	19,022,644	19,022,644	-	19,022,644	19,022,644	-	-
Government lifting of oil (in barel)	158,882	168,093	(9,211)	168,093	168,093	-	-
Government lifting of gas (in mscf)	1,426,698	1,426,698	-	1,426,698	1,426,698	-	-
Domestic Market Obligation (in barel)	-	74,618	(74,618)	74,618	74,618	-	-
Domestic Market Obligation Fee (in thousand USD)	8,565	8,565	-	8,565	8,565	-	-
Over/(Under) lifting oil (in thousand USD)	19,012	19,012	-	19,012	19,012	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	13,379	491	12,888	11,191	11,191	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
Singapore Petroleum Company Ltd.	-	124	(124)	-	-	-	-
Cue Sampang Pty. Ltd.	-	-	-	-	-	-	-

Adding information in the reporting form

Mengisi formulir pelaporan berdasarkan FQR yang terkini

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Revise the reporting unit

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	1,209	-	-	-
Government lifting of oil for domestic	16,629	-	-	-
Government lifting of gas for export and domestic	3,867	-	-	-
Over/(Under) lifting of oil and gas	19,012	-	-	-
Total	40,717	8,565	8,289	61,944

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

45 Santos (Madura Offshore) Pty. Ltd.
Madura

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas		Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	-	-	-	-	-	-	-	-
Total lifting gas (in mscf)	42,452,633	42,452,633	-	-	42,452,633	42,452,633	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	3,417,141	3,417,141	-	-	3,417,141	3,417,141	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	22,533	22,533	-	-	22,533	22,533	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	31,617	39,971	(8,354)	(8,354)	29,396	29,396	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	5,792	(5,792)	(5,792)	5,792	5,792	-	-
Petronas Carigali Madura Ltd.	-	5,792	(5,792)	(5,792)	4,310	4,310	-	-
Petrogas Pantai Madura	-	5,792	(5,792)	(5,792)	-	-	-	-

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Revise the reporting unit

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	14,519	-	-	-
Government lifting of gas for export and domestic	22,533	-	-	-
Over/(Under) lifting of oil and gas	37,052	-	12,374	24,847
Total	37,052	-	12,374	24,847

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

46 Energy Equity Epic (Sengkang) Pty. Ltd.
Sengkang

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	-	-	-	-	-	-	-
Total lifting gas (in mscf)	14,049,879	14,049,879	-	14,049,879	14,049,879	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	2,693,212	1,969,197	724,015	2,693,212	2,693,212	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	2,247	2,247	-	2,247	2,247	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	5,546	Dit. PNBP	-	5,546	Dit. PNBP	-	-
Production Bonus (in thousand USD)	-	5,546	-	-	5,546	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
Revise the reporting unit							

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	5,525	-	-	-
Over/(Under) lifting of oil and gas	2,247	-	-	-
Total	7,772	-	14,674	6,531

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

47 Citic Seram Energy Ltd.
Seram Non Bula

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	891,842	1,311,958	(420,116)	891,842	891,842	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-
Government lifting of oil (in barrel)	50,166	73,798	(23,632)	50,166	50,166	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
Kufpec (Indonesia) Limited	-	-	-	-	-	-	-
Gulf Petroleum Investment Co.	-	-	-	-	-	-	-
Lion International Investment Ltd.	-	-	-	-	-	-	-

Revise the reporting unit

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	6,957	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	6,957	-	23,046	12,660

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

48 Kalrez Petroleum (Seram) Ltd.
Bula

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas		
Total lifting oil (in barrel)	128,785	147,787	(19,002)	147,787	147,787	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-
Government lifting of oil (in barrel)	19,001	19,001	-	19,001	19,001	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	831	-	831	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNPB	-	-	Dit. PNPB	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
Revise the reporting unit							

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DIMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	2,044	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	2,044	-	1,983	5,362

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

49 Monti'Or Oil Tungkal Ltd.
Tungkal

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas		Government SKK Migas		
Total lifting oil (in barrel)	224,991	224,991	-	224,991	224,991	-	224,991	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-	-
Government lifting of oil (in barel)	27,691	27,691	-	27,691	27,691	-	27,691	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
Fuel-X	-	-	-	-	-	-	-	-

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	3.173	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	3.173	-	22,749	8,589

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

50 Petrosehat Ltd.
Selat Panjang

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas		Government SKK Migas		
Total lifting oil (in barrel)	93,601	93,601	-	93,601	93,601	-	93,601	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-	-
Government lifting of oil (in barel)	13,300	13,300	-	13,300	13,300	-	13,300	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
PetroChina International Selat Panjang Ltd.	-	-	-	-	-	-	-	-
International Mineral Resources Inc.	-	-	-	-	-	-	-	-

Tabel 2

Revenue Stream	In thousand USD	DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Deduction Factor	
				Value Added Tax (in million Rupiah)	Local Tax and Retribution (in million Rupiah)
Government lifting of oil for export	-	-	-	-	-
Government lifting of oil for domestic	1,505	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-	-
Total	1,505	-	15,074	9,897	4

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

51 BUMD Benuo Taka
Wailawi

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	-	Government SKK Migas		Government SKK Migas	-	
Total lifting oil (in barrel)	-	-	-	-	-	-	-	-
Total lifting gas (in mscf)	367,365	367,365	-	367,365	367,365	-	367,365	-
Government lifting of oil (in barel)	-	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	165,314	165,314	-	165,314	165,314	-	165,314	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBP	-	-	-	Dit. PNBP	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)								

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	597	-	-	-
Over/(Under) lifting of oil and gas	597	-	-	-
Total	1,194	-	300	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

52 JOB Pertamina-Costa International Group Ltd.
Gebang

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	13,626	6,813	6,813	6,813	6,813	-	-
Total lifting gas (in mscf)	264,018	132,009	132,009	132,009	132,009	-	-
Government lifting of oil (in barel)	839	839	-	839	839	-	-
Government lifting of gas (in mscf)	11,170	11,170	-	11,170	11,170	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
EMP Gebang Ltd	-	-	-	-	-	-	-

Revise the reporting unit

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	97	-	-	-
Government lifting of gas for export and domestic	96	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	193	-	21,301	484

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

53 SPR Langgak
Langgak

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas		
Total lifting oil (in barrel)	217,056	217,056	-	217,056	217,056	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-
Government lifting of oil (in barel)	82,000	101,966	(19,966)	82,000	82,000	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	19,380	19,380	-	19,380	19,380	-	-
Domestic Market Obligation Fee (in thousand USD)	550	550	-	550	550	-	-
Over/(Under) lifting oil (in thousand USD)	4,375	4,375	-	4,375	4,375	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	686	686	-	686	686	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	1,237	1,062	175	1,062	1,062	-	-
Kingswood Capital Ltd.							

Revise the reporting unit

The reporting form is not fill out completed

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	10,977	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	4,375	-	-	-
Total	15,352	550	1,586	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

54 PT Sele Raya Merangin Dua
Merangin II

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas		Government SKK Migas		
Total lifting oil (in barrel)	391,293	391,293	-	391,293	391,293	-	391,293	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-	-
Government lifting of oil (in barel)	39,129	39,129	-	39,129	39,129	-	39,129	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-	-
Merangin B.V.	-	-	-	-	-	-	-	-
Sinochem Merangin Ltd	-	-	-	-	-	-	-	-

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	4,475	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	4,475	-	7,290	19,464

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

55 Camar Resources Canada Inc.
Bawean

Tabel 1

Revenue Stream	Per Original Reporting Templates		Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Initial Discrepancy	KKKS	
Total lifting oil (in barrel)	340,568	340,568	-	340,568	-
Total lifting gas (in mscf)	-	-	-	-	-
Government lifting of oil (in barrel)	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	3,083	(3,083)	2,985	3,083
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNPB	-	Dit. PNPB	-
Production Bonus (in thousand USD)	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-
Camar Bawean Petroleum Ltd.	-	-	-	-	-

* Based on SKK Migas invoice of over lifting No. 0850/BPC2000/2012/S4 dated 15 Mei 2012. KKKS based on FQR. Dispute share split between SKK Migas and KKKS, but KKKS had paid based on calculation SKK Migas.

Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	3,083	-	-	-
Total	3,083	-	50,448	11,647

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

56 Triangle Pase Inc.
Pase

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	SKK Migas	
Total lifting oil (in barrel)	28,401	28,401	-	28,401	28,401	28,401	-
Total lifting gas (in mscf)	614,119	615,297	(1,178)	615,297	615,297	615,297	-
Government lifting of oil (in barrel)	3,744	3,744	-	3,744	3,744	3,744	-
Government lifting of gas (in mscf)	39,081	127,619	(88,538)	127,619	127,619	127,619	-
Domestic Market Obligation (in barel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	(1,338)	(131)	(1,207)	(1,339)	(1,339)	(1,339)	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	-	Ditjen Migas	-	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBP	-	-	Dit. PNBP	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							

Mengisi formulir pelaporan berdasarkan FQR yang terkini

Equating the calculation basis between the reporting entity

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	418	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	3,802	-	-	-
Over/(Under) lifting of oil and gas	(131)	-	-	-
Total	4,089	-	23,185	-
				1,598

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

57 JOB Pertamina - Talisman Jambi Merang
Jambi Merang Block, Ons. Jambi

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	10,542,531	9,901,482	641,049	10,542,531	10,542,531	-	-
Total lifting gas (in mscf)	295,706	295,578	128	295,706	295,706	-	-
Government lifting of oil (in barel)	2,778,599	2,735,936	42,663	2,778,599	2,778,599	-	-
Government lifting of gas (in mscf)	33,097	19,002	14,095	33,097	33,097	-	-
Domestic Market Obligation (in barel)	3,149	3,149	-	3,149	3,149	-	-
Domestic Market Obligation Fee (in thousand USD)	(4,640)	(4,640)	-	(4,640)	(4,640)	-	-
Over/(Under) lifting oil (in thousand USD)	849	849	-	849	849	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	8,793	8,793	-	8,793	8,793	-	-
Pacific Oil & Gas (Jambi Merang) Limited	-	6,004	(6,004)	6,004	6,004	-	-

Revise the reporting unit

The reporting form is not fill out completed

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	25,222	-	-	-
Government lifting of oil for domestic	4,664	-	-	-
Government lifting of gas for export and domestic	31,557	-	-	-
Over/(Under) lifting of oil and gas	(3,791)	-	-	-
Total	57,652	3,149	10,684	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

58 JOA Pertamina Kodeco
West Madura, Off. Est Java

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	1,622,359	1,622,359	-	1,622,359	1,622,359	-	-
Total lifting gas (in mscf)	17,372,146	17,372,146	-	17,372,146	17,372,146	-	-
Government lifting of oil (in barrel)	798,498	798,498	-	798,498	798,498	-	-
Government lifting of gas (in mscf)	4,885,638	4,885,638	-	4,885,638	4,885,638	-	-
Domestic Market Obligation (in barrel)	122,898	83,903	38,995	122,898	122,898	-	-
Domestic Market Obligation Fee (in thousand USD)	1,012	17	995	1,012	969	-	43
Over/(Under) lifting oil (in thousand USD)	31,271	31,271	-	31,271	31,271	-	-
Over/(Under) lifting gas (in thousand USD)	3,990	3,990	-	3,990	3,990	-	-
Signature Bonus (in thousand USD)	1,000	-	1,000	5,000	5,000	-	-
Corporate and Dividend Tax (in thousand USD)	22,864	22,794	70	22,864	22,864	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	11,600	13,843	(2,243)	11,600	13,843	-	(2,243)
CNOOC Madura Ltd.							

* SKK Migas calculated based on letter No. PHE WMO/FIN/IKT/L/VIII-2012/254 dated 14 Agustus 2012 for FQR 4th Quarter 2011 (Final-Oil in Tank), whilst Kodeco made different calculation

** Until due date the partners did not submitted confirmation

Blue: Revise the reporting unit

Green: Error classification payment/receipt

Yellow: Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	88,447	-	-	-
Government lifting of gas for export and domestic	65,159	-	-	-
Over/(Under) lifting of oil and gas	35,261	-	-	-
Total	188,867	1,012	142,743	26,284

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

59 JOA TOTAL E&P Indonesia
Tengah Block, Off. East Kal.

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	300,581	6,050	294,531	300,581	300,581	-	-
Total lifting gas (in mscf)	(88,008)	5,997,652	(6,085,660)	5,997,652	5,997,652	-	-
Government lifting of oil (in barel)	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	21,677	-	21,677	21,677	21,677	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	19,301	19,301	-	19,301	19,301	-	-
Over/(Under) lifting gas (in thousand USD)	2,345	2,345	-	2,345	2,345	-	-
		Ditjen Migas					
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
		Dit. PNPB					
Corporate and Dividend Tax (in thousand USD)	1,824	1,824	-	1,824	1,824	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
Inpex Tengah	2,214	2,274	(60)	2,274	2,274	-	-
Pertamina JOA Tengah	-	-	-	-	-	-	-
Indonesia Participant	-	-	-	-	-	-	-

Adding information in the reporting form

Revise the reporting unit

Error fill out original reporting Templates

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	21,646	-	-	-
Total	21,646	-	5,981	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKs

60 INPEX Corporation
Mahakam Area

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	16,032,951	16,174,804	(141,853)	16,032,951	16,032,951	-	-
Total lifting gas (in mscf)	378,700,385	378,700,385	-	378,700,385	378,700,385	-	-
Government lifting of oil (in barrel)	10,133,675	10,055,196	78,479	10,133,675	10,133,675	-	-
Government lifting of gas (in mscf)	137,928,421	137,928,421	-	137,928,421	137,928,421	-	-
Domestic Market Obligation (in barrel)	1,156,224	-	1,156,224	1,156,224	1,156,224	-	-
Domestic Market Obligation Fee (in thousand USD)	22,908	27,780	(4,872)	22,908	22,908	-	-
Over/(Under) lifting oil (in thousand USD)	2	2	-	2	2	-	-
Over/(Under) lifting gas (in thousand USD)	88,941	-	88,941	88,941	88,941	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	1,351,476	1,287,992	63,484	1,287,992	1,287,992	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
■ Adding information in the reporting form ■ Revise the reporting unit							

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	599,555	-	-	-
Government lifting of oil for domestic	494,283	-	-	-
Government lifting of gas for export and domestic	10,523	-	-	-
Over/(Under) lifting of oil and gas	2	-	-	-
Total	1,104,363	22,908	-	-
				2,477

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

61 PT Pertamina Hulu Energi South Jambi
South Jambi B

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	-	1,549	(1,549)	-	1,554	1,554	-
Total lifting gas (in mscf)	-	35,983	(35,983)	-	35,983	35,983	-
Government lifting of oil (in barrel)	-	291	(291)	-	291	291	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	1,300	(1,300)	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	(31)	31	-	(31)	(31)	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	64	-	64	64	160	160	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-

Adding information in the reporting form

Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	31	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	(31)	-	-	-
Total	-	-	33,966	2,021

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

62 PT Pertamina Hulu Energi Tuban East Java
Tuban

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	-	1,830,630	(1,830,630)	1,830,105	1,830,105	-	-
Total lifting gas (in mscf)	-	927,717	(927,717)	927,717	927,717	-	-
Government lifting of oil (in barrel)	-	829,601	(829,601)	829,601	829,601	-	-
Government lifting of gas (in mscf)	-	292,063	(292,063)	292,063	292,063	-	-
Domestic Market Obligation (in barrel)	-	307,581	(307,581)	307,581	307,581	-	-
Domestic Market Obligation Fee (in thousand USD)	-	34,607	(34,607)	34,607	34,607	-	-
Over/(Under) lifting oil (in thousand USD)	-	4,937	(4,937)	4,937	4,937	-	-
Over/(Under) lifting gas (in thousand USD)	-	20	(20)	20	20	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	56,446	-	56,446	56,525	56,525	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							

Adding information in the reporting form

Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	6,817	-	-	-
Government lifting of oil for domestic	86,335	-	-	-
Government lifting of gas for export and domestic	1,645	-	-	-
Over/(Under) lifting of oil and gas	4,957	-	-	-
Total	99,754	34,607	69,564	30,776

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

63 PT Pertamina Hulu Energi Salawati
Salawati Island JOB

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	-	379,495	(379,495)	379,495	379,495	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-
Government lifting of oil (in barrel)	-	113,890	(113,890)	113,890	113,890	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	63,781	(63,781)	63,781	63,781	-	-
Domestic Market Obligation Fee (in thousand USD)	-	7,091	(7,091)	7,091	7,091	-	-
Over/(Under) lifting oil (in thousand USD)	-	1,678	(1,678)	1,678	1,678	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	2,835	-	2,835	2,842	2,842	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							

Adding information in the reporting form

Error classification payment/receipt

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	6,451	-	-	-
Government lifting of oil for domestic	6,211	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	1,678	-	-	-
Total	14,340	7,091	6,237	9,360

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

64 PT Pertamina Hulu Energi Tomori
Senoro Tolit Sulawesi

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas		
Total lifting oil (in barrel)	-	272,348	(272,348)	272,348	272,348	-	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-
Government lifting of oil (in barrel)	-	78,888	(78,888)	78,888	78,888	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barel)	-	45,773	(45,773)	45,773	45,773	-	-
Domestic Market Obligation Fee (in thousand USD)	-	4,806	(4,806)	4,806	4,806	-	-
Over/(Under) lifting oil (in thousand USD)	-	12,837	(12,837)	1,821	1,821	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	5,165	-	5,165	5,165	5,165	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
Adding information in the reporting form							
Error classification payment/receipt							

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	8,283	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	1,821	-	-	-
Total	10,104	4,806	3,928	24,046

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

65 PT Pertamina Hulu Energi Raja Tempirai
Pendopo-Raja JOB

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	KKKS	
Total lifting oil (in barrel)	-	119,608	(119,608)	119,608	119,608	-	-
Total lifting gas (in mscf)	-	191,954	(191,954)	191,954	191,954	-	-
Government lifting of oil (in barrel)	-	38,705	(38,705)	38,705	38,705	-	-
Government lifting of gas (in mscf)	-	45,776	(45,776)	45,776	45,776	-	-
Domestic Market Obligation (in barel)	-	20,102	(20,102)	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	2,284	(2,284)	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	(1,984)	1,984	(1,984)	(1,984)	-	-
Over/(Under) lifting gas (in thousand USD)	-	(2)	2	(2)	(2)	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	1,612	-	1,612	2,434	2,434	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
Adding information in the reporting form							
Error classification payment/receipt							

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	4,410	-	-	-
Government lifting of gas for export and domestic	146	-	-	-
Over/(Under) lifting of oil and gas	(1,986)	-	-	-
Total	2,570	-	19,818	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

66 PT Pertamina Hulu Energi Ogan Komering
Ogan Komering JOB

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	-	814,423	(814,423)	-	814,423	814,423	-
Total lifting gas (in mscf)	-	1,363,786	(1,363,786)	-	1,363,786	1,363,786	-
Government lifting of oil (in barrel)	-	345,179	(345,179)	-	345,179	345,179	-
Government lifting of gas (in mscf)	-	361,546	(361,546)	-	361,546	361,546	-
Domestic Market Obligation (in barel)	-	100,141	(100,141)	-	136,878	136,878	-
Domestic Market Obligation Fee (in thousand USD)	-	15,559	(15,559)	-	15,559	15,559	-
Over/(Under) lifting oil (in thousand USD)	-	730	(730)	-	730	730	-
Over/(Under) lifting gas (in thousand USD)	-	35	(35)	-	35	35	-
Signature Bonus (in thousand USD)	-	-	-	-	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	20,683	-	20,683	20,683	-	Dit. PNPB	-
Production Bonus (in thousand USD)	-	-	-	-	20,684	20,684	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
Adding information in the reporting form							
Error classification payment/receipt							

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	39,234	-	-	-
Government lifting of gas for export and domestic	899	-	-	-
Over/(Under) lifting of oil and gas	764	-	-	-
Total	40,897	15,559	15,916	15,424

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

67 PT Pertamina Hulu Energi Gebang
Gebang

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	-	6,813	(6,813)	6,813	6,813	-	-
Total lifting gas (in mscf)	-	132,009	(132,009)	132,009	132,009	-	-
Government lifting of oil (in barrel)	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
Adding information in the reporting form							

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DIMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	-	-	-	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

68 PT Pertamina Hulu Energi Jambi Merang
Jambi Merang Block, Ons. Jambi

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	-	427,436	(427,436)	-	458,935	458,935	-
Total lifting gas (in mscf)	-	9,938,550	(9,938,550)	-	9,938,550	9,938,550	-
Government lifting of oil (in barrel)	-	173,936	(173,936)	-	173,936	173,936	-
Government lifting of gas (in mscf)	-	2,377,170	(2,377,170)	-	2,377,170	2,377,170	-
Domestic Market Obligation (in barel)	-	-	-	-	77,132	77,132	-
Domestic Market Obligation Fee (in thousand USD)	-	7,343	(7,343)	-	7,482	7,482	-
Over/(Under) lifting oil (in thousand USD)	-	672	(672)	-	672	672	-
Over/(Under) lifting gas (in thousand USD)	-	(541)	541	-	(541)	(541)	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)	-	-	-	-	-	-	-

Adding information in the reporting form

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	13,619	-	-	-
Government lifting of oil for domestic	3,114	-	-	-
Government lifting of gas for export and domestic	27,921	-	-	-
Over/(Under) lifting of oil and gas	131	-	-	-
Total	44,785	7,482	10,684	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

69 PT Pertamina Hulu Energi West Madura
West Madura, Off. Est Java

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	-	1,050,814	(1,050,814)	2,286,178	-	2,286,178	-
Total lifting gas (in mscf)	-	10,166,433	(10,166,433)	28,708,870	-	28,708,870	-
Government lifting of oil (in barrel)	-	431,262	(431,262)	917,646	-	917,646	-
Government lifting of gas (in mscf)	-	2,125,052	(2,125,052)	8,452,792	-	8,452,792	-
Domestic Market Obligation (in barel)	-	540,796	(540,796)	358,616	-	358,616	-
Domestic Market Obligation Fee (in thousand USD)	-	61,189	(61,189)	40,900	-	40,900	-
Over/(Under) lifting oil (in thousand USD)	-	(65,272)	65,272	15,339	-	15,339	-
Over/(Under) lifting gas (in thousand USD)	-	666	(666)	-	-	-	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	119,304	-	119,304	119,304	-	119,304	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
Adding information in the reporting form							
Error classification payment/receipt							

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	15,743	-	-	-
Government lifting of oil for domestic	135,360	-	-	-
Government lifting of gas for export and domestic	9,012	-	-	-
Over/(Under) lifting of oil and gas	3,961	-	-	-
Total	164,076	40,900	142,743	26,284

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

70 PT Pertamina Hulu Energi Tengah Area
Tengah Block, Off. East Kal.

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy	KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas			Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	-	6,050	(6,050)	-	300,581	300,581	-
Total lifting gas (in mscf)	-	6,295,190	(6,295,190)	-	5,997,652	5,997,652	-
Government lifting of oil (in barrel)	-	-	-	-	-	-	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	7,955	(7,955)	-	7,955	7,955	-
Over/(Under) lifting gas (in thousand USD)	-	1,816	(1,816)	-	1,816	1,816	-
Signature Bonus (in thousand USD)	-	-	-	-	-	-	-
Corporate and Dividend Tax (in thousand USD)	8,823	-	8,823	-	-	-	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)							
Adding information in the reporting form							
Error classification payment/receipt							

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	-	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	9,771	-	-	-
Total	9,771	-	5,981	-

APPENDIX F RESULTS OF 2011 RECONCILIATION FOR EACH KKKS

71 PT Sumatera Persada Energi
West Kampar Block

Tabel 1

Revenue Stream	Per Original Reporting Templates		Initial Discrepancy		KKKS	Post Reconciliation		Post Discrepancy
	KKKS	Government SKK Migas	Government SKK Migas	Government SKK Migas		Government SKK Migas	Government SKK Migas	
Total lifting oil (in barrel)	50,874	50,874	-	50,874	50,874	-	50,874	-
Total lifting gas (in mscf)	-	-	-	-	-	-	-	-
Government lifting of oil (in barrel)	5,087	5,087	-	5,087	5,087	-	5,087	-
Government lifting of gas (in mscf)	-	-	-	-	-	-	-	-
Domestic Market Obligation (in barrel)	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting oil (in thousand USD)	-	-	-	-	-	-	-	-
Over/(Under) lifting gas (in thousand USD)	-	-	-	-	-	-	-	-
Signature Bonus (in thousand USD)	-	Ditjen Migas	-	Ditjen Migas	-	-	Ditjen Migas	-
Corporate and Dividend Tax (in thousand USD)	-	Dit. PNBP	-	Dit. PNBP	-	-	Dit. PNBP	-
Production Bonus (in thousand USD)	-	-	-	-	-	-	-	-
NON OPERATOR - Corporate and Dividend Tax (in thousand USD)								

Tabel 2

Revenue Stream	In thousand USD	Deduction Factor		
		DIMO Fee (in thousand USD)	Land and Building Tax (in million Rupiah)	Value Added Tax (in million Rupiah)
Government lifting of oil for export	-	-	-	-
Government lifting of oil for domestic	566	-	-	-
Government lifting of gas for export and domestic	-	-	-	-
Over/(Under) lifting of oil and gas	-	-	-	-
Total	566	-	-	-

APPENDIX G
LIST OF 2010 AND 2011 SIGNATURE BONUSES

APPENDIX G.1 LIST OF 2010 SIGNATURE BONUS

No.	Contractor's name	Contract Area	Date of Contract	Signature Bonus (USD)	Explanation
1	Camar resources Canada Inc.	Blok Bawean Laut Jawa	28-Oct-10	1,000,000	Extension
2	PT Medco E&P Indonesia	SS&CS Kampar Area	28-Oct-10	2,000,000	Extension
3	PT Medco E&P Malaka	Blok "A" North Sumatra	28-Oct-10	2,500,000	Extension
Sub Total				5,500,000	

No.	Contractor's name	Contract Area	Date of Contract	Signature Bonus (USD)	Explanation
1	PT Sangas&Vega	Puri	18-May-10	1,000,000	New Contract
2	Cakra Nusa Darma (SKKMG) Ltd.	Sakakemang	18-May-10	1,000,000	New Contract
3	Konsorsium Komod Energy LLC-Niko Resources (Overseas XI) Ltd.	Sunda Strait I	18-May-10	1,000,000	New Contract
4	Konsorsium PT Baruna Recovery Energy -Awe Ltd.	North Madura	18-May-10	1,000,000	New Contract
5	Konsorsium PT Bumi Hasta Mukti-Fortune Empire Group Ltd.	Mandala	18-May-10	1,000,000	New Contract
6	PT Leogryph Indonesia	Karapan	18-May-10	1,000,000	New Contract
7	PT Kalisat Energy Nusantara	Long Hubung Long Bagun	18-May-10	1,000,000	New Contract
8	PTT Exploration and Production Public Co., Ltd	Malunda	18-May-10	1,000,000	New Contract
9	PT Talisman (Asia) Ltd-PTT Exploration and Production Public Co., Ltd	South Mandar	18-May-10	495,000	New Contract
10	PT Talisman (Asia) Ltd-PTT Exploration and Production Public Co., Ltd	Sadang	18-May-10	1,000,000	New Contract
11	PT Talisman (Asia) Ltd-PTT Exploration and Production Public Co., Ltd	South Sageri	18-May-10	1,000,000	New Contract
12	Konsorsium Repsol Exploration SA-Niko Asia Ltd	Cendrawasih Bay II	18-May-10	1,050,000	New Contract

APPENDIX G.1 LIST OF 2010 SIGNATURE BONUS

No.	Contractor's name	Contract Area	Date of Contract	Signature Bonus (USD)	Explanation
13	Konsorsium Black Gold Venture LLC-Repso Exploration SA	Cendrawasih Bay III	18-May-10	1,050,000	New Contract
14	Konsorsium Black Gold Venture LLC-Repso Exploration SA	Cendrawasih Bay IV	18-May-10	1,050,000	New Contract
15	Husky Oil (Madura)	Blok Madura Strait	28-Oct-10	5,000,000	New Contract
16	BP North Arafura Ltd.	Blok North Arafura	26-Nov-10	1,000,000	New Contract
17	Konsorsium AWE (Titan) NZ Ltd.-Baruna Oil&Gas Ltd.-PT Sillo Maritime Perdana	Blok Titan	26-Nov-10	1,000,000	New Contract
18	North Sokang Energy Ltd.	Blok North Sokang	26-Nov-10	1,200,000	New Contract
19	Mitra Energy (Indonesia Bone) Ltd.	Blok Bone	26-Nov-10	1,000,000	New Contract
Sub Total				22,845,000	
Total				28,345,000	

APPENDIX G.2 LIST OF 2011 SIGNATURE BONUS

No.	Contractor's name	Contract Area	Date of Contract	Signature Bonus (USD)	Explanation
1	PT Pertamina Hulu Energi West Madura Offshore	West Madura Offshore	06-May-11	5,000,000	Extension
Sub Total				5,000,000	

No.	Contractor's name	Contract Area	Date of Contract	Signature Bonus (USD)	Explanation
1	Natuna Ventures B.V.	Gurita	18-Mar-11	1,500,000	New Contract
2	Techwin Energy Ltd.	South Betung	18-Mar-11	1,000,000	New Contract
3	Cooper Energy Ltd.	Sumbagsel	18-Mar-11	1,000,000	New Contract
4	PT Schintar	Marquisa	18-Mar-11	1,000,000	New Contract
5	PT Mandiri Panca Usaha	Sembilang	18-Mar-11	1,100,000	New Contract
6	Konsorsium PT PHE-PT Metana Enim Energy-PT Indo CBM Sumbagsel 2 Pte.Ltd. Tanjung IV	GMB Mutiara Enim II	18-Mar-11	1,000,000	New Contract
7	Konsorsium PT PHE-PT Matana Sumatra 4 dan PT Baturaja Metana Indonesia	GMB Mutiara Enim III	18-Mar-11	1,000,000	New Contract
8	Konsorsium PT PHE Metan Tanjung IV-BP Tanjung IV Ltd.	GMB Tanjung IV	18-Mar-11	1,000,000	New Contract
9	Konsorsium PT Transasia Resources -BP Exploration Indonesia Ltd.	GMB Kapuas I	18-Mar-11	1,100,000	New Contract
10	Konsorsium PT Transasia Resources -BP Exploration Indonesia Ltd.	GMB Kapuas II	18-Mar-11	1,100,000	New Contract
11	Konsorsium PT Transasia Resources -BP Exploration Indonesia Ltd.	GMB Kapuas III	18-Mar-11	1,100,000	New Contract
12	Senyur CBM Inc.-Total E&P Kutai Timur	GMB Kutai Timur	18-Mar-11	2,000,000	New Contract
13	PT Sugico Graha	GMB Kutai Barat	18-Mar-11	2,000,000	New Contract
14	Konsorsium PT Lion Gobar Energy-PT Bukit Asam (Persero) Tbk.	GMB Sijunjung	18-Mar-11	1,000,000	New Contract
15	PT Ephindo Mega Methana Inc.	GMB Melak Mendung I-Kaltim	01-Aug-11	1,750,000	New Contract

APPENDIX G-2 LIST OF 2011 SIGNATURE BONUS

No.	Contractor's name	Contract Area	Date of Contract	Signature Bonus (USD)	Explanation
16	Konsorsium Deep Industries Ltd-Monnet Ispat&Energy Ltd.	GMB Melak Mendung II-Kaltim	01-Aug-11	1,510,000	New Contract
17	Konsorsium PT Sele Raya Resources-PT Andalas Energi	GMB Belida-Sumsel	01-Aug-11	1,000,000	New Contract
18	Konsorsium PT Medco CBM Lematang-PT Methaindo Energy Resources-PT Saka Energi Indonesia	GMB Lematang-Sumsel	01-Aug-11	1,000,000	New Contract
19	Konsorsium PT Ephindo Kutai North Inc.-PT Resources Alam Energi	GMB Kutai II-Kaltim	01-Aug-11	1,000,000	New Contract
20	Konsorsium PT Pertamina Hulu Energi Metana Suban I-PT Suban Energi	GMB Suban I-Kaltim	01-Aug-11	1,000,000	New Contract
21	Konsorsium PT Pertamina Hulu Energi Metana Suban II-PT Suban Methan Gas	GMB Suban II-Kaltim	01-Aug-11	1,000,000	New Contract
22	Total E&P Indonesia West Papua	Southwest Bird's Head-Papua	01-Aug-11	5,000,000	New Contract
23	Eni Arguni I Ltd.	Arguni I	21-Nov-11	25,000,000	New Contract
24	Pan Orienet Energy East Jabung Pty Ltd.	East Jabung	21-Nov-11	1,500,000	New Contract
25	Prabu Energy Pty Ltd.	Ranau	21-Nov-11	1,000,000	New Contract
26	Techwin Energy Northeast Madura Ltd.	Noertheast Madura	21-Nov-11	1,000,000	New Contract
27	PT MRI Energy	West Tanjung	21-Nov-11	1,000,000	New Contract
28	PT Geraldo Energy	Belayan	21-Nov-11	1,050,000	New Contract
29	Sonlaw United Corporation	East Simenggaris	21-Nov-11	1,030,000	New Contract
30	Konsorsium Niiko Resources (North Ganai) Ltd.-Statoil Indonesia Noil Ganai AS-North Ganai Energy Ltd-Eni North Ganai Ltd-GDF Suez New Projects Indonesia BV	North Ganai	21-Nov-11	1,000,000	New Contract
31	Inpex Banda Sea Ltd.	Babar Selaru	21-Nov-11	1,500,000	New Contract
32	Konsorsium Niiko Resources (Obi) Ltd.-Statoil Indonesia Obi AS-Zimorex NV	Obi	21-Nov-11	1,000,076	New Contract
33	Murphy Semai IV Ltd.	Semai IV	21-Nov-11	1,000,000	New Contract
34	PT Terra Global Vestal Baturaja	North Baturaja	19-Dec-11	1,000,000	New Contract

APPENDIX G.2 LIST OF 2011 SIGNATURE BONUS

No.	Contractor's name	Contract Area	Date of Contract	Signature Bonus (USD)	Explanation
35	PT Mentari Pambuang International	Kuala Pambuang	19-Dec-11	1,000,000	New Contract
36	Konsorsium Krisenergy (Tj Aru BV-Neon Energy Indonesia PTY-Natura PTE Ltd.	Tanjung Aru	19-Dec-11	1,000,000	New Contract
37	Niko Resources (South East Seram)	South East Seram	19-Dec-11	1,500,000	New Contract
38	Hess Indonesia V Ltd.	Offshore Timor Sea I	19-Dec-11	1,100,000	New Contract
39	BP West Aru I Ltd.	West Aru I	19-Dec-11	1,250,000	New Contract
40	BP West Aru II Ltd.	West Aru II	19-Dec-11	15,000,000	New Contract
41	Konsorsium Stated Oil Indonesia Halmahera II AS-Niko Resources Halmahera Ltd.	Halmahera II	19-Dec-11	2,000,000	New Contract
42	PT Bangkanai Energi Resources	Blok Bangkanai III Kaltim	19-Dec-11	1,000,000	New Contract
43	PT Bangkanai Jaya Perkasa	Blok Bangkanai IV Kaltim	19-Dec-11	1,000,000	New Contract
44	PT Asam-Asam Methan Gas	Blok Tanah Laut Kalsel	19-Dec-11	1,500,000	New Contract
45	Eurorich Group Ltd.	Kalyani	19-Dec-11	1,000,000	New Contract
46	PT Anugerah Mutiara Sentosa	South Baturaja	19-Dec-11	1,000,000	New Contract

Yang Dibayar pada Tahun 2011:

47	Konsorsium PT Bumi Hasta Mukti-Fortune Empire Group Ltd.	Mandala	18-May-10	1,000,000	New Contract
Sub Total				96,590,076	
Total				101,590,076	

APPENDIX G.2 LIST OF SIGNATURE BONUS FOR 2011 DEPOSIT IN 2012

No.	Contractor's name	Contract Area	Date of Contract	Signature Bonus (USD)	Explanation
1	Murphy Semai IV Ltd.	Semai IV	21-Nov-11	1,000,000	
2	PT Tera Global Vestal Baturaja	North Baturaja	19-Dec-11	1,000,000	
3	PT Mentari Pambuang International	Kuala Pambuang	19-Dec-11	1,000,000	
4	Konsorsium Krisenergy (Tj Aru BV-Neon Energy Indonesia PTY-Natura PTE Ltd.	Tanjung Aru	19-Dec-11	1,000,000	
5	Niko Resources (South East Seram)	South East Seram	19-Dec-11	1,500,000	
6	Hess Indonesia V Ltd.	Offshore Timor Sea I	19-Dec-11	1,100,000	
7	BP West Aru I Ltd.	West Aru I	19-Dec-11	1,250,000	
8	BP West Aru II Ltd.	West Aru II	19-Dec-11	15,000,000	
9	Konsorsium Stated Oil Indonesia Halmahera II AS-Niko Resources Halmahera Ltd.	Halmahera II	19-Dec-11	2,000,000	
10	PT Bangkanai Energi Resources	Blok Bangkanai III Kaltim	19-Dec-11	1,000,000	
11	PT Bangkanai Jaya Perkasa	Blok Bangkanai IV Kaltim	19-Dec-11	1,000,000	
12	PT Asam-Asam Methan Gas	Blok Tanah Laut Kalsel	19-Dec-11	1,500,000	
13	Eurorich Group Ltd.	Kalyani	19-Dec-11	1,000,000	
14	PT Anugerah Mutiara Sentosa	South Baturaja	19-Dec-11	1,000,000	
Total				30,350,000	

LAMPIRAN H

2010 AND 2011 REVENUE SHARING FUND FOR PRODUCING REGIONS IN INDONESIA

APPENDIX H.1.1: REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE /DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2010			
				OIL REVENUE SHARING PER AREA AND PER PSC	FOR PRODUCING	FOR PROVINCE	FOR EQUILIZATION
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
A. AREA <4 SEA MILE							
I. ACEH							
	1 EAST ACEH			-	14,966,656,626.35	29,933,313,252.71	29,933,313,252.71
		MOBIL PASE	Arum Cond.	-	-	-	-
	2 NORTH ACEH			422,519,945,277.31	12,675,598,358.32	25,351,196,716.64	25,351,196,716.64
		EXXONMOBIL OIL-ARUN	Arum Cond.	396,410,709,089.32	11,892,321,272.68	23,784,642,545.36	23,784,642,545.36
		EXXONMOBIL OIL-SLS	Arum Cond.	26,109,236,187.99	783,277,085.64	1,566,554,171.28	1,566,554,171.28
3 ACEH TAMIANG							
		PT. PERTAMINA EP.	NSC	76,368,608,934.44	2,291,058,268.03	4,582,116,536.07	4,582,116,536.07
				76,368,608,934.44	2,291,058,268.03	4,582,116,536.07	4,582,116,536.07
II. NORTH SUMATERA							
	1 LANGKAT			27,756,549,410.11	860,453,031.71	1,720,906,063.43	1,720,906,063.43
		PT. PERTAMINA EP.	NSC	24,754,152,808.55	767,378,737.07	1,534,757,474.13	1,534,757,474.13
		PT. PERTAMINA EP.	ARBEI	22,243,819,197.11	689,558,395.11	1,379,116,790.22	1,379,116,790.22
		JOBP. COSTA INT'L GROUP LTD					
		COSTA INT'L					
		PPI					
		PUTRA KENCANA BASILAM	NSC				
		DISKI	NSC				
		BATUMANDI PETROLEUM	NSC				
		EKSINDO TELAGA SAID	NSC	2,510,333,611.44	77,820,341.95	155,640,683.91	155,640,683.91
2 BINJAI							
		PT. PERTAMINA EP.	NSC	2,985,955,744.56	92,564,628.08	185,129,256.16	185,129,256.16
				2,985,955,744.56	92,564,628.08	185,129,256.16	185,129,256.16
3 DELI SERDANG							
		PT. PERTAMINA EP.	NSC	16,440,857.00	509,666.57	1,019,333.13	1,019,333.13
				16,440,857.00	509,666.57	1,019,333.13	1,019,333.13
III. RIAU							
1 BENGKALIS							
		BOBP. BUMI SIAK PUSAKO	SLC	55,637,912,829,195.20	1,724,775,297,705.05	3,449,550,595,410.10	3,449,550,595,410.10
		CPI		26,946,555,023,665.70	835,343,205,733.54	1,670,686,411,467.27	1,670,686,411,467.27
				623,123,875,509.31	19,316,840,140.79	38,633,680,281.58	38,633,680,281.58
				5,947,325,644,880.89	184,367,094,991.31	368,734,189,982.62	368,734,189,982.62
		KONDUR PETROLEUM	Duri	20,376,105,503,275.50	631,659,270,601.54	1,263,318,541,203.08	1,263,318,541,203.08
			Lalang				
2 INDRAGIRI HULU							
				72,984,436,299.59	2,262,517,525.29	4,525,035,050.57	4,525,035,050.57

APPENDIX H.1.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE /DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2010			
				OIL REVENUE SHARING PER AREA AND PER PSC	REVENUE SHARING FOR LOCAL		
					FOR PRODUCING	FOR PROVINCE	FOR EQUILIZATION
			Link (Ex Stanvac)	-	-	-	-
		PT. PERTAMINA EP.	Link	29,754,217,337.03	1,844,761,474.90	1,844,761,474.90	1,844,761,474.90
		MEDCO S&C Sum.	Link	43,230,218,962.57	1,340,136,787.84	2,680,273,575.68	2,680,273,575.68
		UBEP. LIRIK					
3	KAMPAR			6,045,984,326,496.58	187,425,514,121.39	374,851,028,242.79	374,851,028,242.79
		BOBP. BUMI SIAK PUSAKO	SLC	137,408,132,957.07	4,259,652,121.67	8,519,304,243.34	8,519,304,243.34
		C&T SIAK	SLC	96,012,023,842.40	2,976,372,739.11	5,952,745,478.23	5,952,745,478.23
		CPI	SLC	5,796,904,212,188.87	179,704,030,577.86	359,408,061,155.71	359,408,061,155.71
		SPR LANGGAK ex. C&T MFK	SLC	15,659,957,508.24	485,458,682.76	970,917,365.51	970,917,365.51
4	ROKAN HULU			167,281,696,387.15	5,185,732,588.00	10,371,465,176.00	10,371,465,176.00
		CPI	SLC	141,806,079,320.10	4,395,988,458.92	8,791,976,917.85	8,791,976,917.85
		SPR LANGGAK ex. C&T MFK	SLC	25,475,617,067.05	789,744,129.08	1,579,488,258.16	1,579,488,258.16
		C&T SIAK	SLC	-	-	-	-
5	ROKAN HILIR			10,046,606,538,885.80	311,444,802,705.46	622,889,605,410.92	622,889,605,410.92
		CPI	SLC	9,844,074,718,281.32	305,166,316,266.72	610,332,632,533.44	610,332,632,533.44
			Duri	48,880,128,064.51	1,515,283,970.00	3,030,567,940.00	3,030,567,940.00
		BOBP. BUMI SIAK PUSAKO	SLC	-	-	-	-
		C&T SIAK	SLC	153,651,692,539.98	4,763,202,468.74	9,526,404,937.48	9,526,404,937.48
6	SIAK			11,634,204,605,563.40	360,660,342,772.47	721,320,685,544.93	721,320,685,544.93
		CPI	SLC	9,708,832,494,794.97	300,973,807,338.64	601,947,614,677.29	601,947,614,677.29
		BOBP. BUMI SIAK PUSAKO	SLC	1,778,672,381,346.36	55,138,843,821.74	110,277,687,643.47	110,277,687,643.47
		PETROSELAT	Selat Panjang	-	-	-	-
		KONDUR PETROLEUM	Lalang	146,699,729,422.08	4,547,691,612.08	9,095,383,224.17	9,095,383,224.17
7	PELALAWAN			127,452,632,139.69	3,951,031,596.33	7,902,063,192.66	7,902,063,192.66
		MEDCO S&C Sum.	Link	110,373,892,342.48	3,421,590,662.62	6,843,181,325.23	6,843,181,325.23
		PT. PERTAMINA EP.	Link (Ex Stanvac)	17,078,739,797.21	529,440,933.71	1,058,881,867.43	1,058,881,867.43
8	MERANTI ISLAND			596,843,569,757.23	18,502,150,662.47	37,004,301,324.95	37,004,301,324.95
		KONDUR PETROLEUM	Lalang	596,843,569,757.23	18,502,150,662.47	37,004,301,324.95	37,004,301,324.95
IV.	RIAU ISLANDS			8,372,082,105,631.56	259,534,545,274.58	519,069,090,549.16	519,069,090,549.16
	1 NATUNA			5,441,853,368,660.52	168,697,454,428.48	337,394,908,856.95	337,394,908,856.95
		CONOCOPHILLIPS B BLOCK	Belida	1,554,545,161,393.80	48,190,900,003.21	96,381,800,006.42	96,381,800,006.42
			Sembilang	-	-	-	-

APPENDIX H.1.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE /DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	OIL REVENUE SHARING PER AREA AND PER PSC	2010		
					FOR PRODUCING	FOR PROVINCE	FOR EQUILIZATION
			Belanak	3,842,349,925,328.52	119,112,847,685.18	238,225,695,370.37	238,225,695,370.37
		STAR ENERGY	Kerapu	-	-	-	-
		PERTALAHAN ARNEBATARA	Udang	44,958,281,938.19	1,393,706,740.08	2,787,413,480.17	2,787,413,480.17
2	ANAMBAS ISLANDS			2,930,228,736,971.05	90,837,090,846.10	181,674,181,692.21	181,674,181,692.21
		CONOCOPHILLIPS B BLOCK	Belida	837,062,779,212.05	25,948,946,155.57	51,897,892,311.15	51,897,892,311.15
			Sembilang	-	-	-	-
		STAR ENERGY	Belanak	2,068,957,652,099.97	64,137,687,215.10	128,275,374,430.20	128,275,374,430.20
		PERTALAHAN ARNEBATARA	Kerapu	-	-	-	-
			Udang	24,208,305,659.03	750,457,475.43	1,500,914,950.86	1,500,914,950.86
V.	JAMBI			3,172,382,990,297.65	98,343,872,699.23	196,687,745,398.45	196,687,745,398.45
1	BATANG HARI			10,004,610,526.32	310,142,926.32	620,285,852.63	620,285,852.63
		PT. PERTAMINA EP.	Jambi	-	-	-	-
		UBEP. JAMBI	Tempino	8,710,933,655.10	270,038,943.31	540,077,886.62	540,077,886.62
		ELNUSA TRISTAR RAMBA	Ramba	152,039,783.50	4,713,233.29	9,426,466.58	9,426,466.58
		PRAKARSA BTG MS	Jambi	1,141,637,087.72	35,390,749.72	70,781,499.44	70,781,499.44
		JOAP. COPHIL S. JAMBI	Jambi	-	-	-	-
2	MUARO JAMBI			82,855,231,284.81	2,568,512,169.83	5,137,024,339.66	5,137,024,339.66
		PT. PERTAMINA EP.	Jambi	-	-	-	-
		UBEP. JAMBI	Tempino	73,258,894,584.02	2,271,025,732.10	4,542,051,464.21	4,542,051,464.21
		ELNUSA TRISTAR RAMBA	Ramba	1,464,933,775.30	45,412,947.03	90,825,894.07	90,825,894.07
		EMP GELAM	Jambi	8,131,402,925.49	252,073,490.69	504,146,981.38	504,146,981.38
		AKAR GOLINDO	Jambi	-	-	-	-
3	TEBO			-	-	-	-
		MONTD'OR OIL TUNGKAL LTD. ex. PEARL OIL	Mengoepoh	-	-	-	-
4	JAMBI			50,055,387,898.55	1,551,717,024.86	3,103,434,049.71	3,103,434,049.71
		UBEP. JAMBI	Tempino	50,055,387,898.55	1,551,717,024.86	3,103,434,049.71	3,103,434,049.71
5	EAST T.J.G. JABUNG			927,254,510,873.01	28,744,889,837.06	57,489,779,674.13	57,489,779,674.13
		PETROCHINA JABUNG	Geragai/Makmur	483,376,979,802.75	14,984,686,373.89	29,969,372,747.77	29,969,372,747.77
			Geragai Cond.	443,877,531,070.26	13,760,203,463.18	27,520,406,926.36	27,520,406,926.36
6	WEST T.J.G. JABUNG			1,994,199,474,608.98	61,820,183,712.88	123,640,367,425.76	123,640,367,425.76
		PETROCHINA JABUNG	Geragai/Makmur	1,081,725,845,935.24	33,533,501,223.99	67,067,002,447.99	67,067,002,447.99
			Geragai Cond.	912,473,628,673.74	28,286,682,488.89	56,573,364,977.77	56,573,364,977.77

APPENDIX H.1.1: REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE /DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2010			
				OIL REVENUE SHARING PER AREA AND PER PSC	REVENUE SHARING FOR LOCAL		
					FOR PRODUCING	FOR PROVINCE	FOR EQUILIZATION
	7 SAROLANGUN						
		PETROCHINA BANGKO	Bangko	108,013,775,105.99	3,348,427,028.29	6,696,854,056.57	6,696,854,056.57
		BWP MERUAP	Jambi	108,013,775,105.99	3,348,427,028.29	6,696,854,056.57	6,696,854,056.57
	VI. SOUTH SUMATERA						
	1 LAHAT						
		MEDCO S&C SUM.	Pendopo	6,062,338,932,926.12	187,932,506,920.71	375,865,013,841.42	375,865,013,841.42
		PILONA T. LONTAR	KPS	129,541,298,893.16	4,015,780,265.69	8,031,560,531.38	8,031,560,531.38
		RADIANT RAMOK SENABING	KPS	108,075,812,227.22	3,350,350,179.04	6,700,700,358.09	6,700,700,358.09
			KPS	19,707,811,258.11	610,942,149.00	1,221,884,298.00	1,221,884,298.00
			KPS	1,757,675,407.83	54,487,937.64	108,975,875.29	108,975,875.29
	2 MUJARA ENIM						
		UBEP. BENAKAT ex. SRT	KPS	637,785,915,097.71	19,771,363,368.03	39,542,726,736.06	39,542,726,736.06
		LEKOM MARAS ex. H E D I	KPS	56,647,396,610.56	1,756,069,294.93	3,512,138,589.85	3,512,138,589.85
		PT. PERTAMINA EP.	TAP	-	-	-	-
		GERARDO PUTRA MANDIRI	KPS	148,098,612,300.42	4,591,056,981.31	9,182,113,962.63	9,182,113,962.63
		JOBP. GOLDEN SPIKE IND LTD	AIR HITAM	-	-	-	-
		GOLDEN SPIKE IND LTD		40,426,387,968.26	1,253,218,027.02	2,506,436,054.03	2,506,436,054.03
		PPI		-	-	-	-
		UBEP. LIMAU	KPS	303,195,344,433.92	9,399,055,677.45	18,798,111,354.90	18,798,111,354.90
		RETCO PRIMA ENERGY	KPS	9,258,963,124.58	287,027,856.86	574,055,713.72	574,055,713.72
		MEDCO E & P LEMATANG	Hairtau	66,211,100.88	2,052,544.13	4,105,088.25	4,105,088.25
		EASCO RADEKA SOKARAJA	KPS	1,848,387,816.63	57,300,022.32	114,600,044.63	114,600,044.63
		MEDCO S&C SUM.	Pendopo	43,790,445,505.59	1,357,503,810.67	2,715,007,621.35	2,715,007,621.35
		UBEP. ADERA	KPS	34,454,166,236.88	1,068,079,153.34	2,136,158,306.69	2,136,158,306.69
		PT. PERTAMINA EP. (KSO - BBP)	KPS	-	-	-	-
	3 PRABUMULIH						
		UBEP. LIMAU	KPS	48,673,552,561.89	1,588,880,129.42	3,017,760,258.84	3,017,760,258.84
		PT. PERTAMINA EP.	KPS	25,822,287,438.29	800,490,910.59	1,600,981,821.17	1,600,981,821.17
		PT. PERTAMINA EP.	KPS	22,851,265,123.60	708,389,218.83	1,416,778,437.66	1,416,778,437.66
	4 MUSI BANYUASIN						
		PT. PERTAMINA EP.	Jambi	3,905,927,665,510.32	121,083,757,630.82	242,167,515,261.64	242,167,515,261.64
		PT. PERTAMINA EP.	TAP (Ex. Stanvac)	1,049,586,272.83	32,537,174.46	65,074,348.92	65,074,348.92
		UBEP. BENAKAT ex. SRT	KPS	12,717,532,580.36	394,243,509.99	788,487,019.98	788,487,019.98
		MEDCO E & P RIMAU	KPS	921,107,268.16	28,554,325.31	57,108,650.63	57,108,650.63
			Kaji	2,429,508,477,802.91	75,314,762,811.89	150,629,525,623.78	150,629,525,623.78
			Ramba / Tg. Laban	3,878,787,735.33	120,242,419.80	240,484,839.59	240,484,839.59
			Rimau/Tabuan	9,268,890,530.11	287,335,606.43	574,671,212.87	574,671,212.87
			Matra	199,620,403,835.87	6,188,232,518.91	12,376,465,037.82	12,376,465,037.82

APPENDIX H.1.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE /DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2010		
				OIL REVENUE SHARING PER AREA AND PER PSC	REVENUE SHARING FOR LOCAL	
					FOR PRODUCING	FOR PROVINCE
				1,157,073,927,128.20	71,738,583,481.95	71,738,583,481.95
		COPHIL CORRIDOR GRISSIK	Rawa	-	-	-
		JOBP. TALISMAN JAMBI MERANG	Rawa	-	-	-
		JOBP. TALISMAN JAMBI MERANG	Jambi Merang Cond.	-	-	-
		ELNUSA TRISTAR RAMBA	Ramba	76,847,661,570.86	4,764,555,017.39	4,764,555,017.39
		BABAT KUKUI ENERGY	Jambi	4,220,077,217.78	261,644,787.50	261,644,787.50
		BINATEK REKA KRUH	KPS	2,155,113,238.55	133,617,020.79	133,617,020.79
		PT. PERTAMINA EP. (KSO - SPE)	KPS	5,065,719,700.84	314,074,621.45	314,074,621.45
		PT. PERTAMINA EP. (KSO - GEO)	KPS	3,600,380,628.54	223,223,598.97	223,223,598.97
				111,611,799.48		
				10,008,890,396.32	20,017,780,792.65	20,017,780,792.65
		ELNUSA TRISTAR RAMBA	Bentayan	31,352,560,705.85	1,943,858,763.76	1,943,858,763.76
		COPHIL CORRIDOR GRISSIK	Rawa	48,543,520,167.61	3,009,698,250.39	3,009,698,250.39
		MEDCO E & P RIMAU	Rimau/Tabuan	242,971,351,266.04	15,064,223,778.49	15,064,223,778.49
				7,532,111,889.25		
				19,954,180,600.02	39,908,361,200.04	39,908,361,200.04
		PT. PERTAMINA EP.	KPS	44,686,488,154.80	2,770,562,265.60	2,770,562,265.60
		MEDCO S&C SUM.	Pendopo	391,210,879,910.86	24,255,074,554.47	24,255,074,554.47
		BUANA SAPOETRA SEBASA	KPS	-	-	-
		COPHIL CORRIDOR GRISSIK	Rawa	207,785,877,096.28	12,882,724,379.97	12,882,724,379.97
		SELE RAYA MD. TAMPI	Tampi	-	-	-
				6,441,362,189.98		
				926,921,639.35	1,853,843,278.71	1,853,843,278.71
		PT. PERTAMINA EP.	KPS	18,521,312,295.84	1,148,321,362.34	1,148,321,362.34
		RETICO PRIMA ENERGY	KPS	839,244,209.48	52,033,140.99	52,033,140.99
		PT. PERTAMINA EP. (KSO - FS)	KPS	26,016,570.49		
		PT. PERTAMINA EP. (KSO - CESL)	KPS	10,540,141,538.37	653,488,775.38	653,488,775.38
				326,744,387.69		
				10,662,732,891.06	21,325,465,782.11	21,325,465,782.11
		JOBP. TALISMAN OK LTD	AIR SERDANG	-	-	-
		TALISMAN ENERGY		254,298,017,068.78	15,766,477,058.26	15,766,477,058.26
		PPI		62,127,416,350.98	3,851,899,813.76	3,851,899,813.76
		PT. PERTAMINA EP.	KPS	27,533,692,098.18	1,707,088,910.09	1,707,088,910.09
				853,544,455.04		
				24,224,172,414.76	48,448,344,829.52	48,448,344,829.52
				781,424,916,605.14	48,448,344,829.52	48,448,344,829.52
				24,224,172,414.76	48,448,344,829.52	48,448,344,829.52
				24,224,172,414.76	48,448,344,829.52	48,448,344,829.52
				24,224,172,414.76	48,448,344,829.52	48,448,344,829.52
				21,554,695,589.70	43,109,391,179.40	43,109,391,179.40
				695,312,760,958.14	43,109,391,179.40	43,109,391,179.40
				21,554,695,589.70	43,109,391,179.40	43,109,391,179.40
				21,554,695,589.70	43,109,391,179.40	43,109,391,179.40
				-	-	-
		PHE ONWJ	Ajuna	-	-	-

APPENDIX H.1.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE /DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2010			
				OIL REVENUE SHARING PER AREA AND PER PSC	FOR PRODUCING	FOR PROVINCE	FOR EQUILIZATION
			North West C	17,892,860,421.61	554,678,673.07	1,109,357,346.14	1,109,357,346.14
			Cinta	677,419,900,536.53	21,000,016,916.63	42,000,033,833.27	42,000,033,833.27
IX.	WEST JAVA						
	1 INDRAMAYU						
		PT. PERTAMINA EP.	Jaitbarang	574,734,010,818.68	17,816,754,335.38	35,633,508,670.76	35,633,508,670.76
		RADIAN R SUKATANI	Jaitbarang	132,329,655,383.91	4,102,219,316.90	8,204,438,633.80	8,204,438,633.80
		PELANGI HAURGEULIS	Jaitbarang	112,396,002,234.65	3,484,276,069.27	6,968,552,138.55	6,968,552,138.55
		PHE ONWJ	Jaitbarang	-	-	-	-
		BANGO DUO	Arjuna	3,167,496,097.46	98,192,379.02	196,384,758.04	196,384,758.04
			Jaitbarang	16,766,157,051.80	519,750,868.61	1,039,501,737.21	1,039,501,737.21
2 KARAWANG							
		PT. PERTAMINA EP.	Jaitbarang	80,483,065,245.06	2,494,975,022.60	4,989,950,045.19	4,989,950,045.19
		RDL / MB-T2	Arjuna	30,613,547,231.85	949,019,964.19	1,898,039,928.37	1,898,039,928.37
		PHE ONWJ	Arjuna	22,260,572,692.88	690,077,753.48	1,380,155,506.96	1,380,155,506.96
			Arjuna	27,608,945,320.33	855,877,304.93	1,711,754,609.86	1,711,754,609.86
3 MAJALENGKA							
		PT. PERTAMINA EP.	Jaitbarang	1,397,987,046.38	43,337,598.44	86,675,196.88	86,675,196.88
				1,397,987,046.38	43,337,598.44	86,675,196.88	86,675,196.88
4 SUBANG							
		PT. PERTAMINA EP.	Jaitbarang	12,711,000,533.39	394,041,016.54	788,082,033.07	788,082,033.07
		RAINBOW ENERGY	Jaitbarang	12,336,810,680.30	382,441,131.09	764,882,262.18	764,882,262.18
			Jaitbarang	374,189,853.09	11,599,885.45	23,199,770.89	23,199,770.89
5 BEKASI							
		PT. PERTAMINA EP.	Jaitbarang	347,812,302,609.94	10,782,181,380.91	21,564,362,761.82	21,564,362,761.82
		ELLIPSE EN. JATIRARANGON	Jaitbarang	347,812,302,609.94	10,782,181,380.91	21,564,362,761.82	21,564,362,761.82
X.	CENTRAL JAVA						
	1 BLORA						
		PT. PERTAMINA EP.	Cepu	22,052,152,430.73	683,616,725.35	1,367,233,450.71	1,367,233,450.71
				22,052,152,430.73	683,616,725.35	1,367,233,450.71	1,367,233,450.71
2 GROBOGAN							
		PT. PERTAMINA EP.	Cepu	-	-	-	-
				-	-	-	-
XI.	EAST JAVA						
	1 BOJONEGORO						
		PT. PERTAMINA EP.	Cepu	2,844,868,510,441.53	88,190,923,823.69	176,381,847,647.38	176,381,847,647.38
		JOBP. PETROCHINA EAST JAVA	SUKOWATI	2,331,641,311,662.63	72,280,880,661.54	144,561,761,323.08	144,561,761,323.08
		PETROCHINA INT'L		29,159,580,286.44	903,946,988.88	1,807,893,977.76	1,807,893,977.76
		PPI		564,395,128,828.38	17,496,248,993.68	34,992,497,987.36	34,992,497,987.36
				271,530,614,475.90	8,417,449,048.75	16,834,898,097.51	16,834,898,097.51

APPENDIX H.1.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

NO.	PROVINCE /DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2010			
				OIL REVENUE SHARING PER AREA AND PER PSC	REVENUE SHARING FOR LOCAL		
					FOR PRODUCING	FOR PROVINCE	FOR EQUILIZATION
		UNITISASI PETROCHINA	Sukowati	983,667,057,415.85	60,987,357,559.78	60,987,357,559.78	
		EXXONMOBIL CEPU	Banyu Urip	482,888,930,656.07	29,939,113,700.68	29,939,113,700.68	
2	BANGKALAN	JOAP, KODECO ENERGY	Madura	236,882,660,360.54	14,686,724,942.35	14,686,724,942.35	
		PPI		156,545,532,964.56	9,705,823,043.18	9,705,823,043.18	
				80,337,127,405.98	4,980,901,899.17	4,980,901,899.17	
3	SUMENEP	KANGEAN ENERGY IND.		-	-	-	
			Pagenungan Cond.	-	-	-	
			Sepanjang	-	-	-	
4	TUBAN	PT. PERTAMINA EP.	Cepu	193,379,966,099.75	11,989,557,898.18	11,989,557,898.18	
		JOBP, PETROCHINA EAST JAVA	MUDI	272,712,251.00	16,908,159.56	16,908,159.56	
		PETROCHINA INT'L		142,216,515,857.95	8,817,423,983.19	8,817,423,983.19	
		PPI		50,890,737,990.80	3,155,225,755.43	3,155,225,755.43	
5	SIDOARJO	LAPINDO BRANTAS	Tanggulangin	540,640,590.26	33,519,716.60	33,519,716.60	
		PPI		540,640,590.26	33,519,716.60	33,519,716.60	
6	GRESIK	HESS INDONESIA	Pangkajene	82,423,931,728.36	5,110,283,767.16	5,110,283,767.16	
				82,423,931,728.36	5,110,283,767.16	5,110,283,767.16	
XII.	SOUTH KALIMANTAN						
1	TABALONG	UBEP, TANJUNG	Tanjung	146,054,885,874.29	9,055,402,924.21	9,055,402,924.21	
				132,033,149,107.38	8,186,055,244.66	8,186,055,244.66	
				132,033,149,107.38	8,186,055,244.66	8,186,055,244.66	
2	BALANGAN	UBEP, TANJUNG	Tanjung	14,021,736,766.92	869,347,679.55	869,347,679.55	
				14,021,736,766.92	869,347,679.55	869,347,679.55	
XIII.	EAST KALIMANTAN						
1	BULILANGAN	PT. PERTAMINA EP.	Bunyu	10,845,227,544,834.50	672,404,107,779.74	672,404,107,779.74	
				126,739,124,121.58	7,857,825,695.54	7,857,825,695.54	
				126,739,124,121.58	7,857,825,695.54	7,857,825,695.54	
2	NUNUKAN	MEDCO SEMBAKUNG	Bunyu	59,833,389,391.13	3,709,670,142.25	3,709,670,142.25	
				59,833,389,391.13	3,709,670,142.25	3,709,670,142.25	
3	TARAKAN			327,988,160,025.10	20,335,265,921.56	20,335,265,921.56	

(in full rupiah)

APPENDIX H.1.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE /DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2010			
				OIL REVENUE SHARING PER AREA AND PER PSC	FOR PRODUCING	FOR PROVINCE	FOR EQUILIZATION
		MEDCO TARAKAN	Mambunungan	307,163,065,135.85	9,522,055,019.21	19,044,110,038.42	19,044,110,038.42
		UBEP. SANGA-SANGA	Pam.Sng2.Mix	20,825,094,889.26	645,577,941.57	1,291,155,883.13	1,291,155,883.13
4	SAMARINDA			12,411,417,605.79	384,753,945.78	769,507,891.56	769,507,891.56
		VICO					
			Badak	784,722,563.83	24,326,399.48	48,652,798.96	48,652,798.96
			BRC	7,028,884,088.89	217,895,406.76	435,790,813.51	435,790,813.51
		SEMBERANI PERSADA OIL	Sangatta	810,832,004.63	25,135,792.14	50,271,584.29	50,271,584.29
		UBEP. SANGA-SANGA	Pam.Sng2.Mix	3,786,978,948.43	117,396,347.40	234,792,694.80	234,792,694.80
5	KUTAI KERTANEGARA			9,740,412,353,980.53	301,952,782,973.40	603,905,565,946.79	603,905,565,946.79
		UBEP. SANGA-SANGA	Pam.Sng2.Mix	144,546,930,951.13	4,480,954,859.49	8,961,909,718.97	8,961,909,718.97
		VICO					
			Badak	2,025,643,052,381.97	62,794,934,623.84	125,589,869,247.68	125,589,869,247.68
			BRC	450,944,689,282.54	13,979,285,367.76	27,958,570,735.52	27,958,570,735.52
		TOTAL INDONESIA					
			Handil Mix	1,317,821,616,042.38	40,852,470,097.31	81,704,940,194.63	81,704,940,194.63
			Senipah Kond	1,315,916,183,703.58	40,793,401,694.81	81,586,803,389.62	81,586,803,389.62
			BRC	928,942,448,771.92	28,797,215,911.93	57,594,431,823.86	57,594,431,823.86
			Badak	24,230,250,183.94	751,137,755.70	1,502,275,511.40	1,502,275,511.40
			Bekapai	10,467,951,020.24	324,506,481.63	649,012,963.26	649,012,963.26
		INPEX					
			Handil Mix	1,211,911,521,761.81	37,569,257,174.62	75,138,514,349.23	75,138,514,349.23
			Senipah Kond	1,316,007,938,967.78	40,796,246,108.00	81,592,492,216.00	81,592,492,216.00
			BRC	910,936,007,985.11	28,239,016,247.54	56,478,032,495.08	56,478,032,495.08
			Badak	23,823,762,479.62	738,536,636.87	1,477,073,273.74	1,477,073,273.74
			Bekapai	7,620,838,865.63	236,246,004.83	472,492,009.67	472,492,009.67
		SEMRANI P.OIL	Sangatta	28,586,397,991.43	886,176,337.73	1,772,356,675.47	1,772,356,675.47
		CHEVRON IND. CO. - EAST KAL					
			Ataka	-	-	-	-
			Senipah Kond	-	-	-	-
			Sapi Kond	23,012,763,591.45	713,395,671.33	1,426,791,342.67	1,426,791,342.67
6	EAST KUTAI			62,247,701,537.93	1,929,678,747.68	3,859,357,495.35	3,859,357,495.35
		PT. PERTAMINA EP.	Sangatta	62,247,701,537.93	1,929,678,747.68	3,859,357,495.35	3,859,357,495.35
7	PENAJAM PASER UTARA			440,997,617,504.42	13,670,926,142.64	27,341,852,285.27	27,341,852,285.27
		CHEVRON IND. CO. - EAST KAL	Sepinggan	440,997,617,504.42	13,670,926,142.64	27,341,852,285.27	27,341,852,285.27
		PERUSA BENUO TAKA	Sepinggan	-	-	-	-

APPENDIX H.1.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE /DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	OIL REVENUE SHARING PER AREA AND PER PSC	2010		
					FOR PRODUCING	FOR PROVINCE	FOR EQUILIZATION
	8 BONTANG	CHEVRON IND. CO. - EAST KAL	Ataka	74,597,780,668.02	2,312,531,200.71	4,625,062,401.42	4,625,062,401.42
				74,597,780,668.02	2,312,531,200.71	4,625,062,401.42	4,625,062,401.42
	9 TANA TIDUNG			-	-	-	-
		PERTAMINA EP (KSO - PATINA GROUP)		-	-	-	-
				-	-	-	-
	XIV. CENTRAL SULAWESI						
	1 MOROWALI						
		JOBP. MEDCO TOMORI	Tiaka	42,993,304,732.69	1,332,792,446.71	2,665,584,893.43	2,665,584,893.43
		PPI		42,993,304,732.69	1,332,792,446.71	2,665,584,893.43	2,665,584,893.43
				-	-	-	-
	XV. MALUKU						
	1 EAST CERAM						
		KALREZ PETROLEUM	Lemutu (Bula)	2,352,297,357.19	72,921,218.07	145,842,436.15	145,842,436.15
		CITIC SERAM ENERGY		2,352,297,357.19	72,921,218.07	145,842,436.15	145,842,436.15
			Oseil (HSFO)	-	-	-	-
			Naphta	-	-	-	-
				-	-	-	-
	XVI. WEST PAPIA						
	1 BINTUNI GULF						
		PATRINDO PERSADA MADJU	Wallo Mix	858,522,518,829.90	25,755,675,564.90	51,511,351,129.79	51,511,351,129.79
		BP TANGGUH	Cond.	57,221,181,911.64	1,716,635,457.35	3,433,270,914.70	3,433,270,914.70
				5,324,546,967.94	159,736,409.04	319,472,818.08	319,472,818.08
				51,896,634,943.70	1,556,899,048.31	3,113,798,096.62	3,113,798,096.62
	2 SORONG						
		JOBP. PETROCHINA SALAWATI	WALIO MIX	707,388,015,000.83	21,221,640,450.03	42,443,280,900.05	42,443,280,900.05
		PETROCHINA INT'L		762,480,544.71	22,874,416.34	45,748,832.68	45,748,832.68
		PPI		-	-	-	-
		PETROCHINA INT'L		-	-	-	-
			Wallo Mix	600,762,000,487.39	18,022,860,014.62	36,045,720,029.24	36,045,720,029.24
			Wakamuk	75,366,458,401.05	2,260,993,752.03	4,521,987,504.06	4,521,987,504.06
		PT. PERTAMINA EP.	Klamono	18,120,588,021.19	543,617,640.64	1,087,235,281.27	1,087,235,281.27
		PT. PERTAMINA EP.	Wallo Mix	997,428,202.88	29,922,846.09	59,845,692.17	59,845,692.17
		INTERMEGA SABAKU	Wallo Mix	4,708,363,984.59	141,250,919.54	282,501,839.08	282,501,839.08
		IBN. HOLDICO	Wallo Mix	2,008,162,501.81	60,244,875.05	120,489,750.11	120,489,750.11
		INTERMEGA SALAWATI	Wallo Mix	4,662,532,857.21	139,875,985.72	279,751,971.43	279,751,971.43
	3 RAJA AMPAT						
		JOBP. PETROCHINA SALAWATI	Meslu	93,913,321,917.43	2,817,399,657.52	5,634,799,315.05	5,634,799,315.05
		PPI		-	-	-	-

APPENDIX H.1.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE /DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2010			
				OIL REVENUE SHARING PER AREA AND PER PSC	FOR PRODUCING	FOR PROVINCE	FOR EQUILIZATION
	TOTAL (A)			90,584,904,864,555.20	2,806,774,639,728.17	5,613,549,279,456.33	5,613,549,279,456.33

APPENDIX H.1.2 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA 4 - 12 SEA MILE

(in full rupiah)

NO.	PROVINCE	KKKS	TYPE OF OIL	OIL REVENUE SHARING PER AREA AND PER PSC	2010	
					REVENUE SHARING PRODUCING PROVINCE	FOR LOCAL FOR EQUILIZATION
B. AREA 4 - 12 SEA MILE						
I. LAMPUNG						
	CNOOC SES.		Cinta	1,213,225,263,643.84	62,723,746,130.39	125,326,169,734.41
			Widuri	537,015,050,222.06	27,763,678,096.48	55,473,654,687.94
				676,210,213,421.78	34,960,068,033.91	69,852,515,046.47
II. BANGKABELITUNG						
	CNOOC SES.		Widuri	150,244,617,703.67	7,767,646,735.28	15,520,269,008.79
				150,244,617,703.67	7,767,646,735.28	15,520,269,008.79
III. EAST JAVA						
	PHE ONWJ		Ajuna	754,163,154,163.59	38,990,235,070.26	77,905,053,825.10
	PT. PERTAMINA EP.		Jatibarang	688,302,121,441.04	35,585,219,678.50	71,101,609,144.86
				65,861,032,722.55	3,405,015,391.76	6,803,444,690.24
IV. EAST KALIMANTAN						
	CHEVRON IND. CO. - EAST KAL		Ataka	6,926,330,182,883.96	358,091,270,455.10	715,489,907,891.91
			Sepinggan	182,342,747,858.90	9,427,120,064.31	18,836,005,853.82
			B R C	1,435,456,911,251.08	74,213,122,311.68	148,282,698,932.24
			B R C	3,390,989,788.81	175,314,172.08	350,289,245.18
	CHEVRON IND. CO. MAKASSAR					
	TOTAL INDONESIA					
			Handil Mix	287,784,714,265.55	14,878,469,727.53	29,728,160,983.63
			Senipah Kond	1,295,792,089,731.09	66,992,451,039.10	133,855,322,869.22
			BRC	515,128,275,798.03	26,632,131,858.76	53,212,750,889.94
			Bekapai	434,361,448,475.46	22,456,486,886.18	44,869,537,627.52
	INPEX					
			Handil Mix	264,656,161,926.35	13,682,723,571.59	27,338,981,526.99
			Senipah Kond	1,295,874,774,323.62	66,996,725,832.53	133,863,864,187.63
			BRC	505,279,359,621.38	26,122,942,892.43	52,195,357,848.89
			Bekapai	316,222,210,237.17	16,348,688,269.26	32,665,754,317.50
			Ataka	390,040,499,606.52	20,165,093,829.66	40,291,183,609.35
V. RIAU ISLAND						
	PREMIER OIL		Anoa	242,763,830,211.93	12,550,890,021.96	25,077,503,660.89
				242,763,830,211.93	12,550,890,021.96	25,077,503,660.89
VI. EAST JAVA						
	SANTOS SAMPANG PTY Ltd.		Oyong	205,117,817,775.12	10,604,591,178.97	21,188,670,576.17
	INDO PACIFIC RES		Camar	26,359,297,396.55	1,362,775,675.40	2,722,915,421.06
	KODECO POLENG		Madura	-	-	-
	KANGEAN ENERGY IND.		Pagerungan	178,758,520,378.57	9,241,815,503.57	18,465,755,155.11
	KANGEAN ENERGY IND.		Pagerungan Utara	-	-	-
	SANTOS SAMPANG PTY Ltd.		Oyong Condésate	-	-	-
	TOTAL (B)			9,491,844,866,382.10	490,728,379,591.95	980,507,574,697.27

1 Revenue sharing for region not included additional oil revenue sharing for Aceh and West Papua which treated as special autonomy

2 Revenue sharing for region included additional 0,5% for educational budget except for Aceh and West Papua

3 Revenue sharing for equalization (from production district/municipality) to be distribute to all district/municipality in the province to be deduct by production district sharing

4 Revenue sharing for equalization (from production province) to be distribute to all district/municipality in the province

5 Non tax revenue from oil more than 12 sea mile not to be distribute

APPENDIX H.2.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2011			
				OIL REVENUE SHARING PER AREA AND PER PSC	FOR PRODUCING	FOR PROVINCE	FOR EQUILIZATION
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
A. AREA <4 SEA MILE							
I. ACEH							
1	EAST ACEH	MOBIL PASE	Arun Cond.	861,225,543,778.86	25,836,766,313.37	51,673,532,626.73	51,673,532,626.73
				1,310,673,404.77	39,320,202.14	78,640,404.29	78,640,404.29
				1,310,673,404.77	39,320,202.14	78,640,404.29	78,640,404.29
2 NORTH ACEH							
		EXXONMOBIL OIL-ARUN	Arun Cond.	708,875,028,212.05	21,266,250,846.36	42,532,501,692.72	42,532,501,692.72
		EXXONMOBIL OIL-SLS	Arun Cond.	673,960,853,572.65	20,218,825,607.18	40,437,651,214.36	40,437,651,214.36
			Arun Cond.	34,914,174,639.40	1,047,425,239.18	2,094,850,478.36	2,094,850,478.36
3 ACEH TAMIANG							
		PT. PERTAMINA EP.	NSC	151,039,842,162.04	4,531,195,264.86	9,062,390,529.72	9,062,390,529.72
				151,039,842,162.04	4,531,195,264.86	9,062,390,529.72	9,062,390,529.72
II. NORTH SUMATERA							
1	LANGKAT	PT. PERTAMINA EP.	NSC	43,114,895,714.80	1,336,561,767.16	2,673,123,534.32	2,673,123,534.32
		JOBP. COSTA INTL GROUP LTD	NSC	38,150,351,481.22	1,182,660,895.92	2,365,321,791.84	2,365,321,791.84
		COSTA INTL	ARBEI	34,388,764,469.39	1,066,051,698.55	2,132,103,397.10	2,132,103,397.10
		PT. PERTAMINA EP.		-	-	-	-
		PP1		-	-	-	-
		PUTRA KENCANA BASILAM	NSC	1,848,979,271.55	57,318,357.42	114,636,714.84	114,636,714.84
		DISKI	NSC	-	-	-	-
		BATUMANDI PETROLEUM	NSC	-	-	-	-
		EKSINDO TELAGA SAID	NSC	1,912,607,740.28	59,290,839.95	118,581,679.90	118,581,679.90
2 BINJAI							
		PT. PERTAMINA EP.	NSC	4,901,422,846.97	151,944,108.26	303,888,216.51	303,888,216.51
				4,901,422,846.97	151,944,108.26	303,888,216.51	303,888,216.51
3 DELI SERDANG							
		PT. PERTAMINA EP.	NSC	63,121,386.61	1,956,762.98	3,913,525.97	3,913,525.97
				63,121,386.61	1,956,762.98	3,913,525.97	3,913,525.97
III. RIAU							
1	BENGKALIS	BOBP. BUMI SIAK PUSAKO	SLC	75,617,625,526,440.00	2,344,146,391,319.64	4,688,292,782,639.28	4,688,292,782,639.28
		CPI		39,445,408,307,689.20	1,222,807,657,538.36	2,445,615,315,076.73	2,445,615,315,076.73
				679,397,911,197.53	21,061,335,247.12	42,122,670,494.25	42,122,670,494.25
		PT. PERTAMINA EP.	SLC	6,912,503,134,808.42	214,287,597,179.06	428,575,194,358.12	428,575,194,358.12
				31,853,507,261,683.20	987,458,725,112.18	1,974,917,450,224.36	1,974,917,450,224.36
		KONDUR PETROLEUM	Lalang	-	-	-	-
2 INDRAGIRI HULU							
		PT. PERTAMINA EP.	Lirik (Ex Stanvac)	144,232,351,202.44	4,471,202,887.28	8,942,405,774.55	8,942,405,774.55
		MEDCO S&C Sum.	Lirik	59,020,809,268.74	1,829,645,087.33	3,659,290,174.66	3,659,290,174.66
		UBEP. LIRIK	Lirik	85,211,541,933.70	2,641,557,799.94	5,283,115,599.89	5,283,115,599.89
3 KAMPAR							
		BOBP. BUMI SIAK PUSAKO	SLC	8,200,304,351,276.72	254,209,434,889.58	508,418,869,779.16	508,418,869,779.16
		C&T SIAK	SLC	175,473,698,850.19	5,439,684,664.36	10,879,369,328.71	10,879,369,328.71
		CPI	SLC	160,187,779,209.04	4,965,821,155.48	9,931,642,310.96	9,931,642,310.96
		SPR LANGGAK ex. C&T MFK	SLC	7,841,259,511,631.93	243,079,044,860.59	486,158,089,721.18	486,158,089,721.18
				23,383,361,585.56	724,884,209.15	1,449,768,418.30	1,449,768,418.30
4 ROKAN HULU							
		CPI	SLC	349,590,918,613.49	10,837,318,477.02	21,674,636,954.04	21,674,636,954.04
				308,864,436,507.26	9,574,797,531.72	19,149,595,063.45	19,149,595,063.45

(in full rupiah)

APPENDIX H.2.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2011			
				OIL REVENUE SHARING PER AREA AND PER PSC	FOR PRODUCING	FOR PROVINCE	FOR EQUILIZATION
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		SPR LANGGAK ex. C&T MFK	SLC	36,870,026,773.98	1,142,970,829.99	2,285,941,659.99	2,285,941,659.99
		C&T SIAK	SLC	3,856,455,332.25	119,550,115.30	239,100,230.60	239,100,230.60
	5 ROKAN HILIR			12,223,374,236,047.50	378,924,601,317.47	757,849,202,634.95	757,849,202,634.95
		CPI					
			SLC	11,935,233,611,294.50	369,992,241,950.13	739,984,483,900.26	739,984,483,900.26
		BOBP. BUMI SIAK PUSAKO	Duri	47,575,866,907.83	1,474,851,874.14	2,949,703,748.29	2,949,703,748.29
		C&T SIAK	SLC				
			SLC	240,564,757,845.20	7,457,507,493.20	14,915,014,986.40	14,915,014,986.40
	6 SIAK			14,349,818,406,930.50	444,844,370,614.84	889,688,741,229.69	889,688,741,229.69
		CPI	SLC	12,036,995,514,557.90	373,146,860,951.30	746,293,721,902.59	746,293,721,902.59
		BOBP. BUMI SIAK PUSAKO	SLC	2,145,209,469,554.06	66,501,493,556.18	133,002,987,112.35	133,002,987,112.35
		PETROSELAT	Selat Panjang				
		KONDUR PETROLEUM	Lalang	167,613,422,818.51	5,196,016,107.37	10,392,032,214.75	10,392,032,214.75
	7 PELAWAN			195,362,829,745.18	6,056,247,722.10	12,112,495,444.20	12,112,495,444.20
		MEDCO S&C Sum.	Lirik	164,144,758,662.47	5,088,487,518.54	10,176,975,037.07	10,176,975,037.07
		PT. PERTAMINA EP.	Lirik (Ex Stanvac)	31,218,071,082.71	967,760,203.56	1,935,520,407.13	1,935,520,407.13
	8 MERANTI ISLAND			709,534,124,935.08	21,995,557,872.99	43,991,115,745.97	43,991,115,745.97
		KONDUR PETROLEUM	Lalang	709,534,124,935.08	21,995,557,872.99	43,991,115,745.97	43,991,115,745.97
IV. RIAU ISLANDS				9,952,648,023,609.92	308,532,088,731.91	617,064,177,463.82	617,064,177,463.82
1 NATUNA				6,469,221,215,346.45	200,545,857,675.74	401,091,715,351.48	401,091,715,351.48
		CONOCOPHILLIPS B BLOCK	Beilida	1,589,843,179,658.76	49,285,138,569.42	98,570,277,138.84	98,570,277,138.84
			Sembilang				
			Belanak	4,541,290,985,079.09	140,780,020,537.45	281,560,041,074.90	281,560,041,074.90
		STAR ENERGY	Kerapu	309,369,453,103.09	9,590,453,046.20	19,180,906,092.39	19,180,906,092.39
		PERTALAHAN ARNEBATARA	Udang	28,717,597,505.50	890,245,522.67	1,780,491,045.34	1,780,491,045.34
	2 ANAMBAS ISLANDS			3,483,426,808,263.47	107,986,231,056.17	215,972,462,112.34	215,972,462,112.34
		CONOCOPHILLIPS B BLOCK	Beilida	856,069,404,431.64	26,538,151,537.38	53,076,303,074.76	53,076,303,074.76
			Sembilang				
			Belanak	2,445,310,530,427.20	75,804,626,443.24	151,609,252,886.49	151,609,252,886.49
		STAR ENERGY	Kerapu	166,583,551,670.90	5,164,090,101.80	10,328,180,203.60	10,328,180,203.60
		PERTALAHAN ARNEBATARA	Udang	15,463,321,733.73	479,362,973.75	958,725,947.49	958,725,947.49
V. JAMBI				4,120,524,907,654.84	127,736,272,137.30	255,472,544,274.60	255,472,544,274.60
1 BATANG HARI				13,037,869,041.98	404,173,940.30	808,347,880.60	808,347,880.60
		PT. PERTAMINA EP.	Jambi				
		UBEP. JAMBI	Tempino	12,919,634,486.58	400,508,669.08	801,017,338.17	801,017,338.17
		ELNUSA TRISTAR RAMBA	Ramba				
		PRAKARSA BTG MS	Jambi	118,234,555.39	3,665,271.22	7,330,542.43	7,330,542.43
		JOAP. COPHIL S. JAMBI	Jambi				
	2 MUARO JAMBI			163,087,164,199.79	5,055,702,090.19	10,111,404,180.39	10,111,404,180.39
		PT. PERTAMINA EP.	Jambi				
		UBEP. JAMBI	Tempino	135,045,370,842.46	4,186,406,496.12	8,372,812,992.23	8,372,812,992.23

APPENDIX H.2.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2011			
				OIL REVENUE SHARING PER AREA AND PER PSC	REVENUE SHARING FOR LOCAL		FOR EQUILIZATION
					FOR PRODUCING	FOR PROVINCE	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	ELNUSA TRISTAR RAMBA		Ramba	-	-	-	-
	EMP GELAM		Jambi	27,518,716,251.13	853,080,203.79	1,706,160,407.57	1,706,160,407.57
	AKAR GOLINDO		Jambi	523,077,106.19	16,215,390.29	32,430,780.58	32,430,780.58
3	TEBO			-	-	-	-
	MOND'OR OIL TUNGKAL LTD. ex. PEARL OIL		Mengepeh	-	-	-	-
4	JAMBI						
	UBEP. JAMBI		Tempino	86,598,464,186.74	2,684,552,389.79	5,369,104,779.58	5,369,104,779.58
				86,598,464,186.74	2,684,552,389.79	5,369,104,779.58	5,369,104,779.58
5	EAST TJG. JABUNG						
	PETROCHINA JABUNG		Geragai/Makmur	910,855,054,156.60	28,236,506,678.85	56,473,013,357.71	56,473,013,357.71
			Geragai Cond.	479,412,494,963.03	14,861,787,343.85	29,723,574,687.71	29,723,574,687.71
				431,442,559,193.57	13,374,719,335.00	26,749,438,670.00	26,749,438,670.00
6	WEST TJG. JABUNG						
	PETROCHINA JABUNG		Geragai/Makmur	2,738,179,751,883.86	84,883,572,308.40	169,767,144,616.80	169,767,144,616.80
			Geragai Cond.	1,434,766,595,290.58	44,477,764,454.01	88,955,528,908.02	88,955,528,908.02
				1,303,413,156,593.27	40,405,807,854.39	80,811,615,708.78	80,811,615,708.78
7	SAROLANGUN						
	PETROCHINA BANGKO		Bangko	208,766,604,185.88	6,471,764,729.76	12,943,529,459.52	12,943,529,459.52
	BWP MERUAP		Jambi	208,766,604,185.88	6,471,764,729.76	12,943,529,459.52	12,943,529,459.52
VI.	SOUTH SUMATERA						
1	LAHAT						
	MEDCO S&C SUM.		Pendopo	8,424,090,935,567.87	261,146,819,002.60	522,293,638,005.21	522,293,638,005.21
	PILONA T. LONTAR		KPS	159,822,528,473.09	4,954,498,382.67	9,908,996,765.33	9,908,996,765.33
	RADIANT RAMOK SENABING		KPS	126,294,631,352.86	3,915,133,571.94	7,830,267,143.88	7,830,267,143.88
			KPS	30,158,587,774.07	934,916,221.00	1,869,832,441.99	1,869,832,441.99
			KPS	3,369,309,346.16	104,448,589.73	208,897,179.46	208,897,179.46
2	MUARA ENIM						
	UBEP. BENAKAT ex. SRT		KPS	1,187,040,555,740.21	36,798,257,227.95	73,596,514,455.89	73,596,514,455.89
	LEKOM MARAS ex. H E D I		KPS	118,924,011,819.04	3,686,644,366.39	7,373,288,732.78	7,373,288,732.78
	PT. PERTAMINA EP.		TAP	287,340,632,198.35	8,907,559,598.15	17,815,119,196.30	17,815,119,196.30
	GERARDO PUTRA MANDIRI		KPS	454,277,615.52	14,082,606.08	28,165,212.16	28,165,212.16
	JOBP. GOLDEN SPIKE IND LTD		AIR HITAM	-	-	-	-
	GOLDEN SPIKE IND LTD			36,584,583,009.23	1,134,122,073.29	2,268,244,146.57	2,268,244,146.57
	PPI			58,212,288,253.07	1,804,580,935.85	3,609,161,871.69	3,609,161,871.69
	UBEP. LIMAU		KPS	509,251,689,628.61	15,786,802,378.49	31,573,604,756.97	31,573,604,756.97
	RETCO PRIMA ENERGY		KPS	15,086,858,835.70	467,692,623.91	935,385,247.81	935,385,247.81
	MEDCO E & P LEMATANG		Harimau	9,658,909.76	299,426.20	598,852.40	598,852.40
	EASCO RADEKA SOKARAJA		KPS	4,125,771,832.81	127,898,926.82	255,797,853.63	255,797,853.63
	MEDCO S&C SUM.		Pendopo	58,725,783,447.87	1,820,499,286.88	3,640,998,573.77	3,640,998,573.77
	UBEP. ADERA		KPS	98,325,000,190.25	3,048,075,005.90	6,096,150,011.80	6,096,150,011.80
	PT. PERTAMINA EP. (KSO - BBP)		KPS	-	-	-	-
3	PRABUMULIH						
	UBEP. LIMAU		KPS	97,289,646,395.30	3,015,979,100.25	6,031,958,200.51	6,031,958,200.51
	PT. PERTAMINA EP.		KPS	57,396,006,553.22	1,779,276,203.15	3,558,552,406.30	3,558,552,406.30
			KPS	39,893,641,842.08	1,236,702,897.10	2,473,405,794.21	2,473,405,794.21
4	MUSI BANYUASIN						
	PT. PERTAMINA EP.		Jambi	5,035,357,172,193.27	156,096,072,337.99	312,192,144,675.98	312,192,144,675.98
	PT. PERTAMINA EP.		TAP (Ex Stanvac)	12,600,133,769.29	390,604,146.85	781,208,293.70	781,208,293.70

(in full rupiah)

APPENDIX H.2.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2011			
				OIL REVENUE SHARING PER AREA AND PER PSC	REVENUE SHARING FOR LOCAL		FOR EQUILIZATION
					FOR PRODUCING	FOR PROVINCE	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		UBEP. BENAKAT ex. SRT	KPS	2,333,001,369.22	72,323,042.45	144,646,084.89	144,646,084.89
		MEDCO E & P RIMAU		-	-	-	-
			Kaji	2,664,300,006,335.63	82,593,300,196.40	165,186,600,392.81	165,186,600,392.81
			Ramba / Tg. Laban	5,653,831,059.35	175,268,762.84	350,537,525.68	350,537,525.68
			Rimau/Tabuan	8,084,007,751.97	250,604,240.31	501,208,480.62	501,208,480.62
		MEDCO S&C SUM.	Matra	388,994,615,795.92	12,058,833,039.67	24,117,666,179.35	24,117,666,179.35
		COPHIL CORRIDOR GRISSIK	Rawa	1,408,971,515,911.88	43,678,116,993.27	87,356,233,986.54	87,356,233,986.54
		JOBP. TALISMAN JAMBI MERANG	Rawa	4,326,090,234.73	134,108,797.28	268,217,594.55	268,217,594.55
		JOBP. TALISMAN JAMBI MERANG	Jambi Merang Cond.	348,991,793,592.79	10,818,745,601.38	21,637,491,202.75	21,637,491,202.75
		ELNUSA TRISTAR RAMBA	Ramba	141,567,438,456.77	4,388,590,592.16	8,777,181,184.32	8,777,181,184.32
		BABAT KUKUI ENERGY	Jambi	10,989,651,870.48	340,879,207.98	681,358,415.97	681,358,415.97
		BINATEK REKA KRUH	KPS	3,077,366,307.51	95,398,355.53	190,796,711.07	190,796,711.07
		PT. PERTAMINA EP. (KSO - SPE)	KPS	22,332,609,213.54	692,310,885.62	1,384,621,771.24	1,384,621,771.24
		PT. PERTAMINA EP. (KSO - GEO)	KPS	13,135,110,524.20	407,188,426.25	814,376,852.50	814,376,852.50
	5 BANYUASIN			487,354,531,727.93	15,107,990,483.57	30,215,980,967.13	30,215,980,967.13
		ELNUSA TRISTAR RAMBA	Bentayan	60,452,770,415.98	1,874,035,882.90	3,748,071,765.79	3,748,071,765.79
		COPHIL CORRIDOR GRISSIK	Rawa	57,255,925,857.17	1,774,933,701.57	3,549,867,403.14	3,549,867,403.14
		MEDCO E & P RIMAU	Rimau/Tabuan	369,645,835,454.78	11,459,020,899.10	22,918,041,798.20	22,918,041,798.20
	6 MUSI RAWAS			791,213,984,732.87	24,527,633,526.72	49,055,267,053.44	49,055,267,053.44
		PT. PERTAMINA EP.	KPS	83,823,887,504.15	2,598,540,512.63	5,197,081,025.26	5,197,081,025.26
		MEDCO S&C SUM.	Pendopo	508,288,898,304.14	15,756,955,847.43	31,513,911,694.86	31,513,911,694.86
		BUANA SAPOETRA SEBASA	KPS	-	-	-	-
		COPHIL CORRIDOR GRISSIK	Rawa	187,695,751,016.03	5,818,568,281.50	11,637,136,562.99	11,637,136,562.99
		SELE RAYAMD. TAMPIL	Tampil	11,405,447,908.55	353,568,885.16	707,137,770.33	707,137,770.33
	7 OGAN ILIR			90,148,857,070.36	2,794,614,569.18	5,589,229,138.36	5,589,229,138.36
		PT. PERTAMINA EP.	KPS	52,006,394,311.29	1,612,198,223.65	3,224,396,447.30	3,224,396,447.30
		RETICO PRIMA ENERGY	KPS	1,367,344,094.27	42,387,666.92	84,775,333.84	84,775,333.84
		PT. PERTAMINA EP. (KSO - FS)	KPS	31,896,074,407.70	988,778,306.64	1,977,556,613.28	1,977,556,613.28
		PT. PERTAMINA EP. (KSO - CESL)	KPS	4,879,044,257.10	151,250,371.97	302,500,743.94	302,500,743.94
	8 OGAN KOM. ULU			575,863,657,234.84	17,851,773,374.28	35,703,546,748.56	35,703,546,748.56
		JOBP. TALISMAN OK LTD	AIR SERDANG	-	-	-	-
		TALISMAN ENERGY		354,133,994,241.38	10,978,153,821.48	21,956,307,642.97	21,956,307,642.97
		PPI		166,740,000,894.69	5,168,940,027.74	10,337,880,055.47	10,337,880,055.47
		PT. PERTAMINA EP.	KPS	54,989,662,098.76	1,704,679,525.06	3,409,359,050.12	3,409,359,050.12
	VII. LAMPUNG			1,026,242,096,525.91	31,813,504,992.30	63,627,009,984.61	63,627,009,984.61
	1 EAST LAMPUNG			1,026,242,096,525.91	31,813,504,992.30	63,627,009,984.61	63,627,009,984.61
		CNOOC SES	Cinta	1,026,242,096,525.91	31,813,504,992.30	63,627,009,984.61	63,627,009,984.61
	VIII. DKI JAKARTA			1,186,057,073,314.90	36,767,769,272.76	73,535,538,545.52	73,535,538,545.52
	1 DKI JAKARTA			1,186,057,073,314.90	36,767,769,272.76	73,535,538,545.52	73,535,538,545.52
		PHE ONWJ	Arluna	-	-	-	-
		PHE ONWJ	North West C	240,058,885,832.16	7,441,825,460.80	14,883,650,921.59	14,883,650,921.59
		CNOOC SES	Cinta	945,998,187,482.74	29,325,943,811.96	58,651,887,623.93	58,651,887,623.93
	IX. WEST JAVA			1,026,223,828,441.43	31,812,938,681.68	63,625,877,363.37	63,625,877,363.37
	1 INDRAMAYU			242,807,608,293.77	7,527,035,857.11	15,054,071,714.21	15,054,071,714.21

(in full rupiah)

APPENDIX H.2.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2011			
				OIL REVENUE SHARING PER AREA AND PER PSC	REVENUE SHARING FOR LOCAL		FOR EQUILIZATION
					FOR PRODUCING	FOR PROVINCE	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	PT. PERTAMINA EP.		Jatibarang	197,441,826,066.68	6,120,696,608.07	12,241,393,216.13	12,241,393,216.13
	RADJAN R SUKATANI		Jatibarang	-	-	-	-
	PELANGI HAURGEULIS		Jatibarang	-	-	-	-
	PHE ONWJ		Ajluna	11,804,342,863.32	365,934,628.76	731,869,257.53	731,869,257.53
	BANGO DUO		Jatibarang	33,561,439,363.77	1,040,404,620.28	2,080,809,240.55	2,080,809,240.55
2 KARAWANG				193,202,120,125.02	5,989,265,723.88	11,978,531,447.75	11,978,531,447.75
	PT. PERTAMINA EP.		Jatibarang	66,621,219,334.99	2,065,257,799.38	4,130,515,598.77	4,130,515,598.77
	RDL / MB-T2		Ajluna	54,553,077,723.72	1,691,145,409.44	3,382,290,818.87	3,382,290,818.87
	PHE ONWJ		Ajluna	72,027,823,066.31	2,232,862,515.06	4,465,725,030.11	4,465,725,030.11
3 MAJALENGKA				8,225,487,778.20	254,990,121.12	509,980,242.25	509,980,242.25
	PT. PERTAMINA EP.		Jatibarang	8,225,487,778.20	254,990,121.12	509,980,242.25	509,980,242.25
4 SUBANG				21,731,220,600.53	673,667,838.62	1,347,335,677.23	1,347,335,677.23
	PT. PERTAMINA EP.		Jatibarang	21,105,682,027.78	654,276,142.86	1,308,552,285.72	1,308,552,285.72
	RAINBOW ENERGY		Jatibarang	625,538,572.75	19,391,695.76	38,783,391.51	38,783,391.51
5 BEKASI				560,257,391,643.91	17,367,979,140.96	34,735,958,281.92	34,735,958,281.92
	PT. PERTAMINA EP.		Jatibarang	557,042,916,283.77	17,268,330,404.80	34,536,660,809.59	34,536,660,809.59
	ELLIPSE EN. JATIPARANGON		Jatibarang	3,214,475,360.14	99,648,736.16	199,297,472.33	199,297,472.33
X. CENTRAL JAVA				35,878,799,638.23	1,112,242,788.79	2,224,485,577.57	2,224,485,577.57
1 BLORA			Cepu	35,878,799,638.23	1,112,242,788.79	2,224,485,577.57	2,224,485,577.57
	PT. PERTAMINA EP.			35,878,799,638.23	1,112,242,788.79	2,224,485,577.57	2,224,485,577.57
2 GROBOGAN				-	-	-	-
	PT. PERTAMINA EP.		Cepu	-	-	-	-
XI. EAST JAVA				4,599,897,476,931.22	142,596,821,846.87	285,193,643,693.74	285,193,643,693.74
1 BOJONEGORO			Cepu	4,168,470,797,002.65	129,222,594,707.08	258,445,189,414.16	258,445,189,414.16
	PT. PERTAMINA EP.		Cepu	45,597,972,554.43	1,413,537,149.19	2,827,074,298.37	2,827,074,298.37
	JOBP. PETROCHINA EAST JAVA		SUKOWATI				
	PETROCHINA INTL			951,617,050,420.29	29,500,128,563.03	59,000,257,126.06	59,000,257,126.06
	PPI			374,955,923,059.37	11,623,633,614.84	23,247,267,229.68	23,247,267,229.68
	UNITISASI PETROCHINA		Sukowati	1,903,613,399,726.85	59,012,015,391.53	118,024,030,783.07	118,024,030,783.07
	EXXONMOBIL CEPU		Banyu Urip	892,686,451,241.72	27,673,279,988.49	55,346,559,976.99	55,346,559,976.99
2 BANGKALAN				145,563,435,784.93	4,512,466,509.33	9,024,933,018.67	9,024,933,018.67
	JOAP. KODECO ENERGY		Madura	103,598,569,159.98	3,211,555,643.96	6,423,111,287.92	6,423,111,287.92
	PPI			41,964,866,624.95	1,300,910,865.37	2,601,821,730.75	2,601,821,730.75
3 SUMENEP				-	-	-	-
	KANGEAN ENERGY IND.			-	-	-	-
			Pagerungan Cond.	-	-	-	-
			Sepanjang	-	-	-	-
4 TUBAN				242,076,711,654.87	7,504,378,061.30	15,008,756,122.60	15,008,756,122.60
	PT. PERTAMINA EP.		Cepu	139,922,784.64	4,337,606.32	8,675,212.65	8,675,212.65
	JOBP. PETROCHINA EAST JAVA		MUDI				
	PETROCHINA INTL			159,155,922,051.44	4,933,833,583.59	9,867,667,167.19	9,867,667,167.19

(in full rupiah)

APPENDIX H.2.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2011			
				OIL REVENUE SHARING PER AREA AND PER PSC	FOR PRODUCING	FOR PROVINCE	FOR EQUILIZATION
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	PPI			82,780,866,818.79	2,566,206,871.38	5,132,413,742.76	5,132,413,742.76
5	SIDOARJO		Tangulangun	389,682,042.72	12,080,143.32	24,160,286.65	24,160,286.65
	PPI			-	-	-	-
6	GRESIK		Pangkajene	43,396,852,446.05	1,345,302,425.83	2,690,604,851.66	2,690,604,851.66
	HESS INDONESIA			43,396,852,446.05	1,345,302,425.83	2,690,604,851.66	2,690,604,851.66
XII.	SOUTH KALIMANTAN						
1	TABALONG		Tanjung	270,493,683,734.37	8,385,304,195.77	16,770,608,391.53	16,770,608,391.53
	UBEP. TANJUNG			253,234,848,212.92	7,850,280,294.60	15,700,560,589.20	15,700,560,589.20
				253,234,848,212.92	7,850,280,294.60	15,700,560,589.20	15,700,560,589.20
2	BALANGAN		Tanjung	17,258,835,521.46	535,023,901.17	1,070,047,802.33	1,070,047,802.33
	UBEP. TANJUNG			17,258,835,521.46	535,023,901.17	1,070,047,802.33	1,070,047,802.33
XIII.	KALIMANTAN TIMUR						
1	BULUNGAN		Bunyu	14,943,755,642,402.50	463,256,424,914.48	926,512,849,828.95	926,512,849,828.95
	PT. PERTAMINA EP.			288,682,481,382.65	8,949,156,922.86	17,898,313,845.72	17,898,313,845.72
				288,682,481,382.65	8,949,156,922.86	17,898,313,845.72	17,898,313,845.72
2	NUNUKAN		Bunyu	136,286,856,479.97	4,224,892,550.88	8,449,785,101.76	8,449,785,101.76
	MEDCO SEMBAKUNG			136,286,856,479.97	4,224,892,550.88	8,449,785,101.76	8,449,785,101.76
3	TARAKAN		Mambungan	665,036,022,942.67	20,616,116,711.22	41,232,233,422.45	41,232,233,422.45
	MEDCO TARAKAN			626,193,423,351.68	19,411,996,123.90	38,823,992,247.80	38,823,992,247.80
	UBEP. SANGA-SANGA		Pam.Sng2.Mix	38,842,599,590.99	1,204,120,587.32	2,408,241,174.64	2,408,241,174.64
4	SAMARINDA			90,730,093,708.25	2,812,632,904.96	5,625,265,809.91	5,625,265,809.91
	VICO						
			Badak	75,457,376,258.03	2,339,178,664.00	4,678,357,328.00	4,678,357,328.00
			BRC	8,890,309,412.40	275,599,591.78	551,199,183.57	551,199,183.57
	SEMBERANI PERSADA OIL		Sangatta	2,186,834,394.86	67,791,866.24	135,583,732.48	135,583,732.48
	UBEP. SANGA-SANGA		Pam.Sng2.Mix	4,195,573,642.96	130,062,782.93	260,125,565.86	260,125,565.86
5	KUTAI KERTANEGARA			12,764,572,899,755.10	395,701,759,892.41	791,403,519,784.81	791,403,519,784.81
	UBEP. SANGA-SANGA		Pam.Sng2.Mix	399,950,120,883.24	12,398,453,747.38	24,796,907,494.76	24,796,907,494.76
	VICO						
			Badak	2,327,281,429,223.17	72,145,724,305.92	144,291,448,611.84	144,291,448,611.84
			BRC	627,027,462,104.78	19,437,851,325.25	38,875,702,650.50	38,875,702,650.50
	TOTAL INDONESIA						
			Handil Mix	1,824,296,678,476.54	56,553,197,032.77	113,106,394,065.55	113,106,394,065.55
			Senipah Kond	1,692,809,084,645.35	52,477,081,624.01	104,954,163,248.01	104,954,163,248.01
			BRC	1,112,069,344,043.35	34,474,149,665.34	68,948,299,330.69	68,948,299,330.69
			Badak	51,312,902,673.51	1,590,699,982.88	3,181,399,965.76	3,181,399,965.76
			Bekapai	7,168,577,462.24	222,225,901.33	444,451,802.66	444,451,802.66
	INPEX						
			Handil Mix	1,946,801,486,168.51	60,350,846,071.22	120,701,692,142.45	120,701,692,142.45
			Senipah Kond	1,718,860,579,390.79	53,284,677,961.11	106,569,355,922.23	106,569,355,922.23
			BRC	938,665,086,834.94	29,098,617,691.88	58,197,235,383.77	58,197,235,383.77
			Badak	59,588,175,598.57	1,847,233,443.56	3,694,466,887.11	3,694,466,887.11
			Bekapai	9,742,722,011.59	302,024,382.36	604,048,764.72	604,048,764.72

APPENDIX H.2.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	2011			FOR EQUILIZATION
				OIL REVENUE SHARING PER AREA AND PER PSC	FOR PRODUCING	FOR PROVINCE	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		SEMBRANI P.OIL	Sangatta	48,999,250,238.50	1,518,976,757.39	3,037,953,514.79	3,037,953,514.79
		CHEVRON IND. CO. - EAST KAL	Atiaka	-	-	-	-
			Senipah Kond	-	-	-	-
			Sapi Kond	-	-	-	-
6 EAST KUTAI							
		PT. PERTAMINA EP.	Sangatta	101,694,122,542.26	3,152,517,798.81	6,305,035,597.62	6,305,035,597.62
				101,694,122,542.26	3,152,517,798.81	6,305,035,597.62	6,305,035,597.62
7 NORTH PENAJAM PASER							
		CHEVRON IND. CO. - EAST KAL	Sepinggan	602,066,284,129.06	18,664,054,808.00	37,328,109,616.00	37,328,109,616.00
		PERUSDA BENUO TAKA	Sepinggan	602,066,284,129.06	18,664,054,808.00	37,328,109,616.00	37,328,109,616.00
8 BONTANG							
		CHEVRON IND. CO. - EAST KAL	Atiaka	291,391,498,469.54	9,033,136,452.56	18,066,272,905.11	18,066,272,905.11
				291,391,498,469.54	9,033,136,452.56	18,066,272,905.11	18,066,272,905.11
9 TANA TIDUNG							
		PERTAMINA EP (KSO - PATINA GROUP)		3,295,382,993.01	102,156,872.78	204,313,745.57	204,313,745.57
				3,295,382,993.01	102,156,872.78	204,313,745.57	204,313,745.57
XIV. CENTRAL SULAWESI							
1 MOROWALI			Tiaka	49,450,189,244.96	1,532,955,866.59	3,065,911,733.19	3,065,911,733.19
		JOBP. MEDCO TOMORI		49,450,189,244.96	1,532,955,866.59	3,065,911,733.19	3,065,911,733.19
		PPI					
XV. MALUKU							
1 EAST CERAM				24,755,745,463.75	767,428,109.38	1,534,856,218.75	1,534,856,218.75
		KALREZ PETROLEUM	Lemun (Bula)	24,755,745,463.75	767,428,109.38	1,534,856,218.75	1,534,856,218.75
		CITIC SERAM ENERGY		9,232,798,794.20	286,216,762.62	572,433,525.24	572,433,525.24
			Oseil (HSFO)	15,522,946,669.55	481,211,346.76	962,422,693.51	962,422,693.51
			Naphta				
XVI. WEST PAPIA							
1 BINTUNI GULF				918,319,832,585.92	27,549,594,977.58	55,099,189,955.16	55,099,189,955.16
		PATRINDO PERSADA MADJU	Walio Mix	5,323,798,289.55	159,713,948.69	319,427,897.37	319,427,897.37
		BP TANGGUH	Cond.	5,323,798,289.55	159,713,948.69	319,427,897.37	319,427,897.37
2 SORONG				912,996,034,296.38	27,389,881,028.89	54,779,762,057.78	54,779,762,057.78
		JOBP. PETROCHINA SALAWATI	WALIO MIX	15,822,579,094.35	474,677,372.83	949,354,745.66	949,354,745.66
		PETROCHINA INTL		46,464,785,667.75	1,393,943,570.03	2,787,887,140.06	2,787,887,140.06
		PETROCHINA INTL					
			Walio Mix	726,224,441,867.91	21,786,733,256.04	43,573,466,512.07	43,573,466,512.07
			Wakanuk	59,213,358,606.14	1,776,400,758.18	3,552,801,516.37	3,552,801,516.37
		PT. PERTAMINA EP.	Klamono	27,795,274,112.57	831,758,223.38	1,663,516,446.75	1,663,516,446.75
		INTERMEGA SABAKU	Walio Mix	857,640,583.81	25,729,217.51	51,458,435.03	51,458,435.03
		IBN. HOLDICO	Walio Mix	10,226,544,991.13	306,796,349.73	613,592,699.47	613,592,699.47
		INTERMEGA SALAWATI	Walio Mix	7,260,325,043.58	217,809,751.31	435,619,502.61	435,619,502.61
			Walio Mix	19,201,084,329.14	576,032,529.87	1,152,065,059.75	1,152,065,059.75
3 RAJA AMPAT							
		JOBP. PETROCHINA SALAWATI	Meslu				

APPENDIX H.2.1 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	TYPE OF OIL	OIL REVENUE SHARING PER AREA AND PER PSC	2011		
					FOR PRODUCING	FOR PROVINCE	FOR EQUILIZATION
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	PP1			-	-	-	-
	TOTAL (A)			123,100,304,203,049.00	3,814,329,884,918.17	7,628,659,769,836.34	7,628,659,769,836.34

APPENDIX H.2.2 REVENUE SHARING FUND FROM OIL PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA 4 - 12 SEA MILE

NO.	PROVINCE	KKKS	TYPE OF OIL	2011		
				OIL REVENUE SHARING PER AREA AND PER PSC	REVENUE SHARING FOR LOCAL	
					PRODUCING PROVINCE	FOR EQUILIZATION
B. AREA 4 - 12 SEA MILE						
I. LAMPUNG						
	CNOOC SES.			1,534,369,027,787.44	79,326,878,736.61	158,500,320,570.44
			Cinta	757,386,670,571.76	39,156,890,868.56	78,238,043,070.06
			Widuri	776,982,357,215.68	40,169,987,868.05	80,262,277,500.38
II. BANGKABELITUNG						
	CNOOC SES.			202,652,876,192.18	10,477,153,699.14	20,934,042,110.65
			Widuri	202,652,876,192.18	10,477,153,699.14	20,934,042,110.65
III. JAWA BARAT						
	PHE ONWJ			2,176,063,940,567.64	112,502,505,727.35	224,787,405,060.64
	PT. PERTAMINA EP.		Arluna	2,118,046,139,370.17	109,502,985,405.44	218,794,166,196.94
			Jatibarang	58,017,801,197.47	2,999,520,321.91	5,993,238,863.70
IV. EAST KALIMANTAN						
	CHEVRON IND. CO. - EAST KAL			9,856,201,196,747.71	509,565,601,871.86	1,018,145,583,624.04
			Alaka	711,705,526,953.42	36,795,175,743.49	73,519,180,934.29
			Sepingan	2,347,581,484,801.39	121,369,962,764.23	242,505,167,379.98
			B R C	27,696,859,107.67	1,431,927,615.87	2,861,085,545.82
	CHEVRON IND. CO. MAKASSAR		B R C	116,418,697,247.22	6,018,846,647.68	12,026,051,425.64
	TOTAL INDONESIA					
			Handil Mix	198,102,487,134.07	10,241,898,584.83	20,463,986,920.95
			Senipah Kond	1,697,921,386,638.11	87,782,535,689.19	175,395,279,239.72
			BRC	700,129,282,219.39	36,196,683,890.74	72,323,354,853.26
			Bekapai	352,128,480,111.39	18,205,042,421.76	36,374,871,996.51
	INPEX					
			Handil Mix	211,405,425,946.60	10,929,660,521.44	21,838,180,500.28
			Senipah Kond	1,724,051,551,577.60	89,133,465,216.56	178,094,525,277.97
			BRC	591,335,551,051.61	30,572,047,989.37	61,084,962,423.63
			Bekapai	478,573,316,974.35	24,742,240,487.57	49,436,623,643.45
			Alaka	699,151,146,984.91	36,146,114,299.12	72,222,313,483.54
V. RIAU ISLANDS						
	PREMIER OIL			398,080,596,110.72	20,580,766,818.92	41,121,725,578.24
			Anoa	398,080,596,110.72	20,580,766,818.92	41,121,725,578.24
VI. EAST JAVA						
	SANTOS SAMPANG PTY Ltd.			344,206,934,768.04	17,795,498,527.51	35,556,576,361.54
	INDO PACIFIC RES		Oyong	93,311,485,502.46	4,824,203,800.48	9,639,076,452.40
	KODECO POLENG		Camar	-	-	-
	KANGEAN ENERGY IND.		Madura	242,793,778,415.45	12,552,438,344.08	25,080,597,310.32
	KANGEAN ENERGY IND.		Pagerungan	-	-	-
	SANTOS SAMPANG PTY Ltd.		Pagerungan Utara	-	-	-
			Oyong Condessate	8,101,670,850.13	418,856,382.95	836,902,598.82
TOTAL (B)				14,511,574,572,173.70	750,248,405,381.38	1,499,045,653,305.55

1 Revenue sharing for region not included additional oil revenue sharing for Aceh and West Papua which treated as special autonomy

2 Revenue sharing for region included additional 0.5% for educational budget except for Aceh and West Papua

3 Revenue sharing for equalization (from production district/municipality) to be distribute to all district/municipality in the province to be deduct by production district sharing

4 Revenue sharing for equalization (from production province) to be distribute to all district/municipality in the province

5 Non tax revenue from oil more than 12 sea mile not to be distribute

APPENDIX H.3.1 REVENUE SHARING FUND FROM GAS PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	2010			
			REVENUE SHARING PROPORTION PER AREA	REVENUE SHARING FOR LOCAL		FOR EQUILIZATION
				FOR PROVINCE	FOR PRODUCING	
A. PRODUCTION DISTRICT/MUNICIPALITY AREA (<4 SEA MILE)						
I.	ACEH		1,693,133,482,701	101,588,008,962	203,176,017,924	203,176,017,924
	1. EAST ACEH		45,554,364,805	2,733,261,888	5,466,523,777	5,466,523,777
		TRIANGLE PASE	45,554,364,805	2,733,261,888	5,466,523,777	5,466,523,777
	2. NORTH ACEH		1,647,579,117,896	98,854,747,074	197,709,494,148	197,709,494,148
		EXXON MOBIL OIL-ARUN	1,647,579,117,896	98,854,747,074	197,709,494,148	197,709,494,148
II.	NORTH SUMATERA		3,900,153,391	237,909,357	475,818,714	475,818,714
	1. LANGKAT		3,239,509,507	197,610,080	395,220,160	395,220,160
		PERTAMINA EP (ex.SUMBAGUT)	3,239,509,507	197,610,080	395,220,160	395,220,160
		JOBP-COSTA INTL	-	-	-	-
		JOB COSTA INTL. - PT PERTAMINA (PEP)	-	-	-	-
	2. BINJAI		559,540,437	34,131,967	68,263,933	68,263,933
		PERTAMINA EP (ex.SUMBAGUT)	559,540,437	34,131,967	68,263,933	68,263,933
	3. DELI SERDANG		101,103,447	6,167,310	12,334,621	12,334,621
		PERTAMINA EP (ex.SUMBAGUT)	101,103,447	6,167,310	12,334,621	12,334,621
III.	RIAU		-	-	-	-
	1. PEKANBARU		-	-	-	-
		KALILA (KORINCI BARU LTD)	-	-	-	-
	2. PELALAWAN		-	-	-	-
		KALILA (KORINCI BARU LTD)	-	-	-	-
		KALILA BENTU. LTD	-	-	-	-
IV.	RIAU ISLANDS		2,161,393,664,001	131,845,013,504	263,690,027,008	263,690,027,008
	1. NATUNA		1,404,905,881,601	85,699,258,778	171,398,517,555	171,398,517,555
		CONOCO PHILIPS IND	1,029,645,802,546	62,808,393,955	125,616,787,911	125,616,787,911
		STAR ENERGY	375,260,079,055	22,890,864,822	45,781,729,645	45,781,729,645
	2. ANAMBAS ISLANDS		756,487,782,400	46,145,754,726	92,291,509,453	92,291,509,453
		CONOCO PHILIPS IND	554,424,662,909	33,819,904,437	67,639,808,875	67,639,808,875
		STAR ENERGY	202,063,119,491	12,325,850,289	24,651,700,578	24,651,700,578
V.	JAMBI		1,911,286,769,495	116,588,492,939	233,176,985,878	233,176,985,878

APPENDIX H.3.1 REVENUE SHARING FUND FROM GAS PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	2010		
			REVENUE SHARING PROPORTION PER AREA	FOR PROVINCE	REVENUE SHARING FOR LOCAL FOR EQUILIZATION
	1. BATANGHARI		-	-	-
		CONOCO PHILIPS (SOUTH JAMBI)	-	-	-
		PPG SUBAN	-	-	-
	2. EAST TANJUNG JABUNG		575,381,901,807	35,098,296,010	70,196,592,020
		PETROCHINA JABUNG	575,381,901,807	35,098,296,010	70,196,592,020
	3. WEST TANJUNG JABUNG		1,335,904,867,689	81,490,196,929	162,980,393,858
		PETROCHINA JABUNG	1,335,904,867,689	81,490,196,929	162,980,393,858
	4. MUJARO JAMBI		-	-	-
		EMP GELAM	-	-	-
VI.	SOUTH SUMATERA		7,017,232,525,382	428,051,184,048	856,102,368,097
	1. LAHAT		153,984,637,170	9,393,062,867	18,786,125,735
		MEDCO E&P PSC			
	2. MUARA ENIM		51,188,849,864	3,122,519,842	6,245,039,683
		PERTAMINA EP (LEKOM MARAS)	361,687,451	22,062,934	44,125,869
		PERTAMINA EP (ex.SUMBAGSEL)	11,919,626,902	727,097,241	1,454,194,482
		MEDCO E&P PSC	35,764,610,164	2,181,641,220	4,363,282,440
		JOBP-GOLDEN SPIKE	121,261,381	7,396,944	14,793,888
		JOB GOLDEN SPIKE - PT PERTAMINA (PSC)	-	-	-
		MEDCO LEMATANG PSC	3,021,663,967	184,321,502	368,643,004
	3. PRABUMULIH		209,394,111	12,773,041	25,546,082
		PERTAMINA EP (ex.SUMBAGSEL)			
	4. MUSI BANTUASIN		5,787,999,267,043	353,067,955,290	706,135,910,579
		CONOCO PHILIPS GRISSIK-PSC	5,781,980,289,093	352,700,797,635	705,401,595,269
		JOBP- HESS JAMBI MERANG	-	-	-
		JOB TALISMAN JM - PT PERTAMINA (PSC)	-	-	-
		MEDCO (RIMAU BLOK) PSC	6,018,977,949	367,157,655	734,315,310
	5. MUSI RAWAS		1,007,663,743,389	61,467,488,347	122,934,976,694
		PERTAMINA EP (ex.SUMBAGSEL)	46,531,367,733	2,838,413,432	5,676,826,863
		MEDCO E&P PSC	187,643,059,106	11,446,226,605	22,892,453,211
		CONOCO PHILLIPS GRISSIK	773,489,316,550	47,182,848,310	94,365,696,619
	6. OGAN KOMERING ULU		16,186,633,804	987,384,662	1,974,769,324

APPENDIX H.3.1 REVENUE SHARING FUND FROM GAS PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	2010			
			REVENUE SHARING PROPORTION PER AREA	REVENUE SHARING FOR LOCAL		FOR EQUILIZATION
				FOR PROVINCE	FOR PRODUCING	
			9,218,767,093	562,344,793	1,124,689,585	1,124,689,585
		JOBP-TALISMAN OK	6,801,140,565	414,869,574	829,739,149	829,739,149
		JOB TALISMAN OK - PT PERTAMINA (PE	166,726,146	10,170,295	20,340,590	20,340,590
		PERTAMINA EP (ex.SUMBAGSEL)				
VII.	DKI JAKARTA		75,907,285,857	4,630,344,437	9,260,688,875	9,260,688,875
		1. DKI JAKARTA	75,907,285,857	4,630,344,437	9,260,688,875	9,260,688,875
		CNOOC	75,907,285,857	4,630,344,437	9,260,688,875	9,260,688,875
VIII.	WEST JAVA		119,250,924,439	7,274,306,391	14,548,612,782	14,548,612,782
		1. INDRAMAYU	6,023,715,199	367,446,627	734,893,254	734,893,254
		PERTAMINA EP (ex. JAWA BB)	5,855,867,671	357,207,928	714,415,856	714,415,856
		PERTAMINA EP (PELANGI HARGELUISITA	-	-	-	-
		PERTAMINA EP (BANGO DUO)	167,847,528	10,238,699	20,477,398	20,477,398
		2. KARAWANG	67,906,353,191	4,142,287,545	8,284,575,089	8,284,575,089
		PHE ONWJ	45,592,955,682	2,781,170,297	5,562,340,593	5,562,340,593
		PERTAMINA EP (ex. JAWA BB)	22,313,397,510	1,361,117,248	2,722,234,496	2,722,234,496
		3. MAJALENGKA	461,199,983	28,133,199	56,266,398	56,266,398
		4. SUBANG	38,598,455,307	2,354,505,774	4,709,011,547	4,709,011,547
		PERTAMINA EP (ex. JAWA BB)	38,250,960,843	2,333,308,611	4,666,617,223	4,666,617,223
		PERTAMINA EP (RAINBOW)	347,494,464	21,197,162	42,394,325	42,394,325
		5. BEKASI	6,261,200,759	381,933,246	763,866,493	763,866,493
		PERTAMINA EP (EE. JATIRANGON WAHA	5,751,761,703	350,857,464	701,714,928	701,714,928
		PERTAMINA EP (ex. JAWA BB)	509,439,056	31,075,782	62,151,565	62,151,565
IX.	CENTRAL JAVA		717,313,045	43,756,096	87,512,191	87,512,191
		1. SEMARANG	689,867,499	42,081,917	84,163,835	84,163,835
		PT PERTAMINA EP (DOH JAWA BT)				
		2. BLORA	27,445,546	1,674,178	3,348,357	3,348,357
		PT PERTAMINA EP (DOH JAWA BT)				
X.	EAST JAVA		23,153,869,477	1,412,386,038	2,824,772,076	2,824,772,076
		1. SUMENEP	-	-	-	-
		KANGEAN ENERGY INDONESIA				
		2. SIDOARJO	-	-	-	-
		LAPINDO BRANTAS				

APPENDIX H.3.1 REVENUE SHARING FUND FROM GAS PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	2010			
			REVENUE SHARING PROPORTION PER AREA	FOR PROVINCE	FOR PRODUCING	FOR EQUILIZATION
	3. GRESIK		14,849,662,135	905,829,390	1,811,658,781	1,811,658,781
	HESS PANGKAH		14,835,927,835	904,991,598	1,809,983,196	1,809,983,196
	JOBP PETROCHINA EAST JAVA		-	-	-	-
	JOB P-PETROCHINA EAST JAVA - PT PE		13,734,301	837,792	1,675,585	1,675,585
	4. BANGKALAN		8,304,207,342	506,556,648	1,013,113,296	1,013,113,296
	JOA KODECO ENERGY		4,042,207,543	246,574,660	493,149,320	493,149,320
	JOA KODECO ENERGY - PT PERTAMINA		4,261,999,799	259,981,988	519,963,975	519,963,975
	5. BOJONEGORO		-	-	-	-
	UNITISASI SUKOWATI		-	-	-	-
XI.	EAST KALIMANTAN		14,493,660,995,893	884,113,320,749	1,768,226,641,499	1,768,226,641,499
	1. TARAKAN		11,521,896,363	702,835,678	1,405,671,356	1,405,671,356
	MEDCO E&P KAL PSC		11,521,896,363	702,835,678	1,405,671,356	1,405,671,356
	PROVIDENT BAYAN (MANHATTAN K.I.)		-	-	-	-
	2. SAMARINDA		30,805,863,870	1,879,157,696	3,758,315,392	3,758,315,392
	VICO		29,637,362,358	1,807,879,104	3,615,758,208	3,615,758,208
	PERTAMINA EP -SEMCO TAC		1,168,501,513	71,278,592	142,557,185	142,557,185
	3. KUTAI KERTANEGARA		14,276,563,671,208	870,870,383,944	1,741,740,767,887	1,741,740,767,887
	VICO		2,139,876,994,117	130,532,496,641	261,064,993,282	261,064,993,282
	TOTAL E&P INDONESIA		5,489,597,409,197	334,865,441,961	669,730,883,922	669,730,883,922
	CHEVRON INDONESIA (CICO)		32,727,610,886	1,996,384,264	3,992,768,528	3,992,768,528
	INPEX		6,614,347,698,177	403,475,209,589	806,950,419,178	806,950,419,178
	PERTAMINA EP -SEMCO TAC		13,958,831	851,489	1,702,977	1,702,977
	4. NORTH PANAJAM PASER		6,241,315,143	380,720,224	761,440,447	761,440,447
	CHEVRON INDONESIA (CICO)		3,847,853,907	234,719,088	469,438,177	469,438,177
	PERUSDA BENUO TAKA		2,393,461,236	146,001,135	292,002,271	292,002,271
	5. BONTANG		168,528,249,307	10,280,223,208	20,560,446,416	20,560,446,416
	6. NUNUKAN		-	-	-	-
	JOBP - MEDCO SIMENGGARIS		-	-	-	-
	7. TANA TIDUNG		-	-	-	-
	JOBP - MEDCO SIMENGGARIS		-	-	-	-
XII.	CENTRAL KALIMANTAN		-	-	-	-

APPENDIX H.3.1 REVENUE SHARING FUND FROM GAS PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	2010			
			REVENUE SHARING PROPORTION PER AREA	REVENUE SHARING FOR LOCAL		FOR EQUILIZATION
				FOR PROVINCE	FOR PRODUCING	
	1. NORTH BARITO	ELNUSA BANGKANAI	-	-	-	-
XIII.	SOUTH SULAWESI					
	1. WAJO	ENERGY.E SENGKANG	-	-	-	-
XV.	WEST PAPUA		196,390,518,772	11,783,431,126	23,566,862,253	23,566,862,253
	1. SORONG	PETROCHINA INTL (BERMUDA)	6,002,018,019	360,121,081	720,242,162	720,242,162
	2. BINTUNI GULF	BP TANGGUH	190,388,500,752	11,423,310,045	22,846,620,090	22,846,620,090
	TOTAL (A)		27,696,027,502,452	1,687,568,153,648	3,375,136,307,296	3,375,136,307,296

APPENDIX H.3.2 REVENUE SHARING FUND FROM GAS PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2010 FOR AREA 4 -12 SEA MILE

(in full rupiah)

NO.	PROVINCE	KKKS	REVENUE SHARING PROPORTION PER AREA	REVENUE SHARING FOR LOCAL	
				PRODUCING PROVINCE	FOR EQUILIZATION
B. PRODUCTION PROVINCE AREA (4-12 SEA MILE)					
I	WEST JAVA		221,362,909,857	11,444,462,440	22,866,788,588
		PHE ONWJ	221,362,909,857	11,444,462,440	22,866,788,588
II	EAST KALIMANTAN		8,070,833,750,680	417,262,104,910	833,717,126,445
		CHEVRON INDONESIA (CICO)	438,741,564,209	22,682,938,870	45,322,003,583
		TOTAL E&P INDONESIA	3,414,665,258,189	176,538,193,848	352,734,921,171
		INPEX	4,217,426,928,282	218,040,972,192	435,660,201,692
III	RIAU ISLANDS		1,739,692,350,199	89,942,094,505	179,710,219,776
		PREMIER OIL	1,739,692,350,199	89,942,094,505	179,710,219,776
IV	EAST JAVA		16,923,436,548	874,941,670	1,748,190,995
		SANTOS MADURA	-	-	-
		PERTAMINA EP (KODECO POLENG /TAC)	7,466,398,925	386,012,824	771,279,009
		KANGEAN ENERGY INDONESIA	-	-	-
		SANTOS SAMPANG	9,457,037,623	488,928,845	976,911,986
V	LAMPUNG		75,907,285,857	3,924,406,679	7,841,222,629
		CNOOC	75,907,285,857	3,924,406,679	7,841,222,629
	TOTAL (B)		10,124,719,733,142	523,448,010,203	1,045,883,548,434

- 1 Revenue sharing for region not included additional oil revenue sharing for Aceh and West Papua which treated as special autonomy
- 2 Revenue sharing for region included additional 0,5% for educational budget except for Aceh and West Papua
- 3 Revenue sharing for equilization (from production district/municipality) to be distribute to all district/municipality in the province to be deduct by production district sharing
- 4 Revenue sharing for equilization (from production province) to be distribute to all district/municipality in the province
- 5 Non tax revenue from oil more than 12 sea mile not to be distribute

APPENDIX H.4.1 REVENUE SHARING FUND FROM GAS PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	REVENUE SHARING PROPORTION PER AREA	2011		
				FOR PROVINCE	FOR PRODUCING	FOR EQUILIZATION
A. PRODUCTION DISTRICT/MUNICIPALITY AREA (<4 SEA MILE)						
I.	ACEH		1,806,981,162,659	108,418,870,960	216,837,741,919	216,837,741,919
	1. EAST ACEH		9,515,426,847	570,925,611	1,141,851,222	1,141,851,222
		TRIANGLE PASE	9,515,426,847	570,925,611	1,141,851,222	1,141,851,222
	2. NORTH ACEH		1,797,465,755,812	107,847,945,349	215,695,890,697	215,695,890,697
		EXXON MOBIL OIL-ARUN	1,797,465,755,812	107,847,945,349	215,695,890,697	215,695,890,697
II.	NORTH SUMATERA		4,936,144,844	301,104,635	602,209,671	602,209,671
	1. LANGKAT		4,386,080,218	267,550,893	535,101,787	535,101,787
		PERTAMINA EP (ex.SUMBAGUT)	4,386,080,218	267,550,893	535,101,787	535,101,787
		JOBP-COSTA INTL	-	-	-	-
		JOB COSTA INTL - PT PERTAMINA (PE	-	-	-	-
	2. BINJAI		550,064,626	33,553,942	67,107,884	67,107,884
		PERTAMINA EP (ex.SUMBAGUT)	550,064,626	33,553,942	67,107,884	67,107,884
	3. DELI SERDANG		-	-	-	-
		PERTAMINA EP (ex.SUMBAGUT)	-	-	-	-
III.	RIAU		3,145,342,233	191,865,876	383,731,752	383,731,752
	1. PEKANBARU		-	-	-	-
		KALILA (KORINCI BARU LTD)	-	-	-	-
	2. PELALAWAN		3,145,342,233	191,865,876	383,731,752	383,731,752
		KALILA (KORINCI BARU LTD)	-	-	-	-
		KALILA BENTU. LTD	3,145,342,233	191,865,876	383,731,752	383,731,752
IV.	RIAU ISLAND		2,613,240,737,402	159,407,684,982	318,815,369,963	318,815,369,963
	1. NATUNA		1,698,606,479,312	103,614,995,238	207,229,990,476	207,229,990,476
		CONOCO PHILIPS IND	1,268,686,505,626	77,389,876,843	154,779,753,686	154,779,753,686
		STAR ENERGY	429,919,973,685	26,225,118,395	52,450,236,790	52,450,236,790
	2. ANAMBAS ISLANDS		914,634,258,091	55,792,689,744	111,585,379,487	111,585,379,487
		CONOCO PHILIPS IND	683,138,887,645	41,671,472,146	83,342,944,293	83,342,944,293
		STAR ENERGY	231,495,370,446	14,121,217,597	28,242,435,194	28,242,435,194
V.	JAMBI		2,645,448,673,899	161,372,369,108	322,744,738,216	322,744,738,216
	1. BATANGHARI		-	-	-	-
		CONOCO PHILIPS (SOUTH JAMBI)	-	-	-	-
		PPG SUBAN	-	-	-	-
	2. EAST TANJUNG JABUNG		754,366,862,746	46,016,378,627	92,032,757,255	92,032,757,255
		PETROCHINA JABUNG	754,366,862,746	46,016,378,627	92,032,757,255	92,032,757,255
	3. WEST TANJUNG JABUNG		1,890,979,018,196	115,349,720,110	230,699,440,220	230,699,440,220
		PETROCHINA JABUNG	1,890,979,018,196	115,349,720,110	230,699,440,220	230,699,440,220
	4. MUARO JAMBI		102,792,958	6,270,370	12,540,741	12,540,741
		ENP GELAM	102,792,958	6,270,370	12,540,741	12,540,741
VI.	SOUTH SUMATERA		9,914,769,417,830	604,600,934,488	1,209,601,868,975	1,209,601,868,975
	1. LAHAT		164,361,316,164	10,027,260,286	20,054,520,572	20,054,520,572
		MEDCO E&P PSC	164,361,316,164	10,027,260,286	20,054,520,572	20,054,520,572
	2. MUARA ENIM		63,456,876,698	3,870,869,601	7,741,739,201	7,741,739,201
		PERTAMINA EP (LEKON MARAS)	480,415,410	29,305,340	58,610,680	58,610,680
		PERTAMINA EP (ex.SUMBAGSEL)	28,366,406,476	1,730,350,795	3,460,701,590	3,460,701,590
		MEDCO E&P PSC	15,455,436,405	942,761,621	1,885,563,241	1,885,563,241
		JOBP-GOLDEN SPIKE	458,446,577	27,965,241	55,930,482	55,930,482
		JOB GOLDEN SPIKE - PT PERTAMINA (48,582,843	2,963,553	5,927,107	5,927,107
		MEDCO LEMATANG PSC	18,647,590,987	1,137,503,050	2,275,006,100	2,275,006,100
	3. PRABUMULIH		1,266,327,009	77,245,948	154,491,895	154,491,895
		PERTAMINA EP (ex.SUMBAGSEL)	1,266,327,009	77,245,948	154,491,895	154,491,895
	4. MUSI BANYUASIN		8,477,065,458,571	517,100,992,973	1,034,201,985,946	1,034,201,985,946
		CONOCO PHILIPS GRISSIK-PSC	8,029,232,415,705	489,783,177,358	979,566,354,716	979,566,354,716
		JOBP- HESS JAMBI MERANG	233,594,873,512	14,249,267,284	28,496,574,568	28,496,574,568
		JOB TALISMAN JM - PT PERTAMINA (PE	206,680,638,207	12,607,518,931	25,215,037,861	25,215,037,861
		MEDCO (RIMAU BLOK) PSC	7,557,531,146	461,009,400	922,018,800	922,018,800
	5. MUSI RAWAS		1,190,950,677,358	72,647,991,319	145,295,982,638	145,295,982,638
		PERTAMINA EP (ex.SUMBAGSEL)	69,855,351,519	4,261,176,443	8,522,352,885	8,522,352,885
		MEDCO E&P PSC	231,476,157,038	14,120,045,579	28,240,091,159	28,240,091,159
		CONOCO PHILLIPS GRISSIK	889,619,168,801	54,266,769,297	108,533,538,594	108,533,538,594
	6. OGAN KOMERING ULU		17,648,760,031	1,076,574,362	2,153,148,724	2,153,148,724
		JOBP-TALISMAN OK	9,895,116,681	603,602,118	1,207,204,235	1,207,204,235
		JOB TALISMAN OK - PT PERTAMINA (PE	7,419,933,994	452,615,974	905,231,947	905,231,947
		PERTAMINA EP (ex.SUMBAGSEL)	333,709,355	20,356,271	40,712,541	40,712,541
VII.	DKI JAKARTA		87,767,949,872	5,353,844,942	10,707,689,884	10,707,689,884
	1. DKI JAKARTA		87,767,949,872	5,353,844,942	10,707,689,884	10,707,689,884
		CNOOC	87,767,949,872	5,353,844,942	10,707,689,884	10,707,689,884

APPENDIX H.4.1 REVENUE SHARING FUND FROM GAS PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	REVENUE SHARING PROPORTION PER AREA	2011		
				FOR PROVINCE	FOR PRODUCING	FOR EQUILIZATION
VIII.	WEST JAVA		158,085,826,538	9,643,235,419	19,286,470,838	19,286,470,838
	1. INDRAMAYU		13,858,519,655	845,369,699	1,690,739,398	1,690,739,398
		PERTAMINA EP (ex. JAWA BB)	13,281,464,696	810,169,346	1,620,338,693	1,620,338,693
		PERTAMINA EP (PELANGI HARGELUIS/TAC)	-	-	-	-
		PERTAMINA EP (BANGO DUO)	577,054,960	35,200,353	70,400,705	70,400,705
	2. KARAWANG		63,043,135,768	3,845,631,282	7,691,262,564	7,691,262,564
		PHE ONWJ	29,743,409,685	1,814,347,991	3,628,695,982	3,628,695,982
		PERTAMINA EP (ex. JAWA BB)	33,299,726,083	2,031,283,291	4,062,566,582	4,062,566,582
	3. MAJALENGKA		965,726,348	58,909,307	117,818,614	117,818,614
	4. SUBANG		58,608,761,542	3,575,134,454	7,150,268,908	7,150,268,908
		PERTAMINA EP (ex. JAWA BB)	58,409,563,222	3,562,983,357	7,125,966,713	7,125,966,713
		PERTAMINA EP (RAINBOW)	199,198,320	12,151,098	24,302,195	24,302,195
	5. BEKASI		21,609,683,225	1,318,190,677	2,636,381,353	2,636,381,353
		PERTAMINA EP (EE. JATIRANGON WAHAN)	1,554,417,320	94,819,457	189,638,913	189,638,913
		PERTAMINA EP (ex. JAWA BB)	20,055,265,905	1,223,371,220	2,446,742,440	2,446,742,440
IX.	CENTRAL JAVA		1,217,992,418	74,297,538	148,595,075	148,595,075
	1. SEMARANG		1,169,520,664	71,340,760	142,681,521	142,681,521
		PT PERTAMINA EP (DOH JAWA BT)				
	2. BLORA		48,471,755	2,956,777	5,913,554	5,913,554
		PT PERTAMINA EP (DOH JAWA BT)				
X.	EAST JAVA		45,929,747,934	2,801,714,624	5,603,429,248	5,603,429,248
	1. SUMENEP		-	-	-	-
		KANGEAN ENERGY INDONESIA				
	2. SIDOARJO		-	-	-	-
		LAPINDO BRANTAS				
	3. GRESIK		37,711,553,715	2,300,404,777	4,600,809,553	4,600,809,553
		HESS PANGKAH	12,268,535,702	748,380,678	1,496,761,356	1,496,761,356
		JOBP PETROCHINA EAST JAVA	13,884,554,302	846,957,812	1,693,915,625	1,693,915,625
		JOB P-PETROCHINA EAST JAVA - PT P	11,558,463,711	705,066,286	1,410,132,573	1,410,132,573
	4. BANGKALAN		8,218,194,219	501,309,847	1,002,619,695	1,002,619,695
		JOA KODECO ENERGY	6,731,087,425	410,596,333	821,192,666	821,192,666
		JOA KODECO ENERGY - PT PERTAMIN	1,487,106,794	90,713,514	181,427,029	181,427,029
	5. BOJONEGORO		-	-	-	-
		UNITISASI SUKOWATI				
XI.	EAST KALIMANTAN		18,114,828,760,684	1,105,004,554,402	2,210,009,108,803	2,210,009,108,803
	1. TARAKAN		10,957,421,419	668,402,707	1,336,805,413	1,336,805,413
		MEDCO E&P KAL PSC	10,957,421,419	668,402,707	1,336,805,413	1,336,805,413
		PROVIDENT BAYAN (MANHATTAN K.I)	-	-	-	-
	2. SAMARINDA		35,250,773,912	2,150,297,209	4,300,594,417	4,300,594,417
		VICO	33,686,002,468	2,054,846,151	4,109,692,301	4,109,692,301
		PERTAMINA EP -SEMCO TAC	1,564,771,443	95,451,058	190,902,116	190,902,116
	3. KUTAI KERTANEGARA		17,924,427,781,967	1,093,390,094,700	2,186,780,189,400	2,186,780,189,400
		VICO	2,792,714,440,248	170,355,580,855	340,711,161,710	340,711,161,710
		TOTAL E&P INDONESIA	7,450,803,233,093	454,498,997,219	908,997,994,437	908,997,994,437
		CHEVRON INDONESIA (CICO)	156,315,523,671	9,535,246,944	19,070,493,888	19,070,493,888
		INPEX	7,524,594,584,955	459,000,269,682	918,000,539,364	918,000,539,364
		PERTAMINA EP -SEMCO TAC	-	-	-	-
	4. NORTH PANAJAM PASER		819,706,566	50,002,101	100,004,201	100,004,201
		CHEVRON INDONESIA (CICO)	819,706,566	50,002,101	100,004,201	100,004,201
		PERUSDA BENUO TAKA	-	-	-	-
	5. BONTANG		143,373,076,820	8,745,757,686	17,491,515,372	17,491,515,372
	6. NUNUKAN		-	-	-	-
		JOBP - MEDCO SIMENGGARIS				
	7. TANA TIDUNG		-	-	-	-
		JOBP - MEDCO SIMENGGARIS				
XII.	CENTRAL KALIMANTAN		-	-	-	-
	1. NORTH BARITO		-	-	-	-
		ELNUSA BANGKANAI				
XIII.	SOUTH SULAWESI		22,416,967,333	1,367,435,007	2,734,870,015	2,734,870,015
	1. WAJO		22,416,967,333	1,367,435,007	2,734,870,015	2,734,870,015
		ENERGY E SENGKANG				

APPENDIX H.4.1 REVENUE SHARING FUND FROM GAS PRODUCING REGIONS IN INDONESIA - FOR THE YEAR 2011 FOR AREA < 4 SEA MILE

(in full rupiah)

NO.	PROVINCE / DISTRICT / MUNICIPALITY	KKKS	2011			
			REVENUE SHARING PROPORTION PER AREA	REVENUE SHARING FOR LOCAL		
				FOR PROVINCE	FOR PRODUCING	FOR EQUILIZATION
XV.	WEST PAPUA		13,570,774,380	814,246,463	1,628,492,926	1,628,492,926
	1. SORONG	PETROCHINA INTL (BERMUDA)	12,740,254,104	764,415,246	1,528,830,492	1,528,830,492
	2. BINTUNI GULF	BP TANGGUH	830,520,277	49,831,217	99,662,433	99,662,433
	TOTAL (A)		35,432,339,518,027	2,159,552,158,643	4,319,104,317,285	4,319,104,317,285

APPENDIX H.4.2 REVENUE SHARING FUND FROM GAS PRODUCING AREA IN INDONESIA - FOR THE YEAR 2011 FOR AREA 4-12 SEA MILE

(in full rupiah)

NO.	PROVINCE	KKKS	REVENUE SHARING PROPORTION PER AREA	REVENUE SHARING FOR LOCAL	
				PRODUCING PROVINCE	FOR EQUILIZATION
B. PRODUCTION PROVINCE AREA (4-12 SEA MILE)					
I	WEST JAVA		368,372,426,709	19,044,854,461	38,052,871,679
		PHE ONWJ	368,372,426,709	19,044,854,461	38,052,871,679
II	EAST KALIMANTAN		14,569,694,069,548	753,253,183,396	1,505,049,397,384
		CHEVRON INDONESIA (CICO)	755,500,466,210	39,059,374,103	78,043,198,159
		TOTAL E&P INDONESIA	6,848,887,502,314	354,087,483,870	707,490,078,989
		INPEX	6,965,306,101,024	360,106,325,423	719,516,120,236
III	RIAU ISLANDS		769,693,206,287	39,793,138,765	79,509,308,209
		PREMIER OIL	769,693,206,287	39,793,138,765	79,509,308,209
IV	EAST JAVA		112,617,903,438	5,822,345,608	11,633,429,425
		SANTOS MADURA	80,261,608,607	4,149,525,165	8,291,024,169
		PERTAMINA EP (KODECO POLENG /TAC)	10,980,943,114	567,714,759	1,134,331,424
		KANGEAN ENERGY INDONESIA	-	-	-
		SANTOS SAMPANG	21,375,351,716	1,105,105,684	2,208,073,832
V	LAMPUNG		87,767,949,872	4,537,603,008	9,066,429,222
		CNOOC	87,767,949,872	4,537,603,008	9,066,429,222
	TOTAL (B)		15,908,145,555,854	822,451,125,238	1,643,311,435,920

LAMPIRAN I

**REPORT OF REGIONAL REVENUE OF EAST
KALIMANTAN AND KUTAI KARTANEGARA
PROVINCE**

**LAPORAN PENERIMAAN DAERAH BAGIAN PROVINSI KALTIM DARI DBH SUMBER DAYA ALAM DAN PERTAMBANGAN UMUM
MINYAK BUMI**

TAHUN	TRIWULAN I (Rp)	TRIWULAN II (Rp)	TRIWULAN III (Rp)	TRIWULAN IV (Rp)	CADANGAN (Rp)	KURANG BAYAR		JUMLAH
						Rp	TAHUN	
2010	114,716,569,600	114,716,569,600	134,562,106,592	170,422,996,469	195,372,811,948	124,170,719,517	2008	853,961,773,726
2011	144,773,528,000	144,773,528,000	158,435,602,672	290,210,491,145	159,875,482,083	40,525,280,696	2008	938,593,912,596

GAS BUMI

TAHUN	TRIWULAN I (Rp)	TRIWULAN II (Rp)	TRIWULAN III (Rp)	TRIWULAN IV (Rp)	CADANGAN (Rp)	KURANG BAYAR		JUMLAH
						Rp	TAHUN	
2010	273,275,348,600	273,275,348,600	317,970,582,208	338,020,160,760	451,786,657,139	382,049,711,408	2008 & 2010	2,036,377,808,715
2011	383,616,357,400	383,616,357,400	424,837,954,252	698,617,762,888	446,557,557,717	180,506,704,170	2008	2,517,752,693,827

ROYALTI

TAHUN	TRIWULAN I (Rp)	TRIWULAN II (Rp)	TRIWULAN III (Rp)	TRIWULAN IV (Rp)	CADANGAN (Rp)	KURANG BAYAR		JUMLAH
						Rp	TAHUN	
2010	115,401,355,760	115,401,355,760	134,010,954,429	305,889,531,424	21,601,965,539	-	-	692,305,162,912
2011	149,466,264,360	112,099,698,270	244,320,035,820	313,534,480,353	4,853,255,915	193,597,520,223	2010	1,017,871,254,941

LANDRENT

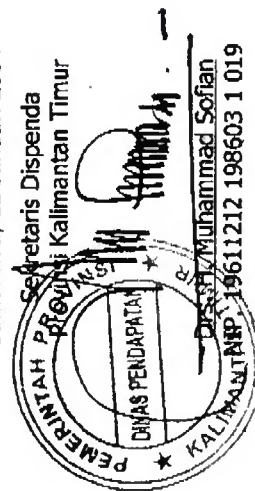
TAHUN	TRIWULAN I (Rp)	TRIWULAN II (Rp)	TRIWULAN III (Rp)	TRIWULAN IV (Rp)	CADANGAN (Rp)	KURANG BAYAR		JUMLAH
						Rp	TAHUN	
2010	727,953,720	727,953,720	1,124,537,230	1,354,431,709	328,507,734	-	-	4,263,384,113
2011	868,201,520	651,151,140	2,321,852,901	3,130,174,993	96,479,586	1,294,726,804	-	8,362,586,944

PBB MIGAS

TAHUN	JUMLAH (Rp)	KURANG BAYAR	
		(Rp)	RENTANG TAHUN
2010	363,561,846,377	-	-
2011	413,747,088,548	-	-

Samarinda, 22 Januari 2014

Sekretaris Dispenda
Provinsi Kalimantan Timur



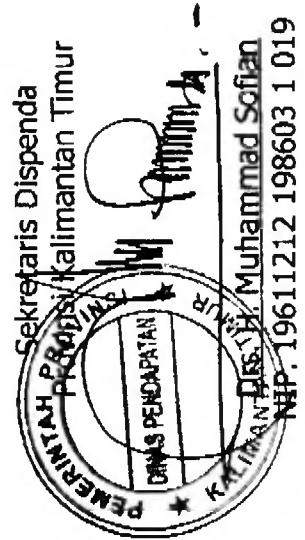
Drs. H. Muhammad Sofian
NIP. 19611212 198603 1 019

**LAPORAN PENERIMAAN PAJAK DAERAH PROVINSI KALIMANTAN TIMUR
DARI PERUSAHAAN MIGAS DAN PERTAMBANGAN UMUM**

NO	JENIS PENERIMAAN	2010 (Rp)	2011 (Rp)
1	PAJAK AIR BAWAH TANAH	7,231,260,121.00	2,328,176,317.00
2	PAJAK AIR PERMUKAAN	4,429,103,262.00	4,967,090,824.00
3	PAJAK ALAT BERAT	30,143,348,256.15	36,951,413,689.00
4	PAJAK BBNKB	36,599,132,742.00	64,325,056,256.00
	J U M L A H	78,402,844,381.15	108,571,737,086.00

Samarinda, 23 Januari 2014

Sekretaris Dispenda
Provinsi Kalimantan Timur



Dis. H. Muhammad Sofian
NIP. 19611212 198603 1 019

II. Laporan Penerimaan Pemerintah Daerah

1. Dana Bagi Hasil dari Sumber Daya Alam

Dana Bagi Hasil (DBH) Minyak dan Gas Bumi

Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*
2010	1.200.969.737.883	1.605.171.595.483	2.474.734.319.762	3.015.551.064.321	-
2011	1.880.484.067.111	1.880.484.067.111	2.376.439.735.494	3.316.439.714.781	-

* yaitu Dana dari *Escrow Account* yang dibayarkan di Triwulan I tahun berikutnya

Dana Bagi Hasil (DBH) Pertambangan Royalty dan Iuran Tetap

Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*
2010	84.044.279.492	139.050.059.692	293.954.026.632	435.611.618.125	-
2011	174.207.190.642	174.207.190.642	381.371.019.925	782.913.019.672	-

* yaitu Dana dari *Escrow Account* yang dibayarkan di Triwulan I tahun berikutnya

2. Penerimaan Asli Daerah dari Perusahaan Minyak dan Gas Bumi dan Pertambangan

Dari Perusahaan Minyak dan Gas Bumi

Jenis Penerimaan	2010	2011
PDRD Kabupaten		
- Pajak Air Bawah Tanah	-	-
- PPJ non PLN	2.301.358.309,50	1.922.749.266,00
- Retribusi HO	-	-
- Pajak Reklame	-	-
- Pajak Katering	-	-
PDRD Provinsi		
- Pajak Air Permukaan	-	-
- Pajak Alat Berat	-	-
- Pajak BBNKB / balik nama	-	-

Dari Perusahaan Pertambangan

Jenis Penerimaan	2010	2011
PDRD Kabupaten		
- Pajak Air Bawah Tanah	-	-
- PPJ non PLN	60.212.040,00	90.750.640,00
- Retribusi HO	-	-
- Pajak Reklame	387.500,00	1.085.000,00
- Pajak Katering	-	-
PDRD Provinsi		
- Pajak Air Permukaan	-	-
- Pajak Alat Berat	-	-
- Pajak BBNKB / balik nama	-	-

Saya menyatakan bahwa isi dari pengajuan di atas adalah benar dan konsisten dengan prinsip-prinsip dan standar audit yang lazim dan diterima secara umum serta sesuai dengan prosedur standar audit pemerintahan.



NAMA : DR, H.M. IRFAN PRANATA, SE.,MM

JABATAN : KEPALA DINAS PENDAPATAN DAERAH KABUPATEN KUTAI KARTANEGARA

LAMPIRAN J
INDONESIA PETROLEUM CONTRACT AREA MAP

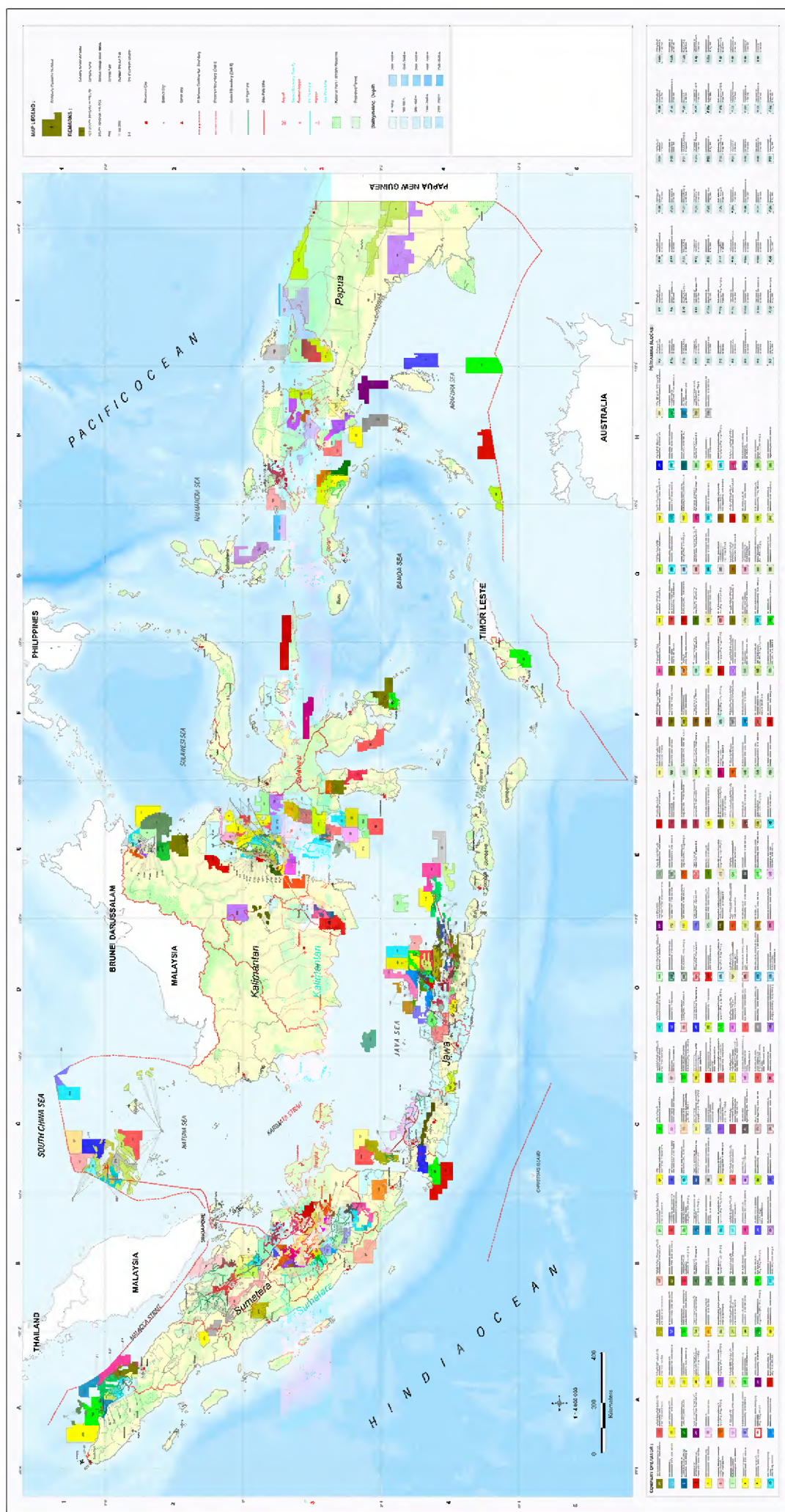
LAMPIRAN J

INDONESIA PETROLEUM CONTRACT AREA MAP

(Sumber dari Ditjen. Migas – Kementerian ESDM)

INDONESIA PETROLEUM CONTRACT AREA MAP

STATUS : MARCH 01, 2011



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