

4

INDONESIA EITI REPORT
2012 - 2013

APPENDICES OF
RECONCILIATION
REPORT





COORDINATING MINISTRY FOR ECONOMIC AFFAIRS
REPUBLIC OF INDONESIA

EITI INDONESIA REPORT 2012-2013 APPENDICES OF RECONCILIATION REPORT

VOLUME FOUR



KAP Sukrisno, Sarwoko dan Sandjaja
KMK RI No.: 665/KM.1/2013



APPENDIX LIST

APPENDIX 1	LIST OF KKKS AND MINERAL & COAL COMPANY FOR THE YEAR 2012 - 2013
1.1	List of KKKS for the Year 2012
1.2	List of KKKS for the Year 2013
1.3	List of Mineral and Coal Company for the Year 2012
1.4	List of Mineral and Coal Company for the Year 2013
APPENDIX 2	SUMMARY OF RECONCILIATION BY REVENUE STREAM FOR THE YEAR 2012
2.1	Summary of Reconciliation for Total Lifting of Oil for the Year 2012 (KKKS – SKK Migas) in Thousand USD
2.2	Summary of Reconciliation for Total Lifting of Gas for the Year 2012 (KKKS – SKK Migas) in Thousand USD
2.3	Summary of Reconciliation for DMO Fees for the Year 2012 (KKKS – SKK Migas) in Thousand USD
2.4	Summary of Reconciliation for Over/ (Under) Lifting of Oil for the Year 2012 (KKKS - SKK Migas) in Thousand USD
2.5	Summary of Reconciliation for Over/ (Under) Lifting of Gas for the Year 2012 (KKKS - SKK Migas) in Thousand USD
2.6	Summary of Reconciliation for Government Lifting of Oil for the Year 2012 (KKKS - SKK Migas) in Barrels
2.7	Summary of Reconciliation for Government Lifting of Gas for the Year 2012 (KKKS- SKK Migas) in MSCF
2.8	Summary of Reconciliation for DMO Volume - Oil for the Year 2012 (KKKS - SKK Migas) in Barrels
2.9	Summary of Reconciliation for Total Lifting of Oil for the Year 2012 (KKKS - Directorate General Oil & Gas) in Barrels
2.10	Summary of Reconciliation for Total Lifting of Gas for the Year 2012 (KKKS - Directorate General Oil & Gas) in MSCF
2.11	Summary of Reconciliation for Signature Bonus by Exploitation KKKS for the Year 2012 (KKKS - Directorate General Oil & Gas) in Thousand USD
2.12	Summary of Reconciliation for Operator Corporate Income Tax and Dividend Tax for the Year 2012 (KKKS - Directorate General Budget) in Thousand USD
2.13	Summary of Reconciliation for Partner Corporate Income Tax and Dividend Tax for the Year 2012 (KKKS - Directorate General Budget) in Thousand USD
2.14	Summary of Reconciliation for Production Bonus for the Year 2012 (KKKS – Directorate General Budget) in Thousand USD
2.15	Summary of Reconciliation for Government Lifting of Oil for the Year 2012 (SKK Migas - Directorate General Budget) in Thousand USD
2.16	Summary of Reconciliation for Government Lifting of Gas for the Year 2012 (SKK Migas - Directorate General Budget) in Thousand USD
2.17	Deduction Factor in Oil & Gas Sector for the Year 2012 (Data from Dit.Gen.Budget) in Thousand USD & Million Rupiah
2.18	Summary of Reconciliation for Royalty for the Year 2012 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah
2.19	Summary of Reconciliation for Sales Revenue Share (Penjualan Hasil Tambang/PHT) for the Year 2012 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah
2.20	Summary of Reconciliation for Corporate Income Tax for the Year 2012 (Company - Directorate General Tax) in Thousand USD & Million Rupiah
2.21	Summary of Reconciliation for Dividend for the Year 2012 (Company - Directorate General Budget) in Thousand USD & Million Rupiah

2.22	Summary of Reconciliation for Transportation for the Year 2012 (PT Bukit Asam - PT KAI) in Thousand USD & Million Rupiah
APPENDIX 3	THE RECONCILIATION BY KKKS AND MINERAL & COAL COMPANY FOR THE YEAR 2012
3.1	The Reconciliation by KKKS Company for the Year 2012
3.2	The Reconciliation by Mineral and Coal Company for the Year 2012
APPENDIX 4	SUMMARY OF RECONCILIATION BY REVENUE STREAM FOR THE YEAR 2013
4.1	Summary of Reconciliation for Total Lifting of Oil for the Year 2013 (KKKS – SKK Migas) in Thousand USD
4.2	Summary of Reconciliation for Total Lifting of Gas for the Year 2013 (KKKS – SKK Migas) in Thousand USD
4.3	Summary of Reconciliation for DMO Fees for the Year 2013 (KKKS – SKK Migas) in Thousand USD
4.4	Summary of Reconciliation for Over/ (Under) Lifting of Oil for the Year 2013 (KKKS - SKK Migas) in Thousand USD
4.5	Summary of Reconciliation for Over/ (Under) Lifting of Gas for the Year 2013 (KKKS - SKK Migas) in Thousand USD
4.6	Summary of Reconciliation for Government Lifting of Oil for the Year 2013 (KKKS - SKK Migas) in Barrels
4.7	Summary of Reconciliation for Government Lifting of Gas for the Year 2013 (KKKS - SKK Migas) in MSCF
4.8	Summary of Reconciliation for DMO Volume - Oil for the Year 2013 (KKKS - SKK Migas) in Barrels
4.9	Summary of Reconciliation for Total Lifting of Oil for the Year 2013 (KKKS - Directorate General Oil & Gas) in Barrels
4.10	Summary of Reconciliation for Total Lifting of Gas for the Year 2013 (KKKS - Directorate General Oil & Gas) in MSCF
4.11	Summary of Reconciliation for Signature Bonus by Exploitation KKKS for the Year 2013 (PSC - Directorate General Oil & Gas) in Thousand USD
4.12	Summary of Reconciliation for Operator Corporate Income Tax and Dividend Tax for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD
4.13	Summary of Reconciliation for Partner Corporate Income Tax and Dividend Tax for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD
4.14	Summary of Reconciliation for Production Bonus for the Year 2013 (KKKS – Directorate General Budget) in Thousand USD
4.15	Summary of Reconciliation for Government Lifting of Oil for the Year 2013 (SKK Migas - Directorate General Budget) in Thousand USD
4.16	Summary of Reconciliation for Government Lifting of Gas for the Year 2013 (SKK Migas - Directorate General Budget) in Thousand USD
4.17	Deduction Factor in Oil & Gas Sector for the Year 2013 (Data from Dit.Gen.Budget) in Thousand USD & Million Rupiah
4.18	Summary of Reconciliation for Royalty for the Year 2013 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah
4.19	Summary of Reconciliation for Sales Revenue Share (Penjualan Hasil Tambang/PHT) for the Year 2013 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah
4.20	Summary of Reconciliation for Corporate Income Tax for the Year 2013 (Company - Directorate General Tax) in Thousand USD & Million Rupiah
4.21	Summary of Reconciliation for Dividend for the Year 2013 (Company - Directorate General Budget) in Thousand USD & Million Rupiah
4.22	Summary of Reconciliation for Transportation for the Year 2013 (PT Bukit Asam - PT KAI) in Thousand USD & Million Rupiah

APPENDIX 5	THE RECONCILIATION BY KKKS AND MINERAL & COAL COMPANY FOR THE YEAR 2013
5.1	The Reconciliation by KKKS for the Year 2013
5.2	The Reconciliation by Mineral & Coal Company for the Year 2013
APPENDIX 6	REVENUE SHARING FUND IN OIL & GAS AND MINERAL & COAL SECTOR FOR THE YEAR 2012 - 2013
6.1	Revenue Sharing Fund for Oil & Gas and Mineral & Coal Sector for the Year 2012
6.2	Revenue Sharing Fund for Oil & Gas and Mineral & Coal Sector for the Year 2013
APPENDIX 7	REVENUE STREAM ARE NOT RECONCILING IN OIL & GAS AND MINERAL & COAL SECTOR FOR THE YEAR 2012 - 2013
7.1	Revenue Stream are not Reconciling (CSR) by KKKS for the Year 2012 - 2013 in Thousand USD
7.2	Signature Bonus by Exploration KKKS for the Year 2012 - 2013 in Thousand USD
7.3	Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2012 in Thousand USD & Million Rupiah
7.4	Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2013 in Thousand USD & Million Rupiah
APPENDIX 8	PRODUCING REGION REVENUE BY EAST KALIMANTAN PROVINCE, EAST JAVA PROVINCE AND RIAU PROVINCE FOR THE YEAR 2012 - 2013
8.1	Producing Region Revenue - East Kalimantan Province for the Year 2012 - 2013
8.2	Producing Region Revenue - East Java Province for the Year 2012 - 2013
8.3	Producing Region Revenue – Riau Province for the Year 2012 - 2013

Appendix 1.1 List of KKKS for the Year 2012

No. Operator	No. Partner	Operator Name	Partner Name	Ownership (%)	Date of Contract	End of Contract	Commodity	Working Area	Province, onshore/offshore
1		PT Chevron Pacific Indonesia		100.0000	1-Aug-2003	9-Aug-2021	Oil	Rokan	Riau, onshore
2	1	Chevron Indonesia Company	INPEX Offshore North Mahakam Ltd.	92.5000	11-Jan-1991	25-Oct-2018	Oil & Gas	East Kalimantan (Attaka Unit)	East Kalimantan, offshore
3	2	Chevron Makassar Ltd.	PT PHE Makassar Strait	72.0000	30-Jun-1998	26-Jan-2020	Oil & Gas	Makassar Strait	East Kalimantan, offshore
4	3		Tip Top Makassar Ltd.	10.0000	18.0000				
5		Chevron Siak Inc.	INPEX Corp.	100.0000	1-Aug-2003	27-Nov-2013	Oil	Siak	Riau, onshore
6	4	Total E&P Indonesia		50.0000	22-Oct-2010	31-Dec-2017	Oil & Gas	Mahakam	East Kalimantan, onshore & offshore
7	5	ConocoPhillips Indonesia Inc. Ltd.	Chevron South Natuna B Inc.	40.0000	15-Jan-1999	15-Oct-2028	Oil & Gas	South Natuna Sea B	Riau Islands, offshore
8	6	ConocoPhillips (Grissik) Ltd.	INPEX Natuna Ltd.	25.0000	35.0000				
9	7	ConocoPhillips (South Jambi) Ltd.	Talisman (Corridor) Ltd.	54.0000	7-Oct-1996	19-Dec-2023	Oil & Gas	Corridor	South Sumatera, onshore
10	8	PT Pertamina EP	PT Pertamina Hulu Energi Corridor	36.0000	10.0000				
11	9	Virginia Indonesia Co.	PetroChina International Jambi B Ltd.	45.0000	26-Jan-1990	25-Jan-2020	Gas	South Jambi B	Jambi, onshore
12	10	Mobil Exploration Indonesia Inc.	PT Pertamina Hulu Energi South-Jambi B	30.0000	25.0000				
13	11	Exxon-Mobil Oil Indonesia Inc.	Koperasi Energi Indonesia	99.9900	17-Sep-05	16-Sep-35	Oil & Gas	Indonesia	Indonesia, onshore
14	12	Mobil Cepu Ltd.	Virginia International Co.	0.0100	7.5000				
15	13		BP East Kalimantan Ltd.	15.6250	23-Apr-90	7-Sep-18	Oil & Gas	Sanga Sanga	East Kalimantan, onshore
16	14		Lasmo Sanga Sanga Ltd. (ENI Indonesia)	26.2500					
17	15		Opicoll Houston Inc.	20.0000					
18	16		Universe Gas & Oil Company Inc.	4.3750					
19	17			100.0000	26-Aug-92	15-Oct-18	Oil & Gas	North Sumatra Offshore	Aceh, offshore
20	18			100.0000	6-Jul-89	3-Oct-18	Oil & Gas	B Block	Aceh, onshore
21	19			20.5000					
22	20		Ampolex (Cepu) Ple. Ltd.	24.5000					
23	21		PT Pertamina EP Cepu	45.0000					
24	22		PT Sarana Patra Hulu Cepu	1.0910	17-Sep-05	17-Sep-35	Oil	Cepu	Central Java, onshore
25	23		PT Asri Dama Sejahtera	4.4847					
26	24		PT Blora Patragas Hulu	2.1620					
27	25		PT Petrogas Jaitim Ulama Cendiana	2.2423					
28	26			65.5400					
29	27		PT PHE OSES	13.0674					
30	28		(KNOG Sumatera Ltd.	8.9086					
31	29		Fortuna Resources (Sunda) Ltd.	3.7657	26-Dec-91	6-Sep-18	Oil & Gas	South East Sumatera	Lampung, offshore
32	30		Talisman Resources (Bahamas) Ltd.	1.6356					
33	31		Talisman UK (Southeast Sumatera) Ltd.	2.0817					
34	32		Risco Energy SES B.V. / Orchard Energy Sumatra B.V.	5.0000					
35	33			1.0000					
36	34		CNOOC Muturi Ltd.	64.7700	4-Mar-05	31-Dec-35	Oil & Gas	Muturi	West Papua, onshore & offshore
37	35		Indonesian Natural Gas Resources Muturi Inc.	34.2300					

Appendix 1.1 List of KKKS for the Year 2012

No. Operator	No. Partner	Operator Name	Partner Name	Ownership (%)	Date of Contract	End of Contract	Commodity	Working Area	Province, onshore/offshore
16	28	BOB PT Bumi Siak Pusako-Pertamina Hulu	PT Bumi Siak Pusako	50.0000	6-Aug-02	8-Aug-22	Oil	Coastal Plains Pekanbaru	Riau, onshore
	29			50.0000					
	30			53.2500					
17	31	PT Pertamina Hulu Energi ONWJ	EMP ONWJ Ltd.	36.7205	5-May-03	18-Jan-17	Oil & Gas	Offshore North West Java (ONWJ)	West Java, offshore
	32			5.0295					
	33			5.0000					
	34			25.0000					
18	35	JOB Pertamina- PetroChina East Java	PT. Pertamina Hulu Energi Tuban	25.0000	14-Sep-09	28-Feb-18	Oil	Tuban	East Java, onshore
	36			50.0000					
	37			16.7858					
	38			50.0000					
	39			14.5122					
19	40	JOB Pertamina-PetroChina Salawati Ltd	RHP Salawati Island B.V.	18.7020	14-Sep-09	22-Apr-20	Oil & Gas	Salawati Island JOB	West Papua, onshore & offshore
	41			30.0000					
	42			50.0000					
20	43	JOB Pertamina-Medco E&P Tomori Sulawesi	PT Medco E&P Tomori Sulawesi	30.0000	14-Sep-09	3-Dec-27	Oil	Senoro Toli Sulawesi	Central Sulawesi, onshore & offshore
	44			20.0000					
21	45	JOB Pertamina-Golden Spike Energy Indonesia	Golden Spike Energy Indonesia Ltd.	50.0000	15-Jun-92	5-Jul-19	Oil & Gas	Pendopo-Raja JOB	South Sumatera, onshore
	46			50.0000					
22	47	PetroChina Int'l Jabung Ltd.	PetroChina Int'l Jabung Ltd.	27.8572	27-Feb-93	26-Feb-23	Oil & Gas	Jabung	Jambi, onshore
	48			30.0000					
	49			27.8572					
	50			14.2857					
23	51	PetroChina Int'l Bermuda Ltd.	PetroChina Int'l Bermuda Ltd.	30.0000	15-Oct-00	22-Apr-20	Oil & Gas	Salawati Basin	West Papua, onshore
	52			34.0640					
	53			25.9360					
24	54	PetroChina Int'l Bangko Ltd.	PetroChina Int'l Bangko Ltd.	10.0000	17-Feb-95	15-Feb-25	Oil	Bangko	Jambi, onshore
	55			100.0000					
25	56	BP Berau Ltd.	MI Berau B.V.	48.0000	4-Mar-05	31-Dec-35	Oil & Gas	Berau	West Papua
	57			22.8560					
	58			12.0000					
	59			17.1440					
26	60	BP Wiriagar Ltd.	KG Wiriagar Petroleum Ltd.	37.5980	4-Mar-05	31-Dec-35	Oil & Gas	Wiriagar	West Papua
	61			20.0000					
27	62	PT Medco E&P Rimau	Perusahaan Daerah Perlambangan dan Energi Sumsel	42.4020	7-Dec-01	22-Apr-23	Oil & Gas	Rimau	South Sumatera, onshore
	63			95.0000					
28	64	PT Medco E&P Indonesia	PT Medco E&P Tarakan	5.0000	28-Oct-10	1-Nov-33	Oil & Gas	South and Central Sumatra	South Sumatera & Riau, onshore
	65			100.0000					
29	66	PT Medco E&P Lematang	Lematang E&P Ltd.	100.0000	14-Jan-82	14-Jan-22	Oil & Gas	Lematang	North Kalimantan, onshore
	67			51.1176					
30	68	Lundin Lematang B.V.	Lundin Lematang B.V.	23.0000	20-Dec-90	5-Apr-17	Gas	Lematang	South Sumatera, onshore
	69			25.8824					

Appendix 1.1 List of KKKS for the Year 2012

No. Operator	No. Partner	Operator Name	Partner Name	Ownership (%)	Date of Contract	End of Contract	Commodity	Working Area	Province, onshore/offshore
31	52	Premier Oil Natuna Sea B.V.	Premier Oil Natuna Sea B.V.	28.6700	1-May-03	15-Oct-29	Oil & Gas	Blok A Natuna	Riau Island, offshore
	53		Kupec Indonesia (Natuna) B.V.	33.3300					
	54		Natuna 1 B.V. (Petronas)	15.0000					
	55		Natuna 2 B.V. (HESS)	23.0000					
	56		Kondur Petroleum S.A.	34.4600					
32	55	EMP Malacca Straits	PT Imbang Taia Alam	26.0300	10-Sep-03	4-Aug-20	Oil & Gas	Malacca Strait	Riau, onshore & offshore
	56		OOGC Malacca Ltd.	32.5800					
	57		Malacca Petroleum Ltd.	6.9300					
33	58	Kangean Energy Indonesia Ltd.	Kangean Energy Indonesia Ltd.	60.0000	14-Nov-80	13-Nov-30	Oil & Gas	Kangean	East Java, onshore & offshore
	59		EMP Koninkl Baru Ltd.	40.0000					
34	59	Lapindo Brantas Inc.	Lapindo Brantas Inc.	100.0000	10-Sep-03	15-May-27	Oil & Gas	Korinci	Riau, onshore
	60		PT Prakasa Brantas	50.0000					
35	60	EMP (Bentul) Limited	PT Minarak Brantas	32.0000	23-Apr-90	22-Apr-20	Gas	Brantas	East Java, onshore
	61		PT Minarak Brantas	18.0000					
36	61	PT EIMP Tonga	EMP Bentul Limited	100.0000	20-May-91	19-May-21	Gas	Bentul	Riau, onshore
	62		PT Mosesa Petroleum	71.2500					
37	62	Star Energy (Kakap) Ltd.	PT Kencana Surya Perkasa	23.7500	16-Jan-07	15-Jan-37	Oil	Tonga	North Sumatra, onshore
	63		PT Petross Exploration Production	5.0000					
	64		Star Energy (Kakap) Ltd.	31.2500					
	65		Premier Oil Kakap B.V.	18.7500					
	66		SPC Kakap Ltd.	15.0000					
	67		Novus UK (Kakap) Ltd.	13.5000					
	68		PT Pertamina Hulu Energi Kakap	10.0000					
	69		Novus Petroleum Canada (Kakap) Ltd.	2.5000					
	70		Natuna UK (Kakap 2) Ltd.	6.2500					
	71		Novus Norinnes Pty. Ltd.	2.7500					
38	70	JOB Pertamina - Talisman (Ogan Komering)	PT Pertamina Hulu Energi Ogan Komering	50.0000	14-Sep-09	28-Feb-18	Oil & Gas	Ogan Komering JOB	South Sumatra, onshore
	71		Talisman (Ogan Komering) Ltd.	50.0000					
39	71	Saka Indonesia Pangkah Ltd. (c/o HESS (Indonesia-Pangkah) Ltd.)	Saka Indonesia Pangkah Ltd. (c/o HESS (Indonesia-Pangkah) Ltd.)	65.0000	8-May-96	7-May-26	Oil & Gas	Pangkajene	East Java, offshore
	72		Saka Pangkah LLC. (c/o HESS Pangkah LLC.)	10.0000					
40	72	Santos (Sampang) Pty. Ltd.	Kupec Indonesia Pangkah B.V.	25.0000	4-Dec-97	3-Dec-27	Oil & Gas	Sampang	East Java, onshore & offshore
	73		Santos (Sampang) Pty. Ltd.	45.0000					
41	73	Santos (Madura Offshore) Pty. Ltd.	Singapore Petroleum Sampang Ltd.	40.0000	10-Sep-03	3-Dec-27	Gas	Madura	East Java, offshore
	74		Cue Sampang Pty. Ltd.	15.0000					
42	74	Energy Equity Epic (Sengkang) Pty. Ltd.	Santos (Madura Offshore) Pty. Ltd.	67.5000	7-Oct-05	23-Oct-22	Gas	Sengkang	South Sulawesi, onshore
	75		Peironas Carigali Madura Ltd.	22.5000					
43	75	Citic Seram Energy Ltd.	PT Petrogas Pantar Madura	10.0000	10-Nov-99	31-Oct-19	Oil	Seram Non Bula	Maluku
	76		Energy Equity Epic (Sengkang) Pty. Ltd.	100.0000					
44	76	MontID'Or Oil Tungkal Ltd.	Citic Seram Energy Ltd.	51.0000	22-May-00	31-Oct-19	Oil	Bula Seram	Maluku, onshore
	77		Energy Equity Epic (Sengkang) Pty. Ltd.	30.0000					
45	77	Fuel - X	Guif Petroleum Investment Co.	16.5000	26-Aug-92	25-Aug-92	Oil	Tungkal	Jambi, onshore
	78		Lion International Investment Ltd.	2.5000					
46	78		Kalrez Petroleum (Seram) Ltd.	100.0000					
	79		MontID'Or Oil Tungkal Ltd.	70.0000					
	80			30.0000					

Appendix 1.1 List of KKKS for the Year 2012

No. Operator	No. Partner	Operator Name	Partner Name	Ownership (%)	Date of Contract	End of Contract	Commodity	Working Area	Provinces, onshore/offshore
47		Petroselat Ltd.	PT Petronusa Bumbaki PetroChina International Selat Panjang Ltd. International Mineral Resources Inc.	51.0000 45.0000 4.0000	31-Mar-03	15-Sep-21	Oil	Selat Panjang	Riau, onshore
48	81	BUMD Bentuo Taka	Pertabek Penajam Paser Utama	100.0000	27-Apr-12	30-Jun-12	Gas	Waliawi	East Kalimantan, onshore
49	82	JOB Pertamina-EIMP Gebang Ltd.	PT Pertamina Hulu Energi Gebang N. Sumatra EIMP Gebang Ltd.	50.0000 50.0000	20-Dec-90	28-Nov-15	Oil & Gas	Gebang	North Sumatra, onshore
50		PT SPR Langgak	PT Sarana Pembangunan Riau Kingswood Capital Ltd.	50.0000 50.0000	30-Nov-09	19-Apr-30	Oil	Langgak (MFK)	Riau, onshore
51	83	PT Sele Raya Merangin Dua	PT Sele Raya Merangin Dua	44.6000	4-Oct-03	13-Oct-33	Oil	Merangin II	South Sumatra, onshore
	85		Merangin B.V.	35.4000					
	86		Sinochem Merangin Ltd.	20.0000					
52	87	Camar Resources Canada Inc.	Camar Resources Canada Inc.	35.0000	28-Oct-10	11-Feb-32	Oil	Bawean	East Java, offshore
			Camar Bawean Petroleum Ltd.	65.0000					
53		Triangle Pasa Inc	Triangle Energy (Global) Ltd.	100.0000	10-Feb-12	24-Aug-12	Oil & Gas	Pase	Aceh, onshore
54	88	JOB Pertamina - Talisman Jambi Merang	PT Pertamina Hulu Energi Jambi Merang	50.0000	11-Jul-11	9-Feb-19	Oil & Gas	Jambi Merang	Jambi, onshore
	89		Talisman Jambi Merang Ltd.	25.0000					
			Pacific Oil & Gas (Jambi Merang) Ltd.	25.0000					
55	90	Total Tengah	Total Tengah	22.5000	5-Oct-98	4-Oct-18	Oil & Gas	Tengah	East Kalimantan, offshore
			INPEX Tengah Ltd.	22.5000					
			PT Pertamina Hulu Energi Tengah K.	55.0000					
56		INPEX Corp.	INPEX Corp.	50.0000	22-Jul-96	30-Dec-17	Oil & Gas	Mahakam (Including Atitaka Unit, Off. East Kalimantan)	East Kalimantan, onshore & offshore
			Total E&P Indonesia	50.0000					
57		PT Pertamina Hulu Energi South Jambi B	PT Pertamina Hulu Energi South Jambi B PetroChina International Jambi B Ltd. ConocoPhillips (South Jambi) Ltd.	25.0000 30.0000 45.0000	26-Jan-90	25-Jan-20	Gas	South Jambi B	Jambi, onshore
58		PT Pertamina Hulu Energi Tuban East Java	PT Pertamina Hulu Energi Tuban East Java PT. Pertamina Hulu Energi Tuban PetroChina International Java Ltd.	50.0000 25.0000 25.0000	14-Sep-09	28-Feb-18	Oil & Gas	Tuban	East Java, onshore
			PetroChina Int'l Kepala Burung Ltd.	16.7858					
			RHP Salawati Island B.V.	14.5122	14-Sep-09	22-Apr-20	Oil & Gas	Salawati Island JOB	West Papua, onshore & offshore
			Petrogas (Island) Ltd.	18.7020					
59		PT Pertamina Hulu Energi Salawati	PT Pertamina Hulu Energi Salawati PT Medco E&P Tomori Sulawesi Tomori E&P Ltd.	30.0000 20.0000 50.0000	14-Sep-09	3-Dec-27	Oil	Senoro Toili	Central Sulawesi, onshore & offshore
60		PT Pertamina Hulu Energi Tomori Sulawesi	PT Pertamina Hulu Energi Tomori Sulawesi	50.0000	15-Jun-91	5-Jul-19	Oil & Gas	Raja & Pendopo	South Sumatra, onshore
61		PT Pertamina Hulu Energi Raja Tempirai	PT Pertamina Hulu Energi Raja Tempirai Golden Spike Indonesia Ltd.	50.0000 50.0000	14-Sep-09	28-Feb-18	Oil & Gas	Ogan Komering	South Sumatra, onshore
62		PT Pertamina Hulu Energi Ogan Komering	Talisman (OK) Ltd.	50.0000	20-Dec-90	28-Nov-15	Oil & Gas	Gebang	North Sumatra, onshore & offshore
63		PT Pertamina Hulu Energi Gebang N. Sumatra	Energi Mega Pesaada Gebang Ltd. PT Pertamina Hulu Energi Gebang N. Sumatra Talisman Jambi Merang Ltd.	50.0000 50.0000 25.0000	11-Jul-11	9-Feb-19	Oil & Gas	Jambi Merang	Jambi, onshore
64		PT Pertamina Hulu Energi Jambi Merang	Pacific Oil & Gas (Jambi Merang) Ltd.	25.0000					
65		PT Pertamina Hulu Energi West Madura	PT Pertamina Hulu Energi Jambi Merang PT Pertamina Hulu Energi West Madura Kodeco Energy Co. Ltd.	50.0000 80.0000 20.0000	5-May-11	6-May-31	Oil & Gas	West Madura	East Java, offshore
	91								

Appendix 1.1 List of KKKS for the Year 2012

No. Operator	No. Partner	Operator Name	Partner Name	Ownership (%)	Date of Contract	End of Contract	Commodity	Working Area	Province, onshore/offshore
66		PT Pertamina Hulu Energi Tengah K.	Total Tengah INPEX Tengah Ltd.	22.5000	5-Oct-98	4-Oct-18	Oil & Gas	Tengah Block, Off. East Kal.	East Kalimantan, offshore
67		PT Sumatera Persada Energi	PT Pertamina Hulu Energi Tengah K. PT Sumatera Persada Energi	55.0000 100.0000	7-Oct-05	6-Oct-35	Oil	West Kampar	Riau, onshore

Appendix 1.2 List of KKKS for the Year 2013

No. Operator	No. Partner	Operator Name	Partner Name	Ownership (%)	Date of Contract	End of Contract	Commodity	Working Area	Province, onshore/offshore
1		PT Chevron Pacific Indonesia	PT Chevron Pacific Indonesia	100.0000	1-Aug-2003	9-Aug-2021	Oil	Rokan	Riau, onshore
2	1	Chevron Indonesia Company	Chevron Indonesia Company	92.5000	11-Jan-1991	25-Oct-2018	Oil & Gas	East Kalimantan (Ataka Unit)	East Kalimantan, offshore
3	2	Chevron Makassar Ltd.	Chevron Makassar Ltd.	7.5000					
	3		PT PHE Makassar Strait	72.0000	30-Jun-1998	26-Jan-2020	Oil & Gas	Makassar Strait	East Kalimantan, offshore
4		Chevron Siak Inc.	Tip Top Makassar Ltd.	18.0000					
5		Total E&P Indonesia	Chevron Siak Inc.	100.0000	1-Aug-2003	27-Nov-2013	Oil	Siak	Riau, onshore
6	4	ConocoPhillips Indonesia Inc. Ltd.	Total E&P Indonesia	50.0000	22-Oct-2010	31-Dec-2017	Oil & Gas	Mahakam	East Kalimantan, onshore & offshore
	5		INPEX Corp.	40.0000					
	6		ConocoPhillips Indonesia Inc. Ltd.	50.0000					
	7		Chevron South Natuna B Inc.	25.0000	15-Jan-1999	15-Oct-2028	Oil & Gas	South Natuna Sea B	Riau Islands, offshore
	8		INPEX Natuna Ltd.	35.0000					
	9		ConocoPhillips (Grissik) Ltd.	54.0000	7-Oct-1996	19-Dec-2023	Oil & Gas	Corridor	South Sumatera, onshore
	10		Talisman (Corridor) Ltd.	36.0000					
	11		PT Pertamina Hulu Energi Corridor	10.0000					
	12		ConocoPhillips (South Jambi) Ltd.	45.0000	26-Jan-1990	25-Jan-2020	Gas	South Jambi B	Jambi, onshore
	13		PetroChina International South Jambi B Ltd.	30.0000					
	14		PT Pertamina Hulu Energi South Jambi B	25.0000	17-Sep-05	16-Sep-35	Oil & Gas	Indonesia	Indonesia, onshore
	15		PT Pertamina (Persero)	99.9900					
	16		Koperasi Energi Indonesia	0.0100					
	17		Virginia Indonesia Co.	7.5000					
	18		Virginia International Co.	15.6250					
	19		BP East Kalimantan Ltd.	26.2500	23-Apr-90	7-Sep-18	Oil & Gas	Sanga Sanga	East Kalimantan, onshore
	20		Lasmo Sanga Sanga Ltd. (ENI Indonesia)	26.2500					
	21		Opticoll Houston Inc.	20.0000					
	22		Universe Gas & Oil Company Inc.	4.3750					
	23		Virginia Indonesia Co. CBM Ltd.	7.5000					
	24		VIC CBM Ltd.	15.6250					
11	14	Virginia Indonesia Co. CBM Ltd.	BP East Kalimantan CBM Ltd.	26.2500	23-Apr-90	7-Sep-18	Oil & Gas	Sanga Sanga	East Kalimantan, onshore
	15		ENI CBM Ltd.	26.2500					
	16		Opticoll Houston Inc.	20.0000					
	17		Universe Gas & Oil Company Inc.	4.3750					
	18		Virginia Indonesia Co. CBM Ltd.	7.5000					
	19		VIC CBM Ltd.	15.6250					
12		Mobil Exploration Indonesia Inc	Mobil Exploration Indonesia Inc	100.0000	26-Aug-92	15-Oct-18	Oil & Gas	North Sumatra Offshore	Aceh, offshore
13		Exxon-Mobil Oil Indonesia Inc	Exxon-Mobil Oil Indonesia Inc	100.0000	6-Jul-93	3-Oct-18	Oil & Gas	B Block	Aceh, onshore
14		Mobil Cepu Ltd.	Mobil Cepu Ltd.	20.5000					
	19		Ampollex (Cepu) Pte. Ltd.	24.5000					
	20		PT Pertamina EP Cepu	45.0000					
	21		PT Sarana Patra Hulu Cepu	1.0910	17-Sep-05	17-Sep-35	Oil	Cepu	Central Java, onshore
	22		PT Asri Darma Sejahtera	4.4847					
	23		PT Blora Patragas Hulu	2.1820					
	24		PT Petrogas Jatim Utama Cendana	2.2423					

Appendix 1.2 List of KKKS for the Year 2013

No. Operator	No. Partner	Operator Name	Partner Name	Ownership (%)	Date of Contract	End of Contract	Commodity	Working Area	Province, onshore/offshore
15		CNOOC SES Ltd	CNOOC SES Ltd	65.5400					
	25		PT PHE OSES	13.0674					
	26		KNOC Sumatera Ltd.	8.9086					
	27		Fortuna Resources (Sunda) Ltd	3.7657	26-Dec-91	6-Sep-18	Oil & Gas	South East Sumatera	Lampung, offshore
	28		Talisman Resources (Bahamas) Ltd.	1.6356					
	29		Talisman UK (Southeast Sumatera) Ltd.	2.0817					
	30		Risco Energy SES B.V.						
16	31		Kufpec Indonesia (SES) BV (sebelumnya Risco Energy SES B.V.)	5.0000					
	32		BP Muturi Holdings B.V.	1.0000					
	33		CNOOC Muturi Ltd.	64.7700	4-Mar-05	31-Dec-35	Oil & Gas	Muturi	West Papua, onshore & offshore
	34		Indonesian Natural Gas Resources Muturi Inc.	34.2300					
	35		BOB PT Bumi Siak Pusako-Pertamina Hulu						
18	36		PT Bumi Siak Pusako	50.0000	6-Aug-02	8-Aug-22	Oil	Coastal Plains Pekanbaru	Riau, onshore
	37		PT Pertamina Hulu Energi Rokan CPP	50.0000					
	38		PT Pertamina Hulu Energi ONWJ	56.2795					
	39		EMP ONWJ Ltd.	36.7205	5-May-03	18-Jan-17	Oil & Gas	Offshore North West Java (ONWJ)	West Java, offshore
	40		Talisman Resources (North West Java) Ltd.	-					
	41		Risco Energy ONWJ B.V.	-					
19	42		Kufpec Indonesia (ONWJ) B.V.	5.0000					
	43		PetroChina East Java Ltd.	25.0000	14-Sep-09	28-Feb-18	Oil & Gas	Tuban	East Java, onshore
	44		JOB Pertamina- PetroChina East Java	25.0000					
	45		PT Pertamina Hulu Energi Tuban	50.0000					
	46		PT Pertamina Hulu Energi Salawati	50.0000					
20	47		PetroChina Int'l Kepala Burung Ltd.	16.7858	14-Sep-09	22-Apr-20	Oil & Gas	Salawati Island JOB	West Papua, onshore & offshore
	48		RHP Salawati Island B.V.	14.5122					
	49		Petrogas (Island) Ltd.	18.7020					
	50		PT Medco E&P Tomori Sulawesi	30.0000	14-Sep-09	3-Dec-27	Oil	Senoro Toli Sulawesi	Central Sulawesi, onshore & offshore
21	51		PT Pertamina Hulu Energi Tomori Sulawesi	50.0000					
	52		Tomori E&P Ltd.	20.0000					
	53		Golden Spike Energy Indonesia Ltd.	50.0000	15-Jun-92	5-Jul-19	Oil & Gas	Pendopo-Raja JOB	South Sumatera, onshore
22	54		PT Pertamina Hulu Energi Raja Tempirai	50.0000					
	55		PetroChina Int'l Jabung Ltd.	27.8572					
	56		PP Oil & Gas (Jabung) Ltd.	30.0000	27-Feb-93	26-Feb-23	Oil	Jabung	Jambi, onshore
	57		Petronas Cartgali (Jabung) Ltd.	27.8572					
23	58		PT Pertamina Hulu Energi Jabung	14.2857					
	59		PetroChina Int'l (Bermuda) Ltd.	30.0000					
	60		Petrogas (Basin) Ltd.	34.0640	15-Oct-00	22-Apr-20	Oil & Gas	Salawati Basin	West Papua, onshore
	61		RHP Salawati Basin BV.	25.9360					
	62		PT Pertamina Hulu Energi Salawati Basin	10.0000	17-Feb-95	15-Feb-25	Oil & Gas	Bangka	Jambi, onshore
24	63		BP Berau Ltd.	46.0000					
	64		IMI Berau B.V.	22.8560	4-Mar-05	31-Dec-35	Oil & Gas	Berau	West Papua
	65		KG Berau Petroleum Ltd.	12.0000					
	66		Nippon Oil Expl. (Berau) Ltd.	17.1440					
25	67		BP Wihagar Ltd.	37.5980	4-Mar-05	31-Dec-35	Oil & Gas	Wihagar	West Papua
	68		KG Wihagar Petroleum Ltd.	20.0000					
	69		Talisman Wihagar Overseas Ltd.	42.4020					

Appendix 1.2 List of KKKS for the Year 2013

No. Operator	No. Partner	Operator Name	Partner Name	Ownership (%)	Date of Contract	End of Contract	Commodity	Working Area	Province, onshore/offshore
28	56	PT Medco E&P Rineau	PT Medco E&P Rineau Perusahaan Daerah Pertambangan dan Energi Sumsel	95.0000 5.0000	7-Dec-01	22-Apr-23	Oil & Gas	Rineau	South Sumatera, onshore
29		PT Medco E&P Indonesia	PT Medco E&P Indonesia	100.0000	28-Oct-10	1-Nov-33	Oil & Gas	South and Central Sumatra	South Sumatera & Riau, onshore
30		PT Medco E&P Tarakan	PT Medco E&P Tarakan	100.0000	14-Jan-82	14-Jan-22	Oil & Gas	Tarakan	North Kalimantan, onshore
31		PT Medco E&P Indonesia	PT Medco E&P Indonesia	100.0000	Temporary	Temporary	Oil	Kampar	Riau, onshore
32		PT Medco E&P Indonesia	PT Medco E&P Indonesia	100.0000	28-Oct-10	1-Nov-33	Oil & Gas	South Sumatera	South Sumatera, onshore
33	57	PT Medco E&P Lematang	Lematang E&P Ltd.	51.1176					
	58		Lundin Lematang B.V.	23.0000	20-Dec-90	5-Apr-17	Gas	Lematang	South Sumatera, onshore
34			Premier Oil Natuna Sea B.V.	25.8824					
	59		Kufpec Indonesia (Natuna) B.V.	28.6700					
60		Premier Oil Natuna Sea B.V.	Natuna 1 B.V. (Petronas)	33.3300					
61			Natuna 2 B.V. (HESS)	15.0000	1-May-03	15-Oct-29	Oil & Gas	Blok A Natuna	Riau Islands
62			Natuna 2 B.V. (Pertamina Hulu Energi)	23.0000					
35	63	Pearl Oil (Sebuk) Ltd.	Pearl Oil (Sebuk) Ltd.	70.0000	9-Nov-2010	3-Dec-2016	Oil	Sebuk	East Kalimantan, onshore
	64		INPEX South Makassar Ltd. Total E&P Sebuk	15.0000 15.0000					
36	65	EMP Malacca Straits	Kondur Petroleum S.A.	34.4600					
	66		PT Inbang Tata Alam	26.0300	10-Sep-03	4-Aug-20	Oil & Gas	Malacca Strait	Riau, onshore & offshore
	67		OOGC Malacca Ltd. Malacca Petroleum Ltd.	32.9800 6.9300					
37		Kangean Energy Indonesia Ltd	Kangean Energy Indonesia Ltd.	60.0000	14-Nov-80	13-Nov-30	Oil & Gas	Kangean	East Java, onshore & offshore
38		EMP Korinci Baru Ltd.	EMP Exploration (Kangean) Ltd.	40.0000	10-Sep-2003	14-May-2027	Gas	Korinci	Riau, onshore
39	69	Lapindo Brantas Inc.	Lapindo Brantas Inc.	50.0000	23-Apr-1990	22-Apr-2020	Gas	Brantas	East Java, onshore
	70	EMP (Bentui) Limited	PT Minarak Brantas EMP Bentui Limited	32.0000 18.0000	20-May-1991	19-May-2021	Oil & Gas	Bentui	Riau, onshore
41	71	PT EMP Tonga	PT Mossesa Petroleum	71.2500	16-Jan-2017	15-Jan-2037	Oil	Tonga	North Sumatera, onshore
	72		PT Kencana Surya Perkasa PT Petross Exploration Production	23.7500 5.0000					
42	73		Star Energy (Kakap) Ltd.	31.2500					
	74		SPC Kakap Ltd.	18.7500					
75		Star Energy (Kakap) Ltd.	Premier Oil Kakap B.V.	15.0000					
76			Novus UK (Kakap) Ltd.	13.5000					
77			PT Pertamina Hulu Energi Kakap	10.0000					
78			Novus Petroleum Canada (Kakap) Ltd.	2.5000	10-Sep-03	21-Mar-28	Oil & Gas	Kakap	Riau Islands, offshore
79			Natuna UK (Kakap 2) Ltd.	6.2500					
			Novus Nominees Pty. Ltd.	2.7500					
43	80	JOB Pertamina - Talisman (Ogan Komering) Ltd.	PT Pertamina Hulu Energi Ogan Komering Talisman (Ogan Komering) Ltd.	50.0000 50.0000	14-Sep-09	28-Feb-18	Oil & Gas	Ogan Komering JOB	South Sumatera, onshore
44	81	Saka Indonesia Pangkah Ltd. (dlh HESS (Indonesia-Pangkah) Ltd.)	Saka Indonesia Pangkah Ltd. (c/o HESS (Indonesia-Pangkah) Ltd.)	65.0000	8-May-96	7-May-26	Oil	Pangkah	East Java, offshore
	82		Saka Pangkah LLC. (c/o HESS Pangkah LLC.) Kufpec Indonesia Pangkah B.V.	10.0000 25.0000					

Appendix 1.2 List of KKKS for the Year 2013

No. Operator	No. Partner	Operator Name	Partner Name	Ownership (%)	Date of Contract	End of Contract	Commodity	Working Area	Province, onshore/offshore
45	83 84	Santos (Sampang) Pty. Ltd.	Santos (Sampang) Pty. Ltd. Singapore Petroleum Samping Ltd. Cue Samping Pty. Ltd.	45.0000 40.0000 15.0000	4-Dec-97	3-Dec-27	Oil	Sampang	East Java, onshore & offshore
46	85 86	Santos (Madura Offshore) Pty. Ltd.	Santos (Madura Offshore) Pty. Ltd. Petronas Cardigali Madura Ltd. PT Petrogas Pantai Madura Energy Equity Epic (Sengkang) Pty. Ltd.	67.5000 22.5000 10.0000 100.0000	10-Sep-03	3-Dec-27	Gas	Madura	East Java, offshore
47	87	Chitic Seram Energy Ltd.	Chitic Seram Energy Ltd.	51.0000	7-Oct-2005	23-Oct-2022	Oil	Sengkang	South Sulawesi, onshore
48	88 89	Lon International Investment Ltd.	Kulpec Indonesia Ltd. Gulf Petroleum Investment Co. Lon International Investment Ltd.	30.0000 16.5000 2.5000	10-Nov-99	31-Oct-19	Oil	Seram Non Bula	Maluku
49	90	MontD'Or Oil Tungkal Ltd.	Kalrez Petroleum (Seram) Ltd. MontD'Or Oil Tungkal Ltd. Fuel - X	100.0000 70.0000 30.0000	22-May-2000 26-Aug-92	31-Oct-2019 25-Aug-92	Oil	Bula Seram Tungkal	Maluku, onshore Jambi, onshore
51	91 92	Petroselet Ltd.	PT Petronusa Bumiakaki PetroChina International Selat Panjang Ltd. International Mineral Resources Inc.	51.0000 45.0000 4.0000	31-Mar-03	15-Sep-21	Oil & Gas	Selat Panjang	Riau, onshore
52	93 94	BUMID Benuo Taka JOB Pertamina-EMP Gebang Ltd.	Pemkab Pemasajam Paser Utama PT Pertamina Hulu Energi Gebang N. Sumatra EMP Gebang Ltd.	100.0000 50.0000 50.0000	27-Apr-2012 20-Dec-90	30-Jun-2012 28-Nov-15	Gas Oil & Gas	Wailawi Gebang	East Kalimantan, onshore North Sumatra, onshore
54	95 96	PT SPR Langgak PT Sele Raya Merangin Dua Merangin B.V.	PT Sarana Pembangunan Riau Kingswood Capital Ltd. PT Sele Raya Merangin Dua Merangin B.V.	50.0000 50.0000 44.6000 35.4000 20.0000	30-Nov-09 4-Oct-03	19-Apr-30 13-Oct-33	Oil	Langgak (MFK) Merangin II	Riau, onshore South Sumatra, onshore
56	97	Camat Resources Canada Inc.	Camat Resources Canada Inc. Camat-Bawean Petroleum Ltd.	35.0000 65.0000	28-Oct-10	11-Feb-32	Oil	Bawean	East Java, offshore
57	98 99	Triangle Pasa Inc JOB Pertamina - Tallisman Jambi Merang	Triangle Energy (Global) Ltd. Talisman Jambi Merang Ltd.	100.0000 50.0000 25.0000	10-Feb-12 11-Jul-11	24-Aug-12 9-Feb-19	Oil & Gas Oil & Gas	Pasa Jambi Merang	Aceh, onshore Jambi, onshore
59	100	Total Tengah	Pacific Oil & Gas (Jambi Merang) Ltd. Total Tengah INPEX Tengah Ltd.	22.5000 22.5000 55.0000	5-Oct-98	4-Oct-18	Oil & Gas	Tengah	East Kalimantan, offshore
60		INPEX Corp.	Total E&P Indonesia Inpex Corp.	50.0000 50.0000	22-Jul-96	30-Dec-17	Oil & Gas	Mahakam (Including Altaka Unit, Off. East Kalimantan)	East Kalimantan, onshore & offshore
61		PT Pertamina Hulu Energi South Jambi B	ConocoPhillips (South Jambi) Ltd. PetroChina International Jambi B Ltd. PT Pertamina Hulu Energi South Jambi B	45.0000 30.0000 25.0000	28-Jan-90	25-Jan-20	Oil & Gas	South Jambi B	Jambi, Onshore
62		PT Pertamina Hulu Energi Tuban East Java	PetroChina International Java Ltd. PT Pertamina Hulu Energi Tuban PT Pertamina Hulu Energi Tuban East Java	25.0000 25.0000 50.0000	14-Sep-09	28-Feb-18	Oil & Gas	Tuban	East Java, onshore
63		PT Pertamina Hulu Energi Salawati	PetroChina Int'l Kepala Burung Ltd. RHP Salawati Island B.V. Perogas (Island) Ltd. PT Pertamina Hulu Energi Salawati	16.7858 14.5122 18.7020 50.0000	14-Sep-09	22-Apr-20	Oil & Gas	Salawati Island JOB	West Papua, onshore & offshore

Appendix 1.2 List of KKKS for the Year 2013

No. Operator	No. Partner	Operator Name	Partner Name	Ownership (%)	Date of Contract	End of Contract	Commodity	Working Area	Province, onshore/offshore
64		PT Pertamina Hulu Energi Tomori Sulawesi	PT Medco E&P Tomori Sulawesi Mitsubishi Corp.	30.0000 20.0000	14-Sep-09	3-Dec-27	Oil	Senoro Toili	Central Sulawesi, onshore & offshore
65		PT Pertamina Hulu Energi Raja Tempirai	PT Pertamina Hulu Energi Tomori Sulawesi Golden Spike Indonesia Ltd.	50.0000 50.0000	15-Jun-91	5-Jul-19	Oil & Gas	Raja & Pendopo	South Sumatera, onshore
66		PT Pertamina Hulu Energi Ogan Komering	PT PHE Ogan Komering Talisman (OK) Ltd.	50.0000 50.0000	14-Sep-09	28-Feb-18	Oil & Gas	Ogan Komering	South Sumatera, onshore
67		PT Pertamina Hulu Energi Gebang N. Sumatra	Energi Mega Persada Gebang Ltd. PT Pertamina Hulu Energi Gebang N. Sumatra	50.0000 50.0000	20-Dec-90	28-Nov-15	Oil & Gas	Gebang	North Sumatera, onshore & offshore
68		PT Pertamina Hulu Energi Jambi Merang	Talisman Jambi Merang Ltd. Pacific Oil & Gas	25.0000 25.0000	11-Jul-11	9-Feb-19	Oil & Gas	Jambi Merang	Jambi, Onshore
69		PT Pertamina Hulu Energi West Madura	PT Pertamina Hulu Energi Jambi Merang PT Pertamina Hulu Energi West Madura Kodeco Energy Co. Ltd.	80.0000 10.0000 10.0000	5-May-11	6-May-31	Oil & Gas	West Madura	East Java, Offshore
70		PT Pertamina Hulu Energi Tengah	PT Mandiri Madura Barat Total Tengah INPEX Tengah Ltd.	22.5000 22.5000 55.0000	5-Oct-98	4-Oct-18	Oil & Gas	Tengah Block, Off. East Kai.	East Kalimantan, offshore
71		PT Sumatera Persada Energi	PT Sumatera Persada Energi	100.0000	7-Oct-2005	6-Oct-2035	Oil	West Kampar	Riau, onshore
72		Tateliw N.V	Tateliw N.V.	100.0000	30-Dec-2003	28-Dec-2033	Oil	Palmarah	Jambi, onshore

Appendix 1.3 List of Mineral and Coal Companies for the Year 2012

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
1	PT Adaro Indonesia	Coaltrade Service International PT Dianila Setyamukti PT Alam Tri Abadi PT Viscaya Investments	0.002 5.836 61.16 33	PKP2B - Coal	16-Nov-1982	2022	Coal	South Kalimantan
2	PT Antang Gunung Meratus	PT Baramuli Sukses Sarana Tbk. Ir. AT. Suhanya	100.000 0.0003	PKP2B - Coal	17-Mar-2003	1-Jul-2029	Coal	South Kalimantan
3	PT Arutmin Indonesia	PT Bumi Resources Bhira Investment Ltd	70 30	PKP2B - Coal	2-Nov-1981	2-Nov-2020	Coal	South Kalimantan
4	PT Asmin Koalindo Tuhup	PT Borneo Lumbang Energi & Metal Tbk. PT Muara Kencana Abadi	99.99 0.01	PKP2B - Coal	15-Sep-2009	15-Sep-2039	Coal	Central Kalimantan
5	PT Bahari Cakrawala Sebeku	Sakari Resources Pte. Ltd PT Reyka Wahana Digdaya PT Rukun Makmur	80 20 46.5	PKP2B - Coal	5-Aug-1994	31-Mar-2028	Coal	South Kalimantan
6	PT Bangun Banua Persada Kalimantan	PT Bangun Banua Kalimantan Selatan Agus Purwanto Surya Ismail Bahari PT Sarana Duta Kalimantan	25.33 15 10 3.17	PKP2B - Coal	2004	2034	Coal	South Kalimantan
7	PD Baramarta	Pemda Banjar	100	PKP2B - Coal	31-May-1999	30-May-2029	Coal	East Kalimantan
8	PT Berau Coal	PT Armadian Tritunggal Sojitz Corporation	51 10	PKP2B - Coal	1-Apr-1995	28-Apr-2025	Coal	East Kalimantan
9	PT Borneo Indobara	Aries Investment Limited PT Roundhill Capital Indonesia PT Gerak Bangun Jaya GE Haryanto	39 99.07 0.6 0.33	PKP2B - Coal	15-Aug-1994	15-Aug-2024	Coal	South Kalimantan
10	PT Firman Ketaun Perkasa	PT Bayan Resources Tbk. PT Bayan Energy	75 25	PKP2B - Coal	13-Oct-1999	23-Apr-2038	Coal	East Kalimantan
11	PT Gunungbayan Pratamacoal	PT Kaltim Bara Sentosa PT Metalindo Prosestama Dato' Low Tuck Kwong Engki Wibowo	1.56 97.39 0.79 0.26	PKP2B - Coal	15-Aug-1994	11-Jul-2029	Coal	East Kalimantan
12	PT Indomico Mandiri	PT Indo Tambangraya Megah Tbk. PT Kitadin	99.99 0.01	PKP2B - Coal	5-Oct-1990	8-May-2028	Coal	East Kalimantan
13	PT Insani Baraperkasa	PT resources Alam Indonesia Tbk. Bpk. Pintarso Adijanto	99.99 0.01	PKP2B - Coal	2006	2036	Coal	East Kalimantan
14	PT Jorong Barutama Greston	PT Indo Tambangraya Megah Tbk. PT Kitadin	99.7 0.3	PKP2B - Coal	15-Aug-1994	9-Dec-2029	Coal	South Kalimantan

Appendix 1.3 List of Mineral and Coal Companies for the Year 2012

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
15	PT Kaltim Prima Coal	PT Sitrade Coal	32.4	PKP2B - Coal	1-Jan-1992	31-Dec-2021	Coal	East Kalimantan
		Bhira Investments Limited	30					
		PT Bumi Resources Tbk .	13.6					
		Sangatta Holding Limited	9.5					
		Kalimantan Coal Limited	9.5					
16	PT Kideco Jaya Agung	PT Kutai Timur Sejahtera	5	PKP2B - Coal	14-Sep-1982	14-Mar-2023	Coal	East Kalimantan
		Samtan Co Ltd .	49					
		PT Indika Inti Corpindo	46					
		PT Muji Inti Utama	5					
		Lanna Resources Public Company Ltd	55					
17	PT Lanna Harita Indonesia	PT Harita Mahakam Mining	35	PKP2B - Coal	29-Sep-2001	28-Sep-2031	Coal	East Kalimantan
		Pan-United Investment Pte Ltd	10					
		PT Harum Energy Tbk.	80					
		Perusahaan Daerah Pertambangan Bara Kaltim Sejahtera	20					
		PT Prima Andalan Mandiri	99.9996					
19	PT Mandiri Inti Perkasa	PT Mandala Karya Prima	0.0004	PKP2B - Coal	5-Jun-2004	4-Jun-2034	Coal	East Kalimantan
		PT Cipta Olah Alam Lestari	61.2					
		Itouchu Australia	23.5					
		Saiman Emawan	12.24					
		Eddy Winata	3.06					
20	PT Marunda Grahaminerat	PT Pakarti Putra Sang Fajar	60	PKP2B - Coal	15-Aug-1994	21-Dec-2033	Coal	East Kalimantan
		Private Resources Pty. Ltd (Australia)	40					
		PT Bayan Resources Tbk.	75					
		PT Bayan Energy	25					
		PT. Riau Baharum						
21	PT Multi Harapan Utama	PT Petrosaa Tbk .	50	PKP2B - Coal	19-Jan-1998	19-Jan-2028	Coal	East Kalimantan
		PT Harum Energy Tbk .	50					
		Lanna Resources Public Company Ltd	65					
		PT Indocoal Pratama Jaya	15					
		PT Harita Jayaraya	12					
22	PT Perkasa Inakakerta	PT Ambihara Karya Perdana	8	PKP2B - Coal	12-Feb-2009	30 years since the beginning of the first mining	Coal	East Kalimantan
		PT Kibar Energi Investlama	75					
		PT Tanito Bara Utama	25					
		PT Tambang Timah	50					
		PT Timah Investasi Mineral	50					
23	PT. Riau Baharum			PKP2B - Coal				Riau
24	PT Santan Batubara			PKP2B - Coal	20-Nov-1997	23-Mar-2037	Coal	East Kalimantan
25	PT Singlurus Pratama			PKP2B - Coal			Coal	East Kalimantan
26	PT. Sumber Kurnia Buana			PKP2B - Coal			Coal	South Kalimantan
27	PT Tanito Harum			PKP2B - Coal	1989	2019	Coal	East Kalimantan
28	PT Tanjung Alam Jaya			PKP2B - Coal			Coal	South Kalimantan

Appendix 1.3 List of Mineral and Coal Companies for the Year 2012

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
29	PT Teguh Sinarabadi	PT Bayan Resources Tbk.	75	PKP2B - Coal	13-Oct-1999	23-Apr-2038	Coal	East Kalimantan
30	PT Trubaindo Coal Mining	PT Indo Tambangraya Megah Tbk.	99.99	PKP2B - Coal	15-Aug-1994	27-Feb-2035	Coal	East Kalimantan
		PT Kitadin	0.01					
31	PT Wahana Baratama Mining	PT Bayan Resources Tbk.	75	PKP2B - Coal	20-Nov-1997	25-Oct-2037	Coal	South Kalimantan
		PT Bayan Energy	25					
32	PT Freeport Indonesia	Freeport -McMoRan Inc	81.28	KK - Mineral	30-Dec-1991	December 29, 2021 with an extension option of 2 x 10 Year (29-12-2041)	Copper, Gold, Silver	Papua
		The Government of the Republic Indonesia	9.36					
		PT - Indocopper Investama	9.36					
		Nusa Tenggara Partnership B.V	56					
33	PT Newmont Nusa Tenggara	PT Pukufatu Indah	17.8	KK - Mineral	1-Mar-2000	1-Mar-2030	Copper, Gold, Silver	West Nusa Tenggara
		PT Multi Daerah Bersaing	24					
		PT Indonesia Masbaga Investama	2.2					
34	PT Nusa Halmahera Minerals	Newcrest Singapore Holdings Pte. Ltd	75	KK - Mineral	28-Apr-1997	30-Sep-2029	gold, silver	North Maluku
		PT Aneka Tambang Tbk.	25					
35	PT Vale Indonesia	Vale Canada Limited	58.73	KK - Mineral	29-Dec-1995	28-Dec-2025	Nickel,Kobal	South, Central and South East Sulawesi
		Sumitomo Metal Mining Co. Ltd	20.09					
		Public	20.49					
		Vale Japan Limited	0.55					
		Sumitomo Corporation	0.14					
36	PT Adimitra Baratama Nusantara	PT Toba Bara Sejahtera	51	IUP - Coal	6-Jul-2009	1-Dec-2029	Coal	East Kalimantan
		Bpk. Aan Sinanta	23					
		Bpk. Hedy Soerijadji	21					
		Ibu Inelda The	5					
		Hj. Sunarti Abror	20					
37	PT. Amanah Anugerah Adi Mulia	Hj. Rakhma Mustika	20	IUP - Coal	2012	2027	Coal	South Kalimantan
		Hj. Inam Abror Has	20					
		Hj. Fatwa Aji Lanang Nugraha	20					
		Hj. Hestri Diah Rikhmani	20					
38	PT. Bara Alam Utama			IUP - Coal			Coal	East Kalimantan
39	PT Bara Kumala Sakti	PT Kaltim Global Indonesia	90	IUP - Coal	21-Sep-2010	26-Aug-2027	Coal	East Kalimantan
		Hj. Masdari	4					
		Fitri Jumaidi	4					
		Hermanto Cigot	2					

Appendix 1.3 List of Mineral and Coal Companies for the Year 2012

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
40	PT Baradinamika MudasukSES	PT Mitrabara Adiperdana Athanasius Tossin Ssulhanya	99.995 0.005	IUP - Coal	9-Jul-2008	9-Jul-2018	Coal	East Kalimantan
41	PT Bhumir Rantau Energi			IUP - Coal				South Kalimantan
42	PT Binamitra Sumberarta	PT Delta Ultima Coal PT Binamitra Sumberarta	99.98 0.02	IUP-Batu bara	13-Apr-2010	13-Apr-2022	Coal	East Kalimantan
43	PT Bukit Asam (Persero) Tbk.	The Government of the Republic Indonesia Milawarna (DIRUT) Treasuri Others	65.017 0.003 5.642 29.338	IUP - Coal	-	-	Coal	South Sumatera
44	PT Bukit Baiduri Energi	PT Argadhana Sentosa Gunawan Wibisono	98.67 1.33	IUP - Coal	2-Aug-10 9-Nov-2005 8-Nov-2010 18-Dec-08	1-Aug-2020 8-Nov-2015 18-Dec-2018 18-Dec-2018	Coal	East Kalimantan
45	PT. Energi Batubara Lestari			IUP - Coal				Central Kalimantan
46	PT Energy Cahaya Industritama	PT First Borneo Mining Investama PT First Borneo International	99 1	IUP - Coal	9-Nov-2010	13-Oct-2018	Coal	East Kalimantan
47	PT Gema Rahmi Persada			IUP - Coal				East Kalimantan
48	PT Indomining	PT Toba Bumi Energi PT Toba Sejahtera STX	99.9998 0.0002 40	IUP - Coal	15-Mar-2013	15-Mar-2023	Coal	East Kalimantan
49	PT Indoasia Cemerlang	Bella Novita Kartika International Ferro Private LTD Jain Corporation	25 25 10	IUP - Coal	4-Sep-2009	1-Sep-2019	Coal	South Kalimantan
50	PT Jembayan Muara Bara	PT Separi Energi PT Borneo Citrapertwi Nusantara	99.99 0.01	IUP - Coal	27-Sep-2010	21-Sep-2022	Coal	East Kalimantan
51	PT Kaltim Batumanunggal	Sambudi Trikadi Busana Gunawan Trikandi Busana Bakri	90.25 8.25 1.25	IUP - Coal	22-Dec-2011	11-Dec-2019	Coal	East Kalimantan
52	PT Karbon Mahakam	Bumiborneo Pertwi Nusantara Bumi Borneo Metalindo	50 50	IUP - Coal	30-Apr-2010	30-Apr-2020	Coal	East Kalimantan
53	PT Karya Gemilang Limpah Rejeki			IUP - Coal				Central Kalimantan
54	PT Kayan Putra Utama Coal			IUP - Coal				East Kalimantan
55	PT Kitadin	PT Indo Tambangraya Megah Tbk. PT Sigma Buana Cemerlang	99.99 0.01	IUP - Coal	18-Mar-2013	25-Feb-2022	Coal	East Kalimantan
56	PT Lembu Swana Perkasa	Kang Duck Jai Dayang Kartini	99.8 0.2	IUP - Coal	13-Jun-2012	31-Mar-2028	Coal	East Kalimantan

Appendix 1.3 List of Mineral and Coal Companies for the Year 2012

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
57	PT Mega Prima Persada	PT. Batubara Global Energy PT Multi Mining Utama Soebali Sudjije	75 24.88 0.12	IUP - Coal	23-Mar-2010	23-Mar-2017	Coal	East Kalimantan
58	PT Multi Sarana Avindo	PT Rentalperdana Putratama Kelvin Halim Shinta Marsono	49 26 25	IUP - Coal	7-Feb-2013	7-Feb-2018	Coal	East Kalimantan
59	PT Anugrah Bara Kaltim			IUP - Coal				East Kalimantan
60	PT Nuansaptia Coal Investment	MNC Energy FSJ Global Investing	51 49	IUP - Coal	9-Jun-2010	1-Nov-2017	Coal	East Kalimantan
61	PT Nusantara Berau Coal	PT Abhirama Investment PT Persada Sukses Makmur	1 99	IUP - Coal	6-Jan-2010	6-Jan-2022	Coal	East Kalimantan
62	PT Padang Anugrah			IUP - Coal				East Kalimantan
63	PT Pipit Mutiara Jaya	Kristianto Kandi Saputro Juliet Kristianto Liu	50 50	IUP - Coal	-	-	Coal	East Kalimantan
64	PT Telen Orbit Prima	PT Tuah Turangga Agung PT Bina Pertiwi	99.99 0.01	IUP - Coal	31-Dec-2009	20-Jun-2027	Coal	East Kalimantan
65	PT Tunas Inti Abadi	PT Reswara Minergi Hartama PT Sanggar Sarana Baja	99.9 0.1	IUP - Coal	20-Apr-2013	5-Mar-2021	Coal	South Kalimantan
66	KUD Gajah Mada			IUP - Coal				South Kalimantan
67	PT Aneka Tambang	The Government of the Republic Indonesia Public	65 35	IUP - Mineral	-	-	Nickel, Bauxite, Gold, Silver	West Java
68	PT Bintang Delapan Mineral	PT Pancametta PT Mellapratama Halim Mina Hamid Mina	35 35 20 10	IUP - Mineral	20-Jul-2007	20-Jul-2027	Nickel Ore	Central Sulawesi
69	PT Bukit Timah	PT Mega Putera Mega Iwa Sukresno Krunia	95 5	IUP - Mineral	7-May-2013	7-May-2018	Beam Lead	Bangka Belitung
70	PT Gane Permai Sentosa	PT Karunia Perkasa PT Citra Duta Jaya Makmur	75 25	IUP - Mineral	22-Mar-2010	22-Mar-2030	Nickel Ore	North Maluku
71	PT Harita Prima Abadi Mineral	PT Cita Mineral Investing PT Harita Jayaraya	99.999 0.001	IUP - Mineral	31-Dec-2008	31-Dec-2028	MGB	West Kalimantan
72	PT Refined Bangka Tin	Anton Salim Tjiu Julianty Citra	99.9 0.01	IUP - Mineral	26-Sep-2011	11-Sep-2016	Tin	Bangka Belitung
73	PT Tambang Timah	PT Timah Tbk PT Timah Investasi Mineral	99.9 0.01	IUP - Mineral	-	-	Tin	Bangka Belitung
74	PT Timah (Persero) Tbk.	The Government of the Republic Indonesia Public	65 35	IUP - Mineral	-	-	Tin	Bangka Belitung

Appendix 1.3 List of Mineral and Coal Companies for the Year 2012

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
75	PT Timindo Inter Nusa			IUP - Mineral				Bangka Belitung
76	PT Tujuh SW			IUP - Mineral				Bangka Belitung

Appendix 1.4 List of Mineral and Coal Companies for the Year 2013

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
1	PT Adaro Indonesia	Coaltrade Service International PT Dianlita Setyamukti PT Alam Tri Abadi	0.002 5.836 61.16	PKP2B - Coal	16-Nov-1982	2022	Coal	South Kalimantan
2	PT Antang Gunung Meratus	PT Viscaya Investments PT Baramulti Suksesarana Tbk. Ir. AT. Suharya	33 100.000 0.0003	PKP2B - Coal	17-Mar-2003	1-Jul-2029	Coal	South Kalimantan
3	PT Arutmin Indonesia	PT Bumi Resources Bhira Investment Ltd.	70 30	PKP2B - Coal	2-Nov-1981	2-Nov-2020	Coal	South Kalimantan
4	PT Asmin Koalindo Tujuh	PT Borneo Lumbang Energi & Metal Tbk. PT Muara Kencana Abadi	99.99 0.01	PKP2B - Coal	15-Sep-2009	15-Sep-2039	Coal	Central Kalimantan
5	PT Bangun Banua Persada Kalimantan	PT Rukun Makmur PT Bangun Banua Kalimantan Selatan Agus Purwanto Surya Ismail Bahari PT Sarana Duta Kalimantan	46.5 25.33 15 10 3.17	PKP2B - Coal	2004	2034	Coal	South Kalimantan
6	PD. Baramarta	Pemda Banjar	100	PKP2B - Coal	31-May-1999	30-May-2029	Coal	East Kalimantan
7	PT. Berau Coal	PT Armadian Trilunggal Sojitz Corporation	51 10	PKP2B - Coal	1-Apr-1995	28-Apr-2025	Coal	East Kalimantan
8	PT. Bharinto Ekalama	Aries Investment Limited PT Indo Tambangraya Megah Tbk. PT Kitadin	39 99 1	PKP2B - Coal	20-Nov-1997	30th setelah produksi	Coal	East Kalimantan
9	PT. Borneo Indobara	PT Roundhill Capital Indonesia PT. Gerak Bangun Jaya	99.07 0.6	PKP2B - Coal	15-Aug-1994	15-Aug-2024	Coal	South Kalimantan
10	PT. Firman Ketaun Perkasa	GE Haryanto PT. Bayan Resources Tbk. PT. Bayan Energy	0.33 75 25	PKP2B - Coal	13-Oct-1999	23-Apr-2038	Coal	East Kalimantan
11	PT. Gunungbayan Pratamacoal	PT Kaitim Bara Sentosa PT Metalindo Prosestama Dato' Low Tuck Kwong Engki Wipowo	1.56 97.39 0.79 0.26	PKP2B - Coal	15-Aug-1994	11-Jul-2029	Coal	East Kalimantan
12	PT. Indomico Mandiri	PT Indo Tambangraya Megah Tbk. PT Kitadin	99.99 0.01	PKP2B - Coal	5-Oct-1990	8-May-2028	Coal	East Kalimantan
13	PT. Insani Baraperkasa	PT resources Alam Indonesia Tbk. Bp Pinteriso Adjianto	99.99 0.01	PKP2B - Coal	28-Jun-1905	28-Jul-1905	Coal	East Kalimantan
14	PT. Jorong Barutama Greston	PT Indo Tambangraya Megah Tbk. PT Kitadin	99.7 0.3	PKP2B - Coal	15-Aug-1994	9-Dec-2029	Coal	South Kalimantan
15	PT. Kalimantan Energi Lestari	Mercuria Energy Asset Management Pte Ltd Mercuria Energy Asset Management B>V	99 1	PKP2B - Coal	6-Sep-2001	5-Sep-2031	Coal	South Kalimantan

Appendix 1.4 List of Mineral and Coal Companies for the Year 2013

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
16	PT. Kaltim Prima Coal	PT Sitrade Coal	32.4	PKP2B - Coal	1-Jan-1992	31-Dec-2021	Coal	East Kalimantan
		Bhira Investments Limited	30					
		PT Bumi Resources Tbk.	13.6					
		Sangatta Holding Limited	9.5					
		Kalimantan Coal Limited	9.5					
PT Kutai Timur Sejahtera	5							
17	PT. Kideco Jaya Agung	Samtan Co Ltd	49	PKP2B - Coal	14-Sep-1982	14-Mar-2023	Coal	East Kalimantan
		PT Indika Inti Corpindo	46					
		PT Muji Inti Utama	5					
18	PT. Lanna Harita Indonesia	Lanna Resources Public Company Ltd.	55	PKP2B - Coal	29-Sep-2001	28-Sep-2031	Coal	East Kalimantan
		PT Harita Mahakam Mining	35					
		Pan-United Investment Pte Ltd	10					
19	PT. Mahakam Sumber Jaya	PT Harum Energy Tbk.	80	PKP2B - Coal	29-Dec-2000	1-Oct-2034	Coal	East Kalimantan
		Perusahaan Daerah Pertambangan Bara Kaltim Sejahtera	20					
20	PT. Mandiri Inti Perkasa	PT. Prima Andalan Mandiri	99.9996	PKP2B - Coal	5-Jun-2004	4-Jun-2034	Coal	East Kalimantan
		PT Mandala Karya Prima	0.0004					
		PT Cipta Olah Alam Lestari	61.2					
21	PT. Marunda Grahamineral	Ifochu Australia	23.5	PKP2B - Coal	15-Aug-1994	21-Dec-2033	Coal	Central Kalimantan
		Saiman Ernawan	12.24					
		Eddy Winata	3.06					
		PT Bayan Resources Tbk.	75					
22	PT. Perkasa Inakakerta	PT Bayan energy	25	PKP2B - Coal	20-Nov-1997	23-Mar-2037	Coal	East Kalimantan
		PT Energi Nusa Mandiri	99.99					
23	PT. Pesona Khatulistiwa Nusantara	PT Arya Citra Internasional	0.01	PKP2B - Coal	30-Sep-2009	15-Feb-2039	Coal	East Kalimantan
		PT Petrosea Tbk.	50					
		PT Harum Energy Tbk.	50					
24	PT. Santan Batubara	Lanna Resources Public Company Ltd	65	PKP2B - Coal	19-Jan-1998	19-Jan-2028	Coal	East Kalimantan
		PT Indocoal Pratama Jaya	15					
		PT Harita Jayaraya	12					
		PT Ambhara Karya Perdana	8					
25	PT. Singlurus Pratama	PT Damai Mining	99.99	PKP2B - Coal	12-Feb-2009	30 years since the beginning of the first mining	Coal	East Kalimantan
		PT Harumino Bara Perdana	0.01					
26	PT. Tabang Damai	PT Kibar Energi Investama	75	PKP2B - Coal	27-Feb-2012	28-Feb-2042	Coal	East Kalimantan
		PT Tanito Bara Utama	25					
27	PT. Tanito Harum	PT Tanito Bara Utama	25	PKP2B - Coal	Tahun 1989	Tahun 2019	Coal	East Kalimantan
		PT Tambang Timah	50					
28	PT. Tanjung Alam Jaya	PT Timah Investasi Mineral	50	PKP2B - Coal			Coal	East Kalimantan
		PT Bayan Resources Tbk.	75					
29	PT. Teguh Sinarabadi	PT Bayan energy	25	PKP2B - Coal	13-Okt-1999	23-Apr-2038	Coal	East Kalimantan

Appendix 1.4 List of Mineral and Coal Companies for the Year 2013

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
30	PT. Trubaindo Coal Mining	PT Indo Tambangraya Megah Tbk. PT Kiladin	99,99 0,01	PKP2B - Coal	15-Ags-1994	27-Feb-2035	Coal	East Kalimantan
31	PT. Wahana Baratama Mining	PT Bayan Resources Tbk. PT Bayan energy	75 25	PKP2B - Coal	20-Nov-1997	25-Oct-2037	Coal	East Kalimantan
32	PT. Freeport Indonesia	Freeport-McMoRan Inc	81,28	KK - Mineral	30-Dec-1991	December 29, 2021 with an extension option of 2 x 10 Year (29-12-2041)	Coal	Papua
33	PT. Meares Soputan Mining	Government of the Republic Indonesia PT. Indocopper Investama Archipelago Resources PTE LTD PT Archi Indonesia	9,36 9,36 95 5	KK - Mineral			gold, silver	North Sulawesi
34	PT. Newmont Nusa Tenggara	Nusa Tenggara Partnership B.V PT Pukuafu Indah PT Multi Daerah Bersaing PT Indonesia Masbaga Investama	56 17,8 24 2,2	KK - Mineral	1-Mar-2000	1-Mar-2030	Copper, Gold, Silver	West Nusa Tenggara
35	PT. Nusa Halimahera Minerals	Newcrest Singapore Holdings Pte Ltd. PT Aneka Tambang Tbk.	75 25	KK - Mineral	28-Apr-1997	30-Sep-2029	gold, silver	North Maluku
36	PT. Sebuku Iron Lateritic Ores	Vale Canada Limited Sumitomo Metal Mining Cpo Ltd Public Vale Japan Limited Sumitomo Corporation	58,73 20,09 20,49 0,55 0,14	KK - Mineral				South Kalimantan
37	PT. Vale Indonesia	Tju Bin Kuan Suhandi	99 1	IUP - Mineral	2-Jan-2012	24-Jan-2036	Iron Ore	South Kalimantan
38	PT. Yiwun Mining	PT Toba Bara Sejahtera Bpk Aan Sinanta Bpk Heddy Soerijadji Ibu Imelda The	51 23 21 5	IUP - Coal	6-Jul-2009	1-Dec-2029	Coal	East Kalimantan
39	PT. Adimitra Baratama Nusantara	Hj. Sunarti Abror Hj. Rakhma Mustika Hj. Imam Abror Has Hj. Fatwa Aji Lanang Nugraha Hj. Hestri Diah Rikhmanti	20 20 20 20 20	IUP - Coal	Tahun 2012	Tahun 2027	Coal	South Kalimantan
40	PT. Amanah Anugerah Adi Mulia	PT Sepati Energy PT Borneo Citrapertiwi Nusantara	99,99 0,01	IUP - Coal	27-Sep-2010	1-Des-2024	Coal	East Kalimantan
41	PT. Arzara Baraindo Energitama			IUP - Coal				East Kalimantan
42	PT. Bara Alam Utama	Hendarto Heriyanto	90 10	IUP - Coal	30-Apr-2010	30-Apr-2022	Coal	East Kalimantan
43	PT. Bara Jaya Utama			IUP - Coal				East Kalimantan

Appendix 1.4 List of Mineral and Coal Companies for the Year 2013

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
44	PT. Bara Kumala Sakti	PT. Kalimantan Global Indonesia	90	IUP - Coal	21-Sep-2010	26-Ags-2027	Coal	East Kalimantan
		Hj. Masdari	4					
		Fitri Junaidi	4					
		Hermano Cigot	2					
45	PT. Baradinamika Mudasukses	PT Mitrabara Adiperdana	99.995	IUP - Coal	9-Jul-2008	9-Jul-2018	Coal	East Kalimantan
		Athanasius Tossin Ssuhatarya	0.005					
46	PT. Bhumir Rantau Energi	PT Delta Ultima Coal	99.98	IUP - Coal	13-Apr-2010	13-Apr-2022	Coal	East Kalimantan
		PT Binamitra Sumberarta	0.02					
47	PT. Binamitra Sumberarta	Drs. H. Zaini Mahdi	30	IUP - Coal	10-Jun-2013	26-Feb-2023	Coal	East Kalimantan
		Winarman Halim	40					
		Muhammad Hatta Bin naserun	30					
		Government of the Republic Indonesia	65.017					
48	PT Bukit Asam (Persero) Tbk.	Milawarna (DIRUT)	0.003	IUP - Coal	-	-	Coal	South Sumatera
		Treasuri	5.642					
		Others	29.338					
		PT Argadhana Sentosa	98.67					
		Gunawan Wibisono	1.33					
49	PT. Duta Tambang ReKayasa	PT Medco Energi Mining Internasional	99.99	IUP - Coal	2-Feb-2010	2-Feb-2017	Coal	East Kalimantan
		PT Medco Energi Nusantara	0.01					
50	PT. Energi Batubara Lestari	PT Toba Bumi Energi	99.9998	IUP - Coal	15-Mar-2013	15-Mar-2023	Coal	Central Kalimantan
		PT Toba Sejahtera	0.0002					
51	PT. Indomining	STX	40	IUP - Coal	4-Sep-2009	1-Sep-2019	Coal	South Sumatera
		Bella Novita Kartika	25					
		International Ferro Private LTD	25					
		Jein Corporation	10					
		PT Bukit Asam Tbk	51					
52	PT. Internasional Prima Coal	PT Mega Raya Kusuma	49	IUP - Coal	20-Mei-2014	20-Nov-2015	Coal	East Kalimantan
		PT Separi Energi	50					
53	PT. Jembayan Muara Bara	PT Borneo CitraPeritiwi Nusantara	0.01	IUP - Coal	27-Sep-2010	21-Sep-2022	Coal	East Kalimantan
		Sambudi Trikadi Busana	90.25					
		Gunawan Trikandi Busana	8.25					
		Bakri	1.25					
54	PT. Kaitim Batumanunggal	Bumiborneo Peritiwi Nusantara	50	IUP - Coal	30-Apr-2010	30-Apr-2020	Coal	East Kalimantan
		Bumi Borneo Metalindo	50					
55	PT. Karbon Mahakam	PT. Karbon Mahakam	50	IUP - Coal	30-Apr-2010	30-Apr-2020	Coal	East Kalimantan
		Bumi Borneo Metalindo	50					
56	PT. Kayan Putra Utama Coal	PT. Kayan Putra Utama Coal	50	IUP - Coal	30-Apr-2010	30-Apr-2020	Coal	East Kalimantan
		Bumi Borneo Metalindo	50					

Appendix 1.4 List of Mineral and Coal Companies for the Year 2013

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
60	PT. Kitiadin	PT Indo Tambangraya Megah Tbk. PT Sigma Buana Cemerlang	99.99 0.01	IUP - Coal	18-Mar-2013	25-Feb-2022	Coal	East Kalimantan
61	PT. Kutai Energi	Toba Sejahtera Paaulina Maria Dame Uli	99.99 0.01	IUP - Coal	9-Jun-2009	9-Jun-2019	Coal	East Kalimantan
62	PT. Lembu Swana Perkasa	Kang Duck Jai Dayang Kartini	99.8 0.2	IUP - Coal	13-Jun-2012	31-Mar-2028	Coal	East Kalimantan
63	PT. Mega Prima Persada	PT. Batubara Global Energy PT Multi Mining Utama Soebali Sudle	75 24.88 0.12	IUP - Coal	23-Mar-2010	23-Mar-2017	Coal	East Kalimantan
64	PT. Melalindo Bumi Raya	PT BumiBorneo Peritwi Nusantara PT Bumi Borneo Melalindo	99.9 0.1	IUP - Coal	30-Apr-2010	30-Apr-2022	Coal	East Kalimantan
65	PT. Muara Alam Sejahtera	PT Wahana Sentosa Cemerlang AT Suharya	99.5 0.5	IUP - Coal	27-Apr-2010	27-Apr-2022	Coal	East Kalimantan
66	PT. Multi Sarana Avindo	PT Rentalperdana Putratama Kelvin Halim	49 26	IUP - Coal	7-Feb-2013	7-Feb-2018	Coal	East Kalimantan
67	PT. Nuansacipta Coal Investment	Shinta Marsono MNC Energy	25 51	IUP - Coal	9-Jun-2010	1-Nov-2017	Coal	East Kalimantan
68	PT. Nusantara Berau Coal	FSJ Global Investing PT Abhirama Investment PT Persada Sukses Maakmur	49 1 99	IUP - Coal	6-Jan-2010	6-Jan-2022	Coal	East Kalimantan
69	PT. Pipit Mutiara Jaya	Kristianto Kandi Saputro Juliet Kristianto Liu	50 50	IUP - Coal	-	-	Coal	East Kalimantan
70	PT. Sinar Kumala Naga	HJ Dayang Kartini Endri Erawan Darmanto	65 25 10	IUP - Coal	14-Jul-2009	14-Jul-2019	Coal	East Kalimantan
71	PT. Telen Orbit Prima	PT Tuah Turangga Agung PT Bina Peritwi	99.99 0.01	IUP - Coal	31-Des-2009	20-Jun-2027	Coal	East Kalimantan
72	PT. Tunas Inti Abadi	PT Reswara Minergi Hartama	99.9	IUP - Coal	20-Apr-2013	5-Mar-2021	Coal	East Kalimantan
73	PT. Tunas Muda Jaya	PT Sanggar Sarana Baja	0.1	IUP - Coal				East Kalimantan
74	KUD Gajah Mada			IUP - Coal				South Kalimantan
75	KUD Makmur	Simpanan Wajib Simpanan Sukarela	10.94 89.06	IUP - Coal	23-Jan-2009	23-Jan-2014	Coal	East Kalimantan
76	PT. Weiarco Subur Jaya	PT Rentalperdana Putratama Supartono Welly Susanto Brian Arga Pusparani	55 20 15 10	IUP - Coal	5-Mar-2011	14-Feb-2023	Coal	East Kalimantan
77	PT. Aneka Tambang	Government of the Republic Indonesia Public	65 35	IUP - Mineral	-	-	Nickel, Bauxite, Gold, Silver	West Java

Appendix 1.4 List of Mineral and Coal Companies for the Year 2013

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
78	PT. Anugrah Harisma Barakah	PT Billy International Widdi Aswidi Ikhsan Rifani	95 3 2	IUP - Mineral	20-Sep-2010	25-Juli-2030	Nickel	South East Sulawesi
79	PT. Bintang Delapan Mineral	PT Pancametta PT Meltepratama Halim Mina Hamid Mina	35 35 20 10	IUP - Mineral	20-Jul-2007	20-Jul-2027	Nickel Ore	Central Sulawesi
80	PT. Bukit Merah Indah			IUP - Mineral				Riau
81	PT. Bukit Timah	PT Mega Putera Mega Iwa Sukresno Krunia	95 5	IUP - Mineral	07-Mei-2013	07-Mei-2018	Beam Lead	Bangka Belitung
82	PT. Bumi Konawe Abadi	PT Mullia Pacific Resources (MPR) PT Mega Buana Resources (MBR)	70 30	IUP - Mineral	22-Dec-2009	22-Dec-2027	Nickel Ore	South East Sulawesi
83	PT. Citra Silika Malawa			IUP - Mineral				South East Sulawesi
84	PT. Fajar Bhakti Lintas Nusantara	DR. Agung Dewa Chandra Maria Chandra Pical Zhenshi Holding Group Co. Ltd	20 10 70	IUP - Mineral	7-Jul-2011	20-Sep-2030	Nickel	North Maluku
85	PT. Fajar Mentaya Abadi			IUP - Mineral				Central Kalimantan
86	PT. Gane Permai Sentosa	PT Karunia Perkasa PT Citra Duta Jaya Makmur	75 25	IUP - Mineral	22-Mar-2010	22-Mar-2030	Bijih Nickel	North Maluku
87	PT. Gunung Ston			IUP - Mineral				Riau Islands
88	PT. Harita Prima Abadi Mineral	PT Cita Mineral Investindo PT Harita Jayaraya	99.999 0.001	IUP - Mineral	31-Dec-2008	31-Dec-2028	MGB	West Kalimantan
89	PT. Ifsdeco	PT Fajar Mining Resources PT Wahana Trilintas	51 49	IUP - Mineral	8-Sep-2010	8-Sep-2028	mineral mining	South East Sulawesi
90	PT. Karya Utama Tambangjaya	PT Cita Mineral Investindo PT Harita Jayaraya	99.999 0.001	IUP - Mineral	13-Apr-2010	13-Apr-2030	Bauxite	West Kalimantan
91	PT. Macika Mada Madana	PT Bumi Jaya Raya Gautama H., MA Anton Salim Tjui Julianty Citra	90 10 99.9 0.01	IUP - Mineral	27-Okt-2011	27-Okt-2031	Nickel Ore	South East Sulawesi
92	PT. Refined Bangka Tin			IUP - Mineral	26-Sep-2011	11-Sep-2016	Tin	Bangka Belitung
93	PT. Serumpun Sebalai			IUP - Mineral				Bangka Belitung
94	PT. Stargate Pasific Resources			IUP - Mineral				South East Sulawesi
95	PT. Tambang Timah	PT Timah Tbk. PT Timah Investasi Mineral	99.9 0.01	IUP - Mineral	-	-	Tin	Bangka Belitung
96	PT. Telega Bintang Jaya			IUP - Mineral				Riau Islands
97	PT. Timah (Persero) Tbk	Government of the Republic Indonesia Public	65 35	IUP - Mineral	-	-	Tin	Bangka Belitung

Appendix 1.4 List of Mineral and Coal Companies for the Year 2013

No	Companies Name	Ownership	Percentage (%)	Type of Contract	Period		Commodity	Province
					Starting	Ending		
98	PT. Trimegah Bangun Persada	PT Kemakmuran Mandiri Jayaraya Lim Gunawan Hariyanto Lim Gunardi Hariyanto	75 12.5 12.5	IUP - Mineral	8-Feb-2010	8-Feb-2030	Nickel Ore	North Maluku
99	PT. Tujuh SW			IUP - Mineral				Bangka Belitung

Appendix 2.1 - The Reconciliation for Total Liftings of Oil for the Year 2012 (KKKS - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)		KKKS (4)	SKK Migas (5)	
01	PT Chevron Pacific Indonesia	Rokan	14,117,991	14,117,991	-	14,117,991	14,117,991	-
02	Chevron Indonesia Co.	East Kalimantan	1,008,542	1,008,542	-	1,008,542	1,008,542	-
03	Chevron Makassar Ltd.	Makassar Strait	115,082	115,082	-	115,082	115,082	-
04	Chevron Siak Inc.	Siak	87,484	87,484	-	87,484	87,484	-
05	Total E&P Indonesia	Mahakam	1,336,726	1,336,726	-	1,336,726	1,336,726	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	1,773,065	1,773,065	-	1,773,065	1,773,065	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	339,436	339,436	-	339,436	339,436	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	5,229,815	5,229,815	-	5,229,815	5,229,815	-
10	Virginia Indonesia Co.	Sanga Sanga	596,775	596,775	-	596,775	596,775	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	35,642	35,642	-	35,642	35,642	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	133,327	133,327	-	133,327	133,327	-
14	Mobil Cepu Ltd.	Cepu	858,191	858,191	-	858,191	858,191	-
15	CNOOC SES Ltd.	South East Sumatera	-	1,329,573	1,329,573	1,329,573	1,329,573	-
16	BP Muturi Holdings B.V.	Muturi	38,944	38,944	-	38,944	38,944	-
17	BOB PT - Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	656,255	656,255	-	656,255	656,255	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	1,362,397	1,362,397	-	1,362,397	1,362,397	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	185,346	185,346	-	185,346	185,346	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	34,182	34,182	-	34,182	34,182	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	29,507	29,507	-	29,507	29,507	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	10,032	10,032	10,032	10,032	-
23	Petrochina Int'l Jabung Ltd.	Jabung	664,800	664,800	-	664,800	664,800	-
24	Petrochina Int'l Beirmuda Ltd.	Salawati Basin	205,886	205,886	-	205,886	205,886	-
25	Petrochina Int'l Bangko Ltd.	Bangko	1,344	1,344	-	1,344	1,344	-
26	BP Berau Ltd.	Berau	129,433	129,433	-	129,433	129,433	-
27	BP Wiriagar Ltd.	Wiriagar	13,082	13,082	-	13,082	13,082	-
28	PT Medco E&P Rimau	Rimau	667,886	667,886	-	667,886	667,886	-
29	PT Medco E&P Indonesia	South and Central Sumatra (untill 27 Nopember 2013)	297,075	297,075	-	297,075	297,075	-
30	PT Medco E&P Tarakan	Tarakan	115,353	115,353	-	115,353	115,353	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	-	-	-	-	-	-
33	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	93,201	93,201	-	93,201	93,201	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	304,124	304,124	-	304,124	304,124	-
37	Kangean Energy Indonesia Ltd.	Kangean	29,059	29,059	-	29,059	29,059	-
38	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bentu Limited	Bentu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	1,732	1,732	-	1,732	1,732	-
42	Siar Energy (Kakap) Ltd.	Kakap	158,128	158,128	-	158,128	158,128	-
43	JOB Pertamina -Talisman (Ogan Komerling) Ltd.	Ogan Komerling JOB	75,999	75,999	-	75,999	75,999	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	367,724	367,724	-	367,724	367,724	-
45	Santos (Sampang) Pty. Ltd.	Sampang	100,003	100,003	-	100,003	100,003	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-

48	Citic Seram Energy Ltd.	Seram Non Bula	87,581	87,581	-	87,581	87,581	-
49	Kalirez Petroleum (Seram) Ltd.	Bula	12,384	12,384	-	12,384	12,384	-
50	MonDi Or Oil Tungkal Ltd.	Tungkal	32,537	32,537	-	32,537	32,537	-
51	Petroselat Ltd.	Selat Panjang	8,676	8,676	-	8,676	8,676	-
52	BUMD Benuo Taka	Wailawi	-	-	-	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	750	750	-	750	750	-
54	PT SPR Langgak	Langgak	24,376	24,376	-	24,376	24,376	-
55	PT Sele Raya Merangin Dua	Merangin II	38,182	38,182	-	38,182	38,182	-
56	Camat Resources Canada Inc.	Bawean	-	57,802	57,802	57,802	57,802	-
57	Triangle Pase Inc	Pase	50	50	-	50	50	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi Tengah Block, Off. East Kal.	102,580	102,580	-	102,580	102,580	-
59	Total Tengah	Tengah Block, Off. East Kal.	18,584	18,584	-	18,584	18,584	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)	1,464,971	1,464,971	-	1,464,971	1,464,971	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	191,426	185,346	(6,080)	185,346	185,346	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	34,182	34,182	-	34,182	34,182	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toili Sulawesi	29,507	29,507	-	29,507	29,507	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	10,032	10,032	-	10,032	10,032	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	75,999	75,999	-	75,999	75,999	-
67	PT Pertamina Hulu Energi Gebang	Gebang	750	750	-	750	750	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	102,580	102,580	-	102,580	102,580	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	477,495	477,495	-	477,495	477,495	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	18,584	18,584	-	18,584	18,584	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	19,569	19,569	-	19,569	19,569	-
72	Tately N.V.	Palmerah	-	-	-	-	-	-
TOTAL			33,914,331	35,305,658	1,391,327	35,305,658	35,305,658	-

Appendix 2.2 - The Reconciliation for Total Liftings of Gas for the Year 2012 (KKKS - SKK Migas) in Thousand US\$2

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)		KKKS (4)	SKK Migas (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	628,923	628,923	-	628,923	628,923	-
03	Chevron Makassar Ltd.	Makassar Strait	49,690	49,690	-	49,690	49,690	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	4,328,881	4,328,881	-	4,328,881	4,328,881	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	2,172,252	2,172,252	-	2,172,252	2,172,252	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	3,408,255	3,408,255	-	3,408,255	3,408,255	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	36	27	(9)	27	27	-
09	PT Pertamina EP	Indonesia	1,446,457	1,446,457	-	1,446,457	1,446,457	-
10	Virginia Indonesia Co.	Sanga Sanga	1,721,294	1,416,656	(304,638)	1,721,294	1,721,294	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	704,803	704,803	-	704,803	704,803	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	389,195	389,195	-	389,195	389,195	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	-	141,526	141,526	141,526	141,526	-
16	BP Muturi Holdings B.V.	Muturi	357,279	2,698,296	2,341,017	579,097	579,097	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	342,672	342,672	-	342,672	342,672	-
19	JOB Pertamina - PetroChina East Java Ltd.	Tuban	3,282	3,282	-	3,282	3,282	-
20	JOB Pertamina - PetroChina Salawati Ltd.	Salawati Island JOB	26	26	-	26	26	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	591	591	591	591	-
23	Petrochina Int'l Jabung Ltd.	Jabung	1,367,920	1,367,920	-	1,367,920	1,367,920	-
24	Petrochina Int'l Berruda Ltd.	Salawati Basin	6,154	6,154	-	6,154	6,154	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	1,187,442	-	(1,187,442)	1,924,668	1,924,668	-
27	BP Wiriagar Ltd.	Wiriagar	17,925	-	(17,925)	194,531	194,531	-
28	PT Medco E&P Rimau	Rimau	12,612	12,612	-	12,612	12,612	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	187,649	187,649	-	187,649	187,649	-
30	PT Medco E&P Tarakan	Tarakan	2,907	2,907	-	2,907	2,907	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	-	-	-	-	-	-
33	PT Medco E&P Lematang	Lematang	46,279	46,279	-	46,279	46,279	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	1,382,840	1,382,840	-	1,382,840	1,382,840	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	27	27	-	27	27	-
37	Kangean Energy Indonesia Ltd.	Kangean	329,927	329,927	-	329,927	329,927	-
38	EMP Korinci Baru Ltd.	Korinci	125	125	-	125	125	-
39	Lapindo Brantas Inc.	Brantas	13,711	13,711	-	13,711	13,711	-
40	EMP Bantu Limited	Bantu	28,078	28,078	-	28,078	28,078	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Siar Energy (Kakap) Ltd.	Kakap	208,410	208,410	-	208,410	208,410	-
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	5,351	5,351	-	5,351	5,351	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	117,224	117,224	-	117,224	117,224	-
45	Santos (Sampang) Pty. Ltd.	Sampang	124,808	124,808	-	124,808	124,808	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	153,507	153,507	-	153,507	153,507	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	44,382	44,382	44,382	44,382	-
48	Citic-Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
49	Kairez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petrosehat Ltd.	Selat Panjang	-	-	-	-	-	-

52	BUMD Benuo Taka	Wailawi	963	963	-	963	963	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	777	777	-	777	777	-
54	PT SPR Langgak	Langgak	-	-	-	-	-	-
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camat Resources Canada Inc.	Bawean	-	-	-	-	-	-
57	Triangle Pase Inc	Pase	-	-	-	-	-	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	6,778	6,778	-	6,778	6,778	-
59	Total Tengah	Tengah Block, Off. East Kal.	167,671	167,671	-	167,671	167,671	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)	78,358	78,358	-	78,358	78,358	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	4,356,110	4,356,110	-	4,356,110	4,356,110	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	8,940	9	(8,931)	9	9	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	3,282	3,282	-	3,282	3,282	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toili Sulawesi	26	26	-	26	26	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	591	591	-	591	591	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	5,351	5,351	-	5,351	5,351	-
67	PT Pertamina Hulu Energi Gebang	Gebang	777	777	-	777	777	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	167,671	167,671	-	167,671	167,671	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	311,915	311,915	-	311,915	311,915	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	78,358	78,358	-	78,358	78,358	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Tatej N.V.	Palmerah	-	-	-	-	-	-
TOTAL			26,033,509	26,942,080	908,571	27,246,718	27,246,718	-

Appendix 2.3 - The Reconciliation for DMO Fees for the Year 2012 (PSC - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)		KKKS (4)	SKK Migas (5)	
01	PT Chevron Pacific Indonesia	Rokan	188,635	188,635	-	188,635	188,635	-
02	Chevron Indonesia Co.	East Kalimantan	2,250	2,250	-	2,250	2,250	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
04	Chevron Slak Inc.	Slak	11	11	-	11	11	-
05	Total E&P Indonesia	Mahakam	20,086	20,086	-	20,086	20,086	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	88,155	88,155	-	88,155	88,155	-
07	ConocoPhillips (Gassik) Ltd.	Corridor	4,546	4,546	-	4,546	4,546	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	880,179	880,179	-	880,179	880,179	-
10	Virginia Indonesia Co.	Sanga Sanga	719	719	-	719	719	-
11	Virginia Indonesia Co. CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	343	343	-	343	343	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	17	17	-	17	17	-
14	Mobil Cepu Ltd.	Cepu	14,367	14,367	-	14,367	14,367	-
15	CNOOC SES Ltd.	South East Sumatera	4,441	4,441	-	4,441	4,441	-
16	BP Mutun Holdings B.V.	Muturi	6,553	6,553	-	6,553	6,553	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	6,204	6,204	-	6,204	6,204	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	2,351	2,351	-	2,351	2,351	-
19	JOB Pertamina - PetroChina East Java Ltd.	Tuban	13,366	23	(13,343)	23	23	-
20	JOB Pertamina - PetroChina Salawati Ltd.	Salawati Island JOB	329	329	-	329	329	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	1,362	1,146	(216)	1,362	1,146	(216)
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	-	-	-	-
23	Petrochina Intl Jabung Ltd.	Jabung	7,322	7,188	(134)	7,322	7,322	-
24	Petrochina Intl Bermuda Ltd.	Salawati Basin	2,068	2,068	-	2,068	2,068	-
25	Petrochina Intl Bangko Ltd.	Bangko	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	21,780	21,780	-	21,780	21,780	-
27	BP Wiriagar Ltd.	Wiriagar	1,572	1,572	-	1,572	1,572	-
28	PT Medco E&P Rimau	Rimau	6,709	6,709	-	6,709	6,709	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	1,980	1,980	-	1,980	1,980	-
30	PT Medco E&P Tarakan	Tarakan	1,159	1,159	-	1,159	1,159	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	-	-	-	-	-	-
33	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	936	936	-	936	936	-
35	Pearl Oil (Sebuk) Ltd.	Sebuk	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	3,055	3,055	-	3,055	3,055	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
38	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Branlas	-	-	-	-	-	-
40	EMP Bentu Limited	Bentu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	1,588	1,588	-	1,588	1,588	-
43	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	683	683	-	683	683	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-	-
45	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	MoniD Oil Tungkai Ltd.	Tungkai	-	-	-	-	-	-
51	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
52	BUJID Benuo Taka	Wailawi	-	-	-	-	-	-
53	JOB Pertamina-EIP Gebang Ltd.	Gebang	-	-	-	-	-	-
54	PT SPR Langgak	Langgak	1,632	544	(1,088)	544	544	-
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camarc Resources Canada Inc.	Bawean	-	-	-	-	-	-
57	Triangle Pasa Inc	Pasa	-	-	-	-	-	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	7,362	7,362	-	7,362	7,362	-
59	Total Tengah	Tengah Block, Off. East Kal.	1,124	1,124	-	1,124	1,124	-

Appendix 2.3 - The Reconciliation for DMO Fees for the Year 2012 (PSC - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)		KKKS (4)	SKK Migas (5)	
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Atliaka Off. East Kalimantan)	20,101	20,101	-	20,101	20,101	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	32,172	31,151	(1,021)	31,151	31,151	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	5,745	5,745	-	5,745	5,745	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toili Sulawesi	4,959	4,959	-	4,959	4,959	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	683	12,273	11,590	12,773	12,773	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons, Jambi	17,240	17,240	-	17,240	17,240	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est. Java	61,314	61,314	-	61,314	61,314	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-
71	PT Sumatera Persada Energi	Block West Kampar, South Sumatera	-	-	-	-	-	-
72	Talely N.V.	Palmerah	-	-	-	-	-	-
	TOTAL		1,435,098	1,430,886	(4,212)	1,431,736	1,431,520	216

Appendix 2.4 - The Reconciliation for Over/(Under) Lifting of Oil for the Year 2012 (KKKS - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)		KKKS (4)	SKK Migas (5)	
01	PT Chevron Pacific Indonesia	Rokan	144,714	63,837	(80,877)	144,714	144,714	-
02	Chevron Indonesia Co.	East Kalimantan	89	89	-	89	89	-
03	Chevron Makassar Ltd.	Makassar Strait	(5,423)	(5,423)	-	(5,423)	(5,423)	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	(986)	1,013	1,999	(986)	1,013	1,999
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	27,903	29,772	1,869	27,903	27,903	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	(13,515)	(13,496)	19	(13,515)	(13,515)	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	7,465	7,465	-	7,465	7,465	-
10	Virginia Indonesia Co.	Sanga Sanga	6,555	6,555	-	6,555	6,555	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	2,359	2,359	-	2,359	2,359	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	8,449	8,753	304	8,449	8,753	304
14	Mobil Cepu Ltd.	Cepu	8,440	9,153	713	8,440	9,153	713
15	CNOOC SES Ltd.	South East Sumatera	6,306	6,306	-	6,306	6,306	-
16	BP Muturi Holdings B.V.	Muturi	6,463	172	(6,291)	172	172	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	2,738	2,738	-	2,738	2,738	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	14,482	14,482	-	14,482	14,482	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	(12,151)	(12,151)	-	(12,151)	(12,151)	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	3,040	3,040	-	3,040	3,040	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	(3,126)	(359)	2,767	(3,126)	(359)	2,767
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	(10)	(10)	-	(10)	(10)	-
23	Petrochina Int'l Jabung Ltd.	Jabung	38,786	38,786	-	38,786	38,786	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	4,283	4,283	-	4,283	4,283	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	21,481	9,005	(12,476)	9,005	9,005	-
27	BP Witaagar Ltd.	Witaagar	2,171	1,681	(490)	1,681	1,681	-
28	PT Medco E&P Rimau	Rimau	21,439	21,439	-	21,439	21,439	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	-	-	-	-	-	-
30	PT Medco E&P Tarakan	Tarakan	408	408	-	408	408	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	-	-	-	-	-	-
33	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	7,998	7,998	-	7,998	7,998	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	18,051	18,051	-	18,051	18,051	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
38	EMP Korinci Brantas Inc.	Korinci	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bantu Limited	Bantu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	11,101	11,101	-	11,101	11,101	-
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	2,256	2,256	-	2,256	2,256	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	(4,516)	(4,516)	(4,516)	(4,516)	(4,516)	-
45	Santos (Sampang) Pty. Ltd.	Sampang	(10,305)	(10,305)	-	(10,305)	(10,305)	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
49	Kalreiz Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
52	BUMD Benuo Takka	Wallawi	-	-	-	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
54	PT SPR Langgak	Langgak	2,335	2,335	-	2,335	2,335	-
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camat Resources Canada Inc.	Bawean	-	-	-	-	-	-

Appendix 2.4 - The Reconciliation for Over/(Under) Lifting of Oil for the Year 2012 (KKKS - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)		KKKS (4)	SKK Migas (5)	
57	Triangle Pase Inc	Pase	-	-	-	-	-	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi Tengah Block, Off. East Kal.	8,230	8,230	-	8,230	8,230	-
59	Total Tengah		13,101	13,258	157	13,101	13,258	157
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Atleka Off. East Kalimantan)	12,574	14,715	2,141	12,574	14,715	2,141
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	140	(4,397)	(4,537)	(4,397)	(4,397)	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	76	30	(46)	30	30	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toji Sulawesi	30	(322)	(352)	(322)	(322)	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	(1,272)	(1,428)	(156)	(1,428)	(1,428)	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	2,256	1,405	(851)	1,405	1,405	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	816	948	132	948	948	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. East Java	8,576	8,576	-	8,576	8,576	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	5,417	5,518	101	5,417	5,518	101
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Tatety N.V.	Palmerah	-	-	-	-	-	-
TOTAL			373,740	273,350	(100,390)	344,157	352,339	(8,182)

Appendix 2.5 - The Reconciliation for Over(Under) Lifting of Gas for the Year 2012 (PSC - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)		KKKS (4)	SKK Migas (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	10,965 (9,621)	10,965 (9,621)	-	10,965 (9,621)	10,965 (9,621)	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
04	Chevron Siatk Inc.	Siatk	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	(19,354)	(19,354)	-	(19,354)	(19,354)	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	121,986	155,319	33,333	121,986	121,986	-
07	ConocoPhillips (Griksaik) Ltd.	Corridor	41,066	41,895	829	41,066	41,066	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	(13,046)	(13,046)	-	(13,046)	(13,046)	-
10	Virginia Indonesia Co.	Sanga Sanga	(157,139)	(157,139)	-	(157,139)	(157,139)	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	6,313	6,313	-	6,313	6,313	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	3,184	3,553	369	3,890	3,553	(337)
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	(4,682)	(4,682)	-	(4,682)	(4,682)	-
16	BP Muturi Holdings B.V.	Muturi	1,862	8,678	6,816	1,862	1,862	-
17	BOB PT. Bumi Siatk Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	3,010	3,010	-	3,010	3,010	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	1,132	88	(1,044)	88	88	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	-	-	-	-	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	-	-	-	-
23	Petrochina Int'l Jabung Ltd.	Jabung	23,820	23,820	-	23,820	23,820	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	(94)	(94)	-	(94)	(94)	-
25	Petrochina Int'l Bangko Ltd.	Bangko	6,190	-	(6,190)	6,190	6,190	-
26	BP Berau Ltd.	Berau	626	-	(626)	626	626	-
27	BP Wiriaqar Ltd.	Wiriaqar	-	-	-	-	-	-
28	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	24,490	24,490	-	24,490	24,490	-
30	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	-	-	-	-	-	-
33	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	6,571	6,571	-	6,571	6,571	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	4	4	-	4	4	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
38	EMP Korinci Baru Ltd.	Korinci	(3)	(3)	-	(3)	(3)	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Benuu Limited	Benuu	10	7	(3)	7	7	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	163	163	-	163	163	-
43	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	467	467	-	467	467	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-	-
45	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	14,333	14,333	-	14,333	14,333	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	2,467	2,467	-	2,467	2,467	-
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	MontD Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
52	BUMD Benuu Taka	Walawi	(77)	(77)	-	(77)	(77)	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
54	PT SPR Langgak	Langgak	-	-	-	-	-	-
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camur Resources Canada Inc.	Bawean	-	-	-	-	-	-
57	Triangle Pase Inc	Pase	120	120	-	120	120	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	5,527	5,527	-	5,527	5,527	-

Appendix 2.5 - The Reconciliation for Over(Under) Lifting of Gas for the Year 2012 (PSC - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)		KKKS (4)	SKK Migas (5)	
59	Total Tengah	Tengah Block, Off. East Kal.	30,393	30,725	332	30,393	30,725	332
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)	5,414	5,414	-	5,414	5,414	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toji Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	467	3	(464)	3	3	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons, Jambi	(342)	(295)	47	(295)	(295)	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	1,061	1,061	-	1,061	1,061	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	23,544	23,864	320	23,544	23,864	320
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Tately N.V.	Palmerah	-	-	-	-	-	-
TOTAL			130,827	164,546	33,719	130,069	130,384	315

Appendix 2.6 - The Reconciliation for Government Lifting of Oil for the Year 2012 (PSC - SKK Migas) in Barrels

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)		KKKS (4)	SKK Migas (5)	
01	PT Chevron Pacific Indonesia	Rokan	79,985,293	79,985,293	-	79,985,293	79,985,293	-
02	Chevron Indonesia Co.	East Kalimantan	5,526,107	5,526,107	-	5,526,107	5,526,107	-
03	Chevron Makassar Ltd.	Makassar Strait	100,000	100,000	-	100,000	100,000	-
04	Chevron Siak Inc.	Siak	538,079	538,079	-	538,079	538,079	-
05	Total E&P Indonesia	Mahakam	7,517,391	7,517,391	-	7,517,391	7,517,391	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	11,304,173	11,304,173	-	11,304,173	11,304,173	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	2,285,326	2,285,326	-	2,285,326	2,285,326	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	18,109,697	18,109,697	-	18,109,697	18,109,697	-
10	Virginia Indonesia Co.	Sanga Sanga	3,748,976	3,691,216	(57,760)	3,691,216	3,691,216	-
11	Virginia Indonesia Co. CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	199,737	199,737	-	199,737	199,737	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	757,923	757,923	-	757,923	757,923	-
14	Mobil Cepu Ltd.	Cepu	5,280,903	5,280,903	-	5,280,903	5,280,903	-
15	GNOOC SES Ltd.	South East Sumatera	5,707,092	5,707,092	-	5,707,092	5,707,092	-
16	BP Muturi Holdings B.V.	Muturi	80,180	54,245	(25,935)	144,721	144,721	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	3,761,164	3,761,164	-	3,761,164	3,761,164	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	6,005,497	6,005,497	-	6,005,497	6,005,497	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	1,297,513	1,297,513	-	1,297,513	1,297,513	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	96,924	96,924	-	96,924	96,924	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	68,653	68,653	-	68,653	68,653	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	45	40,478	40,433	45,492	45,492	-
23	Petrochina Int'l Jabung Ltd.	Jabung	2,249,532	3,894,558	1,645,026	3,894,558	3,894,558	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	845,446	845,446	-	845,446	845,446	-
25	Petrochina Int'l Bangko Ltd.	Bangka	1,476	1,476	-	1,476	1,476	-
26	BP Berau Ltd.	Berau	352,089	480,988	128,899	480,988	480,988	-
27	BP Winagar Ltd.	Winagar	47,004	144,721	97,717	54,245	54,245	-
28	PT Medco E&P Rimau	Rimau	2,668,965	2,668,965	-	2,668,965	2,668,965	-
29	PT Medco E&P Indonesia	South and Central Sumatra (untill 27 Nopember 2013)	2,571,281	2,571,281	-	2,571,281	2,571,281	-
30	PT Medco E&P Tarakan	Tarakan	652,532	652,532	-	652,532	652,532	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	-	-	-	-	-	-
33	PT Medco E&P Lemalang	Lemalang	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	473,683	473,683	-	473,683	473,683	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	1,484,964	1,484,964	-	1,484,964	1,484,964	-
37	Kangean Energy Indonesia Ltd.	Kangean	41,839	41,839	-	41,839	41,839	-
38	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bantu Limited	Bantu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	1,600	1,600	-	1,600	1,600	-
42	Star Energy (Kakap) Ltd.	Kakap	653,101	653,101	-	653,101	653,101	-
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	329,448	329,448	-	329,448	329,448	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	533,236	533,236	-	533,236	533,236	-
45	Santos (Sampang) Pty. Ltd.	Sampang	231,227	231,227	-	231,227	231,227	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
48	Citic Seram Energy Ltd.	Seram Non Bula	49,276	49,276	-	49,276	49,276	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	14,162	14,162	14,162	14,162	-
50	Mont'Or Oil Tungkal Ltd.	Tungkal	34,363	34,363	-	34,363	34,363	-

Appendix 2.6 - The Reconciliation for Government Lifting of Oil for the Year 2012 (PSC - SKK Migas) in Barrels

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)		KKKS (4)	SKK Migas (5)	
51	Petroselat Ltd.	Selat Panjang	10,562	10,562	-	10,562	10,562	-
52	BUMD Benuo Taka	Wailawi	-	-	-	-	-	-
53	JOB Pertamina-EIMP Gebang Ltd.	Gebang	808	808	-	808	808	-
54	PT SPR Langgak	Langgak	89,414	89,414	-	89,414	89,414	-
55	PT Sele Raya Merangin Dua	Merangin II	33,287	33,287	-	33,287	33,287	-
56	Camur Resources Canada Inc.	Bawean	74,614	74,614	-	74,614	74,614	-
57	Triangle Pase Inc	Pase	60	60	-	60	60	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	567,516	567,537	21	567,537	567,537	-
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Matukam (Including Attaka Off. East Kalimantan)	7,961,443	7,961,443	-	7,961,443	7,961,443	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	791,958	795,690	3,732	795,690	795,690	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	102,966	103,397	431	103,397	103,397	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toili Sulawesi	65,446	68,320	2,874	68,320	68,320	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	28,092	29,454	1,362	29,454	29,454	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	329,448	247,827	(81,621)	247,827	247,827	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	427,927	426,849	(1,078)	427,927	427,927	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	1,867,202	1,867,202	-	1,867,202	1,867,202	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	16,733	16,733	-	16,733	16,733	-
72	Tately N.V.	Palmerah	-	-	-	-	-	-
TOTAL			177,959,211	179,727,474	(1,768,263)	179,733,566	179,733,566	-

Appendix 2.7 - The Reconciliation for Government Lifting of Gas for the Year 2012 (PSC - SKK Migas) in MSCF

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)		KKKS (4)	SKK Migas (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	11,330,154	12,402,518	1,072,364	11,330,154	11,330,154	-
03	Chevron Makassar Ltd.	Makassar Strait	807,443	837,497	30,054	807,443	807,443	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	97,923,823	97,923,823	-	97,923,823	97,923,823	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	24,936,950	29,507,770	4,570,820	24,936,950	24,936,950	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	112,736,553	113,836,645	1,100,092	113,836,645	113,836,645	-
08	ConocoPhillips (South-Jambi) Ltd.	South-Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	34,312,204	34,312,204	-	34,312,204	34,312,204	-
10	Virginia Indonesia Co.CBM Ltd.	Sanga Sanga	33,749,971	30,582,177	(3,167,794)	33,237,424	33,237,424	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	15,914,314	15,914,314	-	15,914,314	15,914,314	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	9,860,220	9,860,220	-	9,860,220	9,860,220	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC-SES Ltd.	South East Sumatera	6,676,138	6,676,138	-	6,676,138	6,676,138	-
16	BP Muturi Holdings B.V.	Muturi	3,949	18,398,024	18,394,075	3,948,507	3,948,507	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	15,325,811	15,325,811	-	15,325,811	15,325,811	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	347,787	347,410	(377)	347,787	347,787	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	6,603	6,603	-	6,603	6,603	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	108	49,104	48,996	65,550	65,550	-
23	Petrochina Int'l Jabung Ltd.	Jabung	15,101,173	22,254,051	7,152,878	15,101,173	15,101,173	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	183,266	181,392	(1,874)	183,266	183,266	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	13,123	-	(13,123)	13,123,127	13,123,127	-
27	BP Wiriagar Ltd.	Wiriagar	1,326	-	(1,326)	1,326,391	1,326,391	-
28	PT Medco E&P Rimau	Rimau	169,577	169,526	(51)	169,577	169,577	-
29	PT Medco E&P Indonesia	South and Central Sumatra (untill 27 Nopember 2013)	8,363,792	8,363,792	-	8,363,792	8,363,792	-
30	PT Medco E&P Tarakan	Tarakan	62,977	62,977	-	62,977	62,977	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	-	-	-	-	-	-
33	PT Medco E&P Lematang	Lematang	724,445	724,445	-	724,445	724,445	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	22,623	22,623,299	22,600,676	22,623,299	22,623,299	-
35	Pearl Oil (Sebuk) Ltd.	Sebuk	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	828	828	-	828	828	-
37	Kangean Energy Indonesia Ltd.	Kangean	5,693,732	5,693,732	-	5,693,732	5,693,732	-
38	EMP Korinci Baru Ltd.	Korinci	11,172	4,340	(6,832)	11,172	11,172	-
39	Lapindo Brantas Inc.	Brantas	-	210,882	210,882	210,882	210,882	-
40	EMP Bentu Limited	Bentu	2,368,527	525,343	(1,843,184)	575,414	575,414	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	3,148,104	3,148,104	-	3,148,104	3,148,104	-
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	258,281	258,281	-	258,281	258,281	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	1,308,181	1,564,425	256,244	1,374,028	1,374,028	-
45	Santos (Sampang) Pty. Ltd.	Sampang	2,035,318	2,035,318	-	2,035,318	2,035,318	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	5,716,147	5,716,147	-	5,716,147	5,716,147	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	2,049,182	2,049,182	-	2,049,182	2,049,182	-
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
49	Kairez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	MoniD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petroselat Ltd.	Selat Panjatng	-	-	-	-	-	-
52	BUMD Benuo Taka	Wallawi	91,015	110,934	19,919	110,934	110,934	-

Appendix 2.7 - The Reconciliation for Government Lifting of Gas for the Year 2012 (PSC - SKK Migas) in MSCF

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)		KKKS (4)	SKK Migas (5)	
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	7,922	7,922	-	7,922	7,922	-
54	PT SPR Langgak	Langgak	-	-	-	-	-	-
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camat Resources Canada Inc.	Bawean	-	-	-	-	-	-
57	Triangle Pase Inc	Pase	18,185	18,185	-	18,185	18,185	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	5,842,005	5,842,005	-	5,842,005	5,842,005	-
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)	105,365,939	105,365,939	-	105,365,939	105,365,939	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	353,422	288,227	(65,195)	288,227	288,227	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	2,124	4,541	2,417	4,541	4,541	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	41,845	41,841	(4)	41,841	41,841	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	288,281	596,137	337,856	596,137	596,137	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	5,523,965	5,062,479	(461,486)	5,062,479	5,062,479	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	14,311,567	14,311,567	-	14,311,567	14,311,567	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-
71	PT Sumatera Persada Energi	Block West Kampar, South Sumatera	-	-	-	-	-	-
72	Tately N.V.	Palmerah	-	-	-	-	-	-
	TOTAL		542,980,072	593,216,099	50,236,027	582,930,485	582,930,485	-

Appendix 2.8 - The Reconciliation for DMO Volume of Oil for the Year 2012 (PSC - SKK Migas) in Barrels

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)		KKKS (4)	SKK Migas (5)	
01	PT Chevron Pacific Indonesia	Rokan	7,378,854	7,378,854	-	7,378,854	7,378,854	-
02	Chevron Indonesia Co.	East Kalimantan	644,146	644,146	-	644,146	644,146	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
04	Chevron Siak Inc.	Siak	54,303	54,303	-	54,303	54,303	-
05	Total E&P Indonesia	Mahakam	886,049	886,049	-	886,049	886,049	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	1,172,930	1,172,930	-	1,172,930	1,172,930	-
07	ConocoPhillips (Grassik) Ltd.	Corridor	309,991	309,991	-	309,991	309,991	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	7,728,994	7,728,994	-	7,728,994	7,728,994	-
10	Virginia Indonesia Co.	Sanga Sanga	383,135	383,135	-	383,135	383,135	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	30,860	30,860	-	30,860	30,860	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	86,579	86,579	-	86,579	86,579	-
14	Mobil Cepu Ltd.	Cepu	547,440	547,440	-	547,440	547,440	-
15	CNOOC SES Ltd.	South East Sumatera	843,708	843,708	-	843,708	843,708	-
16	BP Muturi Holdings B.V.	Muturi	69,635	16,709	(52,926)	69,635	69,635	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	357,469	357,469	-	357,469	357,469	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	881,836	881,836	-	881,836	881,836	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	115,815	117,351	1,536	117,351	117,351	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	30,477	30,477	-	30,477	30,477	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	16,211	40,904	24,693	16,211	40,904	24,693
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	8,377	8,377	8,377	8,377	-
23	Petrochina Int'l Jabung Ltd.	Jabung	450,929	450,929	-	450,929	450,929	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	126,800	126,800	-	126,800	126,800	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	231,438	231,438	-	231,438	231,438	-
27	BP Wiriagar Ltd.	Wiriagar	16,709	69,365	52,656	16,709	69,365	52,656
28	PT Medco E&P Rimau	Rimau	385,395	385,395	-	385,395	385,395	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	174,521	174,521	-	174,521	174,521	-
30	PT Medco E&P Tarakan	Tarakan	66,590	66,590	-	66,590	66,590	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	-	-	-	-	-	-
33	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	55,200	55,200	-	55,200	55,200	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	176,813	176,813	-	176,813	176,813	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
38	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bantu Limited	Bantu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	93,348	93,348	-	93,348	93,348	-
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	59,013	59,013	-	59,013	59,013	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-	-
45	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petroseilat Ltd.	Selat Panjang	-	-	-	-	-	-

Appendix 2.8 - The Reconciliation for DMO Volume of Oil for the Year 2012 (PSC - SKK Migas) in Barrels

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK Migas (2)		KKKS (4)	SKK Migas (5)	
52	BUMD Benuo Taka	Wailawi	-	-	-	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
54	PT SPR Langgak	Langgak	14,090	18,787	4,697	18,787	18,787	-
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camur Resources Canada Inc.	Bawean	-	-	-	-	-	-
57	Triangle Pase Inc	Pase	-	-	-	-	-	-
58	JOB Pertamina - Tallisman Jambi Merang	Jambi Merang Onshore Jambi	73,386	73,386	-	73,386	73,386	-
59	Total Tengah	Tengah Block, Off. East Kal.	12,436	12,436	-	12,436	12,436	-
60	INDONESIA PETROLEUM LTD.	Mahakam (including Ataka Off. East Kalimantan)	966,532	966,537	5	966,532	966,532	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	287,810	273,490	(14,320)	273,490	273,490	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	53,271	53,271	-	53,271	53,271	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toili Sulawesi	44,266	43,997	(269)	43,997	43,997	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	59,013	110,392	51,379	110,392	110,392	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	171,027	171,027	-	171,027	171,027	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	579,715	579,715	-	579,715	579,715	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Tateij N.V.	Palmerah	-	-	-	-	-	-
TOTAL			25,636,734	25,712,562	(75,828)	25,688,134	25,712,827	(24,693)

Appendix 2.9 - The Reconciliation for Total Lifting of Oil for the Year 2012 (PSC - DG Oil & Gas) in Barrels

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	DG Oil & Gas (2)		KKKS (4)	DG Oil & Gas (5)	
01	PT Chevron Pacific Indonesia	Rokan	123,735,015	123,735,015	-	123,735,015	123,735,015	-
02	Chevron Indonesia Co.	East Kalimantan	8,932,140	8,932,214	74	8,932,140	8,932,214	74
03	Chevron Makassar Ltd.	Makassar Strait	1,042,887	1,042,887	-	1,042,887	1,042,887	-
04	Chevron Siak Inc.	Siak	753,000	753,000	-	753,000	753,000	-
05	Total E&P Indonesia	Mataram	12,286,529	12,348,285	59,756	12,286,529	12,348,285	59,756
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	16,264,599	16,264,599	-	16,264,599	16,264,599	-
07	ConocoPhillips (Griessik) Ltd.	Corridor	3,471,898	3,544,465	72,567	3,471,898	3,544,465	72,567
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	45,987,506	45,747,221	(240,285)	45,987,506	45,747,221	(240,285)
10	Virginia Indonesia Co.	Sanga Sanga	5,312,792	5,312,792	-	5,312,792	5,312,792	-
11	Virginia Indonesia Co. CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	320,941	320,941	-	320,941	320,941	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	1,200,556	1,200,556	-	1,200,556	1,200,556	-
14	Mobil Cepu Ltd.	Cepu	8,175,113	8,175,113	-	8,175,113	8,175,113	-
15	CNOOC SES Ltd.	South East Sumatra	11,699,401	11,699,401	-	11,699,401	11,699,401	-
16	BP Muturi Holdings B.V.	Muturi	413,833	413,833	-	413,833	413,833	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	5,671,845	5,671,845	-	5,671,845	5,671,845	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	12,228,123	12,228,123	-	12,228,123	12,228,123	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	1,627,263	1,710,695	83,432	1,627,263	1,710,695	83,432
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	316,962	316,962	-	316,962	316,962	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	263,383	263,383	-	263,383	263,383	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	87	87,124	87,037	87,124	87,124	-
23	Petrochina Int'l Jabung Ltd.	Jabung	6,144,090	6,144,090	-	6,144,090	6,144,090	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	1,893,544	1,901,536	7,992	1,893,544	1,901,536	7,992
25	Petrochina Int'l Bangko Ltd.	Bangko	12,000	12,000	-	12,000	12,000	-
26	BP Berau Ltd.	Berau	1,375,400	1,375,400	-	1,375,400	1,375,400	-
27	BP Wiriagar Ltd.	Wiriagar	139,016	139,016	-	139,016	139,016	-
28	PT Medco E&P Rimau	Rimau	5,755,242	5,755,242	-	5,755,242	5,755,242	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	2,571,281	2,571,281	-	2,571,281	2,571,281	-
30	PT Medco E&P Tarakan	Tarakan	994,409	994,409	-	994,409	994,409	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	-	-	-	-	-	-
33	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	824,320	824,320	-	824,320	824,320	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-
36	FMP Malacca Strait S.A.	Malacca Strait	2,640,404	2,640,140	(264)	2,640,404	2,640,140	(264)
37	Kanglean Energy Indonesia Ltd.	Kanglean	285,732	285,732	-	285,732	285,732	-
38	EMP Korinci Brantas Inc.	Korinci	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	FMP Bantu Limited	Bantu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	16,000	16,000	-	16,000	16,000	-
42	Star Energy (Kakap) Ltd.	Kakap	1,393,996	1,397,451	3,455	1,393,996	1,397,451	3,455
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	656,832	656,832	-	656,832	656,832	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	3,359,840	3,359,840	-	3,359,840	3,359,840	-
45	Santos (Sampang) Pty. Ltd.	Sampang	927,047	927,047	-	927,047	927,047	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Energy Equity E&C (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
48	Clife Seram Energy Ltd.	Seram Non Bula	876,011	876,011	188	876,011	876,011	188
49	Kalrez Petroleum (Seram) Ltd.	Bula	110,152	110,152	-	110,152	110,152	-
50	MontD Or Oil Tungkal Ltd.	Tungkal	279,203	279,203	-	279,203	279,203	-
51	Petroselat Ltd.	Selat Panjang	74,219	74,219	-	74,219	74,219	-
52	BUMD Benuo Taka	Wailawi	-	-	-	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	6,566	6,566	-	6,566	6,566	-
54	PT SPR Langgak	Langgak	210,414	210,414	-	210,414	210,414	-
55	PT Sale Raya Merangin Dua	Merangin II	332,866	332,866	-	332,866	332,866	-
56	Camar Resources Canada Inc.	Bawean	497,425	497,425	-	497,425	497,425	-

57	Triangle Pase Inc	Pase	456	456	-	456	456	-	456	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi Tengah Block, Off. East Kal	1,017,613	1,011,969	(5,644)	1,017,613	1,011,969	(5,644)	1,017,613	(5,644)
59	Total Tengah		172,445	-	(172,445)	172,445	-	(172,445)	172,445	(172,445)
60	INDONESIA PETROLEUM LTD.	Manakam (Including Atitaka Off. East Kalimantan)	13,402,627	13,687,686	285,059	13,402,627	13,687,686	285,059	13,402,627	285,059
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	1,712,471	1,710,114	(2,357)	1,627,264	1,710,114	82,850	1,710,114	82,850
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	316,962	316,962	-	316,962	316,962	-	316,962	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toili Sulawesi	263,383	263,383	-	263,383	263,383	-	263,383	-
65	PT Pertamina Hulu Energi Ogan Komering	Pendopo-Raja JOB	87,124	87,124	-	87,124	87,124	-	87,124	-
66	PT Pertamina Hulu Energi Gebang	Ogan Komering JOB	656,832	656,832	-	656,832	656,832	-	656,832	-
67	PT Pertamina Hulu Energi Jambi Merang	Gebang	6,566	6,566	-	6,566	6,566	-	6,566	-
68	PT Pertamina Hulu Energi West Madura	Jambi Merang Block, Ons. Jambi West Madura, Off. Est Java	1,017,613	1,017,500	(113)	1,017,613	1,017,500	(113)	1,017,500	(113)
69	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	172,445	-	(172,445)	172,445	-	(172,445)	172,445	(172,445)
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	167,326	166,828	(498)	167,326	166,828	(498)	167,326	(498)
72	Tatley N.Y.	Palmerah	-	-	-	-	-	-	-	-
TOTAL			314,300,404	314,305,913	5,509	314,302,234	314,305,913	3,679	314,305,913	3,679

Appendix 2.10 - The Reconciliation for Total Lifting of Gas for the Year 2012 (PSC - DG Oil & Gas) in MSCF

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	DG Oil & Gas (2)		KKKS (4)	DG Oil & Gas (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	39,210,350	40,927,156	1,716,806	39,210,350	40,927,156	1,716,806
03	Chevron Makassar Ltd.	Makassar Strait	4,093,970	4,191,244	97,274	4,093,970	4,191,244	97,274
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	280,226,409	596,636,972	316,410,563	280,226,409	596,636,972	316,410,563
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	142,662,016	158,167,502	15,505,486	142,662,016	158,167,502	15,505,486
07	ConocoPhillips (Grissik) Ltd.	Corridor	331,042,649	299,169,113	(31,873,536)	331,042,649	299,169,113	(31,873,536)
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	1,565	1,565	-	1,565	1,565
09	PT Pertamina EP	Indonesia	290,931,784	286,218,314	(4,713,470)	290,931,784	286,218,314	(4,713,470)
10	Virginia Indonesia Co.	Sanga Sanga	93,831,616	84,706,127	(9,125,489)	93,831,616	84,706,127	(9,125,489)
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	39,322,063	-	(39,322,063)	39,322,063	-	(39,322,063)
13	Exxon-Mobil Oil Indonesia Inc.	B Block	21,769,106	64,296,955	42,527,849	21,769,106	64,296,955	42,527,849
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	21,133,217	23,381,074	2,247,857	21,133,217	23,381,074	2,247,857
16	BP Muturi Holdings B.V.	Muturi	69,785	312,080,735	312,010,950	69,688,332	312,080,735	242,392,403
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	63,966,916	62,375,943	(1,590,973)	63,966,916	62,375,943	(1,590,973)
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	906,340	868,577	(37,763)	906,340	868,577	(37,763)
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	15,608	15,693	85	15,608	15,693	85
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pandopo-Raja JOB	219	199,084	(19,915)	218,993	199,084	(19,909)
23	Petrochina Int'l Jabung Ltd.	Jabung	56,803,425	75,673,270	18,869,845	56,803,425	75,673,270	18,869,845
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	499,643	1,174,425	674,782	499,643	1,174,425	674,782
25	Petrochina Int'l Bangkok Ltd.	Bangka	-	-	-	-	-	-
26	BP Barau Ltd.	Barau	231,936	-	(231,936)	231,613,844	-	(231,613,844)
27	BP Winagar Ltd.	Winagar	23,442	-	(23,442)	23,409,854	-	(23,409,854)
28	PT Medco E&P Rimau	Rimau	2,261,000	842,157	(1,418,843)	2,261,000	842,157	(1,418,843)
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	42,481,672	42,789,151	307,479	42,481,672	42,789,151	307,479
30	PT Medco E&P Tarekan	Tarekan	839,689	810,859	(28,830)	839,689	810,859	(28,830)
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	-	-	-	-	-	-
33	PT Medco E&P Lemalang	Lemalang	8,561,646	8,090,666	(470,980)	8,561,646	8,090,666	(470,980)
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	75,029	72,019,953	71,944,924	75,029,097	72,019,953	(3,009,144)
35	Pearl Oil (Sabuku) Ltd.	Sabuku	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	6,647	-	(6,647)	6,647	-	(6,647)
37	Kangean Energy Indonesia Ltd.	Kangean	55,938,256	51,786,024	(4,152,232)	55,938,256	51,786,024	(4,152,232)
38	EMP Kotinci Baru Ltd.	Kotinci	132,367	120,654	(11,713)	132,367	120,654	(11,713)
39	Lapindo Brantias Inc.	Brantias	2,492,246	2,302,197	(190,049)	2,492,246	2,302,197	(190,049)
40	EMP Bantu Limited	Bantu	6,817,709	6,155,213	(662,496)	6,817,709	6,155,213	(662,496)
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	10,122,167	11,012,720	890,553	10,122,167	11,012,720	890,553
43	JOB Pertamina - Talisman (Ogan Komerling) Ltd.	Ogan Komerling JOB	2,089,087	2,096,709	7,622	2,089,087	2,096,709	7,622
44	Saka Indonesia Pangkah Ltd.	Pangkah	17,442,415	19,366,411	1,923,996	18,320,376	19,366,411	1,046,035
45	Santos (Sempang) Pty. Ltd.	Sempang	27,137,567	26,625,653	(511,914)	27,137,567	26,625,653	(511,914)
46	Santos (Madura Offshore) Pty. Ltd.	Madura	29,777,948	27,496,657	(2,281,291)	29,777,948	27,496,657	(2,281,291)
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	13,304,936	12,452,868	(852,068)	13,304,936	12,452,868	(852,068)
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
49	Katraz Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	Mont'Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petrosehat Ltd.	Selat Panjang	-	-	-	-	-	-
52	BJMD Benua Takka	Wailawi	246,519	250,166	3,647	246,519	250,166	3,647
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	93,618	230,266	136,648	93,618	230,266	136,648
54	PT SPR Langgak	Langgak	-	-	-	-	-	-
55	PT Sale Rava Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-

57	Triangle Pase Inc	Pase	363,231	380,400	17,169	381,416	380,400	(1,016)
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	19,096,275	19,155,314	59,039	19,096,275	19,155,314	59,039
59	Total Tengah	Tengah Block, Off. East Kal.	5,517,657	-	(5,517,657)	5,517,657	-	(5,517,657)
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)	296,522,136	2,474,153	(294,047,983)	296,522,136	2,474,153	(294,047,983)
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	1,063,924	868,577	(195,347)	906,340	868,577	(37,763)
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	13,856	1,681,330	1,667,474	15,608	1,681,330	1,665,722
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	180,453	199,084	18,631	180,453	199,084	18,631
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	2,089,087	1,929,757	(159,330)	2,089,087	1,929,757	(159,330)
67	PT Pertamina Hulu Energi Gebang	Gebang	93,618	-	(93,618)	93,618	-	(93,618)
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Onsh. Jambi	19,096,275	17,491,252	(1,605,023)	19,166,241	17,491,252	(1,664,989)
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	46,716,789	50,500,181	3,783,392	46,716,789	50,500,181	3,783,392
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	5,517,657	-	(5,517,657)	5,517,657	-	(5,517,657)
71	PT Sumatara Pertsada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Tatiely N.V.	Palmerah	-	-	-	-	-	-
TOTAL			2,002,831,970	2,389,212,121	386,380,152	2,403,191,958	2,389,212,121	(13,979,837)

Appendix 2.11 - The Reconciliation for Signature Bonus in PSC Exploitation for the Year 2012 (PSC - DG Oil & Gas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	DG Oil & Gas (2)		KKKS (4)	DG Oil & Gas (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	-	-	-	-	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	-	-	-	-	-	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	-	-	-	-	-	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	-	-	-	-	-	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	-	-	-	-	-	-
10	Virginia Indonesia Co.	Sanga Sanga	-	-	-	-	-	-
11	Virginia Indonesia Co. OBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	-	-	-	-	-	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	-	-	-	-	-	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	-	-	-	-	-	-
16	BP Murturi Holdings B.V.	Murturi	-	-	-	-	-	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	-	-	-	-	-	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	-	-	-	-	-	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	-	-	-	-	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	-	-	-	-
23	Petrochina Int'l Jabung Ltd.	Jabung	-	-	-	-	-	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	-	-	-	-	-	-
25	Petrochina Int'l Bangkok Ltd.	Bangka	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	-	-	-	-	-	-
27	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-
28	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	-	-	-	-	-	-
30	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	-	-	-	-	-	-
33	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	-	-	-	-	-	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	-	-	-	-	-	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
38	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bentu Limited	Bentu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-	-
43	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	-	-	-	-	-	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-	-
45	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petrosehat Ltd.	Selat Panjang	-	-	-	-	-	-

Appendix 2.11 - The Reconciliation for Signature Bonus in PSC Exploitation for the Year 2012 (PSC - DG Oil & Gas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	DG Oil & Gas (2)		KKKS (4)	DG Oil & Gas (5)	
52	BUMI Benuo Taka	Wailawi	-	-	-	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
54	PT SPR Langgak	Langgak	-	-	-	-	-	-
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
57	Triangle Pase Inc	Pase	-	-	-	-	-	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	-	-	-	-	-	-
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Ataka Off. East Kalimantan)	-	-	-	-	-	-
61	PT Pertamina Hulu Energi. South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi. Tuban East Java	Tuban	-	-	-	-	-	-
63	PT Pertamina Hulu Energi. Salawati	Salawati Island JOB	-	-	-	-	-	-
64	PT Pertamina Hulu Energi. Tomori Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi. Raja Tempirai	Pendopo-Raja JOB	-	-	-	-	-	-
66	PT Pertamina Hulu Energi. Ogan Komering	Ogan Komering JOB	-	-	-	-	-	-
67	PT Pertamina Hulu Energi. Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi. Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-	-
69	PT Pertamina Hulu Energi. West Madura	West Madura, Off. Est Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi. Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Talely N.V.	Palmerah	-	-	-	-	-	-
Total			-	-	-	-	-	-

Appendix 2.12 - The Reconciliation for Operator Corporate Income Tax and Dividend Tax for the Year 2012 (PSC - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting		Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)	KKKS (6)	DG Budget (7)				
01	PT Chevron Pacific Indonesia	Rokan	955,603	955,603	955,603	-	955,603	955,603	-	
02	Chevron Indonesia Co.	East Kalimantan	235,475	235,475	235,475	-	235,475	235,475	-	
1	INPEX Offshore North Mahakam Ltd.									
03	Chevron Makassar Ltd.	Makassar Strait	9,060	9,060	9,060	-	9,060	9,060	-	
2	PT PHE Makassar Strait									
3	Tip Top Makassar Ltd.									
04	Chevron Siak Inc.	Siak	8,196	8,196	8,196	-	8,196	8,196	-	
05	Total E&P Indonesia	Mahakam	1,141,145	1,141,145	1,141,145	-	1,141,145	1,141,145	-	
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	450,537	281,715	281,715	(168,822)	281,715	281,715	-	
4	Chevron South Natuna B Inc.									
5	INPEX Natuna Corp.									
07	ConocoPhillips (Grissik) Ltd.	Corridor	281,715	450,537	450,537	168,822	450,537	450,537	-	
6	Talisman (Corridor) Ltd.									
7	PT PHE Corridor									
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-	-	
8	PetroChina International Jambi B Ltd.									
09	PT Pertamina EP	Indonesia	1,060,420	1,078,640	1,078,640	18,220	1,082,846	1,078,640	(4,206)	
10	Virginia Indonesia Co.	Sanga-Sanga	445,798	35,915	35,915	(409,883)	35,915	35,915	-	
9	Virginia International Co.									
10	BP East Kalimantan Ltd.									
11	Lasmo Sanga Sanga Ltd.									
12	Opticoll Houston Inc.									
13	Universe Gas & Oil Company Inc.									
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga-Sanga								
14	Virginia International Co.									
15	BP East Kalimantan CBM Ltd.									
16	ENI CBM Ltd.									
17	Opticoll Houston Inc.									
18	Japan CBM Ltd.									
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	171,842	175,505	175,505	3,663	175,505	175,505	-	
13	Exxon-Mobil Oil Indonesia Inc.	B Block	90,956	92,398	92,398	1,442	92,398	92,398	-	
14	Mobil Cepu Ltd.	Cepu	28,351	12,369	12,369	(15,982)	12,369	12,369	-	
19	Ampolex (Cepu) Pte. Ltd.									
20	PT Pertamina EP Cepu									
21	PT Sarana Patra Hulu Cepu									
22	PT Asri Darma Sejahtera									
23	PT Biora Pairagas Hulu									
24	PT Petrogas Jatin Utama Cendana									
15	CNOOC SES Ltd.	South East Sumatera	63,668	55,522	55,522	(8,146)	63,668	63,668	-	
25	PT PHE OSES									
26	KNOC Sumatera Ltd.									
27	Fortuna Resources (Sunda) Ltd									
28	Talisman Resources (Bahamas) Ltd.									
29	Talisman UK (Southeast Sumatera) Ltd.									
30	Risco Energy SES BV									
31	Kurpec Indonesia (SES) BV									
16	BP Muturi Holdings B.V.	Muturi	199	199	199	-	199	199	-	
32	CNOOC Muturi Ltd.									
33	Indonesian Natural Gas Resources Muturi Inc.									
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru								
34	PT Bumi Siak Pusako									
35	PT PHE CPP									
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	57,234	57,234	57,234	-	57,234	57,234	-	
36	EMIP ONWJ Ltd.									

Appendix 2.12 - The Reconciliation for Operator Corporate Income Tax and Dividend Tax for the Year 2012 (PSC - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (6)	DG Budget (7)	
37	Risco Energy ONWU							
38	KUFPEC Indonesia (ONWU) BV.							
39	Talisman Resources (ONWU) Ltd.							
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban		10.205	10.205	10.205	10.205	
40	PT PHE Tuban							
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB						
41	RHP Salawati Island B.V.							
42	Petrogas (Island) Ltd.							
43	PetroChina International Kepala Buring Ltd.							
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toji Sulawesi	504	504		504	504	
44	Tomori E&P Ltd. (Mitsubishi Corp.)							
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	742		(742)	742		(742)
23	Petrochina Int'l Jabung Ltd.	Jabung	124.958	124.958		124.958	124.958	
45	Petronas Carigali (Jabung) Ltd.							
46	PT PHE Jabung							
47	PP Oil & Gas (Jabung) Ltd.							
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	3.238	3.238		3.238	3.238	
48	Petrogas (Basin) Ltd.							
49	RHP Salawati Basin BV.							
50	PT PHE Salawati Basin							
25	Petrochina Int'l Bangko Ltd.	Bangko						
26	BP Berau Ltd.	Berau	71.822	71.822		71.822	71.822	
51	MI Berau B.V.							
52	KG Berau Petroleum Ltd.							
53	Nippon Oil Expl. (Berau) Ltd.							
27	BP Wiragar Ltd.	Wiragar	8.379	8.379		8.379	8.379	
54	KG Wiragar Petroleum Ltd.							
55	Talisman Wiragar Overseas Ltd.							
28	PT. Medco E&P Rimau	Rimau	46.505	46.505		46.505	46.505	
56	PDPE South Sumatera							
29	PT. Medco E&P Indonesia	South and Central Sumatra (s.d 27 Nopember 2013)	46.820	46.820		46.820	46.820	
30	PT. Medco E&P Tarakan	Tarakan	8.481	8.481		8.481	8.481	
31	PT. Medco E&P Indonesia	Kampar (l.m.i. 28 Nopember 2013)						
32	PT. Medco E&P Indonesia	South Sumatra (l.m.i.28 Nopember 2013)						
33	PT. Medco E&P Lematang	Lematang						
57	Lematang E&P Ltd.							
58	Lundin Lematang B.V.							
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	118.111	75.218	(42.893)	118.111	118.111	
59	Kurjpec Indonesia (Natuna) B.V.							
60	BUT Natuna 1 BV (Petronas)							
61	Natuna 2 BV (HESS)							
62	Natuna 2 BV (PHE)							
35	Pearl Oil (Sebuku) Ltd.	Sebuku						
63	INPEX South Makassar Ltd.							
64	Total E&P Indonesia							
36	EMP Malacca Strait S.A.	Malacca Strait	2.142	1.889	(253)	2.142	1.889	(253)
65	PT Imbang Tata Alam							
66	OOGC Malacca Ltd.							
67	Malacca Petroleum Ltd.							
37	Kangean Energy Indonesia Ltd.	Kangean						
68	EMP Exploration (Kangean) Ltd.							
38	EMP Korinci Baru Ltd.	Korinci						
39	Lapindo Brantas	Brantas						
69	PT Prakarsa Brantas							

Appendix 2.12 - The Reconciliation for Operator Corporate Income Tax and Dividend Tax for the Year 2012 (PSC - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (6)	DG Budget (7)	
70	PT Minarak Brantas							
40	EMP Bantu Limited	Bantu						
41	PT EMP Tonga	Tonga						
71	PT Surya Kencana Perkasa							
72	PT Petross Petroleum Production							
42	Siar Energy (Kakap) Ltd.	Kakap	18,974	16,605	(2,369)	18,974	16,605	(2,369)
73	Premier Oil Kakap B.V.							
74	SPC Kakap Ltd.							
75	Novus UK (Kakap) Ltd.							
76	PT PHE Kakap							
77	Novus Petroleum Canada (Kakap) Ltd.							
78	Natuna UK (Kakap 2) Ltd.							
79	Novus Nominess Pty. Ltd.							
43	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering JOB						
80	Talisman (Ogan Komering) Ltd.							
44	Saka Indonesia Pangkah Ltd.	Pangkah						
81	Saka Indonesia Pangkah BV (d/h Kufpec Indonesia (Pangkah) B.V.)							
82	Saka Pangkah LLC (d/h HESS Pangkah LLC.)							
45	Santos (Sampang) Pty. Ltd.	Sampang	2,969	10,053	7,084	2,969	2,969	
83	Singapore Petroleum Sampang Ltd.							
84	Cue Sampang Pty. Ltd.							
46	Santos (Madura Offshore) Pty. Ltd.	Madura	23,620	19,219	(4,401)	23,620	23,620	
85	Petronas Cartagai Madura Ltd.							
86	PT Petrogas Pantai Madura							
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang						
48	Citic Seram Energy Ltd.	Seram Non Bula	14,321	7,648	(6,673)	14,321	14,311	(10)
87	KUFPEC Indonesia (Seram) Ltd.							
88	Gulf Petroleum Investment Co.							
89	Lion International Investment Ltd.							
49	Kalrez Petroleum (Seram) Ltd.	Bula						
50	MontD'Or Oil Tungkal Ltd.	Tungkal						
90	Fuel X Tungkal							
51	Petroselat Ltd.	Selat Panjang						
91	PetroChina Internasional Selat Panjang Ltd.							
92	International Mineral Resources Inc.							
52	BUMD Benuo Taka	Wallawi						
53	JOB Pertamina-EMP Gebang Ltd.	Gebang						
54	PT SPR Langgak	Langgak						
93	PT Sarana Pembangunan Riau							
94	Kingswood Capital Ltd.							
55	PT. Sale Raya Merangin Dua	Merangin II						
95	Merangin B.V.							
96	Sinochem Merangin Ltd.							
56	Camar Resources Canada Inc.	Bawean						
97	Camar Bawean Petroleum Ltd.							
57	Triangle Pase Inc	Pase						
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi						
98	Pacific Oil & Gas (Jambi Merang) Ltd.							
99	Talisman (Jambi Merang) Ltd.							
59	Total Tengah	Tengah Block, Off. East Kal.	4,578	4,578	-	4,578	4,578	
100	INPEX Tengah Ltd.							
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Atiaka Off. East Kalimantan)	1,294,520	1,294,520	-	1,294,520	1,294,520	
61	PT. Pertamina Hulu Energi South Jambi	South Jambi "B"						
62	PT. Pertamina Hulu Energi Tuban East Java	Tuban	52,227	-	(52,227)	58,395	58,395	

Appendix 2.12 - The Reconciliation for Operator Corporate Income Tax and Dividend Tax for the Year 2012 (PSC - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting		Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)	DG Budget (2)	KKKS (6)		DG Budget (7)		
63	PT. Pertamina Hulu Energi Salawati	Salawati Island JOB	9,268	-	-	(9,268)	9,268	9,268	-	
64	PT. Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	-	-	-	-	2,503	2,503	-	
65	PT. Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	2,939	-	-	(2,939)	2,939	2,939	-	
66	PT. Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	18,544	-	-	(18,540)	18,544	18,544	-	
67	PT. Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-	
68	PT. Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	85,025	-	-	(85,025)	85,025	85,025	-	
69	PT. Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	105,415	31,046	-	(74,369)	108,618	108,618	-	
101	Kodeco Energy Co. Ltd									
102	PT Mandiri Madura Barat									
70	PT. Pertamina Hulu Energi. Tengah Area	Tengah Block, Off. East Kal.	22,943	-	-	(22,943)	12,884	12,884	-	
71	PT. Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-	-	
72	Tately N.V.	Palmerah	-	-	-	-	-	-	-	
TOTAL			7,086,684	6,371,201	6,371,201	(715,483)	6,700,930	6,693,350	(7,560)	

Appendix 2.13 - The Reconciliation for Partner Corporate Income Tax and Dividend Tax for the Year 2012 (PSC - Directorate General Budget) in Thousand USD

No.	PSC Partner Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (6)	DG Budget (7)	
01	PT Chevron Pacific Indonesia							
02	Chevron Indonesia Co.	Rokan						
1	INPEX Offshore North Mahakam Ltd.	East Kalimantan	19,608	19,608	-	19,608	19,608	-
03	Chevron Makassar Strait	Makassar Strait	832	46	(786)	832	832	-
3	Tjo Top Makassar Ltd.		223	1,101	878	1,146	1,146	-
04	Chevron Siak Inc.	Siak						
05	Total E&P Indonesia	Mahakam						
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	176,046	151,201	(24,845)	176,046	176,046	-
4	Chevron South Natuna B Inc.		270,509	270,509	-	270,509	270,509	-
5	INPEX Natuna Corp.							
07	ConocoPhillips (Grissik) Ltd.	Corridor	308,902	277,678	(31,224)	308,902	308,902	-
6	Talisman (Corridor) Ltd.		92,506	-	(92,506)	92,506	92,506	-
7	PT PHE Corridor	South Jambi "B"						
08	ConocoPhillips (South Jambi) Ltd.							
8	PetroChina International Jambi B Ltd.	Indonesia						
09	PT Pertamina EP	Sanga-Sanga						
10	Virginia International Co.							
9	Virginia International Co.		74,825	74,825	-	74,825	74,825	-
10	BP East Kalimantan Ltd.		126,135	74,920	(51,215)	126,135	110,194	(15,941)
11	Lasmo Sanga Sanga Ltd.		107,049	142,446	35,397	107,172	107,172	-
12	Opicoll Houston Inc.		96,612	96,612	-	96,612	96,612	-
13	Universe Gas & Oil Company Inc.		21,080	21,080	-	21,080	21,080	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga-Sanga						
14	Virginia International Co.							
15	BP East Kalimantan CBM Ltd.							
16	ENI CBM Ltd.							
17	Opicoll Houston Inc.							
18	Japan CBM Ltd.							
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore						
13	Exxon-Mobil Oil Indonesia Inc.	B Block						
14	Mobil Cepu Ltd.	Cepu						
19	Ampollex (Cepu) Pte. Ltd.		-	15,982	15,982	15,982	15,982	-
20	PT Pertamina EP Cepu		30,515	19,784	(10,731)	30,515	30,515	-
21	PT Sarana Patra Hulu Cepu		739	563	(156)	739	583	(156)
22	PT Asri Dama Sejahtera		2,953	1,268	(1,685)	2,697	1,268	(1,429)
23	PT Biora Petragas Hulu		389	-	(389)	389	389	-
24	PT Petrogas Jatim Utama Candana		1,232	1,521	289	1,536	1,536	-
15	CNOOC SES Ltd.	South East Sumatera						
25	PT PHE OSES		13,743	-	(13,743)	14,343	14,343	-
26	KNOOC Sumatera Ltd.		7,974	7,352	(622)	7,974	7,974	-
27	Fortuna Resources (Sunda) Ltd		3,511	4,865	1,374	5,344	5,344	-
28	Talisman Resources (Bahamas) Ltd.		1,508	323	(1,185)	1,508	1,508	-
29	Talisman UK (Southeast Sumatera) Ltd.		1,919	328	(1,591)	1,919	1,919	-
30	Risco Energy SES BV							
31	Kulpec Indonesia (SES) BV							
16	BP Muturi Holdings B.V.	Muturi						
32	CNOOC Muturi Ltd.		20,680	19,574	(1,106)	20,680	20,680	-
33	Indonesian Natural Gas Resources Muturi Inc.		10,045	10,045	-	10,045	10,045	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru						
34	PT Bumi Siak Pusako		21,847	23,103	1,256	24,827	24,827	-
35	PT PHE CPP		25,930	-	(25,930)	26,530	26,530	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)						
36	EMP ONWJ Ltd							
37	Risco Energy ONWJ B.V							
38	KUPPEC Indonesia (ONWJ) B.V.							

Appendix 2.13 - The Reconciliation for Partner Corporate Income Tax and Dividend Tax for the Year 2012 (PSC - Directorate General Budget) in Thousand USD

No.	PSC Partner Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (6)	DG Budget (7)	
39	Talisman Resources (ONWJ) Ltd.		4,490	3,666	(824)	4,490	4,490	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	-	-	(9,990)	10,346	10,346	-
40	PT PHE Tuban		9,990	-	(9,990)	10,346	10,346	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	2,799	551	(2,248)	465	465	-
41	RHP Salawati Island B.V.		599	513	(86)	599	599	-
42	Petrogas (Island) Ltd.		538	538	-	538	538	-
43	PetroChina International Kepala Burung Ltd.							
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	291	564	263	670	670	-
44	Tomori E&P Ltd. (Mitsubishi Corp.)							
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB						
23	Petrochina Int'l Jabung Ltd.	Jabung	124,958	127,182	2,224	124,958	127,182	2,224
45	PT PHE Jabung		69,235	-	(69,235)	69,235	69,235	-
46	PT PHE Jabung		132,726	114,123	(18,603)	132,726	114,123	(18,603)
47	PP Oil & Gas (Jabung) Ltd.							
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	3,676	2,470	(1,206)	3,676	3,676	-
48	Petrogas (Basin) Ltd.		465	2,044	1,579	2,799	2,799	-
49	RHP Salawati Basin B.V.		1,400	1,962	562	1,400	1,400	-
50	PT PHE Salawati Basin							
25	Petrochina Int'l Bangko Ltd.	Bangko						
26	BP Berau Ltd.	Berau						
51	MI Berau B.V.		39,667	39,667	-	39,667	39,667	-
52	KG Berau Petroleum Ltd.		23,193	23,193	-	23,193	23,193	-
53	Nippon Oil Expt. (Berau) Ltd.		34,487	34,414	(73)	34,414	34,414	-
27	BP Wiragar Ltd.	Wiragar						
54	KG Wiragar Petroleum Ltd.		4,762	4,762	-	4,762	4,762	-
55	Talisman Wiragar Overseas Ltd.		12,562	12,520	(42)	12,520	12,520	-
28	PT. Medco E&P Rimau	Rimau						
56	PDPE South Sumatera		2,448	2,448	-	2,448	2,448	-
29	PT. Medco E&P Indonesia	South and Central Sumatra (s.d 27 Nopember 2013)						
30	PT. Medco E&P Tarakan	Tarakan						
31	PT. Medco E&P Indonesia	Kampar (f.m.t. 28 Nopember 2013)						
32	PT. Medco E&P Indonesia	South Sumatra (f.m.t.28 Nopember 2013)						
33	PT. Medco E&P Lematang	Lematang						
57	Lematang E&P Ltd.							
58	Lundin Lematang B.V.							
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"						
59	Kupec Indonesia (Natuna) B.V.		125,174	38,566	(86,608)	125,174	38,566	(86,608)
60	Natuna 1 BV (Petronas)		61,976	36,326	(25,650)	61,976	61,976	-
61	Natuna 2 BV (HESS)							
62	Natuna 2 BV (PHE)							
35	Peard Oil (Sebuku) Ltd.	Sebuku						
63	INPEX South Makassar Ltd.							
64	Total E&P Indonesia							
36	EMP Malacca Strait S.A.	Malacca Strait						
65	PT. Imbang Taia Alam							
66	OOGC Malacca Ltd.		5,351	2,938	(2,413)	2,938	2,938	-
67	Malacca Petroleum Ltd.		1,611	1,116	(495)	1,611	1,611	-
37	Kangean Energy Indonesia Ltd.	Kangean						
68	EMP Exploration (Kangean) Ltd.							
38	EMP Koninci Baru Ltd.	Koninci						
39	Lapindo Brantas	Brantas						
69	PT. Prakarsa Brantas							
70	PT. Minarak Brantas							
40	EMP Bentu Limited	Bentu						
41	PT. EMP Tonga	Tonga						
71	PT. Surya Kencana Perkasa							

Appendix 2.13 - The Reconciliation for Partner Corporate Income Tax and Dividend Tax for the Year 2012 (PSC - Directorate General Budget) in Thousand USD

No.	PSC Partner Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (6)	DG Budget (7)	
72	PT Petross Petroleum Production							
42	Siar Energy (Kakap) Ltd.	Kakap	10,352	10,352	-	10,352	10,352	-
73	Premier Oil Kakap B.V.		8,334	8,334	-	8,334	8,334	-
74	SPC Kakap Ltd.		9,270	6,216	(3,054)	9,403	6,216	(3,187)
75	Novus UK (Kakap) Ltd.		6,010	6,010	(6,010)	6,010	6,010	-
76	PT PHE Kakap		1,349	1,369	20	1,378	1,369	(9)
77	Novus Petroleum Canada (Kakap) Ltd.		4,213	2,878	(1,335)	4,275	2,878	(1,397)
78	Natuna UK (Kakap 2) Ltd.		1,484	1,506	22	1,516	1,506	(10)
79	Novus Nominess Pty. Ltd.							
43	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering JOB						
80	Talisman (Ogan Komering) Ltd.		8,594	6,084	(2,510)	8,594	8,284	(310)
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-	-
81	Saka Indonesia Pangkah BV (d/h Kufpec Indonesia (Pangkah) B.V.)		-	-	-	-	-	-
82	Saka Pangkah LLC (d/h HESS Pangkah LLC)		-	-	-	-	-	-
45	Santos (Sampang) Pty. Ltd.	Sampang	11,689	-	(11,689)	11,689	11,689	-
83	Singapore Petroleum Sampang Ltd.		4,462	4,462	-	4,462	4,462	-
84	Cue Sampang Pty. Ltd.							
46	Santos (Madura Offshore) Pty. Ltd.	Madura	13,945	11,880	(2,065)	13,945	13,945	-
85	Peironas Canggih Madura Ltd.		3,658	3,660	2	3,660	3,660	-
86	PT Petrogas Pantai Madura							
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang						
48	Citic Seram Energy Ltd.	Seram Non Bula						
87	KUFPEC Indonesia (Seram) Ltd.		-	-	-	-	-	-
88	Gulf Petroleum Investment Co.		-	-	-	-	-	-
89	Lion International Investment Ltd.		-	-	-	-	-	-
49	Kalrez Petroleum (Seram) Ltd.	Bula						
50	Moni'Or Oil Tungkal Ltd.	Tungkal						
90	Fuel X Tungkal							
51	Petroseilat Ltd.	Selat Panjang						
91	PetroChina International Selat Panjang Ltd.							
92	International Mineral Resources Inc.							
52	BUMD Benuo Teka	Wailawi						
53	JOB Pertamina-EMP Gebang Ltd.	Gebang						
54	PT. SPR Langgak	Langgak						
93	PT Sarana Pembangunan Riau		1,076	371	(705)	1,071	1,071	-
94	Kingswood Capital Ltd.		914	978	64	1,076	1,076	-
55	PT. Sele Raya Merangin Dua	Merangin II						
95	Merangin B.V.							
96	Sinochem Merangin Ltd.							
56	Camur Resources Canada Inc.	Bawean						
97	Camur Bawean Petroleum Ltd.							
57	Triangle Pass Inc.	Pass						
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi						
98	Pacific Oil & Gas (Jambi Merang) Ltd.		28,083	28,083	-	28,083	28,083	-
99	Talisman (Jambi Merang) Ltd.		20,678	18,342	(2,336)	20,904	21,534	630
59	Total Tengah	Tengah Block, Off. East Kal.						
100	INPEX Tengah Ltd.		4,632	4,632	-	4,632	4,632	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)						
61	PT. Pertamina Hulu Energi South Jambi	South, Jambi "B"						
62	PT. Pertamina Hulu Energi Tuban East Java	Tuban						
63	PT. Pertamina Hulu Energi Selawati	Selawati Island JOB						
64	PT. Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi						
65	PT. Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB						
66	PT. Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB						
67	PT. Pertamina Hulu Energi Gebang	Gebang						
68	PT. Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi						
69	PT. Pertamina Hulu Energi West Madura	West Madura, Off. Est. Java						

Appendix 2.13 - The Reconciliation for Partner Corporate Income Tax and Dividend Tax for the Year 2012 (PSC - Directorate General Budget) in Thousand USD

No.	PSC Partner Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (6)	DG Budget (7)	
101	Kodeco Energy Co. Ltd.		13,547	19,533	5,986	17,611	20,551	2,940
102	PT. Mandiri Madura Barat		-	-	-	-	-	-
70	PT. Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.						
71	PT. Sumatera Persada Energi	Blok West Kampar, South Sumatera						
72	Tateij N.V.	Palmerah						
	TOTAL		2,252,000	1,813,007	(438,993)	2,278,001	2,156,145	(121,856)
1	Risco Energy SES BV		-	4,413	4,413	-	4,413	4,413
2	EMP ONWJ Ltd.		-	25,461	25,461	-	25,461	25,461
3	Risco Energy ONWJ B.V		-	4,376	4,376	-	4,376	4,376
4	Natuna 2 BV (HESS)		-	63,321	63,321	-	63,321	63,321
	TOTAL		2,252,000	1,910,578	(341,422)	2,278,001	2,253,716	(24,285)

Appendix 2.14 - The Reconciliation for Production Bonus for the Year 2012 (PSC - DG Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	DG Budget (2)		KKKS (4)	DG Budget (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	-	-	-	-	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	-	-	-	-	-	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	-	-	-	-	-	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	-	-	-	-	-	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	-	-	-	-	-	-
10	Virginia Indonesia Co.	Sanga Sanga	-	-	-	-	-	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	-	-	-	-	-	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	-	-	-	-	-	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	-	-	-	-	-	-
16	BP Muturi Holdings B.V.	Muturi	-	-	-	-	-	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	-	-	-	-	-	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	-	-	-	-	-	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	-	-	-	-	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	-	-	-	-
23	Petrochina Int'l Jabung Ltd.	Jabung	-	-	-	-	-	-
24	Petrochina Int'l Barmuda Ltd.	Salawati Basin	-	-	-	-	-	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	-	-	-	-	-	-
27	BP Winagar Ltd.	Winagar	-	-	-	-	-	-
28	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	-	-	-	-	-	-
30	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	-	-	-	-	-	-
33	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	-	-	-	-	-	-
35	Pearl Oil (Sebuk) Ltd.	Sebuk	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	-	-	-	-	-	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
38	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bentu Limited	Bentu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-	-
43	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	-	-	-	-	-	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	1,250	1,250	-	1,250	1,250	-
45	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
46	Santos (Madura Offshore) Pty. Ltd.	Medura	-	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	750	1,500	750	1,500	1,500	-
48	Chic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	Mont'Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
52	BUMD Benua Taka	Wailawi	-	-	-	-	-	-

Appendix 2.14 - The Reconciliation for Production Bonus for the Year 2012 (PSC - DG Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	DG Budget (2)		KKKS (4)	DG Budget (5)	
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
54	PT SPR Langgak	Langgak	-	-	-	-	-	-
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camar Resources Cahada Inc.	Bawean	-	-	-	-	-	-
57	Triangle Pase Inc	Pase	-	-	-	-	-	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	-	-	-	-	-	-
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Ataka Off. East Kalimantan)	-	-	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toli Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Temprai	Pendopo-Raja JOB	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est. Java	1,000	1,000	-	1,000	1,000	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Tatety N.V.	Palmerah	-	-	-	-	-	-
TOTAL			3,000	3,750	750	3,750	3,750	-

Appendix 2.15 - The Reconciliation for Government Lifting of Oil for the Year 2012 (SKK Migas - DG Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting		Templates		Initial Difference	Adjusted Amounts			Unreconciled Difference
			SKK MIGAS		DG Budget	SKK MIGAS		DG Budget			
			Ekspor	Domestik				Ekspor	Domestik	(7)	
(1)	(2)	(3) = (2) - (1)	(6)	(7)	(8) = (7) - (6)						
01	PT Chevron Pacific Indonesia	Rokan	269,434	8,872,500	9,150,173	269,434	8,872,500	9,150,173	8,239	8,239	
02	Chevron Indonesia Co.	East Kalimantan	28,698	594,685	620,560	28,698	594,685	620,560	(2,823)	(2,823)	
03	Chevron Makassar Ltd.	Makassar Strait	-	12,581	12,581	-	12,581	12,581	-	-	
04	Chevron Siak Inc.	Siak	-	62,520	62,520	-	62,520	62,520	-	-	
05	Total E&P Indonesia	Mahakam	260,900	553,014	816,787	260,900	553,014	816,787	2,873	2,873	
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	302,164	934,659	1,239,394	302,164	934,659	1,239,394	2,571	2,571	
07	ConocoPhillips (Grissik) Ltd.	Corridor	116,826	106,117	222,978	35	117,064	222,978	(203)	(203)	
08	ConocoPhillips (South Jambli) Ltd.	South Jambli "B"	-	-	-	-	-	-	-	-	
09	PT Pertamina EP	Indonesia	56,814	2,008,455	2,065,459	190	56,814	2,008,455	2,065,459	190	
10	Virginia Indonesia Co.	Sanga Sanga	64,125	352,955	417,654	574	64,125	352,955	417,654	574	
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-	-	-	
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	22,378	-	22,434	56	22,378	-	22,434	56	
13	Exxon-Mobil Oil Indonesia Inc.	B Block	84,905	-	84,883	(22)	84,905	-	84,883	(22)	
14	Mobil Cepu Ltd.	Cepu	554,299	-	561,320	7,021	554,299	-	561,320	7,021	
15	ONOC SES Ltd.	South East Sumatera	-	651,683	651,683	-	651,683	651,683	-	-	
16	BP Muturi Holdings B.V.	Muturi	13,614	-	13,614	-	13,614	13,614	-	-	
17	BOB PT. Bumi Siak Puisako-Pertamina Hulu	Coastal Plains Pekanbaru	-	435,428	435,428	-	435,428	435,428	-	-	
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	-	670,562	669,455	(1,107)	670,562	669,455	(1,107)	(1,107)	
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	-	143,415	143,415	-	143,415	143,415	-	-	
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	10,392	10,392	-	10,392	10,392	-	-	
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	-	6,925	6,925	-	6,925	6,925	-	-	
22	JOB Pertamina-Golden Spike Energy/ Indonesia Ltd.	Pendopo-Raja JOB	-	4,651	4,651	-	4,651	4,651	-	-	
23	Petrochina Int'l Jabung Ltd.	Jabung	207,717	212,377	420,265	171	207,717	212,377	420,265	171	
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	-	92,732	92,732	-	92,732	92,732	-	-	
25	Petrochina Int'l Bangko Ltd.	Bangko	-	165	165	-	165	165	-	-	
26	BP Berau Ltd.	Berau	45,246	-	45,246	-	45,246	45,246	-	-	
27	BP Wiragar Ltd.	Wiragar	5,095	-	5,095	-	5,095	5,095	-	-	
28	PT Medco E&P Rimau	Rimau	-	308,415	308,415	-	308,415	308,415	-	-	
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	-	297,075	297,075	-	297,075	297,075	-	-	
30	PT Medco E&P Tarakan	Tarakan	-	75,713	-	-	75,713	-	(75,713)	(75,713)	
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-	-	-	
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	-	-	75,713	75,713	-	75,713	75,713	75,713	
33	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-	-	
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	-	55,714	55,714	-	55,714	55,714	-	-	
35	Pean Oil (Sebuk) Ltd.	Sebuk	-	-	-	-	-	-	-	-	
36	EMP Malacca Strait S.A.	Malacca Strait	-	171,096	171,096	-	171,096	171,096	-	-	
37	Kangean Energy Indonesia Ltd.	Kangean	4,255	-	4,255	-	4,255	4,255	-	-	
38	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-	-	-	
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-	-	
40	EMP Bentu Limited	Bentu	-	-	-	-	-	-	-	-	
41	PT EMP Tonga	Tonga	173	-	173	173	-	173	173	173	
42	Star Energy (Kakap) Ltd.	Kakap	-	72,709	73,056	347	-	72,709	73,056	347	
43	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	-	38,325	38,325	-	38,325	38,325	-	-	
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	58,105	58,105	-	58,105	58,105	-	-	
45	Santos (Sampang) Pty. Ltd.	Sampang	1,551	26,060	27,611	-	1,551	26,060	27,611	27,611	
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-	-	-	
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-	-	-	
48	Citic Seram Energy Ltd.	Seram Non Bula	4,926	-	4,926	-	4,926	4,926	4,926	4,926	
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	1,592	1,592	-	1,592	1,592	1,592	1,592	
50	Monti'Or Oil Tungkal Ltd.	Tungkal	-	4,005	4,005	-	4,005	4,005	4,005	4,005	

Appendix 2.15 - The Reconciliation for Government Lifting of Oil for the Year 2012 (SKK Migas - DG Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting		Templates		Initial Difference (3) = (2) - (1)	Adjusted Amounts		Unreconciled Difference (8) = (7) - (6)
			SKK MIGAS		DG Budget	SKK MIGAS		DG Budget		
			Ekspor	Domestik	(2)	Ekspor		Domestik	(7)	
51	Petroseilat Ltd.	Selat Panjang	-	1,235	1,235	-	-	1,235	1,235	-
52	BUMD Benuo Taka	Wailawi	-	-	-	-	-	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	92	92	-	-	92	92	-
54	PT SPR Langgak	Langgak	-	10,145	10,145	-	-	10,145	10,145	-
55	PT Sele Raya Merangin Dua	Merangin II	-	3,818	3,818	-	-	3,818	3,818	-
56	Camar Resources Canada Inc.	Bawean	8,670	-	8,670	-	-	8,670	8,670	-
57	Triangle Pase Inc	Pase	7	-	7	-	-	7	7	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	56,483	136	56,666	47	-	136	56,666	47
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Ataka Off. East Kalimantan)	198,105	668,088	871,654	5,461	-	668,088	871,654	5,461
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	87,935	87,935	-	-	87,935	87,935	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	2,740	8,399	11,104	(35)	-	8,399	11,104	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toili Sulawesi	3,466	3,866	7,332	-	-	3,466	7,332	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	3,253	3,253	-	-	3,253	3,253	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	28,786	28,786	-	-	28,786	28,786	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	44,000	95	44,000	(95)	-	43,905	44,000	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	-	210,038	210,038	-	-	210,038	210,038	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	1,957	1,952	(5)	-	1,957	1,952	(5)
72	Tateiy N.V.	Palmerah	-	-	-	-	-	-	-	-
TOTAL			2,356,591	17,862,468	20,242,558	23,499	2,356,699	17,862,468	20,242,558	23,391

Appendix 2.16 - The Reconciliation for Government Lifting of Gas for the Year 2012 (SKK Migas - DG Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting		Templates		Initial Discrepancy (3) = (2) - (1)	Adjusted Amounts		Unreconciled Difference (8) = (7) - (6)
			SKK Migas Ekspor (1)	SKK Migas Domestik (2)	DG Budget (2)	DG Budget (2)		SKK Migas (6)	DG Budget (7)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	92,934	77,939	170,873	170,873	-	170,873	170,873	-
03	Chevron Makassar Ltd.	Makassar Strait	6,520	7,469	13,989	13,989	-	13,989	13,989	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	2,519,036	766,243	1,867,674	1,867,674	(1,417,605)	3,285,279	1,867,674	(1,417,605)
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	297,468	80,728	378,196	378,196	-	378,196	378,196	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	588,258	611,684	1,169,942	1,169,942	-	1,169,942	1,169,942	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	2	-	2	2	-	2	2	-
09	PT Pertamina EP	Indonesia	13,996	156,664	170,660	170,660	-	170,660	170,660	-
10	Virginia Indonesia Co.	Sanga Sanga	420,070	63,291	483,361	483,361	-	483,361	483,361	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	284,965	-	284,965	284,965	-	284,965	284,965	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	166,894	23,920	190,814	190,814	-	190,814	190,814	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-	-
15	GNOOC SES Ltd.	South East Sumatera	-	44,771	44,771	44,771	-	44,771	44,771	-
16	BP Muturi Holdings B.V.	Muturi	34,726	-	34,726	34,726	-	34,726	34,726	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	-	82,086	82,086	82,086	-	82,086	82,086	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	-	1,259	1,259	1,259	-	1,259	1,259	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	11	11	11	-	11	11	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	177	177	177	-	177	177	-
23	Petrochina Int'l Jabung Ltd.	Jabung	237,856	125,120	362,976	362,976	-	362,976	362,976	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	-	2,257	2,257	2,257	-	2,257	2,257	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	115,415	-	115,415	115,415	-	115,415	115,415	-
27	BP Wirriagar Ltd.	Wirriagar	11,665	-	11,665	11,665	-	11,665	11,665	-
28	PT Medco E&P Rimau	Rimau	-	946	946	946	-	946	946	-
29	PT Medco E&P Indonesia	South and Central Sumatra (untill 27 Nopember 2013)	-	36,925	36,925	36,925	-	36,925	36,925	-
30	PT Medco E&P Tarakan	Tarakan	-	219	219	219	(219)	219	-	(219)
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	-	-	-	-	-	-	-	-
33	PT Medco E&P Lematang	Lematang	-	3,916	3,916	3,916	-	3,916	3,916	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	416,964	-	416,964	416,964	-	416,964	416,964	-
35	Pearl Oil (Sebuk) Ltd.	Sebuk	-	-	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	-	-	-	-	-	-	-	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	33,606	33,606	33,606	-	33,606	33,606	-
38	EMP Korinci Baru Ltd.	Korinci	-	30	170	170	140	30	170	140
39	Lapindo Brantas Inc.	Brantas	-	1,160	1,160	1,160	-	1,160	1,160	-
40	EMP Bentu Limited	Bentu	-	2,351	2,211	2,211	(140)	2,351	2,211	(140)
41	PT EMP Tonga	Tonga	-	-	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	65,713	-	65,713	65,713	-	65,713	65,713	-
43	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	-	1,509	1,509	1,509	-	1,509	1,509	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	8,792	8,792	8,792	-	8,792	8,792	-
45	Santos (Sampang) Pty. Ltd.	Sampang	-	9,361	9,361	9,361	-	9,361	9,361	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	29,596	29,596	29,596	-	29,596	29,596	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	10,053	10,053	10,053	-	10,053	10,053	-
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-

Appendix 2.16 - The Reconciliation for Government Lifting of Gas for the Year 2012 (SKK Migas - DG Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting		Templates		Initial Discrepancy	Adjusted Amounts		Unreconciled Difference
			SKK Migas Ekspor	SKK Migas Domestik	DG Budget	DG Budget		SKK Migas	DG Budget	
			(1)	(2)	(3) = (2) - (1)	(6)	(7)	(8) = (7) - (6)		
49	Kalirez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	-	
50	Mont'Or Oil Tungkai Ltd.	Tungkai	-	-	-	-	-	-	-	
51	Petroseilat Ltd.	Selat Panjang	-	-	-	-	-	-	-	
52	BUMD Benuo Taka	Wallawi	-	433	-	433	433	-	-	
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	66	-	66	66	-	-	
54	PT SPR Langgak	Langgak	-	-	-	-	-	-	-	
55	PT Seje Raya Merangin Dua	Merangin II	-	-	-	-	-	-	-	
56	Camur Resources Canada Inc.	Bawean	-	-	-	-	-	-	-	
57	Triangle Pase Inc	Pase	2,781	-	-	2,781	2,781	-	-	
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi Tengah Block, Off. East Kal.	-	51,664	-	51,664	51,664	-	-	
59	Total Tengah		-	-	-	-	-	-	-	
60	INDONESIA PETROLEUM LTD.	Mahakam (including Ataka Off. East Kalimantan)	5,514	5,617	1,417,605	11,131	1,428,736	-	1,417,605	
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-	-	
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	1,044	-	1,044	1,044	-	-	
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	8	-	8	8	-	-	
64	PT Pertamina Hulu Energi Tomot Sulawesi	Senoro Toit Sulawesi	-	-	-	-	-	-	-	
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	137	-	137	137	-	-	
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	1,527	-	1,527	1,527	-	-	
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-	
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	44,311	-	44,311	44,311	-	-	
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	-	95,852	(77)	95,554	95,775	221	221	
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-	-	
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-	-	
72	Tately N.V.	Palmerah	-	-	-	-	-	-	-	
TOTAL			5,250,777	2,382,742	(77)	7,633,221	7,633,442	221	-	

Appendix 2.17 - Deduction Factor in Oil & Gas Sector for the Year 2012 (Data from Dit.Gen.Budget) in Million Rupiah

No.	PSC Operator Name	Block	Land & Building Tax	Value Added Tax	Regional Tax and Levy
01	PT Chevron Pacific Indonesia	Rokan	2,164,215	737,076	26,605
02	Chevron Indonesia Co.	East Kalimantan	312,592	230,312	482
03	Chevron Makassar Ltd.	Makassar Strait	60,744	70,905	10
04	Chevron Siak Inc.	Siak	20,716	-	-
05	Total E&P Indonesia	Mahakam	1,457,530	1,178,344	3,078
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	843,723	107,072	3,311
07	ConocoPhillips (Grissik) Ltd.	Corridor	1,170,324	59,347	551
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	83,720	2,382	-
09	PT Pertamina EP	Indonesia	1,691,248	1,353,557	1,271
10	Virginia Indonesia Co.	Sanga Sanga	409,957	229,991	949
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	201,083	14,870	1,163
13	Exxon-Mobil Oil Indonesia Inc.	B Block	205,651	18,159	821
14	Mobil Cepu Ltd.	Cepu	125,156	104,866	-
15	CNOOC SES Ltd.	South East Sumatera	364,218	351,601	-
16	BP Muturi Holdings B.V.	Muturi	91,824	-	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	315,191	34,643	2,297
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	497,408	512,167	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	292,127	42,522	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	51,083	1,263	164
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	12,041	18,961	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	37,815	-	1
23	Petrochina Int'l Jabung Ltd.	Jabung	78,935	187,274	159
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	-	53,760	1,398
25	Petrochina Int'l Bangko Ltd.	Bangko	23,046	-	-
26	BP Berau Ltd.	Berau	692,100	511,073	-
27	BP Wiriagar Ltd.	Wiriagar	190,912	-	-
28	PT Medco E&P Rimau	Rimau	143,309	76,315	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	1,170,324	59,347	551
30	PT Medco E&P Tarakan	Tarakan	23,360	6,368	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	12,041	18,961	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	283,879	97,916	722
33	PT Medco E&P Lematang	Lematang	33,748	22,988	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	243,065	158,564	249
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	58,976	10,755	201
37	Kangean Energy Indonesia Ltd.	Kangean	101,486	253,807	-
38	EMP Korinci Baru Ltd.	Korinci	5,310	1,756	-
39	Lapindo Brantas Inc.	Brantas	45,760	233	-
40	EMP Bentu Limited	Bentu	13,042	5,980	1
41	PT EMP Tonga	Tonga	596	-	-
42	Star Energy (Kekap) Ltd.	Kekap	91,802	38,521	301
43	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	33,282	14,381	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	91,875	144,905	274
45	Santos (Sampang) Pty. Ltd.	Sampang	70,827	25,411	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	122,092	24,806	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	141,185	11,113	-

Appendix 2.17 - Deduction Factor in Oil & Gas Sector for the Year 2012 (Data from Dit.Gen.Budget) in Million Rupiah

No.	PSC Operator Name	Block	Land & Building Tax	Value Added Tax	Regional Tax and Levy
48	Citic Seram Energy Ltd.	Seram Non Bula	34,970	19,925	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	3,588	5,083	-
50	MontD'Or Oil Tungkal Ltd.	Tungkal	42,100	9,541	-
51	Petroselat Ltd.	Selat Panjang	20,277	8,790	-
52	BUMD Benuo Taka	Wailawi	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	43,036	391	-
54	PT SPR Langgak	Langgak	4,340	1,615	96
55	PT Sele Raya Merangin Dua	Merangin II	6,049	15,059	-
56	Camar Resources Canada Inc.	Baweah	54,135	-	-
57	Triangle Pase Inc	Pase	26,554	8,311	187
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi Tengah Block, Off. East Kal.	73,275	11,651	76
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)	6,138	-	1,609
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	2,382	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	42,522	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	1,263	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toili Sulawesi	-	18,961	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	14,381	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	11,651	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	720	-	5
72	Tately N.V.	Palmerah	-	-	-
TOTAL			14,394,500	6,963,798	46,532

Appendix 2.18 Summary of reconciliation for Royalty for the Year 2012 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	PKP2B	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		DG Mineral & Coal (5)		Unreconciled Difference (6) = (5) - (4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
1	ADARO INDONESIA	277,176	104,964	277,176	104,964	-	-	277,176	104,964	277,176	104,964	-	-
2	ANTANG GUNUNG MERATUS	-	7,297	-	7,807	-	510	-	8,232	-	7,807	-	(425)
3	ARUTMIN INDONESIA	-	95,405	-	90,795	-	(4,610)	-	95,405	-	90,795	-	(4,610)
4	ASMIN KOALINDO TUHUP	-	13,675	-	19,374	-	5,699	-	13,675	-	10,046	-	(3,630)
5	BAHARI CAKRAWALA SEBUKU	-	2,620	-	2,620	-	-	-	2,620	-	2,620	-	-
6	BANGUN BANUA PERSADA KALIMANTAN	-	4,761	-	3,346	-	(1,415)	-	3,346	-	3,346	-	-
7	BARAMARTA	-	19,605	-	20,937	-	1,333	-	19,605	-	20,937	-	1,333
8	BERAU COAL	-	16,275	-	16,275	-	-	-	16,275	-	16,275	-	-
9	BORNEO INDOBARA	211	7,324	211	7,324	-	-	211	7,324	211	7,324	-	-
10	FIRMAN KETAUN PERKASA	-	14,879	-	14,879	-	-	-	14,879	-	14,879	-	-
11	GUNUNGBAYAN PRATAMACOAL	-	21,387	-	21,387	-	-	-	21,387	-	21,387	-	-
12	INDOMINCO MANDIRI	72,894	55,925	82,410	55,948	9,516	23	72,894	55,936	72,894	55,948	-	11
13	INSANI BARAPERKASA	1,943	7,746	1,943	7,746	-	-	1,943	7,746	1,943	7,746	-	-
14	JORONG BARUTAMA GRESTON	9,234	1,204	9,234	1,607	-	403	9,234	1,204	9,234	1,204	-	-
15	KALTIM PRIMA COAL	-	182,494	-	174,994	-	(7,500)	-	182,494	-	174,994	-	(7,500)
16	KIDECO JAYA AGUNG	31,739	70,286	31,739	71,304	-	1,018	31,739	71,304	31,739	71,304	-	-
17	LANNA HARITA INDONESIA	936	5,621	936	5,621	-	-	936	5,621	936	5,621	-	-
18	MAHAKAM SUMBER JAYA	-	35,610	-	35,610	-	-	-	35,610	-	35,610	-	-
19	MANDIRI INTI PERKASA	-	12,219	-	13,304	-	1,086	-	13,304	-	13,304	-	-
20	MARUNDA GRAHAMINERAL	-	9,100	-	9,065	-	(35)	-	9,100	-	9,065	-	(35)
21	MULTI HARAPAN UTAMA	-	6,015	-	6,015	-	-	-	6,015	-	6,015	-	-
22	PERKASA INAKAKERTA	-	6,661	-	5,425	-	(1,236)	-	6,661	-	5,425	-	(1,236)
23	RIAU BARAHARUM	-	-	-	-	-	-	-	-	-	-	-	-
24	SANTAN BATUBARA	-	10,144	-	9,987	-	(157)	-	9,987	-	9,987	-	-
25	SINGLURUS PRATAMA	-	7,112	-	7,333	-	221	-	6,424	-	7,333	-	910
26	SUMBER KURNIA BUANA	-	-	-	-	-	-	-	-	-	-	-	-
27	TANITO HARUM	-	15,724	-	14,473	-	(1,252)	-	14,473	-	14,473	-	-
28	TANJUNG ALAM JAYA	34,904	-	34,904	-	-	-	34,904	-	34,904	-	-	-
29	TEGUH SINARABADI	-	6,802	-	6,802	-	-	-	6,802	-	6,802	-	-
30	TRUBAINDO COAL MINING	-	46,957	-	43,023	-	(3,934)	-	46,957	-	43,023	-	(3,934)
31	WAHANA BARATAMA MINING	-	27,402	-	27,402	-	-	-	27,402	-	27,402	-	-
	TOTAL	429,037	815,217	438,553	805,370	9,516	(9,847)	429,037	814,755	429,037	795,639	-	(19,116)
	Companies did not Report/Closed	-	-	2,532	8,025	-	-	-	-	-	-	-	-
	TOTAL	429,037	815,217	441,086	813,396	9,516	(9,847)	429,037	814,755	429,037	795,639	-	(19,116)

Appendix 2.18 Summary of reconciliation for Royalty for the Year 2012 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	KK-MINERAL	Per Original Reporting Template				Adjusted Reconciliation							
		Reporting Entities (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		DG Mineral & Coal (5)		Unreconciled Difference (6) = (5) - (4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
32	FREEPORT INDONESIA	-	76,003	-	76,003	-	-	-	76,003	-	76,003	-	-
33	NEWMONT NUSA TENGGARA	-	6,041	-	7,989	-	1,948	-	7,989	-	7,989	-	-
34	NUSA HALMAHERA MINERALS	-	3,135	-	3,135	-	-	-	3,135	-	3,135	-	-
35	VALE INDONESIA	-	5,269	-	5,269	-	-	-	5,269	-	5,269	-	-
	TOTAL	-	90,448	-	92,396	-	1,948	-	92,396	-	92,396	-	-

No	IUP-COAL	Per Original Reporting Template				Adjusted Reconciliation							
		Reporting Entities (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		DG Mineral & Coal (5)		Unreconciled Difference (6) = (5) - (4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
36	ADIMITRA BARATAMA NUSANTARA	-	16,173	-	16,477	-	304	-	16,477	-	16,477	-	-
37	AMANAH ANUGERAH ADI MULIA	30,913	-	30,913	-	-	-	-	30,913	-	30,913	-	-
38	BARA ALAM UTAMA	-	-	-	-	-	-	-	-	-	-	-	-
39	BARA KUMALA SAKTI	-	6,693	30,157	5,227	30,157	(1,465)	-	6,693	30,157	5,227	30,157	(1,465)
40	BARADINAMIKA MUDASUKSES	-	6,469	-	6,469	-	-	-	6,469	-	6,469	-	-
41	BHUMI RANTAU ENERGI	-	-	-	-	-	-	-	-	-	-	-	-
42	BINAMITRA SUMBERARTA	-	3,408	-	3,705	-	297	-	3,705	-	3,705	-	-
43	BUKIT ASAM (Persero) Tbk	666,284	-	672,892	-	6,608	-	-	672,892	-	672,892	-	-
44	BUKIT BAIDURI ENERGI	-	3,321	-	3,492	-	171	-	3,492	-	3,492	-	-
45	ENERGI BATUBARA LESTARI	-	-	-	-	-	-	-	-	-	-	-	-
46	ENERGY CAHAYA INDUSTRI TAMA	23,815	-	32,168	-	8,352	-	-	32,168	-	32,168	-	-
47	GEMA RAHMI PERSADA	-	4,918	-	4,770	-	(148)	-	4,918	-	4,918	-	-
48	INDOMINING	-	-	-	-	-	-	-	-	-	-	-	-
49	INDOASIA CEMERLANG	41,336	-	25,914	-	(15,423)	-	-	25,914	-	25,914	-	-
50	JEMBAYAN MUJARA BARA	-	15,712	-	16,459	-	747	-	16,459	-	16,459	-	-
51	KAL TIM BATUMANUNGGAL	-	5,433	-	5,433	-	-	-	5,433	-	5,433	-	-
52	KARBON MAHAKAM	-	12,066	-	13,275	-	1,209	-	13,275	-	13,275	-	-
53	KARYA GEMILANG LIMPAN REJEKI	-	-	-	-	-	-	-	-	-	-	-	-
54	KAYAN PUTRA UTAMA COAL	-	-	-	-	-	-	-	-	-	-	-	-
55	KITADIN	-	21,796	-	21,796	-	-	-	21,796	-	21,796	-	-
56	LEMBU SWANA PERKASA	396	7,234	396	7,234	-	-	396	7,234	396	7,234	-	-
57	MEGA PRIMA PERSADA	-	10,180	-	10,180	-	-	-	10,180	-	10,180	-	-
58	MULTI SARANA AVINDO	-	20,179	-	20,179	-	-	-	20,179	-	20,179	-	-
59	NUANSACIPTA COAL INVESTMENT	25,541	-	29,509	-	3,967	-	-	29,509	-	29,509	-	-
60	NUSANTARA BERAU COAL	-	3,116	-	2,940	-	(176)	-	2,940	-	2,940	-	-
61	PADANG ANUGERAH	-	-	-	-	-	-	-	-	-	-	-	-
62	PIPIIT MUTIARA JAYA	3,180	3,524	7,044	3,536	3,864	12	7,044	3,536	7,044	3,536	-	-
63	TELEN ORBIT PRIMA	165,485	-	165,760	20	275	-	165,485	20	165,760	20	275	20
64	TUNAS INTI ABADI	51,571	1,942	51,571	1,758	-	(185)	51,571	1,942	51,571	1,942	-	-
65	UNIT DESA GAJAH MADA	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL	1,008,522	142,163	1,046,323	142,949	37,801	786	1,015,891	144,727	1,046,323	143,281	30,432	(1,446)
	Companies did not Report/Closed	-	-	-	67,367	28,536	-	-	-	-	-	-	-
	TOTAL	1,008,522	142,163	1,113,690	171,484	37,801	786	1,015,891	144,727	1,046,323	143,281	30,432	(1,446)

Appendix 2.18 Summary of reconciliation for Royalty for the Year 2012 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	IUP-MINERAL	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		DG Mineral & Coal (5)		Unreconciled Difference (6) = (5) - (4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
66	ANEKA TAMBANG (Persero) Tbk	132,133	15,058	132,133	14,700	-	(358)	132,133	15,058	132,133	15,058	-	
67	BINTANG DELAPAN MINERAL	-	6,211	-	3,852	-	(2,359)	-	5,738	-	3,852	-	
68	BUKIT TIMAH	-	3,232	-	3,232	-	-	-	3,232	-	3,232	-	
69	GANE PERMAI SENTOSA	-	3,242	-	3,190	-	(52)	-	3,190	-	3,190	-	
70	HARITA PRIMA ABADI MINERAL	-	4,646	-	4,646	-	-	-	4,646	-	4,646	-	
71	REFINED BANGKA TIN	-	3,499	-	3,539	-	40	-	3,501	-	3,556	56	
72	TAMBANG TIMAH	-	4,237	-	4,263	-	26	-	4,237	-	4,263	26	
73	TIMAH (Persero) Tbk	-	17,548	-	17,548	-	-	-	17,548	-	17,548	-	
74	TININDO INTER NUSA	-	-	-	-	-	-	-	-	-	-	-	
75	TUJUH SW	-	-	-	-	-	-	-	-	-	-	-	
	TOTAL	132,133	57,675	132,133	54,972	-	(2,703)	132,133	57,152	132,133	55,347	(1,804)	
	Companies did not Report/Closed	-	-	34,933	2,873	-	-	-	-	-	-	-	
	TOTAL	132,133	57,675	167,066	57,845	-	(2,703)	132,133	57,152	132,133	55,347	(1,804)	
	TOTAL	1,569,692	1,105,504	1,617,009	1,095,687	47,317	(9,817)	1,577,061	1,109,030	1,607,493	1,086,664	(22,366)	
	Companies did not Report/Closed	-	-	104,832	39,434	-	-	-	-	-	-	-	
	GRAND TOTAL	1,569,692	1,105,504	1,721,842	1,135,121	47,317	(9,817)	1,577,061	1,109,030	1,607,493	1,086,664	(22,366)	

Appendix 2.19 Summary of Reconciliation for Sales Revenue Share (PHT) for the year 2012 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	PKP2B	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		DG Mineral & Coal (5)		Unreconciled Difference (6) = (5) - (4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
1	ADARO INDONESIA	18,148	64,198	18,148	64,198	-	-	18,148	64,198	18,148	64,198	-	-
2	ANTANG GUNUNG MERATUS	-	12,405	-	13,272	-	866	-	13,994	-	13,272	-	(722)
3	ARUTMIN INDONESIA	-	45,301	-	45,741	-	440	-	45,741	-	45,741	-	-
4	ASMIN KOALINDO TUHUP	-	12,699	-	-	-	(12,699)	-	-	-	-	-	(3,370)
5	BAHARI CAKRAWALA SEBUKU	-	4,454	-	4,454	-	(938)	-	4,454	-	4,454	-	-
6	BANGUN BANUA PERSADA KALIMANTAN	-	4,046	-	3,107	-	1,133	-	18,204	-	3,107	-	-
7	BARAMARTA	-	18,204	-	19,337	-	1,133	-	18,204	-	19,337	-	1,133
8	BERAU COAL	-	27,667	-	27,667	-	-	-	27,667	-	27,667	-	-
9	BORNEO INDOBARA	359	12,452	359	12,452	-	-	359	12,452	359	12,452	-	-
10	FIRMAN KETAUN PERKASA	-	13,816	-	13,816	-	-	-	13,816	-	13,816	-	-
11	GUNUNGBAYAN PRATAMACOAL	-	19,860	-	20,244	-	384	-	20,244	-	20,244	-	-
12	INDOMINCO MANDIRI	118,891	91,782	109,374	91,752	(9,516)	(30)	118,891	91,752	118,891	91,752	-	-
13	INSANI BARAPERKASA	6,799	17,874	6,799	17,874	-	-	6,799	17,874	6,799	17,874	-	-
14	JORONG BARUTAMA GRESTON	32,318	4,037	32,318	3,634	-	(403)	32,318	4,037	32,318	4,037	-	-
15	KALTIM PRIMA COAL	-	108,918	-	103,918	-	(5,000)	-	108,918	-	103,918	-	(5,000)
16	KIDECO JAYA AGUNG	68,488	148,092	68,488	149,823	-	1,731	68,488	149,823	68,488	149,823	-	-
17	LANNA HARITA INDONESIA	1,876	10,418	1,876	10,418	-	-	1,876	10,418	1,876	10,418	-	-
18	MAHAKAM SUMBER JAYA	-	59,110	-	59,110	-	-	-	59,110	-	59,110	-	-
19	MANDIRI INTI PERKASA	-	14,909	-	16,434	-	1,525	-	16,434	-	16,434	-	-
20	IMARUNDA GRAHAMINERAL	-	8,450	-	8,417	-	(33)	-	8,450	-	8,417	-	(33)
21	MULTI HARAPAN UTAMA	-	5,586	-	5,586	-	-	-	5,586	-	5,586	-	-
22	PERKASA INAKAKERTA	-	11,443	-	9,223	-	(2,220)	-	11,443	-	9,223	-	(2,220)
23	RIAU BARAHARUM	-	-	-	-	-	-	-	-	-	-	-	-
24	SANTAN BATUBARA	-	14,128	-	14,285	-	157	-	14,285	-	14,285	-	-
25	SINGLURUS PRATAMA	-	12,091	-	12,467	-	376	-	10,921	-	12,467	-	1,546
26	SUMBER KURNIA BUANA	-	-	-	-	-	-	-	-	-	-	-	-
27	TANITO HARUM	-	19,201	-	17,746	-	(1,455)	-	17,746	-	17,746	-	-
28	TANJUNG ALAM JAYA	32,660	-	32,660	-	-	-	32,660	-	32,660	-	-	-
29	TEGUH SINARABADI	-	6,316	-	6,316	-	-	-	6,316	-	6,316	-	-
30	TRUBAINDO COAL MINING	-	52,625	-	56,559	-	3,934	-	52,625	-	56,559	-	3,934
31	IWAHANA BARATAMA MINING	-	25,445	-	25,445	-	-	-	25,445	-	25,445	-	-
	TOTAL	279,539	845,526	270,023	833,295	(9,516)	(12,231)	279,539	847,758	279,539	843,026	(4,732)	(4,732)
	Companies did not Report/Closed	-	-	2,609	4,257	-	-	-	-	-	-	-	-
	GRAND TOTAL	279,539	845,526	272,631	837,552	(9,516)	(12,231)	279,539	847,758	279,539	843,026	(4,732)	(4,732)

Appendix 2.20 Summary of Reconciliation for Corporate Income Tax for the Year 2012 (Company - Directorate General Tax) in Thousand USD & Million Rupiah

No	PKP2B	Per Original Reporting Template						Adjusted Reconciliation							
		Reporting Entities (1)		DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		DG Tax (5)		Unreconciled Difference (6) = (5) - (4)			
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD		
1	ADARO INDONESIA	-	404,286	-	404,286	-	-	-	-	-	-	-	-	-	-
2	ANTANG GUNUNG MERATUS	40,827	-	24,836	-	(15,990)	-	24,836	-	24,836	-	404,286	-	-	-
3	ARUTMIN INDONESIA	189	-	-	-	(189)	-	-	-	-	-	-	-	-	-
4	ASMIN KOALINDO TUHUJ	340,806	-	408,762	-	67,956	-	340,806	-	408,762	-	197	-	67,956	-
5	BAHARI CAKRAWALA SEBUKU	2,150	-	197	-	(2,150)	-	-	-	-	-	-	-	-	-
6	BANGUN BANUA PERSADA KALIMANTAN	37,004	-	54,755	-	17,751	-	37,004	-	54,755	-	214,021	-	17,751	-
7	BARAWARTA	-	214,021	-	213,929	-	(91,92)	-	-	-	-	-	-	-	-
8	BERAU COAL	102,485	-	102,485	-	-	-	102,485	-	102,485	-	-	-	-	-
9	BORNEO INDOBARA	-	433	-	433	-	-	-	-	-	-	433	-	-	-
10	FIRMAN KETAUN PERKASA	-	17,814	-	20,668	-	2,853,93	-	-	-	-	20,668	-	-	(20)
11	GUNUNGBAYAN PRATAMACOAL	-	133,284	-	138,486	-	5,202,08	-	-	-	-	133,284	-	-	5,202
12	INDOMINCO MANDIRI	-	175,649	-	175,649	-	-	175,649	-	175,649	-	-	-	-	-
13	INSANI BARAPERKASA	175,649	-	-	-	-	-	-	-	-	-	-	-	-	-
14	JORONG BARUTAMA GRESTON	-	856	-	642	-	(214,01)	-	-	-	-	856	-	642	-
15	KALTIM PRIMA COAL	367,088	-	163,405	-	33,279	-	15,569,68	-	400,367	-	178,975	-	178,975	-
16	KIDECO JAYA AGUNG	-	354,269	-	354,269	-	-	-	-	-	-	354,269	-	-	-
17	LANNA HARITA INDONESIA	121,337	-	121,337	-	-	-	121,337	-	121,337	-	-	-	-	-
18	MAHAKAM SUMBER JAYA	314,610	-	314,610	-	(0)	-	314,610	-	314,610	-	39,746	-	39,746	-
19	MANDIRI INTI PERKASA	255,732	-	260,523	-	4,790	-	260,523	-	260,523	-	-	-	-	-
20	MARUNDA GRAHAMINERAL	90,899	-	90,899	-	-	-	90,899	-	90,899	-	-	-	-	-
21	MULTI HARAPAN UTAMA	3,639	-	3,657	-	18	-	3,657	-	3,657	-	-	-	-	-
22	PERKASA INAKAKERTA	-	13,609	-	13,498	-	(111,16)	-	-	-	-	13,011	-	13,498	-
23	RIAU BARAHARUM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	SANTAN BATUBARA	58,368	-	45,949	-	(12,418)	-	58,368	-	58,368	-	-	-	-	-
25	SINGLURUS PRATAMA	-	12,203	-	196,020	-	196,020	-	-	-	-	196,020	-	196,020	-
26	SUMBER KURNIA BUANA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	TANITO HARUM	96,033	-	96,033	-	-	-	96,033	-	96,033	-	-	-	-	-
28	TANJUNG ALAM JAYA	16,217	-	23,468	-	7,251	-	16,217	-	23,468	-	-	-	7,251	-
29	TEGUH SINARABADI	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	TRUBAINDO COAL MINING	-	68,175	-	44,724	-	(23,451,05)	-	-	-	-	68,175	-	44,724	-
31	WAHANA BARATAMA MINING	-	6,019	-	5,350	-	(668,83)	-	-	-	-	5,350	-	5,350	-
	TOTAL	2,023,033	1,434,004	2,362,833	1,417,490	339,800	(16,514)	2,149,960	1,438,978	2,375,251	1,427,518	225,291	(11,460)	225,291	(11,460)

No	KK-MINERAL	Per Original Reporting Template						Adjusted Reconciliation							
		Reporting Entities (1)		DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		DG Tax (5)		Unreconciled Difference (6) = (5) - (4)			
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD		
32	FREEPORT INDONESIA	-	658,742	-	658,747	-	5	-	-	658,747	-	658,747	-	5	-
33	NEWMONT NUSA TENGGARA	-	97,518	-	97,518	-	-	-	-	97,518	-	97,518	-	-	-
34	NUSA HALMAHERA MINERALS	-	124,227	-	124,227	-	-	-	-	124,227	-	124,227	-	-	-
35	VALE INDONESIA	-	114,801	-	111,763	-	(3,038)	-	-	-	-	111,763	-	111,763	-
	TOTAL	-	995,288	-	992,255	-	(3,033,0)	-	992,250	992,250	-	992,255	-	5	-

Appendix 2.20 Summary of Reconciliation for Corporate Income Tax for the Year 2012 (Company - Directorate General Tax) in Thousand USD & Million Rupiah

No	IUP-COAL	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities (1)		DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		DG Tax (5)		Unreconciled Difference (6) = (5) - (4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
36	ADIMITRA BARATAMA NUSANTARA	262,293	-	262,293	-	-	-	262,293	-	262,293	-	-	-
37	AMANAH ANUGERAH ADI MULIA	1,203	-	-	-	(1,203)	-	-	-	-	-	-	-
38	BARA ALAM UTAMA	-	-	-	-	-	-	-	-	-	-	-	-
39	BARA KUMALA SAKTI	-	-	-	-	-	-	-	-	-	-	-	-
40	BARADINAMIKA MUDASUKSES	20,061	-	20,062	-	-	-	20,061	-	20,062	-	-	-
41	BHUMI RANTAU ENERGI	-	-	-	-	-	-	-	-	-	-	-	-
42	BINAMITRA SUMBERARTA	-	147	-	146	(1)	-	-	146	-	146	-	-
43	BUKIT ASAM (Penser) Tbk	1,276,158	-	1,276,158	-	-	-	1,276,158	-	1,276,158	-	-	-
44	BUKIT BAIDURI ENERGI	39,744	-	39,744	-	-	-	39,744	-	39,744	-	-	-
45	ENERGI BATUBARA LESTARI	-	-	-	-	-	-	-	-	-	-	-	-
46	ENERGY CAHAYA INDUSTRI TAMBA	-	-	-	-	-	-	-	-	-	-	-	-
47	GEMA RAHMI PERSADA	-	-	-	-	-	-	-	-	-	-	-	-
48	INDOMINING	184,039	-	191,663	-	7,625	-	184,039	-	191,663	-	-	7,625
49	INDOASIA CEMERLANG	4,417	-	7	-	(4,410)	-	7	-	7	-	-	-
50	JEMBAYAN MUJARA BARA	317,476	-	320,902	-	3,425	-	297,567	-	320,902	-	-	23,335
51	KALTIM BATUMANUNGGAL	28,470	-	28,471	-	1	-	28,470	-	28,471	-	-	1
52	KARBON MAHAKAM	14,814	-	36,607	-	21,793	-	14,814	-	36,607	-	-	21,793
53	KARYA GEMILANG LIMPAN REJEKI	-	-	-	-	-	-	-	-	-	-	-	-
54	KAYAN PUTRA UTAMA COAL	-	-	-	-	-	-	-	-	-	-	-	-
55	KITADIN	-	22,208	-	22,208	-	-	-	22,208	-	22,208	-	-
56	LEMBU SWANA PERKASA	-	-	-	-	-	-	-	-	-	-	-	-
57	MEGA PRIMA PERSADA	40,893	-	41,939	-	1,045	-	41,510	-	41,939	-	-	429
58	MULTI SARANA AVINDO	113,951	-	121,781	-	7,830	-	113,951	-	121,781	-	-	7,830
59	NUANSACIPTA COAL INVESTMENT	3,684	-	-	-	(3,684)	-	-	-	-	-	-	-
60	NUSANTARA BERAU COAL	-	-	-	-	-	-	-	-	-	-	-	-
61	PADANG ANUGERAH	-	-	-	-	-	-	-	-	-	-	-	-
62	PIBIT MUTIARA JAYA	13,021	-	16,871	-	3,850	-	13,021	-	16,871	-	-	3,850
63	TELEN ORBIT PRIMA	11,184	-	11,184	-	-	-	11,184	-	11,184	-	-	-
64	TUNAS INTI ABADI	-	-	-	-	-	-	-	-	-	-	-	-
65	UNIT DESA GAJAH MADA	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL	2,331,409	22,354	2,367,681	22,353	36,271	(1)	2,302,819	22,353	2,367,681	22,353	64,862	-

Appendix 2.20 Summary of Reconciliation for Corporate Income Tax for the Year 2012 (Company - Directorate General Tax) in Thousand USD & Million Rupiah

No	IUP-MINERAL	Per Original Reporting Template				Adjusted Reconciliation				Unreconciled Difference			
		Reporting Entities (1)		DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		DG Tax (5)		(6) = (5) - (4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
66	ANEKA TAMBANG (Persero) Tbk	631,853	-	631,853	-	-	-	631,853	-	631,853	-	-	-
67	BINTANG DELAPAN MINERAL	11,547	-	17,371	-	5,824	-	17,371	-	17,371	-	-	-
68	BUKIT TIMAH	5,606	-	5,668	-	61	-	5,668	-	5,668	-	-	-
69	GANE PERMAI SENTOSA	53,136	-	80,894	-	27,759	-	80,894	-	80,894	-	-	-
70	HARITA PRIMA ABADI MINERAL	36,526	-	35,607	-	(919)	-	36,526	-	36,526	-	-	-
71	REFINED BANGKA TIN	7,244	-	7,244	-	-	-	7,244	-	7,244	-	-	-
72	TAMBANG TIMAH	108,278	-	106,213	-	(2,064)	-	108,278	-	108,278	-	-	-
73	TIMAH (Persero) Tbk	266,418	-	266,418	-	-	-	266,418	-	266,418	-	-	-
74	TININDO INTER NUSA	-	-	-	-	-	-	-	-	-	-	-	-
75	TUJUH SW	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL	1,120,607	-	1,151,268	-	30,661	-	1,154,251	-	1,154,251	-	-	-
	GRAND TOTAL	5,475,049	2,451,647	5,881,782	2,432,099	406,733	(19,548)	5,607,030	2,453,582	5,897,183	2,442,127	290,153	(11,455)

Appendix 2.21 Summary of Reconciliation for Dividend for the Year 2012 (Company - Directorate General Budget) in Thousand USD & Million Rupiah

No	Company	Per Original Reporting Template				Adjusted Reconciliation				Unreconciled Difference (6) = (5) - (4) Rupiah USD			
		Reporting Entities (1)		DG Budget (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)			DG Budget (5)		
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD		Rupiah	USD	
1	FREEPORT INDONESIA	-	-	-	-	-	-	-	-	-	-	-	-
2	BUKIT ASAMI (Persero) Tbk	1,049,380	-	1,049,380	-	-	-	1,049,380	-	1,049,380	-	-	-
3	JANEKA TAMBANG (Persero) Tbk	564,137	-	564,137	-	-	-	564,137	-	564,137	-	-	-
4	TIMAH (Persero) Tbk	291,454	-	291,454	-	-	-	291,454	-	291,454	-	-	-
	TOTAL	1,904,971	-	1,904,971	-	-	-	1,904,971	-	1,904,971	-	-	-

Appendix 2.22 Summary of Reconciliation for Transportation for the Year 2012 (PT Bukit Asam - PT KAI) in Thousand USD & Million Rupiah

No	Company	Per Original Reporting Template				Adjusted Reconciliation					
		Reporting Entities		PT. KAI		Initial Difference		Reporting Entities		PT. KAI	
		(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6) = (5) - (4)				
		USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah
		1,787,599	1,718,063	-	(69,536)	-	1,822,170	-	1,822,170	-	-
	TOTAL	1,787,599	1,718,063	-	(69,536)	-	1,822,170	-	1,822,170	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS

01 PT Chevron Pacific Indonesia
Rokan

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation		Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation		Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)			KKKS (5)	Government SKK Migas (6)		
OPERATOR:								
Government Lifting of Oil (in Barrels)	79,985,293	79,985,293	-		79,985,293	79,985,293	-	
Government Lifting of Gas (in MSCF)	7,378,854	7,378,854	-		7,378,854	7,378,854	-	
Domestic Market Obligation (in Barrels)	14,117,991	14,117,991	-		14,117,991	14,117,991	-	
Total Lifting of Oil (in Thousand USD)	188,635	188,635	-		188,635	188,635	-	
Domestic Market Obligation Fee (in Thousand USD)	144,714	63,837	(80,877)	1	144,714	144,714	-	
Over/(Under) Lifting of Oil (in Thousand USD)								
Over/(Under) Lifting of Gas (in Thousand USD)								
Total Lifting of Oil (in Barrels)	123,735,015	123,735,015	-		123,735,015	123,735,015	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	955,603	955,603	-		955,603	955,603	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	9,141,934	9,150,173	8,239		9,141,934	9,150,173	8,239	A
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

- 1 Correction of unit value or reporting unit

Remarks:

- A DG Budget data included Premium Year 2012 amounted to MUS\$8,239

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	1,305
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	188,635
Land & Building Tax	2,164,215	-
Value Added Tax	737,076	-
Local Tax & Reimbursement	26,605	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
02. Chevron Indonesia Co.
East Kalimantan

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks
	KKKS	Government SKK Migas	Initial Difference	KKKS	Government SKK Migas	Unreconciled Difference	
	(1)	(2)	(3) = (2) - (1)	(5)	(6)	(7) = (6) - (5)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	5,526,107	5,526,107	-	5,526,107	5,526,107	-	
Government Lifting of Gas (in MSCF)	11,330,154	12,402,518	1,072,364	11,330,154	11,330,154	-	
Domestic Market Obligation (in Barrels)	644,146	644,146	-	644,146	644,146	-	
Total Lifting of Oil (in Thousand USD)	1,008,542	1,008,542	-	1,008,542	1,008,542	-	
Total Lifting of Gas (in Thousand USD)	-	-	-	628,923	-	-	
Domestic Market Obligation Fee (in Thousand USD)	2,250	2,250	-	2,250	2,250	-	
Over/(Under) Lifting of Oil (in Thousand USD)	89	89	-	89	89	-	
Over/(Under) Lifting of Gas (in Thousand USD)	10,965	10,965	-	10,965	10,965	-	
		DG Oil & Gas			DG Oil & Gas		
Total Lifting of Oil (in Barrels)	8,932,140	8,932,214	74	8,932,140	8,932,214	74	A
Total Lifting of Gas (in MSCF)	39,210,350	40,927,156	1,716,806	39,210,350	40,927,156	1,716,806	B
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	
		DG Budget			DG Budget		
Corporate and Dividend Tax (in Thousand USD)	235,475	235,475	-	235,475	235,475	-	
Production Bonus (in Thousand USD)	-	-	-	-	-	-	
		DG Budget			DG Budget		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	623,383	620,560	(2,823)	623,383	620,560	(2,823)	C
Government Lifting of Gas - Export & Domestic (in Thousand USD)	170,873	170,873	-	170,873	170,873	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	19,608	19,608	-	19,608	19,608	-	
Impex Offshore North Mahakam Ltd.							

Remarks:
A. A0 data included in 2011 correction
B. PSC data consists of LPG amounting to 602,971 BBLs and Natural Gas amounting to 38,298,658 MSCF after LPG conversion to MSCF amounted 39,210,350 MSCF (Average Conversion Rate from BBL to MSCF is 1 BBL = 1.5 MSCF)
C. DG Budget data included Premium in Year 2012 amounting to MUS\$63 and Ataka lifting correction September and March 2011 on the A0 Report month of February and June 2012

1. Correction of value because LPG excluded and conversion rate to MSCF

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	1,126
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	2,250
Land & Building Tax	312,592	-
Value Added Tax	230,312	-
Local Tax & Reimbursement	482	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
03 Chevron Makassar Ltd.
Makassar Strait

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Government SKK Migas (6)			KKKS (5)	Government SKK Migas (7)			
								Government SKK Migas (3)		
OPERATOR:										
Government Lifting of Oil (in Barrels)	100,000	100,000				100,000		100,000		
Government Lifting of Gas (in MSCF)	807,443	837,497			1	807,443		807,443		
Domestic Market Obligation (in Barrels)	-	-	30,054			-		-		
Total Lifting of Oil (in Thousand USD)	115,082	115,082				115,082		115,082		
Total Lifting of Gas (in Thousand USD)	49,690	49,690				49,690		49,690		
Domestic Market Obligation Fee (in Thousand USD)	(5,423)	(5,423)				(5,423)		(5,423)		
Over/(Under) Lifting of Oil (in Thousand USD)	(9,621)	(9,621)				(9,621)		(9,621)		
Over/(Under) Lifting of Gas (in Thousand USD)										
DG Oil & Gas										
Total Lifting of Oil (in Barrels)	1,042,887	1,042,887				1,042,887		1,042,887		
Total Lifting of Gas (in MSCF)	4,093,970	4,191,244	97,274			4,093,970		4,191,244	97,274	A
Signature Bonus (in Thousand USD)	-	-				-		-		
Corporate and Dividend Tax (in Thousand USD)	9,060	9,060				9,060		9,060		
Production Bonus (in Thousand USD)	-	-				-		-		
SKK Migas										
Government Lifting of Oil - Export & Domestic (in Thousand USD)	12,581	12,581				12,581		12,581		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	13,989	13,989				13,989		13,989		
PARTNER - Corporate and Dividend Tax (in Thousand USD)										
PT Pertamina Hulu Energi Makassar Strait	832	46	(786)		2	832		832		
Tip Top Makassar Ltd.	223	1,101	878		2, 3	1,101		1,146		

Remarks:

- The reporting form is not fill out completed
 - Error classification payment/receipt
 - Revise of payment/receipt value
- A KKKS data consists of LPG amounting to 22,703 BBLs and Natural Gas amounting to 4,059,642 MSCF after LPG conversion to MSCF amounting 4,093,970 MSCF (Average Conversion Rate from BBL to MSCF is 1 BBL = 1.5 MSCF)

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	-
Land & Building Tax	60,744	-
Value Added Tax	70,905	-
Local Tax & Retribution	10	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
04 Chevron Siak Inc.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	538,079	538,079	-	538,079	538,079	-	
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	
Domestic Market Obligation (in Barrels)	54,303	54,303	-	54,303	54,303	-	
Total Lifting of Oil (in Thousand USD)	87,484	87,484	-	87,484	87,484	-	
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	11	11	-	11	11	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	
Total Lifting of Oil (in Barrels)	753,000	753,000	-	753,000	753,000	-	
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	8,196	8,196	-	8,196	8,196	-	
Production Bonus (in Thousand USD)	-	-	-	-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	62,520	62,520	-	62,520	62,520	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)							

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	11
Land & Building Tax	20,716	-
Value Added Tax	-	-
Local Tax & Reimbursement	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
05 Total E&P Indonesia
Mahakam

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)				KKKS (5)	Government SKK Migas (6)			
		7,517,391 97,923,823 886,049 1,336,726 4,328,881 20,086 (986) (19,354)	7,517,391 97,923,823 886,049 1,336,726 4,328,881 20,086 1,013 (19,354)				12,286,529 280,226,409 -	12,286,529 280,226,409 -		
OPERATOR:										
Government Lifting of Oil (in Barrels)	7,517,391	7,517,391	-							
Government Lifting of Gas (in MSCF)	97,923,823	97,923,823	-							
Domestic Market Obligation (in Barrels)	886,049	886,049	-							
Total Lifting of Oil (in Thousand USD)	1,336,726	1,336,726	-							
Total Lifting of Gas (in Thousand USD)	4,328,881	4,328,881	-							
Domestic Market Obligation Fee (in Thousand USD)	20,086	20,086	-							
Over/(Under) Lifting of Oil (in Thousand USD)	(986)	1,013	1,999							A
Over/(Under) Lifting of Gas (in Thousand USD)	(19,354)	(19,354)	-							
		DG Oil & Gas								
Total Lifting of Oil (in Barrels)	12,286,529	12,346,285	59,756							B
Total Lifting of Gas (in MSCF)	280,226,409	596,636,972	316,410,563							C
Signature Bonus (in Thousand USD)	-	-	-							
		DG Budget								
Corporate and Dividend Tax (in Thousand USD)	1,141,145	1,141,145	-							
Production Bonus (in Thousand USD)	-	-	-							
		DG Budget								
Government Lifting of Oil - Export & Domestic (in Thousand USD)	813,914	816,787	2,873							D
Government Lifting of Gas - Export & Domestic (in Thousand USD)	3,285,279	1,867,674	(1,417,605)							E
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

- A Cost Recovery was differences on Profit Sharing calculation
- B KKKS data was including the correction of lifting in 2011, which were recorded in the statement of AO in 2012 (Bekapai and Barak Crude Oil), and the data AO posted lifting in accordance with the realization of lifting, but in the presentation of the calculation of profit sharing between INPEX and Total on utilization of Mahakam accounted for in accordance with the portion of its agreement amounting 50%: 50%
- C Difference was due to DG Oil & Gas data included INPEX Mahakam, PHE Tengah and JOB Tengah, and also difference was due to conversion rate.
- D DG Budget value included Premium dan Government Lifting allocation from Impex be supposed amounting to US\$814,674,491.35 in according to A0 Report.
- E Off set with INPEX Mahakam

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	1,457,530	20,086
Land & Building Tax	1,178,344	-
Value Added Tax	-	-
Local Tax & Reimbursement	3,078	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
06 ConocoPhillips Indonesia Inc. Ltd.
South Natuna Sea "B"

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Post Reconciliation		Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Government SKK Migas (6)							
OPERATOR:										
Government Lifting of Oil (in Barrels)	11,304,173	11,304,173		-		11,304,173		11,304,173	-	
Government Lifting of Gas (in MSCF)	24,936,950	29,507,770	4,570,820	2		24,936,950		24,936,950	-	
Domestic Market Obligation (in Barrels)	1,172,930	1,172,930	-	-		1,172,930		1,172,930	-	
Total Lifting of Oil (in Thousand USD)	1,773,065	1,773,065	-	-		1,773,065		1,773,065	-	
Total Lifting of Gas (in Thousand USD)	2,172,252	2,172,252	-	-		2,172,252		2,172,252	-	
Domestic Market Obligation Fee (in Thousand USD)	88,155	88,155	-	-		88,155		88,155	-	
Over/(Under) Lifting of Oil (in Thousand USD)	27,903	29,772	1,869	1		27,903		27,903	-	
Over/(Under) Lifting of Gas (in Thousand USD)	121,986	155,319	33,333			121,986		121,986	-	
		DG Oil & Gas						DG Oil & Gas		
Total Lifting of Oil (in Barrels)	16,264,599	16,264,599	-	-		16,264,599		16,264,599	-	
Total Lifting of Gas (in MSCF)	142,662,016	158,167,502	15,505,486			142,662,016		158,167,502	15,505,486	A
Signature Bonus (in Thousand USD)	-	-	-	-		-		-	-	
Corporate and Dividend Tax (in Thousand USD)	450,537	281,715	(168,822)	1		281,715		281,715	-	
Production Bonus (in Thousand USD)	-	-	-	-		-		-	-	
		SKK Migas						SKK Migas		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1,236,823	1,239,394	2,571			1,236,823		1,239,394	2,571	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	378,196	378,196	-	-		378,196		378,196	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)										
Chevron South Natuna B Inc.	176,046	151,201	(24,845)	3		176,046		176,046	-	
INPEX Natuna Corp.	270,509	270,509	-	-		270,509		270,509	-	

Remarks:

- Correction of unit value or reporting unit
- Correction of value because LPG excluded and conversion rate to MSCF
- Error classification payment/receipt

Remarks:

- KKKS data consists of LPG amounting to 5,989,486 BBLs and Natural Gas amounting to 134,276,735 MSCF, after conversion from LPG to MSCF amounted 142,662,016 MSCF (Average Conversion Rate from BBL to MSCF = 1 BBL = 1.4 MSCF)

- DG Budget data included Premium in 2012 amounting to MUS\$2,571

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	326
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	88,155
Land & Building Tax	843,723	-
Value Added Tax	107,072	-
Local Tax & Retribution	3,311	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
07 ConocoPhillips (Grissik) Ltd.

Tabel 1 - Yang Direkonsiliasi

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)				KKKS (5)	Government SKK Migas (6)			
		2,285,326	112,736,553				2,285,326	113,836,645		
OPERATOR:										
Government Lifting of Oil (in Barrels)	112,736,553	2,285,326	113,836,645	-		2,285,326	-	-		
Government Lifting of Gas (in MSCF)	309,991	113,836,645	113,836,645	1,100,092	3	113,836,645	-	-		
Domestic Market Obligation (in Barrels)	339,436	309,991	309,991	-		309,991	-	-		
Total Lifting of Oil (in Thousand USD)	3,408,255	339,436	339,436	-		339,436	-	-		
Total Lifting of Gas (in Thousand USD)	4,546	3,408,255	3,408,255	-		3,408,255	-	-		
Domestic Market Obligation Fee (in Thousand USD)	(13,515)	4,546	4,546	19	2	(13,515)	-	-		
Over/(Under) Lifting of Oil (in Thousand USD)	41,066	(13,496)	41,895	829	2	41,066	-	-		
Over/(Under) Lifting of Gas (in Thousand USD)										
		DG Oil & Gas								
Total Lifting of Oil (in Barrels)	3,471,898	3,544,465	3,544,465	72,567		3,471,898	-	72,567	A	
Total Lifting of Gas (in MSCF)	331,042,649	299,169,113	299,169,113	(31,873,536)		331,042,649	-	(31,873,536)	B	
Signature Bonus (in Thousand USD)										
		DG Budget								
Corporate and Dividend Tax (in Thousand USD)	281,715	450,537	450,537	168,822	2	450,537	-	-		
Production Bonus (in Thousand USD)										
		DG Budget								
Government Lifting of Oil - Export & Domestic (in Thousand USD)	222,943	222,978	222,978	35	2	223,181	-	(203)	C	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	1,169,942	1,169,942	1,169,942	-		1,169,942	-	-		
		SKK Migas								
PARTNER - Corporate and Dividend Tax (in Thousand USD)	308,902	277,678	277,678	(31,224)	4	308,902	-	-		
Talisman (Corridor) Ltd,	92,506	-	-	(92,506)	1	92,506	-	-		
PT Pertamina Hulu Energi Corridor										

Remarks:
1 The reporting form is not fill out completed
2 Correction of unit value or reporting unit
3 Correction of value because LPG excluded and conversion rate to MSCF
4 Error classification payment/receipt

Remarks:
A A0 report have presented in accordance with the actual lifting, while the KKKS data related to utilization of Suban and Geiam Field that was reported based on profit sharing calculation in accordance with the utilization portion agreement
B Difference was due to conversion rate and A0 Report has made corrections in January 2013 amounting to US\$ 8,391,799 and November 2011 on GOI Lifting amounting to US\$2,065,546. Gas lifting amounted 329,086,024.20 MBTU

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	506
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	4,546
Land & Building Tax	1,170,324	-
Value Added Tax	59,347	-
Local Tax & Reimbursement	551	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
08 ConocoPhillips (South Jambi) Ltd.
South Jambi "B"

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
							Government SKK Migas (6)			
OPERATOR:										
Government Lifting of Oil (in Barrels)	-	-	-	-		-	-	-	-	
Government Lifting of Gas (in MSCF)	-	-	-	-		-	-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-	-		-	-	-	-	
Total Lifting of Oil (in Thousand USD)	36	27	-	(9)	1	27	-	27	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-	-	
Total Lifting of Oil (in Barrels)	-	-	-	-		-	-	-	-	
Total Lifting of Gas (in MSCF)	-	1,565	-	1,565		-	-	1,565	1,565	A
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-		-	-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	2	2	-	-		-	-	2	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	-	-	
PetroChina International Jambi B Ltd.										

Remarks:

1. The reporting form is not fill out completed
- A. DG Oil & Gas data has reported in accordance with A0, but in reality no lifting volume in 2012. the revenue amounting to US\$32 K are the penalty on minimum gas distribution that must be settled by buyer. So that the data presented in FQR by KKKS. Lifting data in volume are nil.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	49
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	83,720	-
Land & Building Tax	2,382	-
Value Added Tax	-	-
Local Tax & Rehibition	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
09 PT Pertamina EP
Indonesia

Tabel 1 - Yang Direkonsiliasi

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	18,109,697	18,109,697		-		18,109,697	18,109,697	-		
Government Lifting of Gas (in MSCF)	34,312,204	34,312,204		-		34,312,204	34,312,204	-		
Domestic Market Obligation (in Barrels)	7,728,994	7,728,994		-		7,728,994	7,728,994	-		
Total Lifting of Oil (in Thousand USD)	5,229,815	5,229,815		-		5,229,815	5,229,815	-		
Total Lifting of Gas (in Thousand USD)	1,446,457	1,446,457		-		1,446,457	1,446,457	-		
Domestic Market Obligation Fee (in Thousand USD)	880,179	880,179		-		880,179	880,179	-		
Over/(Under) Lifting of Oil (in Thousand USD)	7,465	7,465		-		7,465	7,465	-		
Over/(Under) Lifting of Gas (in Thousand USD)	(13,046)	(13,046)		-		(13,046)	(13,046)	-		
		DG Oil & Gas					DG Oil & Gas			
Total Lifting of Oil (in Barrels)	45,987,506	45,747,221		(240,285)		45,987,506	45,747,221	(240,285)	A	
Total Lifting of Gas (in MSCF)	290,931,784	286,218,314		(4,713,470)		290,931,784	286,218,314	(4,713,470)	B	
Signature Bonus (in Thousand USD)	-	-		-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	1,060,420			18,220	1	1,082,846		(4,206)	C	
Production Bonus (in Thousand USD)	-			-		-		-		
		DG Budget					DG Budget			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	2,065,269	2,065,459		190		2,065,269	2,065,459	190	D	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	170,660	170,660		-		170,660	170,660	-		
		DG Budget					DG Budget			
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

1 Revise of payment/receipt value

Remarks:

A A0 report recorded in according to actual lifting in 2012 and still included Production Test from Sukowati 3 amounting to 581 bbls, while KKKS data of Sukowati, Wakamuk, Suban Fields has reported in profit sharing calculation in according to unitization agreement that is excluded Production Test but included crude adjustment of Sukowati in 2004 - 2008 amounting to 170,416 bbls

B Difference was due to conversion rate. Gas lifting amounting to 311,916,134, 18 MBTU and LPG amounting to 46,602,24 MT (LPG conversion rate to MSCF is 57.04)

C Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

D DG Budget data included Premium in 2012 and consignment crude from Sangatta West CBM at PEP's Production Facility that reported in A0 Report amounting to 29,844 BBLs

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		315
DIMO Fee (To be reconciled)	-	880,179
Land & Building Tax	1,691,248	-
Value Added Tax	1,353,557	-
Local Tax & Reimbursement	1,271	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
10 Virginia Indonesia Co.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	3,748,976	3,691,216	(57,760)	3,691,216	3,691,216	-	
Government Lifting of Gas (in MSCF)	33,749,971	30,582,177	(3,167,794)	33,237,424	33,237,424	-	
Domestic Market Obligation (in Barrels)	383,135	383,135	-	383,135	383,135	-	
Total Lifting of Oil (in Thousand USD)	596,775	596,775	-	596,775	596,775	-	
Total Lifting of Gas (in Thousand USD)	1,721,294	1,416,656	(304,638)	1,721,294	1,721,294	-	
Domestic Market Obligation Fee (in Thousand USD)	719	719	-	719	719	-	
Over/(Under) Lifting of Oil (in Thousand USD)	6,555	6,555	-	6,555	6,555	-	
Over/(Under) Lifting of Gas (in Thousand USD)	(157,139)	(157,139)	-	(157,139)	(157,139)	-	
Total Lifting of Oil (in Barrels)	5,312,792	5,312,792	-	5,312,792	5,312,792	-	
Total Lifting of Gas (in MSCF)	93,831,616	84,706,127	(9,125,489)	93,831,616	84,706,127	(9,125,489)	A
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	445,798	35,915	(409,883)	35,915	35,915	-	
Production Bonus (in Thousand USD)	-	-	-	-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	417,080	417,654	574	SKK Migas	417,654	574	C
Government Lifting of Gas - Export & Domestic (in Thousand USD)	483,361	483,361	-	483,361	483,361	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
Virginia International Co.	74,825	74,825	-	74,825	74,825	-	
BP East Kalimantan Ltd.	126,135	74,920	(51,215)	126,135	110,194	(15,941)	B
Lesmo Sanga Sanga Ltd.	107,049	142,446	35,397	107,172	107,172	-	
Opicoll Houston Inc.	96,612	96,612	-	96,612	96,612	-	
Universe Gas & Oil Company Inc.	21,080	21,080	-	21,080	21,080	-	

Remarks:
1 Kesalahan klasifikasi seoran/penerimaan
2 Revise of payment/receipt value

Remarks:
A Difference was due to conversion rate. Gas lifting amounting to 90,715,872.05 MBTU and LPG amounting to 39,220.77 MT (LPG conversion rate to MSCF is 57.04)
B DG Budget data included Premium in 2012 amounting to MUS\$574.
C Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	22
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	719
Land & Building Tax	409,957	-
Value Added Tax	229,991	-
Local Tax & Rehibition	949	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
11 Virginia Indonesia Co.CBM Ltd.

GMB Sanga Sanga

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
Virginia International Co.	-	-	-	-	-	-	
BP East Kalimantan CBM Ltd.	-	-	-	-	-	-	
ENI CBM Ltd.	-	-	-	-	-	-	
Opicoll Houston Inc.	-	-	-	-	-	-	
Japan CBM Ltd.	-	-	-	-	-	-	

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
12 Mobil Exploration Indonesia Inc.
North Sumatra Offshore

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	199,737	199,737		-		199,737	199,737	-		
Government Lifting of Gas (in MSCF)	15,914,314	15,914,314		-		15,914,314	15,914,314	-		
Domestic Market Obligation (in Barrels)	30,860	30,860		-		30,860	30,860	-		
Total Lifting of Oil (in Thousand USD)	35,642	35,642		-		35,642	35,642	-		
Total Lifting of Gas (in Thousand USD)	704,803	704,803		-		704,803	704,803	-		
Domestic Market Obligation Fee (in Thousand USD)	343	343		-		343	343	-		
Over/(Under) Lifting of Oil (in Thousand USD)	2,359	2,359		-		2,359	2,359	-		
Over/(Under) Lifting of Gas (in Thousand USD)	6,313	6,313		-		6,313	6,313	-		
Total Lifting of Oil (in Barrels)	320,941	320,941		-		320,941	320,941	-		
Total Lifting of Gas (in MSCF)	39,322,063	39,322,063		(39,322,063)		39,322,063	39,322,063	-		A
Signature Bonus (in Thousand USD)	-	-		-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	171,842	175,505		3,663	1	175,505	175,505	-		
Production Bonus (in Thousand USD)	-	-		-		-	-	-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	22,378	22,434		56		22,378	22,434	56		B
Government Lifting of Gas - Export & Domestic (in Thousand USD)	284,965	284,965		-		284,965	284,965	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

1. Revise of payment/receipt value

Remarks:

A. Difference was due to net off with B Block and rate conversion. Gas lifting amounting to 70,726,650.07 MBTU

B. DG Budget data included Premium in 2012. SKK Migas figure have the same with FQR, difference was due to A0 Report caused of correction in October 2012 on Lifting in 2011.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	512
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	343
Land & Building Tax	201,083	-
Value Added Tax	14,870	-
Local Tax & Retribution	1,163	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
13 Exxon-Mobil Oil Indonesia Inc.

B Block

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
							Government SKK Migas (6)			
OPERATOR:										
Government Lifting of Oil (in Barrels)	757,923	757,923	757,923	-		757,923	757,923	-		
Government Lifting of Gas (in MSCF)	9,860,220	9,860,220	9,860,220	-		9,860,220	9,860,220	-		
Domestic Market Obligation (in Barrels)	86,579	86,579	86,579	-		86,579	86,579	-		
Total Lifting of Oil (in Thousand USD)	133,327	133,327	133,327	-		133,327	133,327	-		
Total Lifting of Gas (in Thousand USD)	389,195	389,195	389,195	-		389,195	389,195	-		
Domestic Market Obligation Fee (in Thousand USD)	17	17	17	-		17	17	-		
Over/(Under) Lifting of Oil (in Thousand USD)	8,449	8,449	8,449	304		8,449	8,753	304		A
Over/(Under) Lifting of Gas (in Thousand USD)	3,184	3,553	3,890	369		3,890	3,553	(337)		A
Total Lifting of Oil (in Barrels)	1,200,556	1,200,556	1,200,556	-		1,200,556	1,200,556	-		
Total Lifting of Gas (in MSCF)	21,769,106	64,296,955	21,769,106	42,527,849		21,769,106	64,296,955	42,527,849		B
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	90,956	92,398	92,398	1,442	1	92,398	92,398	-		
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	84,905	84,883	84,905	(22)		84,905	84,883	(22)		C
Government Lifting of Gas - Export & Domestic (in Thousand USD)	190,814	190,814	190,814	-		190,814	190,814	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

1 Revise of payment/receipt value

Remarks:

A Difference was due to Cost Recovery on profit-sharing calculation

B Difference was due to net off with NSO and conversion rate

C DG Budget data included Premium in 2012. SKK Migas figure have the same with FQR, difference was due to A0 Report caused of correction in October 2012 on Lifting in 2011.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	219
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	205,651	17
Land & Building Tax	18,159	-
Value Added Tax	821	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
14 Mobil Cepu Ltd.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Government SKK Migas (6)			KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)		
OPERATOR:										
Government Lifting of Oil (in Barrels)	5,280,903	5,280,903		-		5,280,903		5,280,903	-	
Government Lifting of Gas (in MSCF)	-	-		-		-		-	-	
Domestic Market Obligation (in Barrels)	547,440	547,440		-		547,440		547,440	-	
Total Lifting of Oil (in Thousand USD)	868,191	868,191		-		868,191		868,191	-	
Total Lifting of Gas (in Thousand USD)	-	-		-		-		-	-	
Domestic Market Obligation Fee (in Thousand USD)	14,367	14,367		-		14,367		14,367	-	
Over/(Under) Lifting of Oil (in Thousand USD)	8,440	9,153		713		8,440		9,153	713	A
Over/(Under) Lifting of Gas (in Thousand USD)	-	-		-		-		-	-	
Total Lifting of Oil (in Barrels)	8,175,113	8,175,113		-		8,175,113		8,175,113	-	
Total Lifting of Gas (in MSCF)	-	-		-		-		-	-	
Signature Bonus (in Thousand USD)	-	-		-		-		-	-	
Corporate and Dividend Tax (in Thousand USD)	28,351	12,369		(15,982)	3	12,369		12,369	-	
Production Bonus (in Thousand USD)	-	-		-		-		-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	554,299	561,320		7,021		554,299		561,320	7,021	B
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-		-		-		-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)										
Ampolex (Cepu) Pte. Ltd.	-	15,982		15,982	2	15,982		15,982	-	
PT Pertamina EP Cepu	30,515	19,784		(10,731)	2	30,515		30,515	-	
PT Sarana Patra Hulu Cepu	739	583		(156)		739		583	(156)	C
PT Asri Darma Sejahtera	2,953	1,268		(1,685)		2,697		1,268	(1,429)	C
PT Biora Patragas Hulu	389	-		(389)	1	389		389	-	
PT Petrogas Jatim Utama Cendana	1,232	1,521		289	2, 3	1,536		1,536	-	

Remarks:

- The reporting form is not fill out completed
- Error classification payment/receipt
- Revise of payment/receipt value

Remarks:

- Difference was due to Cost Recovery on profit sharing calculation
- DG Budget data included Premium amounting to US\$6,905 K, but there was difference amounting \$116 K (it must be asked to DG Budget. Based on A0 Report on GOI Lifting MM included Premium amounting to US\$561,203,399.35
- Until the deadline, the confirmation have not been acquired by from the company

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	860
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	14,367
Land & Building Tax	125,156	-
Value Added Tax	104,866	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
15. CNOOC SES Ltd.
South East Sumatera

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	5,707,092	5,707,092		-		5,707,092	5,707,092	-		
Government Lifting of Gas (in MSCF)	6,676,138	6,676,138		-		6,676,138	6,676,138	-		
Domestic Market Obligation (in Barrels)	843,708	843,708		-		843,708	843,708	-		
Total Lifting of Oil (in Thousand USD)	-	1,329,573		1,329,573	1	1,329,573	1,329,573	-		
Total Lifting of Gas (in Thousand USD)	-	141,526		141,526	1	141,526	141,526	-		
Domestic Market Obligation Fee (in Thousand USD)	4,441	4,441		-		4,441	4,441	-		
Over/(Under) Lifting of Oil (in Thousand USD)	6,306	6,306		-		6,306	6,306	-		
Over/(Under) Lifting of Gas (in Thousand USD)	(4,682)	(4,682)		-		(4,682)	(4,682)	-		
Total Lifting of Oil (in Barrels)	11,699,401	11,699,401		-		11,699,401	11,699,401	-		
Total Lifting of Gas (in MSCF)	21,133,217	23,381,074		2,247,857		21,133,217	23,381,074	2,247,857		A
Signature Bonus (in Thousand USD)	-	-		-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	63,668	55,522		(8,146)	2	63,668	63,668	-		
Production Bonus (in Thousand USD)	-	-		-		-	-	-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	SKK Migas	DG Budget				SKK Migas	DG Budget			
Government Lifting of Gas - Export & Domestic (in Thousand USD)	651,683	651,683		-		651,683	651,683	-		
	44,771	44,771		-		44,771	44,771	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)										
PT Pertamina Hulu Energi OSES	13,743	-		(13,743)	2	14,343	14,343	-		
KNOC Sumatera Ltd.	7,974	7,352		(622)	2	7,974	7,974	-		
Fortuna Resources (Sunda) Ltd.	3,511	4,885		1,374	2, 3	5,344	5,344	-		
Talisman Resources (Bahamas) Ltd.	1,508	323		(1,185)	2, 3	1,508	1,508	-		
Tulisman UK (Southeast Sumatera) Ltd.	1,919	328		(1,591)	2, 3	1,919	1,919	-		
Kurpoc Indonesia (SES) B.V.	-	-		-		-	-	-		
Risco Energy SES B.V.	-	-		-		-	-	-		

Remarks:

- The reporting form is not fill out completed
- Kesalahan Klasifikasi seloran/benarman
- Revise of payment/receipt value

Remarks:

- A Difference was due to conversion rate, gas lifting amounted 25,719,181.91 MBTU

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	14
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	4,441
Land & Building Tax	364,218	-
Value Added Tax	351,601	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
16 BP Muturi Holdings B.V.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)				KKKS (5)	Government SKK Migas (6)			
OPERATOR:										
Government Lifting of Oil (in Barrels)	80,180	54,245		(25,935)	2	144,721	144,721	-		
Government Lifting of Gas (in MSCF)	3,949	18,398,024		18,394,075	2	3,948,507	3,948,507	-		
Domestic Market Obligation (in Barrels)	69,635	16,709		(52,926)	2	69,635	69,635	-		
Total Lifting of Oil (in Thousand USD)	38,944	38,944		-		38,944	38,944	-		
Total Lifting of Gas (in Thousand USD)	357,279	2,698,296		2,341,017	2	579,097	579,097	-		
Domestic Market Obligation Fee (in Thousand USD)	6,553	6,553		-		6,553	6,553	-		
Over/(Under) Lifting of Oil (in Thousand USD)	6,463	172		(6,291)	2	172	172	-		
Over/(Under) Lifting of Gas (in Thousand USD)	1,862	8,678		6,816	2	1,862	1,862	-		
		DG Oil & Gas								
Total Lifting of Oil (in Barrels)	413,833	413,833		-		413,833	413,833	-		
Total Lifting of Gas (in MSCF)	69,785	312,080,735		312,010,950		69,688,332	312,080,735	242,392,403		A
Signature Bonus (in Thousand USD)	-	-		-		-	-	-		
		DG Budget								
Corporate and Dividend Tax (in Thousand USD)	199	199		-		199	199	-		
Production Bonus (in Thousand USD)	-	-		-		-	-	-		
		DG Budget								
Government Lifting of Oil - Export & Domestic (in Thousand USD)	13,614	13,614		-		13,614	13,614	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	34,726	34,726		-		34,726	34,726	-		
		SKK Migas								
PARTNER - Corporate and Dividend Tax (in Thousand USD)	20,680	19,574		(1,106)	1	20,680	20,680	-		
CNOOC Muturi Ltd.	10,045	10,045		-		10,045	10,045	-		
Indonesian Natural Gas Resources Muturi Inc.										

Remarks:
1. Reversal of payment/receipt value
2. Correction of unit value or reporting unit

Remarks:
A. DG Oil & Gas data consisted total lifting of Berau, Muturi, and Wiragar. Other difference was due to conversion rate between DG Oil & Gas and KKKS data.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	215
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	6,553
Land & Building Tax	91,824	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
17 BOB PT. Bumi Siak Pusako-Pertamina Hulu
Coastal Plains Pekanbaru

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
							KKKS (5)	Government SKK Migas (6)		
OPERATOR:										
Government Lifting of Oil (in Barrels)	3,761,164	3,761,164	3,761,164	-		3,761,164	3,761,164	-		
Government Lifting of Gas (in MSCF)	-	-	-	-		-	-	-		
Domestic Market Obligation (in Barrels)	357,469	357,469	357,469	-		357,469	357,469	-		
Total Lifting of Oil (in Thousand USD)	656,255	656,255	656,255	-		656,255	656,255	-		
Total Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-		
Domestic Market Obligation Fee (in Thousand USD)	6,204	6,204	6,204	-		6,204	6,204	-		
Over/(Under) Lifting of Oil (in Thousand USD)	2,738	2,738	2,738	-		2,738	2,738	-		
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-		
Total Lifting of Oil (in Barrels)	5,671,845	5,671,845	5,671,845	-		5,671,845	5,671,845	-		
Total Lifting of Gas (in MSCF)	-	-	-	-		-	-	-		
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	-		
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	435,428	435,428	435,428	-		435,428	435,428	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-		-	-	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)	21,847	23,103	24,827	1,256	1, 2	24,827	24,827	-		
PT Bumi Siak Pusako	25,930	-	26,530	(25,930)	1	26,530	26,530	-		
PT Pertamina Hulu Energi Rokan CPP										

Remarks:

- 1 Error classification payment/receipt
- 2 Revise of payment/receipt value

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	6,204
Land & Building Tax	315,191	-
Value Added Tax	34,643	-
Local Tax & Rehibition	2,297	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
18 PT Pertamina Hulu Energi ONWJ
Offshore North West Java (ONWJ)

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	6,005,497	6,005,497		-		6,005,497	6,005,497	-		
Government Lifting of Gas (in MSCF)	15,325,811	15,325,811		-		15,325,811	15,325,811	-		
Domestic Market Obligation (in Barrels)	881,836	881,836		-		881,836	881,836	-		
Total Lifting of Oil (in Thousand USD)	1,362,397	1,362,397		-		1,362,397	1,362,397	-		
Total Lifting of Gas (in Thousand USD)	342,672	342,672		-		342,672	342,672	-		
Domestic Market Obligation Fee (in Thousand USD)	2,351	2,351		-		2,351	2,351	-		
Over/(Under) Lifting of Oil (in Thousand USD)	14,482	14,482		-		14,482	14,482	-		
Over/(Under) Lifting of Gas (in Thousand USD)	3,010	3,010		-		3,010	3,010	-		
		DG Oil & Gas					DG Oil & Gas			
Total Lifting of Oil (in Barrels)	12,228,123	12,228,123		-		12,228,123	12,228,123	-		
Total Lifting of Gas (in MSCF)	63,966,916	62,375,943		(1,590,973)		63,966,916	62,375,943	(1,590,973)		A
Signature Bonus (in Thousand USD)	-	-		-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	57,234	57,234		-		57,234	57,234	-		
Production Bonus (in Thousand USD)	-	-		-		-	-	-		
		DG Budget					DG Budget			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	670,562	689,455		(1,107)		670,562	689,455	(1,107)		B
Government Lifting of Gas - Export & Domestic (in Thousand USD)	82,086	82,086		-		82,086	82,086	-		
		SKK Migas					SKK Migas			
PARTNER - Corporate and Dividend Tax (in Thousand USD)	4,490	3,666		(824)	1	4,490	4,490	-		
EMP ONWJ Ltd.	-	-		-		-	-	-		
Risco Energy ONWJ B.V.	-	-		-		-	-	-		
KUFPEC Indonesia (ONWJ) B.V.	-	-		-		-	-	-		
Talisman Resources (ONWJ) Ltd.	-	-		-		-	-	-		

Remarks:

1 Error classification payment/receipt

A Difference was due to conversion rate, gas lifting amounted 68,613,536.78 MBTU

B Difference with DG Budget was due to A0 Report caused of correction that have been made by lifting March 2012 on lifting 10,000 BBL in December 2011 that should be supposed to contractor entitlement but recorded as government entitlement.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	2,351
Land & Building Tax	497,408	-
Value Added Tax	512,167	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
19 JOB Pertamina- PetroChina East Java Ltd.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)				KKKS (5)	Government SKK Migas (6)			
		1,297,513 347,787 115,815 185,346 3,282 13,366 (12,151) 1,132	1,297,513 347,410 117,351 185,346 3,282 23 (12,151) 88				1,297,513 347,787 117,351 185,346 3,282 23 (12,151) 88	1,297,513 347,787 117,351 185,346 3,282 23 (12,151) 88		
OPERATOR:										
Government Lifting of Oil (in Barrels)	1,297,513	1,297,513		-		1,297,513	1,297,513	-		
Government Lifting of Gas (in MSCF)	347,787	347,410		(377)	2	347,787	347,787	-		
Domestic Market Obligation (in Barrels)	115,815	117,351		1,536	2	117,351	117,351	-		
Total Lifting of Oil (in Thousand USD)	185,346	185,346		-		185,346	185,346	-		
Total Lifting of Gas (in Thousand USD)	3,282	3,282		-		3,282	3,282	-		
Domestic Market Obligation Fee (in Thousand USD)	13,366	23		(13,343)	2	23	23	-		
Over/(Under) Lifting of Oil (in Thousand USD)	(12,151)	(12,151)		-		(12,151)	(12,151)	-		
Over/(Under) Lifting of Gas (in Thousand USD)	1,132	88		(1,044)	2	88	88	-		
		DG Oil & Gas								
Total Lifting of Oil (in Barrels)	1,627,263	1,710,695		83,432		1,627,263	1,710,695	83,432	A	
Total Lifting of Gas (in MSCF)	906,340	868,577		(37,763)		906,340	868,577	(37,763)	B	
Signature Bonus (in Thousand USD)	-	-		-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	-	10,205		10,205	3	10,205	10,205	-		
Production Bonus (in Thousand USD)	-	-		-		-	-	-		
		DG Budget								
Government Lifting of Oil - Export & Domestic (in Thousand USD)	143,415	143,415		-		143,415	143,415	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	1,259	1,259		-		1,259	1,259	-		
		SKK Migas								
PARTNER - Corporate and Dividend Tax (in Thousand USD)	9,990	-		(9,990)	1	10,346	10,346	-		
PT Pertamina Hulu Energi Tuban										

Remarks:
1 The reporting form is not fill out completed
2 Correcion of unit value or reporting unit
3 Revise of payment/receipt value

Remarks:
A A0 Report recorded in according to actual lifting in 2012 and still included Production Test of Sukowati 3 amounting to 581 bbls, while KKKS data related to unitization of Sukowati Field that have been reported in profit sharing calculation in according to unitization portion agreement.
B Difference was due to conversion rate, gas lifting amounted 955,434.43 MBTU

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	49
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	23
Land & Building Tax	292,127	-
Value Added Tax	42,522	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
20 JOB Pertamina- PetroChina Salawati Ltd.
Salawati Island JOB

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)				KKKS (5)	Government SKK Migas (6)			
		96,924 6,603 30,477 34,182 26 329 3,040 -	96,924 6,603 30,477 34,182 26 329 3,040 -				316,962 15,693 -	316,962 15,693 -		
OPERATOR:										
Government Lifting of Oil (in Barrels)	96,924	96,924		-		96,924	96,924	-		
Government Lifting of Gas (in MSCF)	6,603	6,603		-		6,603	6,603	-		
Domestic Market Obligation (in Barrels)	30,477	30,477		-		30,477	30,477	-		
Total Lifting of Oil (in Thousand USD)	34,182	34,182		-		34,182	34,182	-		
Total Lifting of Gas (in Thousand USD)	26	26		-		26	26	-		
Domestic Market Obligation Fee (in Thousand USD)	329	329		-		329	329	-		
Over/(Under) Lifting of Oil (in Thousand USD)	3,040	3,040		-		3,040	3,040	-		
Over/(Under) Lifting of Gas (in Thousand USD)	-	-		-		-	-	-		
		DG Oil & Gas								
Total Lifting of Oil (in Barrels)	316,962	316,962		-	85	316,962	316,962	-		
Total Lifting of Gas (in MSCF)	15,693	15,693		-	85	15,693	15,693	-		A
Signature Bonus (in Thousand USD)	-	-		-		-	-	-		
		DG Budget								
Corporate and Dividend Tax (in Thousand USD)	-	-		-		-	-	-		
Production Bonus (in Thousand USD)	-	-		-		-	-	-		
		DG Budget								
Government Lifting of Oil - Export & Domestic (in Thousand USD)	10,392	10,392		-		10,392	10,392	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	11	11		-		11	11	-		
		SKK Migas								
PARTNER - Corporate and Dividend Tax (in Thousand USD)										
RHP Salawati Island B.V.	2,799	551		(2,248)	1	465	465	-		
Petrogas (Island) Ltd.	599	513		(86)	1	599	599	-		
PetroChina International Kepala Burung Ltd.	538	538		-		538	538	-		

Remarks:

1 Error classification payment/receipt

A Difference was due to conversion rate, gas lifting amounted 17,262.54 MBTU

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	329
Land & Building Tax	51,083	-
Value Added Tax	1,263	-
Local Tax & Retribution	164	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 21 JOB Pertamina-Medco E&P Tomori Sulawesi
 Senoro Toili Sulawesi

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	68,653	68,653		-		68,653	68,653	-		
Government Lifting of Gas (in MSCF)	-	-		-		-	-	-		
Domestic Market Obligation (in Barrels)	16,211	40,904		24,693		16,211	40,904	24,693		C
Total Lifting of Oil (in Thousand USD)	29,507	29,507		-		29,507	29,507	-		
Total Lifting of Gas (in Thousand USD)	-	-		-		-	-	-		
Domestic Market Obligation Fee (in Thousand USD)	1,362	1,146		(216)		1,362	1,146	(216)		A
Over/(Under) Lifting of Oil (in Thousand USD)	(3,126)	(359)		2,767		(3,126)	(359)	2,767		B
Over/(Under) Lifting of Gas (in Thousand USD)	-	-		-		-	-	-		
Total Lifting of Oil (in Barrels)	263,383	263,383		-		263,383	263,383	-		
Total Lifting of Gas (in MSCF)	-	-		-		-	-	-		
Signature Bonus (in Thousand USD)	-	-		-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	504	504		-		504	504	-		
Production Bonus (in Thousand USD)	-	-		-		-	-	-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	6,925	6,925		-		6,925	6,925	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-		-		-	-	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)	291	554		263		263	670	670		
Tomori E&P Ltd. (Mitsubishi Corp.)										

Remarks:

- 1 Error classification payment/receipt
- 2 Revise of payment/receipt value

Remarks:

- A Difference was due to DMO obligation, settled by offsetting
- B Dispute on profit sharing calculation, but the value of which was settled by the government in accordance with the calculation of SKK Migas
- C Dispute in both entities calculation, the correction have been made by KKKS in 2015

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	30
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	1,362
Land & Building Tax	12,041	-
Value Added Tax	18,961	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 22 JOB Pertamina-Golden Spike Energy Indonesia Ltd.
 Pendopo-Raja JOB

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)				KKKS (5)	Government SKK Migas (6)			
		45	40,478				45,492	45,492		
OPERATOR:										
Government Lifting of Oil (in Barrels)	108	49,104	48,996	2	2	65,550	65,550	-	-	
Government Lifting of Gas (in MSCF)	-	8,377	8,377	2	2	10,032	10,032	-	-	
Domestic Market Obligation (in Barrels)	-	10,032	10,032	1	1	591	591	-	-	
Total Lifting of Oil (in Thousand USD)	-	591	591	1	1	-	-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	(10)	(10)	-	-	-	(10)	-	(10)	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-	-	
Total Lifting of Oil (in Barrels)	87	87,124	87,037	2	2	218,993	218,993	-	(19,909)	A
Total Lifting of Gas (in MSCF)	219	199,084	198,865	2	2	742	742	-	(742)	B
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	742	-	(742)	-	-	-	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	4,651	4,651	-	-	-	4,651	4,651	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	177	177	-	-	-	177	177	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

1 The reporting form is not fill out completed
 2 Correction of unit value or reporting unit

Remarks:

A Difference was due to conversion rate and PSC JOB GSIL data still in MBTU. Gas lifting should be amounted 180,453 MSCF.
 B Until the dateline, the confirmation have not been acquired by from the company

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	37,815	-
Value Added Tax	-	-
Local Tax & Retribution	1	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
23 Petrochina Int'l. Jabung Ltd.
Jabung

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	2,249,532	3,894,558	3,894,558	1,645,026	2		3,894,558	-		
Government Lifting of Gas (in MSCF)	15,101,173	22,254,051	15,101,173	7,152,878	2		15,101,173	-		
Domestic Market Obligation (in Barrels)	450,929	450,929	450,929	-			450,929	-		
Total Lifting of Oil (in Thousand USD)	664,800	664,800	664,800	-			664,800	-		
Total Lifting of Gas (in Thousand USD)	1,367,920	1,367,920	1,367,920	-			1,367,920	-		
Domestic Market Obligation Fee (in Thousand USD)	7,322	7,188	7,322	(134)	2		7,322	-		
Over/(Under) Lifting of Oil (in Thousand USD)	38,786	38,786	38,786	-			38,786	-		
Over/(Under) Lifting of Gas (in Thousand USD)	23,820	23,820	23,820	-			23,820	-		
		DG Oil & Gas					DG Oil & Gas			
Total Lifting of Oil (in Barrels)	6,144,090	6,144,090	6,144,090	-			6,144,090	-		
Total Lifting of Gas (in MSCF)	56,803,425	75,673,270	56,803,425	18,869,845			75,673,270	18,869,845	A	
Signature Bonus (in Thousand USD)	-	-	-	-			-	-		
		DG Budget					DG Budget			
Corporate and Dividend Tax (in Thousand USD)	124,958	124,958	124,958	-			124,958	-		
Production Bonus (in Thousand USD)	-	-	-	-			-	-		
		SKK Migas					SKK Migas			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	420,094	420,265	420,094	171			420,265	171		B
Government Lifting of Gas - Export & Domestic (in Thousand USD)	362,976	362,976	362,976	-			362,976	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)										
Petronas Carigali (Jabung) Ltd.	124,958	127,182	124,958	2,224			127,182	2,224		C
PT Pertamina Hulu Energi Jabung	69,235	-	69,235	(69,235)	1		69,235	-		D
PP Oil & Gas (Jabung) Ltd.	132,726	114,123	132,726	(18,603)			114,123	(18,603)		D

Remarks:

- The reporting form is not fill out completed
 - Correction of unit value or reporting unit
- Remarks:
- Difference was due to conversion rate, gas lifting amounting to 50,444,404.43 MSCF and LPG amounting to 522,698.46 MT (LPG conversion rate to MSCF is 57.04)
 - DG Budget data included Premium in 2012 amounting to MUSD171.
 - Nett off with PP Oil & Gas Jabung Ltd.
 - Payment on law product (STP, SKPKB) that have been reported by company and deposited to State Treasury in Bank Indonesia amounted USD 16.379 K and nett off with Petronas Carigali (Jabung) Ltd. amounted USD 2.224 K

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	13
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	7,322
Land & Building Tax	78,935	-
Value Added Tax	187,274	-
Local Tax & Retribution	159	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
24 Petrochina Int'l Bermuda Ltd.
Salawati Basin

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)				KKKS (5)	Government SKK Migas (6)			
		845,446	183,266					126,800		
OPERATOR:										
Government Lifting of Oil (in Barrels)	845,446	845,446		-		845,446				
Government Lifting of Gas (in MSCF)	183,266	181,392		(1,874)	2	183,266				
Domestic Market Obligation (in Barrels)	126,800	126,800		-		126,800				
Total Lifting of Oil (in Thousand USD)	205,886	205,886		-		205,886				
Total Lifting of Gas (in Thousand USD)	6,154	6,154		-		6,154				
Domestic Market Obligation Fee (in Thousand USD)	2,068	2,068		-		2,068				
Over/(Under) Lifting of Oil (in Thousand USD)	4,283	4,283		-		4,283				
Over/(Under) Lifting of Gas (in Thousand USD)	(94)	(94)		-		(94)				
Total Lifting of Oil (in Barrels)	1,893,544	1,901,536		7,992		1,893,544			7,992	A
Total Lifting of Gas (in MSCF)	499,643	1,174,425		674,782		499,643			674,782	B
Signature Bonus (in Thousand USD)	-	-		-		-			-	
Corporate and Dividend Tax (in Thousand USD)	3,238	3,238		-		3,238			-	
Production Bonus (in Thousand USD)	-	-		-		-			-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	92,732	92,732		-		92,732			-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	2,257	2,257		-		2,257			-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)										
Petrogas (Basin) Ltd.	3,676	2,470		(1,206)	1	3,676			3,676	
RHP Salawati Basin B.V.	465	2,044		1,579	1	2,799			2,799	
PT Pertamina Hulu Energi Salawati Basin	1,400	1,982		582	1	1,400			1,400	

Remarks:

- 1 Error classification payment/receipt
- 2 Correction of unit value or reporting unit

Remarks:

A A0 Report recorded in according to actual lifting in 2012 and included corrections of lifting in 2011. While PSC data related to unitization of Wakamuk Field that have been reported on profit sharing calculation in according to unitization portion agreement.

B Difference was due to conversion rate, gas lifting amounted 1,161,418.21 and LPG amounted 2,079.07 MT (LPG conversion rate to MSCF is 57.04)

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	2,068
Land & Building Tax	-	-
Value Added Tax	53,760	-
Local Tax & Retribution	1,398	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
25 Petrochina Int'l Bangko Ltd.
Bangko

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Post Reconciliation		Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)					Government SKK Migas (6)			
		1,476	1,476					1,476		
OPERATOR:										
Government Lifting of Oil (in Barrels)	1,476	1,476	-	-		1,476	1,476	-	-	
Government Lifting of Gas (in MSCF)	-	-	-	-		-	-	-	-	
Domestic Market Obligation (in Barrels)	1,344	1,344	-	-		1,344	1,344	-	-	
Total Lifting of Oil (in Thousand USD)	-	-	-	-		-	-	-	-	
Total Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-	-	
Total Lifting of Oil (in Barrels)	12,000	12,000	-	-		12,000	12,000	-	-	
Total Lifting of Gas (in MSCF)	-	-	-	-		-	-	-	-	
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	165	165	-	-		165	165	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-		-	-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	23,046	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Reimbursement	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
26 BP Berau Ltd.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	352,089	480,988		128,899	2	480,988	480,988	-		
Government Lifting of Gas (in MSCF)	13,123	-		(13,123)	2	13,123,127	13,123,127	-		
Domestic Market Obligation (in Barrels)	231,438	231,438		-		231,438	231,438	-		
Total Lifting of Oil (in Thousand USD)	129,433	129,433		-		129,433	129,433	-		
Total Lifting of Gas (in Thousand USD)	1,187,442	-		(1,187,442)	2	1,924,668	1,924,668	-		
Domestic Market Obligation Fee (in Thousand USD)	21,780	21,780		-		21,780	21,780	-		
Over/(Under) Lifting of Oil (in Thousand USD)	21,481	9,005		(12,476)	2	9,005	9,005	-		
Over/(Under) Lifting of Gas (in Thousand USD)	6,190	-		(6,190)	2	6,190	6,190	-		
		DG Oil & Gas								
Total Lifting of Oil (in Barrels)	1,375,400	1,375,400		-		1,375,400	1,375,400	-		
Total Lifting of Gas (in MSCF)	231,936	-		(231,936)	1	231,613,844	231,613,844	(231,613,844)		A
Signature Bonus (in Thousand USD)	-	-		-		-	-	-		
		DG Budget								
Corporate and Dividend Tax (in Thousand USD)	71,822	71,822		-		71,822	71,822	-		
Production Bonus (in Thousand USD)	-	-		-		-	-	-		
		DG Budget								
Government Lifting of Oil - Export & Domestic (in Thousand USD)	45,246	45,246		-		45,246	45,246	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	115,415	115,415		-		115,415	115,415	-		
		SKK Migas								
PARTNER - Corporate and Dividend Tax (in Thousand USD)										
IMI Berau B.V.	39,667	39,667		-		39,667	39,667	-		
KG Berau Petroleum Ltd.	23,193	23,193		-		23,193	23,193	-		
Nippon Oil Expl. (Berau) Ltd.	34,487	34,414		(73)	3	34,414	34,414	-		

Remarks:
A. Net off with BP Muturi

- The reporting form is not fill out completed
- Correction of unit value or reporting unit
- Revise of payment/receipt value

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	713
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	21,780
Land & Building Tax	692,100	-
Value Added Tax	511,073	-
Local Tax & Reimbursement	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
27 BP Wiriagar Ltd.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)				KKKS (5)	Government SKK Migas (6)			
		Government SKK Migas (2)	KKKS (1)				Government SKK Migas (6)	KKKS (5)		
OPERATOR:										
Government Lifting of Oil (in Barrels)	47,004	144,721	97,717	2	54,245	54,245	-			
Government Lifting of Gas (in MSCF)	1,326	-	(1,326)	1	1,326,391	1,326,391	-			
Domestic Market Obligation (in Barrels)	16,709	69,365	52,656	2	16,709	16,709	-			
Total Lifting of Oil (in Thousand USD)	13,082	13,082	-		13,082	13,082	-			
Total Lifting of Gas (in Thousand USD)	117,925	-	(117,925)	1	194,531	194,531	-			
Domestic Market Obligation Fee (in Thousand USD)	1,572	1,572	-		1,572	1,572	-			
Over/(Under) Lifting of Oil (in Thousand USD)	2,171	1,681	(490)	2	1,681	1,681	-			
Over/(Under) Lifting of Gas (in Thousand USD)	626	-	(626)	2	626	626	-			
Total Lifting of Oil (in Barrels)	139,016	139,016	-		139,016	139,016	-			
Total Lifting of Gas (in MSCF)	23,442	-	(23,442)	1, 2	23,409,854	23,409,854	-		A	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-			
Corporate and Dividend Tax (in Thousand USD)	8,379	8,379	-		8,379	8,379	-			
Production Bonus (in Thousand USD)	-	-	-		-	-	-			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	5,095	5,095	-		5,095	5,095	-			
Government Lifting of Gas - Export & Domestic (in Thousand USD)	11,665	11,665	-		11,665	11,665	-			
PARTNER - Corporate and Dividend Tax (in Thousand USD)	4,762	4,762	-		4,762	4,762	-			
KG Wiriagar Petroleum Ltd.	12,520	12,520	(42)	3	12,520	12,520	-			
Talisman Wiriagar Overseas Ltd.										

Remarks:
A. Net off with BP Muturi

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	72
Deduction Factor of Revenue Stream:		
DNO Fee (To be reconciled)	-	1,572
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Reimbursement	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
28 PT Medco E&P Riau
Rimau

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	2,668,965	2,668,965	2,668,965	-		2,668,965	2,668,965	-		
Government Lifting of Gas (in MSCF)	169,577	169,576	169,577	(51)	1	169,577	169,577	-		
Domestic Market Obligation (in Barrels)	385,395	385,395	385,395	-		385,395	385,395	-		
Total Lifting of Oil (in Thousand USD)	667,886	667,886	667,886	-		667,886	667,886	-		
Total Lifting of Gas (in Thousand USD)	12,612	12,612	12,612	-		12,612	12,612	-		
Domestic Market Obligation Fee (in Thousand USD)	6,709	6,709	6,709	-		6,709	6,709	-		
Over/(Under) Lifting of Oil (in Thousand USD)	21,439	21,439	21,439	-		21,439	21,439	-		
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-		
Total Lifting of Oil (in Barrels)	5,755,242	5,755,242	5,755,242	-		5,755,242	5,755,242	-		
Total Lifting of Gas (in MSCF)	2,261,000	842,157	2,261,000	(1,418,843)		2,261,000	842,157	(1,418,843)		A
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	46,505	46,505	46,505	-		46,505	46,505	-		
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	308,415	308,415	308,415	-		308,415	308,415	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	946	946	946	-		946	946	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)	2,448	2,448	2,448	-		2,448	2,448	-		
PDPDE South Sumatera										

Remarks:

1. Correction of unit value or reporting unit

Remarks:

A. Difference was due to conversion rate. LFO lifting amounted 14,764 M/T

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		201
DMO Fee (To be reconciled)	-	6,709
Land & Building Tax	143,309	-
Value Added Tax	76,315	-
Local Tax & Reimbursement	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 29 PT Medco E&P Indonesia
 South and Central Sumatra (until 27 November 2013)

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation		Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation		Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)			KKKS (6)	Government SKK Migas (5)		
OPERATOR:								
Government Lifting of Oil (in Barrels)	2,571,281	2,571,281	-		2,571,281	2,571,281	-	
Government Lifting of Gas (in MSCF)	8,363,792	8,363,792	-		8,363,792	8,363,792	-	
Domestic Market Obligation (in Barrels)	174,521	174,521	-		174,521	174,521	-	
Total Lifting of Oil (in Thousand USD)	297,075	297,075	-		297,075	297,075	-	
Total Lifting of Gas (in Thousand USD)	187,649	187,649	-		187,649	187,649	-	
Domestic Market Obligation Fee (in Thousand USD)	1,980	1,980	-		1,980	1,980	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	24,490	24,490	-		24,490	24,490	-	
Total Lifting of Oil (in Barrels)	2,571,281	2,571,281	-		2,571,281	2,571,281	-	
Total Lifting of Gas (in MSCF)	42,481,672	42,789,151	307,479		42,481,672	42,789,151	307,479	A
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	46,820	46,820	-		46,820	46,820	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	297,075	297,075	-		297,075	297,075	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	36,925	36,925	-		36,925	36,925	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

A Difference was due to conversion rate and lifting correction in December 2012 on 2013 AO Report. Gas lifting amounted 47,068,065.80 MBTU.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	221
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	1,980
Land & Building Tax	1,170,324	-
Value Added Tax	59,347	-
Local Tax & Reimbursement	551	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
30 PT Medco E&P Tarakan

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation		Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation		Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)			KKKS (5)	Government SKK Migas (6)		
OPERATOR:								
Government Lifting of Oil (in Barrels)	652,532	652,532	-		652,532	652,532	-	
Government Lifting of Gas (in MSCF)	62,977	62,977	-		62,977	62,977	-	
Domestic Market Obligation (in Barrels)	66,590	66,590	-		66,590	66,590	-	
Total Lifting of Oil (in Thousand USD)	115,353	115,353	-		115,353	115,353	-	
Total Lifting of Gas (in Thousand USD)	2,907	2,907	-		2,907	2,907	-	
Domestic Market Obligation Fee (in Thousand USD)	1,159	1,159	-		1,159	1,159	-	
Over/(Under) Lifting of Oil (in Thousand USD)	408	408	-		408	408	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	994,409	994,409	-		994,409	994,409	-	
Total Lifting of Gas (in MSCF)	839,689	810,859	(28,830)		839,689	810,859	(28,830)	A
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	8,481	8,481	-		8,481	8,481	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	75,713	-	(75,713)		75,713	-	(75,713)	B
Government Lifting of Gas - Export & Domestic (in Thousand USD)	219	-	(219)		219	-	(219)	C
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Remarks:

A Difference was due to conversion rate, gas lifting amounted 891,944.70 MBTU.

B Lifting amounted US\$75,713 K was Mambunungan crude oil lifting in Tarakan Working Area in according to A0 Report

C Gas lifting constituted from Mambunungan Field in Tarakan working area

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	6
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	1,159
Land & Building Tax	23,360	-
Value Added Tax	6,368	-
Local Tax & Reimbursement	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 31 PT Medco E&P Indonesia
 Kampar (effective 28 November 2013)

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Initial Difference (3) = (2) - (1)	Remarks	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)							
OPERATOR:													
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-						-	
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-						-	
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-						-	
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-						-	
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-	-						-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-						-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-						-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-						-	
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-						-	
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-						-	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-						-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-						-	
Production Bonus (in Thousand USD)	-	-	-	-	-	-						-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-						-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-						-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)													

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	12,041	-
Land & Building Tax	18,961	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
 32 PT Medco E&P Indonesia
 South Sumatra (effective 28 November 2013)

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-	-	-
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-	-	-
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	75,713	-	-	-	75,713	75,713	A
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	219	-	-	-	219	219	B
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

- A Lifting amounted US\$75,713 K was Mamburungan Crude Oil lifting in Tarakan Working Area
- B Gas lifting constituted from Mamburungan Field in Tarakan Working Area

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	283.879	-
Value Added Tax	97.916	-
Local Tax & Retribution	722	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
33 PT Medco E&P Lematang
Lematang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	-	-	-	-		-	-	-	-	
Government Lifting of Gas (in MSCF)	724,445	724,445	724,445	-		724,445	724,445	-		
Domestic Market Obligation (in Barrels)	-	-	-	-		-	-	-	-	
Total Lifting of Oil (in Thousand USD)	46,279	46,279	46,279	-		46,279	46,279	-		
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-	-	
Total Lifting of Oil (in Barrels)	-	-	-	-		-	-	-	-	
Total Lifting of Gas (in MSCF)	8,561,646	8,090,666	8,561,646	(470,980)		8,561,646	8,090,666	(470,980)	A	
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-		-	-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	3,916	3,916	3,916	-		3,916	3,916	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	-	-	
Lematang E&P Ltd.	-	-	-	-		-	-	-	-	
Lundin Lematang B.V.	-	-	-	-		-	-	-	-	

Remarks:

A Difference was due to conversion rate, gas lifting amounted 8,899,732.84 MBTU.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	1
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	33,748	-
Value Added Tax	22,988	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
34 Premier Oil Natuna Sea BV
Natuna Sea Block "A"

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	473,683	473,683	473,683	-		473,683	473,683	-		
Government Lifting of Gas (in MSCF)	22,623	22,623,299	22,623,299	22,600,676	2	22,623,299	22,623,299	-		
Domestic Market Obligation (in Barrels)	55,200	55,200	55,200	-		55,200	55,200	-		
Total Lifting of Oil (in Thousand USD)	93,201	93,201	93,201	-		93,201	93,201	-		
Total Lifting of Gas (in Thousand USD)	1,382,840	1,382,840	1,382,840	-		1,382,840	1,382,840	-		
Domestic Market Obligation Fee (in Thousand USD)	936	936	936	-		936	936	-		
Over/(Under) Lifting of Oil (in Thousand USD)	7,998	7,998	7,998	-		7,998	7,998	-		
Over/(Under) Lifting of Gas (in Thousand USD)	6,571	6,571	6,571	-		6,571	6,571	-		
		DG Oil & Gas								
Total Lifting of Oil (in Barrels)	824,320	824,320	824,320	-		824,320	824,320	-		
Total Lifting of Gas (in MSCF)	75,029	72,019,953	72,019,953	71,944,924	2	75,029,097	72,019,953	(3,009,144)	A	
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-		
		DG Budget								
Corporate and Dividend Tax (in Thousand USD)	118,111	75,218	118,111	(42,893)		118,111	118,111	-		
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-		
		DG Budget								
Government Lifting of Oil - Export & Domestic (in Thousand USD)	55,714	55,714	55,714	-		55,714	55,714	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	416,964	416,964	416,964	-		416,964	416,964	-		
		SKK Migas								
PARTNER - Corporate and Dividend Tax (in Thousand USD)										
Kuppec Indonesia (Natuna) B.V.	125,174	38,566	125,174	(86,608)		125,174	38,566	(86,608)	B	
Natuna 1 BV (Petronas)	61,976	36,326	61,976	(25,650)	1	61,976	61,976	-		
Natuna 2 BV (HESS)	-	-	-	-		-	-	-		
Natuna 2 BV (PHE)	-	-	-	-		-	-	-		

Remarks:

- 1 Error classification payment/receipt
- 2 Correction of unit value or reporting unit

A Difference was due to conversion rate, gas lifting amounted 79,221,948.40 MBTU.

B Misapplication of the destination account by KKKS are supposed to State Treasury account in Bank Perception but to State Treasury at Bank Indonesia

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:	-	123
DWO Fee (To be reconciled)	-	936
Land & Building Tax	243,065	-
Value Added Tax	158,564	-
Local Tax & Reimbursement	249	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
35 Pearl Oil (Sebuku) Ltd.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation		Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Post Reconciliation		Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)				Government SKK Migas (6)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-	-
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-	-
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-	-
INPEX South Makassar Ltd.	-	-	-	-	-	-	-	-	-
Total E&P Sebuku	-	-	-	-	-	-	-	-	-

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
36 EMP Malacca Strait S.A.
Malacca Strait

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation		Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation		Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)			KKKS (5)	Government SKK Migas (6)		
OPERATOR:								
Government Lifting of Oil (in Barrels)	1,484,964	1,484,964	-		1,484,964	1,484,964	-	
Government Lifting of Gas (in MSCF)	828	828	-		828	828	-	
Domestic Market Obligation (in Barrels)	176,813	176,813	-		176,813	176,813	-	
Total Lifting of Oil (in Thousand USD)	304,124	304,124	-		304,124	304,124	-	
Total Lifting of Gas (in Thousand USD)	27	27	-		27	27	-	
Domestic Market Obligation Fee (in Thousand USD)	3,055	3,055	-		3,055	3,055	-	
Over/(Under) Lifting of Oil (in Thousand USD)	18,051	18,051	-		18,051	18,051	-	
Over/(Under) Lifting of Gas (in Thousand USD)	4	4	-		4	4	-	
Total Lifting of Oil (in Barrels)	2,640,404	2,640,140	(264)		2,640,404	2,640,140	(264)	A
Total Lifting of Gas (in MSCF)	6,647	-	(6,647)		6,647	-	(6,647)	B
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	2,142	1,889	(253)		2,142	1,889	(253)	C
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	171,096	171,096	-		171,096	171,096	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								
PT Imbang Tata Alam	-	-	-		-	-	-	
OOGC Malacca Ltd.	5,351	2,938	(2,413)	2	2,938	2,938	-	
Malacca Petroleum Ltd.	1,611	1,116	(495)	1	1,611	1,611	-	

Remarks:

- 1 Error classification payment/receipt
- 2 Revise of payment/receipt value

A A0 data included correction on misrecorded lifting in 2012 amounted 264 bbls on January 2013

B DG Oil & Gas data included lifting corrections on November and December 2012 that have been recorded in 2013 amounted 5,491 MMBTU. Other difference was due to conversion rate

C Until the deadline, the confirmation have not been acquired by from the company

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	3,055
Land & Building Tax	58,976	-
Value Added Tax	10,755	-
Local Tax & Retribution	201	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
38 EMP Korinci Baru Ltd.

Korinci

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	11,172	-	-	-	1	-	-	-	-	
Government Lifting of Gas (in MSCF)	-	4,340	-	(6,832)		-	11,172	-	-	
Domestic Market Obligation (in Barrels)	-	-	-	-		-	-	-	-	
Total Lifting of Oil (in Thousand USD)	125	-	-	-		-	-	-	-	
Total Lifting of Gas (in Thousand USD)	-	125	-	-		-	125	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	(3)	(3)	-	-		-	(3)	-	-	
		DG Oil & Gas					DG Oil & Gas			
Total Lifting of Oil (in Barrels)	-	-	-	-		-	-	-	-	
Total Lifting of Gas (in MSCF)	132,367	120,654	-	(11,713)		-	120,654	(11,713)	A	
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
		DG Budget					DG Budget			
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
		DG Budget					DG Budget			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-		-	-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	30	170	-	140		-	170	140	B	
		SKK Migas					SKK Migas			
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

1. Correction of unit value or reporting unit

Remarks:

A. Difference was due to conversion rate, gas lifting amounted 12,113,991.77 MBTU.

B. Offset with EMP Bentu

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (to be reconciled)	-	-
Land & Building Tax	5,310	-
Value Added Tax	1,756	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
39 Lapindo Brantas Inc.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	-	-	-	210,882	1	-	210,882	-	-	
Government Lifting of Gas (in MSCF)	-	210,882	-	-		-	-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-	-		-	-	-	-	
Total Lifting of Oil (in Thousand USD)	13,711	13,711	-	-		-	13,711	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-	-	
Total Lifting of Oil (in Barrels)	-	-	-	-		-	-	-	-	
Total Lifting of Gas (in MSCF)	2,492,246	2,302,197	-	(190,049)		-	2,492,246	-	(190,049)	A
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-		-	-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	1,160	1,160	-	-		-	1,160	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	-	-	
PT Prakarsa Brantas	-	-	-	-		-	-	-	-	
PT Minaraka Brantas	-	-	-	-		-	-	-	-	

Remarks:

1 The reporting form is not fill out completed

Remarks:

A Difference was due to conversion rate, gas lifting amounted 2,532,417.12 MBTU.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	45,760	-
Value Added Tax	233	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
40 EMP Bentu Limited

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	-	-	-	-		-	-	-	-	
Government Lifting of Gas (in MSCF)	2,368,527	525,343	-	(1,843,184)	2	-	575,414	-	-	
Domestic Market Obligation (in Barrels)	-	-	-	-		-	-	-	-	
Total Lifting of Oil (in Thousand USD)	28,078	28,078	-	-		-	28,078	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	10	7	-	(3)	1	-	7	-	-	
		DG Oil & Gas					DG Oil & Gas			
Total Lifting of Oil (in Barrels)	-	-	-	-		-	-	-	-	
Total Lifting of Gas (in MSCF)	6,817,709	6,155,213	-	(662,496)		-	6,155,213	(662,496)	A	
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
		DG Budget					DG Budget			
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
		DG Budget					DG Budget			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-		-	-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	2,351	2,211	-	(140)		-	2,351	(140)	B	
		SKK Migas					SKK Migas			
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

- 1 Angka belum ter-update sesuai hasil rekonsiliasi antara KKKS dan SKK Migas
- 2 Correction of unit value or reporting unit

Remarks:

- A Difference was due to conversion rate, gas lifting amounted 6,770,734.76 MBTU.
- B Off set with EMP Korinci

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	-
Land & Building Tax	13,042	-
Value Added Tax	5,980	-
Local Tax & Rehibition	1	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
41 PT EMP Tonga

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
							KKKS (5)	Government SKK Migas (6)		
OPERATOR:										
Government Lifting of Oil (in Barrels)	1,600	1,600		-		1,600	1,600	-		
Government Lifting of Gas (in MSCF)	-	-		-		-	-	-		
Domestic Market Obligation (in Barrels)	-	-		-		-	-	-		
Total Lifting of Oil (in Thousand USD)	1,732	1,732		-		1,732	1,732	-		
Total Lifting of Gas (in Thousand USD)	-	-		-		-	-	-		
Domestic Market Obligation Fee (in Thousand USD)	-	-		-		-	-	-		
Over/(Under) Lifting of Oil (in Thousand USD)	-	-		-		-	-	-		
Over/(Under) Lifting of Gas (in Thousand USD)	-	-		-		-	-	-		
Total Lifting of Oil (in Barrels)	16,000	16,000		-		16,000	16,000	-		
Total Lifting of Gas (in MSCF)	-	-		-		-	-	-		
Signature Bonus (in Thousand USD)	-	-		-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	-	-		-		-	-	-		
Production Bonus (in Thousand USD)	-	-		-		-	-	-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	173	173		-		173	173	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-		-		-	-	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-		-		-	-	-		
PT Surya Kencana Perkasa	-	-		-		-	-	-		
PT Petross Petroleum Production	-	-		-		-	-	-		

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	596	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
42 Star Energy (Kakap) Ltd.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	653,101	653,101	-	653,101	653,101	-	
Government Lifting of Gas (in MSCF)	3,148,104	3,148,104	-	3,148,104	3,148,104	-	
Domestic Market Obligation (in Barrels)	93,348	93,348	-	93,348	93,348	-	
Total Lifting of Oil (in Thousand USD)	158,128	158,128	-	158,128	158,128	-	
Total Lifting of Gas (in Thousand USD)	208,410	208,410	-	208,410	208,410	-	
Domestic Market Obligation Fee (in Thousand USD)	1,588	1,588	-	1,588	1,588	-	
Over/(Under) Lifting of Oil (in Thousand USD)	11,101	11,101	-	11,101	11,101	-	
Over/(Under) Lifting of Gas (in Thousand USD)	163	163	-	163	163	-	
Total Lifting of Oil (in Barrels)	1,393,996	1,393,996	3,455	1,393,996	1,397,451	3,455	A
Total Lifting of Gas (in MSCF)	10,122,167	11,012,720	890,553	10,122,167	11,012,720	890,553	B
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	18,974	16,605	(2,369)	18,974	16,605	(2,369)	C
Production Bonus (in Thousand USD)	-	-	-	-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	72,709	73,056	347	72,709	73,056	347	D
Government Lifting of Gas - Export & Domestic (in Thousand USD)	65,713	65,713	-	65,713	65,713	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
Premier Oil Kakap B.V.	10,352	10,352	-	10,352	10,352	-	
SPC Kakap Ltd.	8,334	8,334	-	8,334	8,334	-	
Novus UK (Kakap) Ltd.	9,270	6,216	(3,054)	9,403	6,216	(3,187)	C
PT Pertamina Hulu Energi Kakap	6,010	-	(6,010)	6,010	6,010	-	
Novus Petroleum Canada (Kakap) Ltd.	1,349	1,369	20	1,378	1,369	(9)	C
Natuna UK (Kakap 2) Ltd.	4,213	2,878	(1,335)	4,275	2,878	(1,397)	C
Novus Nominess Pty. Ltd.	1,484	1,506	22	1,516	1,506	(10)	C

Remarks:

- The reporting form is not fill out completed
- Error classification payment/receipt
- Revise of payment/receipt value

A A0 Report included correction of B/L on Free Water amounting to 3,455 bbl. Free Water still recorded in 2012 A0 Report, and the correction has been made in February 2013 A0 Report.

B Difference was due to conversion rate, gas lifting amounted 12,113,991.77 MBTU.

C Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

D Difference with DG Budget (A0 Report) was due to erroneously Lifting recorded on A0 Report month of July 2012 (correction have been made on February 2014 A0 Report)

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	178
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	1,588
Land & Building Tax	91,802	-
Value Added Tax	38,521	-
Local Tax & Rebutition	301	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
43 JOB Pertamina -Talisman (Ogan Komering) Ltd.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)				KKKS (5)	Government SKK Migas (6)			
		KKKS (1)	Government SKK Migas (2)				KKKS (5)	Government SKK Migas (6)		
OPERATOR:										
Government Lifting of Oil (in Barrels)	329,448	329,448		-		329,448	329,448	-		
Government Lifting of Gas (in MSCF)	258,281	258,281		-		258,281	258,281	-		
Domestic Market Obligation (in Barrels)	59,013	59,013		-		59,013	59,013	-		
Total Lifting of Oil (in Thousand USD)	75,999	75,999		-		75,999	75,999	-		
Total Lifting of Gas (in Thousand USD)	5,351	5,351		-		5,351	5,351	-		
Domestic Market Obligation Fee (in Thousand USD)	683	683		-		683	683	-		
Over/(Under) Lifting of Oil (in Thousand USD)	2,256	2,256		-		2,256	2,256	-		
Over/(Under) Lifting of Gas (in Thousand USD)	467	467		-		467	467	-		
		DG Oil & Gas								
Total Lifting of Oil (in Barrels)	656,832	656,832		-		656,832	656,832	-		
Total Lifting of Gas (in MSCF)	2,089,087	2,089,709		7,622		2,089,087	2,089,709	7,622	A	
Signature Bonus (in Thousand USD)	-	-		-		-	-	-		
		DG Budget								
Corporate and Dividend Tax (in Thousand USD)	-	-		-		-	-	-		
Production Bonus (in Thousand USD)	-	-		-		-	-	-		
		DG Budget								
Government Lifting of Oil - Export & Domestic (in Thousand USD)	38,325	38,325		-		38,325	38,325	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	1,509	1,509		-		1,509	1,509	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)	8,594	6,084		(2,510)	1	8,594	8,284	(310)	B	
Talisman (Ogan Komering) Ltd.										

Remarks:

1 Error classification payment/receipt

A Difference was due to conversion rate, gas lifting amounted 2,306,380.17 MBTU.

B Until the dateline, the confirmation have not been acquired by from the company

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	32
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	683
Land & Building Tax	33,282	-
Value Added Tax	14,381	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
44 Saka Indonesia Pangkah Ltd.
Pangkah

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks
	KKKS (1)	Government SKK Migas (2)	(3) = (2) - (1)	Remarks (4)	KKKS (6)	Government SKK Migas (5)	(7) = (6) - (5)					
OPERATOR:												
Government Lifting of Oil (in Barrels)	533,236	533,236	-		533,236	-		533,236		-		
Government Lifting of Gas (in MSCF)	1,308,181	1,564,425	256,244	2	1,374,028	-		1,374,028		-		
Domestic Market Obligation (in Barrels)	367,724	367,724	-		367,724	-		367,724		-		
Total Lifting of Oil (in Thousand USD)	117,224	117,224	-		117,224	-		117,224		-		
Total Lifting of Gas (in Thousand USD)	-	(4,516)	(4,516)	1	(4,516)	-		(4,516)		-		
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-		-		-		
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-		-		-		
Total Lifting of Oil (in Barrels)	3,359,840	3,359,840	-		3,359,840	-		3,359,840		-		
Total Lifting of Gas (in MSCF)	17,442,415	19,366,411	1,923,996	2	18,320,376	-		19,366,411		1,046,035	A	
Signature Bonus (in Thousand USD)	-	-	-		-	-		-		-		
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-		-		-		
Production Bonus (in Thousand USD)	-	-	-		-	-		-		-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1,250	1,250	-		1,250	-		1,250		-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	58,105	58,105	-		58,105	-		58,105		-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	8,792	8,792	-		8,792	-		8,792		-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-		-		-		
Saka Indonesia Pangkah BV (dftn Kuipex Indonesia (Pangkah) B.V.)	-	-	-		-	-		-		-		
Saka Pangkah LLC (dftn HESS Pangkah LLC.)	-	-	-		-	-		-		-		

Remarks:

- The reporting form is not fill out completed
- Koreksi nilai akibat belum termasuk LPG dan nilai konversi ke MSCF

Remarks:

- Difference was due to conversion rate, gas lifting amounted 18,157,390.98 MBTU and LPG amounted 50,134.86 MT

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	-
Land & Building Tax	91,875	-
Value Added Tax	144,905	-
Local Tax & Rehibition	274	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
45 Santos (Sampang) Pty. Ltd.
Sampang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	231,227	231,227	231,227	-		231,227	231,227	-		
Government Lifting of Gas (in MSCF)	2,035,318	2,035,318	2,035,318	-		2,035,318	2,035,318	-		
Domestic Market Obligation (in Barrels)	-	-	-	-		-	-	-		
Total Lifting of Oil (in Thousand USD)	100,003	100,003	100,003	-		100,003	100,003	-		
Total Lifting of Gas (in Thousand USD)	124,808	124,808	124,808	-		124,808	124,808	-		
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-		-	-	-		
Over/(Under) Lifting of Oil (in Thousand USD)	(10,305)	(10,305)	(10,305)	-		(10,305)	(10,305)	-		
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-		
Total Lifting of Oil (in Barrels)	927,047	927,047	927,047	-		927,047	927,047	-		
Total Lifting of Gas (in MSCF)	27,137,567	26,625,653	27,137,567	(511,914)		27,137,567	26,625,653	(511,914)	A	
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	2,969	-	2,969	7,084	1	2,969	2,969	-		
Production Bonus (in Thousand USD)	-	10,053	-	-		-	-	2,969		
	SKK Migas	DG Budget	SKK Migas	DG Budget		SKK Migas	DG Budget	SKK Migas	DG Budget	
	27,611	27,611	27,611	-		27,611	27,611	-		
	9,361	9,361	9,361	-		9,361	9,361	-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)										
Government Lifting of Gas - Export & Domestic (in Thousand USD)										
PARTNER - Corporate and Dividend Tax (in Thousand USD)	11,689	-	11,689	(11,689)		11,689	11,689	-		
Singapore Petroleum Sampang Ltd.	4,462	4,462	4,462	-		4,462	4,462	-		
Cue Sampang Pty. Ltd.										

Remarks:

1 Error classification payment/receipt

Remarks:

A Difference was due to conversion rate on gas lifting data. Gas sales used MBTU unit. EITI reporting template filled out by MSCF unit, DG Oil & Gas used average rate conversion and KKKS used varies rate conversion depending on type of gas.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	211
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	70,827	-
Value Added Tax	25,411	-
Local Tax & Reimbursement	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
46 Santos (Madura Offshore) Pty. Ltd.
Madura

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	-	-	-	-		-	-	-	-	
Government Lifting of Gas (in MSCF)	5,716,147	5,716,147	-	-		5,716,147	-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-	-		-	-	-	-	
Total Lifting of Oil (in Thousand USD)	153,507	153,507	-	-		153,507	-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	14,333	14,333	-	-		14,333	-	-	-	
		DG Oil & Gas								
Total Lifting of Oil (in Barrels)	-	-	-	-		-	-	-	-	
Total Lifting of Gas (in MSCF)	29,777,948	27,496,657	-	(2,281,291)		29,777,948	-	(2,281,291)	A	
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	23,620	19,219	-	(4,401)	1	23,620	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
		DG Budget								
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-		-	-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	29,596	29,596	-	-		29,596	-	-	-	
		DG Budget								
PARTNER - Corporate and Dividend Tax (in Thousand USD)	13,945	11,880	-	(2,065)	1	13,945	-	-	-	
Petronas Carigali Madura Ltd.	3,658	3,660	-	2	2	3,660	-	-	-	
PT Petrogas Pantai Madura										

Remarks:

1 Error classification payment/receipt

2 Revise of payment/receipt value

Remarks:

A Difference was due to conversion rate, gas lifting amounted 30,246,322.83 MBTU.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	122,092	-
Land & Building Tax	24,806	-
Value Added Tax	-	-
Local Tax & Reimbursement	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
47 Energy Equity Epic (Sengkang) Pty. Ltd.
Sengkang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference			Remarks	KKKS	Post Reconciliation		Unreconciled Difference (7) = (6) - (5)	Remarks
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)						
									(4)	(8)		
OPERATOR:												
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	2,049,182	2,049,182	-	2,049,182	2,049,182	-	2,049,182	-	-	-	-	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-	-	-	-	-
Total Lifting of Gas (in Thousand USD)	-	44,382	44,382	44,382	44,382	-	44,382	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	2,467	2,467	-	2,467	2,467	-	2,467	-	-	-	-	-
		DG Oil & Gas										
Total Lifting of Oil (in Barrels)	-	188	188	-	188	-	-	-	188	188	-	A
Total Lifting of Gas (in MSCF)	13,304,936	12,452,868	(852,068)	13,304,936	12,452,868	(852,068)	13,304,936	-	(852,068)	(852,068)	-	B
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	-	-	-	-
		DG Budget										
Corporate and Dividend Tax (in Thousand USD)	14,321	7,648	(6,673)	14,321	14,321	(6,673)	14,321	-	14,321	14,321	-	C
Production Bonus (in Thousand USD)	750	1,500	750	750	1,500	-	1,500	-	1,500	1,500	-	-
		DG Budget										
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	10,053	10,053	-	10,053	10,053	-	10,053	-	10,053	10,053	-	-
		SKK Migas										
PARTNER - Corporate and Dividend Tax (in Thousand USD)												

Remarks:

- The reporting form is not fill out completed
- Error classification payment/receipt
- Revise of payment/receipt value

Remarks:

- A0 Report has made correction in February 2013 and notes back on lifting amounted 188 bbls after PJBM and billing have been made in May 2013.
- Difference was due to conversion rate, gas lifting amounted 13,698,154.36 MBTU
- Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DNO Fee (To be reconciled)	-	-
Land & Building Tax	141,185	-
Value Added Tax	11,113	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
48 Citic Seram Energy Ltd.
Seram Non Bula

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	49,276	49,276	-		49,276	-	49,276	-		
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	-		
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	-		
Total Lifting of Oil (in Thousand USD)	87,581	87,581	-		87,581	-	87,581	-		
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	-		
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	-		
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	-		
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	-		
Total Lifting of Oil (in Barrels)	876,011	876,011	-		876,011	-	876,011	-		
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	-		
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	-		
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	-		
Production Bonus (in Thousand USD)	-	-	-		-	-	-	-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	4,926	4,926	-		4,926	-	4,926	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	(1,592)	A	
PARTNER - Corporate and Dividend Tax (in Thousand USD)										
KUPPEC Indonesia (Seram) Ltd.	-	-	-		-	-	-	-		
Gulf Petroleum Investment Co.	-	-	-		-	-	-	-		
Lion International Investment Ltd.	-	-	-		-	-	-	-		

Remarks:

A Lifting amounted US\$1,592 K constitute to KKKS Kalrez lifting in according to A0 Report

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	-
Land & Building Tax	34,970	-
Value Added Tax	19,925	-
Local Tax & Rehibition	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
49 Kalrez Petroleum (Seram) Ltd.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
							Government SKK Migas (6)			
OPERATOR:										
Government Lifting of Oil (in Barrels)	-	14,162	-	14,162	1	14,162	-	14,162	-	
Government Lifting of Gas (in MSCF)	-	-	-	-		-	-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-	-		-	-	-	-	
Total Lifting of Oil (in Thousand USD)	12,384	12,384	-	-		12,384	-	12,384	-	
Total Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-	-	
Total Lifting of Oil (in Barrels)	110,152	110,152	-	-		110,152	-	110,152	-	
Total Lifting of Gas (in MSCF)	-	-	-	-		-	-	-	-	
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-		-	-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-		-	-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)										
	SKK Migas	DG Budget	SKK Migas	DG Budget		SKK Migas	DG Budget	SKK Migas	DG Budget	
	1,592	1,592	-	-		-	1,592	-	1,592	A
	-	-	-	-		-	-	-	-	

Remarks:

1 The reporting form is not fill out completed

Remarks:

A Lifting amounted US\$1,592 K constitute to KKKS Kalrez lifting in according to A0 Report

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	3,588	-
Land & Building Tax	5,083	-
Value Added Tax	-	-
Local Tax & Reimbursement	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
50 MontD'Or Oil Tungkal Ltd.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	34,363	34,363	-	34,363	34,363	-		-	
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-		-	
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-		-	
Total Lifting of Oil (in Thousand USD)	32,537	32,537	-	32,537	32,537	-		-	
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-	-		-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-		-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-		-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-		-	
Total Lifting of Oil (in Barrels)	279,203	279,203	-	279,203	279,203	-		-	
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-		-	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-		-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-		-	
Production Bonus (in Thousand USD)	-	-	-	-	-	-		-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-		-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-		-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-		-	
Fuel - X	-	-	-	-	-	-		-	

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	42,100	-
Value Added Tax	9,541	-
Local Tax & Reimbursement	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
51 Petroseilat Ltd.
Seilat Panjang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)		Unreconciled Difference (7) = (6) - (5)
OPERATOR:								
Government Lifting of Oil (in Barrels)	10,562	10,562	-		10,562	10,562	-	
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (in Barrels)	8,676	8,676	-		8,676	8,676	-	
Total Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	74,219	74,219	-		74,219	74,219	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1,235	1,235	-		1,235	1,235	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
PetroChina International Seilat Panjang Ltd.	-	-	-		-	-	-	
International Mineral Resources Inc.	-	-	-		-	-	-	

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	2
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	20,277	-
Value Added Tax	8,790	-
Local Tax & Rehibition	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
52 BUMD Benua Taka

Wailawi

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Post Reconciliation		Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Government SKK Migas (6)				Government SKK Migas (5)			
								Government SKK Migas (6)		
OPERATOR:										
Government Lifting of Oil (in Barrels)	-	-	-	-		-	-	-	-	
Government Lifting of Gas (in MSCF)	91,015	110,934	110,934	19,919	1	110,934	110,934	-	-	
Domestic Market Obligation (in Barrels)	-	-	-	-		-	-	-	-	
Total Lifting of Oil (in Thousand USD)	963	963	963	-		963	963	-	-	
Total Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	(77)	(77)	(77)	-		(77)	(77)	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-	-	
Total Lifting of Oil (in Barrels)	-	-	-	-		-	-	-	-	
Total Lifting of Gas (in MSCF)	246,519	250,166	250,166	3,647		246,519	250,166	3,647	A	
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-		-	-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	433	433	433	-		433	433	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

1. Correction of unit value or reporting unit

Remarks:

- A. Difference was due to conversion rate, gas lifting amounted 275,182.90 MBTU

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
53 JOB Pertamina-EMP Gebang Ltd.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)				KKKS (5)	Government SKK Migas (6)			
		808 7,922	808 7,922				808 7,922	808 7,922		
OPERATOR:										
Government Lifting of Oil (in Barrels)	808	808	-			808				
Government Lifting of Gas (in MSCF)	7,922	7,922	-			7,922				
Domestic Market Obligation (in Barrels)	-	-	-			-				
Total Lifting of Oil (in Thousand USD)	750	750	-			750				
Total Lifting of Gas (in Thousand USD)	777	777	-			777				
Domestic Market Obligation Fee (in Thousand USD)	-	-	-			-				
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-			-				
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-			-				
Total Lifting of Oil (in Barrels)	6,566	6,566	-			6,566				
Total Lifting of Gas (in MSCF)	93,618	230,266	136,648			93,618		136,648		A
Signature Bonus (in Thousand USD)	-	-	-			-				
Corporate and Dividend Tax (in Thousand USD)	-	-	-			-				
Production Bonus (in Thousand USD)	-	-	-			-				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	92	92	-			92				
Government Lifting of Gas - Export & Domestic (in Thousand USD)	66	66	-			66				
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

A Difference was due to DG Oil & Gas data is 100% (included PHE Gebang portion) and conversion rate. Gas lifting amounted 253,292.77 MBTU

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	-
Land & Building Tax	43,036	-
Value Added Tax	391	-
Local Tax & Reimbursement	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
54 PT SPR Langgak

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
							Government SKK Migas (2)	KKKS (5)		
OPERATOR:										
Government Lifting of Oil (in Barrels)	89,414	89,414	89,414	-		89,414	89,414	-		
Government Lifting of Gas (in MSCF)	-	-	-	-		-	-	-		
Domestic Market Obligation (in Barrels)	14,090	18,787	18,787	4,697	1	18,787	18,787	-		
Total Lifting of Oil (in Thousand USD)	24,376	24,376	24,376	-		24,376	24,376	-		
Total Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-		
Domestic Market Obligation Fee (in Thousand USD)	1,632	544	544	(1,088)	1	544	544	-		
Over/(Under) Lifting of Oil (in Thousand USD)	2,335	2,335	2,335	-		2,335	2,335	-		
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-		
Total Lifting of Oil (in Barrels)	210,414	210,414	210,414	-		210,414	210,414	-		
Total Lifting of Gas (in MSCF)	-	-	-	-		-	-	-		
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	-		
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	10,145	10,145	10,145	-		10,145	10,145	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-		-	-	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)	1,076	371	1,071	(705)	2, 3	1,071	1,071	-		
PT Sarana Pembangunan Riau	914	978	978	64	2, 3	978	978	-		
Kingswood Capital Ltd.	-	-	-	-		-	-	-		

Remarks:

- 1 Koreksi nilai satuan atau satuan pelaporan
- 2 Error classification payment/receipt
- 3 Revise of payment/receipt value

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	50
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	544
Land & Building Tax	4,340	-
Value Added Tax	1,615	-
Local Tax & Retribution	96	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
55 PT Sele Raya Merangin Dua
Merangin II

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	33,287	33,287	33,287	-		33,287	33,287	-		
Government Lifting of Gas (in MSCF)	-	-	-	-		-	-	-		
Domestic Market Obligation (in Barrels)	-	-	-	-		-	-	-		
Total Lifting of Oil (in Thousand USD)	38,182	38,182	38,182	-		38,182	38,182	-		
Total Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-		
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-		-	-	-		
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-		-	-	-		
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-		
Total Lifting of Oil (in Barrels)	332,866	332,866	332,866	-		332,866	332,866	-		
Total Lifting of Gas (in MSCF)	-	-	-	-		-	-	-		
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	-		
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	3,818	3,818	3,818	-		3,818	3,818	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-		-	-	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	-		
Merangin B. V.	-	-	-	-		-	-	-		
Sinochem Merangin Ltd	-	-	-	-		-	-	-		

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	6,049	-
Land & Building Tax	15,059	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
56 Camar Resources Canada Inc.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)				KKKS (5)	Government SKK Migas (6)			
		74,614	74,614					74,614		
OPERATOR:										
Government Lifting of Oil (in Barrels)	-	-	-	-		-	-	-	-	
Government Lifting of Gas (in MSCF)	-	-	-	-		-	-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-	-		-	-	-	-	
Total Lifting of Oil (in Thousand USD)	-	57,802	-	57,802	1	-	57,802	-	57,802	
Total Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-	-	
Total Lifting of Oil (in Barrels)	497,425	497,425	-	-		497,425	497,425	-	497,425	
Total Lifting of Gas (in MSCF)	-	-	-	-		-	-	-	-	
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	8,670	8,670	-	-		8,670	8,670	-	8,670	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-		-	-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	-	-	
Camar Bawean Petroleum Ltd.										

Remarks:

- The reporting form is not fill out completed

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	54,135	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
57 Triangle Pass Inc

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	60	60		-		60	60	-		
Government Lifting of Gas (in MSCF)	18,185	18,185		-		18,185	18,185	-		
Domestic Market Obligation (in Barrels)	-	-		-		-	-	-		
Total Lifting of Oil (in Thousand USD)	50	50		-		50	50	-		
Total Lifting of Gas (in Thousand USD)	6,778	6,778		-		6,778	6,778	-		
Domestic Market Obligation Fee (in Thousand USD)	-	-		-		-	-	-		
Over/(Under) Lifting of Oil (in Thousand USD)	-	-		-		-	-	-		
Over/(Under) Lifting of Gas (in Thousand USD)	120	120		-		120	120	-		
		DG Oil & Gas								
Total Lifting of Oil (in Barrels)	456	456		-		456	456	-		
Total Lifting of Gas (in MSCF)	380,400	380,400		17,169	1	381,416	380,400	(1,016)	A	
Signature Bonus (in Thousand USD)	-	-		-		-	-	-		
		DG Budget								
Corporate and Dividend Tax (in Thousand USD)	-	-		-		-	-	-		
Production Bonus (in Thousand USD)	-	-		-		-	-	-		
		DG Budget								
Government Lifting of Oil - Export & Domestic (in Thousand USD)	7	7		-		7	7	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	2,781	2,781		-		2,781	2,781	-		
		SKK Migas								
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

1. Correction of unit value or reporting unit
A. Difference was due to conversion rate. Gas lifting amounted 418,439.93 MBTU

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		
DNO Fee (To be reconciled)	-	-
Land & Building Tax	26,554	-
Value Added Tax	8,311	-
Local Tax & Reimbursement	187	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
58 JOB Pertamina - Talisman Jambi Merang
Jambi Merang Onshore-Jambi

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	567,516	567,537		21	1	567,537	567,537	-		
Government Lifting of Gas (in MSCF)	5,842,005	5,842,005		-		5,842,005	5,842,005	-		
Domestic Market Obligation (in Barrels)	73,386	73,386		-		73,386	73,386	-		
Total Lifting of Oil (in Thousand USD)	102,580	102,580		-		102,580	102,580	-		
Total Lifting of Gas (in Thousand USD)	167,671	167,671		-		167,671	167,671	-		
Domestic Market Obligation Fee (in Thousand USD)	7,362	7,362		-		7,362	7,362	-		
Over/(Under) Lifting of Oil (in Thousand USD)	8,230	8,230		-		8,230	8,230	-		
Over/(Under) Lifting of Gas (in Thousand USD)	5,527	5,527		-		5,527	5,527	-		
		DG Oil & Gas					DG Oil & Gas			
Total Lifting of Oil (in Barrels)	1,017,613	1,011,969		(5,644)		1,017,613	1,011,969	(5,644)	A	
Total Lifting of Gas (in MSCF)	19,096,275	19,155,314		59,039		19,096,275	19,155,314	59,039	A	
Signature Bonus (in Thousand USD)	-	-		-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	-	-		-		-	-	-		
Production Bonus (in Thousand USD)	-	-		-		-	-	-		
		DG Budget					DG Budget			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	56,619	56,666		47		56,619	56,666	47	C	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	51,664	51,664		-		51,664	51,664	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)	28,083	28,083		-		28,083	28,083	-		
Pacific Oil & Gas (Jambi Merang) Ltd.	20,678	18,342		(2,336)		20,904	21,534	630	B	
Talisman (Jambi Merang) Ltd.										

Remarks:

1 Correction of unit value or reporting unit
A Difference was due to A0 recorded based on actual lifting, while KKKS recorded in according to unitization portion of Gelam Field and the portion of JOB dan PHE that is 50 : 50.

B Difference was due to conversion rate. Gas lifting amounted 21,070,845.35 MBTU

C Difference was due to DG Budget value included Premium

D Until the dateline, the confirmation have not been acquired by from the company

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	59
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	7,362
Land & Building Tax	73,275	-
Value Added Tax	11,651	-
Local Tax & Retribution	76	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
59 Total Tengah
Tengah Block, Off. East Kal.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	-	-	-	-		-	-	-	-	
Government Lifting of Gas (in MSCF)	-	-	-	-		-	-	-	-	
Domestic Market Obligation (in Barrels)	12,436	12,436	12,436				12,436			
Total Lifting of Oil (in Thousand USD)	18,584	18,584	18,584				18,584			
Total Lifting of Gas (in Thousand USD)	78,358	78,358	78,358				78,358			
Domestic Market Obligation Fee (in Thousand USD)	1,124	1,124	1,124				1,124			
Over/(Under) Lifting of Oil (in Thousand USD)	13,101	13,258	13,101	157			13,258	157	A	
Over/(Under) Lifting of Gas (in Thousand USD)	30,393	30,725	30,393	332			30,725	332	A	
		DG Oil & Gas								
Total Lifting of Oil (in Barrels)	172,445	-	172,445	(172,445)			-	(172,445)	B	
Total Lifting of Gas (in MSCF)	5,517,657	-	5,517,657	(5,517,657)			-	(5,517,657)	B	
Signature Bonus (in Thousand USD)	-	-	-	-			-	-	-	
		DG Budget								
Corporate and Dividend Tax (in Thousand USD)	4,578	-	4,578	-			4,578	-		
Production Bonus (in Thousand USD)	-	-	-	-			-	-		
		DG Budget								
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-			-	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-			-	-		
		SKK Migas								
PARTNER - Corporate and Dividend Tax (in Thousand USD)	4,632	4,632	4,632	-			4,632	-		
Inppex Tengah Ltd.										

Remarks:

- A Difference was due to Cost Recovery on profit sharing calculation
- B Net-off with Total Mahakam
- C Net-off with TEPI Mahakam

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	1,124
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Reimbursement	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
60 INDONESIA PETROLEUM LTD.
Mahakam (Including Ataka Off. East Kalimantan)

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	7,961,443	7,961,443	7,961,443	-		7,961,443	7,961,443	-		
Government Lifting of Gas (in MSCF)	105,365,939	105,365,939	105,365,939	-		105,365,939	105,365,939	-		
Domestic Market Obligation (in Barrels)	966,532	966,537	966,532	5	1	966,532	966,532	-		
Total Lifting of Oil (in Thousand USD)	1,464,971	1,464,971	1,464,971	-		1,464,971	1,464,971	-		
Total Lifting of Gas (in Thousand USD)	4,356,110	4,356,110	4,356,110	-		4,356,110	4,356,110	-		
Domestic Market Obligation Fee (in Thousand USD)	20,101	20,101	20,101	-		20,101	20,101	-		
Over/(Under) Lifting of Oil (in Thousand USD)	12,574	14,715	12,574	2,141		12,574	14,715	2,141	A	
Over/(Under) Lifting of Gas (in Thousand USD)	5,414	5,414	5,414	-		5,414	5,414	-		
Total Lifting of Oil (in Barrels)	13,402,627	13,687,686	13,402,627	285,059		13,402,627	13,687,686	285,059	B	
Total Lifting of Gas (in MSCF)	296,522,136	2,474,153	296,522,136	(294,047,983)		296,522,136	2,474,153	(294,047,983)	C	
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	1,294,520	1,294,520	1,294,520	-		1,294,520	1,294,520	-		
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	866,193	871,654	866,193	5,461		866,193	871,654	5,461	C	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	11,131	1,428,736	11,131	1,417,605		11,131	1,428,736	1,417,605	D	
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

1 Correction of unit value or reporting unit

Remarks:

A Difference was due to Cost Recovery on profit sharing calculation

B PSC data excluded with lifting corrections in 2011 that was recorded on A0 Report in 2012 (Ataka, Bekapai and Badak crude oil), and A0 data lifting recorded in according to lifting realization, but in the presentation of the calculation of profit sharing between INPEX and Total on utilization Mahakam accounted for in accordance with portion agreement that is 50%: 50%.

C Net-off with TEPI Mahakam. DG Oil & Gas data is only Ataka Lifting.

D DG Budget data included Premium, correction of Ataka Lifting in 2011 and allocation of GOI Lifting from INPEX

E Off set with TEPI Mahakam

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	20,101
Land & Building Tax	6,138	-
Value Added Tax	-	-
Local Tax & Retribution	1,609	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
61 PT Pertamina Hulu Energi South Jambi

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation		Initial Difference		Remarks	KKKS	Post Reconciliation		Unreconciled Difference	Remarks
	KKKS	Government SKK Migas	(3) = (2) - (1)	(4)			Government SKK Migas	(5)		
OPERATOR:										
Government Lifting of Oil (in Barrels)	-	-	-	-					-	
Government Lifting of Gas (in MSCF)	-	-	-	-					-	
Domestic Market Obligation (in Barrels)	-	-	-	-					-	
Total Lifting of Oil (in Thousand USD)	8,940	9	(8,931)	1					9	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-					-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-					-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-					-	
Total Lifting of Oil (in Barrels)	-	-	-	-					-	
Total Lifting of Gas (in MSCF)	-	-	-	-					-	
Signature Bonus (in Thousand USD)	-	-	-	-					-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-					-	
Production Bonus (in Thousand USD)	-	-	-	-					-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-					-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-					-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

- 1 Correction of unit value or reporting unit

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	2,382	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
62 PT Pertamina Hulu Energi Tuban East Java
Tuban

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
							Government SKK Migas (6)			
OPERATOR:										
Government Lifting of Oil (in Barrels)	791,958	795,690	795,690	3,732	2	795,690	795,690	-		
Government Lifting of Gas (in MSCF)	353,422	288,227	288,227	(65,195)	2	288,227	288,227	-		
Domestic Market Obligation (in Barrels)	287,810	273,490	273,490	(14,320)	2	273,490	273,490	-		
Total Lifting of Oil (in Thousand USD)	191,426	185,346	185,346	(6,080)	2	185,346	185,346	-		
Total Lifting of Gas (in Thousand USD)	3,282	3,282	3,282	-	2	3,282	3,282	-		
Domestic Market Obligation Fee (in Thousand USD)	32,172	31,151	31,151	(1,021)	3	31,151	31,151	-		
Over/(Under) Lifting of Oil (in Thousand USD)	140	(4,397)	(4,397)	(4,537)	3	(4,397)	(4,397)	-		
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-		
Total Lifting of Oil (in Barrels)	1,712,471	1,710,114	1,710,114	(2,357)		1,627,264	1,710,114	82,850	A	
Total Lifting of Gas (in MSCF)	1,063,924	868,577	868,577	(195,347)		906,340	868,577	(37,763)	B	
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	52,227	-	-	(52,227)	1, 4	58,395	58,395	-		
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	87,935	87,935	87,935	-		87,935	87,935	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	1,044	1,044	1,044	-		1,044	1,044	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

- The reporting form is not fill out completed
- Correction of unit value or reporting unit
- The amount is not updated based on PSC and SKK Migas reconciliation result
- Revise of payment/receipt value

Remarks:

- Difference was due to A0 recorded in according to actual lifting, while KKKKS recorded in according to JOB and PHE portion that is 50 : 50.
- Difference was due to conversion rate. Gas lifting gas amounted 965,434.43 MBTU

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	49
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	31,151
Land & Building Tax	-	-
Value Added Tax	42,522	-
Local Tax & Rehibition	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
63 PT Pertamina Hulu Energi Salawati
Salawati Island JOB

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)				KKKS (5)	Government SKK Migas (6)			
		102,966	103,397					103,397		
OPERATOR:										
Government Lifting of Oil (in Barrels)	2,124	4,541	431	2	103,397	103,397	-			
Government Lifting of Gas (in MSCF)	53,271	53,271	2,417	2	4,541	4,541	-			
Domestic Market Obligation (in Barrels)	34,182	34,182	-	-	53,271	53,271	-			
Total Lifting of Oil (in Thousand USD)	26	26	-	-	34,182	34,182	-			
Total Lifting of Gas (in Thousand USD)	5,745	5,745	-	-	26	26	-			
Domestic Market Obligation Fee (in Thousand USD)	76	30	(46)	3	5,745	5,745	-			
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	30	30	-			
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-			
Total Lifting of Oil (in Barrels)	316,962	316,962	-	-	316,962	316,962	-			
Total Lifting of Gas (in MSCF)	13,856	1,681,330	1,667,474	-	15,608	1,681,330	1,665,722	A		
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-			
Corporate and Dividend Tax (in Thousand USD)	9,268	-	(9,268)	1	9,268	9,268	-			
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	11,139	11,104	(35)	4	11,104	11,104	-			
Government Lifting of Gas - Export & Domestic (in Thousand USD)	8	8	-	-	8	8	-			
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

- The reporting form is not fill out completed
- Correction of unit value or reporting unit
- The amount is not updated based on PSC and SKK Migas reconciliation result
- Revise of payment/receipt value

Remarks:

- Difference was due to conversion rate. Gas lifting amounted 17,262.54 MBTU.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	5,745
Land & Building Tax	-	-
Value Added Tax	1,263	-
Local Tax & Rehibition	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
65 PT Pertamina Hulu Energi Raja Tempirai
Pendopo-Raja JOB

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
OPERATOR:										
Government Lifting of Oil (in Barrels)	28,092	29,454	29,454	1,362	2	29,454	29,454	-		
Government Lifting of Gas (in MSCF)	41,845	41,841	41,841	(4)	2	41,841	41,841	-		
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-	-		
Total Lifting of Oil (in Thousand USD)	10,032	10,032	10,032	-	-	10,032	10,032	-		
Total Lifting of Gas (in Thousand USD)	591	591	591	-	-	591	591	-		
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	-		
Over/(Under) Lifting of Oil (in Thousand USD)	(1,272)	(1,428)	(1,428)	(156)	3	(1,428)	(1,428)	-		
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-		
TOTAL										
Total Lifting of Oil (in Barrels)	87,124	87,124	87,124	-	-	87,124	87,124	-		
Total Lifting of Gas (in MSCF)	180,453	199,084	180,453	18,631	-	180,453	199,084	18,631	A	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-		
Corporate and Dividend Tax (in Thousand USD)	2,383	-	-	(2,383)	1	2,939	2,939	-		
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-		
TOTAL										
Government Lifting of Oil - Export & Domestic (in Thousand USD)	3,253	3,253	3,253	-	-	3,253	3,253	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	137	137	137	-	-	137	137	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

- The reporting form is not fill out completed
- Correction of unit value or reporting unit
- The amount is not updated based on PSC and SKK Migas reconciliation result

Remarks:

- Difference was due to conversion rate. Gas lifting amounted 218,992.90 MBTU.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Reimbursement	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
66 PT Pertamina Hulu Energi Ogan Komering
Ogan Komering JOB

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
							Initial Difference			
OPERATOR:										
Government Lifting of Oil (in Barrels)	329,448	247,827		(81,621)	2	247,827	247,827	-		
Government Lifting of Gas (in MSCF)	258,281	596,137		337,856	2	596,137	596,137	-		
Domestic Market Obligation (in Barrels)	59,013	110,382		51,379	2	110,382	110,382	-		
Total Lifting of Oil (in Thousand USD)	75,999	75,999		-		75,999	75,999	-		
Total Lifting of Gas (in Thousand USD)	5,351	5,351		-		5,351	5,351	-		
Domestic Market Obligation Fee (in Thousand USD)	683	12,273		11,590	2	12,273	12,273	-		
Over/(Under) Lifting of Oil (in Thousand USD)	2,256	1,405		(851)	3	1,405	1,405	-		
Over/(Under) Lifting of Gas (in Thousand USD)	467	3		(464)	3	3	3	-		
		DG Oil & Gas					DG Oil & Gas			
Total Lifting of Oil (in Barrels)	656,832	656,832		-		656,832	656,832	-		
Total Lifting of Gas (in MSCF)	2,089,087	1,929,757		(159,330)		2,089,087	1,929,757	(159,330)	A	
Signature Bonus (in Thousand USD)	-	-		-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	18,540	-		(18,540)	1	18,544	18,544	-		
Production Bonus (in Thousand USD)	-	-		-		-	-	-		
		DG Budget					DG Budget			
Government Lifting of Oil - Export & Domestic (in Thousand USD)		SKK Migas					SKK Migas			
Government Lifting of Gas - Export & Domestic (in Thousand USD)		28,786		-		28,786	28,786	-		
		1,527		-		1,527	1,527	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

- The reporting form is not fill out completed
- Correction of unit value or reporting value
- The amount is not updated based on PSC and SKK Migas reconciliation result

Remarks:

- Difference was due to conversion rate. Gas lifting amounted 2,306,380.17 MBTU.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	12,773
Land & Building Tax	-	-
Value Added Tax	14,381	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
67 PT Pertamina Hulu Energi Gebang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Post Reconciliation		Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)					Government SKK Migas (6)			
		Government SKK Migas (2)	Government SKK Migas (2)							
OPERATOR:										
Government Lifting of Oil (in Barrels)	-	-	-	-		-	-	-	-	
Government Lifting of Gas (in MSCF)	-	-	-	-		-	-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-	-		-	-	-	-	
Total Lifting of Oil (in Thousand USD)	750	750	750	-		750	750	-	-	
Total Lifting of Gas (in Thousand USD)	777	777	777	-		777	777	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-		-	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-	-	
Total Lifting of Oil (in Barrels)	6,566	6,566	6,566	-		6,566	6,566	-	-	
Total Lifting of Gas (in MSCF)	93,618	-	-	(93,618)		93,618	-	(93,618)	A	
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-		-	-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-		-	-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

A Net off with JOB Gebang

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
68 PT Pertamina Hulu Energi Jambi Merang
Jambi Merang Block, Ons. Jambi

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference			Remarks	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks		
	KKKS (1)	Government		(3) = (2) - (1)	KKKS (5)	Government		Remarks (4)	KKKS (5)	Government				
		SKK Migas (2)	DG Budget			SKK Migas (6)				DG Budget				
OPERATOR:														
Government Lifting of Oil (in Barrels)	427,927	426,849	(1,078)	2	427,927	427,927		427,927		427,927	-			
Government Lifting of Gas (in MSCF)	5,523,965	5,062,479	(461,486)	2	5,062,479	5,062,479		5,062,479		5,062,479	-			
Domestic Market Obligation (in Barrels)	171,027	171,027	-		171,027	171,027		171,027		171,027	-			
Total Lifting of Oil (in Thousand USD)	102,580	102,580	-		102,580	102,580		102,580		102,580	-			
Total Lifting of Gas (in Thousand USD)	167,671	167,671	-		167,671	167,671		167,671		167,671	-			
Domestic Market Obligation Fee (in Thousand USD)	17,240	17,240	-		17,240	17,240		17,240		17,240	-			
Over/(Under) Lifting of Oil (in Thousand USD)	816	948	132	4	948	948		948		948	-			
Over/(Under) Lifting of Gas (in Thousand USD)	(342)	(295)	47	4	(295)	(295)		(295)		(295)	-			
DG Oil & Gas														
Total Lifting of Oil (in Barrels)	1,017,613	1,017,500	(113)		1,017,613	1,017,500		1,017,500		1,017,500	(113)	A		
Total Lifting of Gas (in MSCF)	19,096,275	17,491,252	(1,605,023)		19,156,241	19,156,241		17,491,252		17,491,252	(1,664,989)	B		
Signature Bonus (in Thousand USD)	-	-	-		-	-		-		-	-			
Corporate and Dividend Tax (in Thousand USD)	85,025	-	(85,025)	1	85,025	-		85,025		-	-			
Production Bonus (in Thousand USD)	-	-	-		-	-		-		-	-			
SKK Migas														
Government Lifting of Oil - Export & Domestic (in Thousand USD)	44,095	44,000	(95)	3	44,000	44,000		44,000		44,000	-			
Government Lifting of Gas - Export & Domestic (in Thousand USD)	44,311	44,311	-		44,311	44,311		44,311		44,311	-			
PARTNER - Corporate and Dividend Tax (in Thousand USD)														

Remarks:

- The reporting form is not fill out completed
- Correction of unit value or reporting unit
- Revises of payment/receipt value
- The amount is not updated based on PSC and SKK Migas reconciliation result

Remarks:

- Difference was due to A0 recorded in according to actual lifting, while KKKS recorded in according to JOB and PHE portion amounting 50 : 50.
- Difference was due to conversion rate. Gas lifting amounted 20,888,929,70 MBTU.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	59
Deduction Factor of Revenue Stream:		
DIMO Fee (To be reconciled)	-	17,240
Land & Building Tax	-	-
Value Added Tax	11,651	-
Local Tax & Reimbursement	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
69 PT Pertamina Hulu Energi West Madura
West Madura, Off. Est Java

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation		Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation		Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)			KKKS (5)	Government SKK Migas (6)		
OPERATOR:								
Government Lifting of Oil (in Barrels)	1,867,202	1,867,202	-		1,867,202	1,867,202	-	
Government Lifting of Gas (in MSCF)	14,311,567	14,311,567	-		14,311,567	14,311,567	-	
Domestic Market Obligation (in Barrels)	579,715	579,715	-		579,715	579,715	-	
Total Lifting of Oil (in Thousand USD)	477,495	477,495	-		477,495	477,495	-	
Total Lifting of Gas (in Thousand USD)	311,915	311,915	-		311,915	311,915	-	
Domestic Market Obligation Fee (in Thousand USD)	61,314	61,314	-		61,314	61,314	-	
Over/(Under) Lifting of Oil (in Thousand USD)	8,576	8,576	-		8,576	8,576	-	
Over/(Under) Lifting of Gas (in Thousand USD)	1,061	1,061	-		1,061	1,061	-	
		DG Oil & Gas						
Total Lifting of Oil (in Barrels)	4,226,659	4,226,659	-		4,226,659	4,226,659	-	
Total Lifting of Gas (in MSCF)	46,716,789	50,500,181	3,783,392		46,716,789	50,500,181	3,783,392	A
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
		DG Budget						
Corporate and Dividend Tax (in Thousand USD)	105,415	31,046	(74,369)	3	108,618	108,618	-	
Production Bonus (in Thousand USD)	1,000	1,000	-		1,000	1,000	-	
		DG Budget						
Government Lifting of Oil - Export & Domestic (in Thousand USD)	210,038	210,038	-		210,038	210,038	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	95,852	95,775	(77)	3	95,554	95,775	221	C
PARTNER - Corporate and Dividend Tax (in Thousand USD)	13,547	19,533	5,986	1, 2	17,611	20,551	2,940	B
Kodeco Energy Co. Ltd.	-	-	-		-	-	-	
PT Mandiri Madura Barat	-	-	-		-	-	-	

Remarks:

- 1 Error classification payment/receipt
- 2 Revise of payment/receipt value
- 3 Correction of unit value or reporting unit

Remarks:

- A DG Oil & Gas data included 2011 corrections that have been recorded in 2012, and the corrections of A0 (Lifting on December 2012 and Take Or Pay in 2012) in 2012 ththav been recorded in 2013. Other difference was due to conversion rate.
- B SKK Migas data corrected to \$95,554 K, difference was due to A0 Report because lifting correction in January 2013 amounted US\$220,509.80.
- C Deposit to TAC Poleng

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	50
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	61,314
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Reimbursement	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
70 PT Pertamina Hulu Energi, Tengah Area
Tengah Block, Off. East Kal.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
							Government SKK Migas (6)			
OPERATOR:										
Government Lifting of Oil (in Barrels)	-	-	-	-		-	-	-	-	
Government Lifting of Gas (in MSCF)	-	-	-	-		-	-	-	-	
Domestic Market Obligation (in Barrels)	18,584	18,584	18,584	-		18,584	18,584	-	-	
Total Lifting of Oil (in Thousand USD)	78,358	78,358	78,358	-		78,358	78,358	-	-	
Total Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	5,417	5,518	5,417	101	2	5,417	5,518	101	A	
Over/(Under) Lifting of Oil (in Thousand USD)	23,544	23,864	23,544	320		23,544	23,864	320	A	
		DG Oil & Gas								
Total Lifting of Oil (in Barrels)	172,445	-	172,445	(172,445)	1	172,445	-	(172,445)	B	
Total Lifting of Gas (in MSCF)	5,517,657	-	5,517,657	(5,517,657)	1	5,517,657	-	(5,517,657)	C	
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
		DG Budget								
Corporate and Dividend Tax (in Thousand USD)	22,943	-	22,943	(22,943)	1	12,884	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-	-	
		SKK Migas								
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-		-	-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-		-	-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

- The reporting form is not fill out completed
- The amount is not updated based on PSC and SKK Migas reconciliation result

Remarks:

- Difference was due to Cost Recovery on profit sharing calculation
- Nett-off with Total Mahakam
- Nett-off with TEPI Mahakam

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DIMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Reimbursement	-	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
71 PT Sumatera Persada Energi
Blok West Kampar, South Sumatera

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Initial Difference (3) = (2) - (1)	Remarks (4)	Post Reconciliation			Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	KKKS (5)			Government SKK Migas (6)				
							KKKS (5)	Government SKK Migas (6)		
OPERATOR:										
Government Lifting of Oil (in Barrels)	16,733	16,733		-		16,733	16,733	-		
Government Lifting of Gas (in MSCF)	-	-	-	-		-	-	-		
Domestic Market Obligation (in Barrels)	-	-	-	-		-	-	-		
Total Lifting of Oil (in Thousand USD)	19,569	19,569		-		19,569	19,569	-		
Total Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-		
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-		-	-	-		
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-		-	-	-		
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-		-	-	-		
Total Lifting of Oil (in Barrels)	167,326	166,828		(498)		167,326	166,828	(498)	A	
Total Lifting of Gas (in MSCF)	-	-	-	-		-	-	-		
Signature Bonus (in Thousand USD)	-	-	-	-		-	-	-		
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-		-	-	-		
Production Bonus (in Thousand USD)	-	-	-	-		-	-	-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1,957	1,952		(5)		1,957	1,952	(5)	B	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-		-	-	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)										

Remarks:

A A0 correction in January 2013

B DG Budget data included lifting recorded in December 2012 A0 Report, the correction have been made in January 2013 A0 Report.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	720	-
Value Added Tax	-	-
Local Tax & Retribution	5	-

Appendix 3.1 - Results of 2012 Reconciliation by Each KKKS
72 Tately N.V.
Palmerah

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)		Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-		
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-		
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-		
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-		
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-	-		
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-		
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-		
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-		
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-		
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-		
Signature Bonus (in Thousand USD)	-	-	-	-	-	-		
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-		
Production Bonus (in Thousand USD)	-	-	-	-	-	-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-		
PARTNER - Corporate and Dividend Tax (dalam ribuan USD)								

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DWO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

1 ADARO INDONESIA
PKPZB

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	277,176	104,964	277,176	104,964	277,176	104,964	277,176	104,964	-	-
Sales Revenue Share	18,148	64,198	18,148	64,198	18,148	64,198	18,148	64,198	-	-
Corporate Income Tax	-	404,286	-	404,286	-	404,286	-	404,286	-	-
Total	295,324	573,448	295,324	573,448	295,324	573,448	295,324	573,448	-	-

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	36	-
Land and Building Tax	21,754	-	-
Local Taxes and Levies	3,254	39,532	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	18,534	-	-
Infrastructure Provision	-	-	-
Forestry Fee	26,382	-	-
DMO - Coal	-	3	10,848,058
Total	69,923	39,572	10,848,058

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

2 ANTANG GUNUNG MERATUS
PKPZB

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	7,297	-	7,807	-	8,232	-	7,807	-	(425) A
Sales Revenue Share	-	12,405	-	13,272	-	13,994	-	13,272	-	(722) A
Corporate Income Tax	40,827	-	24,836	-	24,836	-	24,836	-	-	-
Total	40,827	19,703	24,836	21,079	24,836	22,225	24,836	21,079	-	(1,146)

Remarks:

1. Fill in the from on accrual basis

Remarks:

A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	90	-
Land and Building Tax	5,507	-	-
Local Taxes and Levies	27	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,696	-	-
Infrastructure Povision	-	-	-
Forestry Fee	1,924	-	-
DMO - Coal	-	-	473,002
Total	9,153	90	473,002

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

3 ARUTMIN INDONESIA
PKPZB

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference				
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)		
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Rupiah	USD	Rupiah	Ket.	USD	
Royalty	-	95,405	-	90,795	-	(4,610)	-	95,405	-	90,795	-	(4,610)	A
Sales Revenue Share	-	45,301	-	45,741	-	440	-	45,741	-	45,741	-	-	-
Corporate Income Tax	189	-	-	-	(189)	B	-	-	-	-	-	-	-
Total	189	140,706	-	136,536	(189)	(4,170)	-	141,146	-	136,536	-	(4,610)	-

Remarks:

- A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year) dan terdapat kurang catat
 B. Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	453	50	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	3,877	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	453	3,927	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

4 ASMIN KOALINDO TUHUP
PKPZB

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	13,675	-	19,374	-	5,699	1	10,046	-	(3,630) A
Sales Revenue Share	-	12,699	-	-	-	(12,699)	1	9,328	-	(3,370) A
Corporate Income Tax	340,806	-	408,762	-	67,956	2	-	-	67,956 B	-
Total	340,806	26,374	408,762	19,374	67,956	(7,000)	-	19,374	67,956	(7,000)

Remarks:

1. DG Mineral & Coal has not allocated of Royalty & PHT payment
 2. Fill in the from on accrual basis
- Remarks:
A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year)
B. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	68	-
Land and Building Tax	6,311	-	-
Local Taxes and Levies	314	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	20,577	-	-
Infrastructure Provision	-	-	-
Forestry Fee	9,026	-	-
DMO - Coal	-	-	388,753
Total	36,228	68	388,753

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

5 BAHARI CAKRAWALA SEBUKU
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)						Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)											
	Reporting Entities (1)			DG Mineral & Coal, DG Tax (2)			Initial Difference (3) = (2) - (1)			Reporting Entities (4)			DG Mineral & Coal, DG Tax (5)			Unreconciled Difference (6) = (5) - (4)		
	Rupiah	USD		Rupiah	USD		Rupiah	Ket.	USD	Rupiah	Ket.	USD	Rupiah	Ket.	USD	Rupiah	Ket.	
Royalty	-	2,620		-	2,620		-	-	2,620		-	2,620		-	2,620		-	
Sales Revenue Share	-	4,454		-	4,454		-	-	4,454		-	4,454		-	4,454		-	
Corporate Income Tax	-	5,884		197	12,421	A	197	A	5,884		197	12,421		197	A	6,537	A	
Total	-	12,959		197	19,495		197		12,959		197	19,495		197		6,537		

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	35	-
Land and Building Tax	8,619	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	334	-
Infrastructure Provision	-	-	-
Forestry Fee	3,606	-	-
DMO - Coal	-	-	-
Total	12,225	368	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

6 BANGUN BANUA PERSADA KALIMANTAN
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	4,761	-	3,346	-	3,346	-	3,346	-	-
Sales Revenue Share	-	4,046	-	3,107	-	3,107	-	3,107	-	-
Corporate Income Tax	2,150	-	-	-	-	-	-	-	-	-
Total	2,150	8,807	-	6,454	(2,150) A	(2,353)	-	6,454	-	-

Remarks:

1. Fill in the from on accrual basis

Remarks:

A. Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	21	-
Land and Building Tax	-	-	-
Local Taxes and Levies	496	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	496	21	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

7 BARAMARTA
PKPZB

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference		
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)		
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	
Royalty	-	19,605	-	20,937	1,333	1	19,605	20,937	-	1,333	A
Sales Revenue Share	-	18,204	-	19,337	1,133	1	18,204	19,337	-	1,133	A
Corporate Income Tax	37,004	-	54,755	-	17,751	1	37,004	-	17,751	A	-
Total	37,004	37,809	54,755	40,274	17,751	2,466	-	40,274	17,751	2,466	

Remarks:

1. Fill in the from on accrual basis

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream			
Land Rent	-	8	-
Land and Building Tax	4,335	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,306	-	-
Infrastructure Provision	-	-	-
Forestry Fee	3,769	-	-
DMO - Coal	-	-	-
Total	9,410	8	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

8 BERAJ COAL
PKPZB

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	16,275	-	16,275	-	16,275	-	16,275	-	-
Sales Revenue Share	-	27,667	-	27,667	-	27,667	-	27,667	-	-
Corporate Income Tax	-	214,021	-	213,929	-	214,021	-	214,021	-	-
Total	-	257,962	-	257,870	-	257,962	-	257,962	-	-

Remarks:

1. Deposit of Corporate Income Tax already made to the State Treasury account and DG Tax recording system, but has not been taken into DG Tax report

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	60	-
Land and Building Tax	30	-	-
Local Taxes and Levies	140,443	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	5,993	-
Infrastructure Provision	-	-	-
Forestry Fee	10,881	-	-
DMO - Coal	-	-	4,517,450
Total	151,355	6,053	4,517,450

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

9 BORNEO INDOBARA
PKPZB

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Rupiah	USD	Rupiah	Ket.	USD
Royalty	211	7,324	211	7,324	-	-	211	7,324	7,324	-	-	-
Sales Revenue Share	359	12,452	359	12,452	-	-	359	12,452	12,452	-	-	-
Corporate Income Tax	102,485	-	102,485	-	-	-	102,485	-	-	-	-	-
Total	103,056	19,776	103,056	19,776	-	-	-	19,776	19,776	-	-	-

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	96	-
Land and Building Tax	5,331	-	-
Local Taxes and Levies	7	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,875	-	-
Infrastructure Provision	-	-	-
Forestry Fee	1,019	-	-
DMO - Coal	-	-	44,577
Total	8,233	96	44,577

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

10 FIRMAN KETAJUN PERKASA
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Rupiah	USD	Rupiah	Ket.	USD
Royalty	-	14,879	-	14,879	-	-	-	14,879	-	14,879	-	-
Sales Revenue Share	-	13,816	-	13,816	-	-	-	13,816	-	13,816	-	-
Corporate Income Tax	-	433	-	433	-	-	-	433	-	433	-	-
Total	-	29,129	-	29,129	-	-	-	29,129	-	29,129	-	-

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	36	-
Land and Building Tax	-	-	-
Other Local Taxes and Levies	2,386	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,128	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	619,761
Total	3,514	36	619,761

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

11 GUNUNGBAYAN PRATAMACOAL
PKPZB

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	21,387	-	21,387	-	21,387	-	21,387	-	-
Sales Revenue Share	-	19,860	-	20,244	-	20,244	-	20,244	-	-
Corporate Income Tax	-	17,814	-	20,688	384	20,688	1	20,688	-	-
Total	-	59,062	-	62,300	3,238	62,320	1	62,300	-	(20)

Remarks:

1. Original reporting form was filled uncompleted

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	96	-
Land and Building Tax	-	-	-
Local Taxes and Levies	5,570	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	4,863	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	10,433	96	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

12 INDOMINCO MANDIRI
PKPZB

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	72,894	55,925	82,410	55,948	72,894	55,936	72,894	55,948	-	-
Sales Revenue Share	118,891	91,782	109,374	91,752	118,891	91,752	118,891	91,752	-	-
Corporate Income Tax	-	133,284	-	138,486	-	133,284	-	138,486	-	-
Total	191,785	280,991	191,785	286,186	191,785	280,973	191,785	286,186	-	5,213

Remarks:

1. Erroneously splitting between royalty and PHT
2. Differences in the exchange rate between company and DG Mineral & Coal recorded

Remarks:

- A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	75	-
Land and Building Tax	-	-	-
Local Taxes and Levies	5,267	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	147,539	-	-
DIMO - Coal	-	-	2,988,841
Total	152,796	75	2,988,841

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

13 INSANI BARAPERKASA
PKPZB

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		(5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	1,943	7,746	1,943	7,746	-	-	1,943	7,746	1,943	7,746	-	-
Sales Revenue Share	6,799	17,874	6,799	17,874	-	-	6,799	17,874	6,799	17,874	-	-
Corporate Income Tax	175,649	-	175,649	-	-	-	175,649	-	175,649	-	-	-
Total	184,391	25,620	184,391	25,620	-	-	-	25,620	184,391	25,620	-	-

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	74	-
Land and Building Tax	-	-	-
Local Taxes and Levies	3,452	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	3,452	74	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

14 JORONG BARUTAMA GRESTON
PKPZB

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	9,234	1,204	9,234	1,607	9,234	1,204	9,234	1,204	-	-
Sales Revenue Share	32,318	4,037	32,318	3,634	32,318	4,037	32,318	4,037	-	-
Corporate Income Tax	-	856	43,286	642	-	856	43,286	642	43,286	(214) A
Total	41,551	6,097	84,837	5,883	84,837	6,097	84,837	5,883	43,286	(214)

Remarks:

1. Erroneously splitting between royalty and PHT

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream	-	-	-
Land Rent	-	46	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	12,189	-	-
DIMO - Coal	-	-	229,383
Total	12,189	46	229,383

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

15 KALTIM PRIMA COAL
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference				
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)		
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	Ket.	
Royalty	-	182,494	-	174,994	-	(7,500)	A	-	182,494	174,994	-	(7,500)	A
Sales Revenue Share	-	108,918	-	103,918	-	(5,000)	A	-	108,918	103,918	-	(5,000)	A
Corporate Income Tax	367,088	163,405	400,367	178,975	33,279	1	15,570	1	400,367	178,975	400,367	-	-
Total	367,088	454,818	400,367	457,887	33,279		3,070		470,387	457,887	400,367	(12,500)	

Remarks:

1. Original reporting form was filled uncompleted

Remarks:

A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	91	-
Land and Building Tax	460	-	-
Local Taxes and Levies	-	207	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	4,728	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	6,969,918
Total	460	5,026	6,969,918

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

16 KIDECO JAYA AGUNG
PKPZB

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	31,739	70,286	31,739	71,304	31,739	71,304	31,739	71,304	-	-
Sales Revenue Share	68,488	148,092	68,488	149,823	68,488	149,823	68,488	149,823	-	-
Corporate Income Tax	-	354,269	-	354,269	-	354,269	-	354,269	-	-
Total	100,228	572,647	100,228	575,396	100,228	575,396	100,228	575,396	-	-

Remarks:

1. Erroneously splitting between royalty and PHT

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	52	-
Land and Building Tax	-	-	-
Local Taxes and Levies	105,515	-	-
Sub National Direct Payment	-	303	-
Corporate Social Responsibility	51,260	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	8,033,961
Total	156,775	355	8,033,961

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

17 LANNA HARTA INDONESIA
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)						Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)											
	Reporting Entities (1)			DG Mineral & Coal, DG Tax (2)			Initial Difference (3) = (2) - (1)			Reporting Entities (4)			DG Mineral & Coal, DG Tax (5)			Unreconciled Difference (6) = (5) - (4)		
	Rupiah	USD		Rupiah	USD		Rupiah	USD		Rupiah	USD		Rupiah	USD		Rupiah	USD	
Royalty	936	5,621		936	5,621		-	-		936	5,621		936	5,621		-	-	
Sales Revenue Share	1,876	10,418		1,876	10,418		-	-		1,876	10,418		1,876	10,418		-	-	
Corporate Income Tax	121,337	-		121,337	-		-	-		121,337	-		121,337	-		-	-	
Total	124,149	16,039		124,149	16,039		-	-		-	16,039		124,149	16,039		-	-	

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	47	-
Land and Building Tax	-	-	-
Local Taxes and Levies	2,696	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,622	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	76,278
Total	5,318	47	76,278

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

18 MAHAKAM SUMBER JAYA
PKPZB

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)						Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)												
	Reporting Entities (1)			DG Mineral & Coal, DG Tax (2)			Initial Difference (3) = (2) - (1)			Reporting Entities (4)			DG Mineral & Coal, DG Tax (5)			Unreconciled Difference (6) = (5) - (4)			
	Rupiah	USD		Rupiah	USD		Rupiah	USD	Ket.	Rupiah	USD		Rupiah	USD		Rupiah	USD	Ket.	
Royalty	-	35,610		-	35,610		-	-	-	-	-	-	35,610		-	35,610		-	-
Sales Revenue Share	-	59,110		-	59,110		-	-	-	-	-	-	59,110		-	59,110		-	-
Corporate Income Tax	314,610	39,746		314,610	29,809		-	(9,936)	A	314,610	39,746		314,610	39,746		314,610	39,746	-	-
Total	314,610	134,466		314,610	124,530		-	(9,936)		-	134,466		314,610	134,466		-	-	-	-

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	92	-
Land and Building Tax	2,258	-	-
Local Taxes and Levies	491	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	7,450	-	-
Infrastructure Provision	-	-	-
Forestry Fee	23,265	-	-
DMO - Coal	-	-	1,593,446
Total	33,465	92	1,593,446

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

19 MANDIRI INTI PERKASA
PKPZB

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	12,219	-	13,304	-	13,304	-	13,304	-	-
Sales Revenue Share	-	14,909	-	16,434	-	16,434	-	16,434	-	-
Corporate Income Tax	255,732	-	260,523	-	260,523	-	260,523	-	-	-
Total	255,732	27,128	260,523	29,739	260,523	29,739	260,523	29,739	-	-

Remarks:

1. Fill in the from on accrual basis
2. Original reporting form was filled uncompleted

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	37	-
Land and Building Tax	-	-	-
Local Taxes and Levies	1,123	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,455	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	675,609
Total	2,578	37	675,609

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

20 MARUNDA GRAHAMINERAL
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference				
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)				
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD			
Royalty	-	9,100	-	9,065	-	9,100	-	9,065	-	9,065	(35)	A	
Sales Revenue Share	-	8,450	-	8,417	-	8,450	-	8,417	-	8,417	(33)	A	
Corporate Income Tax	90,899	-	90,899	-	90,899	90,899	-	-	90,899	-	-	(33)	A
Total	90,899	17,549	90,899	17,482	90,899	17,549	90,899	17,482	-	17,482	(68)	(68)	

Remarks:

A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	72	-
Land and Building Tax	7	-	-
Local Taxes and Levies	28	3	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,157	-	-
Infrastructure Provision	-	-	-
Forestry Fee	4,581	-	-
DMO - Coal	-	-	110,400
Total	5,772	76	110,400

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

21 MULTI HARAPAN UTAMA
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Rupiah	USD	Rupiah	Ket.	USD
Royalty	-	6,015	-	6,015	-	-	-	6,015	6,015	-	-	-
Sales Revenue Share	-	5,586	-	5,586	-	-	-	5,586	5,586	-	-	-
Corporate Income Tax	3,639	-	3,657	-	18	1	3,657	-	-	-	-	-
Total	3,639	11,601	3,657	11,601	18	-	11,601	3,657	11,601	-	-	-

Remarks:

- Original reporting form was filled uncompleted

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	139	-
Land and Building Tax	1,282	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	1,282	139	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

22 PERKASA INAKAKERTA
PKPZB

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	6,661	-	5,425	-	6,661	-	5,425	-	(1,236) A
Sales Revenue Share	-	11,443	-	9,223	-	11,443	-	9,223	-	(2,220) A
Corporate Income Tax	-	13,609	-	13,498	-	13,011	-	13,498	-	486 A
Total	-	31,713	-	28,145	-	31,115	-	28,145	-	(2,970)

Remarks:

1. Fill in the from on accrual basis

Remarks:
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	65	-
Land and Building Tax	-	-	-
Local Taxes and Levies	2,680	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,805	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	524,930
Total	4,485	65	524,930

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

23 RIAU BARAHARUM
PKPZB

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	-	-	-	-	-	-	-	-	-
Royalty	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream	-	-	-
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	-	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

24. SANTAN BATUBARA
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	10,144	-	9,987	-	9,987	-	9,987	-	-
Sales Revenue Share	-	14,128	-	14,285	-	14,285	-	14,285	-	-
Corporate Income Tax	58,368	-	45,949	-	58,368	-	58,368	-	-	-
Total	58,368	24,272	45,949	24,272	(12,418)	-	58,368	24,272	-	-

Remarks:

1. Erroneously splitting between royalty and PHT
2. Company reported on overbooking that included tax was paid before 2012 with supporting evidence

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	75	-
Land and Building Tax	1,942	-	-
Local Taxes and Levies	2	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,371	-	-
Infrastructure Provision	-	-	-
Forestry Fee	5,447	-	-
DMO - Coal	-	552,731	-
Total	8,761	75	552,731

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

25 SINGLURUS PRATAMA
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	7,112	-	7,333	-	6,424	-	7,333	-	910
Sales Revenue Share	-	12,091	-	12,467	-	10,921	-	12,467	-	1,546
Corporate Income Tax	-	12,203	-	196,020	-	-	-	196,020	-	88,850
Total	-	31,407	-	198,020	-	17,345	-	198,020	-	2,456

Remarks:

1. Fill in the from on accrual basis

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	75	-
Land and Building Tax	2,584	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,391	-	-
Infrastructure Provision	-	-	-
Forestry Fee	4,383	-	-
DMO - Coal	-	-	-
Total	9,358	75	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

26 SUMBER KURNIA BUANA
PKPZB

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	-	-	-	-	-	-	-	-	-
Royalty	-	-	-	-	-	-	-	-	-	-
Sales Revenue Share	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream	-	-	-
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	-	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

27 TANITO HARUM
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	15,724	-	14,473	-	14,473	-	14,473	-	-
Sales Revenue Share	-	19,201	-	17,746	-	17,746	-	17,746	-	-
Corporate Income Tax	96,033	-	96,033	-	96,033	-	96,033	-	-	-
Total	96,033	34,925	96,033	32,219	96,033	32,219	96,033	32,219	-	-

Remarks:

1. Erroneously splitting between royalty and PHT dan timing difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	107	-
Land and Building Tax	-	-	-
Local Taxes and Levies	1,188	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,107	-	-
Infrastructure Provision	-	-	-
Forestry Fee	1,117	-	-
DMO - Coal	-	-	685,796
Total	4,412	107	685,796

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

28 TANJUNG ALAM JAYA
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	34,904	-	34,904	-	34,904	-	34,904	-	-	-
Sales Revenue Share	32,660	-	32,660	-	32,660	-	32,660	-	-	-
Corporate Income Tax	16,217	-	23,468	-	16,217	-	23,468	-	7,251	A
Total	83,781	-	91,032	-	91,032	-	91,032	-	7,251	-

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	224	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	2,356	-	-
Corporate Social Responsibility	1,035	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	138,183
Total	3,615	-	138,183

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

29 TEGUH SINARABADI
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Rupiah	USD	Rupiah	Ket.	USD
Royalty	-	6,802	-	6,802	-	-	6,802	-	6,802	-	-	-
Sales Revenue Share	-	6,316	-	6,316	-	-	6,316	-	6,316	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	13,119	-	13,119	-	-	13,119	-	13,119	-	-	-

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	15	-
Land and Building Tax	-	-	-
Local Taxes and Levies	2,059	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,210	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	136,611
Total	3,269	15	136,611

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

30 TRUBAINDO COAL MINING
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference		
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)		
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	
Royalty	-	46,957	-	43,023	-	46,957	-	43,023	-	(3,934)	A
Sales Revenue Share	-	52,625	-	56,559	-	52,625	-	56,559	-	3,934	A
Corporate Income Tax	-	68,175	-	44,724	-	68,175	-	44,724	-	(23,451)	B
Total	-	167,757	-	144,306	-	167,757	-	144,306	-	(23,451)	

Remarks:

A. Erroneously splitting between royalty and PHT

B. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	95	-
Land and Building Tax	-	-	-
Local Taxes and Levies	3,692	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	19,945	-	-
DMO - Coal	-	-	789,358
Total	23,637	95	789,358

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

31 WAHANA BARATAMA MINING
PKPZB

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)		Ket.	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	27,402	-	27,402	-	-	-	27,402	-	-	-	-
Sales Revenue Share	-	25,445	-	25,445	-	-	-	25,445	-	-	-	-
Corporate Income Tax	-	6,019	-	5,350	-	(669)	1	5,350	-	-	-	-
Total	-	58,867	-	58,198	-	(669)	-	58,198	-	-	-	-

Remarks:

1. Initial form was filled uncompleted and unappropriated

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	31	-
Land and Building Tax	-	-	-
Local Taxes and Levies	275	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,290	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	2,566	31	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

32 FREEPORT INDONESIA
KK-MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		(2)		Reporting Entities (4)		(5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	76,003	-	76,003	-	76,003	-	76,003	-	-
Dividend	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	658,742	-	658,742	-	658,742	-	658,742	-	-
Total	-	734,745	-	734,750	-	734,745	-	734,750	-	5

Remarks:

A. Deposit has been done for one group company

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	-
Land Rent	-	131
Land and Building Tax	80,362	-
Local Taxes and Levies	182,259	-
Sub National Direct Payment	235,692	-
Corporate Social Responsibility	-	115,958
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	498,313	116,089

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

33 NEWMONT NUSA TENGARA
KK-MINERAL

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.
Revenue Stream	-	6,041	-	7,989	-	1,948	-	7,989	-	7,989	-	-
Royalty	-	97,518	-	97,518	-	-	-	97,518	-	97,518	-	-
Corporate Income Tax	-	103,559	-	105,507	-	1,948	-	105,507	-	105,507	-	-
Total	-	212,118	-	211,014	-	1,104	-	212,118	-	212,118	-	-

Remarks:

1 fill in the form on accrual basis

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	263
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	24,317	-
Sub National Direct Payment	42,364	4,500
Corporate Social Responsibility	-	8,843
Infrastructure Provision	-	-
Forestry Fee	11,360	-
Total	78,041	13,606

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

34 NUSA HALMAHERA MINERALS
KK-MINERAL

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		(5) = (4) - (3)	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	Ket.
Revenue Stream	-	3,135	-	3,135	-	-	-	3,135	-	-
Royalty	-	124,227	-	124,227	-	-	-	124,227	-	-
Corporate Income Tax	-	127,363	-	127,363	-	-	-	127,363	-	-
Total	-	127,363	-	127,363	-	-	-	127,363	-	-

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	89
Land Rent	-	-
Land and Building Tax	11,066	-
Local Taxes and Levies	15,898	-
Sub National Direct Payment	173,742	-
Corporate Social Responsibility	-	6,768
Infrastructure Provision	-	-
Forestry Fee	1,304	-
Total	202,010	6,857

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

35 VALE INDONESIA
KK-MINERAL

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	-	-	-	-	-	-	-	-	-	-	-
Royalty	-	5,269	-	5,269	-	-	-	5,269	-	5,269	-	-
Corporate Income Tax	-	114,801	-	111,763	-	(3,038)	-	111,763	-	111,763	-	-
Total	-	120,070	-	117,032	-	(3,038)	-	117,032	-	117,032	-	-

Remarks:

- 1 Initial form was filled uncompleted and unappropriated

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	-
Land Rent	-	286
Land and Building Tax	26,408	-
Local Taxes and Levies	61,701	8,542
Sub National Direct Payment	1,577	-
Corporate Social Responsibility	-	7,049
Infrastructure Provision	-	-
Forestry Fee	278	-
Total	89,964	15,876

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

36 ADIMITRA BARATAMA NUSANTARA
IUP-BATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)			
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	16,173	-	16,477	-	16,477	-	16,477	-	16,477	-	-
Royalty	262,293	-	262,293	-	262,293	-	262,293	-	262,293	-	-	-
Corporate Income Tax	262,293	-	262,293	-	262,293	-	262,293	-	262,293	-	-	-
Total	262,293	16,173	262,293	16,477	262,293	16,477	262,293	16,477	262,293	16,477	-	-

Remarks:

1 The company did not reported the additional of royalty and PHT payments

Tabel 2 - Not to Reconcile

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream	-	-	-
Land Rent	-	12	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,813	-	-
Infrastructure Provision	3,584	1,526	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	6,398	1,538	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

37 AMANAH ANUGERAH ADI MULIA
IUP-BATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	Ket.
Revenue Stream	30,913	-	30,913	-	-	-	30,913	-	-	-
Royalty	1,203	-	-	-	(1,203)	A	-	-	-	-
Corporate Income Tax	-	-	-	-	(1,203)	A	-	-	-	-
Total	32,116	-	30,913	-	-	-	30,913	-	-	-

Remarks:

A Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Tabel 2 - Not to Reconcile

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream	-	-	-
Land Rent	25	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,465	-	-
Infrastructure Provision	-	-	-
Forestry Fee	136	-	-
DIMO - Coal	-	-	-
Total	2,627	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

38 BARA ALAM UTAMA
IUP-BATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	-	-	-	-	-	-	-	-	-
Royalty	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-

Remarks:

Company did not reported

Tabel 2 - Not to Reconcile

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream	-	-	-
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	-	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

39 BARA KUMALA SAKTI
IUP-BATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	6,693	30,157	5,227	-	6,693	30,157	5,227	-	-
Royalty	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	6,693	30,157	5,227	1	6,693	30,157	5,227	30,157	(1,465) A

Remarks:

1. Erroneously in currency payment
A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream	-	-	-
Land Rent	-	9	-
Land and Building Tax	2,443	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,939	-	-
Infrastructure Provision	-	-	-
Forestry Fee	2,927	-	-
DIMO - Coal	-	-	-
Total	7,309	9	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

40 BARADINAMIKA MUDASUKSES
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)		Unreconciled Difference	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	6,469	-	6,469	-	6,469	-	6,469	-	6,469	-	-
Corporate Income Tax	20,061	-	20,062	-	20,061	-	20,062	-	20,062	-	-	-
Total	20,061	6,469	20,062	6,469	-	6,469	20,062	6,469	-	6,469	-	-

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	3	-	-
Land and Building Tax	1,127	-	-
Local Taxes and Levies	20	-	-
Sub National Direct Payment	500	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	1,650	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

41 BHUMI RANTAU ENERGI
IUP-SATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	-	-	-	-	-	-	-	-	-
Royalty	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-

Remarks:

Company did not reported

Tabel 2 - Not to Reconcile

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream	-	-	-
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	-	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

43 BUKIT ASAM (Persero) Tbk
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		(2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		(5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.
Royalty	666,284	-	672,892	-	6,608	1	672,892	-	672,892	-	-	-
Dividend	1,049,380	-	1,049,380	-	-	-	1,049,380	-	1,049,380	-	-	-
Corporate Income Tax	1,276,158	-	1,276,158	-	-	-	1,276,158	-	1,276,158	-	-	-
Transportation Fee	1,787,599	-	1,718,063	-	(69,536)	2	1,822,170	-	1,822,170	-	-	-
Total	4,779,422	-	4,716,494	-	(62,928)		(69,536)	-	4,820,601	-	-	-

Remarks:

- The company did not reported the additional of royalty and PHT payments
- Company reported based on amount was paid, while PT KAI reported based on contract (without adjustment and correction)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	1,359	96	-
Land and Building Tax	95,986	-	-
Local Taxes and Levies	44	-	-
Sub National Direct Payment	44,500	-	-
Corporate Social Responsibility	125,467	-	-
Infrastructure Provision	-	-	-
Forestry Fee	31,513	-	-
DIMO - Coal	-	-	2,114,665
Total	298,867	96	2,114,665

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

44 BUKIT BAIKURI ENERGI
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	3,321	-	3,492	-	3,492	-	3,492	-	-
Corporate Income Tax	39,744	-	39,744	-	39,744	-	39,744	-	-	-
Total	39,744	3,321	39,744	3,492	39,744	3,492	39,744	3,492	-	-

Remarks:

1 The company did not reported the additional of royalty and PHT payments

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	142	-	-
Land and Building Tax	249	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	98	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	490	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

45 ENERGI BATTUBARA LESTARI
IUP-BATTUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	-	-	-	-	-	-	-	-	-
Royalty	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-

Remarks:

Company did not reported

Tabel 2 - Not to Reconcile

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream	-	-	-
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	-	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

46 ENERGY CAHAYA INDUSTRI TAMBA
IUP-BATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	23,815	-	32,168	-	32,168	-	32,168	-	-	-
Royalty	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	23,815	-	32,168	-	32,168	-	32,168	-	-	-

Remarks:

1. Fill in the from on accrual basis

Tabel 2 - Not to Reconcile

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream	-	-	-
Land Rent	-	8	-
Land and Building Tax	-	-	-
Local Taxes and Levies	1,084	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	1,084	8	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

47 GEMA RAHMI PERSADA
IUP-BATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	-	-	-	-	-	-	-	-	-
Royalty	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-

Remarks:

Company did not reported

Tabel 2 - Not to Reconcile

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream	-	-	-
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	-	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

48 INDOMINING
IUP-SATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax, PT (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		(6) = (5) - (4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Rupiah	USD	Ket.		
Royalty	-	4,918	-	4,770	-		-	184,039	4,918	4,918	-	-
Corporate Income Tax	184,039	-	191,663	-	7,625	A	(148)	-	-	-	7,625	A
Total	184,039	4,918	191,663	4,770	7,625		(148)	-	4,918	4,918	7,625	-

Remarks:

1. DG Mineral & Coal did not recorded the royalty payments because it has not evidence

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	26	-
Land and Building Tax	-	-	-
Local Taxes and Levies	15,702	-	-
Sub National Direct Payment	25	-	-
Corporate Social Responsibility	1,883	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	17,636	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

49 INDOASIA CEMERLANG
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	41,336	-	25,914	-	25,914	-	25,914	-	-	-
Corporate Income Tax	4,417	-	7	-	7	-	7	-	-	-
Total	45,753	-	25,921	-	25,921	-	25,921	-	-	-

Remarks:

1. Fill in the from on accrual basis

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	0	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	2,159	-
Infrastructure Provision	-	-	-
Forestry Fee	735	-	-
DIMO - Coal	-	-	-
Total	735	2,159	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

50 JEMBAYAN MUJARA BARA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	15,712	-	16,459	-	16,459	-	16,459	-	-
Corporate Income Tax	317,476	-	320,902	-	297,567	-	320,902	-	23,335	-
Total	317,476	15,712	320,902	16,459	-	16,459	320,902	16,459	23,335	-

Remarks:

- The company did not reported the additional of royalty and PHT payments
- Fill in the from on accrual basis

Tabel 2 - Are not Reconciling

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	16	-
Land and Building Tax	3,517	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	744	-	-
Infrastructure Provision	-	-	-
Forestry Fee	2,699	-	-
DMO - Coal	-	-	487
Total	6,960	16	487

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

51 KALTIM BATULANUNGGAL
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	5,433	-	5,433	-	5,433	-	5,433	-	-
Corporate Income Tax	28,470	-	28,471	-	28,470	-	28,471	-	1	A
Total	28,470	5,433	28,471	5,433	-	5,433	28,471	5,433	1	-

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	31	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	153	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	368,282
Total	184	-	368,282

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

52. KARBON MAHAKAM
IUP-BATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference		
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)		
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	
Revenue Stream	14,814	12,066	36,607	13,275	14,814	13,275	36,607	13,275	21,793	-	
Royalty	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	14,814	12,066	36,607	13,275	14,814	13,275	36,607	13,275	21,793	A	
Total	14,814	12,066	36,607	13,275	14,814	13,275	36,607	13,275	21,793	-	

Remarks:

- 1 The company did not reported the additional of royalty and PHT payments
- A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	1
Land and Building Tax	616	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	227	-	-
DIMO - Coal	-	-	-
Total	843	-	1

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

53 KARYA GEMILANG LIMPAH REJEKI
IUP-BATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	-	-	-	-	-	-	-	-	-
Royalty	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-

Remarks:

Company did not reported

Tabel 2 - Not to Reconcile

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream	-	-	-
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	232	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	-	232	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

54 KAYAN PUTRA UTAMA COAL
IUP-BATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	-	-	-	-	-	-	-	-	-
Royalty	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-

Remarks:

Company did not reported

Tabel 2 - Not to Reconcile

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream	-	-	-
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	-	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

55 KITADIN
IUP-BATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.
Revenue Stream	-	21,796	-	21,796	-	-	-	21,796	-	21,796	-	-
Royalty	-	22,208	-	22,208	-	-	-	22,208	-	22,208	-	-
Corporate Income Tax	-	44,004	-	44,004	-	-	-	44,004	-	44,004	-	-
Total	-	88,008	-	88,008	-	-	-	88,008	-	88,008	-	-

Tabel 2 - Not to Reconcile

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream	-	-	-
Land Rent	133	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	1,741	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	3,755	-	-
DIMO - Coal	-	-	-
Total	5,628	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

56 LEMBU SWANA PERKASA
IUP-BATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	Ket.
Revenue Stream	396	7,234	396	7,234	-	-	396	7,234	-	-
Royalty	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	396	7,234	396	7,234	-	-	396	7,234	-	-

Tabel 2 - Not to Reconcile

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream	-	-	-
Land Rent	-	7	-
Land and Building Tax	1,979	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	688	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	469,678
Total	2,647	7	469,678

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

57 MEGA PRIMA PERSADA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)						Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)												
	Reporting Entities (1)			DG Mineral & Coal, DG Tax (2)			Initial Difference (3) = (2) - (1)			Reporting Entities (4)			DG Mineral & Coal, DG Tax (5)			Unreconciled Difference (6) = (5) - (4)			
	Rupiah	USD		Rupiah	USD		Rupiah	Ket.	USD	Rupiah	USD		Rupiah	Ket.	USD	Rupiah	Ket.	USD	
Royalty	-	10,180	-	41,939	10,180	-	-	-	10,180	-	-	41,939	-	-	10,180	-	-	-	-
Corporate Income Tax	40,893	-	-	-	-	1,045	A	-	41,510	-	-	-	-	-	429	A	-	-	-
Total	40,893	10,180	-	41,939	10,180	1,045	-	-	10,180	-	-	41,939	-	-	10,180	429	-	-	-

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	11	4	-
Land and Building Tax	3,262	-	-
Local Taxes and Levies	29	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	4,916	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	8,219	4	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

58 MULTI SARANA AVINDO
IUP-BATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream										
Royalty	-	20,179	-	20,179	-	20,179	-	20,179	-	-
Corporate Income Tax	113,951	-	121,781	-	113,951	-	121,781	-	7,830	A
Total	113,951	20,179	121,781	20,179	-	20,179	121,781	20,179	7,830	-

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	16	-
Land and Building Tax	2,793	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	1,020,928
Total	2,793	16	1,020,928

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

59 NUANSACIPTA COAL INVESTMENT
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	25,641	-	29,509	-	29,509	-	29,509	-	-	-
Corporate Income Tax	3,684	-	-	-	-	-	-	-	-	-
Total	29,225	-	29,509	-	29,509	-	29,509	-	-	-

Remarks:

1. Fill in the from on accrual basis

Remarks:

A. Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	8	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,498	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	1,498	8	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

60 NUSANTARA BERAU COAL
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)						Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)												
	Reporting Entities (1)			DG Mineral & Coal, DG Tax (2)			Initial Difference (3) = (2) - (1)			Reporting Entities (4)			DG Mineral & Coal, DG Tax (5)			Unreconciled Difference (6) = (5) - (4)			
	Rupiah	USD		Rupiah	USD		Rupiah	Ket.	USD	Rupiah	USD		Rupiah	USD		Rupiah	USD	Ket.	
Royalty	-	3,116		-	2,940		-		-	2,940		-		-	2,940		-		-
Corporate Income Tax	-	-		-	-		-		-	-		-		-	-		-		-
Total	-	3,116		-	2,940		-	(176)	-	2,940		-	(176)	-	2,940		-		-

Remarks:

1 Fill in the from on accrual basis

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	50	3	-
Land and Building Tax	738	-	-
Local Taxes and Levies	28	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	313	-	-
Infrastructure Provision	-	-	-
Forestry Fee	4,671	-	-
DIMO - Coal	-	-	27,277
Total	5,800	3	27,277

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

61 PADANG ANUGERAH
IUP-BATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	-	-	-	-	-	-	-	-	-
Royalty	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-

Remarks:

Company did not reported

Tabel 2 - Not to Reconcile

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream	-	-	-
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	-	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

62 PIPIT MUTIARA JAYA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	3,180	3,524	7,044	3,536	7,044	3,536	7,044	3,536	-	-
Corporate Income Tax	13,021	-	16,871	-	13,021	-	16,871	-	3,850	A
Total	16,201	3,524	23,915	3,536	-	3,536	23,915	3,536	3,850	-

Remarks:

1. The company did not reported the additional of royalty and PHT payments
- A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	20	-
Land and Building Tax	721	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	721	20	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

63 TELEN ORBIT PRIMA
IUP-SATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	Ket.
Revenue Stream	165,485	-	165,760	20	275	1	165,485	20	275	A
Royalty	11,184	-	11,184	-	-	-	11,184	-	-	-
Corporate Income Tax	-	-	-	20	275	-	-	20	275	B
Total	176,669	-	176,944	20	275	20	-	20	275	-

Remarks:

1 The company did not reported the additional of royalty and PHT payments

Remarks:

A. Erroneously by DG Mineral & Coal for splitting / verified on company deposit

Tabel 2 - Not to Reconcile

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream	-	-	-
Land Rent	-	20	-
Land and Building Tax	-	-	-
Local Taxes and Levies	11,163	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	5,000	-	-
DIMO - Coal	-	-	-
Total	16,163	20	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

64 TUNAS INTI ABADI
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Initial Difference				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		(3) = (2) - (1)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)		Rupiah	USD
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD		
Royalty	51,571	1,942	51,571	1,758	-	(185)	51,571	1,942	51,571	1,942	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	51,571	1,942	51,571	1,758	-	(185)	-	1,942	51,571	1,942	-	-	-	-

Remarks:

1. DG Mineral & Coal did not recorded the royalty payments because it has not evidence

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	77	-	-
Land and Building Tax	4,018	-	-
Local Taxes and Levies	57	-	-
Sub National Direct Payment	26,213	-	-
Corporate Social Responsibility	2,355	-	-
Infrastructure Provision	-	-	-
Forestry Fee	4,458	-	-
DIMO - Coal	-	-	-
Total	37,177	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

65 UNIT DESA GAJAH MADA
IUP-BATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	-	-	-	-	-	-	-	-	-
Royalty	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-

Remarks:

Company did not reported

Tabel 2 - Not to Reconcile

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream	-	-	-
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DIMO - Coal	-	-	-
Total	-	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

66 ANEKA TAMBANG (Persero) Tbk
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)						Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)						
	Reporting Entities (1)			Initial Difference (3) = (2) - (1)			Reporting Entities (4)			Unreconciled Difference (6) = (5) - (4)			
	Rupiah	USD	(2)	Rupiah	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ket.
Royalty	132,133	15,058	132,133	-	14,700	-	132,133	15,058	132,133	15,058	-	15,058	-
Dividend	564,137	-	564,137	-	-	(358)	564,137	-	564,137	-	-	-	-
Corporate Income Tax	631,853	-	631,853	-	-	-	631,853	-	631,853	-	-	-	-
Total	1,328,123	15,058	1,328,123	14,700	14,700	(358)	-	15,058	1,328,123	15,058	-	15,058	-

Remarks:

1. DG Mineral & Coal did not recorded the royalty payments because it has not evidence

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream		
Land Rent	18,193	-
Land and Building Tax	30,884	-
Local Taxes and Levies	4,514	-
Sub National Direct Payment	41,535	-
Corporate Social Responsibility	127,638	-
Infrastructure Provision	-	-
Forestry Fee	1,494	-
Total	224,258	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

67 BINTANG DELAPAN MINERAL
IUP-BATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	11,547	-	11,547	-	17,371	-	17,371	-	-	-
Royalty	-	6,211	-	6,211	-	5,738	-	3,852	-	(1,886) A
Corporate Income Tax	-	-	-	-	17,371	-	17,371	-	-	-
Total	11,547	6,211	11,547	6,211	17,371	5,738	17,371	3,852	-	(1,886)

Remarks:

1. Fill in the from on accrual basis
- A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	87
Land Rent	-	-
Land and Building Tax	1,252	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	7,158	-
Infrastructure Provision	-	-
Forestry Fee	2,237	-
Total	10,648	87

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

68 BUKIT TIMAH
IUP-BATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.
Revenue Stream	-	3,232	-	3,232	-	-	-	3,232	-	3,232	-	-
Royalty	5,606	-	5,668	-	61	1	5,668	-	5,668	-	-	-
Corporate Income Tax	5,606	-	5,668	-	61	-	5,668	-	5,668	-	-	-
Total	5,606	3,232	5,668	3,232	61	-	5,668	3,232	5,668	3,232	-	-

Remarks:

1. Original reporting form was filled uncompleted

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	-
Land Rent	3	-
Land and Building Tax	5	-
Local Taxes and Levies	1	-
Sub National Direct Payment	386	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	394	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

69 GANE PERMAI SENTOSA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	3,242	-	3,190	-	3,190	-	3,190	-	-
Royalti	53,136	-	80,894	-	80,894	-	80,894	-	-	-
PPH Badan	-	-	27,759 / A	(52)	-	-	-	-	-	-
Total	53,136	3,242	80,894	3,190	27,759	80,894	3,190	3,190	-	-

Remarks:

1. Fill in the from on accrual basis

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream		
Land Rent	-	20
Land and Building Tax	3,082	-
Local Taxes and Levies	46	-
Sub National Direct Payment	9,314	-
Corporate Social Responsibility	2,282	-
Infrastructure Povision	-	-
Forestry Fee	2,091	-
Total	16,815	20

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

70 HARITA PRIMA ABADI MINERAL
IUP-BATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.
Revenue Stream	-	4,646	-	4,646	-	-	-	-	-	-	-	-
Royalty	36,526	-	35,607	-	(919)	1	36,526	-	4,646	4,646	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-
Total	36,526	4,646	35,607	4,646	(919)	-	36,526	4,646	4,646	-	-	-

Remarks:

1. Company reported on overbooking that included tax was paid before 2012 with supporting evidence

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	160
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	5,142	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	463	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	5,605	160

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

71 REFINED BANGKA TIN
IUP-BATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3) = (2) - (1)		Reporting Entities (4)		(5) = (4) - (3)	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	USD
Revenue Stream	-	3,489	-	3,539	-		-	-	-	-
Royalty	7,244	-	7,244	-	-	40	7,244	-	3,556	-
Corporate Income Tax	7,244	-	7,244	-	-	1	7,244	-	-	56
Total	7,244	3,499	7,244	3,539	-	40	7,244	3,556	-	56

Remarks:

1. Fill in the from on accrual basis

Remarks:

A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year)

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	-
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	50	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	117	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	166	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

72 TAMBANG TIMAH
IUP-BATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream										
Royalty	108,278	4,237	106,213	4,263	108,278	4,237	108,278	4,263	-	26
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	108,278	4,237	106,213	4,263	108,278	4,237	108,278	4,263	-	26

Remarks:

1. Company reported on overbooking that included tax was paid before 2012 with supporting evidence

Remarks:

A. Erroneously by DG Mineral & Coal for splitting / verified on company deposit

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream		
Land Rent	-	49
Land and Building Tax	-	-
Local Taxes and Levies	48	-
Sub National Direct Payment	3,589	-
Corporate Social Responsibility	714	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	4,351	49

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

73 TIMAH (Persero) Tbk
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities		G Mineral & Coal, DG Tax, DG Budg		Reporting Entities		G Mineral & Coal, DG Tax, DG Budg		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	17,548	-	17,548	-	17,548	-	17,548	-	-
Dividend	291,454	-	291,454	-	291,454	-	291,454	-	-	-
Corporate Income Tax	266,418	-	266,418	-	266,418	-	266,418	-	-	-
Total	557,871	17,548	557,871	17,548	557,871	17,548	557,871	17,548	-	-

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	2,002
Land Rent	28,861	-
Land and Building Tax	3,327	-
Local Taxes and Levies	18,596	-
Sub National Direct Payment	29,786	-
Corporate Social Responsibility	-	-
Infrastructure Provision	193	-
Forestry Fee	80,762	2,002
Total	80,762	2,002

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

74 TININDO INTER NUSA
IUP-BATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	-	-	-	-	-	-	-	-	-
Royalty	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-

Remarks:

Company did not reported

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	-
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	-	-

Appendix 3.2 The Reconciliation by Mineral and Coal Company for the Year 2012

75 TLUJH SW
IUP-SATUBARA

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference	
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6) = (5) - (4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	-	-	-	-	-	-	-	-	-
Royalty	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-

Remarks:

Company did not reported

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	-
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	-	-

Appendix 4.1 - The Reconciliation for Total Lifting of Oil for the Year 2013 (KKKS - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	SKK MIGAS (2)		KKKS (6)	SKK MIGAS (7)	
01	PT Chevron Pacific Indonesia	Rokan	12,360,512	12,360,512	-	12,360,512	12,360,512	-
02	Chevron Indonesia Co.	East Kalimantan	769,723	769,723	-	769,723	769,723	-
03	Chevron Makassar Ltd.	Makassar Strait	184,604	184,604	-	184,604	184,604	-
04	Chevron Siak Inc.	Siak	71,793	71,793	-	71,793	71,793	-
05	Total E&P Indonesia	Mahakam	1,284,650	1,284,650	-	1,284,650	1,284,650	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	1,132,003	1,132,003	-	1,132,003	1,132,003	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	289,149	289,149	-	289,149	289,149	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	4,526,587	4,526,587	-	4,526,587	4,526,587	-
10	Virginia Indonesia Co.	Sanga Sanga	474,779	474,779	-	474,779	474,779	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	25,711	25,711	-	25,711	25,711	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	107,458	107,458	-	107,458	107,458	-
14	Mobil Cepu Ltd.	Cepu	947,544	947,544	-	947,544	947,544	-
15	INOCOC SES Ltd.	South East Sumatera	-	1,360,012	1,360,012	1,360,012	1,360,012	-
16	BP Muturi Holdings B.V.	Muturi	41,104	41,104	-	41,104	41,104	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	582,949	582,949	-	582,949	582,949	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	1,454,497	1,454,497	-	1,454,497	1,454,497	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	146,452	146,452	-	146,452	146,452	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	32,439	32,439	-	32,439	32,439	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toji Sulawesi	14,377	14,377	-	14,377	14,377	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	7,279	7,279	7,279	7,279	-
23	Petrochina Int'l Jabung Ltd.	Jabung	580,277	580,277	-	580,277	580,277	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	195,790	195,790	-	195,790	195,790	-
25	Petrochina Int'l Bangko Ltd.	Bangko	1,284	1,284	-	1,284	1,284	-
26	BP Barau Ltd.	Barau	136,611	136,611	-	136,611	136,611	-
27	BP Wiriagar Ltd.	Wiriagar	13,808	13,808	-	13,808	13,808	-
28	PT Medco E&P Rimau	Rimau	536,463	536,463	-	536,463	536,463	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	239,876	239,876	-	239,876	239,876	-
30	PT Medco E&P Tarakan	Tarakan	84,054	84,054	-	84,054	84,054	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	6,681	6,681	-	6,681	6,681	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	17,804	17,804	-	17,804	17,804	-
33	PT Medco E&P Lematang	Lematang	17	17	-	17	17	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	76,625	76,625	-	76,625	76,625	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	237,195	237,195	-	237,195	237,195	-
37	Kangean Energy Indonesia Ltd.	Kangean	13,246	13,246	-	13,246	13,246	-
38	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bentu Limited	Bentu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	11,427	11,427	-	11,427	11,427	-
42	Star Energy (Kakap) Ltd.	Kakap	135,757	135,757	-	135,757	135,757	-
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	64,823	64,823	-	64,823	64,823	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	266,507	266,507	-	266,507	266,507	-
45	Santos (Sampang) Pty. Ltd.	Sampang	65,031	65,031	-	65,031	65,031	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	83,059	83,059	-	83,059	83,059	-
48	Chic Seram Energy Ltd.	Seram Non Bula	19,431	19,431	-	19,431	19,431	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	24,969	24,969	-	24,969	24,969	-
50	MontDor Oil Tungkal Ltd.	Tungkal	5,147	5,147	-	5,147	5,147	-
51	Petrocelat Ltd.	Selat Panjang	-	-	-	-	-	-
52	BUMD Benuo Taka	Wallawi	-	-	-	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	692	692	-	692	692	-
54	PT SPR Langgak	Langgak	20,585	20,585	-	20,585	20,585	-
55	PT Seie Raya Merangin Dua	Merangin II	48,776	48,776	-	48,776	48,776	-
56	Camar Resources Canada Inc.	Bawean	32,257	32,257	-	32,257	32,257	-

57	Triangle Pase Inc	Pase	950	950	-	950	950	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore, Jambi	100,540	100,540	-	100,540	100,540	-
59	Total Tengah	Tengah Block, Off. East Kal.	13,389	13,389	-	13,389	13,389	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Ataka Off. East Kalimantan)	1,393,840	1,393,840	-	1,393,840	1,393,840	-
61	PT Pertamina Hulu Energi South, Jambi	South, Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	146,452	146,452	-	146,452	146,452	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island, JOB	32,439	32,439	-	32,439	32,439	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toji Sulawesi	14,377	14,377	-	14,377	14,377	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja, JOB	7,279	7,279	-	7,279	7,279	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	64,823	64,823	-	64,823	64,823	-
67	PT Pertamina Hulu Energi Gebang	Gebang	692	692	-	692	692	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	100,540	100,540	-	100,540	100,540	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est. Java	676,666	676,666	-	676,666	676,666	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	13,389	13,389	-	13,389	13,389	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	18,636	18,636	-	18,636	18,636	-
72	Tately N.V.	Palmerah	17,615	17,615	-	17,615	17,615	-
TOTAL			29,966,150	31,333,441	1,367,291	31,333,441	31,333,441	-

APPENDIX 4.2 - The Reconciliation for Total Lifting of Gas for the Year 2013 (KKKS – SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	SKK MIGAS (2)		KKKS (6)	SKK MIGAS (7)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	430,999	430,999	-	430,999	430,999	-
03	Chevron Makassar Ltd.	Makassar Strait	147,257	147,257	-	147,257	147,257	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	4,084,793	4,084,793	-	4,084,793	4,084,793	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	1,733,010	1,733,010	-	1,733,010	1,733,010	-
07	ConocoPhillips (Gribskk) Ltd.	Corridor	3,386,113	3,386,113	-	3,386,113	3,386,113	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	43	32	(11)	32	32	-
09	PT Pertamina EP	Indonesia	1,691,819	1,691,819	-	1,691,819	1,691,819	-
10	Virginia Indonesia Co.	Sanga Sanga	1,403,780	1,403,780	-	1,403,780	1,403,780	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	474	474	-	474	474	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	547,489	547,489	-	547,489	547,489	-
13	Exxon-Mobil Oil Indonesia Inc.	B. Block	337,398	337,398	-	337,398	337,398	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	INOOC SES Ltd.	South East Sumatra	-	147,894	147,894	147,894	147,894	-
16	BP Muturi Holdings B.V.	Muturi	374,224	2,921,973	2,547,749	627,101	627,101	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	410,131	410,131	-	410,131	410,131	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	2,399	2,399	-	2,399	2,399	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	211	211	-	211	211	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toji Sulawesi	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	1,392	1,392	1,392	1,392	-
23	Petrochina Int'l Jabung Ltd.	Jabung	1,256,084	1,256,084	-	1,256,084	1,256,084	-
24	Petrochina Int'l Bemudjo Ltd.	Salawati Basin	7,852	7,852	-	7,852	7,852	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	1,243,760	-	(1,243,760)	2,084,214	2,084,214	-
27	BP Wiriagar Ltd.	Wiriagar	123,447	24	(123,447)	210,657	210,657	-
28	PT Medco E&P Rimau	Rimau	-	24	24	24	24	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	221,680	221,680	-	221,680	221,680	-
30	PT Medco E&P Tarakan	Tarakan	815	815	-	815	815	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	22,691	22,691	-	22,691	22,691	-
33	PT Medco E&P Lematang	Lematang	71,441	71,441	-	71,441	71,441	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	1,222,328	1,222,328	-	1,222,328	1,222,328	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	46,357	46,357	-	46,357	46,357	-
36	EMP Malacca Strait S.A.	Malacca Strait	223	223	-	223	223	-
37	Kangean Energy Indonesia Ltd.	Kangean	593,653	593,653	-	593,653	593,653	-
38	EMP Korinci Baru Ltd.	Korinci	(2,470)	(2,470)	-	(2,470)	(2,470)	-
39	Lapindo Brantas Inc.	Brantas	15,728	15,728	-	15,728	15,728	-
40	EMP Bantu Limited	Bantu	62,586	62,586	-	62,586	62,586	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	206,520	206,520	-	206,520	206,520	-
43	JOB Pertamina - Talisman (Ogan Komerling) Ltd.	Ogan Komerling JOB	-	-	-	-	-	-
44	Isaka Indonesia Pangkah Ltd.	Pangkah	13,240	13,240	-	13,240	13,240	-
45	Santos (Sampang) Ptv. Ltd.	Sampang	63,553	63,553	-	63,553	63,553	-
46	Santos (Madura Offshore) Ptv. Ltd.	Madura	139,391	139,391	-	139,391	139,391	-
47	Energy Equity Epic (Sengktang) Ptv. Ltd.	Sengktang	156,257	156,257	-	156,257	156,257	-
48	Chic Seram Energy Ltd.	Seram Non Bula	-	48,977	48,977	48,977	48,977	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petroselet Ltd.	Selat Panjang	-	-	-	-	-	-
52	BUMD Benuo Taka	Wailawi	1,784	1,784	-	1,784	1,784	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	896	896	-	896	896	-
54	PT SPR Langgak	Langgak	-	-	-	-	-	-
55	PT Seie Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Gamar Resources Canada Inc.	Bawean	-	-	-	-	-	-
57	Triangle Pasa Inc	Pasa	4,715	4,715	-	4,715	4,715	-

58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	161,174	161,174	-	161,174	161,174	-
59	Total Tengah	Tengah Block, Off. East Kal.	58,111	58,111	-	58,111	58,111	-
60	INDONESIA PETROLEUM LTD.	Matukam (Including Atleka Off. East Kalimantan)	4,101,185	4,101,185	-	4,101,185	4,101,185	-
61	Pertamina Hulu Energi South Jambi	South Jambi "B"	10,692	11	(10,681)	11	11	-
62	Pertamina Hulu Energi Tuban East Java	Tuban	2,399	2,399	-	2,399	2,399	-
63	Pertamina Hulu Energi Salawati	Salawati Island JOB	211	211	-	211	211	-
64	Pertamina Hulu Energi Tomori Sulawesi	Senoro Toji Sulawesi	-	-	-	-	-	-
65	Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	1,392	1,392	-	1,392	1,392	-
66	Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	13,240	13,240	-	13,240	13,240	-
67	Pertamina Hulu Energi Gebang	Gebang	896	896	-	896	896	-
68	Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	161,174	161,174	-	161,174	161,174	-
69	Pertamina Hulu Energi West Madura	West Madura, Off. East Java	286,937	286,937	-	286,937	286,937	-
70	Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	58,111	58,111	-	58,111	58,111	-
71	Pertamina Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Tetaly N.V.	Palmerah	-	-	-	-	-	-
	TOTAL		24,878,217	26,246,330	1,368,113	26,246,329	26,246,329	-

Appendix 4.3 - The Reconciliation for DMO Fees for the Year 2013 (KKKS – SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	158,108	158,108	-	158,108	158,108	-
02	Chevron Indonesia Co.	East Kalimantan	1,703	1,703	-	1,703	1,703	-
03	Chevron Makassar Ltd.	Makassar Strait	7,766	7,766	-	7,766	7,766	-
04	Chevron Siak Inc.	Siak	10	10	-	10	10	-
05	Total E&P Indonesia	Mahakam	18,023	18,023	-	18,023	18,023	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	25,821	25,821	-	25,821	25,821	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	3,873	3,873	-	3,873	3,873	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	760,771	760,771	-	760,771	760,771	-
10	Virginia Indonesia Co.	Sanga Sanga	756	756	-	756	756	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	247	247	-	247	247	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	15	15	-	15	15	-
14	Mobil Cepu Ltd.	Cepu	15,863	15,863	-	15,863	15,863	-
15	CNOOC SES Ltd.	South East Sumatera	4,471	4,471	-	4,471	4,471	-
16	BP Muturi Holdings B.V.	Muturi	6,916	6,916	-	6,916	6,916	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	5,511	5,511	-	5,511	5,511	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	2,582	2,582	-	2,582	2,582	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	10,561	20	(10,541)	20	20	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	-	-	-	-	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Tolli Sulawesi	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	70	70	70	70	-
23	Petrochina Int'l Jabung Ltd.	Jabung	6,340	6,340	-	6,340	6,340	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	1,967	1,967	-	1,967	1,967	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-
26	BP Beirau Ltd.	Beirau	22,987	22,987	-	22,987	22,987	-
27	BP Wiragar Ltd.	Wiragar	1,660	1,660	-	1,660	1,660	-
28	PT Medco E&P Rimau	Rimau	5,389	5,389	-	5,389	5,389	-
29	PT Medco E&P Indonesia	South and Central Sumatra (untill 27 Nopember 2013)	1,761	1,761	-	1,761	1,761	-
30	PT Medco E&P Tarakan	Tarakan	844	844	-	844	844	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	1	1	-	1	1	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	218	218	-	218	218	-
33	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	770	770	-	770	770	-
35	Pearl Oil (Sebuk) Ltd.	Sebuk	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	2,383	2,383	-	2,383	2,383	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
38	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bentu Limited	Bentu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	1,364	1,364	-	1,364	1,364	-
43	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	578	578	-	578	578	-
44	Saka Indonesia Pangkajene Ltd.	Pangkajene	-	-	-	-	-	-
45	Santos (Sampang) Pty. Ltd.	Sampang	845	845	-	845	845	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
48	Chitc Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	MontDor Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petrocelat Ltd.	Selat Panjang	-	-	-	-	-	-
52	BUMD Benuo Taka	Wailawi	-	-	-	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
54	PT SPR Langgak	Langgak	459	459	(919)	459	459	-
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camat Resources Canada Inc.	Bawean	-	-	-	-	-	-
57	Triangle Pase Inc	Pase	-	-	-	-	-	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	7,221	7,221	-	7,221	7,221	-

Appendix 4.3 - The Reconciliation for DMO Fees for the Year 2013 (KKKS – SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
59	Total Tengah		2	2	-	2	2	-
60	INDONESIA PETROLEUM LTD.	Tengah Block, Off. East Kal.						
61	PT Pertamina Hulu Energi South Jambi	Mahakam (Including Atitaka Off. East Kalimantan)	18,037	18,037	-	18,037	18,037	-
62	PT Pertamina Hulu Energi Tuban East Java	South Jambi "B"	-	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Tuban	23,402	24,614	1,212	24,614	24,614	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Salawati Island JOB	5,452	-	(5,452)	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Senoro Toili Sulawesi	2,416	-	(2,416)	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Pendopo-Raja JOB	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Ogan Komering JOB	578	10,895	10,317	10,895	10,895	-
68	PT Pertamina Hulu Energi Jambi Merang	Gebang	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	Jambi Merang Block, Ons. Jambi	69	16,897	16,828	16,897	16,897	-
70	PT Pertamina Hulu Energi Tengah Area	West Madura, Off. Est. Java	86,889	86,889	-	86,889	86,889	-
71	PT Sumatera Persada Energi	Tengah Block, Off. East Kal.	2,250	-	(2,250)	-	-	-
72	Tatally N.V.	Blok West Kampar, South Sumatera	-	-	-	-	-	-
		Palmerah	-	-	-	-	-	-
	TOTAL		1,217,798	1,224,647	6,849	1,224,647	1,224,647	-

Appendix 4.4 - The Reconciliation for Over/ (Under) Lifting of Oil for the Year 2013 (KKKS - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	168,962	42,762	(126,200)	168,962	168,962	-
02	Chevron Indonesia Co.	East Kalimantan	5,009	5,009	-	5,009	5,009	-
03	Chevron Makassar Ltd.	Makassar Strait	43,839	43,839	-	43,839	43,839	-
04	Chevron Slak Inc.	Slak	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	5,749	5,749	-	5,749	5,749	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	(8,425)	(8,425)	-	(8,425)	(8,425)	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	66,123	31,342	(34,781)	66,123	66,123	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	15,272	15,272	-	15,272	15,272	-
10	Virginia Indonesia Co.	Sanga Sanga	(1,351)	(1,351)	-	(1,351)	(1,351)	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	200	209	9	200	209	9
13	Exxon-Mobil Oil Indonesia Inc.	B Block	3,977	3,986	9	3,977	3,986	9
14	Mobil Cepu Ltd.	Cepu	6,252	6,252	-	6,252	6,252	-
15	GNOOC SES Ltd.	South East Sumatera	34,601	34,623	22	34,623	34,623	-
16	BP Muturi Holdings B.V.	Muturi	1,149	952	(197)	952	952	-
17	BOB PT. Bumi Slak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	(10,066)	(10,066)	-	(10,066)	(10,066)	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	3,488	3,488	-	3,488	3,488	-
19	JOB Pertamina- PetroChina East Java Ltd.	Taban	(3,419)	(3,419)	-	(3,419)	(3,419)	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	(4,973)	(4,973)	-	(4,973)	(4,973)	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	809	809	-	809	809	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	-	-	-	-
23	Petrochina Int'l Jabung Ltd.	Jabung	15,021	15,021	-	15,021	15,021	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	(15,912)	(15,912)	-	(15,912)	(15,912)	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	3,884	3,477	(407)	3,477	3,477	-
27	BP Wiragar Ltd.	Wiragar	611	1,216	605	1,216	1,216	-
28	PT Medco E&P Rimau	Rimau	25,434	27,972	2,538	25,434	27,972	2,538
29	PT Medco E&P Tarakan	South and Central Sumatra (until 27 November 2013)	-	-	-	-	-	-
30	PT Medco E&P Tarakan	Tarakan	555	555	-	555	555	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	(2,538)	(2,538)	-	(2,538)	(2,538)
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	-	-	-	-	-	-
33	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	3,127	3,127	-	3,127	3,127	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	8,638	8,638	-	8,638	8,638	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
38	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bentu Limited	Bentu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	1,197	1,197	-	1,197	1,197	-
43	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	110	110	-	110	110	-
44	Saka Indonesia Pangkajene Ltd.	Pangkajene	(12,794)	(12,794)	-	(12,794)	(12,794)	-
45	Santos (Sampang) Pty. Ltd.	Sampang	2,480	2,480	-	2,480	2,480	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
52	BUMD Bentu Taka	Wallawi	-	-	-	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-	-

Appendix 4.4 - The Reconciliation for Over/ (Under) Lifting of Oil for the Year 2013 (KKKS - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
54	PT SPR Langgak	Langgak	(814)	(814)	-	(814)	(814)	-
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camur Resources Canada Inc.	Bawean	-	-	-	-	-	-
57	Triangle Pase Inc	Pase	231	(231)	(462)	(231)	(231)	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	(1,535)	(1,535)	-	(1,535)	(1,535)	-
59	Total Tengah	Tengah Block, Off. East Kal.	9,487	9,487	-	9,487	9,487	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Ataka Off. East Kalimantan)	7,440	7,440	-	7,440	7,440	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	(1,451)	(1,451)	-	(1,451)	(1,451)	-
63	PT Pertamina Hulu Energi Sulawesi	Salawati Island JOB	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toji Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Temprai	Pendopo-Raja JOB	(1,003)	(1,003)	-	(1,003)	(1,003)	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	110	135	25	135	135	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Onsh. Jambi	705	705	-	705	705	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. East Java	2,983	2,983	-	2,983	2,983	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	5,912	5,912	-	5,912	5,912	-
71	PT Sumaterra Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Tatelv N.V.	Palmerah	-	-	-	-	-	-
TOTAL			381,612	220,235	(161,377)	381,198	381,216	(18)

Appendix 4.5 - The Reconciliation for Over/ (Under) Lifting of Gas for the Year 2013 (KKKS - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template			Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK MIGAS (2)	KKKS (4)		SKK MIGAS (5)		
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	
02	Chevron Indonesia Co.	East Kalimantan	91,226	91,226	-	91,226	91,226	-	
03	Chevron Makassar Ltd.	Makassar Strait	(100,168)	(100,168)	-	(100,168)	(100,168)	-	
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	
05	Total E&P Indonesia	Mahakam	(185,241)	(185,241)	-	(185,241)	(185,241)	-	
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	40,323	40,323	-	40,323	40,323	-	
07	ConocoPhillips (Grissik) Ltd.	Corridor	25,997	25,997	-	25,997	25,997	-	
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-	
09	PT Pertamina EP	Indonesia	14,073	14,073	-	14,073	14,073	-	
10	Virginia Indonesia Co.	Sanga Sanga	111,597	111,597	-	111,597	111,597	-	
11	Virginia Indonesia Co. CBM Ltd.	GMB Sanga Sanga	11	11	-	11	11	-	
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	(1,284)	(1,141)	143	(1,284)	(1,141)	143	
13	Exxon-Mobil Oil Indonesia Inc.	B Block	(2,272)	(2,262)	10	(2,272)	(2,262)	10	
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	
15	CNOOC SES Ltd.	South East Sumatera	24,480	24,480	-	24,480	24,480	-	
16	BP Muturi Holdings B.V.	Muturi	4,931	22,977	18,046	4,931	4,931	-	
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-	
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	5,926	5,926	-	5,926	5,926	-	
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	786	65	(721)	786	65	-	
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	(71)	(71)	-	(71)	(71)	-	
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-	-	
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	(17)	(17)	-	(17)	(17)	-	
23	Petrochina Int'l Jabung Ltd.	Jabung	5,649	5,649	-	5,649	5,649	-	
24	Petrochina Int'l Bermuda Ltd.	Salawati Basih	(71)	(71)	-	(71)	(71)	-	
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-	
26	BP Berau Ltd.	Berau	16,390	-	(16,390)	16,390	16,390	-	
27	BP Wirnagar Ltd.	Wirnagar	1,657	-	(1,657)	1,657	1,657	-	
28	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-	
29	PT Medco E&P Indonesia	South and Central Sumatra (untill 27 Nopember 2013)	234	234	-	234	234	-	
30	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-	
31	PT Medco E&P Indonesia	Kamoaar (effective 28 Nopember 2013)	-	-	-	-	-	-	
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	85	85	-	85	85	-	
33	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	1,922	1,922	-	1,922	1,922	-	
35	Peat Oil (Sebuk) Ltd.	Sebuk	-	-	-	-	-	-	
36	EMP Malacca Strait S.A.	Malacca Strait	(8)	(8)	-	(8)	(8)	-	
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-	
38	EMP Korinci Baru Ltd.	Korinci	0	0	3	0	0	-	
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	
40	EMP Bantu Limited	Bantu	7	24	17	24	24	-	
41	PT EMP Tonga	Tonga	-	-	-	-	-	-	
42	Star Energy (Kakap) Ltd.	Kakap	1,977	1,977	-	1,977	1,977	-	
43	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	1,057	1,057	-	1,057	1,057	-	
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-	-	
45	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-	
46	Santos (Madura Offshore) Pty. Ltd.	Madura	2,808	2,972	-	2,972	2,972	-	
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	501	501	-	501	501	-	
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	
49	Kalirez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-	
51	Petroselat Ltd.	Selat Paniaj	-	-	-	-	-	-	
52	BUMD Benuo Taka	Wallawi	(268)	(268)	-	(268)	(268)	-	
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-	-	
54	PT SPR Langgak	Langgak	-	-	-	-	-	-	
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-	
56	Camat Resources Canada Inc.	Bawean	-	-	-	-	-	-	
57	Triangle Pase Inc	Pase	54	54	-	54	54	-	
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	4,826	4,826	-	4,826	4,826	-	
59	Total Tengah	Tengah Block, Off. East Kal.	21,757	21,757	-	21,757	21,757	-	
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)	(118,689)	(118,689)	-	(118,689)	(118,689)	-	

Appendix 4.5 - The Reconciliation for Over/ (Under) Lifting of Gas for the Year 2013 (KKKS - SKK Migas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	(58)	(58)	-	(58)	(58)	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	(69)	(69)	-	(69)	(69)	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro, Toili Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	(3)	(3)	-	(3)	(3)	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	1,057	(40)	(1,097)	(40)	(40)	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons, Jambi	(218)	(218)	-	(218)	(218)	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. East Java	4,952	4,952	-	4,952	4,952	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal	18,840	18,840	-	18,840	18,840	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Talely N.V.	Palmerah	-	-	-	-	-	-
TOTAL			(2,345)	(3,991)	(1,646)	(4,143)	(3,990)	153

Appendix 4.6 - The Reconciliation for Government Lifting of Oil for the Year 2013 (KKKS - SKK Migas) in Barrels

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	72,081,464	72,081,464	-	72,081,464	72,081,464	-
02	Chevron Indonesia Co.	East Kalimantan	4,007,915	4,007,915	-	4,007,915	4,007,915	-
03	Chevron Makassar Ltd.	Makassar Strait	200,200	200,200	-	200,200	200,200	-
04	Chevron Siak Inc.	Siak	407,749	407,749	-	407,749	407,749	-
05	Total E&P Indonesia	Mahakam	7,025,526	7,025,526	-	7,025,526	7,025,526	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	6,831,658	6,831,658	-	6,831,658	6,831,658	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	1,221,822	1,221,822	-	1,221,822	1,221,822	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	16,064,623	16,064,623	-	16,064,623	16,064,623	-
10	Virginia Indonesia Co.	Sanga Sanga	2,882,249	2,882,249	13,210	2,882,249	2,882,249	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	163,099	163,099	-	163,099	163,099	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	636,976	636,976	-	636,976	636,976	-
14	Mobil Cepu Ltd.	Cepu	5,781,088	5,781,088	-	5,781,088	5,781,088	-
15	CNOOC SES Ltd.	South East Sumatera	6,377,978	6,377,978	-	6,377,978	6,377,978	-
16	BP Muturi Holdings B. V.	Muturi	174,562	174,562	-	174,562	174,562	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	3,401,660	3,401,660	-	3,401,660	3,401,660	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	6,948,361	6,948,361	-	6,948,361	6,948,361	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	946,750	946,750	-	946,750	946,750	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	88,000	88,000	-	88,000	88,000	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	38	33,100	33,062	33,100	33,100	-
23	Petrochina Int'l Jabung Ltd.	Jabung	3,676,054	3,676,054	-	3,676,054	3,676,054	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	961,436	958,739	(2,697)	961,436	961,436	-
25	Petrochina Int'l Bangko Ltd.	Bangko	1,525	1,525	-	1,525	1,525	-
26	BP Berau Ltd.	Berau	580,170	580,170	-	580,170	580,170	-
27	BP Wiragar Ltd.	Wiragar	65,631	65,631	-	65,631	65,631	-
28	PT Medco E&P Rimau	Rimau	2,025,017	2,025,017	-	2,025,017	2,025,017	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	2,217,649	2,217,649	-	2,217,649	2,217,649	-
30	PT Medco E&P Tarakan	Tarakan	438,835	438,835	-	438,835	438,835	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	62,012	62,012	-	62,012	62,012	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	164,766	164,766	-	164,766	164,766	-
33	PT Medco E&P Lematang	Lematang	20	20	-	20	20	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	411,268	411,268	-	411,268	411,268	-
35	Pearl Oil (Sebuk) Ltd.	Sebuk	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	1,119,844	1,119,844	-	1,119,844	1,119,844	-
37	Kangean Energy Indonesia Ltd.	Kangean	18,282	18,282	-	18,282	18,282	-
38	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bantu Limited	Bantu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	10,566	10,566	-	10,566	10,566	-
42	Star Energy (Kakap) Ltd.	Kakap	621,874	621,874	-	621,874	621,874	-
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	316,797	316,797	-	316,797	316,797	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	500,464	500,464	-	500,464	500,464	-
45	Santos (Sampang) Pty. Ltd.	Sampang	221,576	221,576	-	221,576	221,576	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
48	Citic Seram Energy Ltd.	Seram Non Bula	50,307	50,307	-	50,307	50,307	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	24,028	24,028	24,028	24,028	-
50	MontD Or Oil Tungkal Ltd.	Tungkal	28,313	28,313	-	28,313	28,313	-
51	Petroselat Ltd.	Selat Panjang	6,792	6,792	-	6,792	6,792	-
52	BUMID Benuo Taka	Wallawi	-	-	-	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	801	801	-	801	801	-

Appendix 4.6 - The Reconciliation for Government Lifting of Oil for the Year 2013 (KKKS - SKK Migas) in Barrels

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
54	PT SPR Langgak	Langgak	86,795	86,795	-	86,795	86,795	-
55	PT Seje Raya Merangin Dua	Merangin II	44,838	44,838	-	44,838	44,838	-
56	Camar Resources Canada Inc.	Bawean	45,528	45,528	-	45,528	45,528	-
57	Triangle Pase Inc	Pase	3,297	3,297	-	3,297	3,297	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	662,066	662,066	-	662,066	662,066	-
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)	7,517,186	7,517,186	-	7,517,186	7,517,186	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	114,351	625,234	510,883	625,234	625,234	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toji Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	23,412	23,412	23,412	23,412	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	316,797	235,097	(81,700)	235,097	235,097	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ohs. Jambi	428,976	428,976	-	428,976	428,976	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	2,934,625	2,934,625	-	2,934,625	2,934,625	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	17,541	17,541	-	17,541	17,541	-
72	Tatay N.V.	Palmerah	17,546	17,546	-	17,546	17,546	-
TOTAL			160,900,707	161,420,905	(520,198)	161,423,602	161,441,148	(17,546)

Appendix 4.7 - Reconciliation for Government Lifting of Gas for the Year 2013 (KKKS - SKK Migas) in MSCF

No.	PSC Operator Name	Block	Per Original Reporting		Template SKK MIGAS (2)	Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK MIGAS (2)			KKKS (4)	SKK MIGAS (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	3,278,879	3,617,549	3,617,549	338,670	3,278,879	3,278,879	-
03	Chevron Makassar Ltd.	Makassar Strait	6,374,509	6,653,187	6,653,187	278,678	6,374,509	6,374,509	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-
05	Total E&P Indonesia	Mahekan	105,172,336	105,172,336	105,172,336	-	105,172,336	105,172,336	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	23,098,956	26,193,216	26,193,216	3,094,260	23,098,956	23,098,956	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	100,871,211	98,593,252	98,593,252	(2,277,959)	98,593,252	98,593,252	-
08	ConocoPhillips (South-Jambi) Ltd.	South-Jambi "B"	-	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	40,939,725	40,939,725	40,939,725	-	40,939,725	40,939,725	-
10	Virginia Indonesia Co.	Sanga Sanga	30,000,919	28,709,463	28,709,463	(1,291,456)	28,748,457	28,748,457	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	14,959	13,547	13,547	(1,412)	13,547	13,547	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	12,911,953	12,911,953	12,911,953	-	12,911,953	12,911,953	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	9,112,867	9,112,867	9,112,867	-	9,112,867	9,112,867	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	1,661,791	1,661,791	1,661,791	-	1,661,791	1,661,791	-
16	BP Muturi Holdings B.V.	Muturi	9,463	44,092,894	44,092,894	44,083,431	9,463,032	9,463,032	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	18,246,777	18,246,777	18,246,777	-	18,246,777	18,246,777	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	318,972	320,543	320,543	1,571	319,352	319,352	-
20	JOB Pertamina- Medco E&P Tomort Sulawesi	Senoro Toili Sulawesi	13,579	46,119	46,119	32,540	46,119	46,119	-
21	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	169	95,892	95,892	95,723	105,481	105,481	-
22	Petrochina Int'l Jabung Ltd.	Jabung	14,671,226	21,918,365	21,918,365	7,247,139	14,671,226	14,671,226	-
23	Petrochina Int'l Bermuda Ltd.	Salawati Basin	582,088	579,281	579,281	(2,807)	582,088	582,088	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	31,451	-	-	(31,451)	31,451,020	31,451,020	-
27	BP Wiragar Ltd.	Wiragar	3,179	-	-	(3,179)	3,178,842	3,178,842	-
28	PT Medco E&P Rimau	Rimau	885	12	12	(873)	885	885	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	11,232,035	11,232,035	11,232,035	-	11,232,035	11,232,035	-
30	PT Medco E&P Tarakan	Tarakan	15,284	15,284	15,284	-	15,284	15,284	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	1,200,447	1,200,447	1,200,447	-	1,200,447	1,200,447	-
33	PT Medco E&P Lematang	Lematang	1,114,187	1,114,187	1,114,187	-	1,114,187	1,114,187	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	21,393	21,393,381	21,393,381	21,371,988	21,393,381	21,393,381	-
35	Pearl Oil (Sebuk) Ltd.	Sebuk	494,760,825	494,761	494,761	(494,266,064)	494,761	494,761	-
36	EMP Malacca Strait S.A.	Malacca Strait	10,441	10,441	10,441	-	10,441	10,441	-
37	Kangean Energy Indonesia Ltd.	Kangean	9,895,654	9,895,654	9,895,654	-	9,895,654	9,895,654	-
38	EMP Korinci Baru Ltd.	Korinci	289	(69,884)	(69,884)	(70,173)	289	289	-
39	Lapindo Brantas Inc.	Brantas	-	225,402	225,402	225,402	225,402	225,402	-
40	EMP Bentu Limited	Bentu	970,275	1,040,391	1,040,391	70,116	970,275	970,275	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-	-
42	Ster Energy (Kakap) Ltd.	Kakap	2,857,462	2,857,462	2,857,462	-	2,857,462	2,857,462	-
43	JOB Pertamina -Talisman (Ogan Komerling) Ltd.	Ogan Komerling JOB	584,845	584,845	584,845	-	584,845	584,845	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	866,319	1,042,365	1,042,365	176,046	1,014,722	1,014,722	-
45	Santos (Sampang) Pty. Ltd.	Sampang	5,736,539	5,736,539	5,736,539	-	5,736,539	5,736,539	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	6,634,242	6,634,242	6,634,242	-	6,634,242	6,634,242	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	2,424,674	2,311,533	2,311,533	(113,141)	2,311,533	2,311,533	-
48	Citic-Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-
49	Kairez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	-
50	Mont'Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-	-
51	Petroseilat Ltd.	Selat Panjang	-	-	-	-	-	-	-
52	BUMD Benuo Taka	Wailawi	93,349	140,023	140,023	46,674	140,023	140,023	-

Appendix 4.7 - Reconciliation for Government Lifting of Gas for the Year 2013 (KKKS - SKK Migas) in MSCF

No.	PSC Operator Name	Block	Per Original Reporting		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	8,175	8,175	-	8,175	8,175	-
54	PT SPR Langgak	Langgak	-	-	-	-	-	-
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camor Resources Canada Inc.	Bawean	-	-	-	-	-	-
57	Triangle Pase Inc	Pase	14,557	14,557	-	14,557	14,557	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	6,229,295	6,229,295	-	6,229,295	6,229,295	-
59	Total Tengah	Tengah Block Off. East Kal.	-	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (including Attaka Off. East Kalimantan)	101,973,710	101,973,710	-	101,973,710	101,973,710	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	280	280,324	280,044	280,324	280,324	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	35,725	35,725	-	35,725	35,725	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	64,883	72,514	7,631	64,883	64,883	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	584,845	560,492	(24,353)	560,492	560,492	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	42,166,821	5,314,523	(36,852,298)	5,314,523	5,314,523	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	11,059,013	11,059,013	-	11,059,013	11,059,013	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Tately N.V.	Palmerah	-	-	-	-	-	-
TOTAL			1,067,871,458	610,286,225	(457,585,233)	599,343,313	599,343,313	-

Appendix 4.8 - The Reconciliation for DMO Volume - Oil for the Year 2013 (KKKS - SKK Migas) in Barrels

No.	PSC Operator Name	Block	Per Original Reporting Template			Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK MIGAS (2)	SKK MIGAS (4)		SKK MIGAS (5)		
01	PT Chevron Pacific Indonesia	Rokan	6,815,966	6,815,966	-	6,815,966	6,815,966	-	
02	Chevron Indonesia Co.	East Kalimantan	526,792	526,792	-	526,792	526,792	-	
03	Chevron Makassar Ltd.	Makassar Strait	290,449	290,449	-	290,449	290,449	-	
04	Chevron Siatk Inc.	Siatk	47,960	47,960	-	47,960	47,960	-	
05	Total E&P Indonesia	Manakam	887,029	887,029	-	887,029	887,029	-	
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	797,075	797,075	-	797,075	797,075	-	
07	ConocoPhillips (Gribsik) Ltd.	Corridor	286,009	286,004	(5)	286,004	286,004	-	
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-	
09	PT Pertamina EP	Indonesia	7,247,364	7,247,364	-	7,247,364	7,247,364	-	
10	Virginia Indonesia Co.	Sanga Sanga	323,220	323,220	-	323,220	323,220	-	
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-	
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	23,224	23,224	-	23,224	23,224	-	
13	Exxon-Mobil Oil Indonesia Inc.	B Block	72,887	72,887	-	72,887	72,887	-	
14	Mobil Cepu Ltd.	Cepu	641,781	641,781	-	641,781	641,781	-	
15	INOC SES Ltd.	South East Sumatera	925,226	925,226	-	925,226	925,226	-	
16	BP Muturi Holdings B.V.	Muturi	75,343	75,343	-	75,343	75,343	-	
17	BOB PT. Bumi Siatk Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	339,711	339,711	-	339,711	339,711	-	
18	PT Pertamina-Hulu Energi ONWJ	Offshore North West Java (ONWJ)	1,007,781	1,007,781	-	1,007,781	1,007,781	-	
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	101,797	101,797	-	101,797	101,797	-	
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	-	-	-	-	-	
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	-	-	-	-	-	-	
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	6,425	6,425	6,425	6,425	6,425	-	
23	Petrochina Int'l Labung Ltd.	Labung	411,826	395,614	(16,212)	411,826	411,826	-	
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	128,583	128,583	-	128,583	128,583	-	
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-	
26	BP Berau Ltd.	Berau	250,409	250,409	-	250,409	250,409	-	
27	BP Wiriagar Ltd.	Wiriagar	18,078	18,078	-	18,078	18,078	-	
28	PT Medco E&P Rimau	Rimau	330,940	330,940	-	330,940	330,940	-	
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	150,519	150,519	-	150,519	150,519	-	
30	PT Medco E&P Tarakan	Tarakan	51,720	51,720	-	51,720	51,720	-	
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	4,209	4,209	-	4,209	4,209	-	
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	8,077	8,077	-	8,077	8,077	-	
33	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	46,358	46,358	-	46,358	46,358	-	
35	Pearl Oil (Sebuk) Ltd.	Sebuk	-	-	-	-	-	-	
36	EMP Malacca Strait S.A.	Malacca Strait	148,694	148,694	-	148,694	148,694	-	
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-	
38	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-	
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	
40	EMP Bentu Limited	Bentu	-	-	-	-	-	-	
41	PT EMP Tonga	Tonga	-	-	-	-	-	-	
42	Star Energy (Kakap) Ltd.	Kakap	84,403	84,403	(84,403)	84,403	84,403	-	
43	JOB Pertamina - Talisman (Ogan Komerang) Ltd.	Ogan Komerang JOB	53,456	53,456	-	53,456	53,456	-	
44	Saka Indonesia Pangkajene Ltd.	Pangkajene	-	-	-	-	-	-	
45	Santos (Sampang) Pty. Ltd.	Sampang	8,187	54,579	46,392	54,579	54,579	-	
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-	
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-	
48	Chic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	
50	Monti Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-	
51	Petrosehat Ltd.	Salat Panjang	-	-	-	-	-	-	
52	BUMID Benuo Taka	Wallawi	-	-	-	-	-	-	
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	12,662	16,883	4,221	16,883	16,883	-	
54	PT SPR Langgak	Langgak	-	-	-	-	-	-	
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-	
56	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-	
57	Triangle Pase Inc	Pase	-	-	-	-	-	-	
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	73,671	73,671	-	73,671	73,671	-	
59	Total Tengah	Tengah Block, Off. East Kal.	9,200	9,200	-	9,200	9,200	-	
60	INDONESIA PETROLEUM LTD.	Manakam (Including Attaka Off. East Kalimantan)	960,056	960,056	-	960,056	960,056	-	
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-	
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	225,765	237,242	11,477	237,242	237,242	-	
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	53,512	53,512	(53,512)	53,512	53,512	-	
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toli Sulawesi	23,977	23,977	(23,977)	23,977	23,977	-	

Appendix 4.8 - The Reconciliation for DMO Volume - Oil for the Year 2013 (KKKS - SKK Migas) in Barrels

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	SKK MIGAS (2)		KKKS (4)	SKK MIGAS (5)	
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	53,456	100,758	47,302	100,758	100,758	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	769	171,692	170,923	171,692	171,692	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	893,007	893,007	-	893,007	893,007	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	21,440	-	21,440	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Tateliy N.V.	Palmerah	-	-	-	-	-	-
TOTAL			24,432,588	24,519,779	(87,191)	24,620,394	24,620,394	-

Appendix 4.9 - The Reconciliation for Total Lifting of Oil for the Year 2013 (KKKS - Directorate General Oil & Gas) in Barrels

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS (1)	DG Oil & Gas (2)		KKKS (4)	DG Oil & Gas (5)	
			(3) = (2) - (1)			(6) = (5) - (4)		
01	PT Chevron Pacific Indonesia	Rokan	116,164,076	116,164,076	-	116,164,076	116,164,076	-
02	Chevron Indonesia Co.	East Kalimantan	7,304,837	7,304,837	-	7,304,837	7,304,837	-
03	Chevron Makassar Ltd.	Makassar Strait	1,726,094	1,726,094	-	1,726,094	1,726,094	-
04	Chevron Siatk Inc.	Siatk	665,038	665,038	-	665,038	665,038	-
05	Total E&P Indonesia	Mahakam	12,300,117	12,439,755	139,638	12,300,117	12,439,755	139,638
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	11,052,760	11,039,174	(13,586)	11,052,760	11,039,174	(13,586)
07	ConocoPhillips (Grissak) Ltd.	Corridor	3,203,248	3,225,651	22,403	3,203,248	3,225,651	22,403
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	43,121,808	43,158,575	36,767	43,121,808	43,158,575	36,767
10	Virginia Indonesia Co.	Sanga Sanga	4,481,977	4,481,977	-	4,481,977	4,481,977	-
11	Virginia Indonesia Co.CBM Ltd.	GMB, Sanga Sanga	241,527	241,527	-	241,527	241,527	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	1,010,698	1,010,698	-	1,010,698	1,010,698	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	9,583,937	9,583,937	-	9,583,937	9,583,937	-
14	Mobil Cepu Ltd.	Cepu	12,829,780	12,829,780	-	12,829,780	12,829,780	-
15	CNOOC SES Ltd.	South East Sumatera	447,755	447,755	-	447,755	447,755	-
16	BP Mutun Holdings B.V.	Mutun	5,390,077	5,390,077	-	5,390,077	5,390,077	-
17	BOB PT. Bumi Siatk Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	13,974,569	13,974,569	-	13,974,569	13,974,569	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	1,411,587	1,457,217	45,630	1,411,587	1,457,217	45,630
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	318,398	318,398	-	318,398	318,398	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	142,664	142,664	-	142,664	142,664	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	67	66,824	66,757	66,824	66,824	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	5,654,442	5,654,442	-	5,654,442	5,654,442	-
23	Petrochina Intl Jabung Ltd.	Jabung	1,920,175	1,923,930	3,755	1,920,175	1,923,930	3,755
24	Petrochina Intl Bermuda Ltd.	Salawati Basin	12,400	12,400	-	12,400	12,400	-
25	Petrochina Intl Bangko Ltd.	Bangko	1,488,145	1,488,145	-	1,488,145	1,488,145	-
26	BP Berau Ltd.	Berau	150,411	150,411	-	150,411	150,411	-
27	BP Witaagar Ltd.	Witaagar	4,942,041	4,942,041	-	4,942,041	4,942,041	-
28	PT Medco E&P Rimau	Rimau	2,217,649	2,444,429	226,780	2,217,649	2,444,429	226,780
29	PT Medco E&P Indonesia	South and Central Sumatra (untill 27 Nopember 2013)	772,349	772,349	-	772,349	772,349	-
30	PT Medco E&P Tarakan	Tarakan	164,766	164,766	-	164,766	164,766	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	162	162	-	162	162	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	692,286	692,286	-	692,286	692,286	-
33	PT Medco E&P Lematang	Lematang	2,220,505	2,220,769	264	2,220,505	2,220,769	264
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	124,854	124,854	-	124,854	124,854	-
35	Pearl Oil (Sebuk) Ltd.	Sebuk	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	-	-	-	-	-	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
38	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bantu Limited	Bantu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	105,659	106,851	1,192	105,659	106,851	1,192
42	Star Energy (Kakap) Ltd.	Kakap	1,260,423	1,256,968	(3,455)	1,260,423	1,256,968	(3,455)
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	599,509	599,509	-	599,509	599,509	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	2,573,951	2,573,951	-	2,573,951	2,573,951	-
45	Santos (Sampang) Pty. Ltd.	Sampang	641,352	641,352	-	641,352	641,352	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	188	188	188	188	188	188
48	Citic-Seram Energy Ltd.	Seram Non Bula	894,353	894,353	-	894,353	894,353	-
49	Kairez Petroleum (Seram) Ltd.	Bula	186,881	186,881	-	186,881	186,881	-
50	MoniD'Or Oil Tungkal Ltd.	Tungkal	230,043	230,043	-	230,043	230,043	-
51	Petroslat Ltd.	Selat Panjang	47,725	47,725	-	47,725	47,725	-
52	BUMD Benuto Taka	Wailali	-	-	-	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	6,506	6,506	-	6,506	6,506	-
54	PT SPR Langgak	Langgak	189,095	189,095	-	189,095	189,095	-
55	PT Sele Raya Marangin Dua	Marangin II	448,376	448,376	-	448,376	448,376	-
56	Camat Resources Canada Inc.	Bawean	303,521	303,521	-	303,521	303,521	-
57	Triangle Pase Inc	Pase	8,797	8,797	-	8,797	8,797	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	1,021,569	1,068,066	46,497	1,021,569	1,068,066	46,497
59	Total Terang	Terang Block, Off. East Kai.	-	-	(127,569)	127,569	127,569	(127,569)
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)	13,312,749	13,428,247	115,498	13,312,749	13,428,247	115,498
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	1,411,587	1,384,720	(26,867)	1,411,587	1,384,720	(26,867)
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	318,398	318,398	-	318,398	318,398	-

64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro, Toili Sulawesi	142,664	142,664	-	142,664	142,664	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	66,824	66,824	-	66,824	66,824	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	599,509	599,509	-	599,509	599,509	-
67	PT Pertamina Hulu Energi Gebang	Gebang	6,506	6,506	-	6,506	6,506	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	1,021,569	965,925	(55,644)	1,021,569	965,925	(55,644)
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. East Java	6,510,843	6,510,843	-	6,510,843	6,510,843	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Java	127,568	-	(127,568)	127,568	-	(127,568)
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	175,413	175,413	498	175,413	175,911	498
72	Tateli N.V.	Palmerah	175,463	175,463	-	175,463	175,463	-
TOTAL			298,307,633	298,432,033	124,400	298,374,390	298,432,033	57,643

Appendix 4.10 - The Reconciliation for Total Lifting of Gas for the Year 2013 (KKKS - Directorate General Oil & Gas) in MISC

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (5) - (4)
			KKKS (1)	DG Oil & Gas (2)		KKKS (4)	DG Oil & Gas (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	30,287,951	40,543,306	10,255,355	30,287,951	40,543,306	10,255,355
03	Chevron Makassar Ltd.	Makassar Strait	9,277,709	3,305,972	(5,971,737)	9,277,709	3,305,972	(5,971,737)
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	280,140,794	531,919,439	251,778,645	280,140,794	531,919,439	251,778,645
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	129,228,165	136,715,132	7,486,967	129,228,165	136,715,132	7,486,967
07	ConocoPhillips (Grieksik) Ltd.	Corridor	332,363,118	312,544,731	(19,818,387)	332,363,118	312,544,731	(19,818,387)
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	287,171,368	280,254,313	(6,917,055)	287,171,368	280,254,313	(6,917,055)
10	Virginia Indonesia Co.	Sanga Sanga	87,960,975	99,192,918	11,231,943	87,960,975	99,192,918	11,231,943
11	Virginia Indonesia Co. CBM Ltd.	GMB Sanga Sanga	61,931	57,395	(4,536)	61,931	57,395	(4,536)
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	31,541,769	50,763,831	19,222,062	31,541,769	50,763,831	19,222,062
13	Exxon-Mobil Oil Indonesia Inc.	B Block	19,418,138	-	(19,418,138)	19,418,138	-	(19,418,138)
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatra	15,108,930	23,547,271	8,438,341	15,108,930	23,547,271	8,438,341
16	BP Muturi Holdings B.V.	Muturi	74,267	321,359,167	321,284,900	74,332,151	321,359,167	247,027,016
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	66,083,537	65,669,818	(413,719)	66,083,537	65,669,818	(413,719)
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	832,517	738,342	(94,175)	883,508	738,342	(145,166)
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	109,008	125,381	16,373	109,008	125,381	16,373
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	303	275,183	(27,817)	302,701	275,183	(27,518)
23	Petrochina Int'l Jabung Ltd.	Jabung	55,463,038	74,831,984	19,368,946	55,463,038	74,831,984	19,368,946
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	1,622,246	1,442,246	(179,440)	1,622,246	1,442,246	(179,440)
25	Petrochina Int'l Bangkok Ltd.	Bangkok	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	246,833	-	(246,833)	247,047,887	-	(247,047,887)
27	BP Wiragar Ltd.	Wiragar	24,948	-	(24,948)	24,969,816	-	(24,969,816)
28	PT Medco E&P Rimau	Rimau	11,800	1,597	(10,203)	11,800	1,597	(10,203)
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	37,377,491	40,655,321	3,277,830	37,377,491	40,655,321	3,277,830
30	PT Medco E&P Tarakan	Tarakan	203,792	209,536	5,744	203,792	209,536	5,744
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	3,431,583	-	(3,431,583)	3,431,583	-	(3,431,583)
33	PT Medco E&P Lematang	Lematang	13,167,725	12,175,477	(992,248)	13,167,725	12,175,477	(992,248)
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	72,275	69,035,393	68,963,118	72,274,937	69,035,393	(3,239,544)
35	Pearl Oil (Sebuk) Ltd.	Sabuku	6,596,811,000	6,200,586	(6,590,610,414)	6,596,811	6,200,586	(396,225)
36	EMP Malacca Strait S.A.	Malacca Strait	52,681	45,923	(6,758)	52,681	45,923	(6,758)
37	Kangean Energy Indonesia Ltd.	Kangean	97,220,184	89,945,673	(7,274,511)	97,220,184	89,945,673	(7,274,511)
38	EMP Bentu Limited	Korinci	3,413	2,495	(918)	3,413	2,495	(918)
39	Lapindo Brantas Inc.	Brantas	2,663,842	2,418,993	(244,849)	-	2,418,993	2,418,993
40	EMP Bentu Limited	Bentu	11,466,880	9,934,884	(1,531,996)	11,466,880	9,934,884	(1,531,996)
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	10,311,371	11,222,795	911,424	10,311,371	11,222,795	911,424
43	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	1,848,717	1,860,030	11,313	1,848,717	1,860,030	11,313
44	Saka Indonesia Pangkah Ltd.	Pangkah	11,550,920	12,911,471	1,360,551	13,529,616	12,911,471	(618,145)
45	Santos (Sampang) Pty. Ltd.	Sampang	29,259,228	28,721,144	(538,084)	29,259,228	28,721,144	(538,084)
46	Santos (Madura Offshore) Pty. Ltd.	Madura	29,327,131	27,085,538	(2,241,593)	29,327,131	27,085,538	(2,241,593)
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	14,019,786	13,140,315	(879,471)	14,019,786	13,140,315	(879,471)
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	Mont'Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
52	BUMD Benuo Takka	Wallawi	311,162	316,698	5,536	311,162	316,698	5,536
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	96,617	235,699	139,082	96,617	235,699	139,082
54	PT SPR Langgak	Langgak	-	-	-	-	-	-
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camar Resources Camada Inc.	Bawean	-	-	-	-	-	-

57	Triangle Pase Inc	Pase	271,886	278,974	7,088	271,886	278,974	7,088
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore, Jambi	19,922,067	20,192,920	270,853	19,922,067	20,192,920	270,853
59	Total Tengah	Tengah Block, Off. East Kal.	3,720,810	-	(3,720,810)	3,720,810	-	(3,720,810)
60	INDONESIA PETROLEUM LTD.	Manakam (Including Ataka Off. East Kalimantan)	279,250,043	2,380,483	(276,869,560)	279,250,043	2,380,483	(276,869,560)
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	833	738,342	737,509	883,508	738,342	(145,166)
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	109,008	125,381	16,373	109,008	125,381	16,373
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	246,394	275,183	28,789	302,701	275,183	(27,518)
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	1,848,717	1,860,030	11,313	1,848,717	1,860,030	11,313
67	PT Pertamina Hulu Energi Gebang	Gebang	96,617	-	(96,617)	96,617	-	(96,617)
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	19,922,067	20,064,236	142,169	19,922,067	20,064,236	142,169
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. East Java	39,729,305	42,381,856	2,652,551	39,729,305	42,381,856	2,652,551
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	3,720,810	-	(3,720,810)	3,720,810	-	(3,720,810)
71	PT Sumatara Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Tately N.V.	Palmerah	-	-	-	-	-	-
TOTAL			8,575,063,700	2,357,703,962	(6,217,359,738)	2,403,601,273	2,357,703,962	(45,897,311)

Appendix 4.11 - The Reconciliation for Signature Bonus by Exploitation KKKS for the Year 2013 (KKKS - Directorate General Oil & Gas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (4) - (5)
			KKKS (1)	DG Oil & Gas (2)		KKKS (4)	DG Oil & Gas (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	-	-	-	-	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Total E&P Indonesia	Manakam	-	-	-	-	-	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	-	-	-	-	-	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	-	-	-	-	-	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	-	-	-	-	-	-
10	Virginia Indonesia Co.	Sanga Sanga	-	-	-	-	-	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	-	-	-	-	-	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	-	-	-	-	-	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatera	-	-	-	-	-	-
16	BP Muturi Holdings B.V.	Muturi	-	-	-	-	-	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	-	-	-	-	-	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	-	-	-	-	-	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	-	-	-	-	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	-	-	-	-
23	Petrochina Int'l Jabung Ltd.	Jabung	-	-	-	-	-	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basih	-	-	-	-	-	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	-	-	-	-	-	-
27	BP Wiritagar Ltd.	Wiritagar	-	-	-	-	-	-
28	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	-	-	-	-	-	-
30	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	-	-	-	-	-	-
33	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	-	-	-	-	-	-
35	Pearl Oil (Sabuku) Ltd.	Sebuku	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	-	-	-	-	-	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
38	EMP Korinci Baru Ltd.	Korinci	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bentu Limited	Bentu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-	-
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	-	-	-	-	-	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-	-
45	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petrosehat Ltd.	Selat Panjang	-	-	-	-	-	-
52	BUMD Bentuo Taka	Wailawi	200	-	(200)	200	200	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-	-

Appendix 4.11 - The Reconciliation for Signature Bonus by Exploitation KKKS for the Year 2013 (KKKS - Directorate General Oil & Gas) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (4) - (5)
			KKKS (1)	DG Oil & Gas (2)		KKKS (4)	DG Oil & Gas (5)	
54	PT SPR Langgak	Langgak	-	-	-	-	-	-
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camur Resources Canada Inc.	Bawean	-	-	-	-	-	-
57	Triangle Pase Inc	Pase	-	-	-	-	-	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	-	-	-	-	-	-
59	Total Tengahan	Tengah Block, Off. East Kal.	-	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Manakam (Including Attaka Off. East Kalimantan)	-	-	-	-	-	-
62	PT Pertamina Hulu Energi, South Jambi	South Jambi "B"	-	-	-	-	-	-
63	PT Pertamina Hulu Energi, Tuban East Java	Tuban	-	-	-	-	-	-
63	PT Pertamina Hulu Energi, Sulawesi	Salawati Island JOB	-	-	-	-	-	-
64	PT Pertamina Hulu Energi, Tomori Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	-	-	-
66	PT Pertamina Hulu Energi, Ogan Komering	Ogan Komering JOB	-	-	-	-	-	-
67	PT Pertamina Hulu Energi, Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi, Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-	-
69	PT Pertamina Hulu Energi, West Madura	West Madura, Off. East Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi, Tengahan Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Tatety N.V.	Palmerah	-	-	-	-	-	-
Total			200	-	(200)	200	200	-

Appendix 4.12 - The Reconciliation for Operator Corporate Income Tax and Dividend Tax for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (6)	DG Budget (7)	
01	PT Chevron Pacific Indonesia	Rokan	778,730	778,730	-	778,730	778,730	-
02	Chevron Indonesia Co.	East Kalimantan	155,095	155,095	-	155,095	155,095	-
03	INPEX Offshore North Mahakam Ltd.	Makassar Strait	7,912	7,912	-	7,912	7,912	-
	PT PHE Makassar Strait							
	Tip Top Makassar Ltd.							
04	Chevron Siak Inc.	Siak	4,296	4,296	-	4,296	4,296	-
05	Total E&P Indonesia	Mahakam	969,729	969,729	-	969,729	969,729	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	495,401	183,198	(312,203)	183,198	183,198	-
	Chevron South Natuna B Inc.							
	INPEX Natuna Corp.							
07	ConocoPhillips (Griseik) Ltd.	Corridor	183,198	495,401	312,203	495,401	495,401	-
	Talisman (Corridor) Ltd.							
08	PT PHE Corridor							
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
	PetroChina International Jambi B Ltd.							
09	PT Pertamina EP	Indonesia	991,356	1,001,737	10,381	1,001,737	1,001,737	-
10	Virginia Indonesia Co.	Sanga-Sanga	425,865	34,041	(391,824)	34,041	34,041	-
	Virginia International Co.							
	BP East Kalimantan Ltd.							
	Lasmo Sanga Sanga Ltd.							
	Opicoll Houston Inc.							
	Universe Gas & Oil Company Inc.							
11	Virginia Indonesia Co. CBM Ltd.	GMB Sanga-Sanga	-	-	-	-	-	-
	Virginia International Co.							
	BP East Kalimantan CBM Ltd.							
	ENI CBM Ltd.							
	Opicoll Houston Inc.							
	Japan CBM Ltd.							
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	127,543	136,661	9,118	136,661	136,661	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	68,662	73,366	4,704	73,366	73,366	-
14	Mobil Cepu Ltd.	Cepu	24,906	10,715	(14,191)	10,715	10,715	-
	Anpollex (Cepu) Pte. Ltd.							
	PT Pertamina EP Cepu							
	PT Sarana Patra Hulu Cepu							
	PT Asri Darma Sejahtera							
	PT Biora Patragas Hulu							
	PT Petrogas Jatim Utama Cendana							
15	GNOOC SES Ltd.	South East Sumatera	52,542	52,542	-	52,542	52,542	-
	PT PHE OSES							
	KNOG Sumatera Ltd.							
	Fortuna Resources (Sunda) Ltd							
	Talisman Resources (Bahamas) Ltd.							
	Talisman UK (Southeast Sumatera) Ltd.							
	Risco Energy SES BV							
	Kuipec Indonesia (SES) B.V.							
16	BP Muturi Holdings B.V.	Muturi	183	183	-	183	183	-
	GNOOC Muturi Ltd.							
	Indonesian Natural Gas Resources Muturi Inc.							
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru			-			-
	PT Bumi Siak Pusako							
	PT PHE CPP							
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	90,765	90,765	-	90,765	90,765	-
	EMP ONWJ Ltd.							
	Risco Energy ONWJ							
	KUJPEC Indonesia (ONWJ) BV.							
	Talisman Resources (ONWJ) Ltd.							

Appendix 4.12 - The Reconciliation for Operator Corporate Income Tax and Dividend Tax for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (6)	DG Budget (7)	
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	6,244	6,244	-	6,244	6,244	-
20	PT PHE Tuban							
	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB						
	RHP Salawati Island B.V.							
	Petrogas (Island) Ltd.							
	PetroChina International Kepala Burung Ltd.							
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	741	741	-	741	741	-
	Tomori E&P Ltd. / Mitsubishi Corp.							
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	905	-	(905)	905	-	(905)
23	Petrochina Int'l Jabung Ltd.	Jabung	109,171	109,171	-	109,171	109,171	-
	PP Oil & Gas (Jabung) Ltd.							
	Petronas Carigali (Jabung) Ltd.							
	PT PHE Jabung							
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	1,857	1,857	-	1,857	1,857	-
	Petrogas (Basin) Ltd.							
	RHP Salawati Basin BV.							
	PT PHE Salawati Basin							
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	163,739	163,739	-	163,739	163,739	-
	MI Berau B.V.							
	KG Berau Petroleum Ltd.							
	Nippon Oil Expl. (Berau) Ltd.							
27	BP Winiagar Ltd.	Winiagar	13,079	13,079	-	13,079	13,079	-
	KG Winiagar Petroleum Ltd.							
	Talisman Winiagar Overseas Ltd.							
28	PT. Medco E&P Rimau	Rimau	37,596	37,596	-	37,596	37,596	-
	PDPDE South Sumatera							
29	PT. Medco E&P Indonesia	South and Central Sumatra (s.d 27 Nopember 2013)	59,146	49,761	(9,385)	59,146	59,505	359
30	PT. Medco E&P Tarakan	Tarakan	4,761	6,527	1,766	4,761	4,761	-
31	PT. Medco E&P Indonesia	Kampar (l.m.1. 28 Nopember 2013)	55	-	(55)	55	-	(55)
32	PT. Medco E&P Indonesia	South Sumatra (l.m.1.28 Nopember 2013)	304	-	(304)	304	-	(304)
33	PT. Medco E&P Lematang	Lematang	-	-	-	-	-	-
	Lematang E&P Ltd.							
	Lundin Lematang B.V.							
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	85,893	82,147	(3,746)	85,893	85,893	-
	Kulpec Indonesia (Natuna) B.V.							
	Natuna 1 BV (Petronas)							
	Natuna 2 BV (HESS)							
	Natuna 2 BV (PHE)							
35	Peard Oil (Sebuk) Ltd.	Sebuk	-	-	-	-	-	-
	INPEX South Makassar Ltd.							
	Total E&P Indonesia							
36	EMP Malacca Strait S.A.	Malacca Strait	-	-	-	-	-	-
	PT. Imbang Tata Alam							
	OOGC Malacca Ltd.							
	Malacca Petroleum							
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
	EMP Exploration (Kangean) Ltd.							
38	EMP Korind Baru Ltd.	Korind	-	-	-	-	-	-
39	Lapindo Brantas	Brantas	-	-	-	-	-	-
	PT Prakarsa Brantas							
	PT Minarak Labuan							
40	EMP Bentu Limited	Bentu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
	PT Surya Kencana Perkasa							
	PT Petross Petroleum Production							

Appendix 4.12 - The Reconciliation for Operator Corporate Income Tax and Dividend Tax for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (6)	DG Budget (7)	
42	Siar Energy (Kakap) Ltd. Premier Oil Kakap B.V. SPC Kakap Ltd. Novus UK (Kakap) Ltd. PT PHE Kakap Novus Petroleum Canada (Kakap) Ltd. Naluna UK (Kakap 2) Ltd. Novus Nominees Pty. Ltd. JOB Pertamina - Talisman (Ogan Komering) Ltd. Talisman (Ogan Komering) Ltd. Saka Indonesia Pangkah Ltd. Saka Indonesia Pangkah BV (d/h. Kulpec Indonesia (Pangkah) B.V.) Saka Pangkah LLC (d/h HESS Pangkah LLC.) Santos (Sampang) Pty. Ltd. Singapore Petroleum Sampang Ltd. Cue Sampang Pty. Ltd. Santos (Madura Offshore) Pty. Ltd. Petronas Canggih Madura Ltd. PT Petrogas Pantai Madura Energy Equity Epic (Sengkang) Pty. Ltd. Citic Seram Energy Ltd. KUFPEC Indonesia (Seram) Ltd. Gulf Petroleum Investment Co. Lion International Investment Ltd. Kaltrez Petroleum (Seram) Ltd. Mont'Or Oil Tungkal Ltd. Fuel X Tungkal Petroseilat Ltd. PetroChina International Selat Panjang Ltd. International Mineral Resources Inc. BUMD Benuo Taka JOB Pertamina-EIMP Gebang Ltd. PT SPR Langgak PT Sarana Pembangunan Riau Kingswood Capital Ltd. PT Sele Raya Merangin Dua Merangin B.V. Sinochem Merangin Ltd. Camar Resources Canada Inc. Camar Bawean Petroleum Ltd. Triangle Pase Inc JOB Pertamina - Talisman Jambi Merang Pacific Oil & Gas (Jambi Merang) Ltd. Talisman (Jambi Merang) Ltd. INPEX Tengah Ltd. INDONESIA PETROLEUM LTD. PT Pertamina Hulu Energi South Jambi PT Pertamina Hulu Energi Tuban East Java PT Pertamina Hulu Energi Salawati PT Pertamina Hulu Energi Tomori PT Pertamina Hulu Energi Raja Tempirai PT Pertamina Hulu Energi Ogan Komering PT Pertamina Hulu Energi Gebang PT Pertamina Hulu Energi Jambi Merang	Kakap	15,890	15,890	-	15,890	15,890	-
43		Ogan Komering JOB						
44		Pangkah						
45		Sampang	14,168	14,168	-	14,168	14,168	-
46		Madura	16,523	16,523	-	16,523	16,523	-
47		Sengkang	11,287	11,276	(11)	11,276	11,276	-
48		Seram Non Bula	-	-	-	-	-	-
49		Bula	-	-	-	-	-	-
50		Tungkal	-	-	-	-	-	-
51		Selat Panjang	-	-	-	-	-	-
52		Wailawi	-	-	-	-	-	-
53		Gebang	-	-	-	-	-	-
54		Langgak	-	-	-	-	-	-
55		Merangin II	-	-	-	-	-	-
56		Bawean	-	-	-	-	-	-
57		Pase	-	-	-	-	-	-
58		Jambi Merang Onshore Jambi	-	-	-	-	-	-
59		Tengah Block, Off. East Kal.	12,082	12,082	-	12,082	12,082	-
60		Mahakam (Including Alitaka Off. East Kalimantan)	944,452	944,452	-	944,452	944,452	-
61		South Jambi "B"	-	-	-	-	-	-
62		Tuban	35,817	3,227	(32,590)	30,777	30,777	-
63		Salawati Island JOB	3,009	332	(2,677)	2,676	2,676	-
64		Senoro Toll Sulawesi	1,000	1,000	-	-	-	-
65		Pendopo-Raja JOB	1,746	217	(1,529)	1,487	1,487	-
66		Ogan Komering JOB	14,912	561	(14,351)	14,154	14,154	-
67		Gebang	-	-	-	-	-	-
68		Jambi Merang Block, Ons. Jambi	57,094	4,569	(52,525)	52,088	52,088	-

Appendix 4.12 - The Reconciliation for Operator Corporate Income Tax and Dividend Tax for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (6)	DG Budget (7)	
69	PT Peraminia Hulu Energi West Madura Kodeco Energy Co. Ltd.	West Madura, Off. Est. Java	116,088	77,001	(39,087)	116,088	116,088	-
70	PT Mandiri Madura Barat PT Peraminia Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	20,277	6,270	(14,007)	14,023	14,023	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Tately N.V. PHE Group (JOB, PI)	Palmerah PHE's Block	-	-	-	-	-	-
	PHE Group (JOB, PI)	PHE's Block					100,368	100,368
	PHE Group (JOB, PI)	PHE's Block					15,903	15,903
	PHE Group (JOB, PI)	PHE's Block					13,000	13,000
	TOTAL		6,124,019	5,572,801	(551,218)	5,723,546	5,851,912	128,366

Appendix 4.13 - The Reconciliation for Partner Corporate Income Tax and Dividend Tax for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD

No.	PSC Partner Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (6)	DG Budget (7)	
01	PT Chevron Pacific Indonesia	Rokan			-			-
02	Chevron Indonesia Co.	East Kalimantan			-			-
1	INPEX Offshore North Mahakam Ltd.		12,060	12,060	-	12,060	12,060	-
03	Chevron Makassar Ltd.	Makassar Strait			(399)	384	384	-
2	PT PHE Makassar Strait		579	180	(399)			-
3	Tip Top Makassar Ltd.		2,092	1,586	(506)	1,748	1,748	-
04	Chevron Siak Inc.	Siak			-			-
05	Total E&P Indonesia	Mahakam			-			-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"			-			-
4	Chevron South Natuna B Inc.		114,595	114,595	-	114,595	114,595	-
5	INPEX Natuna Corp.		160,520	160,520	-	160,520	160,520	-
07	ConocoPhillips (Grissik) Ltd.	Corridor			-			-
6	Talisman (Corridor) Ltd.		329,085	298,655	(30,430)	329,085	329,085	-
7	PT PHE Corridor		86,799	1,942	(84,857)	85,349	85,349	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"			-			-
8	PetroChina International Jambi B Ltd.				-			-
09	PT Pertamina EP	Indonesia			-			-
10	Virginia Indonesia Co.	Sanga-Sanga			-			-
9	Virginia International Co.		71,153	71,153	-	71,153	71,153	-
10	BP East Kalimantan Ltd.		194,551	102,637	(91,914)	194,552	102,637	(91,915)
11	Lasmo Sanga Sanga Ltd.		104,212	98,399	(5,813)	104,149	104,149	-
12	Opticoll Houston Inc.		92,051	92,051	-	92,051	92,051	-
13	Universe Gas & Oil Company Inc.		21,834	21,834	-	21,834	21,834	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga-Sanga			-			-
14	Virginia International Co.				-			-
15	BP East Kalimantan CBM Ltd.				-			-
16	ENI CBM Ltd.				-			-
17	Opticoll Houston Inc.				-			-
18	Japan CBM Ltd.				-			-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore			-			-
13	Exxon-Mobil Oil Indonesia Inc.	B Block			-			-
14	Mobil Cepu Ltd.	Cepu			-			-
19	Ampollex (Cepu) Pte. Ltd.		13,099	13,099	13,099	13,099	13,099	-
20	PT Pertamina EP Cepu		23,596	23,596	-	23,596	23,596	-
21	PT Sarana Patra Hulu Cepu		569	533	(36)	569	533	(36)
22	PT Asri Diama Sejahtera		2,589	3,167	578	2,846	3,167	321
23	PT Biora Patragas Hulu		1,873	-	(1,873)	1,873	1,873	-
24	PT Petrogas Jaitim Utama Cendana		1,179	1,178	(1)	1,179	1,178	(1)
15	GNOC SES Ltd.	South East Sumatera			-			-
25	PT PHE OSES		11,241	-	(11,241)	10,502	10,502	-
26	KNOC Sumatera Ltd.		8,313	7,865	(448)	8,313	7,865	(448)
27	Fortuna Resources (Sunda) Ltd		2,600	2,176	(424)	2,600	2,432	(168)
28	Talisman Resources (Bahamas) Ltd.		1,132	776	(356)	1,132	1,062	(70)
29	Talisman UK (Southeast Sumatera) Ltd.		1,440	1,148	(292)	1,440	1,352	(88)
30	Risco Energy SES BV				-			-
31	Kulpec Indonesia (SES) B.V.		3,984	4,404	420	4,404	4,404	-
16	BP Muturi Holdings B.V.	Muturi			-			-
32	GNOC Muturi Ltd.		69,687	69,706	19	69,706	69,706	-
33	Indonesian Natural Gas Resources Muturi Inc.		36,618	36,615	(3)	36,615	36,615	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru			-			-
34	PT Bumi Siak Pusako		14,043	14,043	14,043	14,043	14,043	-
35	PT PHE CPP		600	600	(16,861)	16,737	16,737	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)			-			-

Appendix 4.13 - The Reconciliation for Partner Corporate Income Tax and Dividend Tax for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD

No.	PSC Partner Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (6)	DG Budget (7)	
36	EMP ONWJ Ltd.		-	-	-	-	-	-
37	Risco Energy ONWJ		-	-	-	-	-	-
38	KUFPEC Indonesia (ONWJ) B.V.		7,895	7,998	103	7,998	7,998	-
39	Talisman Resources (ONWJ) Ltd.		3,101	33,530	30,429	3,101	3,101	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	-	-	-	-	-	-
40	PT PHE Tuban		6,217	517	(5,700)	5,394	5,394	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	-	-	-	-	-
41	RHP Salawati Island B.V.		694	-	(694)	694	694	-
42	Petrogas (Island) Ltd.		894	-	(894)	894	894	-
43	PetroChina International Kepala Burung Ltd.		802	802	-	802	802	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	-	-	-	-	-	-
44	Tomori E&P Ltd. / Mitsubishi Corp.		415	415	-	415	415	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	-	-	-	-
23	Petrochina Int'l Jabung Ltd.	Jabung	132,459	119,726	(12,733)	132,459	119,726	(12,733)
45	PP Oil & Gas (Jabung) Ltd.		120,994	109,171	(11,823)	120,994	109,171	(11,823)
46	Petronas Canggih (Jabung) Ltd.		57,796	6,947	(50,849)	47,529	47,529	-
47	PT PHE Jabung		-	-	-	-	-	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	-	-	-	-	-	-
48	Petrogas (Basin) Ltd.		2,109	-	(2,109)	2,109	2,109	-
49	RHP Salawati Basin B.V.		1,606	-	(1,606)	1,606	1,606	-
50	PT PHE Salawati Basin		574	-	(574)	482	482	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	-	-	-	-	-	-
51	MI Berau B.V.		78,919	78,919	-	78,919	78,919	-
52	KG Berau Petroleum Ltd.		47,924	47,924	-	47,924	47,924	-
53	Nippon Oil Expl. (Berau) Ltd.		68,468	68,832	364	68,832	68,832	-
27	BP Wiriyagar Ltd.	Wiriyagar	-	-	-	-	-	-
54	KG Wiriyagar Petroleum Ltd.		8,183	8,183	-	8,183	8,183	-
55	Talisman Wiriyagar Overseas Ltd.		14,275	17,684	3,410	17,684	17,684	-
28	PT. Medco E&P Rimau	Rimau	-	-	-	-	-	-
56	PDPDE South Sumatra		1,979	1,979	-	1,979	1,979	-
29	PT. Medco E&P Indonesia	South and Central Sumatra (s.d.27 Nopember 2013)	-	-	-	-	-	-
30	PT. Medco E&P Tarakan	Tarakan	-	-	-	-	-	-
31	PT. Medco E&P Indonesia	Kampar (l.m.l. 28 Nopember 2013)	-	-	-	-	-	-
32	PT. Medco E&P Indonesia	South Sumatra (l.m.l.28 Nopember 2013)	-	-	-	-	-	-
33	PT. Medco E&P Lemalang	Lemalang	-	-	-	-	-	-
57	Lemalang E&P Ltd.		-	-	-	-	-	-
58	Lundin Lemalang B.V.		-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	-	-	-	-	-	-
59	Kufpec Indonesia (Natuna) B.V.		98,999	98,999	-	98,999	98,999	-
60	Natuna 1 B.V. (Petronas)		62,400	43,381	(19,019)	62,400	43,381	(19,019)
61	Natuna 2 BV (HESS)		-	-	-	-	-	-
62	Natuna 2 BV (PHE)		59,689	72,497	12,808	71,426	72,497	1,071
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	-	-
63	INPEX South Makassar Ltd.		-	-	-	-	-	-
64	Total E&P Indonesia		-	-	-	-	-	-
36	EMP Malacca Strait S. A.	Malacca Strait	-	-	-	-	-	-
65	PT Imbang Tata Alam		-	-	-	-	-	-
66	OOGC Malacca Ltd.		5,320	5,320	-	5,320	5,320	-
67	Malacca Petroleum		931	931	-	931	931	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
68	EMP Exploration (Kangean) Ltd.		-	-	-	-	-	-
38	EMP Korind Baru Ltd.	Korind	-	-	-	-	-	-

Appendix 4.13 - The Reconciliation for Partner Corporate Income Tax and Dividend Tax for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD

No.	PSC Partner Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (6)	DG Budget (7)	
39	Lapindo Brantas	Brantas			-			-
69	PT Prakarsa Brantas				-			-
70	PT Minarak Brantas				-			-
40	EMP Bentu Limited	Bentu			-			-
41	PT EMP Tonga	Tonga			-			-
71	PT Surya Kencana Perkasa				-			-
72	PT Petross Petroleum Production				-			-
42	Siar Energy (Kakap) Ltd.	Kakap			-			-
73	Premier Oil Kakap B.V.		9,715	13,460	3,745	9,715	9,715	-
74	SPC Kakap Ltd.		7,625	7,625	-	7,625	7,625	-
75	Novus UK (Kakap) Ltd.		5,772	2,672	(3,100)	5,772	5,772	-
76	PT PHE Kakap		4,399	13	(4,386)	5,071	5,071	-
77	Novus Petroleum Canada (Kakap) Ltd.		1,271	1,271	-	1,271	1,271	-
78	Natura UK (Kakap 2) Ltd.		2,687	5,772	3,085	2,686	2,672	(14)
79	Novus Nominees Pty. Ltd.	Ogan Komering JOB	1,398	1,398	-	1,398	1,398	-
43	JOB Pertamina - Talisman (Ogan Komering) Ltd.				-			-
80	Talisman (Ogan Komering) Ltd.		8,814	8,189	(625)	8,814	8,814	-
44	Saka Indonesia Pangkah Ltd.	Pangkah			-			-
81	Saka Indonesia Pangkah BV (d/h Kufpec Indonesia (Pangkah) B.V.)				-			-
82	Saka Pangkah LLC (d/h HESS Pangkah LLC)				-			-
45	Santos (Sampang) Pty. Ltd.	Sampang			-			-
83	Singapore Petroleum Sampang Ltd.		11,689	11,689	-	11,689	11,689	-
84	Cue Sampang Pty. Ltd.				-			-
46	Santos (Madura Offshore) Pty. Ltd.	Madura			-			-
85	Petronas Carigali Madura Ltd.		5,508	5,508	-	5,508	5,508	-
86	PT Petropas Pantai Madura		2,448	2,232	(216)	2,232	2,232	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang			-			-
48	Citic Seram Energy Ltd.	Seram Non Bula			-			-
87	KUFPEC Indonesia (Seram) Ltd.				-			-
88	Gulf Petroleum Investment Co.				-			-
89	Lion International Investment Ltd.				-			-
49	Kalrez Petroleum (Seram) Ltd.	Bula			-			-
50	MontD Or Oil Tungkal Ltd.	Tungkal			-			-
90	Fuel X Tungkal				-			-
51	Petroselat Ltd.	Selat Panjang			-			-
91	PetroChina International Selat Panjang Ltd.				-			-
92	International Mineral Resources Inc.				-			-
52	BUMD Benuo Taka	Wailawi			-			-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang			-			-
54	PT SPR Langgak	Langgak			-			-
93	PT Sarana Pembangunan Riau		699	699	-	699	699	-
94	Kingswood Capital Ltd.		582	679	97	679	679	-
55	PT Sale Raya Merangin Dua	Merangin II			-			-
95	Merangin B.V.				-			-
96	Sinochem Merangin Ltd.				-			-
56	Camar Resources Canada Inc.	Bawean			-			-
97	Camar Bawean Petroleum Ltd.				-			-
57	Triangle Pase Inc	Pase			-			-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi			-			-
98	Pacific Oil & Gas (Jambi Merang) Ltd.		27,235	24,542	(2,693)	27,234	24,542	(2,692)
99	Talisman (Jambi Merang) Ltd.		21,219	19,381	(1,838)	20,993	20,993	-
59	Total Tengah	Tengah Block, Off. East Kal.			-			-
100	INPEX Tengah Ltd.		12,082	12,082	-	12,082	12,082	-

Appendix 4.13 - The Reconciliation for Partner Corporate Income Tax and Dividend Tax for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD

No.	PSC Partner Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (8) = (7) - (6)
			KKKS (1)	DG Budget (2)		KKKS (6)	DG Budget (7)	
60	INDONESIA PETROLEUM LTD.							
61	PT Pertamina Hulu Energi South Jambi	Mahekam (including Alitaka Off. East Kalimantan)						
62	PT Pertamina Hulu Energi Tuban East Java	South Jambi "B"						
63	PT Pertamina Hulu Energi Salawati	Tuban						
64	PT Pertamina Hulu Energi Tomori	Salawati Island JOB						
65	PT Pertamina Hulu Energi Raja Tempirai	Senoro Toll Sulawesi						
66	PT Pertamina Hulu Energi Ogan Komering	Pendopo-Raja JOB						
67	PT Pertamina Hulu Energi Gebang	Ogan Komering JOB						
68	PT Pertamina Hulu Energi Jambi Merang	Gebang						
69	PT Pertamina Hulu Energi West Madura	Jambi Merang Block, Ons. Jambi						
101	Kodoco Energy Co. Ltd.	West Madura, Off. Est. Java	12,501	13,263	762	13,290	13,263	(27)
102	PT Mandiri Madura Barat		4,800		(4,800)	4,800		(4,800)
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.						
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera						
72	Tately N.V.	Palmerah						
	TOTAL		2,294,900	2,008,749	(286,151)	2,324,766	2,182,324	(142,442)
1	Risco Energy SES BV		-	328	328	-	328	328
2	Risco Energy ONWJ		-	1,244	1,244	-	1,244	1,244
3	EMP ONWJ Ltd.		-	24,524	24,524	-	24,524	24,524
4	Natuna 2 BY (HESS)		-	3,472	3,472	-	3,472	3,472
	TOTAL		2,294,900	2,038,317	(256,583)	2,324,766	2,211,892	(112,874)

Appendix 4.14 - The Reconciliation for Production Bonus for the Year 2013 (KKKS - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (4) - (5)
			KKKS (1)	DG Budget (2)		KKKS (4)	DG Budget (5)	
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	-	-	-	-	-	-
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	-	-	-	-	-	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	-	-	-	-	-	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	-	-	-	-	-	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	PT Pertamina EP	Indonesia	-	-	-	-	-	-
10	Virginia Indonesia Co.	Sanga Sanga	-	-	-	-	-	-
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	(5,000)	5,000	-	(5,000)
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	5,000	-	-	-	-	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	-	-	-	-	-	-
14	Mobil Cepu Ltd.	Cepu	5,000	10,000	5,000	5,000	10,000	5,000
15	GNOOC SES Ltd.	South East Sumatera	-	-	-	-	-	-
16	BP Muturi Holdings B.V.	Muturi	-	-	-	-	-	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	1,500	1,500	-	1,500	1,500	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	-	-	-	-	-	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	-	-	-	-	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	-	-	-	-
23	Petrochina Intl Jabung Ltd.	Jabung	-	-	-	-	-	-
24	Petrochina Intl Bermuda Ltd.	Salawati Basin	-	-	-	-	-	-
25	Petrochina Intl Bangko Ltd.	Bangko	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	-	-	-	-	-	-
27	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-
28	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	-	-	-	-	-	-
30	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	-	-	-	-	-	-
33	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	-	-	-	-	-	-
35	Pearl Oil (Sebukui) Ltd.	Sebukui	-	-	-	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	-	-	-	-	-	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
38	EMP Korntel Baru Ltd.	Korntel	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bentu Limited	Bentu	10,000	10,000	-	10,000	10,000	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Siar Energy (Kakap) Ltd.	Kakap	-	-	-	-	-	-
43	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	-	-	-	-	-	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	2,000	2,000	-	2,000	2,000	-
45	Santos (Sampang) Pty. Ltd.	Sampang	1,000	1,000	-	1,000	1,000	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	2,000	2,000	-	2,000	2,000	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-
51	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-
52	BUMD Bentuo Taka	Wailawi	-	-	-	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-	-
54	PT SPR Langgak	Langgak	-	-	-	-	-	-
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camar Resources Canada Inc.	Bauean	-	-	-	-	-	-
57	Triangle Pase Inc	Pase	-	-	-	-	-	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	-	-	-	-	-	-
59	Total Tengah	Tengah Block, Off East Kal.	-	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Manakam (Including Ataka Off. East Kalimantan)	-	-	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-

Appendix 4.14 - The Reconciliation for Production Bonus for the Year 2013 (KKKS – Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Template		Initial Difference (3) = (2) - (1)	Adjusted Reconciliation		Unreconciled Difference (6) = (4) - (5)
			KKKS (1)	DG Budget (2)		KKKS (4)	DG Budget (5)	
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toli Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons, Jambi	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	-	-	-	-	-	-
70	PT Pertamina Hulu Energi Tengan Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Tatey N.V.	Palmerah	-	-	-	-	-	-
TOTAL			26,500	26,500	-	26,500	26,500	-

Appendix 4.15 - The Reconciliation for Government Lifting of Oil for the Year 2013 (SKK Migas - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Templates		Initial Reconciliation	Adjusted Reconciliation		Unreconciled Difference	
			SKK MIGAS			DG Budget	SKK MIGAS		
			Export	Domestic			Export		Domestic
01	PT Chevron Pacific Indonesia	Rokan	149,759	7,525,656	3,144	149,759	7,525,656	7,678,559	3,144
02	Chevron Indonesia Co.	East Kalimantan	(1,544)	420,383	(4,928)	(1,544)	420,383	413,911	(4,928)
03	Chevron Makassar Ltd.	Makassar Strait	-	22,331	-	-	22,331	22,331	-
04	Chevron Sialing Inc.	Sialing	-	44,136	-	-	44,136	44,136	-
05	Total E&P Indonesia	Mahakam	252,806	476,547	1,545	252,806	476,547	730,898	1,545
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	222,880	476,312	467	222,880	476,312	699,659	467
07	ConocoPhillips (Grassik) Ltd.	Corridor	90,692	18,733	-	90,692	18,733	109,425	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-	-
09	PT Pertamina E.P	Indonesia	43,729	1,646,290	288	43,729	1,646,387	1,690,307	191
10	Virginia Indonesia Co.	Sanga Sanga	55,231	250,512	68	55,231	250,512	305,811	68
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-	-	-	-	-
12	Mobil Exploration Indonesia Ltd.	North Sumatra Offshore	17,615	-	12	17,615	-	17,627	12
13	Exxon-Mobil Oil Indonesia Inc.	B Block	68,780	-	54	68,780	-	68,834	54
14	Mobil Cepu Ltd.	Cepu	573,168	-	-	573,168	-	573,168	-
15	CNOOC SES Ltd.	South East Sumatera	-	675,805	-	-	675,805	675,805	-
16	BP Mutiara Holdings B.V.	Mutiara	16,076	-	163	16,076	-	16,239	163
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	367,330	-	-	367,330	367,330	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	-	722,454	-	-	722,454	722,454	-
19	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	106,274	-	-	106,274	106,274	-
20	JOB Pertamina - PetroChina Salawati Ltd.	Salawati Island JOB	-	8,973	-	-	8,973	8,973	-
21	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Senoro Tolli Sulawesi	-	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pandopo-Raja JOB	-	3,628	-	-	3,628	3,628	-
23	Petrochina Intl Jabung Ltd.	Jabung	221,165	175,586	(14,040)	221,165	175,586	382,711	(14,040)
24	Petrochina Intl Bermuda Ltd.	Salawati Basin	-	96,328	-	-	96,328	96,328	-
25	Petrochina Intl Bangko Ltd.	Bangko	-	159	-	-	159	159	-
26	BP Berau Ltd.	Berau	53,429	-	543	53,429	-	53,972	543
27	BP Wiriagar Ltd.	Wiriagar	6,037	-	54	6,037	-	6,091	54
28	PT Medco E&P Rimau	Rimau	-	218,710	-	-	218,710	218,710	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	-	264,361	-	-	264,361	264,361	-
30	PT Medco E&P Tarakan	Tarakan	-	47,950	(47,950)	-	47,950	-	(47,950)
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	-	-	47,950	-	-	47,950	47,950
33	PT Medco E&P Lematang	Lematang	-	2	-	-	2	2	-
34	Premier Oil Natuna Sea BV	Natuna sea Block "A"	-	46,288	-	-	46,288	46,288	-
35	Pearl Oil (Sabuku) Ltd.	Sabuku	-	-	-	-	-	-	-
36	EMP -Malacca Strait S.A.	Malacca Strait	-	120,346	-	-	120,346	120,346	-
37	Kangean Energy Indonesia Ltd.	Kangean	1,940	-	-	1,940	-	1,940	-
38	EMP -Korng Baru Ltd.	Korng Baru	-	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Branas	-	-	-	-	-	-	-
40	EMP Benu Limited	Benu	-	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	1,131	119	12	1,131	119	1,262	12
42	Star Energy (Kakap) Ltd.	Kakap	-	67,197	(348)	-	67,197	66,849	(348)
43	JOB Pertamina - Talsman (Ogan Komering) Ltd.	Ogan Komering JOB	-	34,290	-	-	34,290	34,290	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	50,763	-	-	50,763	50,763	-
45	Santos (Sampang) Ptv. Ltd.	Sampang	1,259	20,926	-	1,259	20,926	22,185	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	3	-	(4)	3	-	(1)	(4)
48	Citic Seram Energy Ltd.	Seram Non Bula	4,672	-	-	4,672	-	4,672	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	2,498	-	-	2,498	2,498	-
50	MoniD'Or Oil Tungakal Ltd.	Tungkal	-	3,073	-	-	3,073	3,073	-
51	Petroseilat Ltd.	Selat Panjang	-	732	-	-	732	732	-
52	BUMD Benu Taka	Wallaui	-	-	-	-	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	85	-	-	85	85	-
54	PT SPR Langgak	Langgak	-	9,468	-	-	9,468	9,468	-
55	PT Sele Raya Merangin Dua	Merangin II	-	4,878	-	-	4,878	4,878	-
56	Camiar Resources Canada Inc.	Bawean	4,839	-	-	4,839	-	4,839	-
57	Triangle Paise Inc	Paise	361	-	-	361	-	361	-
58	JOB Pertamina - Talsman Jambi Merang	Jambi Merang Onshore Jambi	66,378	-	120	66,378	-	66,498	120
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-	-	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Ataka Off. East Kalimantan)	233,004	555,248	(166)	233,004	555,248	788,086	(166)
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	6,234	56,735	-	6,234	56,735	64,969	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Tolli Sulawesi	-	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pandopo-Raja JOB	-	2,529	-	-	2,529	2,529	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	25,465	-	-	25,465	25,465	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	28,977	15,343	(2,153)	26,824	15,343	42,167	(2,153)

Appendix 4.15 - The Reconciliation for Government Lifting of Oil for the Year 2013 (SKK Migas - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Templates		Initial Reconciliation	Adjusted Reconciliation		Unreconciled Difference
			Export	Domestic		Export	Domestic	
			(1)	(2)	(3) = (2) - (1)	(6)	(7)	(8) = (7) - (6)
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est. Java	-	305,356	-	-	305,356	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-
71	PT Sumaterra Persada Energi	Blok West Kembar, South Sumatera	-	1,864	5	-	1,864	-
72	Tately N.V.	Palmerah	-	1,761	-	-	1,761	-
	TOTAL		2,118,621	14,897,424	(15,164)	2,116,468	14,897,521	(13,108)
				17,000,881			17,000,881	

APPENDIX 4.16 - The Reconciliation for Government Lifting of Gas for the Year 2013 (SKK Migas - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Templates				Initial Reconciliation	Adjusted Reconciliation		Unreconciled Difference
			SKK MIGAS		DG Budget	SKK MIGAS		DG Budget		
			Export	Domestic		Export			Domestic	
(1)	(2)	(3) = (2) - (1)	(6)	(7)	(8) = (7) - (6)					
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	-	-
02	Chevron Indonesia Co.	East Kalimantan	115,582	61,249	176,831	-	115,582	61,249	176,831	-
03	Chevron Makassar Ltd.	Makassar Strait	3,899	2,845	6,744	-	3,899	2,845	6,744	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-	-
05	Total E&P Indonesia	Mahakam	2,183,486	743,542	1,601,505	(1,325,523)	2,183,486	743,542	1,601,505	(1,325,523)
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	279,721	53,794	333,515	-	279,721	53,794	333,515	-
07	ConocoPhillips (Grissik) Ltd.	Corridor	453,426	739,496	1,192,922	-	453,426	739,496	1,192,922	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	3	-	3	-	3	-	3	-
09	PT Pertamina EP	Indonesia	13,008	228,181	241,189	-	13,008	228,181	241,189	-
10	Virginia Indonesia Co.	Sangka Sanga	404,069	76,744	449,565	(31,248)	404,069	76,744	449,565	(31,248)
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	104	104	-	-	104	104	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	240,289	-	240,289	-	240,289	-	240,289	-
13	Exxon-Mobil Oil Indonesia Inc.	B Block	150,925	-	150,925	-	150,925	-	150,925	-
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-	-
15	CNOOC SES Ltd.	South East Sumatra	-	16,306	16,306	-	-	16,306	16,306	-
16	BP Muturi Holdings B.V.	Muturi	73,048	4,872	77,920	-	73,048	4,872	77,920	-
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-	-	-
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	-	112,902	112,902	-	-	112,902	112,902	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	-	919	919	-	-	919	919	-
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	89	89	-	-	89	89	-
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toit Sulawesi	-	-	-	-	-	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	487	487	-	-	487	487	-
23	Petrochina Int'l Jabung Ltd.	Jabung	208,365	123,098	331,463	-	208,365	123,098	331,463	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	-	2,815	2,815	-	-	2,815	2,815	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	242,780	16,191	258,971	-	242,780	16,191	258,971	-
27	BP Wirrigar Ltd.	Wirrigar	24,538	1,636	26,174	-	24,538	1,636	26,174	-
28	PT Medco E&P Rimau	Rimau	-	2	2	-	-	2	2	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	-	76,241	76,241	-	-	76,241	76,241	-
30	PT Medco E&P Tarakan	Tarakan	-	61	61	(61)	-	-	-	(61)
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	-	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	-	-	-	-	-	-	-	-
33	PT Medco E&P Lemalang	Lemalang	-	6,045	6,045	-	-	6,045	6,045	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	363,919	-	363,919	-	363,919	-	363,919	-
35	Pearl Oil (Sebuk) Ltd.	Sebuk	-	3,477	34,725	31,248	-	3,477	34,725	31,248
36	EMP Malacca Strait S.A.	Malacca Strait	-	48	48	-	-	48	48	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	60,426	60,426	-	-	60,426	60,426	-
38	EMP Korinci Baru Ltd.	Korinci	-	615	1	(614)	-	-	1	-
39	Lapindo Brantas Inc.	Brantas	-	1,331	1,331	-	-	1,331	1,331	-
40	EMP Bentu Limited	Bentu	-	5,086	5,086	-	-	5,086	5,086	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	57,359	-	57,359	-	57,359	-	57,359	-
43	JOB Pertamina - Talisman (Ogan Komerling) Ltd.	Ogan Komerling JOB	-	4,074	4,074	-	-	4,074	4,074	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	4,766	4,766	-	-	4,766	4,766	-
45	Santos (Sampang) Pty. Ltd.	Sampang	-	28,514	28,514	-	-	28,514	28,514	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	35,424	35,424	-	-	35,424	35,424	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	8,088	8,088	-	-	8,088	8,088	-
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	-	-	-	-
50	Mont/Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-	-	-
51	Petroselat Ltd.	Selat Panjang	-	-	-	-	-	-	-	-
52	BUMID Benuo Taka	Wallawi	-	803	803	-	-	803	803	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	76	76	-	-	76	76	-
54	PT SPR Langgak	Langgak	-	-	-	-	-	-	-	-
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-	-	-
56	Camur Resources Canada Inc.	Bawean	-	-	-	-	-	-	-	-
57	Triangle Pase Inc	Pase	2,143	-	2,143	-	2,143	-	2,143	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi Tengah Block, Off. East Kal.	-	50,396	50,396	-	-	50,396	50,396	-
59	Total Tengah	Tengah	5,724	4,372	1,335,619	1,325,523	5,724	4,372	1,335,619	1,325,523
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Ataka Off. East Kalimantan)	-	-	-	-	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	821	821	-	-	821	821	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	69	69	-	-	69	69	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toit Sulawesi	-	-	-	-	-	-	-	-

APPENDIX 4.16 - The Reconciliation for Government Lifting of Gas for the Year 2013 (SKK Migas - Directorate General Budget) in Thousand USD

No.	PSC Operator Name	Block	Per Original Reporting Templates		Initial Reconciliation	Adjusted Reconciliation		Unreconciled Difference
			SKK Migas	DG Budget		SKK Migas	DG Budget	
			Export	Domestic	(3) = (2) - (1)	Export	Domestic	(8) = (7) - (6)
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	367	-	-	367	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	2,428	-	-	2,428	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	42,968	-	-	42,968	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est. Java	-	79,651	-	-	79,651	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Tateh N.V.	Palmerah	-	-	-	-	-	-
TOTAL			4,822,284	2,601,419	(614)	4,822,284	2,600,805	7,423,089

Appendix 4.17 - Deduction Factor in Oil & Gas Sector for the Year 2013 (Data from Dit.Gen.Budget) in Million Rupiah

No.	PSC Operator Name	Block	Land & Building Tax	Value Added Tax	Regional Tax and Levy
01	PT Chevron Pacific Indonesia	Rokan	2,480,262	981,732	62,789
02	Chevron Indonesia Co.	East Kalimantan	279,463	274,823	193
03	Chevron Makassar Ltd.	Makassar Strait	3,906	95,652	11
04	Chevron Siak Inc.	Siak	16,172	-	-
05	Total E&P Indonesia	Mahakam	1,330,763	1,745,074	1,735
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	1,161,956	32,981	5,349
07	ConocoPhillips (Grissik) Ltd.	Corridor	1,237,746	37,936	-
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	52,117	689	-
09	PT Pertamina EP	Indonesia	2,035,684	1,211,523	1,802
10	Virginia Indonesia Co.	Sanga Sanga	575,021	411,709	525
11	Virginia Indonesia Co.CBM Ltd.	GMB Sanga Sanga	-	-	-
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	239,348	19,377	2,858
13	Exxon-Mobil Oil Indonesia Inc.	B Block	198,871	22,977	2,101
14	Mobil Cepu Ltd.	Cepu	160,148	443,791	-
15	CNOOC SES Ltd.	South East Sumatera	459,109	406,957	-
16	BP Muturi Holdings B.V.	Muturi	97,094	-	642
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	125,947	47,400	6,844
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Java (ONWJ)	668,514	655,800	-
19	JOB Pertamina - PetroChina East Java Ltd.	Tuban	73,338	42,580	274
20	JOB Pertamina - PetroChina Salawati Ltd.	Salawati Island JOB	33,904	19,195	160
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	-	-	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	5,222	-	-
23	Petrochina Int'l Jabung Ltd.	Jabung	40,566	204,241	3,494
24	Petrochina Int'l Bermuda Ltd.	Salawati Basih	183,142	64,496	1,247
25	Petrochina Int'l Bangko Ltd.	Bangko	24,531	-	-
26	BP Berau Ltd.	Berau	958,844	642,480	2,132
27	BP Wiriagar Ltd.	Wiriagar	293,412	-	234
28	PT Medco E&P Rimau	Rimau	11,060	90,357	-
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 Nopember 2013)	1,237,746	37,936	-
30	PT Medco E&P Tarakan	Tarakan	23,294	14,446	-
31	PT Medco E&P Indonesia	Kampar (effective 28 Nopember 2013)	-	29,535	-
32	PT Medco E&P Indonesia	South Sumatra (effective 28 Nopember 2013)	220,891	87,156	451
33	PT Medco E&P Lematang	Lematang	34,483	79,032	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	-	219,501	306
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-
36	EMP Malacca Strait S.A.	Malacca Strait	59,186	47,923	566
37	Kangean Energy Indonesia Ltd.	Kangean	280,022	195,434	-
38	EMP Korinci Baru Ltd.	Korinci	4,305	-	-
39	Lapindo Brantas Inc.	Brantas	28,376	-	-
40	EMP Bentu Limited	Bentu	21,173	2,893	4
41	PT EMP Tonga	Tonga	584	-	-
42	Star Energy (Kakap) Ltd.	Kakap	69,816	65,383	76
43	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	41,717	19,564	818
44	Saka Indonesia Pangkah Ltd.	Pangkah	154,231	578,479	625
45	Santos (Sampang) Pty. Ltd.	Sampang	1,528	137,040	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	103,762	52,586	-

Appendix 4.17 - Deduction Factor in Oil & Gas Sector for the Year 2013 (Data from Dit.Gen.Budget) in Million Rupiah

No.	PSC Operator Name	Block	Land & Building Tax	Value Added Tax	Regional Tax and Levy
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	76,961	-	36
48	Citic Seram Energy Ltd.	Seram Non Bula	29,552	66,341	-
49	Kalrez Petroleum (Seram) Ltd.	Bula	3,331	9,071	-
50	MontiD'Or Oil Tungkal Ltd.	Tungkal	69,543	7,228	-
51	Petroselat Ltd.	Selat Panjang	47,244	4,595	2
52	BJMID Benuo Taka	Wallawi	-	-	-
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	49,178	635	-
54	PT SPR Langgak	Langgak	6,774	223	160
55	PT Sele Raya Merangin Dua	Merangin II	5,788	18,059	-
56	Camat Resources Canada Inc.	Bawean	8,967	-	-
57	Triangle Pase Inc	Pase	27,175	-	675
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	7,601	57,020	110
59	Total Tengah	Tengah Block, Off. East Kal.	-	-	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)	9,771	-	1,584
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	689	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	42,580	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	19,195	-
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Tali Sulawesi	-	29,535	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	19,564	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	57,020	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. East Java	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-
71	PT Sumatera Persada Energi	Blok West Kampar, South Sumatera	69,650	5,520	13
72	Tateiy N.V.	Palmerah	-	-	-
TOTAL			15,438,789	9,385,488	97,816

Appendix 4.18 Summary of reconciliation for Royalty for the Year 2013 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	PKP2B	Per Original Reporting Template				Adjusted Reconciliation				Per Reporting Entities				Adjusted Reconciliation						
		Reporting Entities		DG Mineral & Coal		Initial Difference		DG Mineral & Coal		Reporting Entities		Initial Difference		DG Mineral & Coal		Reporting Entities		Initial Difference		
		(1)	(2)	(3)=(2)-(1)	(4)	(5)	(6)=(5)-(4)	(7)	(8)	(9)=(8)-(7)	(10)	(11)	(12)=(11)-(10)	(13)	(14)	(15)=(14)-(13)	(16)	(17)	(18)=(17)-(16)	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	
1	ADARO INDONESIA	260,682	89,750	302,291	98,769	42,229	9,019	280,062	89,750	260,682	89,750	89,750	260,682	89,750	89,750	260,682	89,750	260,682	89,750	260,682
2	ANTANG GUNUNG MERATUS	8,529	7,759	8,660	8,477	131	718	8,660	8,477	8,660	8,477	8,477	8,660	8,477	8,660	8,477	8,660	8,477	8,660	8,477
3	ARUTMIN INDONESIA	-	50,534	-	50,534	-	5,000	-	50,534	-	50,534	-	50,534	-	50,534	-	50,534	-	50,534	-
4	ASMIN KALIMANTAN TUIJUP	-	23,887	-	27,286	-	3,399	-	27,286	-	27,286	-	27,286	-	27,286	-	27,286	-	27,286	-
5	BANGUN BUNDA PERUSAHA KALIMANTAN	-	4,553	-	4,120	-	4,389	-	4,120	-	4,120	-	4,120	-	4,120	-	4,120	-	4,120	-
6	BHRAMAKTA	-	7,702	-	12,281	-	4,579	-	12,281	-	12,281	-	12,281	-	12,281	-	12,281	-	12,281	-
7	COALINDO	-	40,350	-	40,350	-	4,389	-	40,350	-	40,350	-	40,350	-	40,350	-	40,350	-	40,350	-
8	PRASIN EKATAMA	-	40,350	-	40,350	-	4,389	-	40,350	-	40,350	-	40,350	-	40,350	-	40,350	-	40,350	-
9	BORNEO INDOBARA	5,883	6,078	5,883	6,714	(265)	6,714	5,883	6,714	5,883	6,714	6,714	5,883	6,714	5,883	6,714	6,714	5,883	6,714	
10	IRMAN KETALUK PERKASA	-	10,943	-	10,943	-	37	-	10,943	-	10,943	-	10,943	-	10,943	-	10,943	-	10,943	-
11	GUNINGBRAYAN PRATAMACOAL	-	20,417	-	20,417	-	1,610	-	20,417	-	20,417	-	20,417	-	20,417	-	20,417	-	20,417	-
12	INDOMINGO MANDIRI	61,147	48,654	61,147	7,047	(130)	9,183	61,147	7,047	61,147	7,047	7,047	61,147	7,047	61,147	7,047	61,147	7,047	61,147	
13	INSANI BARAPERKASA	-	9,14	-	9,14	-	9,183	-	9,14	-	9,14	-	9,14	-	9,14	-	9,14	-	9,14	-
14	JORONG BARUTAMA GRESTON	9,434	9,008	9,304	9,183	(130)	9,183	9,434	9,183	9,434	9,183	9,183	9,434	9,183	9,434	9,183	9,434	9,183	9,434	
15	KALIMANTAN ENERGI LESTARI	-	281,979	-	281,979	-	7,500	-	281,979	-	281,979	-	281,979	-	281,979	-	281,979	-	281,979	-
16	KALITIM PRIMA COAL	-	69,649	-	69,649	-	2,414	-	69,649	-	69,649	-	69,649	-	69,649	-	69,649	-	69,649	-
17	KIDECO JAYA AGUNG	145,699	5,436	148,225	5,436	2,726	357	148,225	5,436	148,225	5,436	5,436	148,225	5,436	148,225	5,436	148,225	5,436	148,225	
18	LANNA HARTA INDONESIA	2,414	2,414	2,414	5,436	-	5,436	2,414	5,436	2,414	5,436	5,436	2,414	5,436	2,414	5,436	2,414	5,436	2,414	
19	MAHAKAM SUMBER JAYA	-	30,626	-	30,626	-	(184)	-	30,626	-	30,626	-	30,626	-	30,626	-	30,626	-	30,626	-
20	MANDIRI INTI PERKASA	-	11,137	-	11,137	-	6,533	-	11,137	-	11,137	-	11,137	-	11,137	-	11,137	-	11,137	-
21	IMARUNDA GRAHAMINERAL	-	6,497	-	6,497	-	35	-	6,497	-	6,497	-	6,497	-	6,497	-	6,497	-	6,497	-
22	PERUSAHA INAKKERITA	-	5,421	-	5,421	-	5,421	-	5,421	-	5,421	-	5,421	-	5,421	-	5,421	-	5,421	-
23	SONA KHATULISTIWA NUSANTARA	-	3,692	-	3,692	-	3,692	-	3,692	-	3,692	-	3,692	-	3,692	-	3,692	-	3,692	-
24	SEKELUPAT PERATA	-	6,423	-	6,423	-	(50)	-	6,423	-	6,423	-	6,423	-	6,423	-	6,423	-	6,423	-
25	SINGI LING PRATAMA	-	5,570	-	5,570	-	5,570	-	5,570	-	5,570	-	5,570	-	5,570	-	5,570	-	5,570	-
26	TAMBARO DAMAI	-	10,616	-	11,896	-	1,220	-	11,896	-	11,896	-	11,896	-	11,896	-	11,896	-	11,896	-
27	TANITO HARUM	-	29,126	-	29,126	-	1,430	-	29,126	-	29,126	-	29,126	-	29,126	-	29,126	-	29,126	-
28	TANJUNG ALAM JAYA	27,898	3,215	29,126	3,215	-	3,215	27,898	3,215	27,898	3,215	3,215	27,898	3,215	27,898	3,215	27,898	3,215	27,898	
29	TEGUH SINARABACI	-	40,273	-	41,437	-	1,164	-	41,437	-	41,437	-	41,437	-	41,437	-	41,437	-	41,437	-
30	TRUBANDONO COAL MINING	-	18,853	-	18,853	-	18,853	-	18,853	-	18,853	-	18,853	-	18,853	-	18,853	-	18,853	-
31	IWAHANA BARATAMA MINING	-	814,976	-	851,059	-	36,083	-	851,059	-	851,059	-	851,059	-	851,059	-	851,059	-	851,059	-
TOTAL		560,814	814,976	607,200	851,059	46,386	36,083	565,100	820,058	564,970	842,040	116,901	564,970	842,040	116,901	564,970	842,040	116,901	564,970	842,040

No	KK-MINERAL	Per Original Reporting Template				Adjusted Reconciliation				Per Reporting Entities				Adjusted Reconciliation						
		Reporting Entities		DG Mineral & Coal		Initial Difference		DG Mineral & Coal		Reporting Entities		Initial Difference		DG Mineral & Coal		Reporting Entities		Initial Difference		
		(1)	(2)	(3)=(2)-(1)	(4)	(5)	(6)=(5)-(4)	(7)	(8)	(9)=(8)-(7)	(10)	(11)	(12)=(11)-(10)	(13)	(14)	(15)=(14)-(13)	(16)	(17)	(18)=(17)-(16)	
Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	
32	FREEPORT INDONESIA	-	100,718	-	100,718	-	2,623	-	100,718	-	100,718	-	100,718	-	100,718	-	100,718	-	100,718	-
33	MEARES SOPUTAN MINING	-	2,623	-	2,623	-	2,623	-	2,623	-	2,623	-	2,623	-	2,623	-	2,623	-	2,623	-
34	NEWMONT NUSA TENGGARA	-	7,500	-	10,000	-	2,500	-	10,000	-	10,000	-	10,000	-	10,000	-	10,000	-	10,000	-
35	NUSA HALMAHERA MINERALS	-	76,971	-	76,971	-	6,297	-	76,971	-	76,971	-	76,971	-	76,971	-	76,971	-	76,971	-
36	SEBUKU IRON LATERITICORES	-	6,297	-	6,297	-	0	-	6,297	-	6,297	-	6,297	-	6,297	-	6,297	-	6,297	-
37	VALE INDONESIA	-	194,109	-	196,609	-	2,500	-	196,609	-	196,609	-	196,609	-	196,609	-	196,609	-	196,609	-
TOTAL		-	194,109	-	196,609	-	2,500	-	196,609	-	196,609	-	196,609	-	196,609	-	196,609	-	196,609	-
TOTAL		-	194,109	-	196,609	-	2,500	-	196,609	-	196,609	-	196,609	-	196,609	-	196,609	-	196,609	-

Companies did not Report/Closed

Appendix 4.18 Summary of reconciliation for Royalty for the Year 2013 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	IUP-COAL	Reporting Entities				Per Original Reporting Template DG Mineral & Coal				Initial Difference (3)=(2)-(1)				Reporting Entities (4)				Adjusted Reconciliation DG Mineral & Coal				Unreconciled Difference (6)=(5)-(4)			
		Rupiah		USD		Rupiah		USD		Rupiah		USD		Rupiah		USD		Rupiah		USD		Rupiah		USD	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
38	ADIMITRA BARATAMA NUSANTARA	-	14,318	-	14,318	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	AMANAHANUGRAH ADI MULIA	48,356	-	-	48,356	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	ARZARA BARANG ENERGITAMA	-	7,534	-	7,534	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	BARA ALAM UTAMA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	BERAJAY UTAMA	-	4,330	-	4,330	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	BERASAMBAK MUDA SUSAES	-	8,141	-	8,141	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	BUMIHANTAN ENERGI	-	3,014	-	3,014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	BUMIHANTAN ENERGI	-	2,706	-	2,706	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	BINAMITRA SUMBERARTA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	BINJANG MITRA BERSAMA	42,120	-	-	42,120	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	BUKIT ASAMI PRESSO TDK	620,956	-	-	620,956	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	BUKIT BAJUR ENERGI	-	5,050	-	5,050	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	DUTA TAMBANG REKAYASA	-	3,223	-	3,223	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	ENERGI BATUBARA LESTARI	-	6,480	-	6,480	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52	INDOMINING	-	5,517	-	5,517	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
53	INDOASIA CEMERLANG	34,376	-	-	34,376	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	INTERNASIONAL PRIMA COAL	-	2,705	-	2,705	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	LEMBAYAN MUARA BARA	-	14,347	-	14,347	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	KALTIM BATUMANUNGGAL	-	3,237	-	3,237	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57	KARON MAHKAM	-	10,054	-	10,054	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
58	KAYAN PUTRA UTAMA COAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59	KIJAU ENERGI	-	17,980	-	17,980	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
60	KUMBU ENERGI	-	5,216	-	5,216	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	LENGU SIVANA PERKASA	-	5,738	-	5,738	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62	MEGA PRIMA PRESSADA	-	11,053	-	11,053	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
63	METAL INDO BUMI RAYA	-	5,455	-	5,455	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	MUARA ALAM SELAJITERRA	28,159	-	-	28,159	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	MULTI SARANA AVINDO	-	18,291	-	18,291	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	NUANSACIPTA COAL INVESTMENT	34,535	-	-	34,535	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	NUSANTARA BERAU COAL	-	4,557	-	4,557	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	PITIT MUTIARA JAYA	-	7,671	-	7,671	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	SINAR KUMALA NAGA	-	2,803	-	2,803	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
70	TELEN ORBIT PRIMA	103,483	-	-	103,483	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
71	TUNAS INTI LABADI	-	7,642	-	7,642	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
72	TUNAS MUDA JAYA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
73	UNIT DESA GAJAH MADA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
74	UNIT DESA MAKUIUR	30,623	-	-	30,623	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
75	WELARGO SUBUR JAYA	-	3,711	-	3,711	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL	942,809	179,015	-	945,920	179,985	-	-	179,985	6,311	-	-	6,311	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL	942,809	1,011,785	-	1,011,785	216,007	-	-	216,007	6,311	-	-	6,311	-	-	-	-	-	-	-	-	-	-	-	-
	Companies did not Report/Closed	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL	942,809	1,011,785	-	1,011,785	216,007	-	-	216,007	6,311	-	-	6,311	-	-	-	-	-	-	-	-	-	-	-	-

Appendix 4.18 Summary of reconciliation for Royalty for the Year 2013 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	IUP-MINERAL	Reporting Entities				Per Original Reporting Template DG Mineral & Coal				Initial Difference (3)=(2)-(1)				Reporting Entities				Adjusted Reconciliation DG Mineral & Coal				Unreconciled Difference (6)-(5)-(4)			
		Rupiah		USD		Rupiah		USD		Rupiah		USD		Rupiah		USD		Rupiah		USD		Rupiah		USD	
		(1)	(1)	(2)	(2)	(3)	(3)	(4)	(4)	(5)	(5)	(6)	(6)	(7)	(7)	(8)	(8)	(9)	(9)	(10)	(10)	(11)	(11)		
76	ANEKA TAMBANG	2,599	35,375	2,599	35,375	-	-	-	-	2,599	35,375	-	-	2,599	35,375	-	-	2,599	35,375	-	-	-	-		
77	ANUGRAH HARI SISA BARAKAH	-	2,597	-	2,597	-	53	-	53	-	2,650	-	2,650	-	2,650	-	2,650	-	2,650	-	-	-	-		
78	BINTANG DELAPAN MINERAL	-	5,584	-	10,355	-	3,791	-	3,791	-	8,465	-	8,465	-	8,465	-	8,465	-	10,355	-	-	-	1,800		
79	BUKIT MERAH INDAH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
80	BUKIT TIMAH	-	2,878	-	2,865	-	(13)	-	(13)	-	2,878	-	2,878	-	2,878	-	2,878	-	2,878	-	-	-	-		
81	CIKUR SILIKA MALUKA	25,025	-	25,025	-	-	-	-	-	25,025	-	-	25,025	-	25,025	-	25,025	-	-	-	-	-	-		
82	CIKUR SILIKA MALUKA	33,376	-	31,004	-	-	(2,371)	-	(2,371)	-	-	-	-	31,004	-	-	-	31,004	-	-	-	-	(768)		
83	FAJAR MENTAYA NUSANTARA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
84	FAJAR MENTAYA ABADI	-	2,787	-	2,805	-	8	-	8	-	2,805	-	2,805	-	2,805	-	2,805	-	2,805	-	-	-	-		
85	GANE FERNAL SENTOSA	-	7,714	-	7,714	-	-	-	-	-	7,714	-	7,714	-	7,714	-	7,714	-	-	-	-	-	-		
86	GUNUNG SION	-	7,714	-	7,714	-	-	-	-	-	7,714	-	7,714	-	7,714	-	7,714	-	-	-	-	-	-		
87	HARTA PRIMA ABADI MINERAL	-	54,574	-	54,606	-	32	-	32	-	54,574	-	54,574	-	54,574	-	54,574	-	54,606	-	-	-	32		
88	IFESIDECO	-	4,186	-	3,400	-	(786)	-	(786)	-	4,186	-	4,186	-	4,186	-	4,186	-	4,186	-	-	-	-		
89	KARYA UTAMA TAMBANGJAYA	-	4,186	-	4,186	-	-	-	-	-	4,186	-	4,186	-	4,186	-	4,186	-	-	-	-	-	-		
90	MACIKA MADA MADANA	31,533	-	40,291	-	-	8,758	-	8,758	-	40,291	-	40,291	-	40,291	-	40,291	-	-	-	-	-	-		
91	REFINED BANGKA TIN	-	4,012	-	3,984	-	(19)	-	(19)	-	4,033	-	4,033	-	4,033	-	4,033	-	3,984	-	-	-	(69)		
92	SERUMPUN SEBALAI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
93	STARGATE PACIFIC RESOURCES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
94	TAMBANG TIMAH	-	5,321	-	5,321	-	-	-	-	-	5,321	-	5,321	-	5,321	-	5,321	-	-	-	-	-	-		
95	TELAGA BINTAN JAYA	-	12,309	-	12,271	-	(38)	-	(38)	-	12,309	-	12,309	-	12,309	-	12,309	-	12,309	-	-	-	-		
96	TIMAH (Persero) Tbk	-	2,813	-	2,869	-	46	-	46	-	2,869	-	2,869	-	2,869	-	2,869	-	2,869	-	-	-	-		
97	TRIMEGATI BANGUN PERSADA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
98	UJUH SW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
99	UYUAN MINING	25,781	-	24,474	-	-	(2,307)	-	(2,307)	-	24,474	-	24,474	-	24,474	-	24,474	-	-	-	-	-	-		
	TOTAL	172,868	86,566	153,524	92,163	(19,362)	(25,781)	5,617	(19,362)	154,260	91,198	154,260	91,198	153,524	93,019	153,524	93,019	153,524	93,019	153,524	93,019	(736)	1,821		
	Companies did not Report/Closed	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	TOTAL	172,868	86,566	153,524	92,163	(19,362)	(25,781)	5,617	(19,362)	154,260	91,198	154,260	91,198	153,524	93,019	153,524	93,019	153,524	93,019	153,524	93,019	(736)	1,821		
	Companies did not Report/Closed	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	TOTAL	1,676,309	1,197,457	1,709,644	1,240,127	33,233	42,670	33,233	33,233	1,660,560	1,213,481	1,660,560	1,213,481	1,667,313	1,235,638	1,667,313	1,235,638	1,667,313	1,235,638	1,667,313	1,235,638	6,733	22,157		
	Companies did not Report/Closed	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
	GRAND TOTAL	1,676,309	1,197,457	1,910,838	1,293,597	33,233	42,670	33,233	33,233	1,660,560	1,213,481	1,660,560	1,213,481	1,667,313	1,235,638	1,667,313	1,235,638	1,667,313	1,235,638	1,667,313	1,235,638	6,733	22,157		

Appendix 4.19 Summary of Reconciliation for Sales Revenue Share for the Year 2013 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	PKP2B	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
1	ADARO INDONESIA	321,422	88,154.05	279,192	79,135	(42,229)	(9,019)	321,422	88,154	321,422	88,154	-	-
2	ANTANG GUNUNG MERATUS	14,500	13,190	14,369	13,925	(131)	735	14,369	14,557	14,369	13,925	-	(632)
3	ARUTMIN INDONESIA	-	15,720	-	15,720	-	-	-	15,720	-	15,720	-	-
4	ASMIN KOALINDO TUHUP	-	23,667	-	25,347	-	1,680	-	21,976	-	25,347	-	3,370
5	BANGUN BANIJA PERSADA KALIMANTAN	-	2,346	-	3,384	-	1,038	-	2,999	-	3,384	-	385
6	BARAMARTA	-	7,152	-	7,387	-	235	-	7,152	-	7,387	-	235
7	BERAU COAL	68,594	68,946	68,594	68,946	-	-	68,594	68,946	68,594	68,946	-	-
8	BHARINTO EKATAMA	-	9,874	-	9,874	-	-	-	9,874	-	9,874	-	-
9	BORNEO INDOBARA	9,661	10,526	9,661	10,676	-	150	9,661	10,526	9,661	10,676	-	150
10	FIRMAN KETAUN PERKASA	-	10,127	-	10,499	-	372	-	10,499	-	10,499	-	-
11	GUNUNGBAYAN PRATAMACOAL	-	18,958	-	18,958	-	-	-	18,958	-	18,958	-	-
12	INDOMINCO MANDIRI	97,079	79,492	97,079	80,923	-	1,430	97,079	80,923	97,079	80,923	-	-
13	INSANI BARAPERKASA	-	16,624	-	16,624	-	-	-	16,624	-	16,624	-	-
14	JORONG BARUTAMA GRESTON	32,297	2,711	32,427	2,799	130	88	32,297	2,711	32,427	2,799	130	88
15	KALIMANTAN ENERGI LESTARI	-	8,364	-	8,527	-	162	-	8,527	-	8,527	-	-
16	KALTIM PRIMA COAL	-	162,886	-	167,886	-	5,000	-	162,886	-	167,886	-	5,000
17	KIDECO JAYA AGUNG	286,888	105,302	284,162	104,945	(2,726)	(357)	284,162	104,945	284,162	104,945	-	-
18	LAINNA HARITA INDONESIA	4,244	10,818	4,244	10,818	-	-	4,244	10,818	4,244	10,818	-	-
19	MAHAKAM SUMBER JAYA	-	50,041	-	50,041	-	-	-	50,041	-	50,041	-	-
20	MANDIRI INTI PERKASA	-	15,189	-	15,985	-	796	-	15,985	-	15,985	-	-
21	MARUNDA GRAHAMINERAL	-	6,033	-	6,066	-	33	-	6,033	-	6,066	-	33
22	PERKASA INAKAKERTA	-	9,216	-	9,216	-	-	-	9,216	-	9,216	-	-
23	PESONA KHATULISTIWA NUSANTARA	-	7,744	-	7,744	-	-	-	7,744	-	7,744	-	-
24	SANTAN BATUBARA	-	11,136	-	11,136	-	-	-	11,136	-	11,136	-	-
25	SINGLURUS PRATAMA	-	10,919	-	10,920	-	1	-	10,920	-	10,920	-	-
26	TAMBANG DAMAI	-	5,172	-	5,641	-	469	-	5,172	-	5,641	-	469
27	TANITO HARUM	-	11,117	-	12,604	-	1,487	-	12,604	-	12,604	-	-
28	TANJUNG ALAM JAYA	25,916	-	25,916	-	-	-	25,916	-	25,916	-	-	-
29	TEGUH SINARABADI	-	2,985	-	2,985	-	-	-	2,985	-	2,985	-	-
30	TRUBAINDO COAL MINING	-	43,275	-	44,302	-	1,027	-	43,275	-	44,302	-	1,027
31	WAHANA BARATAMA MINING	-	15,649	-	15,649	-	-	-	15,649	-	15,649	-	-
TOTAL		860,600	843,337	815,644	848,664	(44,956)	5,327	857,743	847,557	857,873	857,682	130	10,125

Appendix 4.20 Summary of Reconciliation for Corporate Income Tax for the Year 2013 (Company - Directorate General Tax) in Thousand USD & Million Rupiah

No	PKP2B	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Tax		Initial Difference		Reporting Entities		DG Tax		Unreconciled Difference	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
1	ADARO INDONESIA	-	229,849	-	229,849	-	-	-	229,849	-	229,849	-	-
2	ANTANG GUNUNG MERATUS	53,977	-	53,977	409	-	409	-	53,977	-	409	-	409
3	ARUTMIN INDONESIA	-	-	-	-	-	-	-	-	-	-	-	-
4	JASMIN KOALINDO TUHUJUP	19,653	-	27,704	-	8,051	-	19,653	-	27,704	-	8,051	-
5	BANGUN BANUA PERSADA KALIMANTAN	4,431	-	-	-	(4,431)	-	-	-	-	-	-	-
6	BARAMARTA	27,244	-	38,302	-	11,058	-	27,244	-	38,302	-	11,058	-
7	BERAU COAL	-	147,907	204	105,907	204	(42,000)	-	147,907	204	147,907	204	-
8	BHARINTO EKATAMA	-	1,062	-	1,062	-	-	-	1,062	-	1,062	-	-
9	BORNEO INDOBARA	3,194	2,060	3,194	2,060	-	-	3,194	2,060	3,194	2,060	-	-
10	FIRMAN KETAUN PERKASA	2,726	2,053	2,726	2,053	-	-	2,726	2,053	2,726	2,053	-	-
11	GUNUNGBAYAN PRATAMACOAL	2,726	1,534	2,726	3,068	1,534	-	2,726	3,068	2,726	3,068	-	-
12	INDOMINCO MANDIRI	-	75,062	-	113,688	-	38,626	-	75,062	-	113,688	-	38,626
13	INSANI BARAPERKASA	116,898	-	116,898	-	-	-	116,898	-	116,898	-	-	-
14	JORONG BARUTAMA GRESTON	270	3,655	0	3,569	(86)	-	270	3,655	0	3,569	(86)	-
15	KALIMANTAN ENERGI LESTARI	-	-	-	-	-	-	-	-	-	-	-	-
16	KALTIM PRIMA COAL	291,132	22,433	291,132	22,752	319	-	291,132	22,752	291,132	22,752	-	-
17	KIDECO JAYA AGUNG	-	207,826	-	207,826	-	-	-	207,826	-	207,826	-	-
18	LANNA HARITA INDONESIA	79,956	-	79,956	-	-	-	79,956	-	79,956	-	-	-
19	MAHAKAM SUMBER JAYA	7,118	37,295	7,313	22,428	195	(14,867)	7,313	37,295	7,313	37,295	-	-
20	MANDIRINTI PERKASA	94,124	-	94,817	-	693	-	94,817	-	94,817	-	-	-
21	MARUNDA GRAHAMINERAL	91,304	-	91,304	-	-	-	91,304	-	91,304	-	-	-
22	PERKASA INAKAKERTIA	-	2,357	-	2,791	-	434	-	2,791	-	2,791	-	-
23	PESONA KHATULISTIWA NUSANTARA	-	380	-	-	(380)	-	8,890	-	8,890	-	-	-
24	SANTAN BATUBARA	71,758	-	28,467	-	(43,291)	-	71,758	-	71,758	-	-	-
25	SINGLURUS PRATAMA	-	7,684	82,639	-	82,639	(7,684)	82,165	-	82,639	-	474	-
26	TAMBANG DAMAI	-	-	-	-	-	-	-	-	-	-	-	-
27	TANITO HARUM	36,657	-	36,657	-	-	-	36,657	-	36,657	-	-	-
28	TANJUNG ALAM JAYA	8,108	-	41,049	-	32,941	-	8,108	-	41,049	-	32,941	-
29	TEGUH SINARABADI	-	-	-	-	-	-	-	-	-	-	-	-
30	TRUBANDO COAL MINING	0	42,645	0	42,645	-	-	0	42,645	0	42,645	-	-
31	WAHANA BARATAMA MINING	-	689	0	1,338	689	-	0	1,338	0	1,338	-	-
	TOTAL	908,550	784,450	996,339	761,445	87,789	(23,005)	996,062	779,362	1,048,519	818,312	52,458	38,950
No	KK-MINERAL	Per Original Reporting Template						Adjusted Amount					
		Reporting Entities		DG Tax		Initial Difference		Reporting Entities		DG Tax		Unreconciled Difference	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
32	FREEPORT INDONESIA	767,729	345,326	-	345,338	(767,729)	12	767,729	345,326	767,729	345,338	-	12
33	MEARES SOPUTAN MINING	133,620	-	128,959	-	(4,661)	-	128,959	-	128,959	-	-	-
34	NEWMONT NUSA TENGARA	-	7,500	-	10,000	-	2,500	-	7,500	-	7,500	-	-
35	NUSA HALMAHERA MINERALS	-	76,971	-	76,971	-	-	-	76,971	-	76,971	-	-
36	SEBUKU IRON LATERITIC ORES	-	-	-	-	-	-	-	-	-	-	-	-
37	VALE INDONESIA	-	29,314	-	26,033	(3,281)	-	-	29,314	-	29,314	-	-
	TOTAL	901,349	459,111	128,959	458,341	(772,390)	(769)	896,688	459,111	896,688	459,123	-	12

Appendix 4.20 Summary of Reconciliation for Corporate Income Tax for the Year 2013 (Company - Directorate General Tax) in Thousand USD & Million Rupiah

No	IUP-COAL	Reporting Entities				Per Original Reporting Template				Adjusted Amount				Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)		Rupiah	USD
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD		
38	ADIMITRA BARATAMA NUSANTARA	62,880	-	62,881	-	-	-	62,880	-	62,881	-	-	-	-	-
39	AMANAH ANUGERAH ADI MULIA	7,799	-	-	-	(7,799)	-	-	-	-	-	-	-	-	-
40	ARZARA BARAINDO ENERGITAMA	42,589	-	23,009	-	(19,580)	-	42,589	-	23,009	-	-	-	(19,580)	-
41	BARA ALAM UTAMA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	BARA JAYA UTAMA	1,551	-	-	-	(1,551)	-	-	-	-	-	-	-	-	-
43	BARA KUMALA SAKTI	8,510	-	-	-	(8,510)	-	-	-	-	-	-	-	-	-
44	BARADINAMIKA MUDASUKSES	48,565	-	61,276	-	12,711	-	61,964	-	61,964	-	-	-	-	-
45	BHUMI RANTAU ENERGI	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	BINAMITRA SUMBERARTA	-	1,484	-	1,484	-	-	-	1,484	-	-	-	1,484	-	-
47	BINUANG MITRA BERSAMA	4,270	-	-	-	(4,270)	-	-	-	-	-	-	-	-	-
48	BUKIT ASAM (Persero) Tbk	772,319	-	772,319	-	-	-	772,319	-	772,319	-	-	-	-	-
49	BUKIT BAIKURI ENERGI	7,551	-	7,552	-	1	-	7,552	-	7,552	-	-	-	-	-
50	DUTA TAMBANG REKAYASA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	ENERGI BATUBARA LESTARI	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52	INDOMINING	30,000	-	32,255	-	2,256	-	30,000	-	32,255	-	-	-	2,256	-
53	INDOASIA CEMERLANG	616	-	2,038	-	1,422	-	2,038	-	2,038	-	-	-	2,038	-
54	INTERNASIONAL PRIMA COAL	26,136	-	16,652	-	(9,484)	-	15,552	-	16,652	-	-	-	1,100	-
55	JEMBAYAN MUARA BARA	67,351	-	86,422	-	19,071	-	86,440	-	86,422	-	-	-	(18)	-
56	KALTIM BATUMANUNGGAL	22,914	-	22,914	-	-	-	22,914	-	22,914	-	-	-	-	-
57	KARBON MAHAKAM	234,025	-	220,260	-	(13,765)	-	234,025	-	220,260	-	-	-	(13,765)	-
58	KAYAN PUTRA UTAMA COAL	-	-	486	28,051	486	(8,585)	-	-	486	28,051	-	-	486	(8,585)
59	KITADIN	-	36,636	-	-	(36,636)	-	-	36,636	-	-	-	-	-	-
60	KUTAI ENERGI	518	-	-	-	(518)	-	518	-	-	-	-	-	(518)	-
61	LEMBU SWANA PERKASA	37,389	-	-	-	(37,389)	-	-	-	-	-	-	-	-	-
62	MEGA PRIMA PERSADA	111,527	-	111,527	-	-	-	111,527	-	111,527	-	-	-	-	-
63	METALINDO BUMI RAYA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	MUARA ALAM SEJAHTERA	13,097	-	13,518	-	421	-	13,097	-	13,518	-	-	-	421	-
65	MULTI SARANA AVINDO	163,368	-	173,789	-	10,421	-	163,368	-	173,789	-	-	-	10,421	-
66	NUANSACIPTA COAL INVESTMENT	25,243	-	-	-	(25,243)	-	-	-	-	-	-	-	-	-
67	NUSANTARA BERAU COAL	-	-	1	-	1	-	-	-	1	-	-	-	1	-
68	PIPI MUTARA JAYA	13,764	-	15,726	-	1,962	-	13,764	-	15,726	-	-	-	1,962	-
69	SINAR KUMALA NAGA	9,110	-	-	-	(9,110)	-	-	-	-	-	-	-	-	-
70	TELEN ORBIT PRIMA	63,000	-	63,000	-	-	-	63,000	-	63,000	-	-	-	-	-
71	TUNAS INTI ABADI	2,206	672	11,067	-	8,861	(672)	11,067	373	11,067	373	-	-	-	-
72	TUNAS MUDA JAYA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
73	UNIT DESA GAJAH MADA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
74	UNIT DESA MAKMUR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
75	WELARCO SUBUR JAYA	13,877	-	8,326	-	(5,551)	-	13,877	-	8,326	-	-	-	(5,551)	-
	TOTAL	1,790,176	38,792	1,705,018	29,535	(85,158)	(9,257)	1,728,492	38,493	1,705,706	29,908	(22,786)	(8,585)		

Appendix 4.20 Summary of Reconciliation for Corporate Income Tax for the Year 2013 (Company - Directorate General Tax) in Thousand USD & Million Rupiah

No	IUP-MINERAL	Per Original Reporting Template				Adjusted Amount							
		Reporting Entities (1)		DG Tax (2)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
76	ANEKA TAMBANG	382,359	-	382,359	-	-	-	382,359	-	382,359	-	-	-
77	ANUGRAH HARISMA BARAKAH	945	-	945	-	-	-	945	-	945	-	-	-
78	BINTANG DELAPAN MINERAL	9,088	-	12,048	-	2,959	-	10,873	-	12,048	-	1,175	-
79	BUKIT MERAH INDAH	-	-	-	-	-	-	-	-	-	-	-	-
80	BUKIT TIMAH	3,381	-	3,424	-	44	-	3,424	-	3,424	-	-	-
81	BUMI KONAWA ABADI	29,360	-	-	-	(29,360)	-	-	-	-	-	-	-
82	CITRA SILIKA MALLAWA	-	-	-	-	-	-	-	-	-	-	-	-
83	FAJAR BHAKTI LINTAS NUSANTARA	68	-	-	-	(68)	-	-	-	-	-	-	-
84	FAJAR MENTAYA ABADI	-	-	-	-	-	-	-	-	-	-	-	-
85	GANE PERMAI SENTOSA	38,804	-	38,931	-	127	-	38,093	-	38,931	-	837	-
86	GUNJUNG SION	-	-	-	-	-	-	-	-	-	-	-	-
87	HARITA PRIMA ABADI MINERAL	58,999	-	58,999	-	-	-	58,999	-	58,999	-	-	-
88	IFISHDECO	-	-	25,317	-	25,317	-	-	-	25,317	-	25,317	-
89	KARYA UTAMA TAMBANGJAYA	38,121	-	38,121	-	-	-	38,121	-	38,121	-	-	-
90	MACIKA MADA MADANA	4,021	-	1,102	-	(2,919)	-	4,021	-	1,102	-	(2,919)	-
91	REFINED BANGKA TIN	7,264	-	6,636	-	(628)	-	7,264	-	6,636	-	(628)	-
92	SERUMPUN SEBALAI	-	-	-	-	-	-	-	-	-	-	-	-
93	STARGATE PASIFIC RESOURCES	-	-	-	-	-	-	-	-	-	-	-	-
94	TAMBANG TIMAH	92,297	-	92,297	-	-	-	92,297	-	92,297	-	-	-
95	TELAGA BINTAN JAYA	-	-	-	-	-	-	-	-	-	-	-	-
96	TIMAH (Persero) Tbk	92,946	-	92,946	-	-	-	92,946	-	92,946	-	-	-
97	TRIMEGAH BANGUN PERSADA	30,092	-	30,834	-	742	-	30,834	-	30,834	-	-	-
98	TUJUH SW	-	-	-	-	-	-	-	-	-	-	-	-
99	YIWAN MINING	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL	787,745	-	783,959	-	(3,786)	-	760,177	-	783,959	-	23,782	-
	GRAND TOTAL	4,387,820	1,282,352	3,614,275	1,249,321	(773,545)	(33,031)	4,381,419	1,276,966	4,434,872	1,307,342	53,453	30,376

Appendix 4.21 Summary of Reconciliation for Dividend for the Year 2013 (Company - Directorate General Budget) in Thousand USD & Million Rupiah

No	Company	Per Original Reporting Template				Adjusted Reconciliation							
		Reporting Entities (1)		DG Budget (2)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		DG Budget (5)		Unreconciled Difference (6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
1	FREEPORT INDONESIA	-	-	-	-	-	-	-	-	-	-	-	-
2	BUKIT ASAM (PERSERO) Tbk	1,079,747	-	1,079,747	-	-	-	1,079,747	-	1,079,747	-	-	-
3	JANEKA TAMBANG	291,948	-	291,948	-	-	-	291,948	-	291,948	-	-	-
4	TIMAH (PERSERO) Tbk	140,262	-	140,262	-	-	-	140,262	-	140,262	-	-	-
	TOTAL	1,511,957	-	1,511,957	-	-	-	1,511,957	-	1,511,957	-	-	-

Appendix 4.22 Summary of Reconciliation for Transportation for the Year 2013 (PT Bukit Asam - PT KAI) in Thousand USD & Million Rupiah

No	Company	Per Original Reporting Template				Adjusted Reconciliation							
		Reporting Entities (1)		PT. KAI (2)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		PT. KAI (5)		Unreconciled Difference (6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
1	BUKIT ASAM (Persero) Tbk	1,818,587	-	1,864,863	-	46,276	-	1,812,104	-	1,812,104	-	-	-
	TOTAL	1,818,587	-	1,864,863	-	46,276	-	1,812,104	-	1,812,104	-	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
02 Chevron Indonesia Co.
East Kalimantan

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	4,007,915	4,007,915	-	4,007,915	4,007,915	-			
Government Lifting of Gas (in MSCF)	3,278,879	3,617,549	338,670	3,278,879	3,278,879	-			
Domestic Market Obligation (in Barrels)	526,792	526,792	-	526,792	526,792	-			
Total Lifting of Oil (in Thousand USD)	769,723	769,723	-	769,723	769,723	-			
Total Lifting of Gas (in Thousand USD)	430,999	430,999	-	430,999	430,999	-			
Domestic Market Obligation Fee (in Thousand USD)	1,703	1,703	-	1,703	1,703	-			
Over/(Under) Lifting of Oil (in Thousand USD)	5,009	5,009	-	5,009	5,009	-			
Over/(Under) Lifting of Gas (in Thousand USD)	91,226	91,226	-	91,226	91,226	-			
DG Oil & Gas									
Total Lifting of Oil (in Barrels)	7,304,837	7,304,837	-	7,304,837	7,304,837	-			
Total Lifting of Gas (in MSCF)	30,287,951	40,543,306	10,255,355	30,287,951	40,543,306	10,255,355		A	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-			
Corporate and Dividend Tax (in Thousand USD)	155,095	155,095	-	155,095	155,095	-			
Production Bonus (in Thousand USD)	-	-	-	-	-	-			
SKK Migas									
Government Lifting of Oil - Export & Domestic (in Thousand USD)	418,839	413,911	(4,928)	418,839	413,911	(4,928)		B	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	176,831	176,831	-	176,831	176,831	-			
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
Inpex Offshore North Mahakam Ltd.	12,060	12,060	-	12,060	12,060	-			

Remarks:

1 Correction of value because LPG excluded and conversion rate to MSCF

Remarks:

A KKKS data consists of LPG amounting to 285,196 bbls and Natural Gas amounting to 29,856,735 MSCF, after LPG to MSCF conversion become amounting to 30,287,951 MSCF (Average conversion rate from BBL to MSCF that is 1 BBL = 1.5 MSCF)

B Difference was due to lifting amounting to 48,038 BBL or US\$4,927,257.66 caused incorrectness of A0 Report that was recorded in according to shipcood slate instead of B/L. A0 Report was be corrected in February 2014.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:	-	1,148
DMO Fee (To be reconciled)	-	1,703
Land & Building Tax	279,463	-
Value Added Tax	274,823	-
Local Tax & Retribution	193	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
03 Chevron Makassar Ltd.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	200,200	200,200	-	200,200	200,200	-			
Government Lifting of Gas (in MSCF)	6,374,509	6,653,187	278,678	6,374,509	6,374,509	-			
Domestic Market Obligation (in Barrels)	290,449	290,449	-	290,449	290,449	-			
Total Lifting of Oil (in Thousand USD)	184,604	184,604	-	184,604	184,604	-			
Total Lifting of Gas (in Thousand USD)	147,257	147,257	-	147,257	147,257	-			
Domestic Market Obligation Fee (in Thousand USD)	7,766	7,766	-	7,766	7,766	-			
Over/(Under) Lifting of Oil (in Thousand USD)	43,839	43,839	-	43,839	43,839	-			
Over/(Under) Lifting of Gas (in Thousand USD)	(100,168)	(100,168)	-	(100,168)	(100,168)	-			
Total Lifting of Oil (in Barrels)	1,726,094	1,726,094	-	1,726,094	1,726,094	-			
Total Lifting of Gas (in MSCF)	9,277,709	3,305,972	(5,971,737)	9,277,709	3,305,972	(5,971,737)		A	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-			
Corporate and Dividend Tax (in Thousand USD)	7,912	7,912	-	7,912	7,912	-			
Production Bonus (in Thousand USD)	-	-	-	-	-	-			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	SKK Migas	DG Budget		SKK Migas	DG Budget				
Government Lifting of Gas - Export & Domestic (in Thousand USD)	22,331	22,331	-	22,331	22,331	-			
	6,744	6,744	-	6,744	6,744	-			
PARTNER - Corporate and Dividend Tax (in Thousand USD)	579	180	(399)	384	384	-	2, 3		
PT Pertamina Hulu Energi Makassar Strait	2,092	1,586	(506)	1,748	1,748	-	2, 3		
Tip Top Makassar Ltd.									

Remarks:

- Correction of value because LPG excluded and conversion rate to MSCF
- Error classification payment/receipt
- Revise of payment/receipt value

Remarks:

- KKKS data consists of LPG amounting to 77,594 bbls and Natural Gas amounting to 9,160,387 MSCF, after LPG to MSCF conversion become amounting to 9,277,709 MSCF (Average conversion rate from BBL to MSCF that is 1 BBL = 1.5 MSCF)

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	7,766
Land & Building Tax	3,906	-
Value Added Tax	95,652	-
Local Tax & Retribution	11	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
04 Chevron Siak Inc.
Siak

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Remarks (4)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	407,749	407,749	-	407,749	407,749			-	
Government Lifting of Gas (in MSCF)	-	-	-	-	-			-	
Domestic Market Obligation (in Barrels)	47,960	47,960	-	47,960	47,960			-	
Total Lifting of Oil (in Thousand USD)	71,793	71,793	-	71,793	71,793			-	
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-			-	
Domestic Market Obligation Fee (in Thousand USD)	10	10	-	10	10			-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-			-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-			-	
Total Lifting of Oil (in Barrels)	665,038	665,038	-	665,038	665,038			-	
Total Lifting of Gas (in MSCF)	-	-	-	-	-			-	
Signature Bonus (in Thousand USD)	-	-	-	-	-			-	
Corporate and Dividend Tax (in Thousand USD)	4,296	4,296	-	4,296	4,296			-	
Production Bonus (in Thousand USD)	-	-	-	-	-			-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	44,136	44,136	-	44,136	44,136			-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-			-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DIMO Fee (To be reconciled)	-	10
Land & Building Tax	16,172	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
05 Total E&P Indonesia
Mahakam

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	7,025,526	7,025,526	-	7,025,526	7,025,526				
Government Lifting of Gas (in MSCF)	105,172,336	105,172,336	-	105,172,336	105,172,336				
Domestic Market Obligation (in Barrels)	887,029	887,029	-	887,029	887,029				
Total Lifting of Oil (in Thousand USD)	1,284,650	1,284,650	-	1,284,650	1,284,650				
Total Lifting of Gas (in Thousand USD)	4,084,793	4,084,793	-	4,084,793	4,084,793				
Domestic Market Obligation Fee (in Thousand USD)	18,023	18,023	-	18,023	18,023				
Over/(Under) Lifting of Oil (in Thousand USD)	5,749	5,749	-	5,749	5,749				
Over/(Under) Lifting of Gas (in Thousand USD)	(185,241)	(185,241)	-	(185,241)	(185,241)				
DG Oil & Gas									
Total Lifting of Oil (in Barrels)	12,300,117	12,439,755	139,638	12,300,117	12,439,755			139,638	A
Total Lifting of Gas (in MSCF)	280,140,794	531,919,439	251,778,645	280,140,794	531,919,439			251,778,645	B
Signature Bonus (in Thousand USD)	-	-	-	-	-			-	
Corporate and Dividend Tax (in Thousand USD)	969,729	969,729	-	969,729	969,729			-	
Production Bonus (in Thousand USD)	-	-	-	-	-			-	
SKK Migas									
Government Lifting of Oil - Export & Domestic (in Thousand USD)	729,353	730,898	1,545	729,353	730,898			1,545	C
Government Lifting of Gas - Export & Domestic (in Thousand USD)	2,927,028	1,601,505	(1,325,523)	2,927,028	1,601,505			(1,325,523)	D
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

- A DG Oil & Gas data included lifting correction of Bekapai in 2012 that was recorded on May 2013 A0 Report amounting to 12,069.50 BBLS and KKKS's Tengah allocation amounting to 127,567.50 BBLS.
- B Difference was due to DG Oil & Gas data included INPEX Mahakam, PHE Tengah and JOB Tengah, and also conversion rate difference.
- C DG Budget value included Premium and Government Lifting allocation to Inpex.
- D Off-set with Total Mahakam

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	18,023
Land & Building Tax	1,330,763	-
Value Added Tax	1,745,074	-
Local Tax & Retribution	1,735	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
06 ConocoPhillips Indonesia Inc. Ltd.
South Natuna Sea "B"

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	6,831,658	6,831,658	-	6,831,658	6,831,658				
Government Lifting of Gas (in MSCF)	23,098,956	26,193,216	3,094,260	23,098,956	23,098,956	1			
Domestic Market Obligation (in Barrels)	797,075	797,075	-	797,075	797,075				
Total Lifting of Oil (in Thousand USD)	1,132,003	1,132,003	-	1,132,003	1,132,003				
Total Lifting of Gas (in Thousand USD)	1,733,010	1,733,010	-	1,733,010	1,733,010				
Domestic Market Obligation Fee (in Thousand USD)	25,821	25,821	-	25,821	25,821				
Over/(Under) Lifting of Oil (in Thousand USD)	(8,425)	(8,425)	-	(8,425)	(8,425)				
Over/(Under) Lifting of Gas (in Thousand USD)	40,323	40,323	-	40,323	40,323				
		DG Oil & Gas							
Total Lifting of Oil (in Barrels)	11,052,760	11,039,174	(13,586)	11,052,760	11,039,174			(13,586)	A
Total Lifting of Gas (in MSCF)	129,228,165	136,715,132	7,486,967	129,228,165	136,715,132			7,486,967	B
Signature Bonus (in Thousand USD)	-	-	-	-	-			-	
Corporate and Dividend Tax (in Thousand USD)	495,401	183,198	(312,203)	183,198	183,198	2		-	
Production Bonus (in Thousand USD)	-	-	-	-	-			-	
		DG Budget							
Government Lifting of Oil - Export & Domestic (in Thousand USD)	699,192	699,659	467	699,192	699,659			467	C
Government Lifting of Gas - Export & Domestic (in Thousand USD)	333,515	333,515	-	333,515	333,515			-	
		SKK Migas							
PARTNER - Corporate and Dividend Tax (in Thousand USD)	114,595	114,595	-	114,595	114,595			-	
Chevron South Natuna B Inc.	160,520	160,520	-	160,520	160,520			-	
INPEX Natuna Corp.									

Remarks:

- Correction of value because LPG excluded and conversion rate to MSCF
- Reverse of payment/receipt value

Remarks:

- DG Oil & Gas data included correction on water content in 2008
- LPG amounting to 3,924,915.44 BBLS and Natural Gas amounting to 123,733,283.15 MSCF. After LPG conversion becomes amounting to 129,228,165 MSCF (Conversion rate of BBLS to MSCF is 1.4)
- DG Budget data included Premium

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	339
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	25,821
Land & Building Tax	1,161,956	-
Value Added Tax	32,981	-
Local Tax & Retribution	5,349	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
07 ConocoPhillips (Grissik) Ltd.
Corridor

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Remarks (4)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	1,221,822	1,221,822	-	1,221,822	1,221,822				
Government Lifting of Gas (in MSCF)	100,871,211	98,593,252	(2,277,959)	98,593,252	98,593,252	3			
Domestic Market Obligation (in Barrels)	286,009	286,004	(5)	286,004	286,004	2			
Total Lifting of Oil (in Thousand USD)	289,149	289,149	-	289,149	289,149				
Total Lifting of Gas (in Thousand USD)	3,386,113	3,386,113	-	3,386,113	3,386,113				
Domestic Market Obligation Fee (in Thousand USD)	3,873	3,873	-	3,873	3,873				
Over/(Under) Lifting of Oil (in Thousand USD)	66,123	31,342	(34,781)	66,123	66,123	2			
Over/(Under) Lifting of Gas (in Thousand USD)	25,997	25,997	-	25,997	25,997				
		DG Oil & Gas			DG Oil & Gas				
Total Lifting of Oil (in Barrels)	3,203,248	3,225,651	22,403	3,203,248	3,225,651			22,403	A
Total Lifting of Gas (in MSCF)	332,363,118	312,544,731	(19,818,387)	332,363,118	312,544,731			(19,818,387)	B
Signature Bonus (in Thousand USD)	-	-	-	-	-			-	
Corporate and Dividend Tax (in Thousand USD)	183,198	495,401	312,203	495,401	495,401	4			
Production Bonus (in Thousand USD)	-	-	-	-	-			-	
		SKK Migas			SKK Migas				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	109,425	109,425	-	109,425	109,425				
Government Lifting of Gas - Export & Domestic (in Thousand USD)	1,192,922	1,192,922	-	1,192,922	1,192,922				
PARTNER - Corporate and Dividend Tax (in Thousand USD)	329,085	298,655	(30,430)	329,085	329,085	1			
Talisman (Corridor) Ltd.	86,799	1,942	(84,857)	85,349	85,349	1,4			
PT Pertamina Huu Energi Corridor									

Remarks:

- 1 Error classification payment/receipt
 - 2 Correction of unit value or reporting unit
 - 3 Correction of value because LPG excluded and conversion rate to MSCF
 - 4 Revise of payment/receipt value
- A DG Oil & Gas data was according to A0 Report that recorded as actual lifting, however data was presented by KKKS for Gelam Unitization was recorded according to unitization portion.
- B Difference was due to conversion rate from MSCF to MMBTU and A0 has been corrected in January 2013 amounting to US\$ 8,391,799 on 2012 lifting

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	759
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	3,873
Land & Building Tax	1,237,746	-
Value Added Tax	37,936	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
08 ConocoPhillips (South Jambi) Ltd.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	43	32	(11)	32	32	-	1	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-	-
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	3	3	-	3	3	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-	-
PetroChina International Jambi B Ltd.	-	-	-	-	-	-	-	-	-

Remarks:

- 1 Correction of unit value or reporting unit

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	4
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	52,117	-
Value Added Tax	689	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
09 PT Pertamina EP
Indonesia

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	16,064,623	16,064,623	-	16,064,623	16,064,623	-			
Government Lifting of Gas (in MSCF)	40,939,725	40,939,725	-	40,939,725	40,939,725	-			
Domestic Market Obligation (in Barrels)	7,247,364	7,247,364	-	7,247,364	7,247,364	-			
Total Lifting of Oil (in Thousand USD)	4,526,587	4,526,587	-	4,526,587	4,526,587	-			
Total Lifting of Gas (in Thousand USD)	1,691,819	1,691,819	-	1,691,819	1,691,819	-			
Domestic Market Obligation Fee (in Thousand USD)	760,771	760,771	-	760,771	760,771	-			
Over/(Under) Lifting of Oil (in Thousand USD)	15,272	15,272	-	15,272	15,272	-			
Over/(Under) Lifting of Gas (in Thousand USD)	14,073	14,073	-	14,073	14,073	-			
		DG Oil & Gas							
Total Lifting of Oil (in Barrels)	43,121,808	43,158,575	36,767	43,121,808	43,158,575	36,767		A	
Total Lifting of Gas (in MSCF)	287,171,368	280,254,313	(6,917,055)	287,171,368	280,254,313	(6,917,055)		B	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-			
		DG Budget							
Corporate and Dividend Tax (in Thousand USD)	991,356	1,001,737	10,381	1,001,737	1,001,737	-			
Production Bonus (in Thousand USD)	-	-	-	-	-	-			
		SKK Migas							
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1,690,019	1,690,307	288	1,690,116	1,690,307	191		C	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	241,189	241,189	-	241,189	241,189	-			
		DG Budget							
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

1. Reverse of payment/receipt value
 2. Correction of unit value or reporting unit
- A DG Oil & Gas data was according to A0 Report that have been recorded according to actual lifting, however in presented on KKKS data based on Sukowati, Suban and Wakamuk unitization that has been recorded according to unitization portion
- B Difference was due to onversion rate from MSCF to MMBTU
- C SKK Migas Domestic data should be US\$1,646,387 so that the total lifting become amounting to US\$ 1,690,116 because there was lifting correction in December 2013 on Jat Barang Crude Oil that has been made on February 2015. Still has difference with DG Budget data amounted US\$191,375 because DG Budget data included Premium

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	798
Land & Building Tax	2,035,684	760,771
Value Added Tax	1,211,523	-
Local Tax & Contribution	1,802	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
10 Virginia Indonesia Co.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	2,882,239	2,882,449	13,210	2,882,449	2,882,449	-			
Government Lifting of Gas (in MSCF)	30,000,919	28,709,463	(1,291,456)	28,748,457	28,748,457	-			
Domestic Market Obligation (in Barrels)	323,220	323,220	-	323,220	323,220	-			
Total Lifting of Oil (in Thousand USD)	474,779	474,779	-	474,779	474,779	-			
Total Lifting of Gas (in Thousand USD)	1,403,780	1,403,780	-	1,403,780	1,403,780	-			
Domestic Market Obligation Fee (in Thousand USD)	756	756	-	756	756	-			
Over/(Under) Lifting of Oil (in Thousand USD)	(1,351)	(1,351)	-	(1,351)	(1,351)	-			
Over/(Under) Lifting of Gas (in Thousand USD)	111,597	111,597	-	111,597	111,597	-			
		DG Oil & Gas			DG Oil & Gas				
Total Lifting of Oil (in Barrels)	4,481,977	4,481,977	-	4,481,977	4,481,977	-			
Total Lifting of Gas (in MSCF)	87,960,975	99,192,918	11,231,943	87,960,975	99,192,918	11,231,943		A	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-			
		DG Budget			DG Budget				
Corporate and Dividend Tax (in Thousand USD)	425,865	34,041	(391,824)	34,041	34,041	-			
Production Bonus (in Thousand USD)	-	-	-	-	-	-			
		SKK Migas			SKK Migas				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	305,743	305,811	68	305,743	305,811	68		B	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	480,813	449,565	(31,248)	480,813	449,565	(31,248)		C	
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
Virginia International Co.	71,153	71,153	-	71,153	71,153	-			
BP East Kalimantan Ltd.	194,551	102,637	(91,914)	194,552	102,637	(91,915)		D	
Lasmo Sanga Sanga Ltd.	104,212	98,399	(5,813)	104,149	104,149	-			
Opicoll Houston Inc.	92,051	92,051	-	92,051	92,051	-			
Universe Gas & Oil Company Inc.	21,834	21,834	-	21,834	21,834	-			

Remarks:

- 1 Error classification payment/receipt
- 2 Correction of unit value or reporting unit
- 3 Reverse of payment/receipt value

A KKKS data consists of LPG amounting to 215,337 BBLs and Natural Gas/LNG amounting to 86,712,020 MSCF after LPG to MSCF conversion will become amounting to 87,960,975 MSCF (Average conversion rate BBL to MSCF is 1 BBL = 5.8 MSCF)

B DG Budget data included Premium

C Offset with Sebuku PSC

D Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	12
Land & Building Tax	575,021	756
Value Added Tax	411,709	-
Local Tax & Retribution	525	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 11 Virginia Indonesia Co.CBM Ltd.
 CBM Sanga-Sanga

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	14,959	-	-	13,547	-	1	13,547	-	
Government Lifting of Gas (in MSCF)	-	-	(1,412)	-	-		-	-	
Domestic Market Obligation (in Barrels)	-	-	-	-	-		-	-	
Total Lifting of Oil (in Thousand USD)	474	-	-	474	-		474	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-		-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	11	-	-	11	-		11	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-		-	-	
Total Lifting of Oil (in Barrels)	-	-	-	-	-		-	-	
Total Lifting of Gas (in MSCF)	61,931	-	(4,536)	57,395	-		57,395	-	A
Signature Bonus (in Thousand USD)	-	-	-	-	-		-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-		-	-	
Production Bonus (in Thousand USD)	-	-	-	-	-		-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-		-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	104	-	-	104	-		104	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
Virginia International Co.	-	-	-	-	-		-	-	
BP East Kalimantan CBM Ltd.	-	-	-	-	-		-	-	
ENI CBM Ltd.	-	-	-	-	-		-	-	
Opicoll Houston Inc.	-	-	-	-	-		-	-	
Japan CBM Ltd.	-	-	-	-	-		-	-	

Remarks:

1 Correction of unit value or reporting unit

A Difference was due to conversion rate from MSCF to MMBTU. Lifting value amounting to 63,135 MMBTU. DG Oil & Gas conversion rate to MSCF is 1.1, whereas KKKS was used conversion rate is 1.02 per MMBTU

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 12 Mobil Exploration Indonesia Inc.
 North Sumatra Offshore

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference			
OPERATOR:									
Government Lifting of Oil (in Barrels)	163,099	163,099	-	163,099	163,099	-			
Government Lifting of Gas (in MSCF)	12,911,953	12,911,953	-	12,911,953	12,911,953	-			
Domestic Market Obligation (in Barrels)	23,224	23,224	-	23,224	23,224	-			
Total Lifting of Oil (in Thousand USD)	25,711	25,711	-	25,711	25,711	-			
Total Lifting of Gas (in Thousand USD)	547,489	547,489	-	547,489	547,489	-			
Domestic Market Obligation Fee (in Thousand USD)	247	247	-	247	247	-			
Over/(Under) Lifting of Oil (in Thousand USD)	200	209	9	200	209	9			A
Over/(Under) Lifting of Gas (in Thousand USD)	(1,284)	(1,141)	143	(1,284)	(1,141)	143			A
Total Lifting of Oil (in Barrels)	241,527	241,527	-	241,527	241,527	-			
Total Lifting of Gas (in MSCF)	31,541,769	50,763,831	19,222,062	31,541,769	50,763,831	19,222,062			B
Signature Bonus (in Thousand USD)	-	-	-	-	-	-			
Corporate and Dividend Tax (in Thousand USD)	127,543	136,661	9,118	136,661	136,661	9,118	1		
Production Bonus (in Thousand USD)	5,000	-	(5,000)	5,000	-	(5,000)			C
Government Lifting of Oil - Export & Domestic (in Thousand USD)	17,615	17,627	12	17,615	17,627	12			D
Government Lifting of Gas - Export & Domestic (in Thousand USD)	240,289	240,289	-	240,289	240,289	-			
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

- Revise of payment/receipt value
- Remarks:
- A Difference was due to Cost Recovery on split sharing calculation for oil and gas that have been settled by offsetting
 - B Difference was due to net off with B Block and also convention rate
 - C Net off with Mobil Cepu
 - D DG Budget data included Premium

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	968
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	247
Land & Building Tax	239,348	-
Value Added Tax	19,377	-
Local Tax & Retribution	2,858	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
13 Exxon-Mobil Oil Indonesia Inc.
B Block

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Remarks (4)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	636,976	636,976	-	636,976	636,976				
Government Lifting of Gas (in MSCF)	9,112,867	9,112,867	-	9,112,867	9,112,867				
Domestic Market Obligation (in Barrels)	72,887	72,887	-	72,887	72,887				
Total Lifting of Oil (in Thousand USD)	107,458	107,458	-	107,458	107,458				
Total Lifting of Gas (in Thousand USD)	337,398	337,398	-	337,398	337,398				
Domestic Market Obligation Fee (in Thousand USD)	15	15	-	15	15				
Over/(Under) Lifting of Oil (in Thousand USD)	3,977	3,986	9	3,977	3,986				A
Over/(Under) Lifting of Gas (in Thousand USD)	(2,272)	(2,262)	10	(2,272)	(2,262)				A
DG Oil & Gas									
Total Lifting of Oil (in Barrels)	1,010,698	1,010,698	-	1,010,698	1,010,698				
Total Lifting of Gas (in MSCF)	19,418,138	-	(19,418,138)	19,418,138	-			(19,418,138)	B
Signature Bonus (in Thousand USD)	-	-	-	-	-				
DG Budget									
Corporate and Dividend Tax (in Thousand USD)	68,662	73,366	4,704	73,366	73,366	1			
Production Bonus (in Thousand USD)	-	-	-	-	-				
SKK Migas									
Government Lifting of Oil - Export & Domestic (in Thousand USD)	68,780	68,834	54	68,780	68,834			54	C
Government Lifting of Gas - Export & Domestic (in Thousand USD)	150,925	150,925	-	150,925	150,925				
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

- Revise of payment/receipt value
- A Difference was due to Cost Recovery on split sharing calculation for oil and gas that have been settled by offsetting
- B Difference was due to net off with NSO and also conversion rate
- C DG Budget data included Premium

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:	-	415
DMO Fee (To be reconciled)	-	15
Land & Building Tax	198,871	-
Value Added Tax	22,977	-
Local Tax & Retribution	2,101	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
14. Mobil Cepu Ltd.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	5,781,088	5,781,088	-	5,781,088	5,781,088	-	-		
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-		
Domestic Market Obligation (in Barrels)	641,781	641,781	-	641,781	641,781	-	-		
Total Lifting of Oil (in Thousand USD)	947,544	947,544	-	947,544	947,544	-	-		
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-		
Domestic Market Obligation Fee (in Thousand USD)	15,863	15,863	-	15,863	15,863	-	-		
Over/(Under) Lifting of Oil (in Thousand USD)	6,252	6,252	-	6,252	6,252	-	-		
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-		
Total Lifting of Oil (in Barrels)	9,583,937	9,583,937	-	9,583,937	9,583,937	-	-		
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-		
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-		
Corporate and Dividend Tax (in Thousand USD)	24,906	10,715	(14,191)	10,715	10,715	-	-		
Production Bonus (in Thousand USD)	5,000	10,000	5,000	5,000	10,000	-	5,000	A	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	573,168	573,168	-	573,168	573,168	-	-		
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
Ampolex (Cepu) Pte. Ltd.	-	13,099	13,099	13,099	13,099	-	-		
PT Pertamina EP Cepu	23,596	23,596	-	23,596	23,596	-	-		
PT Sarana Patra Hulu Cepu	569	533	(36)	569	533	(36)	(36)	B	
PT Asri Darma Sejahtera	2,589	3,167	578	2,846	3,167	(321)	321	B	
PT Blora Patragas Hulu	1,873	-	(1,873)	1,873	1,873	-	-		
PT Petrogas Jatim Utama Cendana	1,179	1,178	(1)	1,179	1,178	(1)	(1)	C	

Remarks:

- The reporting form is not fill out completed
- Revise of payment/receipt value

A Net off with Mobil Exploration Indonesia Inc.

B Until the dateline, the confirmation have not been acquired by from the company

C Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	1,575
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	15,863
Land & Building Tax	160,148	-
Value Added Tax	443,791	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
15 CNOOC SES Ltd.
South East Sumatera

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Remarks (4)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	6,377,978	6,377,978	-	6,377,978	6,377,978				
Government Lifting of Gas (in MSCF)	1,661,791	1,661,791	-	1,661,791	1,661,791				
Domestic Market Obligation (in Barrels)	925,226	925,226	-	925,226	925,226				
Total Lifting of Oil (in Thousand USD)	-	1,360,012	1,360,012	1,360,012	1,360,012	1			
Total Lifting of Gas (in Thousand USD)	-	147,894	147,894	147,894	147,894	1			
Domestic Market Obligation Fee (in Thousand USD)	4,471	4,471	-	4,471	4,471				
Over/(Under) Lifting of Oil (in Thousand USD)	34,601	34,623	22	34,623	34,623	2			
Over/(Under) Lifting of Gas (in Thousand USD)	24,480	24,480	-	24,480	24,480				
		DG Oil & Gas			DG Oil & Gas				
Total Lifting of Oil (in Barrels)	12,829,780	12,829,780	-	12,829,780	12,829,780				
Total Lifting of Gas (in MSCF)	15,108,930	23,547,271	8,438,341	15,108,930	23,547,271			8,438,341	A
Signature Bonus (in Thousand USD)	-	-	-	-	-				
		DG Budget			DG Budget				
Corporate and Dividend Tax (in Thousand USD)	52,542	52,542	-	52,542	52,542				
Production Bonus (in Thousand USD)	-	-	-	-	-				
		SKK Migas			SKK Migas				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	675,805	675,805	-	675,805	675,805				
Government Lifting of Gas - Export & Domestic (in Thousand USD)	16,306	16,306	-	16,306	16,306				
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
PT Pertamina Hulu Energi OSES	11,241	-	(11,241)	10,502	10,502	1			
KNOC Sumatera Ltd.	8,313	7,865	(448)	8,313	7,865			(448)	B
Fortuna Resources (Sunda) Ltd	2,600	2,176	(424)	2,600	2,432			(168)	C
Talisman Resources (Bahamas) Ltd.	1,132	776	(356)	1,132	1,062			(70)	C
Talisman UK (Southeast Sumatera) Ltd.	1,440	1,148	(292)	1,440	1,352			(88)	C
Kufpec Indonesia (SES) BV	-	-	-	-	-			-	
Risco Energy SES BV	3,984	4,404	420	4,404	4,404	3			

Remarks:

- The reporting form is not fill out completed
- The amount is not updated based on PSC and SKK Migas reconciliation result
- Reverse of payment/receipt value

Remarks:

- DG Oil & Gas data was due to A0 Report included Make Up Gas in 2012 amounted 47,704 MMBTU and TOP in 2013 amounted 9,113,431 MMBTU. Also difference was due to conversion rate because rounding (Average conversion rate is 1.1 per MMBTU)
- Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia
- Until the deadline, the confirmation have not been acquired by from the company

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	11
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	4,471
Land & Building Tax	459,109	-
Value Added Tax	406,957	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
16 BP Muturi Holdings B.V.
Muturi

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	174,562	174,562	-	174,562	174,562				
Government Lifting of Gas (in MSCF)	9,463	44,092,894	44,083,431	9,463,032	9,463,032				
Domestic Market Obligation (in Barrels)	75,343	75,343	-	75,343	75,343				
Total Lifting of Oil (in Thousand USD)	41,104	41,104	-	41,104	41,104				
Total Lifting of Gas (in Thousand USD)	374,224	2,921,973	2,547,749	627,101	627,101				
Domestic Market Obligation Fee (in Thousand USD)	6,916	6,916	-	6,916	6,916				
Over/(Under) Lifting of Oil (in Thousand USD)	1,149	952	(197)	952	952				
Over/(Under) Lifting of Gas (in Thousand USD)	4,931	22,977	18,046	4,931	4,931				
		DG Oil & Gas			DG Oil & Gas				
Total Lifting of Oil (in Barrels)	447,755	447,755	-	447,755	447,755				
Total Lifting of Gas (in MSCF)	74,267	321,359,167	321,284,900	74,332,151	321,359,167			247,027,016	A
Signature Bonus (in Thousand USD)	-	-	-	-	-				
		DG Budget			DG Budget				
Corporate and Dividend Tax (in Thousand USD)	183	183	-	183	183				
Production Bonus (in Thousand USD)	-	-	-	-	-				
		SKK Migas			SKK Migas				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	16,076	16,239	163	16,076	16,239			163	B
Government Lifting of Gas - Export & Domestic (in Thousand USD)	77,920	77,920	-	77,920	77,920				
PARTNER - Corporate and Dividend Tax (in Thousand USD)	69,687	69,706	19	69,706	69,706				
CNOOC Muturi Ltd.	36,618	36,615	(3)	36,615	36,615				
Indonesian Natural Gas Resources Muturi Inc.									

Remarks:

- The amount is not updated based on PSC and SKK Migas reconciliation result
- Correction of unit value or reporting unit
- Reverse of payment/receipt value

Remarks:

- Nett Off with Berau and Wiriagar, also conversion rate difference
- DG Budget data included Premium

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	152
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	6,916
Land & Building Tax	97,094	-
Value Added Tax	-	-
Local Tax & Retribution	642	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 17 BOB PT Bumi Siak Pusako - Pertamina Hulu
 Coastal Plains Pekanbaru

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	3,401,660	3,401,660	-	3,401,660	3,401,660	-	-	-	
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-	
Domestic Market Obligation (in Barrels)	339,711	339,711	-	339,711	339,711	-	-	-	
Total Lifting of Oil (in Thousand USD)	582,949	582,949	-	582,949	582,949	-	-	-	
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	5,511	5,511	-	5,511	5,511	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	(10,066)	(10,066)	-	(10,066)	(10,066)	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-	
Total Lifting of Oil (in Barrels)	5,390,077	5,390,077	-	5,390,077	5,390,077	-	-	-	
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-	
Production Bonus (in Thousand USD)	1,500	1,500	-	1,500	1,500	-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	367,330	367,330	-	367,330	367,330	-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	17,461	14,043	14,043	14,043	14,043	1	1	-	
PT Bumi Siak Pusako	-	600	(16,861)	14,043	16,737	2,3	2,3	-	
PT Pertamina Hulu Energi Rokan CPP	-	-	-	-	-	-	-	-	

Remarks:

- 1 The reporting form is not fill out completed
- 2 Error classification payment/receipt
- 3 Revise of payment/receipt value

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	5,511
Land & Building Tax	125,947	-
Value Added Tax	47,400	-
Local Tax & Retribution	6,844	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 18 PT Pertamina Hulu Energi ONWJ
 Offshore North West Java (ONWJ)

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	6,948,361	6,948,361	-	6,948,361	6,948,361	-			
Government Lifting of Gas (in MSCF)	18,246,777	18,246,777	-	18,246,777	18,246,777	-			
Domestic Market Obligation (in Barrels)	1,007,781	1,007,781	-	1,007,781	1,007,781	-			
Total Lifting of Oil (in Thousand USD)	1,454,497	1,454,497	-	1,454,497	1,454,497	-			
Total Lifting of Gas (in Thousand USD)	410,131	410,131	-	410,131	410,131	-			
Domestic Market Obligation Fee (in Thousand USD)	2,582	2,582	-	2,582	2,582	-			
Over/(Under) Lifting of Oil (in Thousand USD)	3,488	3,488	-	3,488	3,488	-			
Over/(Under) Lifting of Gas (in Thousand USD)	5,926	5,926	-	5,926	5,926	-			
		DG Oil & Gas			DG Oil & Gas				
Total Lifting of Oil (in Barrels)	13,974,569	13,974,569	-	13,974,569	13,974,569	-			
Total Lifting of Gas (in MSCF)	66,083,537	66,669,818	(413,719)	66,083,537	65,669,818	(413,719)		A	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-			
Corporate and Dividend Tax (in Thousand USD)	90,765	90,765	-	90,765	90,765	-			
Production Bonus (in Thousand USD)	-	-	-	-	-	-			
		DG Budget			DG Budget				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	722,454	722,454	-	722,454	722,454	-			
Government Lifting of Gas - Export & Domestic (in Thousand USD)	112,902	112,902	-	112,902	112,902	-			
		SKK Migas			SKK Migas				
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-			
EMP ONWJ Ltd.	-	-	-	-	-	-			
Risco Energy ONWJ B.V.	7,895	7,998	103	7,998	7,998	-			
KUFPEC Indonesia (ONWJ) B.V.	3,101	33,530	30,429	3,101	3,101	-			
Talisman Resources (ONWJ) Ltd.									

Remarks:

- 1 Error classification payment/receipt
- 2 Revise of payment/receipt value

A Difference was due to conversion rate from MMBTU to MSCF. (Gas Lifting amounted 71,676,216.96. DG Oil & Gas was used MBTU to MSCF conversion rate is 1.1)

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	2,582
Land & Building Tax	668,514	-
Value Added Tax	655,800	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 19. JOB Pertamina- PetroChina East Java Ltd.
 Tuban

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	946,750	946,750	-	946,750	946,750				
Government Lifting of Gas (in MSCF)	318,972	320,543	1,571	319,352	319,352	2			
Domestic Market Obligation (in Barrels)	101,797	101,797	-	101,797	101,797				
Total Lifting of Oil (in Thousand USD)	146,452	146,452	-	146,452	146,452				
Total Lifting of Gas (in Thousand USD)	2,399	2,399	-	2,399	2,399				
Domestic Market Obligation Fee (in Thousand USD)	10,561	20	(10,541)	20	20	2			
Over/(Under) Lifting of Oil (in Thousand USD)	(3,419)	(3,419)	-	(3,419)	(3,419)	2			
Over/(Under) Lifting of Gas (in Thousand USD)	786	65	(721)	65	65				
		DG Oil & Gas							
Total Lifting of Oil (in Barrels)	1,411,587	1,457,217	45,630	1,411,587	1,457,217			45,630	A
Total Lifting of Gas (in MSCF)	832,517	738,342	(94,175)	883,508	738,342			(145,166)	B
Signature Bonus (in Thousand USD)	-	-	-	-	-			-	
Corporate and Dividend Tax (in Thousand USD)	6,244	6,244	-	6,244	6,244			-	
Production Bonus (in Thousand USD)	-	-	-	-	-			-	
		DG Budget							
Government Lifting of Oil - Export & Domestic (in Thousand USD)	106,274	106,274	-	106,274	106,274			-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	919	919	-	919	919			-	
		SKK Migas							
PARTNER - Corporate and Dividend Tax (in Thousand USD)	6,217	517	(5,700)	5,394	5,394	1		-	

Remarks:

- Error classification payment/receipt
- Correction of unit value or reporting unit

Remarks:

A DG Oil & Gas data included Production Test of Sukowati Phase 3 amounted 72,498 bbls.

B Difference was due to rate conversion. (Lifting Gas amounted 812,175.92 MBTU)

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:	-	27
DMO Fee (To be reconciled)	-	20
Land & Building Tax	73,338	-
Value Added Tax	42,580	-
Local Tax & Retribution	274	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
20 JOB Pertamina- PetroChina Salawati Ltd.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	88,000	88,000	-	88,000	88,000	-			
Government Lifting of Gas (in MSCF)	13,579	46,119	32,540	46,119	46,119	-			
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-			
Total Lifting of Oil (in Thousand USD)	32,439	32,439	-	32,439	32,439	-			
Total Lifting of Gas (in Thousand USD)	211	211	-	211	211	-			
Domestic Market Obligation Fee (in Thousand USD)	(4,973)	(4,973)	-	(4,973)	(4,973)	-			
Over/(Under) Lifting of Oil (in Thousand USD)	(71)	(71)	-	(71)	(71)	-			
		DG Oil & Gas			DG Oil & Gas				
Total Lifting of Oil (in Barrels)	318,398	318,398	-	318,398	318,398	-			
Total Lifting of Gas (in MSCF)	109,008	125,381	16,373	109,008	125,381	16,373			A
Signature Bonus (in Thousand USD)	-	-	-	-	-	-			
		DG Budget			DG Budget				
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-			
Production Bonus (in Thousand USD)	-	-	-	-	-	-			
		SKK Migas			SKK Migas				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	8,973	8,973	-	8,973	8,973	-			
Government Lifting of Gas - Export & Domestic (in Thousand USD)	89	89	-	89	89	-			
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
RHP Salawati Island B.V.	694	-	(694)	694	694	-	1		
Petrogas (Island) Ltd.	894	-	(894)	894	894	-	1		
PetroChina International Kepala Burung Ltd.	802	802	-	802	802	-			

Remarks:

- The reporting form is not fill out completed
- Correction of unit value or reporting unit

A Difference was due to conversion rate (Lifting Gas amounted 137,919.1 MBTU)

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	18
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	33,904	-
Value Added Tax	19,195	-
Local Tax & Retribution	160	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 21 JOB Pertamina-Medco E&P Tomori Sulawesi
 Senoro Toli Sulawesi

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference			
OPERATOR:									
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	14,377	14,377	-	14,377	14,377	-	-	-	-
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	809	809	-	809	809	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	142,664	142,664	-	142,664	142,664	-	-	-	-
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-	-
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	741	741	-	741	741	-	-	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	415	415	-	415	415	-	-	-	-
Tomori E&P Ltd. (Mitsubishi Corp.)									

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	3
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	29,535	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 22 JOB Pertamina-Golden Spike Energy Indonesia Ltd.
 Pendopo-Raja JOB

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	38	33,100	33,062	33,100	33,100	-			
Government Lifting of Gas (in MSCF)	169	95,892	95,723	105,481	105,481	-			
Domestic Market Obligation (in Barrels)	-	6,425	6,425	6,425	6,425	-			
Total Lifting of Oil (in Thousand USD)	-	7,279	7,279	7,279	7,279	-			
Total Lifting of Gas (in Thousand USD)	-	1,392	1,392	1,392	1,392	-			
Domestic Market Obligation Fee (in Thousand USD)	-	70	70	70	70	-			
Over/(Under) Lifting of Oil (in Thousand USD)	(17)	-	-	-	-	-			
Over/(Under) Lifting of Gas (in Thousand USD)	-	(17)	-	(17)	(17)	-			
Total Lifting of Oil (in Barrels)	67	66,824	66,757	66,824	66,824	-			
Total Lifting of Gas (in MSCF)	303	275,183	274,880	302,701	275,183	(27,518)	A		
Signature Bonus (in Thousand USD)	-	-	-	-	-	-			
Corporate and Dividend Tax (in Thousand USD)	905	-	(905)	905	-	(905)	B		
Production Bonus (in Thousand USD)	-	-	-	-	-	-			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	3,628	3,628	-	3,628	3,628	-			
Government Lifting of Gas - Export & Domestic (in Thousand USD)	487	487	-	487	487	-			
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

- The reporting form is not fill out completed
- Correction of unit value or reporting unit

A Difference was due to conversion rate.

B Until the deadline, the confirmation have not been acquired by from the company

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	70
Land & Building Tax	5,222	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
23 PetroChina Int'l Jabung Ltd.
Jabung

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Remarks (4)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	3,676,054	3,676,054	-	3,676,054	3,676,054				
Government Lifting of Gas (in MSCF)	14,671,226	21,918,385	7,247,159	14,671,226	14,671,226	3			
Domestic Market Obligation (in Barrels)	411,826	395,614	(16,212)	411,826	411,826	2			
Total Lifting of Oil (in Thousand USD)	580,277	580,277	-	580,277	580,277				
Total Lifting of Gas (in Thousand USD)	1,256,084	1,256,084	-	1,256,084	1,256,084				
Domestic Market Obligation Fee (in Thousand USD)	6,340	6,340	-	6,340	6,340				
Over/(Under) Lifting of Oil (in Thousand USD)	15,021	15,021	-	15,021	15,021				
Over/(Under) Lifting of Gas (in Thousand USD)	5,649	5,649	-	5,649	5,649				
		DG Oil & Gas			DG Oil & Gas				
Total Lifting of Oil (in Barrels)	5,654,442	5,654,442	-	5,654,442	5,654,442				
Total Lifting of Gas (in MSCF)	55,463,038	74,831,984	19,368,946	55,463,038	74,831,984			19,368,946	A
Signature Bonus (in Thousand USD)	-	-	-	-	-				
		DG Budget			DG Budget				
Corporate and Dividend Tax (in Thousand USD)	109,171	109,171	-	109,171	109,171				
Production Bonus (in Thousand USD)	-	-	-	-	-				
		SKK Migas			SKK Migas				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	396,751	382,711	(14,040)	396,751	382,711			(14,040)	B
Government Lifting of Gas - Export & Domestic (in Thousand USD)	331,463	331,463	-	331,463	331,463				
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
Petronas Carigali (Jabung) Ltd.	132,459	119,726	(12,733)	132,459	119,726			(12,733)	C
PT Pertamina Hulu Energi Jabung	120,994	109,171	(11,823)	120,994	109,171			(11,823)	C
PP Oil & Gas (Jabung) Ltd.	57,996	6,947	(50,849)	47,529	47,529	1			

Remarks:

- 1 Error classification payment/receipt
- 2 Correction of unit value or reporting unit
- 3 Correction of value because LPG excluded and conversion rate to MSCF

Remarks:

- A Difference was due to conversion rate. Total Lifting amounted 82,315,182.08 MBTU consists of Natural Gas Domestic amounted 920,728.67 MBTU, Natural Gas Export amounted 47,672,701.90 MBTU dan LPG amounted 33,721,751.51 MBTU/637,450 MT)
- B DG Budget data included Premium and there was lifting in December 2013 for Geragai Condensate amounted US\$ 224,247.57 and Makmur Condensate amounted US\$14,102,528.37 that have been reported in April 2014.
- C Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	103
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	6,340
Land & Building Tax	40,566	-
Value Added Tax	204,241	-
Local Tax & Retribution	3,494	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 24. PetroChina Int'l Bermuda Ltd.
 Salawati Basin

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Initial Difference (4)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	961,436	958,739	(2,697)	961,436	961,436	2			
Government Lifting of Gas (in MSCF)	582,088	579,281	(2,807)	582,088	582,088	2			
Domestic Market Obligation (in Barrels)	128,583	128,583	-	128,583	128,583	-			
Total Lifting of Oil (in Thousand USD)	195,790	195,790	-	195,790	195,790	-			
Total Lifting of Gas (in Thousand USD)	7,852	7,852	-	7,852	7,852	-			
Domestic Market Obligation Fee (in Thousand USD)	1,967	1,967	-	1,967	1,967	-			
Over/(Under) Lifting of Oil (in Thousand USD)	(15,912)	(15,912)	-	(15,912)	(15,912)	-			
Over/(Under) Lifting of Gas (in Thousand USD)	(71)	(71)	-	(71)	(71)	-			
		DG Oil & Gas			DG Oil & Gas				
Total Lifting of Oil (in Barrels)	1,920,175	1,923,930	3,755	1,920,175	1,923,930			3,755	A
Total Lifting of Gas (in MSCF)	1,622,246	1,442,806	(179,440)	1,622,246	1,442,806			(179,440)	B
Signature Bonus (in Thousand USD)	-	-	-	-	-			-	
		DG Budget			DG Budget				
Corporate and Dividend Tax (in Thousand USD)	1,857	1,857	-	1,857	1,857			-	
Production Bonus (in Thousand USD)	-	-	-	-	-			-	
		SKK Migas			SKK Migas				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	98,328	98,328	-	98,328	98,328			-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	2,815	2,815	-	2,815	2,815			-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
Petrogas (Basin) Ltd.	2,109	-	(2,109)	2,109	2,109	1		-	
RHP Salawati Basin B.V.	1,606	-	(1,606)	1,606	1,606	1		-	
PT Pertamina Hulu Energi Salawati Basin	574	-	(574)	482	482	1		-	

Remarks:

- The reporting form is not fill out completed
- Correction of unit value or reporting unit

A DG Oil & Gas data was according to A0 Report that have been recorded according to actual lifting, however in data was presented by KKKS for Wakamuk Unitization that was recorded according to unitization portion.

B Difference due to conversion rate (Lifting Natural Gas Domestic amounted 1,387,538.16 MBTU and LPG amounted 199,548.51 MBTU/3,180.35 MT)

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	1,967
Land & Building Tax	183,142	-
Value Added Tax	64,496	-
Local Tax & Retribution	1,247	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
25 PetroChina Int'l Bangko Ltd.
Bangko

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation				
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
OPERATOR:								
Government Lifting of Oil (in Barrels)	1,525	1,525	-		1,525	1,525	-	
Government Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-		-	-	-	
Total Lifting of Oil (in Thousand USD)	1,284	1,284	-		1,284	1,284	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-		-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-		-	-	-	
Total Lifting of Oil (in Barrels)	12,400	12,400	-		12,400	12,400	-	
Total Lifting of Gas (in MSCF)	-	-	-		-	-	-	
Signature Bonus (in Thousand USD)	-	-	-		-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-		-	-	-	
Production Bonus (in Thousand USD)	-	-	-		-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	159	159	-		159	159	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)								

Table 2 - Unreconciled

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	24,531	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
26 BP Berau Ltd.
Berau

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	580,170	580,170	-	580,170	580,170				
Government Lifting of Gas (in MSCF)	31,451	-	(31,451)	31,451,020	31,451,020				
Domestic Market Obligation (in Barrels)	250,409	250,409	-	250,409	250,409				
Total Lifting of Oil (in Thousand USD)	136,611	136,611	-	136,611	136,611				
Total Lifting of Gas (in Thousand USD)	1,243,760	-	(1,243,760)	2,084,214	2,084,214				
Domestic Market Obligation Fee (in Thousand USD)	22,987	22,987	-	22,987	22,987				
Over/(Under) Lifting of Oil (in Thousand USD)	3,884	3,477	(407)	3,477	3,477				
Over/(Under) Lifting of Gas (in Thousand USD)	16,390	-	(16,390)	16,390	16,390				
		DG Oil & Gas			DG Oil & Gas				
Total Lifting of Oil (in Barrels)	1,488,145	1,488,145	-	1,488,145	1,488,145				
Total Lifting of Gas (in MSCF)	246,833	-	(246,833)	247,047,887	247,047,887				A
Signature Bonus (in Thousand USD)	-	-	-	-	-				
Corporate and Dividend Tax (in Thousand USD)	163,739	163,739	-	163,739	163,739				
Production Bonus (in Thousand USD)	-	-	-	-	-				
		DG Budget			DG Budget				
		163,739			163,739				
		SKK Migas			SKK Migas				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	53,429	53,972	543	53,429	53,972				
Government Lifting of Gas - Export & Domestic (in Thousand USD)	258,971	258,971	-	258,971	258,971				B
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
MI Berau B.V.	78,919	78,919	-	78,919	78,919				
KG Berau Petroleum Ltd.	47,924	47,924	-	47,924	47,924				
Nippon Oil Expl. (Berau) Ltd.	68,468	68,832	364	68,832	68,832				

Remarks:

- The reporting form is not fill out completed
- Correction of unit value or reporting unit
- Accrual basis

- Remarks:
- Net Off with Berau dan Witiagar and there was conversion rate difference
 - DG Budget data included Premium

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	505
Land & Building Tax	958,844	22,987
Value Added Tax	642,480	-
Local Tax & Retribution	2,132	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
27 BP Wiriagar Ltd.
Wiriagar

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	65,631	65,631	-	65,631	65,631	-			
Government Lifting of Gas (in MSCF)	3,179	-	(3,179)	3,178,842	3,178,842	-			
Domestic Market Obligation (in Barrels)	18,078	18,078	-	18,078	18,078	-			
Total Lifting of Oil (in Thousand USD)	13,808	13,808	-	13,808	13,808	-			
Total Lifting of Gas (in Thousand USD)	123,447	-	(123,447)	210,657	210,657	-			
Domestic Market Obligation Fee (in Thousand USD)	1,660	1,660	-	1,660	1,660	-			
Over/(Under) Lifting of Oil (in Thousand USD)	611	1,216	605	1,216	1,216	-			
Over/(Under) Lifting of Gas (in Thousand USD)	1,657	-	(1,657)	1,657	1,657	-			
DG Oil & Gas									
Total Lifting of Oil (in Barrels)	150,411	150,411	-	150,411	150,411	-			
Total Lifting of Gas (in MSCF)	24,948	-	(24,948)	24,969,816	-	(24,969,816)	A		
Signature Bonus (in Thousand USD)	-	-	-	-	-	-			
DG Budget									
Corporate and Dividend Tax (in Thousand USD)	13,079	13,079	-	13,079	13,079	-			
Production Bonus (in Thousand USD)	-	-	-	-	-	-			
SKK Migas									
Government Lifting of Oil - Export & Domestic (in Thousand USD)	6,037	6,091	54	6,037	6,091	-			
Government Lifting of Gas - Export & Domestic (in Thousand USD)	26,174	26,174	-	26,174	26,174	-			
DG Budget									
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
KG Wiriagar Petroleum Ltd.	8,183	8,183	-	8,183	8,183	-			
Talisman Wiriagar Overseas Ltd.	14,275	17,685	3,410	17,684	17,684	-			

Remarks:

- The reporting form is not fill out completed
 - Revise of payment/receipt value
- A Net Off with Berau dan Wiriagar and there was conversion rate difference
B DG Budget data included Premium

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	51
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	1,660
Land & Building Tax	293,412	-
Value Added Tax	-	-
Local Tax & Retribution	234	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
28 PT Medco E&P Rimau
Rimau

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	2,025,017	2,025,017	-	2,025,017	2,025,017	-			
Government Lifting of Gas (in MSCF)	885	12	(873)	885	885	-			
Domestic Market Obligation (in Barrels)	330,940	330,940	-	330,940	330,940	-			
Total Lifting of Oil (in Thousand USD)	536,463	536,463	-	536,463	536,463	-			
Total Lifting of Gas (in Thousand USD)	24	24	-	24	24	-			
Domestic Market Obligation Fee (in Thousand USD)	5,389	5,389	-	5,389	5,389	-			
Over/(Under) Lifting of Oil (in Thousand USD)	25,434	27,972	2,538	25,434	27,972	2,538		A	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-			
Total Lifting of Oil (in Barrels)	4,942,041	4,942,041	-	4,942,041	4,942,041	-			
Total Lifting of Gas (in MSCF)	11,800	1,597	(10,203)	11,800	1,597	(10,203)		B	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-			
Corporate and Dividend Tax (in Thousand USD)	37,596	37,596	-	37,596	37,596	-			
Production Bonus (in Thousand USD)	-	-	-	-	-	-			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	218,710	218,710	-	218,710	218,710	-			
Government Lifting of Gas - Export & Domestic (in Thousand USD)	2	2	-	2	2	-			
PARTNER - Corporate and Dividend Tax (in Thousand USD)	1,979	1,979	-	1,979	1,979	-			
PDPDE South Sumatera									

Remarks:

1 Correction of value because LPG excluded and conversion rate to MSCF

Remarks:

A Difference was due to mechanism of over/(under) settlement lifting with KKKS's Medco

B Difference was due to conversion rate. A0 and PSC data remain the same, LPG Lifting amounted 28 MT, however that conversion rate was used by PSC amounted 2.33 meanwhile DG Oil & Gas amounted 17.53

Revenue Stream	Table 2 - Not to Reconcile	
	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		40
DMO Fee (To be reconciled)	-	5,389
Land & Building Tax	11,060	-
Value Added Tax	90,357	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 29 PT Medco E&P Indonesia
 South and Central Sumatra (s.d 27 Nopember 2013)

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	2,217,649	2,217,649	-	2,217,649	2,217,649				
Government Lifting of Gas (in MSCF)	11,232,035	11,232,035	-	11,232,035	11,232,035				
Domestic Market Obligation (in Barrels)	150,519	150,519	-	150,519	150,519				
Total Lifting of Oil (in Thousand USD)	239,876	239,876	-	239,876	239,876				
Total Lifting of Gas (in Thousand USD)	221,680	221,680	-	221,680	221,680				
Domestic Market Obligation Fee (in Thousand USD)	1,761	1,761	-	1,761	1,761				
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-				
Over/(Under) Lifting of Gas (in Thousand USD)	234	234	-	234	234				
DG Oil & Gas									
Total Lifting of Oil (in Barrels)	2,217,649	2,444,429	226,780	2,217,649	2,444,429			226,780	A
Total Lifting of Gas (in MSCF)	37,377,491	40,655,321	3,277,830	37,377,491	40,655,321			3,277,830	B
Signature Bonus (in Thousand USD)	-	-	-	-	-			-	
DG Budget									
Corporate and Dividend Tax (in Thousand USD)	59,146	49,761	(9,385)	59,146	59,505	1		359	C
Production Bonus (in Thousand USD)	-	-	-	-	-			-	
SKK Migas									
Government Lifting of Oil - Export & Domestic (in Thousand USD)	264,361	264,361	-	264,361	264,361			-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	76,241	76,241	-	76,241	76,241			-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

1 Error classification payment/receipt

A Net-off with Kampar and South Sumatera

B Difference were due to :

- Lifting included South Sumatera Block,
- DG Oil & Gas conversion rate was used 1.1,
- Correction on Commissioning Proforma in 6-14 December 2012 amounted 5.499 MMBTU, and
- Lifting correction in March & April 2013 that have been recorded in 2014 amounted 30,000 MMBTU

C Net off Inter KKKS

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	20
Land & Building Tax	1,237,746	1,761
Value Added Tax	37,936	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
30 PT Medco E&P Tarakan
Tarakan

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Remarks (4)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	438,835	438,835	-	438,835	438,835				
Government Lifting of Gas (in MSCF)	15,284	15,284	-	15,284	15,284				
Domestic Market Obligation (in Barrels)	51,720	51,720	-	51,720	51,720				
Total Lifting of Oil (in Thousand USD)	84,054	84,054	-	84,054	84,054				
Total Lifting of Gas (in Thousand USD)	815	815	-	815	815				
Domestic Market Obligation Fee (in Thousand USD)	844	844	-	844	844				
Over/(Under) Lifting of Oil (in Thousand USD)	555	555	-	555	555				
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-				
Total Lifting of Oil (in Barrels)	772,349	772,349	-	772,349	772,349				
Total Lifting of Gas (in MSCF)	203,792	209,536	5,744	203,792	209,536			5,744	A
Signature Bonus (in Thousand USD)	-	-	-	-	-			-	
Corporate and Dividend Tax (in Thousand USD)	4,761	6,527	1,766	4,761	4,761	1		-	
Production Bonus (in Thousand USD)	-	-	-	-	-			-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	47,950	-	(47,950)	47,950	-			(47,950)	B
Government Lifting of Gas - Export & Domestic (in Thousand USD)	61	-	(61)	61	-			(61)	C
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

1 Error classification payment/receipt

Remarks:

A Difference was due to conversion rate. Total Lifting amounted 230,490 MMBTU. Conversion rate was used by KKKS is 1.13 meanwhile DG Oil & Gas is 1.1

B Based on A0 Report Lifting amounted \$47,950K was Mamburungan Crude Oil Lifting from Tarakan Working Area

C Based on A0 Report Lifting amounted \$61K was Mamburungan Gas Lifting from Tarakan Working Area

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	844
Land & Building Tax	23,294	-
Value Added Tax	14,446	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 31 PT Medco E&P Indonesia
 Kampar (t.m.t. 28 November 2013)

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Initial Difference (7) = (6) - (5)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	62,012	62,012	-	62,012	62,012	-		-	
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-		-	
Domestic Market Obligation (in Barrels)	4,209	4,209	-	4,209	4,209	-		-	
Total Lifting of Oil (in Thousand USD)	6,681	6,681	-	6,681	6,681	-		-	
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-	-		-	
Domestic Market Obligation Fee (in Thousand USD)	1	1	-	1	1	-		-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	(2,538)	(2,538)	-	(2,538)	-		(2,538)	A
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-		-	
Total Lifting of Oil (in Barrels)	62,012	-	(62,012)	62,012	-	(62,012)		(62,012)	B
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-		-	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-		-	
Corporate and Dividend Tax (in Thousand USD)	55	-	(55)	55	-	(55)		(55)	C
Production Bonus (in Thousand USD)	-	-	-	-	-	-		-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-		-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-		-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
	SKK Migas	DG Oil & Gas		SKK Migas	DG Oil & Gas				
	-	-		-	-				
	-	-		-	-				
	55	DG Budget		55	DG Budget				
	-	-		-	-				
	-	-		-	-				
	-	DG Budget		-	DG Budget				
	-	-		-	-				
	-	-		-	-				

Remarks:

A Difference was due to mechanism of over/(under) settlement lifting with KKKS's Medco

B Net-off with Kampar and South Sumatera

C Net off Inter PSC

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	1
Land & Building Tax	-	-
Value Added Tax	29,535	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 32 PT Medco E&P Indonesia
 South Sumatra (t.m.t.28 November 2013)

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	164,766	164,766	-	164,766	164,766	-			
Government Lifting of Gas (in MSCF)	1,200,447	1,200,447	-	1,200,447	1,200,447	-			
Domestic Market Obligation (in Barrels)	8,077	8,077	-	8,077	8,077	-			
Total Lifting of Oil (in Thousand USD)	17,804	17,804	-	17,804	17,804	-			
Total Lifting of Gas (in Thousand USD)	22,691	22,691	-	22,691	22,691	-			
Domestic Market Obligation Fee (in Thousand USD)	218	218	-	218	218	-			
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-			
Over/(Under) Lifting of Gas (in Thousand USD)	85	85	-	85	85	-			
Total Lifting of Oil (in Barrels)	164,766	-	(164,766)	164,766	-	(164,766)		A	
Total Lifting of Gas (in MSCF)	3,431,583	-	(3,431,583)	3,431,583	-	(3,431,583)		B	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-			
Corporate and Dividend Tax (in Thousand USD)	304	-	(304)	304	-	(304)		C	
Production Bonus (in Thousand USD)	-	-	-	-	-	-			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-			
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-			
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
	SKK Migas	47,950	47,950	SKK Migas	47,950	-		D	
		61	61		61	61		E	

Remarks:

- A Net-off with Kampar and South Sumatera
- B Difference was due to South & Central Sumatera Block Lifting and DG Oil & Gas used conversion rate is 1.1.
- C Net off inter KKKS
- D Based on A0 Report Lifting amounted \$47,950K was Mamburungan Crude Oil Lifting from Tarakan Working Area
- E Based on A0 Report Lifting amounted \$61K was Mamburungan Gas Lifting from Tarakan Working Area

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	218
Land & Building Tax	220,891	-
Value Added Tax	87,156	-
Local Tax & Retribution	451	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
33 PT Medco E&P Lematang
Lematang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	20	20	-	20	20				
Government Lifting of Gas (in MSCF)	1,114,187	1,114,187	-	1,114,187	1,114,187				
Domestic Market Obligation (in Barrels)	-	-	-	-	-				
Total Lifting of Oil (in Thousand USD)	17	17	-	17	17				
Total Lifting of Gas (in Thousand USD)	71,441	71,441	-	71,441	71,441				
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-				
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-				
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-				
		DG Oil & Gas			DG Oil & Gas				
Total Lifting of Oil (in Barrels)	162	162	-	162	162				
Total Lifting of Gas (in MSCF)	13,167,725	12,175,477	(992,248)	13,167,725	12,175,477			(992,248)	A
Signature Bonus (in Thousand USD)	-	-	-	-	-				
		DG Budget			DG Budget				
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-				
Production Bonus (in Thousand USD)	-	-	-	-	-				
		DG Budget			DG Budget				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	2	2	-	2	2				
Government Lifting of Gas - Export & Domestic (in Thousand USD)	6,045	6,045	-	6,045	6,045				
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-				
Lematang E&P Ltd.	-	-	-	-	-				
Lundin Lematang B.V.	-	-	-	-	-				

Remarks:

A Difference was due to conversion rate. Total Lifting amounted 13,393,025 MMBTU. Conversion rate was used by KKKS amounted 1.017 meanwhile DG Oil & Gas amounted 1.1

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	34,483	-
Value Added Tax	79,032	-
Local Tax & Contribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
34. Premier Oil Natuna Sea B.V.
Natuna Sea Block "A"

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	411,268	411,268	-	411,268	411,268				
Government Lifting of Gas (in MSCF)	21,393	21,393,381	21,371,988	21,393,381	21,393,381	2			
Domestic Market Obligation (in Barrels)	46,358	46,358	-	46,358	46,358				
Total Lifting of Oil (in Thousand USD)	76,625	76,625	-	76,625	76,625				
Total Lifting of Gas (in Thousand USD)	1,222,328	1,222,328	-	1,222,328	1,222,328				
Domestic Market Obligation Fee (in Thousand USD)	770	770	-	770	770				
Over/(Under) Lifting of Oil (in Thousand USD)	3,127	3,127	-	3,127	3,127				
Over/(Under) Lifting of Gas (in Thousand USD)	1,922	1,922	-	1,922	1,922				
		DG Oil & Gas			DG Oil & Gas				
Total Lifting of Oil (in Barrels)	692,286	692,286	-	692,286	692,286				
Total Lifting of Gas (in MSCF)	72,275	69,035,393	68,963,118	72,274,937	69,035,393	2		(3,239,544)	A
Signature Bonus (in Thousand USD)	-	-	-	-	-				
Corporate and Dividend Tax (in Thousand USD)	85,893	82,147	(3,746)	85,893	85,893	1			
Production Bonus (in Thousand USD)	-	-	-	-	-				
		SKK Migas			SKK Migas				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	46,288	46,288	-	46,288	46,288				
Government Lifting of Gas - Export & Domestic (in Thousand USD)	363,919	363,919	-	363,919	363,919				
		DG Budget			DG Budget				
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
Kurpee Indonesia (Natuna) B.V.	98,999	98,999	-	98,999	98,999				
Natuna 1 BV (Petronas)	62,400	43,381	(19,019)	62,400	43,381			(19,019)	B
Natuna 2 BV (HESS)	-	-	-	-	-				
Natuna 2 BV (PHE)	59,689	72,497	12,808	71,426	72,497			1,071	C

Remarks:

- Error classification payment/receipt
 - Correction of value because LPG excluded and conversion rate to MSCF
- Remarks:
A Difference was due to conversion rate. Conversion rate was used by KKKS is 1,051. for lifting gas amounting to 75,938,932.06 MBTU
B Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia
C Until the dateline, the confirmation have not been acquired by from the company

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	163
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	770
Land & Building Tax	-	-
Value Added Tax	219,501	-
Local Tax & Retribution	306	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
35 Pearl Oil (Sebuku) Ltd.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Initial Difference (7) = (6) - (5)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	1	-	-
Government Lifting of Gas (in MSCF)	494,760,825	494,761	(494,266,064)	494,761	494,761	-		-	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-		-	-
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-		-	-
Total Lifting of Gas (in Thousand USD)	46,357	46,357	-	46,357	46,357	-		-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-		-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-		-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-		-	-
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-		-	-
Total Lifting of Gas (in MSCF)	6,596,811,000	6,200,586	(6,590,610,414)	6,596,811	6,200,586	(396,225)	2	(396,225)	A
Signature Bonus (in Thousand USD)	-	-	-	-	-	-		-	-
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-		-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-		-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-		-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	3,477	34,725	31,248	3,477	34,725	-		31,248	B
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-		-	-
INPEX South Makassar Ltd.	-	-	-	-	-	-		-	-
Total E&P Sebuku	-	-	-	-	-	-		-	-

Remarks:

- Correction of value because LPG excluded and conversion rate to MSCF
- Correction of unit value or reporting unit

Remarks:

- Lifting value amounted 6,820,644.37 MBTU with KKKS conversion rate used was 1,034

- Off set with KKKS's Sebuku

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	32
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
36 EMP Malacca Strait S.A.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Remarks (4)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	1,119,844	1,119,844	-	1,119,844	1,119,844			-	
Government Lifting of Gas (in MSCF)	10,441	10,441	-	10,441	10,441			-	
Domestic Market Obligation (in Barrels)	148,694	148,694	-	148,694	148,694			-	
Total Lifting of Oil (in Thousand USD)	237,195	237,195	-	237,195	237,195			-	
Total Lifting of Gas (in Thousand USD)	223	223	-	223	223			-	
Domestic Market Obligation Fee (in Thousand USD)	2,383	2,383	-	2,383	2,383			-	
Over/(Under) Lifting of Oil (in Thousand USD)	8,638	8,638	-	8,638	8,638			-	
Over/(Under) Lifting of Gas (in Thousand USD)	(8)	(8)	-	(8)	(8)			-	
Total Lifting of Oil (in Barrels)	2,220,505	2,220,769	264	2,220,505	2,220,769			264	A
Total Lifting of Gas (in MSCF)	52,681	45,923	(6,758)	52,681	45,923			(6,758)	B
Signature Bonus (in Thousand USD)	-	-	-	-	-			-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-			-	
Production Bonus (in Thousand USD)	-	-	-	-	-			-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	120,346	120,346	-	120,346	120,346			-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	48	48	-	48	48			-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
PT Imbang Tata Alam	-	-	-	-	-			-	
OOGC Malacca Ltd.	5,320	5,320	-	5,320	5,320			-	
Malacca Petroleum Ltd.	931	931	-	931	931			-	

Remarks:

A DG Oil & Gas data included correction on Lifting in 2012 that was recorded in 2013

B DG Oil & Gas data included correction of Lifting in November and December 2012 that was recorded in 2013 amounted 5,491 MMBTU and difference was due to conversion rate that KKKS used amounted 1.17.

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	2,383
Land & Building Tax	59,186	-
Value Added Tax	47,923	-
Local Tax & Retribution	566	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
37 Kangean Energy Indonesia Ltd.
Kangean

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	18,282	18,282	-	18,282	18,282				
Government Lifting of Gas (in MSCF)	9,895,654	9,895,654	-	9,895,654	9,895,654				
Domestic Market Obligation (in Barrels)	-	-	-	-	-				
Total Lifting of Oil (in Thousand USD)	13,246	13,246	-	13,246	13,246				
Total Lifting of Gas (in Thousand USD)	593,653	593,653	-	593,653	593,653				
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-				
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-				
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-				
DG Oil & Gas									
Total Lifting of Oil (in Barrels)	124,854	124,854	-	124,854	124,854				
Total Lifting of Gas (in MSCF)	97,220,184	89,945,673	(7,274,511)	97,220,184	89,945,673			(7,274,511)	A
Signature Bonus (in Thousand USD)	-	-	-	-	-				
DG Budget									
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-				
Production Bonus (in Thousand USD)	-	-	-	-	-				
SKK Migas									
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1,940	1,940	-	1,940	1,940				
Government Lifting of Gas - Export & Domestic (in Thousand USD)	60,426	60,426	-	60,426	60,426				
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
EIMP Exploration (Kangean) Ltd.									

Remarks:

- A DG Oil & Gas data was used conversion rate amounted 1.1 (Lifting amounted 98,940,240.63 MMBTU according to A0 Report), meanwhile KKKS was used the conversion rate amounted 1.018

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	280,022	-
Value Added Tax	195,434	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
39 Lapindo Brantas Inc.
Brantas

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	-	225,402	225,402	225,402	-	-	1	-	
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-		-	
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-		-	
Total Lifting of Oil (in Thousand USD)	15,728	15,728	-	15,728	-	-		-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-		-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-		-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-		-	
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-		-	
Total Lifting of Gas (in MSCF)	2,663,842	2,418,993	(244,849)	-	2,418,993	-		2,418,993	A
Signature Bonus (in Thousand USD)	-	-	-	-	-	-		-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-		-	
Production Bonus (in Thousand USD)	-	-	-	-	-	-		-	
	SKK Migas	DG Budget	DG Budget	SKK Migas	DG Budget	DG Budget			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1,331	1,331	-	1,331	-	-		-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-		-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-		-	
PT Prakarsa Brantas	-	-	-	-	-	-		-	
PT Minarak Brantas	-	-	-	-	-	-		-	

Remarks:

- 1 The reporting form is not fill out completed
- A DG Oil & Gas data included correction of Lifting in May 2012 amounted 20 MMBTU that was recorded in 2013 and difference in conversion rate. DG Oil & Gas used the conversion rate amounted 1.1 meanwhile KKKS amounted 0.9989 per MMBTU

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	28,376	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
40 EMP Bentu Limited
Bentu

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Remarks (4)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	-	-	-	-	-			-	
Government Lifting of Gas (in MSCF)	970,275	1,040,391	70,116	970,275	970,275	1		-	
Domestic Market Obligation (in Barrels)	-	-	-	-	-			-	
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-			-	
Total Lifting of Gas (in Thousand USD)	62,586	62,586	-	62,586	62,586			-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-			-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-			-	
Over/(Under) Lifting of Gas (in Thousand USD)	7	24	17	24	24			-	
		DG Oil & Gas			DG Oil & Gas				
Total Lifting of Oil (in Barrels)	-	-	-	-	-			-	
Total Lifting of Gas (in MSCF)	11,466,880	9,934,884	(1,531,996)	11,466,880	9,934,884			(1,531,996)	A
Signature Bonus (in Thousand USD)	-	-	-	-	-			-	
		DG Budget			DG Budget				
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-			-	
Production Bonus (in Thousand USD)	10,000	10,000	-	10,000	10,000			-	
		DG Budget			DG Budget				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-			-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	5,086	5,086	-	5,086	5,086			-	
		SKK Migas			SKK Migas				
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

1 Correction of unit value or reporting unit

Remarks:

A DG Oil & Gas data included Make Up Gas and TOP in 2012 & 2013 amounted 579,972 MMBTU, and difference was due to conversion rate

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	21,173	-
Value Added Tax	2,893	-
Local Tax & Retribution	4	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
41 PT EMP Tonga

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation		Initial Difference		Remarks	Post Reconciliation		Unreconciled Difference (7) = (6) - (5)	Remarks
	KKKS (1)	Government SKK Migas (2)	(3) = (2) - (1)	Government SKK Migas (6)		KKKS (5)	Government SKK Migas (6)		
OPERATOR:									
Government Lifting of Oil (in Barrels)	10,566	10,566	-			10,566	10,566	-	
Government Lifting of Gas (in MSCF)	-	-	-			-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-			-	-	-	
Total Lifting of Oil (in Thousand USD)	11,427	11,427	-			11,427	11,427	-	
Total Lifting of Gas (in Thousand USD)	-	-	-			-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-			-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-			-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-			-	-	-	
Total Lifting of Oil (in Barrels)	105,659	106,851	1,192			105,659	106,851	1,192	A
Total Lifting of Gas (in MSCF)	-	-	-			-	-	-	
Signature Bonus (in Thousand USD)	-	-	-			-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-			-	-	-	
Production Bonus (in Thousand USD)	-	-	-			-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1,250	1,262	12			1,250	1,262	12	B
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-			-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-			-	-	-	
PT Surya Kencana Perkasa	-	-	-			-	-	-	
PT Petross Petroleum Production	-	-	-			-	-	-	

Remarks:

A DG Oil & Gas data included Lifting amounted 1,192 bbbls that was Government Entitlementen Lifting on Production Test

B DG Budget data included Premium

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	584	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
42 Star Energy (Kakap) Ltd.
Kakap

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Remarks (4)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	621,874	621,874	-	621,874	621,874				
Government Lifting of Gas (in MSCF)	2,857,462	2,857,462	-	2,857,462	2,857,462				
Domestic Market Obligation (in Barrels)	84,403	-	(84,403)	84,403	84,403	1			
Total Lifting of Oil (in Thousand USD)	135,757	135,757	-	135,757	135,757				
Total Lifting of Gas (in Thousand USD)	206,520	206,520	-	206,520	206,520				
Domestic Market Obligation Fee (in Thousand USD)	1,364	1,364	-	1,364	1,364				
Over/(Under) Lifting of Oil (in Thousand USD)	1,197	1,197	-	1,197	1,197				
Over/(Under) Lifting of Gas (in Thousand USD)	1,977	1,977	-	1,977	1,977				
		DG Oil & Gas			DG Oil & Gas				
Total Lifting of Oil (in Barrels)	1,260,423	1,256,968	(3,455)	1,260,423	1,256,968			(3,455)	A
Total Lifting of Gas (in MSCF)	10,311,371	11,222,795	911,424	10,311,371	11,222,795			911,424	B
Signature Bonus (in Thousand USD)	-	-	-	-	-			-	
		DG Budget			DG Budget				
Corporate and Dividend Tax (in Thousand USD)	15,890	15,890	-	15,890	15,890			-	
Production Bonus (in Thousand USD)	-	-	-	-	-			-	
		SKK Migas			SKK Migas				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	67,197	66,849	(348)	67,197	66,849			(348)	C
Government Lifting of Gas - Export & Domestic (in Thousand USD)	57,359	57,359	-	57,359	57,359			-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
Premier Oil Kakap B.V.	9,715	13,460	3,745	9,715	9,715	2		-	
SPC Kakap Ltd.	7,625	7,625	-	7,625	7,625			-	
Novus UK (Kakap) Ltd.	5,772	2,672	(3,100)	5,772	5,772	2		-	
PT Pertamina Hulu Energi Kakap	4,399	13	(4,386)	5,071	5,071	2, 3		-	
Novus Petroleum Canada (Kakap) Ltd.	1,271	1,271	-	1,271	1,271			-	
Natuna UK (Kakap 2) Ltd.	2,687	5,772	3,085	2,686	2,672	2		(14)	D
Novus Nonitess Pty. Ltd.	1,398	1,398	-	1,398	1,398			-	

Remarks:

- The reporting form is not fill out completed
- Error classification: payment/receipt
- Revise of payment/receipt value

Remarks:

A DG Oil & Gas included B/L correction on Free Water amounting to 3,455 bbl. Free Water was recorded in 2012 A0 Report, and have been corrected on A0 Report in February 2013.

B Difference was due to conversion rate

C DG Budget data included correction on Lifting in June 2012

D Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	97
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	1,364
Land & Building Tax	69,816	-
Value Added Tax	65,383	-
Local Tax & Retribution	76	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
43 JOB Pertamina-Talisman (Ogan Komering) Ltd.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	316,797	316,797	-	316,797	316,797	-			
Government Lifting of Gas (in MSCF)	584,845	584,845	-	584,845	584,845	-			
Domestic Market Obligation (in Barrels)	53,456	53,456	-	53,456	53,456	-			
Total Lifting of Oil (in Thousand USD)	64,823	64,823	-	64,823	64,823	-			
Total Lifting of Gas (in Thousand USD)	13,240	13,240	-	13,240	13,240	-			
Domestic Market Obligation Fee (in Thousand USD)	578	578	-	578	578	-			
Over/(Under) Lifting of Oil (in Thousand USD)	110	110	-	110	110	-			
Over/(Under) Lifting of Gas (in Thousand USD)	1,057	1,057	-	1,057	1,057	-			
		DG Oil & Gas			DG Oil & Gas				
Total Lifting of Oil (in Barrels)	599,509	599,509	-	599,509	599,509	-			
Total Lifting of Gas (in MSCF)	1,848,717	1,860,030	11,313	1,848,717	1,860,030	11,313			A
Signature Bonus (in Thousand USD)	-	-	-	-	-	-			
		DG Budget			DG Budget				
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-			
Production Bonus (in Thousand USD)	-	-	-	-	-	-			
		DG Budget			DG Budget				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	34,290	34,290	-	34,290	34,290	-			
Government Lifting of Gas - Export & Domestic (in Thousand USD)	4,074	4,074	-	4,074	4,074	-			
PARTNER - Corporate and Dividend Tax (in Thousand USD)	8,814	8,189	(625)	8,814	8,814	1			
Talisman (Ogan Komering) Ltd.									

Remarks:

1 Error classification payment/receipt

A Difference was due to conversion rate

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	2
Deduction Factor of Revenue Stream:		
DIMO Fee (To be reconciled)	-	578
Land & Building Tax	41,717	-
Value Added Tax	19,564	-
Local Tax & Retribution	818	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
44 Saka Indonesia Pangkah Ltd.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	500,464	500,464	-	500,464	500,464	-			
Government Lifting of Gas (in MSCF)	866,319	1,042,365	176,046	1,014,722	1,014,722	-			
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-			
Total Lifting of Oil (in Thousand USD)	266,507	266,507	-	266,507	266,507	-			
Total Lifting of Gas (in Thousand USD)	63,553	63,553	-	63,553	63,553	-			
Domestic Market Obligation Fee (in Thousand USD)	(12,794)	(12,794)	-	(12,794)	(12,794)	-			
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-			
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-			
DG Oil & Gas									
Total Lifting of Oil (in Barrels)	2,573,951	2,573,951	-	2,573,951	2,573,951	-			
Total Lifting of Gas (in MSCF)	11,550,920	12,911,471	1,360,551	13,529,616	12,911,471	(618,145)		A	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-			
DG Budget									
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-			
Production Bonus (in Thousand USD)	2,000	2,000	-	2,000	2,000	-			
SKK Migas									
Government Lifting of Oil - Export & Domestic (in Thousand USD)	50,763	50,763	-	50,763	50,763	-			
Government Lifting of Gas - Export & Domestic (in Thousand USD)	4,766	4,766	-	4,766	4,766	-			
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
Saka Indonesia Pangkah BV (dlh Kufpec Indonesia (Pangkah) B.)									
Saka Pangkah LLC (dlh HESS Pangkah LLC.)									

Remarks:

- 1 Correction of value because LPG excluded and conversion rate to MSCF
- 2 Correction of unit value or reporting unit

Remarks:

- A Difference was due to conversion rate

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:	-	20
DMO Fee (To be reconciled)	-	-
Land & Building Tax	154,231	-
Value Added Tax	578,479	-
Local Tax & Retribution	625	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
45 Santos (Sampang) Pty. Ltd.
Sampang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	221,576	221,576	-	221,576	221,576				
Government Lifting of Gas (in MSCF)	5,736,539	5,736,539	-	5,736,539	5,736,539				
Domestic Market Obligation (in Barrels)	8,187	54,579	46,392	54,579	54,579	1			
Total Lifting of Oil (in Thousand USD)	65,031	65,031	-	65,031	65,031				
Total Lifting of Gas (in Thousand USD)	139,391	139,391	-	139,391	139,391				
Domestic Market Obligation Fee (in Thousand USD)	845	845	-	845	845				
Over/(Under) Lifting of Oil (in Thousand USD)	2,480	2,480	-	2,480	2,480				
Over/(Under) Lifting of Gas (in Thousand USD)	2,972	2,972	-	2,972	2,972				
		DG Oil & Gas			DG Oil & Gas				
Total Lifting of Oil (in Barrels)	641,352	641,352	-	641,352	641,352				
Total Lifting of Gas (in MSCF)	29,259,228	28,721,144	(538,084)	29,259,228	28,721,144			(538,084)	A
Signature Bonus (in Thousand USD)	-	-	-	-	-				
		DG Budget			DG Budget				
Corporate and Dividend Tax (in Thousand USD)	14,168	14,168	-	14,168	14,168				
Production Bonus (in Thousand USD)	1,000	1,000	-	1,000	1,000				
		SKK Migas			SKK Migas				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	22,185	22,185	-	22,185	22,185				
Government Lifting of Gas - Export & Domestic (in Thousand USD)	28,514	28,514	-	28,514	28,514				
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
Singapore Petroleum Sampang Ltd.									
Cue Sampang Pty. Ltd.									
	11,689	11,689	-	11,689	11,689				

Remarks:

1 Correction of unit value or reporting unit

Remarks:

A Difference was due to conversion rate

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	217
Land & Building Tax	1,528	845
Value Added Tax	137,040	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
46 Santos (Madura Offshore) Pty. Ltd.
Madura

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	6,634,242	6,634,242	-	6,634,242	-	-	-	-	-
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Thousand USD)	156,257	156,257	-	156,257	-	-	-	-	-
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	2,808	2,808	-	2,808	-	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-	-
Total Lifting of Gas (in MSCF)	29,327,131	27,085,538	(2,241,593)	29,327,131	27,085,538	(2,241,593)	(2,241,593)	A	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	16,523	16,523	-	16,523	-	-	-	-	-
Production Bonus (in Thousand USD)	2,000	2,000	-	2,000	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	35,424	35,424	-	35,424	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
Petronas Carigali Madura Ltd.	5,508	5,508	-	5,508	-	-	-	-	-
PT Petrogas Pantai Madura	2,448	2,232	(216)	2,232	2,232	(216)	1	-	-

Remarks:

1 Accrual basis

A Difference was due to conversion rate

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DIMO Fee (To be reconciled)	-	-
Land & Building Tax	103,762	-
Value Added Tax	52,586	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
47 Energy Equity Epic (Sengkang) Pty. Ltd.
Sengkang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Initial Difference (4)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-		-	
Government Lifting of Gas (in MSCF)	2,424,674	2,311,533	(113,141)	2,311,533	2,311,533	2		-	
Domestic Market Obligation (in Barrels)	-	-	-	-	-			-	
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-			-	
Total Lifting of Gas (in Thousand USD)	-	48,977	48,977	48,977	48,977	1		-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-			-	
Over/(Under) Lifting of Oil (in Thousand USD)	501	501	-	501	501			-	
		DG Oil & Gas			DG Oil & Gas				
Total Lifting of Oil (in Barrels)	-	188	188	-	188	1		188	A
Total Lifting of Gas (in MSCF)	14,019,786	13,140,315	(879,471)	14,019,786	13,140,315			(879,471)	B
Signature Bonus (in Thousand USD)	-	-	-	-	-			-	
Corporate and Dividend Tax (in Thousand USD)	11,287	11,276	(11)	11,276	11,276	3		-	
Production Bonus (in Thousand USD)	-	-	-	-	-			-	
		DG Budget			DG Budget				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	8,088	8,088	(1)	8,088	8,088			(4)	C
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-			-	
		SKK Migas			SKK Migas				
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

- 1 The reporting form is not fill out completed
- 2 Correction of unit value or reporting unit
- 3 Revise of payment/receipt value

Remarks:

- A DG Oil & Gas data was according to A0 Report, meanwhile being confirmed to KKKS related to difference in FQR.
- B Difference was due to conversion rate
- C DG Budget data included correction on Lifting in May 2012

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	76,961	-
Value Added Tax	-	-
Local Tax & Retribution	36	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
48 Citic Seram Energy Ltd.

Seram Non Bula

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	50,307	50,307	-	50,307	50,307	-	-	-	
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-	
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-	-	-	
Total Lifting of Oil (in Thousand USD)	83,059	83,059	-	83,059	83,059	-	-	-	
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-	-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-	-	-	
Total Lifting of Oil (in Barrels)	894,353	894,353	-	894,353	894,353	-	-	-	
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-	-	-	
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	4,672	4,672	-	4,672	4,672	-	-	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
KUPPEC Indonesia (Seram) Ltd.	-	-	-	-	-	-	-	-	
Gulf Petroleum Investment Co.	-	-	-	-	-	-	-	-	
Lion International Investment Ltd.	-	-	-	-	-	-	-	-	

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	29,552	-
Value Added Tax	66,341	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
50 MontD'Or Oil Tungkal Ltd.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Remarks (4)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	28,313	28,313	-	28,313	28,313			-	
Government Lifting of Gas (in MSCF)	-	-	-	-	-			-	
Domestic Market Obligation (in Barrels)	-	-	-	-	-			-	
Total Lifting of Oil (in Thousand USD)	24,969	24,969	-	24,969	24,969			-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-			-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-			-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-			-	
Total Lifting of Oil (in Barrels)	230,043	230,043	-	230,043	230,043			-	
Total Lifting of Gas (in MSCF)	-	-	-	-	-			-	
Signature Bonus (in Thousand USD)	-	-	-	-	-			-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-			-	
Production Bonus (in Thousand USD)	-	-	-	-	-			-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	3,073	3,073	-	3,073	3,073			-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-			-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-			-	
Fuel - X									

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:	-	22
DMO Fee (To be reconciled)	-	-
Land & Building Tax	69,543	-
Value Added Tax	7,228	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
51 Petroselat Ltd.
Selat Panjang

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Initial Difference (3) = (2) - (1)	KKKS (1)	Government SKK Migas (2)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	Pre Reconciliation		Post Reconciliation											
	KKKS (1)	Government SKK Migas (2)	KKKS (5)	Government SKK Migas (6)										
OPERATOR:														
Government Lifting of Oil (in Barrels)	6,792	6,792										6,792	-	
Government Lifting of Gas (in MSCF)	-	-										-	-	
Domestic Market Obligation (in Barrels)	-	-										-	-	
Total Lifting of Oil (in Thousand USD)	5,147	5,147										5,147	-	
Total Lifting of Gas (in Thousand USD)	-	-										-	-	
Domestic Market Obligation Fee (in Thousand USD)	-	-										-	-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-										-	-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-										-	-	
Total Lifting of Oil (in Barrels)	47,725	47,725										47,725	-	
Total Lifting of Gas (in MSCF)	-	-										-	-	
Signature Bonus (in Thousand USD)	-	-										-	-	
Corporate and Dividend Tax (in Thousand USD)	-	-										-	-	
Production Bonus (in Thousand USD)	-	-										-	-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	732	732										732	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-										-	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-										-	-	
PetroChina International Selat Panjang Ltd.	-	-										-	-	
International Mineral Resources Inc.	-	-										-	-	

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	17
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	47,244	-
Value Added Tax	4,595	-
Local Tax & Retribution	2	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
52 BUMD Benua Taka
Wailawi

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-		-	
Government Lifting of Gas (in MSCF)	93,349	140,023	46,674	140,023	140,023	-		-	
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-		-	
Total Lifting of Oil (in Thousand USD)	-	-	-	-	-	-		-	
Total Lifting of Gas (in Thousand USD)	1,784	1,784	-	1,784	1,784	-		-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-		-	
Over/(Under) Lifting of Oil (in Thousand USD)	(268)	(268)	-	(268)	(268)	-		-	
		DG Oil & Gas			DG Oil & Gas				
Total Lifting of Oil (in Barrels)	-	-	-	-	-	-		-	
Total Lifting of Gas (in MSCF)	311,162	316,698	5,536	311,162	316,698	-		5,536	A
Signature Bonus (in Thousand USD)	200	-	(200)	200	200	-		-	
		DG Budget			DG Budget				
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-		-	
Production Bonus (in Thousand USD)	-	-	-	-	-	-		-	
		SKK Migas			SKK Migas				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-		-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	803	803	-	803	803	-		-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

- The reporting form is not fill out completed
- Correction of unit value or reporting unit

Remarks:

- Difference was due to conversion rate

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:	-	-
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Table 2 - Not to Reconcile

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
55 PT Sele Raya Merangin Dua
Merangin II

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	44,838	44,838	-	44,838	44,838	-			
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-			
Domestic Market Obligation (in Barrels)	-	-	-	-	-	-			
Total Lifting of Oil (in Thousand USD)	48,776	48,776	-	48,776	48,776	-			
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-	-			
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-			
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-	-			
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-	-			
Total Lifting of Oil (in Barrels)	448,376	448,376	-	448,376	448,376	-			
Total Lifting of Gas (in MSCF)	-	-	-	-	-	-			
Signature Bonus (in Thousand USD)	-	-	-	-	-	-			
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-			
Production Bonus (in Thousand USD)	-	-	-	-	-	-			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	4,878	4,878	-	4,878	4,878	-			
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-			
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-	-			
Merangin B.V.	-	-	-	-	-	-			
Sinochem Merangin Ltd	-	-	-	-	-	-			

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	5,788	-
Value Added Tax	18,059	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
56 Camar Resources Canada Inc.
Bawean

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	45,528	45,528	-	45,528	45,528			-	
Government Lifting of Gas (in MSCF)	-	-	-	-	-			-	
Domestic Market Obligation (in Barrels)	-	-	-	-	-			-	
Total Lifting of Oil (in Thousand USD)	32,257	32,257	-	32,257	32,257			-	
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-			-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-			-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-			-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-			-	
Total Lifting of Oil (in Barrels)	303,521	303,521	-	303,521	303,521			-	
Total Lifting of Gas (in MSCF)	-	-	-	-	-			-	
Signature Bonus (in Thousand USD)	-	-	-	-	-			-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-			-	
Production Bonus (in Thousand USD)	-	-	-	-	-			-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	4,839	4,839	-	4,839	4,839			-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-			-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-			-	
Camar Bawean Petroleum Ltd.									

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	8,967	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
57 Triangle Pasa Inc. .
Pase

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Initial Difference (4)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	3,297	3,297	-	3,297	3,297				
Government Lifting of Gas (in MSCF)	14,557	14,557	-	14,557	14,557				
Domestic Market Obligation (in Barrels)	-	-	-	-	-				
Total Lifting of Oil (in Thousand USD)	950	950	-	950	950				
Total Lifting of Gas (in Thousand USD)	4,715	4,715	-	4,715	4,715				
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-				
Over/(Under) Lifting of Oil (in Thousand USD)	231	(231)	(462)	(231)	(231)	1			
Over/(Under) Lifting of Gas (in Thousand USD)	54	54	-	54	54				
		DG Oil & Gas			DG Oil & Gas				
Total Lifting of Oil (in Barrels)	8,797	8,797	-	8,797	8,797				
Total Lifting of Gas (in MSCF)	271,886	278,974	7,088	271,886	278,974				
Signature Bonus (in Thousand USD)	-	-	-	-	-				
		DG Budget			DG Budget				
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-				
Production Bonus (in Thousand USD)	-	-	-	-	-				
		SKK Migas			SKK Migas				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	361	361	-	361	361				
Government Lifting of Gas - Export & Domestic (in Thousand USD)	2,143	2,143	-	2,143	2,143				
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

1 Correction of unit value or reporting unit

Remarks:

A Difference was due to conversion rate

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	27,175	-
Local Tax & Retribution	-	-
	675	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
58. JOB Pertamina - Talisman Jambi Merang
Jambi Merang Onshore Jambi

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Remarks (4)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	662,066	662,066	-	662,066	662,066				
Government Lifting of Gas (in MSCF)	6,229,295	6,229,295	-	6,229,295	6,229,295				
Domestic Market Obligation (in Barrels)	73,671	73,671	-	73,671	73,671				
Total Lifting of Oil (in Thousand USD)	100,540	100,540	-	100,540	100,540				
Total Lifting of Gas (in Thousand USD)	161,174	161,174	-	161,174	161,174				
Domestic Market Obligation Fee (in Thousand USD)	7,221	7,221	-	7,221	7,221				
Over/(Under) Lifting of Oil (in Thousand USD)	(1,535)	(1,535)	-	(1,535)	(1,535)				
Over/(Under) Lifting of Gas (in Thousand USD)	4,826	4,826	-	4,826	4,826				
		DG Oil & Gas							
Total Lifting of Oil (in Barrels)	1,021,569	1,068,066	46,497	1,021,569	1,068,066			46,497	A
Total Lifting of Gas (in MSCF)	19,922,067	20,192,920	270,853	19,922,067	20,192,920			270,853	B
Signature Bonus (in Thousand USD)	-	-	-	-	-			-	
		DG Budget							
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-			-	
Production Bonus (in Thousand USD)	-	-	-	-	-			-	
		DG Budget							
Government Lifting of Oil - Export & Domestic (in Thousand USD)	66,378	66,498	120	66,378	66,498			120	C
Government Lifting of Gas - Export & Domestic (in Thousand USD)	50,396	50,396	-	50,396	50,396			-	
		SKK Migas							
PARTNER - Corporate and Dividend Tax (in Thousand USD)	27,235	24,542	(2,693)	27,234	24,542			(2,692)	D
Pacific Oil & Gas (Jambi Merang) Ltd.	21,219	19,381	(1,838)	20,993	20,993			-	
Talisman (Jambi Merang) Ltd.									

Remarks:

- 1 Error classification payment/receipt
- 2 Revise of payment/receipt value

A DG Oil & Gas was according to A0 Report that have been recorded according to actual lifting, however data was presented by KKKS for Gelam unitization have been recorded according to unitization portion and splitted between PHE and JOB amounting 50% : 50%.

B Difference was due to conversion rate and Gelam unitization.

C DG Budget value included Premium, meanwhile SKK Migas data excluded Premium. Profit sharing calculation was presented in FOR, crude oil price referred to IGP established by Government

D Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	121
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	7,221
Land & Building Tax	7,601	-
Value Added Tax	57,020	-
Local Tax & Retribution	110	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
59 Total Tengah
Tengah Block, Off. East Kal.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	-	-	-	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	-	-	-	-	-	-	-	-	-
Domestic Market Obligation (in Barrels)	9,200	9,200	-	9,200	9,200	-	-	-	-
Total Lifting of Oil (in Thousand USD)	13,389	13,389	-	13,389	13,389	-	-	-	-
Total Lifting of Gas (in Thousand USD)	58,111	58,111	-	58,111	58,111	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	2	2	-	2	2	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	9,487	9,487	-	9,487	9,487	-	-	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	21,757	21,757	-	21,757	21,757	-	-	-	-
		DG Oil & Gas			DG Oil & Gas				
Total Lifting of Oil (in Barrels)	127,569	-	(127,569)	127,569	-	(127,569)	-	(127,569)	A
Total Lifting of Gas (in MSCF)	3,720,810	-	(3,720,810)	3,720,810	-	(3,720,810)	-	(3,720,810)	B
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	12,082	-	-	12,082	-	-	-	-	-
Production Bonus (in Thousand USD)	-	12,082	-	-	12,082	-	-	-	-
		DG Budget			DG Budget				
		SKK Migas			SKK Migas				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)	12,082	12,082	-	12,082	12,082	-	-	-	-
Inpex Tengah Ltd.									

Remarks:

A Net-off

B Net off with Total Mahakam

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	2
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
60 INDONESIA PETROLEUM LTD.

Mahakam (Including Ataka Off. East Kalimantan)

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	7,517,186	7,517,186	-	7,517,186	7,517,186	-			
Government Lifting of Gas (in MSCF)	101,973,710	101,973,710	-	101,973,710	101,973,710	-			
Domestic Market Obligation (in Barrels)	960,056	960,056	-	960,056	960,056	-			
Total Lifting of Oil (in Thousand USD)	1,393,840	1,393,840	-	1,393,840	1,393,840	-			
Total Lifting of Gas (in Thousand USD)	4,101,185	4,101,185	-	4,101,185	4,101,185	-			
Domestic Market Obligation Fee (in Thousand USD)	18,037	18,037	-	18,037	18,037	-			
Over/(Under) Lifting of Oil (in Thousand USD)	7,440	7,440	-	7,440	7,440	-			
Over/(Under) Lifting of Gas (in Thousand USD)	(118,689)	(118,689)	-	(118,689)	(118,689)	-			
Total Lifting of Oil (in Barrels)	13,312,749	13,428,247	115,498	13,312,749	13,428,247	115,498		A	
Total Lifting of Gas (in MSCF)	279,250,043	2,380,483	(276,869,560)	279,250,043	2,380,483	(276,869,560)		B	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-			
Corporate and Dividend Tax (in Thousand USD)	944,452	944,452	-	944,452	944,452	-			
Production Bonus (in Thousand USD)	-	-	-	-	-	-			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	788,252	788,086	(166)	788,252	788,086	(166)		C	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	10,096	1,335,619	1,325,523	10,096	1,335,619	1,325,523		D	
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

- A DG Oil & Gas data included correction on Bekapai Lifting in 2012 that have been recorded on A0 Report in May 2013 amounted 12,069.50 BBLs and KKKS's Tengah allocated amounted 127,567.50 BBLs.
- B Net off with Total Mahakam. DG Oil & Gas data only lifting from Attaka Field
- C DG Budget value included Premium and Government Lifting allocated from TEPI.
- D Off set with Total Mahakam

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		
DIMO Fee (To be reconciled)	-	-
Land & Building Tax	9,771	18,037
Value Added Tax	-	-
Local Tax & Retribution	1,584	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
62 PT Pertamina Hulu Energi Tuban East Java
Tuban

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	114,351	625,234	510,883	625,234	625,234				
Government Lifting of Gas (in MSCF)	280	280,324	280,044	280,324	280,324				
Domestic Market Obligation (in Barrels)	225,765	237,242	11,477	237,242	237,242				
Total Lifting of Oil (in Thousand USD)	146,452	146,452	-	146,452	146,452				
Total Lifting of Gas (in Thousand USD)	2,399	2,399	-	2,399	2,399				
Domestic Market Obligation Fee (in Thousand USD)	23,402	24,614	1,212	24,614	24,614				
Over/(Under) Lifting of Oil (in Thousand USD)	(1,451)	(1,451)	-	(1,451)	(1,451)				
Over/(Under) Lifting of Gas (in Thousand USD)	(58)	(58)	-	(58)	(58)				
DG Oil & Gas									
Total Lifting of Oil (in Barrels)	1,411,587	1,384,720	(26,867)	1,411,587	(26,867)			A	
Total Lifting of Gas (in MSCF)	833	738,342	737,509	883,508	(145,166)			B	
Signature Bonus (in Thousand USD)	-	-	-	-	-				
Corporate and Dividend Tax (in Thousand USD)	35,817	3,227	(32,590)	30,777	30,777				
Production Bonus (in Thousand USD)	-	-	-	-	-				
SKK Migas									
Government Lifting of Oil - Export & Domestic (in Thousand USD)	64,969	64,969	-	64,969	64,969				
Government Lifting of Gas - Export & Domestic (in Thousand USD)	821	821	-	821	821				
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

- 1 Error classification payment/receipt
- 2 Correction of unit value or reporting unit
- 3 Revise of payment/receipt value

Remarks:

- A DG Oil & Gas data was according to A0 Report that have been recorded according to actual lifting, meanwhile data presented by KKKS for Sukowati unitization have been recorded according to unitization portion and splitted between PHE dan JOB amounting 50% : 50%.

B Difference was due to conversion rate

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		
DIMO Fee (To be reconciled)	-	27
Land & Building Tax	-	24,614
Value Added Tax	-	-
Local Tax & Retribution	42,580	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
63 PT Pertamina Hulu Energi Salawati
Salawati Island JOB

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	-	35,725	-	-	-	-	-	-	-
Government Lifting of Gas (in MSCF)	53,512	-	(53,512)	1	35,725	-	35,725	-	-
Domestic Market Obligation (in Barrels)	32,439	32,439	-	-	32,439	-	32,439	-	-
Total Lifting of Oil (in Thousand USD)	211	211	-	-	211	-	211	-	-
Total Lifting of Gas (in Thousand USD)	5,452	-	(5,452)	1	-	-	-	-	-
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-	-	-	-	-
Over/(Under) Lifting of Oil (in Thousand USD)	-	(69)	-	-	(69)	-	(69)	-	-
Over/(Under) Lifting of Gas (in Thousand USD)	(69)	-	-	-	-	-	-	-	-
Total Lifting of Oil (in Barrels)	318,398	318,398	-	-	318,398	-	318,398	-	-
Total Lifting of Gas (in MSCF)	109,008	125,381	16,373	-	109,008	-	125,381	16,373	A
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	-
Corporate and Dividend Tax (in Thousand USD)	3,009	332	(2,677)	2, 3	2,676	-	2,676	-	-
Production Bonus (in Thousand USD)	-	-	-	-	-	-	-	-	-
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-	-	-	-	-	-	-
Government Lifting of Gas - Export & Domestic (in Thousand USD)	69	69	-	-	69	-	69	-	-
PARTNER - Corporate and Dividend Tax (in Thousand USD)									
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	Remarks (4)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)	Remarks (8)	

Remarks:

- The reporting form is not fill out completed
- Error classification of payment/receipt
- Revise of payment/receipt value

A Difference was due to conversion rate

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	-
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	19,195	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
65 PT Pertamina Hulu Energi Raja Tempirai
Pendopo-Raja JOB

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	-	23,412	23,412	23,412	23,412	-	1		
Government Lifting of Gas (in MSCF)	64,883	72,514	7,631	64,883	64,883	-	2		
Domestic Market Obligation (in Barrels)	-	-	-	7,279	7,279	-			
Total Lifting of Oil (in Thousand USD)	7,279	7,279	-	1,392	1,392	-			
Total Lifting of Gas (in Thousand USD)	1,392	1,392	-	-	-	-			
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	(1,003)	(1,003)	-			
Over/(Under) Lifting of Oil (in Thousand USD)	(1,003)	(1,003)	-	(3)	(3)	-			
Over/(Under) Lifting of Gas (in Thousand USD)	(3)	(3)	-	-	-	-			
Total Lifting of Oil (in Barrels)	66,824	66,824	-	66,824	66,824	-			
Total Lifting of Gas (in MSCF)	246,394	275,183	28,789	302,701	275,183	(27,518)		A	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-			
Corporate and Dividend Tax (in Thousand USD)	1,746	217	(1,529)	1,487	1,487	-			
Production Bonus (in Thousand USD)	-	-	-	-	-	-			
Government Lifting of Oil - Export & Domestic (in Thousand USD)	2,529	2,529	-	2,529	2,529	-			
Government Lifting of Gas - Export & Domestic (in Thousand USD)	367	367	-	367	367	-			
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

1 The reporting form is not fill out completed

2 Correction of unit value or reporting unit

3 Error classification of payment/receipt

4 Reverse of payment/receipt value

A Difference was due to conversion rate

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
66 PT Pertamina Hulu Energi Ogan Komering
Ogan Komering JOB

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Unreconciled Difference (7) = (6) - (5)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	316,797	235,097	(81,700)	235,097	235,097	-			
Government Lifting of Gas (in MSCF)	564,845	560,492	(24,353)	560,492	560,492	-			
Domestic Market Obligation (in Barrels)	53,456	100,758	47,302	100,758	100,758	-			
Total Lifting of Oil (in Thousand USD)	64,823	64,823	-	64,823	64,823	-			
Total Lifting of Gas (in Thousand USD)	13,240	13,240	-	13,240	13,240	-			
Domestic Market Obligation Fee (in Thousand USD)	578	10,895	10,317	10,895	10,895	-			
Over/(Under) Lifting of Oil (in Thousand USD)	110	135	25	135	135	-			
Over/(Under) Lifting of Gas (in Thousand USD)	1,057	(40)	(1,097)	(40)	(40)	-			
DG Oil & Gas									
Total Lifting of Oil (in Barrels)	599,509	599,509	-	599,509	599,509	-			
Total Lifting of Gas (in MSCF)	1,848,717	1,860,030	11,313	1,848,717	1,860,030	11,313		A	
Signature Bonus (in Thousand USD)	-	-	-	-	-	-			
DG Budget									
Corporate and Dividend Tax (in Thousand USD)	14,912	561	(14,351)	14,154	14,154	-			
Production Bonus (in Thousand USD)	-	-	-	-	-	-			
SKK Migas									
Government Lifting of Oil - Export & Domestic (in Thousand USD)	25,465	25,465	-	SKK Migas	25,465	-			
Government Lifting of Gas - Export & Domestic (in Thousand USD)	2,428	2,428	-	2,428	2,428	-			
DG Budget									
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

- 1 The amount is not updated based on PSC and SKK Migas reconciliation result
- 2 Correction of unit value or reporting unit
- 3 Error classification of payment/receipt
- 4 Revise of payment/receipt value

Remarks:

- A Difference was due to conversion rate

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	10,895
Value Added Tax	-	-
Local Tax & Retribution	19,564	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
69 PT Pertamina Hulu Energi West Madura
West Madura, Off. Est Java

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks
	KKKS	Government SKK Migas	Initial Difference	KKKS	Government SKK Migas	Unreconciled Difference	
	(1)	(2)	(3) = (2) - (1)	(5)	(6)	(7) = (6) - (5)	
OPERATOR:							
Government Lifting of Oil (in Barrels)	2,934,625	2,934,625	-	2,934,625	2,934,625	-	
Government Lifting of Gas (in MSCF)	11,059,013	11,059,013	-	11,059,013	11,059,013	-	
Domestic Market Obligation (in Barrels)	893,007	893,007	-	893,007	893,007	-	
Total Lifting of Oil (in Thousand USD)	676,666	676,666	-	676,666	676,666	-	
Total Lifting of Gas (in Thousand USD)	286,937	286,937	-	286,937	286,937	-	
Domestic Market Obligation Fee (in Thousand USD)	86,889	86,889	-	86,889	86,889	-	
Over/(Under) Lifting of Oil (in Thousand USD)	2,983	2,983	-	2,983	2,983	-	
Over/(Under) Lifting of Gas (in Thousand USD)	4,952	4,952	-	4,952	4,952	-	
DG Oil & Gas							
Total Lifting of Oil (in Barrels)	6,510,843	6,510,843	-	6,510,843	6,510,843	-	
Total Lifting of Gas (in MSCF)	39,729,305	42,381,856	2,652,551	39,729,305	42,381,856	2,652,551	A
Signature Bonus (in Thousand USD)	-	-	-	-	-	-	
Corporate and Dividend Tax (in Thousand USD)	116,088	77,001	(39,087)	116,088	116,088	-	
Production Bonus (in Thousand USD)	-	-	-	-	-	-	
SKK Migas							
Government Lifting of Oil - Export & Domestic (in Thousand USD)	305,356	305,356	-	305,356	305,356	-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	79,651	79,651	-	79,651	79,651	-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)							
Kodeco Energy Co. Ltd.	12,501	13,263	762	13,290	13,263	(27)	B
PT Mandiri Madura Barat	4,800	-	(4,800)	4,800	-	(4,800)	C

Remarks:

- 1 Error classification of payment/receipt
- 2 Revise of payment/receipt value

Remarks:

- DG Oil & Gas data amounted 46,620,042.50 MBTU. Difference was due to DG Oil & Gas data included correction on December and TOP in 2012. Make Up Gas in February 2013, TOP in January & December 2013 that have been booked in 2013, also difference due to conversion rate
- Payment of law product (STP, SKPKB) that has reported by company and deposited to State Treasury at Bank Indonesia
- Until the dateline, the confirmation have not been acquired by from the company

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)	-	64
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	86,889
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
70 PT Pertamina Hulu Energi Tengah Area
Tengah Block, Off. East Kal.

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Remarks (4)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	-	-	-	-	-			-	
Government Lifting of Gas (in MSCF)	-	-	-	-	-			-	
Domestic Market Obligation (in Barrels)	21,440	-	21,440	1	-			-	
Total Lifting of Oil (in Thousand USD)	13,389	13,389	-		13,389			-	
Total Lifting of Gas (in Thousand USD)	58,111	58,111	-		58,111			-	
Domestic Market Obligation Fee (in Thousand USD)	2,250	-	(2,250)	1	-			-	
Over/(Under) Lifting of Oil (in Thousand USD)	5,912	5,912	-		5,912			-	
Over/(Under) Lifting of Gas (in Thousand USD)	18,840	18,840	-		18,840			-	
		DG Oil & Gas			DG Oil & Gas				
Total Lifting of Oil (in Barrels)	127,568	-	(127,568)		127,568			(127,568)	A
Total Lifting of Gas (in MSCF)	3,720,810	-	(3,720,810)		3,720,810			(3,720,810)	B
Signature Bonus (in Thousand USD)	-	-	-		-			-	
		DG Budget			DG Budget				
Corporate and Dividend Tax (in Thousand USD)	20,277	6,270	(14,007)	2	14,023			-	
Production Bonus (in Thousand USD)	-	-	-		-			-	
		DG Budget			DG Budget				
Government Lifting of Oil - Export & Domestic (in Thousand USD)	-	-	-		-			-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-		-			-	
		SKK Migas			SKK Migas				
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

- The reporting form is not fill out completed
- Error classification of payment/receipt

Remarks:

- Net-off
- Net off with Total Mahakam

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		
DIMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
 71 PT Sumatera Persada Energi
 Blok West Kampar, South Sumatera

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)				
OPERATOR:									
Government Lifting of Oil (in Barrels)	17,541	17,541	-	17,541	17,541		-		
Government Lifting of Gas (in MSCF)	-	-	-	-	-		-		
Domestic Market Obligation (in Barrels)	-	-	-	-	-		-		
Total Lifting of Oil (in Thousand USD)	18,636	18,636	-	18,636	18,636		-		
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-		-		
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-		-		
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-		-		
Total Lifting of Oil (in Barrels)	175,413	175,911	498	175,413	175,911		498	A	
Total Lifting of Gas (in MSCF)	-	-	-	-	-		-		
Signature Bonus (in Thousand USD)	-	-	-	-	-		-		
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-		-		
Production Bonus (in Thousand USD)	-	-	-	-	-		-		
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1,864	1,869	5	1,864	1,869		5	B	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-		-		
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Remarks:

A DG Oil & Gas data included correction on Lifting in 2012 that have been booked in 2013

B DG Budget data included Adjustment on Lifting in December 2012

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	69,650	-
Value Added Tax	5,520	-
Local Tax & Retribution	13	-

Appendix 5.1 - Results of 2013 Reconciliation by Each KKKS
72 Tately N.V.
Palmerah

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation			Post Reconciliation			Remarks	Unreconciled Difference (7) = (6) - (5)	Remarks (8)
	KKKS (1)	Government SKK Migas (2)	Initial Difference (3) = (2) - (1)	KKKS (5)	Government SKK Migas (6)	Remarks (4)			
OPERATOR:									
Government Lifting of Oil (in Barrels)	17,546	17,546	-	17,546	17,546			-	
Government Lifting of Gas (in MSCF)	-	-	-	-	-			-	
Domestic Market Obligation (in Barrels)	-	-	-	-	-			-	
Total Lifting of Oil (in Thousand USD)	17,615	17,615	-	17,615	17,615			-	
Total Lifting of Gas (in Thousand USD)	-	-	-	-	-			-	
Domestic Market Obligation Fee (in Thousand USD)	-	-	-	-	-			-	
Over/(Under) Lifting of Oil (in Thousand USD)	-	-	-	-	-			-	
Over/(Under) Lifting of Gas (in Thousand USD)	-	-	-	-	-			-	
Total Lifting of Oil (in Barrels)	175,463	175,463	-	175,463	175,463			-	
Total Lifting of Gas (in MSCF)	-	-	-	-	-			-	
Signature Bonus (in Thousand USD)	-	-	-	-	-			-	
Corporate and Dividend Tax (in Thousand USD)	-	-	-	-	-			-	
Production Bonus (in Thousand USD)	-	-	-	-	-			-	
Government Lifting of Oil - Export & Domestic (in Thousand USD)	1,761	1,761	-	1,761	1,761			-	
Government Lifting of Gas - Export & Domestic (in Thousand USD)	-	-	-	-	-			-	
PARTNER - Corporate and Dividend Tax (in Thousand USD)									

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in Million)	USD (in Thousand)
Corporate Social Responsibility (CSR)		
Deduction Factor of Revenue Stream:		
DMO Fee (To be reconciled)	-	-
Land & Building Tax	-	-
Value Added Tax	-	-
Local Tax & Retribution	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

1 ADARO INDONESIA
PKP2B

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Initial Difference				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference								
	Reporting Entities		DG Mineral & Coal, DG Tax		Rupiah		USD		Rupiah		USD		Rupiah		USD		Rupiah		USD		
	(1)	(2)	(3)=(2)-(1)	(4)	(5)	(6)=(5)-(4)	(7)	(8)	(9)=(7)-(6)	(10)	(11)	(12)=(10)-(9)	(13)	(14)	(15)=(13)-(12)	(16)	(17)	(18)=(16)-(15)	(19)	(20)	
Royalty	260,062	89,750	302,291	98,769	42,229	1	9,019	1	260,062	89,750	260,062	89,750	260,062	89,750	89,750	-	-	-	-	-	-
Sales Revenue Share	321,422	88,154	279,192	79,135	(42,229)	1	(9,019)	1	321,422	88,154	321,422	88,154	321,422	88,154	88,154	-	-	-	-	-	-
Corporate Income Tax	-	229,849	-	229,849	-	-	-	-	-	229,849	-	229,849	-	229,849	-	229,849	-	-	-	-	-
Total	581,483	407,753	581,483	407,753	-	-	-	-	-	407,753	581,483	407,753	581,483	407,753	407,753	-	-	-	-	-	-

Remarks:

- DG Mineral & Coal has not allocated of Royalty & PHT payments

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	36	-
Land and Building Tax	12,654	-	-
Local Taxes and Levies	2,157	38,626	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	23,910	-	-
Infrastructure Provision	-	-	-
Forestry Fee	33,333	-	-
DMO - Coal	-	-	9,865,688
Total	72,053	38,662	9,865,688

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

2 ANTANG GUNUNG MERATUS
PKP2B

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	8,529	7,759	8,660	8,477	131	1	718	1	8,660	8,477	8,660	8,477	-	-
Sales Revenue Share	14,500	13,190	14,369	13,925	(131)	1	735	1	14,369	14,557	14,369	13,925	-	(632)
Corporate Income Tax	53,977	-	53,977	409	-	-	409	A	53,977	-	53,977	409	-	409
Total	77,006	20,949	77,006	22,812	-	-	1,862	-	-	23,035	77,006	22,812	-	(223)

Remarks:

1. Fill in the form on accrual basis

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	90	-
Land and Building Tax	26,880	-	10,000
Local Taxes and Levies	108	-	76,971
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,515	-	26,033
Infrastructure Provision	-	-	-
Forestry Fee	5,933	-	-
DMD - Coal	-	-	944,498
Total	35,436	90	113,003

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

3 ARUTMIN INDONESIA
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	50,534	-	55,534	-	50,534	-	55,534	-	5,000
Sales Revenue Share	-	15,720	-	15,720	-	15,720	-	15,720	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	66,254	-	71,254	-	66,254	-	71,254	-	5,000

Remarks:

- A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	487	50	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	1,969	-
Infrastructure Provision	-	-	-
Forestry Fee	1,307	-	-
DMO - Coal	-	-	7,581,426
Total	1,794	2,019	7,581,426

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

4 ASMIN KOALINDO TUHUP
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	23,667	-	27,296	-	23,667	-	27,296	-	3,630
Sales Revenue Share	-	23,667	-	25,347	-	21,976	-	25,347	-	3,370
Corporate Income Tax	19,653	-	27,704	-	19,653	-	27,704	-	8,051	-
Total	19,653	47,333	27,704	52,643	-	45,643	27,704	52,643	8,051	7,000

Remarks:

- Company has not allocated of Royalty & PHT payments
- Fill in the form on accrual basis

- Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year)
- Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	65	-
Land and Building Tax	1,500	-	-
Local Taxes and Levies	322	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	4,105	-	-
Infrastructure Provision	-	-	-
Forestry Fee	13,594	-	-
DMO - Coal	-	-	726,729
Total	19,521	65	726,729

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

5 BANGUN BANUA PERSADA KALIMANTAN
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	2,526	-	4,120	-	1,594	-	4,505	-	4,120	-	(385)
Sales Revenue Share	-	2,346	-	3,384	-	1,038	-	2,999	-	3,384	-	385
Corporate Income Tax	4,431	-	-	-	(4,431) B	-	-	-	-	-	-	-
Total	4,431	4,872	-	7,504	(4,431)	2,632	-	7,504	-	7,504	-	0

Remarks:

1. Fill in the form on accrual basis

Remarks:

A. Distribution of royalty and PHT in the Mineral & Coal report are Difference with company

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	21	-
Land and Building Tax	-	-	-
Local Taxes and Levies	539	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	539	21	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

6 BARAMARTA
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	7,702	-	12,291	-	7,702	-	12,291	-	4,589
Sales Revenue Share	-	7,152	-	7,387	-	7,152	-	7,387	-	235
Corporate Income Tax	27,244	-	38,302	-	27,244	-	38,302	-	11,058	-
Total	27,244	14,854	38,302	19,678	-	14,854	38,302	19,678	11,058	4,824

Remarks:

1. Fill in the form on accrual basis

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	8	-
Land and Building Tax	3,956	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	752	-	-
Infrastructure Provision	-	-	-
Forestry Fee	13,151	-	-
DMO - Coal	-	-	4,902.374
Total	17,858	8	4,902.374

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

7 BERAU COAL
PKP2B

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Initial Difference				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference								
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Rupiah		USD		(3)=(2)-(1)		Rupiah		USD		(4)		(5)		(6)=(5)-(4)		
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ket.
Royalty	40,350	40,556	40,350	40,556	-	-	-	-	40,350	40,556	40,350	40,556	40,350	40,556	-	-	-	-	-	-	-
Sales Revenue Share	68,594	68,946	68,594	68,946	-	-	-	-	68,594	68,946	68,594	68,946	68,594	68,946	-	-	-	-	-	-	-
Corporate Income Tax	-	147,907	204	105,907	204	A	(42,000)	1	-	147,907	204	147,907	204	147,907	204	A	-	204	A	-	-
Total	108,944	257,409	109,148	215,409	204	(42,000)	(42,000)	1	-	257,409	109,148	257,409	109,148	257,409	204	-	204	-	-	-	-

Remarks:

1. Deposit of Corporate Income Tax already made to the State Treasury account and DG Tax recording system, but has not been taken into DG Tax report

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Revenue Stream	Rupiah (in millions)		USD (in thousands)		Ton
Land Rent	-	-	118	-	-
Land and Building Tax	30	-	-	-	-
Local Taxes and Levies	219,004	-	-	-	-
Sub National Direct Payment	-	-	-	-	-
Corporate Social Responsibility	-	6,536	-	-	-
Infrastructure Provision	-	-	-	-	-
Forestry Fee	16,541	-	-	-	-
DMO - Coal	-	-	-	402,080	-
Total	235,575	6,654	6,654	402,080	402,080

Table 2 - Not to Reconcile

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

8 BHARINTO EKATAMA
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	10,454	-	10,454	-	10,454	-	10,454	-	-
Sales Revenue Share	-	9,874	-	9,874	-	9,874	-	9,874	-	-
Corporate Income Tax	-	1,062	-	1,062	-	1,062	-	1,062	-	-
Total	-	21,389	-	21,389	-	21,389	-	21,389	-	-

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	66	-
Land and Building Tax	-	-	-
Local Taxes and Levies	180	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	2,822	-	-
DMO - Coal	-	-	383,297
Total	3,002	66	383,297

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

9 BORNEO INDOBARA
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	5,683	6,978	5,683	6,714	5,683	6,978	5,683	6,714	-	-	-	(265)
Sales Revenue Share	9,661	10,526	9,661	10,676	9,661	10,526	9,661	10,676	-	-	-	150
Corporate Income Tax	3,194	2,060	3,194	2,060	3,194	2,060	3,194	2,060	-	-	-	-
Total	18,538	19,565	18,538	19,449	-	19,565	18,538	19,449	-	-	-	(115)

Remarks:

1. Company has not allocated of Royalty & PHT payments

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	96	-
Land and Building Tax	5,269	-	-
Local Taxes and Levies	2	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,296	-	-
Infrastructure Provision	-	-	-
Forestry Fee	1,381	-	-
DMO - Coal	-	-	410,988
Total	8,948	96	410,988

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

10 FIRMAN KETAUN PERKASA
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	10,906	-	10,943	-	10,943	-	10,943	-	10,943
Sales Revenue Share	-	10,127	-	10,499	-	10,499	-	10,499	-	10,499
Corporate Income Tax	-	2,053	-	2,053	-	2,053	-	2,053	-	2,053
Total	-	23,085	-	23,494	-	23,494	-	23,494	-	23,494

Remarks:

1. Company has not allocated of Royalty & PHT payments

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	51	-
Land and Building Tax	-	-	-
Local Taxes and Levies	3,155	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	312	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	691,335
Total	3,467	51	691,335

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

11 GUNUNGBAYAN PRATAMACOAL
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	20,417	-	20,417	-	20,417	-	20,417	-	20,417
Sales Revenue Share	-	18,958	-	18,958	-	18,958	-	18,958	-	18,958
Corporate Income Tax	2,726	1,534	2,726	3,068	-	3,068	2,726	3,068	-	3,068
Total	2,726	40,910	2,726	42,444	-	42,444	2,726	42,444	-	42,444

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	96	-
Land and Building Tax	-	-	-
Local Taxes and Levies	5,066	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	3,324	-	-
Infrastructure Provision	-	-	-
Forestry Fee	215	-	-
DMO - Coal	-	-	3,105,712
Total	8,605	96	3,105,712

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

12. INDOMINCO MANDIRI
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		(5)		(6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	61,147	48,754	61,147	50,363	-	1,610	61,147	49,584	61,147	50,363	-	779
Sales Revenue Share	97,079	79,492	97,079	80,923	-	1,430	97,079	80,923	97,079	80,923	-	-
Corporate Income Tax	-	75,062	-	113,688	-	38,626	-	75,062	-	113,688	-	38,626
Total	158,227	203,308	158,227	244,974	-	41,666	-	205,569	158,227	244,974	-	39,405

Remarks:

1. Company has not allocated of Royalty & PHT payments

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	126	-
Land and Building Tax	-	-	-
Local Taxes and Levies	6,335	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	118,477	-	-
DMO - Coal	-	-	-
Total	124,811	126	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

13 INSANI BARAPERKASA
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	7,047	-	7,047	-	7,047	-	7,047	-	-
Sales Revenue Share	-	16,624	-	16,624	-	16,624	-	16,624	-	-
Corporate Income Tax	116,898	-	116,898	-	116,898	-	116,898	-	-	-
Total	116,898	23,671	116,898	23,671	116,898	23,671	116,898	23,671	-	-

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	73	-
Land and Building Tax	-	-	-
Local Taxes and Levies	2,111	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	258,135
Total	2,111	73	258,135

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

14 JORONG BARUTAMA GRESTON
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)							
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD		
Royalty	9,434	914	9,304	849	9,434	914	9,304	849	(130)	A	(65)	B
Sales Revenue Share	32,297	2,711	32,427	2,799	32,297	2,711	32,427	2,799	130	A	88	B
Corporate Income Tax	270	3,655	-	3,569	270	3,655	-	3,569	(270)	B	(86)	B
Total	42,001	7,280	41,731	7,217	-	7,280	41,731	7,217	(270)	(270)	(63)	(63)

Remarks:

A. Company has not allocated of Royalty & PHT payments

B. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	46	-
Land and Building Tax	-	-	-
Local Taxes and Levies	3,233	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	16,513	-	-
DMO - Coal	-	-	422,100
Total	19,745	46	422,100

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

15 KALIMANTAN ENERGI LESTARI
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	9,008	-	9,183	-	175	-	9,183	-	9,183
Sales Revenue Share	-	8,364	-	8,527	-	162	-	8,527	-	8,527
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	17,372	-	17,710	-	337	-	17,710	-	17,710

Remarks:

1. Fill in the form on accrual basis

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	19	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,509	-	-
Infrastructure Provision	-	-	-
Forestry Fee	5,132	-	-
DMO - Coal	-	-	7,868,324
Total	6,641	19	7,868,324

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

16 KALTIM PRIMA COAL
PKP2B

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)						
	Reporting Entities (1)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		Unreconciled Difference (6)=(5)-(4)				
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD			
Royalty	-	261,979	-	269,479	-	261,979	-	269,479	-	7,500	A
Sales Revenue Share	-	162,886	-	167,886	-	162,886	-	167,886	-	5,000	A
Corporate Income Tax	291,132	22,433	291,132	22,752	-	22,752	291,132	22,752	-	-	-
Total	291,132	447,298	291,132	460,117	-	447,617	291,132	460,117	-	12,500	-

Remarks:

1. Original reporting form was filled uncompleted

Remarks:

A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year)

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	91	-
Land and Building Tax	498	-	-
Local Taxes and Levies	-	221	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	5,026	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	6,536,499
Total	498	5,338	6,536,499

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

17 KIDECO JAYA AGUNG
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Initial Difference				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference					
	Reporting Entities		DG Mineral & Coal, DG Tax		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)		Rupiah		USD		Ket.	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	145,499	62,649	148,225	63,006	2,726	1	357	1	148,225	63,006	148,225	63,006	148,225	63,006	-	-	-	-
Sales Revenue Share	286,888	105,302	284,162	104,945	(2,726)	1	(357)	1	284,162	104,945	284,162	104,945	284,162	104,945	-	-	-	-
Corporate Income Tax	-	207,826	-	207,826	-	-	-	-	-	207,826	-	207,826	-	207,826	-	-	-	-
Total	432,387	375,778	432,387	375,778	-	-	-	-	-	375,778	432,387	375,778	432,387	375,778	-	-	-	-

Remarks:

1. Company has not allocated of Royalty & PHT payments

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	51	-
Land and Building Tax	-	-	-
Local Taxes and Levies	142,056	-	-
Sub National Direct Payment	-	350	-
Corporate Social Responsibility	48,826	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	71,600
Total	190,882	381	71,600

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

18 LANNA HARITA INDONESIA
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	2,414	5,436	2,414	5,436	2,414	5,436	2,414	5,436	-	-
Sales Revenue Share	4,244	10,818	4,244	10,818	4,244	10,818	4,244	10,818	-	-
Corporate Income Tax	79,956	-	79,956	-	79,956	-	79,956	-	-	-
Total	86,614	16,254	86,614	16,254	-	-	86,614	16,254	-	-

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	47	-
Land and Building Tax	-	-	-
Local Taxes and Levies	2,947	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	3,092	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	2,010,542
Total	6,039	47	2,010,542

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

19 MAHAKAM SUMBER JAYA
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	30,626	-	30,626	-	30,626	-	30,626	-	30,626
Sales Revenue Share	-	50,041	-	50,041	-	50,041	-	50,041	-	50,041
Corporate Income Tax	7,118	37,295	7,313	22,428	195 A	(14,867) A	7,313	37,295	7,313	37,295
Total	7,118	117,962	7,313	103,095	195	(14,867)	7,313	117,962	-	117,962

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	31	-
Land and Building Tax	26	-	-
Local Taxes and Levies	727	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	9,045	-	-
Infrastructure Provision	-	-	-
Forestry Fee	24,849	-	-
DMO - Coal	-	-	756.357
Total	34,647	31	756,357

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

20 MANDIRI INTI PERKASA
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	11,137	-	10,953	-	10,953	-	10,953	-	-
Sales Revenue Share	-	15,189	-	15,985	-	15,985	-	15,985	-	-
Corporate Income Tax	94,124	-	94,817	-	94,817	-	94,817	-	-	-
Total	94,124	26,326	94,817	26,938	94,817	26,938	94,817	26,938	-	-

Remarks:

1. Fill in the form on accrual basis
2. Original reporting form was filled uncompleted

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	37	-
Land and Building Tax	-	-	-
Local Taxes and Levies	1,844	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,220	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	73,427
Total	4,064	37	73,427

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

21 MARUNDA GRAHAMINERAL
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	6,497	-	6,533	-	6,497	-	6,533	-	35
Sales Revenue Share	-	6,033	-	6,066	-	6,033	-	6,066	-	33
Corporate Income Tax	91,304	-	91,304	-	91,304	-	91,304	-	-	-
Total	91,304	12,531	91,304	12,599	-	12,531	91,304	12,599	-	68

Remarks:

A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	72	-
Land and Building Tax	1,029	-	-
Local Taxes and Levies	26	10	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,594	-	-
Infrastructure Provision	-	-	-
Forestry Fee	5,295	-	-
DMO - Coal	-	-	-
Total	8,943	82	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

22 PERKASA INAKAKERTA
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	5,421	-	5,421	-	5,421	-	5,421	-	5,421
Sales Revenue Share	-	9,216	-	9,216	-	9,216	-	9,216	-	9,216
Corporate Income Tax	-	2,357	-	2,791	-	2,791	-	2,791	-	2,791
Total	-	16,995	-	17,429	-	17,429	-	17,429	-	17,429

Remarks:

1. Fill in the form on accrual basis

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	80	-
Land and Building Tax	-	-	-
Local Taxes and Levies	2,253	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	301	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	285,084
Total	2,554	80	285,084

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

23 PESONA KHATULISTIWA NUSANTARA
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	3,652	-	3,652	-	3,652	-	3,652	-	3,652
Sales Revenue Share	-	7,744	-	7,744	-	7,744	-	7,744	-	7,744
Corporate Income Tax	-	380	-	-	-	-	8,890	-	-	-
Total	-	11,776	-	11,396	-	11,396	8,890	11,396	-	-

Remarks:

1. Fill in the form on accrual basis

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	66	-
Land and Building Tax	1,700	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	52,989
Total	1,700	66	52,989

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

24 SANTAN BATUBARA
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	7,597	-	7,547	-	7,547	-	7,547	-	7,547
Sales Revenue Share	-	11,136	-	11,136	-	11,136	-	11,136	-	11,136
Corporate Income Tax	71,758	-	28,467	-	(43,291)	2	-	71,758	-	-
Total	71,758	18,732	28,467	18,682	(43,291)	(50)	-	18,682	-	18,682

Remarks:

1. Company has not allocated of Royalty & PHT payments

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	75	-
Land and Building Tax	2,769	-	-
Local Taxes and Levies	20	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,603	-	-
Infrastructure Provision	-	-	-
Forestry Fee	4,993	-	-
DMO - Coal	-	-	437,772
Total	9,385	75	437,772

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

25 SINGLURUS PRATAMA
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	6,423	-	6,423	-	6,423	-	6,423	-	-
Sales Revenue Share	-	10,919	-	10,920	-	10,920	-	10,920	-	-
Corporate Income Tax	-	7,664	82,639	-	82,639	-	82,639	-	474	A
Total	-	25,006	82,639	17,343	82,639	-	82,639	17,343	474	-

Remarks:

1. Fill in the form on accrual basis
 2. Erroneously in currency payment
- A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	74	-
Land and Building Tax	2,671	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,517	-	-
Infrastructure Provision	1,024	-	-
Forestry Fee	5,511	-	-
DMO - Coal	-	-	-
Total	11,723	74	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

26 TAMBANG DAMAI
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	5,570	-	5,570	-	5,570	-	5,570	-	-
Sales Revenue Share	-	5,172	-	5,641	-	5,172	-	5,641	-	469 A
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	10,743	-	11,212	-	10,743	-	11,212	-	469

Remarks:

A. Timing difference (company deposited at end of year, while DG Mineral & Coal recorded at the following year)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	11	-
Land and Building Tax	920	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	999	-	-
Infrastructure Provision	-	-	-
Forestry Fee	2,688	-	-
DMO - Coal	-	-	243,600
Total	4,606	11	243,600

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

27 TANITO HARUM
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	10,676	-	11,896	-	11,896	-	11,896	-	11,896
Sales Revenue Share	-	11,117	-	12,604	-	12,604	-	12,604	-	12,604
Corporate Income Tax	36,657	-	36,657	-	36,657	-	36,657	-	-	-
Total	36,657	21,793	36,657	24,500	-	24,500	-	24,500	-	24,500

Remarks:

1. Erroneously splitting between Royalty, PHT, also the timing difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	107	-
Land and Building Tax	-	-	-
Local Taxes and Levies	2,387	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,095	-	-
Infrastructure Provision	-	-	-
Forestry Fee	1,117	-	-
DMO - Coal	-	-	507,584
Total	5,599	107	507,584

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

28 TANJUNG ALAM JAYA
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	27,696	-	29,126	-	29,126	-	29,126	-	-	-
Sales Revenue Share	25,916	-	25,916	-	25,916	-	25,916	-	-	-
Corporate Income Tax	8,108	-	41,049	-	8,108	-	41,049	-	32,941	A
Total	61,720	-	96,090	-	34,370	-	96,090	-	32,941	-

Remarks:

1. Company has not allocated of royalty payment

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	242	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	1,949	-	-
Sub National Direct Payment	1,216	-	-
Corporate Social Responsibility	810	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	103,208
Total	4,217	-	103,208

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

29 TEGUH SINARABADI
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	3,215	-	3,215	-	-	-	3,215	-	-
Sales Revenue Share	-	2,985	-	2,985	-	-	-	2,985	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	6,200	-	6,200	-	-	-	6,200	-	-

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	16	-
Land and Building Tax	-	-	-
Local Taxes and Levies	1,237	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	615	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	140,731
Total	1,852	16	140,731

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

30 TRUBAINDO COAL MINING
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference				
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		(6)=(5)-(4)				
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	
Royalty	-	40,273	-	41,437	-	40,273	-	41,437	-	1,164	-	1,164	A
Sales Revenue Share	-	43,275	-	44,302	-	43,275	-	44,302	-	1,027	-	1,027	A
Corporate Income Tax	-	42,645	-	42,645	-	42,645	-	42,645	-	-	-	-	-
Total	-	126,193	-	128,384	-	126,193	-	128,384	-	2,191	-	2,191	-

Remarks:

1. Erroneously splitting between royalty and PHT
 A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	95	-
Land and Building Tax	-	-	-
Local Taxes and Levies	5,954	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Provision	-	-	-
Forestry Fee	18,292	-	-
DMO - Coal	-	-	1,507,799
Total	24,246	95	1,507,799

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

31 WAHANA BARATAMA MINING
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	16,853	-	16,853	-	16,853	-	16,853	-	-
Sales Revenue Share	-	15,649	-	15,649	-	15,649	-	15,649	-	-
Corporate Income Tax	-	669	-	1,338	-	1,338	-	1,338	-	-
Total	-	33,171	-	33,840	-	33,840	-	33,840	-	-

Remarks:

1. Initial form was filled uncompleted and unappropriated

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	31	-
Land and Building Tax	-	-	-
Local Taxes and Levies	12,541	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,428	-	-
Infrastructure Provision	-	-	-
Forestry Fee	1,574	-	-
DMO - Coal	-	-	487,163
Total	16,543	31	487,163

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

32 FREEPORT INDONESIA
KK-MINERAL

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	100,718	-	100,718	-	100,718	-	100,718
Dividend	-	-	-	-	-	-	-	-
Corporate Income Tax	767,729	345,326	(767,729)	345,338	767,729	345,326	345,338	12
Total	767,729	446,044	(767,729)	446,056	767,729	446,044	446,056	12

Remarks:

1. Company reported on overbooking that included tax was paid before 2013

Remarks:

A. Deposit has been done for one group company

Table 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	131
Land and Building Tax	69,624	-
Local Taxes and Levies	62,932	-
Sub National Direct Payment	35,166	-
Corporate Social Responsibility	-	90,425
Infrastructure Povision	-	-
Forestry Fee	-	-
Total	167,722	90,557

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

33 MEARES SOPUTAN MINING
KK-MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax, DG (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax, DG (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	2,623	-	2,623	-	-	128,959	-	-	-
Corporate Income Tax	133,620	-	128,959	-	2,623	-	128,959	2,623	-	-
Total	133,620	2,623	128,959	2,623	2,623	-	128,959	2,623	2,623	-

Remarks:

1. Fill in the form on accrual basis

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	27
Land and Building Tax	-	-
Local Taxes and Levies	3,032	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	445	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	3,476	27

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

34 NEWMONT NUSA TENGGARA
KK-MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				
	Reporting Entities (1)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		Unreconciled Difference (6)=(5)-(4)		
	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	USD	
Royalty	-	7,500	-	-	-	-	-	-	-
Corporate Income Tax	-	7,500	-	-	-	-	-	-	-
Total	-	15,000	-	-	-	-	-	-	-

Remarks:

1. Eirroneously in formula and double counting

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	263
Land Rent	-	10,000
Land and Building Tax	-	-
Local Taxes and Levies	14,398	-
Sub National Direct Payment	44,154	4,500
Corporate Social Responsibility	-	4,966
Infrastructure Povision	-	-
Forestry Fee	12,207	-
Total	70,759	19,729

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

35 NUSA HALMAHERA MINERALS
KK-MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	76,971	-	76,971	-	2,236	-	2,236	-	-
Corporate Income Tax	-	76,971	-	76,971	-	76,971	-	76,971	-	-
Total	-	153,942	-	153,942	-	79,207	-	79,207	-	-

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	89
Land Rent	-	76,971
Land and Building Tax	-	-
Local Taxes and Levies	33,391	-
Sub National Direct Payment	132,416	-
Corporate Social Responsibility	-	6,815
Infrastructure Provision	-	-
Forestry Fee	1,909	-
Total	167,716	83,875

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

36 SEBUKU IRON LATERITIC ORES
KK-MINERAL

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities (1)		Reporting Entities (4)		(6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Remarks:
Company did not reported

Table 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	-
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

37 VALE INDONESIA
KK-MINERAL

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Rupiah	USD	Ket.
Revenue Stream	-	6.297	-	6.297	-	-	-	-	6.297	-
Royalty	-	29.314	-	26.033	-	(3.281)	-	-	29.314	-
Corporate Income Tax	-	35.611	-	32.330	-	(3.281)	-	-	35.611	-
Total	-	68.202	-	64.660	-	(3.542)	-	-	68.202	-

Remarks:

1 Deposit of Corporate Income Tax already made to the State Treasury account and DG Tax recording system, but has not been taken into DG Tax report

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	286
Land Rent	22.476	26.033
Land and Building Tax	76.232	7.573
Local Taxes and Levies	6.766	-
Sub National Direct Payment	-	4.922
Corporate Social Responsibility	-	-
Infrastructure Provision	290	-
Forestry Fee	-	-
Total	105.763	38.813

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

38 ADIMITRA BARATAMA NUSANTARA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	14,318	-	14,318	-	14,318	-	14,318	-	-
Corporate Income Tax	62,880	-	62,881	-	62,880	-	62,881	-	-	-
Total	62,880	14,318	62,881	14,318	-	-	62,881	14,318	-	-

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	12	-
Land and Building Tax	24,876	-	-
Local Taxes and Levies	277	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,856	-	-
Infrastructure Povision	2,387	2,061	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	29,397	2,073	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

39 AMANAH ANUGERAH ADI MULIA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities		(3)=(2)-(1)		Reporting Entities		(6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	48,356	-	-	-	48,356	-	-	-
Corporate Income Tax	7,799	-	(7,799)	A	-	-	-	-
Total	56,155	-	(7,799)	-	48,356	-	48,356	-

Remarks:

A. Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	34	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,475	-	-
Infrastructure Povision	-	-	-
Forestry Fee	17	-	-
DMO - Coal	-	-	-
Total	2,527	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

40 ARZARA BARAINDO ENERGITAMA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	7,534	-	9,318	-	-	-	-	-	-
Corporate Income Tax	42,589	-	23,009	-	11,081	-	23,009	-	(19,580)	(1,764) A
Total	42,589	7,534	23,009	9,318	11,081	-	23,009	9,318	(19,580)	(1,764)

Remarks:

1. Company has not allocated of royalty payment
2. Fill in the form on accrual basis

Remarks:

- A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	14	-
Land and Building Tax	872	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,623	-	-
Infrastructure Povision	-	-	-
Forestry Fee	2,830	-	-
DMO - Coal	-	-	339,437
Total	5,326	14	339,437

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

41 BARA ALAM UTAMA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities (1)		Reporting Entities (4)		(6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	-	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

42 BARA JAYA UTAMA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	4,330	-	4,330	-	-	-	-	-	-
Corporate Income Tax	1,551	-	(1,551)	-	-	-	-	-	-	-
Total	1,551	4,330	(1,551)	4,330	-	-	4,330	4,330	-	-

Remarks:

A. Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	2,448	-	5
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	666	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	3,114	5	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

43 BARA KUMALA SAKTI
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	8,141	-	8,150	-	-	-	8,150	-	-
Corporate Income Tax	8,510	-	(8,510)	-	-	-	-	-	-	-
Total	8,510	8,141	(8,510)	8,150	8	1	8,141	8,150	-	8

Remarks:

1. Company has not allocated of royalty & PHT payments

Remarks:

- A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference
 B. Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	9	-
Land and Building Tax	5,045	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	5,390	-	-
Infrastructure Povision	-	-	-
Forestry Fee	4,794	-	-
DMO - Coal	-	-	-
Total	15,229	9	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

44 BARADINAMIKA MUDASUKSES
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	5,814	-	5,814	-	5,814	-	5,814	-	-
Corporate Income Tax	48,565	-	61,276	-	61,964	-	61,964	-	61,964	-
Total	48,565	5,814	61,276	5,814	12,711	1	61,964	5,814	61,964	5,814

Remarks:

1. Deposit of Corporate Income Tax already made to the State Treasury account and DG Tax recording system, but has not been taken into DG Tax report

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	4	-
Land and Building Tax	7,545	-	-
Local Taxes and Levies	46	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Poviision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	7,591	4	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

45 BHUMI RANTAU ENERGI
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	-	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

46 BINAMITRA SUMBERARTA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	2,796	-	2,796	-	2,796	-	2,796	-	-
Corporate Income Tax	-	1,484	-	1,484	-	1,484	-	1,484	-	-
Total	-	4,280	-	4,280	-	4,280	-	4,280	-	-

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	5	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	-	5	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

47 BINUANG MITRA BERSAMA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				
	Reporting Entities (1)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		Unreconciled Difference (6)=(5)-(4)		
	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	Ket.	
Royalty	42,120	-	42,271	151	1	42,120	42,271	151	A
Corporate Income Tax	4,270	-	-	(4,270)	2	-	-	-	-
Total	46,390	-	42,271	(4,119)	-	-	42,271	151	-

Remarks:

1. Company has not allocated of royalty & PHT payments
2. Fill in the form on accrual basis

Remarks:

- A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	25	-	-
Land and Building Tax	6,025	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	6,050	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

48 BUKIT ASAM (Persero) Tbk
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	620,956	-	620,956	-	620,956	620,956	-	-
Dividend	1,079,747	-	1,079,747	-	1,079,747	1,079,747	-	-
Corporate Income Tax	772,319	-	772,319	-	772,319	772,319	-	-
Transportation Fee	1,818,587	-	1,864,863	46,276	1,812,104	1,812,104	-	-
Total	2,473,023	-	2,473,023	-	2,473,023	2,473,023	-	-

Remarks:

- 1 Company reported based on amount was paid, while PT KAI reported based on contract (without adjustment and correction)

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	17	248	-
Land and Building Tax	57,909	-	-
Local Taxes and Levies	44	-	-
Sub National Direct Payment	44,750	-	-
Corporate Social Responsibility	69,700	-	-
Infrastructure Povision	-	-	-
Forestry Fee	14,463	-	-
DMO - Coal	-	-	-
Total	186,883	248	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

49 BUKIT BAIDURI ENERGI
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Initial Difference		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities (1)		(3)=(2)-(1)		(4)		(6)=(5)-(4)	
	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	USD
Royalty	7,551	5,050	-	-	7,552	-	7,552	-
Corporate Income Tax	-	-	7,552	1	-	-	-	-
Total	7,551	5,050	7,552	1	5,050	5,050	7,552	5,050

Remarks:

1. Original reporting form was filled uncompleted

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	25	18	-
Land and Building Tax	1,054	-	-
Local Taxes and Levies	80	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	1,159	18	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

50 DUTA TAMBANG REKAYASA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	3,223	-	3,223	-	3,223	-	3,223	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	3,223	-	3,223	-	3,223	-	3,223	-	3,223

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	7	-
Land and Building Tax	37	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	417	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	454	7	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

51 ENERGI BATUBARA LESTARI
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities (1)		Reporting Entities (4)		(6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	-	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

52 INDOMINING
IUP-BATUBARA

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Initial Difference				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities		DG Mineral & Coal, DG Tax		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	Ket.
Revenue Stream	30.000	-	32.255	6.480	-	963	1	-	6.800	-	30.000	-
Royalty	-	5.517	-	-	2.256	A	-	-	-	32.255	-	-
Corporate Income Tax	30.000	-	32.255	6.480	2.256	A	963	-	6.800	-	30.000	-
Total	30.000	5.517	32.255	6.480	2.256	A	963	-	6.800	-	30.000	-

Remarks:

1. Company has not allocated of royalty & PHT payments

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream			
Land Rent	27	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	65	-	-
Corporate Social Responsibility	1.411	1.510	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	1.503	1.510	-

Tabel 2 - Not to Reconcile

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

53 INDOASIA CEMERLANG
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	34,376	-	32,662	-	32,662	-	32,662	-	-	-
Corporate Income Tax	616	-	2,038	-	2,038	-	2,038	-	-	-
Total	34,992	-	34,700	-	-	-	34,700	-	-	-

Remarks:

1. Fill in the form on accrual basis

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	1
Land and Building Tax	1,290	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	753	-	-
DMO - Coal	-	-	-
Total	2,043	1	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

54 INTERNASIONAL PRIMA COAL
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	2,705	233	2,837	15,552	2,705	233	2,837	233	A
Corporate Income Tax	26,136	-	16,652	-	(9,484)	-	16,652	-	1,100	A
Total	26,136	2,705	16,885	2,837	(9,251)	-	16,885	2,837	1,333	132

Remarks:

1. Fill in the form on accrual basis

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	13	-
Land and Building Tax	2,083	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	2,083	13	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

55 JEMBAYAN MUARA BARA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	14,347	-	14,167	-	14,215	-	14,167	-	(48) A
Corporate Income Tax	67,351	-	86,422	-	86,440	-	86,422	-	(18) B	-
Total	67,351	14,347	86,422	14,167	14,347	14,215	86,422	14,167	(18)	(48)

Remarks:

1. Fill in the form on accrual basis

Remarks:

A. Erroneously by DG Mineral & Coal for splitting / verified on company deposit

B. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	16	-
Land and Building Tax	2,459	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	2,262	-	-
Infrastructure Povision	-	-	-
Forestry Fee	3,356	-	-
DMO - Coal	-	-	700,206
Total	8,078	16	700,206

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

56 KALTIM BATUMANUNGGAL
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	22,914	-	22,914	-	22,914	-	22,914	-	-	-
Corporate Income Tax	-	3,237	-	3,203	-	3,237	-	3,237	-	-
Total	22,914	3,237	22,914	3,203	22,914	3,237	22,914	3,237	-	-

Remarks:

1. DG Mineral & Coal did not recorded the royalty payments because it has not evidence

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	31	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	2,181	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	436	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	2,649	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

57 KARBON MAHAKAM
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD
Royalty	-	10,054	73	9,498	73	1	73	73	10,054	10,054
Corporate Income Tax	234,025	-	220,260	-	(13,765)	A	234,025	220,260	-	(13,765)
Total	234,025	10,054	220,333	9,498	(13,692)		-	220,333	10,054	(13,765)

Remarks:

1. Fill in the form on accrual basis

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	8,314	-	1
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	555	-
Infrastructure Poviision	-	-	-
Forestry Fee	335	-	-
DMO - Coal	-	-	-
Total	8,649	556	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

58 KAYAN PUTRA UTAMA COAL
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities (1)		Reporting Entities (4)		(6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	-	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

59 KITADIN
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	17,980	-	17,992	-	17,980	-	17,980	-	-
Corporate Income Tax	-	36,636	486	28,051	486	36,636	486	28,051	486	(8,585) A
Total	-	54,616	486	46,043	486	54,616	486	46,031	486	(8,585) A

Remarks:

1. Company reported as Land Rent

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	21	-
Land and Building Tax	-	-	-
Local Taxes and Levies	4,573	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	2,072	-	-
DMO - Coal	-	-	292,101
Total	6,645	21	292,101

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

60 KUTAI ENERGI
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	518	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	2,899	-	3,260	518	3,260	-	3,260	(518)	A
Total	518	2,899	-	3,260	361	3,260	-	3,260	(518)	(518)

Remarks:

1. Fill in the form on accrual basis

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	158	-	-
Land and Building Tax	2,534	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	456	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	3,148	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

61 LEMBU SWANA PERKASA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	5,748	-	5,748	-	5,748	-	5,748	-	-
Corporate Income Tax	37,389	-	(37,389)	-	-	-	-	-	-	-
Total	37,389	5,748	(37,389)	5,748	-	5,748	-	5,748	-	-

Remarks:

A. Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	7	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	668	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	344,026
Total	668	7	344,026

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

62 MEGA PRIMA PERSADA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	11,053	-	11,053	-	11,053	-	11,053	-	-
Corporate Income Tax	111,527	-	111,527	-	111,527	-	111,527	-	111,527	-
Total	111,527	11,053	111,527	11,053	-	-	111,527	11,053	-	-

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	84	6	-
Land and Building Tax	3,552	-	-
Local Taxes and Levies	100	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	4,968	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	309,624
Total	8,704	6	309,624

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

63 METALINDO BUMI RAYA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	5,455	-	4,347	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	5,455	-	4,347	-	(1,108)	-	5,455	-	5,455

Remarks:

1. DG Mineral & Coal did not recorded the royalty payments because it has not evidence

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	0	-
Land and Building Tax	36	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	220	-
Infrastructure Povision	-	-	-
Forestry Fee	1,312	-	-
DMO - Coal	-	-	-
Total	1,349	221	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

64 MUARA ALAM SEJAHTERA
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	28,159	-	29,591	-	29,591	-	29,591	-
Corporate Income Tax	13,097	-	13,518	-	13,097	-	13,518	-
Total	41,256	-	43,109	-	1,853	-	43,109	-

Remarks:

1. Company has not allocated of royalty & PHT payments

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	2,415	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,095	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	3,510	7	-

Table 2 - Not to Reconcile

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

65 MULTI SARANA AVINDO
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	18,291	-	18,291	-	18,291	-	18,291	-	-
Corporate Income Tax	163,368	-	173,789	-	163,368	-	173,789	-	10,421	A
Total	163,368	18,291	173,789	18,291	-	-	173,789	18,291	10,421	-

Remarks:

- A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	17	-
Land and Building Tax	2,444	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	604,346
Total	2,444	17	604,346

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

66 NIJANSACIPTA COAL INVESTMENT
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		Initial Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	34,535	-	33,356	-	(1,179)	1	33,356	-
Corporate Income Tax	25,243	-	-	-	(25,243)	A	-	-
Total	59,778	-	33,356	-	(26,422)		33,356	-

Remarks:

1. Fill in the form on accrual basis

Remarks:

A. Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	8	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	234	-	-
Corporate Social Responsibility	1,311	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	1,545	8	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

67 NUSANTARA BERAU COAL
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	4,557	-	4,445	-	4,445	-	4,445	-	-
Corporate Income Tax	-	-	1	-	-	-	1	-	-	-
Total	-	4,557	1	4,445	-	4,445	1	4,445	1	-

Remarks:

1. Fill in the form on accrual basis

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	8	-
Land and Building Tax	882	-	-
Local Taxes and Levies	30	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	282	-	-
Infrastructure Poviision	-	-	-
Forestry Fee	5,133	-	-
DMO - Coal	-	-	32.401
Total	6,327	8	32.401

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

68 PIPIT MUTIARA JAYA
IUP-BATUBARA

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream								
Royalty	13,764	7,671	15,726	6,698	13,764	7,671	15,726	7,671
Corporate Income Tax								
Total	13,764	7,671	15,726	6,698	13,764	7,671	15,726	7,671

Remarks:

1 Company has not allocated of royalty & PHT payments

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream			
Land Rent	-	20	-
Land and Building Tax	806	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	806	20	-

Table 2 - Not to Reconcile

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

69 SINAR KUMALA NAGA
IUP-BATUBARA

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)						
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)		
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	
Royalty	9,110	-	-	2,829	-	-	2,803	-	-	26	A
Corporate Income Tax	-	2,803	-	-	-	(9,110)	-	-	-	-	-
Total	9,110	2,803	-	2,829	-	(9,110)	-	2,829	-	2,829	26

Remarks:

- A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference
 B. Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Table 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	508	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	1,418	-	-
Infrastructure Provision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	1,926	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

70 TELEN ORBIT PRIMA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	103,483	4,140	103,483	4,249	103,483	4,583	103,483	4,583	-	-
Corporate Income Tax	63,000	-	63,000	-	63,000	-	63,000	-	-	-
Total	166,483	4,140	166,483	4,249	166,483	4,583	166,483	4,583	-	-

Remarks:

1 Company has not allocated of royalty & PHT payments

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	22	-
Land and Building Tax	-	-	-
Local Taxes and Levies	11,261	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	5,670	-	-
DMO - Coal	-	-	48,850
Total	16,931	22	48,850

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

71 TUNAS INTI ABADI
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)							
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD		
Royalty	-	7,642	102	8,477	102	1	835	1	8,852	8,852	-	-
Corporate Income Tax	2,206	672	11,067	-	8,861	2	(672)	2	373	373	-	-
Total	2,206	8,313	11,169	8,477	8,963	164	-	9,225	11,067	9,225	-	-

Remarks:

1 Company has not allocated of royalty & PHT payments

2 Errorneously in currency payment

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	77	-	-
Land and Building Tax	5,540	-	-
Local Taxes and Levies	34	-	-
Sub National Direct Payment	28,848	-	-
Corporate Social Responsibility	5,384	-	-
Infrastructure Povision	-	-	-
Forestry Fee	5,016	-	-
DMO - Coal	-	-	-
Total	44,899	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

72 TUNAS MUDA JAYA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities (1)		Reporting Entities (4)		(6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Remarks:

Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	-	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

73 UNIT DESA GAJAH MADA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities (1)		Reporting Entities (4)		(6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Remarks:
Company did not reported

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	-	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	-	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

74 UNIT DESA MAKAMUR
IUP-BATUBARA

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	USD
Revenue Stream	30,623	-	7,215	1	30,623	-	7,215	-
Royalty	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	30,623	-	7,215	-	30,623	-	7,215	-

Remarks:

1. Company has not allocated of royalty & PHT payments

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

	Rupiah (in millions)	USD (in thousands)	Ton
Revenue Stream			
Land Rent	3	-	-
Land and Building Tax	-	-	-
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	125	-	-
Infrastructure Povision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	128	-	-

Table 2 - Not to Reconcile

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

75 WELARCO SUBUR JAYA
IUP-BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	3,711	-	3,412	-	3,418	-	3,418	-	-
Corporate Income Tax	13,877	-	8,326	-	13,877	-	8,326	-	(5,551)	A
Total	13,877	3,711	8,326	3,412	-	3,418	8,326	3,418	(5,551)	-

Remarks:

1. Fill in the form on accrual basis

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah (in millions)	USD (in thousands)	Ton
Land Rent	-	-	-
Land and Building Tax	639	-	6
Local Taxes and Levies	-	-	-
Sub National Direct Payment	-	-	-
Corporate Social Responsibility	256	-	-
Infrastructure Poviision	-	-	-
Forestry Fee	-	-	-
DMO - Coal	-	-	-
Total	895	6	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

76 ANEKA TAMBANG
IUP-MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	Ket.
Royalty	2,599	35,375	2,599	35,375	-	-	2,599	-	2,599	35,375	-	-
Dividend	291,948	-	291,948	-	-	-	291,948	-	291,948	-	-	-
Corporate Income Tax	382,359	-	382,359	-	-	-	382,359	-	382,359	-	-	-
Total	676,906	35,375	676,906	35,375	-	-	-	-	676,906	35,375	-	-

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream		
Land Rent	19,771	-
Land and Building Tax	24,257	-
Local Taxes and Levies	4,158	-
Sub National Direct Payment	70,437	-
Corporate Social Responsibility	119,545	-
Infrastructure Povision	-	-
Forestry Fee	123	-
Total	238,291	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

77 ANUGRAH HARISMA BARAKAH
IUP-MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	2,597	-	2,650	-	2,650	-	2,650	-	2,650
Corporate Income Tax	945	-	945	-	945	-	945	-	-	-
Total	945	2,597	945	2,650	-	2,650	945	2,650	-	2,650

Remarks:

1 Company has not allocated of royalty & PHT payments

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	12
Land Rent	-	-
Land and Building Tax	6,350	-
Local Taxes and Levies	158	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	8,692	-
Infrastructure Povision	-	-
Forestry Fee	-	-
Total	15,199	12

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

78 BINTANG DELAPAN MINERAL
IUP-MINERAL

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)							
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)					
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD				
Revenue Stream												
Royalty	9,088	-	12,048	-	10,355	-	12,048	-	10,355	-	1,890	A
Corporate Income Tax		6,564				8,465				8,465		
Total	9,088	6,564	12,048	2,959	10,355	2,959	12,048	10,355	10,355	1,175	1,890	A

Remarks:

1. Fill in the form on accrual basis

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream		87
Land Rent	-	
Land and Building Tax	1,161	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	9,791	-
Infrastructure Provision	-	-
Forestry Fee	1,432	-
Total	12,383	87

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

79 BUKIT MERAH INDAH
IUP-MINERAL

Table 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities		Reporting Entities		(6)=(5)-(4)	
	(1)	(2)	(4)	(5)	(6)	(7)
	USD	Rupiah	USD	Rupiah	USD	Ket.
Revenue Stream	-	-	-	-	-	-
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Remarks:
Company did not reported

Table 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	-
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

80 BUKIT TIMAH
IUP-MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		(5)		(6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.
Royalty	-	2,878	-	2,865	-	(13)	1	-	-	2,878	-	-
Corporate Income Tax	3,381	-	3,424	-	44	2	-	3,424	3,424	-	-	-
Total	3,381	2,878	3,424	2,865	44	(13)	-	2,878	3,424	2,878	-	-

Remarks:

- 1 DG Mineral & Coal did not recorded the royalty payments because it has not evidence
- 2 Original reporting form was filled uncompleted

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	3	-
Land and Building Tax	14	-
Local Taxes and Levies	1	-
Sub National Direct Payment	118	-
Corporate Social Responsibility	-	-
Infrastructure Povision	-	-
Forestry Fee	-	-
Total	136	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

81 BUMI KONAWA ABADI
IUP-MINERAL

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	USD
Revenue Stream	25,025	-	25,025	-	25,025	-	25,025	-
Royalty	29,360	-	(29,360)	A	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	54,385	-	25,025	-	25,025	-	25,025	-

Remarks:

A. Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Table 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	17	-
Land Rent	3,331	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	3,438	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	6,785	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

82 CITRA SILIKA MALLAWA
IUP-MINERAL

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	USD
Royalty	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Table 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	-
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Povision	-	-
Forestry Fee	-	-
Total	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

83 FAJAR BHAKTI LINTAS NUSANTARA
IUP-MINERAL

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	33,376	-	31,004	-	31,772	-	31,004	-	(768)	A
Royalty	68	-	-	-	-	-	-	-	-	-
Corporate Income Tax										
Total	33,443	-	31,004	-	31,772	-	31,004	-	(768)	-

Remarks:

1. Fill in the form on accrual basis

Remarks:

- A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference
- B. Reconciliation can not be executed because company did not submitted valid and complete Letter of Authorization to open tax information from Tax Office

Table 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	4
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	1,200	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	1,200	4

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

84 FAJAR MENTAYA ABADI
IUP-MINERAL

Table 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	-	-	-	-	-	-	-	-	-
Royalty	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Table 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	-
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Povision	-	-
Forestry Fee	-	-
Total	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

85 GANE PERMAI SENTOSA
IUP-MINERAL

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	2,797	-	2,805	-	2,805	-	2,805	-	2,805
Corporate Income Tax	38,804	-	38,931	-	38,093	-	38,931	-	837	A
Total	38,804	2,797	38,931	2,805	-	2,805	38,931	2,805	837	-

Remarks:

1. Fill in the form on accrual basis

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	21
Land Rent	-	-
Land and Building Tax	2,109	-
Local Taxes and Levies	351	-
Sub National Direct Payment	6,359	-
Corporate Social Responsibility	1,213	-
Infrastructure Provision	-	-
Forestry Fee	2,033	-
Total	12,064	21

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

86 GUNUNG SION
IUP-MINERAL

Table 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	USD
Revenue Stream	-	-	-	-	-	-	-	-
Royalty	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-

Remarks:

Company did not reported

Table 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	-
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

87 HARITA PRIMA ABADI MINERAL
IUP-MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	7,714	-	7,714	-	-	58,999	-	-	-
Corporate Income Tax	58,999	-	58,999	-	58,999	7,714	-	7,714	-	-
Total	58,999	7,714	58,999	7,714	-	-	58,999	7,714	-	-

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	160
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	647	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	647	160

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

88 IFISHDECO
IUP-MINERAL

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	Ket.
Revenue Stream	54,574	-	54,606	32	1	54,574	32	A
Royalty	-	-	25,317	25,317	A	-	25,317	A
Corporate Income Tax	54,574	-	79,922	-	-	-	79,922	-
Total	54,574	-	79,922	-	-	-	25,349	-

Remarks:

1 Company has not allocated of royalty & PHT payments

Remarks:

A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	38	-
Land Rent	-	-
Land and Building Tax	88	-
Local Taxes and Levies	8,618	-
Sub National Direct Payment	8,616	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	17,361	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

89 KARYA UTAMA TAMBANGJAYA
IUP-MINERAL

Table 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Unreconciled Difference			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		(5)		(6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.
Royalty	-	4,186	-	3,400	-	(786)	-	4,186	-	4,186	-	-
Corporate Income Tax	38,121	-	38,121	-	-	-	38,121	-	-	38,121	-	-
Total	38,121	4,186	38,121	3,400	-	(786)	-	4,186	-	4,186	-	-

Remarks:

- DG Mineral & Coal did not recorded the royalty payments because it has not evidence

Table 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream		
Land Rent	655	70
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	302	-
Infrastructure Povision	-	-
Forestry Fee	10,309	-
Total	11,266	70

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

90 MACIKA MADA MADANA
IUP-MINERAL

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	31,533	-	40,291	-	40,291	-	40,291	-	-	-
Royalty	4,021	-	1,102	-	4,021	-	1,102	-	(2,919)	A
Corporate Income Tax										
Total	35,554	-	41,393	-	41,393	-	41,393	-	(2,919)	A

Remarks:

A. Company did not reported, among others : tax legal product (STP, SKPKB, SKPKBT, PPH period and/ Withholding Tax Article 29)

Table 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream		
Land Rent	27	-
Land and Building Tax	-	-
Local Taxes and Levies	113	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	1,687	-
Infrastructure Povision	-	-
Forestry Fee	-	-
Total	1,827	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

91 REFINED BANGKA TIN
IUP-MINERAL

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	7,264	4,012	-	3,994	7,264	4,063	3,994	3,994	-	(69)
Royalty	-	-	6,636	-	-	-	6,636	-	-	-
Corporate Income Tax	7,264	4,012	6,636	3,994	7,264	4,063	3,994	3,994	(628)	(69)
Total	7,264	4,012	6,636	3,994	7,264	4,063	3,994	3,994	(628)	(69)

Remarks:

- A. Until the deadline submission the reporting entity did not provide any confirmation or explanation on the difference

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream		
Land Rent	9	-
Land and Building Tax	-	-
Local Taxes and Levies	89	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	378	-
Infrastructure Povision	-	-
Forestry Fee	-	-
Total	476	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

92 SERUMPUN SEBALAI
IUP-MINERAL

Table 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities		Reporting Entities		(6)=(5)-(4)	
	(1)	(2)	(3)=(2)-(1)	(4)	(5)	(6)
	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	-	-	-	-	-
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Remarks:
Company did not reported

Table 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	-
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

93 STARGATE PASIFIC RESOURCES
IUP-MINERAL

Table 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)		Initial Difference (3)=(2)-(1)		Reporting Entities (4)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	Ket.	Rupiah	USD	Rupiah	USD
Revenue Stream	-	-	-	-	-	-	-	-
Royalty	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Table 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	-
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Povision	-	-
Forestry Fee	-	-
Total	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

95 TELAGA BINTAN JAYA
IUP-MINERAL

Table 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities		Initial Difference		Reporting Entities		Unreconciled Difference	
	(1)	(2)	(3)=(2)-(1)	(4)	(5)	(6)=(5)-(4)		
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	-	-	-	-	-	-	-
Royalty	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-

Remarks:
Company did not reported

Table 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	-
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Provision	-	-
Forestry Fee	-	-
Total	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

96 TIMAH (Persero) Tbk
IUP-MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)										
	Reporting Entities (1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)				
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	Ket.			
Royalty	-	12,309	-	12,271	-	(38)	1	-	-	12,309	-	-	-	-	-
Dividend	140,262	-	140,262	-	-	-	-	140,262	-	-	140,262	-	-	-	-
Corporate Income Tax	92,946	-	92,946	-	-	-	-	92,946	-	-	92,946	-	-	-	-
Total	233,207	12,309	233,207	12,271	-	(38)	-	-	12,309	-	233,207	12,309	-	-	-

Remarks:

- DG Mineral & Coal did not recorded the royalty payments because it has not evidence

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	2,007
Land Rent	-	-
Land and Building Tax	49,614	-
Local Taxes and Levies	4,296	-
Sub National Direct Payment	25,624	-
Corporate Social Responsibility	-	-
Infrastructure Povision	-	-
Forestry Fee	142	-
Total	79,676	2,007

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

97 TRIMEGAH BANGUN PERSADA
IUP-MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)					
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)		Unreconciled Difference (6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Royalty	-	2,813	-	2,959	-	2,959	-	2,959	-	-
Corporate Income Tax	30,092	-	30,834	-	30,834	-	30,834	-	-	-
Total	30,092	2,813	30,834	2,959	30,834	2,959	30,834	2,959	-	-

Remarks:

1. Fill in the form on accrual basis

Tabel 2 - Not to Reconcile

Revenue Stream	Rupiah	USD
Land Rent	-	17
Land and Building Tax	2,541	-
Local Taxes and Levies	107	-
Sub National Direct Payment	4,047	-
Corporate Social Responsibility	389	-
Infrastructure Provision	-	-
Forestry Fee	1,263	-
Total	8,347	17

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

98 TUJUH SW
IUP-MINERAL

Table 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)		Unreconciled Difference	
	Reporting Entities		Reporting Entities		(6)=(5)-(4)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	-	-	-	-	-	-
Royalty	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-
Total	-	-	-	-	-	-

Remarks:
Company did not reported

Table 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	-	-
Land Rent	-	-
Land and Building Tax	-	-
Local Taxes and Levies	-	-
Sub National Direct Payment	-	-
Corporate Social Responsibility	-	-
Infrastructure Povision	-	-
Forestry Fee	-	-
Total	-	-

Appendix 5.2 The Reconciliation by Mineral & Coal Company for the Year 2013

99 YIWAN MINING
IUP-MINERAL

Tabel 1 - To be Reconciled

	Pre Reconciliation (amount expressed in Thousand USD & Million Rupiah)				Post Reconciliation (amount expressed in Thousand USD & Million Rupiah)			
	Reporting Entities (1)		DG Mineral & Coal, DG Tax (2)		Reporting Entities (4)		DG Mineral & Coal, DG Tax (5)	
	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
Revenue Stream	25,781	-	25,781	-	-	-	-	-
Royalty	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-
Total	25,781	-	25,781	-	2,474	-	2,474	-

Remarks:

1. Etroneously in currency payment

Tabel 2 - Not to Reconcile

	Rupiah	USD
Revenue Stream	32	322
Land Rent	-	-
Land and Building Tax	12	-
Local Taxes and Levies	-	-
Sub National Direct Payment	3,508	-
Corporate Social Responsibility	-	-
Infrastructure Povision	789	-
Forestry Fee	-	-
Total	4,341	322

**EITI INDONESIA REPORT FORM
CALENDAR YEAR 2012
REVENUE SHARING FUND OF NATURAL RESOURCES REALISATION TRANSFER REPORT**

NO.	AREA NAME	CEILING				TOTAL	REALISATION				TOTAL
		OIL	NATURAL GAS	GENERAL MINING			OIL	NATURAL GAS	GENERAL MINING		
1	Provinsi Aceh	322,317,400,266	556,462,795,650	853,516,163	879,633,712,079	452,325,614,300	719,339,775,717	1,452,522,717	1,173,117,912,734		
2	Provinsi Aceh	1,515,599,060	6,598,373,071	834,903,843	8,943,875,974	2,126,922,951	8,529,720,661	1,080,817,249	11,737,460,861		
3	Kab. Aceh Barat	1,515,599,060	6,598,373,071	176,631,584	8,290,603,715	2,126,922,951	8,529,720,661	185,001,462	10,841,645,074		
4	Kab. Aceh Besar	1,515,599,060	6,598,373,071	388,412,761	8,502,384,892	2,126,922,951	8,529,720,661	441,362,110	11,098,005,722		
5	Kab. Aceh Selatan	1,515,599,060	6,598,373,071	278,283,821	8,392,255,952	2,126,922,951	8,529,720,661	286,653,699	10,943,297,311		
6	Kab. Aceh Singkil	1,515,599,060	6,598,373,071	509,718,132	8,623,690,263	2,126,922,951	8,529,720,661	518,088,010	11,174,731,822		
7	Kab. Aceh Tengah	1,515,599,060	6,598,373,071	24,345,972	8,138,318,103	2,126,922,951	8,529,720,661	32,715,850	10,689,359,462		
8	Kab. Aceh Tenggara	1,515,599,060	6,598,373,071	27,033,972	7,800,143,094	2,169,178,995	8,159,443,254	35,403,850	10,364,026,099		
9	Kab. Aceh Timur	1,545,013,458	6,228,095,664	24,345,972	7,800,143,094	34,669,129,053	187,438,397,628	32,715,850	222,140,242,531		
10	Kab. Aceh Utara	23,906,932,264	144,948,750,654	24,345,972	168,880,028,890	2,126,922,951	8,529,720,661	166,836,298	10,823,479,910		
11	Kab. Bireuen	1,515,599,060	6,598,373,071	158,466,420	8,272,438,551	2,126,922,951	8,529,720,661	204,587,424	10,861,231,036		
12	Kab. Pidie	1,515,599,060	6,598,373,071	75,859,466	8,189,831,597	2,126,922,951	8,529,720,661	32,715,850	10,689,359,462		
13	Kab. Simeulue	1,515,599,060	6,598,373,071	24,345,972	8,138,318,103	2,126,922,951	8,529,720,661	32,715,850	10,689,359,462		
14	Kota Banda Aceh	1,515,599,060	6,598,373,071	24,345,972	8,138,318,103	2,126,922,951	8,529,720,661	32,715,850	10,689,359,462		
15	Kota Sabang	1,515,599,060	6,598,373,071	24,345,972	8,138,318,103	2,126,922,951	8,529,720,661	32,715,850	10,689,359,462		
16	Kota Langsa	1,515,599,060	6,598,373,071	24,345,972	8,138,318,103	2,126,922,951	8,529,720,661	32,715,850	10,689,359,462		
17	Kota Lhokseumawe	1,515,599,060	6,598,373,071	24,345,972	8,138,318,103	2,126,922,951	8,529,720,661	32,715,850	10,689,359,462		
18	Kab. Gayo Lues	1,515,599,060	6,598,373,071	524,258,791	8,638,230,922	2,126,922,951	8,529,720,661	1,084,341,782	11,740,985,394		
19	Kab. Aceh Barat Daya	1,515,599,060	6,598,373,071	264,759,372	8,378,731,503	2,126,922,951	8,529,720,661	285,240,610	10,941,884,222		
20	Kab. Aceh Jaya	1,515,599,060	6,598,373,071	25,689,972	8,139,662,103	2,126,922,951	8,529,720,661	485,828,823	11,142,472,435		
21	Kab. Nagan Raya	1,515,599,060	6,598,373,071	59,468,186	8,173,440,317	2,126,922,951	8,529,720,661	35,045,450	11,330,498,476		
22	Kab. Aceh Tamiang	10,922,431,738	6,598,373,071	26,675,572	17,547,480,381	14,207,842,781	8,529,720,661	673,854,864	22,772,608,892		
23	Kab. Bener Meriah	1,515,599,060	6,598,373,071	24,345,972	8,138,318,103	2,126,922,951	8,529,720,661	32,715,850	10,689,359,462		
24	Kab. Pidie Jaya	1,515,599,060	6,598,373,071	24,793,972	8,138,766,103	2,126,922,951	8,529,720,661	33,163,850	10,689,359,462		
25	Kota Subulussalam	1,515,599,060	6,598,373,071	40,074,513	8,154,046,644	2,126,922,951	8,529,720,661	48,444,391	10,705,088,003		
26	Provinsi Sumatera Utara	-	-	-	-	-	-	-	-		
27	Provinsi Sumatera Utara	1,236,238,083	1,408,472,551	531,774,740	3,176,485,374	1,442,381,313	1,766,435,849	769,036,216	3,977,853,378		
28	Kab. Asahan	77,264,876	88,029,534	88,029,534	165,294,410	90,148,829	110,402,240	200,551,069	200,551,069		
29	Kab. Dairi	77,264,876	88,029,534	238,928,524	404,222,934	90,148,829	110,402,240	238,928,524	439,479,593		
30	Kab. Deli Serdang	79,016,823	88,029,534	167,046,357	167,046,357	91,923,782	110,402,240	202,326,022	202,326,022		
31	Kab. Karo	77,264,876	88,029,534	3,662,820	168,957,230	90,148,829	110,402,240	100,874,833	301,425,902		
32	Kab. Labuhan Batu	77,264,876	88,029,534	88,029,534	165,294,410	90,148,829	110,402,240	200,551,069	200,551,069		
33	Kab. Langkat	2,008,007,654	2,575,071,106	4,583,078,760	4,583,078,760	2,307,995,616	3,230,705,832	5,538,701,468	740,065,664		
34	Kab. Mandailing Natal	77,264,876	88,029,534	539,514,595	704,809,005	90,148,829	110,402,240	539,514,595	740,065,664		
35	Kab. Nias	77,264,876	88,029,534	88,029,534	165,294,410	90,148,829	110,402,240	200,551,069	200,551,069		
36	Kab. Simalungun	77,264,876	88,029,534	88,029,534	165,294,410	90,148,829	110,402,240	200,551,069	200,551,069		
37	Kab. Tapanuli Selatan	77,264,876	88,029,534	279,392,884	444,687,294	90,148,829	110,402,240	279,392,884	479,943,953		
38	Kab. Tapanuli Tengah	77,264,876	88,029,534	77,665,987	242,960,397	90,148,829	110,402,240	77,665,987	278,217,056		
39	Kab. Tapanuli Utara	77,264,876	88,029,534	750,169,936	915,464,346	90,148,829	110,402,240	1,598,341,008	1,798,892,077		
40	Kab. Toba Samosir	77,264,876	88,029,534	187,464,601	352,759,011	90,148,829	110,402,240	187,464,601	388,015,670		
41	Kota Binjat	266,126,391	329,903,530	596,029,921	596,029,921	305,645,918	412,568,107	718,214,025	718,214,025		

NO.	AREA NAME	CEILING				REALISATION			
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL
42	Kota Medan	77,264,876	88,029,534		165,294,410	90,148,829	110,402,240		200,551,069
43	Kota Pematang Siantar	77,264,876	88,029,534		165,294,410	90,148,829	110,402,240		200,551,069
44	Kota Sibolga	77,264,876	88,029,534		165,294,410	90,148,829	110,402,240		200,551,069
45	Kota Tanjung Balai	77,264,876	88,029,534		165,294,410	90,148,829	110,402,240		200,551,069
46	Kota Tebing Tinggi	77,264,876	88,029,534		165,294,410	90,148,829	110,402,240		200,551,069
47	Kota Padang Sidempuan	77,264,876	88,029,534	113,395,520	278,689,930	90,148,829	110,402,240	113,395,520	313,946,589
48	Kab. Pakpak Bharat	77,264,876	88,029,534	6,225,245	171,519,655	90,148,829	110,402,240	6,225,245	206,776,314
49	Kab. Nias Selatan	77,264,876	88,029,534		165,294,410	90,148,829	110,402,240		200,551,069
50	Kab. Humbang Hasundutan	77,264,876	88,029,534	448,000	165,742,410	90,148,829	110,402,240	448,000	200,999,069
51	Kab. Serdang Bedagai	77,264,876	88,029,534		165,294,410	90,148,829	110,402,240		200,551,069
52	Kab. Samosir	77,264,876	88,029,534		165,294,410	90,148,829	110,402,240		200,551,069
53	Kab. Batu Bara	77,264,876	88,029,534		165,294,410	90,148,829	110,402,240		200,551,069
54	Kab. Padang Lawas	351,119,928	88,029,534		439,149,462	449,643,799	110,402,240		560,046,039
55	Kab. Padang Lawas Utara	77,264,876	88,029,534		165,294,410	90,148,829	110,402,240		200,551,069
56	Kab. Labuhan Batu Selatan	77,264,876	88,029,534		165,294,410	90,148,829	110,402,240		200,551,069
57	Kab. Labuhan Batu Utara	77,264,876	88,029,534		165,294,410	90,148,829	110,402,240		200,551,069
58	Kab. Nias Utara	77,264,876	88,029,534		165,294,410	90,148,829	110,402,240		200,551,069
59	Kab. Nias Barat	77,264,876	88,029,534		165,294,410	90,148,829	110,402,240		200,551,069
60	Kota Gunungsitoli	77,264,876	88,029,534		165,294,410	90,148,829	110,402,240		200,551,069
61	Provinsi Sumatera Barat				-				-
62	Provinsi Sumatera Barat			6,977,618,969	6,977,618,969			7,370,160,397	7,370,160,397
63	Kab. Lima Puluh Kota			776,955,602	776,955,602			833,139,195	833,139,195
64	Kab. Agam			741,870,091	741,870,091			783,071,357	783,071,357
65	Kab. Kepulauan Mentawai			738,734,091	738,734,091			779,935,357	779,935,357
66	Kab. Padang Pariaman			738,734,091	738,734,091			779,935,357	779,935,357
67	Kab. Pasaman			1,198,712,061	1,198,712,061			1,239,913,327	1,239,913,327
68	Kab. Pesisir Selatan			1,115,279,282	1,115,279,282			1,310,318,277	1,310,318,277
69	Kab. Sijunjung			2,390,247,662	2,390,247,662			2,445,627,035	2,445,627,035
70	Kab. Solok			996,760,320	996,760,320			1,066,938,014	1,066,938,014
71	Kab. Tanah Datar			784,605,275	784,605,275			825,806,541	825,806,541
72	Kota Bukit Tinggi			738,734,091	738,734,091			779,935,357	779,935,357
73	Kota Padang Panjang			738,734,091	738,734,091			779,935,357	779,935,357
74	Kota Padang			738,734,091	738,734,091			779,935,357	779,935,357
75	Kota Payakumbuh			738,734,091	738,734,091			779,935,357	779,935,357
76	Kota Sawahlunto			8,882,744,156	8,882,744,156			8,923,945,422	8,923,945,422
77	Kota Solok			738,734,091	738,734,091			779,935,357	779,935,357
78	Kota Pariaman			738,734,091	738,734,091			779,935,357	779,935,357
79	Kab. Pasaman Barat			745,089,771	745,089,771			786,291,037	786,291,037
80	Kab. Dharmasraya			2,854,202,294	2,854,202,294			3,470,770,616	3,470,770,616
81	Kab. Solok Selatan			1,518,646,609	1,518,646,609			1,559,847,875	1,559,847,875
82	Provinsi Riau				-				-
83	Provinsi Riau	2,205,997,336,357	314,533,450	4,396,237,435	2,210,708,107,242	2,754,303,965,725	314,533,450	5,299,509,034	2,759,918,008,209
84	Kab. Bengkalis	2,438,425,503,300	57,187,899	659,437,374	2,439,142,128,573	3,040,015,414,139	57,187,899	793,539,531	3,040,866,141,569
85	Kab. Indragiri Hilir	401,090,424,788	57,187,899	2,014,897,759	403,162,510,446	500,782,539,220	57,187,899	2,304,138,751	503,143,865,870
86	Kab. Indragiri Hulu	409,247,339,112	57,187,899	8,321,751,229	417,626,278,240	511,396,667,107	57,187,899	8,962,182,973	520,416,037,979
87	Kab. Kampar	881,737,813,432	57,187,899	754,214,550	882,549,215,881	1,099,173,574,705	57,187,899	882,884,756	1,100,113,647,360
88	Kab. Kuantan Singingi	401,090,424,788	57,187,899	2,888,342,344	404,035,955,031	500,782,539,220	57,187,899	3,297,469,532	504,137,196,651
89	Kab. Pelalawan	410,696,798,008	629,066,902	666,818,174	411,992,685,084	513,135,590,826	629,066,902	800,920,331	514,565,578,059

NO.	AREA NAME	CEILING				REALISATION				TOTAL
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL	
90	Kab. Rokan Hilir	1,044,480,586,230	57,187,899	659,437,374	1,045,197,211,503	1,306,897,038,652	57,187,899	793,539,531	1,307,747,766,082	
91	Kab. Rokan Hulu	415,455,724,927	57,187,899	899,739,669	416,412,652,495	517,254,157,127	57,187,899	1,024,788,551	518,336,133,577	
92	Kab. Siak	1,156,968,660,002	57,187,899	692,691,224	1,157,718,539,125	1,443,200,306,848	57,187,899	825,586,250	1,444,083,080,997	
93	Kota Dumai	401,090,424,788	57,187,899	659,437,374	401,807,050,061	500,782,539,220	57,187,899	793,539,531	501,633,266,650	
94	Kota Pekanbaru	401,090,424,788	57,187,899	659,437,374	401,807,050,061	500,782,539,220	57,187,899	793,539,531	501,633,266,650	
95	Kab. Kepulauan Meranti	462,615,221,229	57,187,899	750,984,633	463,423,393,752	583,012,956,593	57,187,899	885,086,790	583,955,231,282	
96	Provinsi Jambi									
97	Provinsi Jambi	116,182,514,958	162,103,660,711	15,174,022,548	293,460,198,217	148,311,411,264	211,556,232,892	16,230,456,777	376,098,100,933	
98	Kab. Batanghari	24,519,792,133	32,420,732,142	6,447,394,081	63,387,918,356	31,449,848,967	42,311,246,578	7,153,858,317	80,914,953,862	
99	Kab. Bungo	23,236,502,989	32,420,732,142	18,829,738,711	74,486,973,842	29,662,282,251	42,311,246,578	19,859,691,671	91,833,220,500	
100	Kab. Kerinci	23,236,502,989	32,420,732,142	2,691,324,221	58,348,559,352	29,662,282,251	42,311,246,578	2,875,502,938	74,849,031,767	
101	Kab. Merangin	23,236,502,989	32,420,732,142	4,081,299,795	59,738,534,926	29,662,282,251	42,311,246,578	4,331,034,531	76,304,563,360	
102	Kab. Muaro Jambi	31,979,112,917	32,966,409,044	3,141,010,944	68,086,532,905	40,790,088,183	43,009,983,106	3,325,189,661	87,125,260,950	
103	Kab. Sarolangun	35,022,296,931	32,420,732,142	10,611,264,018	78,054,293,091	45,003,337,427	42,311,246,578	11,482,831,441	98,797,415,446	
104	Kab. Tanjung Jabung Barat	155,501,020,905	226,494,245,245	3,076,403,824	385,071,669,974	196,125,799,553	293,859,603,860	3,264,435,341	493,249,838,754	
105	Kab. Tanjung Jabung Timur	74,150,278,760	129,588,131,418	2,691,324,221	206,429,734,399	96,529,287,197	170,865,371,974	2,875,502,938	270,270,162,109	
106	Kab. Tebo	23,236,502,989	32,420,732,142	3,743,681,927	59,400,917,058	29,662,282,251	42,311,246,578	4,002,774,375	75,976,303,204	
107	Kota Jambi	27,375,043,220	32,420,732,142	2,691,324,221	62,487,099,583	35,035,872,462	42,311,246,578	2,875,502,938	80,222,621,978	
108	Kota Sungai Penuh	23,236,502,989	32,420,732,142	2,691,324,221	58,348,559,352	29,662,282,251	42,311,246,578	2,875,502,938	74,849,031,767	
109	Provinsi Sumatera Selatan									
110	Provinsi Sumatera Selatan	250,374,110,070	547,709,953,362	113,856,876,035	911,940,939,467	323,073,112,653	727,946,176,773	140,868,855,185	1,191,888,144,611	
111	Kab. Lahat	41,716,572,446	92,381,367,085	90,545,840,912	224,643,780,443	53,463,394,552	121,432,286,873	106,578,774,807	281,474,456,232	
112	Kab. Musi Banyuasin	330,722,021,026	920,473,599,382	18,751,247,675	1,269,946,868,083	424,086,049,783	1,229,905,621,909	24,662,514,536	1,678,654,186,228	
113	Kab. Musi Rawas	72,998,071,072	213,695,300,645	21,430,716,130	308,124,087,847	93,807,061,084	280,367,173,719	25,205,514,887	399,379,749,690	
114	Kab. Muara Enim	103,680,849,646	100,796,961,886	146,736,591,443	351,214,402,975	132,508,459,612	131,942,785,875	186,789,242,480	451,240,487,967	
115	Kab. Ogan Komering Ilir	35,767,730,008	78,244,279,051	15,783,712,977	129,795,722,036	46,153,301,805	103,992,310,967	19,547,007,918	169,692,620,690	
116	Kab. Ogan Komering Ulu	53,905,238,939	80,132,991,435	17,616,046,408	151,654,276,782	73,517,751,689	106,938,805,849	21,393,863,299	201,850,420,837	
117	Kota Palembang	35,767,730,008	78,244,279,051	15,651,344,637	129,663,353,696	46,153,301,805	103,992,310,967	19,414,639,578	169,560,252,350	
118	Kota Prabumulih	42,245,011,433	79,161,081,544	15,912,793,446	137,318,886,423	54,137,221,655	105,267,234,153	19,779,686,226	179,184,142,034	
119	Kota Pagar Alam	35,767,730,008	78,244,279,051	15,651,344,637	129,663,353,696	46,153,301,805	103,992,310,967	19,414,639,578	169,560,252,350	
120	Kota Lubuklinggau	35,767,730,008	78,244,279,051	15,651,344,637	129,663,353,696	46,153,301,805	103,992,310,967	19,414,639,578	169,560,252,350	
121	Kab. Banyuasin	62,692,630,676	78,244,279,051	18,504,086,317	159,440,996,044	81,591,067,418	103,992,310,967	22,950,478,119	208,533,856,504	
122	Kab. Ogan Ilir	43,161,934,952	78,244,279,051	15,879,831,037	137,286,045,040	56,108,332,144	103,992,310,967	19,643,125,978	179,743,769,089	
123	Kab. Ogan Komering Ulu Timur	35,767,730,008	78,244,279,051	15,754,296,811	129,766,305,870	46,153,301,805	103,992,310,967	19,517,591,752	169,663,204,524	
124	Kab. Ogan Komering Ulu Selatan	35,767,730,008	78,244,279,051	15,752,226,207	129,764,235,266	46,153,301,805	103,992,310,967	19,515,521,148	169,661,133,920	
125	Kab. Empat Lawang	35,767,730,008	78,244,279,051	16,102,095,063	130,114,104,122	46,153,301,805	103,992,310,967	19,865,390,004	170,011,002,776	
126	Provinsi Bengkulu									
127	Provinsi Bengkulu									
128	Kab. Bengkulu Selatan									
129	Kab. Bengkulu Utara									
130	Kab. Rejang Lebong									
131	Kota Bengkulu									
132	Kab. Kaur									
133	Kab. Seluma									
134	Kab. Mukomuko									
135	Kab. Lebong									
136	Kab. Kepahiang									
137	Kab. Bengkulu Tengah									

NO.	AREA NAME	CEILING				REALISATION			
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL
138	Provinsi Lampung								
139	Provinsi Lampung	107,622,334,410	18,521,470,130	2,220,702,716	128,364,507,256	129,552,407,174	22,547,407,125	2,492,682,246	154,592,496,545
140	Kab. Lampung Barat	15,697,561,667	2,645,924,304	309,925,811	18,653,411,782	18,889,449,535	3,221,058,161	333,364,972	22,443,872,668
141	Kab. Lampung Selatan	15,697,561,667	2,645,924,304	308,608,321	18,652,094,292	18,889,449,535	3,221,058,161	332,047,482	22,442,555,178
142	Kab. Lampung Tengah	15,697,561,667	2,645,924,304	314,472,801	18,657,958,772	18,889,449,535	3,221,058,161	337,911,962	22,448,419,658
143	Kab. Lampung Utara	15,697,561,667	2,645,924,304	300,205,121	18,643,691,092	18,889,449,535	3,221,058,161	323,644,282	22,434,151,978
144	Kab. Lampung Timur	71,957,519,379	2,645,924,304	300,205,121	74,903,648,804	85,490,546,502	3,221,058,161	323,644,282	89,035,248,945
145	Kab. Tanggamus	15,697,561,667	2,645,924,304	4,203,210,619	22,546,696,590	18,889,449,535	3,221,058,161	4,562,193,882	26,672,701,578
146	Kab. Tulang Bawang	15,697,561,667	2,645,924,304	332,279,260	18,675,765,231	18,889,449,535	3,221,058,161	355,718,421	22,466,226,117
147	Kab. Way Kanan	15,697,561,667	2,645,924,304	326,689,537	18,670,175,508	18,889,449,535	3,221,058,161	350,128,698	22,460,636,394
148	Kota Bandar Lampung	15,697,561,667	2,645,924,304	300,205,121	18,643,691,092	18,889,449,535	3,221,058,161	323,644,282	22,434,151,978
149	Kota Metro	15,697,561,667	2,645,924,304	300,205,121	18,643,691,092	18,889,449,535	3,221,058,161	323,644,282	22,434,151,978
150	Kab. Pesawaran	15,697,561,667	2,645,924,304	331,441,186	18,674,927,157	18,889,449,535	3,221,058,161	564,813,793	22,675,321,489
151	Kab. Pringsewu	15,697,561,667	2,645,924,304	327,794,045	18,674,280,016	18,889,449,535	3,221,058,161	351,233,206	22,461,740,902
152	Kab. Mesuji	15,697,561,667	2,645,924,304	951,352,038	19,294,838,009	18,889,449,535	3,221,058,161	1,189,083,505	23,299,591,201
153	Kab. Tulang Bawang Barat	15,697,561,667	2,645,924,304	300,205,121	18,643,691,092	18,889,449,535	3,221,058,161	323,644,282	22,434,151,978
154	Provinsi DKI Jakarta								
155	Provinsi DKI Jakarta	205,491,529,583	55,564,410,388		261,055,939,971	233,534,800,056	67,642,221,375		301,177,021,431
156	Provinsi Jawa Barat								
157	Provinsi Jawa Barat	107,787,451,768	48,019,787,105	5,939,880,842	161,747,119,715	147,681,572,774	62,412,901,260	7,648,488,372	217,742,962,406
158	Kab. Bandung	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
159	Kab. Bekasi	31,969,614,356	16,860,046,470	453,147,796	49,282,808,622	41,382,587,188	21,756,850,448	576,556,260	63,715,993,896
160	Kab. Bogor	8,362,808,455	3,798,801,032	9,943,615,745	22,105,225,232	11,452,631,400	4,936,217,151	12,839,318,452	29,228,167,003
161	Kab. Ciamis	8,362,808,455	3,798,801,032	578,479,937	12,740,089,424	11,452,631,400	4,936,217,151	701,888,401	17,090,736,952
162	Kab. Cianjur	8,362,808,455	3,798,801,032	903,988,651	13,065,598,138	11,452,631,400	4,936,217,151	1,530,881,036	17,919,729,587
163	Kab. Cirebon	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
164	Kab. Garut	8,362,808,455	3,798,801,032	589,149,895	12,750,759,382	11,452,631,400	4,936,217,151	965,807,139	17,354,655,690
165	Kab. Indramayu	23,052,127,366	13,502,464,772	453,147,796	37,007,739,934	30,862,557,983	17,213,992,414	576,556,260	48,653,106,657
166	Kab. Karawang	16,618,774,635	20,582,003,617	453,147,796	37,653,926,048	22,489,516,737	26,224,198,089	576,556,260	49,290,271,086
167	Kab. Kuningan	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
168	Kab. Majalengka	8,984,545,617	4,532,707,362	453,147,796	13,970,400,775	12,499,008,878	5,881,304,757	576,556,260	18,956,869,895
169	Kab. Purwakarta	8,362,808,455	3,798,801,032	470,496,596	12,632,106,083	11,452,631,400	4,936,217,151	593,905,060	16,982,753,611
170	Kab. Subang	9,983,266,507	32,105,007,189	453,147,796	42,541,421,492	13,557,070,652	41,071,143,232	576,556,260	55,204,770,144
171	Kab. Sukabumi	8,362,808,455	3,798,801,032	544,172,621	12,705,782,108	11,452,631,400	4,936,217,151	667,581,085	17,056,429,636
172	Kab. Sumedang	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
173	Kab. Tasikmalaya	8,362,808,455	3,798,801,032	2,151,023,760	14,312,633,247	11,452,631,400	4,936,217,151	2,367,512,740	18,756,361,291
174	Kota Bandung	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
175	Kota Bekasi	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
176	Kota Bogor	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
177	Kota Cirebon	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
178	Kota Depok	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
179	Kota Sukabumi	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
180	Kota Tasikmalaya	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
181	Kota Cimahi	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
182	Kota Banjar	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
183	Kab. Bandung Barat	8,362,808,455	3,798,801,032	453,147,796	12,614,757,283	11,452,631,400	4,936,217,151	576,556,260	16,965,404,811
184	Provinsi Jawa Tengah								
185	Provinsi Jawa Tengah	1,198,418,823	348,071,708	914,445,138	2,460,935,669	1,640,065,001	453,349,078	1,133,068,814	3,225,482,893

NO.	AREA NAME	CEILING				REALISATION				TOTAL
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL	
186	Kab. Banjarnegara	70,495,223	20,474,806	53,663,238	144,633,267	96,474,412	26,608,769	66,473,823	189,557,004	
187	Kab. Banyumas	70,495,223	20,474,806	56,040,998	147,011,027	96,474,412	26,608,769	68,851,583	191,934,764	
188	Kab. Batang	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
189	Kab. Blora	2,385,934,875	41,977,285	50,892,358	2,478,804,518	3,265,934,525	52,969,681	63,702,943	3,382,607,149	
190	Kab. Boyolali	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
191	Kab. Brebes	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
192	Kab. Cilacap	70,495,223	20,474,806	1,723,086,609	1,814,056,638	96,474,412	26,608,769	2,159,509,229	2,282,592,410	
193	Kab. Demak	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
194	Kab. Grobogan	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
195	Kab. Jepara	70,495,223	20,474,806	98,521,425	189,491,454	96,474,412	26,608,769	111,332,010	234,415,191	
196	Kab. Karanganyar	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
197	Kab. Kebumen	70,495,223	20,474,806	69,950,089	160,920,118	96,474,412	26,608,769	82,760,674	205,843,855	
198	Kab. Kendal	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
199	Kab. KlATEN	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
200	Kab. Kudus	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
201	Kab. Magelang	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
202	Kab. Pati	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
203	Kab. Pekalongan	70,495,223	20,474,806	54,038,438	145,008,467	96,474,412	26,608,769	66,849,023	189,932,204	
204	Kab. Pemalang	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
205	Kab. Purbalingga	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
206	Kab. Purworejo	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
207	Kab. Rembang	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
208	Kab. Semarang	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
209	Kab. Sragen	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
210	Kab. Sukoharjo	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
211	Kab. Tegal	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
212	Kab. Temanggung	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
213	Kab. Wonogiri	70,495,223	20,474,806	188,559,313	279,529,342	96,474,412	26,608,769	203,882,067	326,965,248	
214	Kab. Wonosobo	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
215	Kota Magelang	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
216	Kota Salatiga	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
217	Kota Surakarta	81,397,992	674,640,937	50,892,358	806,931,287	110,669,887	878,337,244	63,702,943	1,052,710,074	
218	Kota Surakarta	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
219	Kota Tegal	70,495,223	20,474,806	50,892,358	141,862,387	96,474,412	26,608,769	63,702,943	186,786,124	
220	Provinsi DI Yogyakarta									
221	Provinsi DI Yogyakarta			1,731,600	1,731,600			1,731,600	1,731,600	
222	Provinsi DI Yogyakarta			6,926,400	6,926,400			6,926,400	6,926,400	
223	Kab. Kulon Progo									
224	Provinsi Jawa Timur									
225	Provinsi Jawa Timur	251,405,879,372	48,507,240,272	206,830,038	300,119,949,682	325,313,532,311	55,005,520,279	231,501,936	380,550,554,526	
226	Kab. Bangkalan	25,337,816,812	4,129,358,520	4,724,552	29,471,899,884	28,168,738,708	5,425,094,736	4,724,552	33,598,557,996	
227	Kab. Banyuwangi	13,548,469,186	2,559,983,971	85,732,717	16,194,185,874	17,541,641,968	3,011,348,213	103,161,564	20,656,151,745	
228	Kab. Blitar	13,548,469,186	2,559,983,971	46,109,835	16,154,562,992	17,541,641,968	3,011,348,213	46,113,267	20,599,103,448	
229	Kab. Bojonegoro	419,194,068,939	2,813,581,600	4,724,552	422,012,375,091	551,138,001,921	3,408,738,928	4,724,552	554,551,465,401	
230	Kab. Bondowoso	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733	
231	Kab. Gresik	29,589,712,595	9,350,277,020	4,724,552	38,944,714,167	40,169,082,848	11,553,085,360	4,724,552	51,725,892,760	
232	Kab. Jember	13,548,469,186	2,559,983,971	26,633,907	16,135,087,064	17,541,641,968	3,011,348,213	26,633,907	20,579,624,088	
233	Kab. Jombang	13,548,469,186	2,559,983,971	51,684,332	16,160,137,489	17,541,641,968	3,011,348,213	51,684,332	20,604,674,513	

NO.	AREA NAME	CEILING				REALISATION			
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL
234	Kab. Kediri	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
235	Kab. Lamongan	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
236	Kab. Lumajang	13,548,469,186	2,559,983,971	154,463,307	16,262,916,464	17,541,641,968	3,011,348,213	154,463,307	20,707,453,488
237	Kab. Madiun	13,548,469,186	2,559,983,971	5,844,552	16,114,297,709	17,541,641,968	3,011,348,213	5,844,552	20,558,834,733
238	Kab. Magetan	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
239	Kab. Malang	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
240	Kab. Mojokerto	13,548,469,186	2,559,983,971	6,784,162	16,115,237,319	17,541,641,968	3,011,348,213	6,784,162	20,559,774,343
241	Kab. Nganjuk	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
242	Kab. Ngawi	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
243	Kab. Pacitan	13,548,469,186	2,559,983,971	62,327,328	16,170,780,485	17,541,641,968	3,011,348,213	87,372,680	20,640,362,861
244	Kab. Pamekasan	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
245	Kab. Pasuruan	13,548,469,186	2,559,983,971	26,820,332	16,135,273,489	17,541,641,968	3,011,348,213	26,820,332	20,579,810,513
246	Kab. Ponorogo	13,548,469,186	2,559,983,971	5,620,552	16,114,073,709	17,541,641,968	3,011,348,213	5,620,552	20,558,610,733
247	Kab. Probolinggo	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
248	Kab. Sampang	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
249	Kab. Sidoarjo	13,559,540,469	2,559,983,971	4,724,552	16,124,248,992	17,552,713,251	3,011,348,213	4,724,552	20,568,786,016
250	Kab. Situbondo	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
251	Kab. Sumeneh	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	18,580,854,684	5,672,276,448	4,724,552	24,257,855,684
252	Kab. Trenggalek	13,548,469,186	2,559,983,971	334,758,237	16,443,211,394	17,541,641,968	3,011,348,213	334,758,237	20,887,748,418
253	Kab. Tuban	17,195,195,577	2,559,983,971	4,724,552	19,759,904,100	26,036,006,943	3,011,348,213	4,724,552	29,052,079,708
254	Kab. Tulungagung	13,548,469,186	2,559,983,971	9,060,334	16,117,513,491	17,541,641,968	3,011,348,213	9,063,766	20,562,053,947
255	Kota Blitar	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
256	Kota Kediri	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
257	Kota Madiun	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
258	Kota Malang	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
259	Kota Mojokerto	13,548,469,186	2,559,983,971	7,196,077	16,115,649,234	17,541,641,968	3,011,348,213	7,196,077	20,560,186,258
260	Kota Pasuruan	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
261	Kota Probolinggo	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
262	Kota Surabaya	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
263	Kota Batu	13,548,469,186	2,559,983,971	4,724,552	16,113,177,709	17,541,641,968	3,011,348,213	4,724,552	20,557,714,733
264	Provinsi Kalimantan Barat				-				-
265	Provinsi Kalimantan Barat			14,820,704,706	14,820,704,706			21,369,936,030	21,369,936,030
266	Kab. Bengkayang			2,163,597,719	2,163,597,719			2,944,171,744	2,944,171,744
267	Kab. Landak			3,350,941,733	3,350,941,733			4,741,467,041	4,741,467,041
268	Kab. Kapuas Hulu			2,163,755,055	2,163,755,055			2,957,052,280	2,957,052,280
269	Kab. Ketapang			24,744,306,083	24,744,306,083			36,236,903,948	36,236,903,948
270	Kab. Pontianak			2,331,119,131	2,331,119,131			3,493,269,877	3,493,269,877
271	Kab. Sambas			2,032,857,957	2,032,857,957			2,813,431,982	2,813,431,982
272	Kab. Sanggau			7,664,839,416	7,664,839,416			11,471,012,953	11,471,012,953
273	Kab. Sintang			2,269,105,585	2,269,105,585			3,387,840,555	3,387,840,555
274	Kota Pontianak			1,937,001,237	1,937,001,237			2,717,575,262	2,717,575,262
275	Kota Singkawang			2,014,440,852	2,014,440,852			2,795,014,877	2,795,014,877
276	Kab. Sekadau			1,947,525,077	1,947,525,077			2,730,358,622	2,730,358,622
277	Kab. Melawi			2,109,124,348	2,109,124,348			2,889,698,373	2,889,698,373
278	Kab. Kayong Utara			2,670,223,382	2,670,223,382			3,450,797,407	3,450,797,407
279	Kab. Kubu Raya			2,058,706,037	2,058,706,037			2,929,389,326	2,929,389,326
280	Provinsi Kalimantan Tengah				-				-
281	Provinsi Kalimantan Tengah			78,294,263,393	78,294,263,393			93,838,979,151	93,838,979,151

NO.	AREA NAME	CEILING				REALISATION			
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL
282	Kab. Barito Selatan			18,254,821,861	18,254,821,861			20,562,628,593	20,562,628,593
283	Kab. Barito Utara			35,281,433,103	35,281,433,103			44,716,645,435	44,716,645,435
284	Kab. Kapuas			52,882,005,544	52,882,005,544			67,374,745,667	67,374,745,667
285	Kab. Kotawaringin Barat			11,491,401,400	11,491,401,400			13,761,433,433	13,761,433,433
286	Kab. Kotawaringin Timur			12,228,805,490	12,228,805,490			14,946,127,676	14,946,127,676
287	Kota Palangkaraya			11,471,278,663	11,471,278,663			13,741,310,696	13,741,310,696
288	Kab. Katingan			12,513,332,527	12,513,332,527			14,971,149,876	14,971,149,876
289	Kab. Seruyan			11,477,142,021	11,477,142,021			13,747,174,054	13,747,174,054
290	Kab. Sukamara			11,747,078,184	11,747,078,184			14,017,110,217	14,017,110,217
291	Kab. Lamandau			14,269,012,951	14,269,012,951			16,539,044,984	16,539,044,984
292	Kab. Gunung Mas			12,710,810,704	12,710,810,704			14,985,962,737	14,985,962,737
293	Kab. Pulang Pisau			11,374,765,364	11,374,765,364			13,644,797,397	13,644,797,397
294	Kab. Murung Raya			65,445,024,160	65,445,024,160			73,695,354,286	73,695,354,286
295	Kab. Barito Timur			32,044,031,532	32,044,031,532			38,666,321,469	38,666,321,469
296	Provinsi Kalimantan Selatan			-	-			-	-
297	Provinsi Kalimantan Selatan	7,194,926,679		536,841,017,234	544,035,943,913	9,240,552,831		623,868,604,221	633,109,157,052
298	Kab. Banjar	1,199,154,446		174,628,094,695	175,827,249,141	1,540,092,138		201,834,482,511	203,374,574,649
299	Kab. Barito Kuala	1,199,154,446		89,056,459,748	90,255,614,194	1,540,092,138		103,553,327,832	105,093,419,970
300	Kab. Hulu Sungai Selatan	1,199,154,446		109,353,680,054	110,552,834,500	1,540,092,138		125,428,569,057	126,968,661,195
301	Kab. Hulu Sungai Tengah	1,199,154,446		89,091,617,007	90,290,771,453	1,540,092,138		103,588,485,091	105,128,577,229
302	Kab. Hulu Sungai Utara	1,199,154,446		89,053,099,748	90,252,254,194	1,540,092,138		103,549,967,832	105,090,059,970
303	Kab. Kotabaru	1,199,154,446		169,497,195,565	170,696,350,011	1,540,092,138		209,740,166,561	211,280,258,699
304	Kab. Tabalong	13,897,881,132		295,853,101,701	309,750,982,833	17,831,100,101		310,349,969,785	328,181,069,886
305	Kab. Tanah Laut	1,199,154,446		267,191,845,422	268,390,999,868	1,540,092,138		351,643,727,659	353,183,819,797
306	Kab. Tapin	1,199,154,446		169,960,831,921	171,159,986,367	1,540,092,138		198,540,382,781	200,080,474,919
307	Kota Banjarbaru	1,199,154,446		89,111,768,209	90,310,922,655	1,540,092,138		103,608,636,293	105,148,728,431
308	Kota Banjarmasin	1,199,154,446		89,053,099,748	90,252,254,194	1,540,092,138		103,549,967,832	105,090,059,970
309	Kab. Balangan	1,691,126,674		250,694,647,796	252,385,774,470	2,190,097,702		265,191,515,880	267,381,613,582
310	Kab. Tanah Bumbu	1,199,154,446		264,900,701,227	266,099,855,673	1,540,092,138		314,963,947,798	316,504,039,936
311	Provinsi Kalimantan Timur			-	-			-	-
312	Provinsi Kalimantan Timur	821,891,067,227	2,490,477,743,278	966,983,824,851	4,279,352,635,356	1,023,864,698,482	3,039,729,827,566	1,186,740,411,546	5,250,334,937,594
313	Kab. Berau	121,394,303,911	367,184,767,382	218,477,643,925	707,056,715,218	151,166,075,458	448,271,544,166	254,219,737,596	853,657,357,220
314	Kab. Bulungan	143,290,063,175	367,292,098,556	160,067,346,020	670,649,507,751	180,825,751,240	448,670,240,355	194,022,035,767	823,518,027,362
315	Kab. Kutai Kartanegara	687,184,232,018	2,230,514,734,261	689,137,580,052	3,606,836,546,331	843,371,498,704	2,742,696,057,011	945,934,646,035	4,532,002,201,750
316	Kab. Kutai Barat	121,394,303,911	367,184,767,382	381,762,907,978	870,341,979,271	151,166,075,458	448,271,544,166	464,563,219,866	1,064,000,839,490
317	Kab. Kutai Timur	127,761,241,298	367,184,767,382	730,788,872,064	1,225,734,880,744	159,415,242,048	448,271,544,166	861,679,135,449	1,469,365,921,663
318	Kab. Malinau	121,394,303,911	367,184,767,382	173,708,070,151	662,287,141,444	151,166,075,458	448,271,544,166	218,948,242,230	818,385,861,854
319	Kab. Nunukan	129,496,608,678	367,184,767,382	187,005,574,505	683,686,950,565	161,050,143,280	448,271,544,166	229,925,066,547	839,246,753,993
320	Kab. Paser	121,394,303,911	367,184,767,382	365,480,142,239	854,059,213,532	151,166,075,458	448,271,544,166	401,237,730,525	1,000,675,350,149
321	Kota Balikpapan	121,394,303,911	367,184,767,382	147,805,696,903	636,384,768,196	151,166,075,458	448,271,544,166	181,498,346,026	780,935,965,650
322	Kota Bontang	133,646,382,785	399,230,827,080	148,006,520,693	680,883,730,558	168,016,470,217	448,271,544,166	181,699,169,816	835,228,733,254
323	Kota Samarinda	127,948,353,935	371,526,966,184	215,746,753,101	715,222,073,220	157,831,132,408	453,606,310,992	260,573,841,350	872,011,284,750
324	Kota Tarakan	158,265,974,155	368,814,377,923	147,602,661,540	694,683,013,618	195,527,697,144	449,878,413,968	181,295,310,663	826,701,421,775
325	Kab. Penejiam Paser Utara	159,260,482,815	381,304,682,014	150,560,386,702	671,125,551,531	199,469,001,762	465,368,707,988	184,819,986,782	849,657,696,532
326	Kab. Tana Tidung	121,739,787,522	367,184,767,382	152,213,394,976	641,137,949,880	151,596,892,717	448,271,544,166	186,968,354,545	786,836,791,428
327	Provinsi Sulawesi Utara			-	-			-	-
328	Provinsi Sulawesi Utara			5,768,218,107	5,768,218,107			5,769,469,018	5,769,469,018
329	Kab. Bolaang Mongondow			1,173,562,734	1,173,562,734			1,173,562,734	1,173,562,734

NO.	AREA NAME	CEILING				REALISATION			
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL
330	Kab. Minahasa			739,566,949	739,566,949			739,566,949	739,566,949
331	Kab. Kepulauan Sangihe			805,379,736	805,379,736			805,379,736	805,379,736
332	Kota Bitung			1,576,717,149	1,576,717,149			1,576,717,149	1,576,717,149
333	Kota Manado			739,834,301	739,834,301			739,834,301	739,834,301
334	Kab. Kepulauan Talaud			739,566,949	739,566,949			739,566,949	739,566,949
335	Kab. Minahasa Selatan			1,001,071,232	1,001,071,232			1,001,071,232	1,001,071,232
336	Kota Tomohon			739,566,949	739,566,949			739,566,949	739,566,949
337	Kab. Minahasa Utara			8,611,613,619	8,611,613,619			8,611,613,619	8,611,613,619
338	Kab. Kepulauan Siau Tagulandang Biaro			739,566,949	739,566,949			739,566,949	739,566,949
339	Kota Kotamobagu			739,566,949	739,566,949			739,566,949	739,566,949
340	Kab. Bolaang Mongondow Utara			903,215,973	903,215,973			903,215,973	903,215,973
341	Kab. Minahasa Tenggara			797,789,818	797,789,818			797,789,818	797,789,818
342	Kab. Bolaang Mongondow Timur			2,684,625,080	2,684,625,080			2,684,625,080	2,684,625,080
343	Kab. Bolaang Mongondow Selatan			1,095,249,780	1,095,249,780			1,095,249,780	1,095,249,780
344	Provinsi Sulawesi Tengah			-	-			-	-
345	Provinsi Sulawesi Tengah	890,562,852	472,902,558	11,360,208,816	12,250,771,668	7,589,238,680	472,902,558	12,032,007,228	19,621,245,908
346	Kab. Banggai	178,111,929	41,121,578	5,167,199,740	5,345,311,669	1,517,847,699	41,121,578	5,259,483,181	6,777,330,880
347	Kab. Banggai Kepulauan	178,111,929	41,121,578	2,026,013,232	2,204,125,161	1,517,847,699	41,121,578	2,110,885,879	3,628,733,578
348	Kab. Buol	178,111,929	41,121,578	2,100,814,462	2,278,926,391	1,517,847,699	41,121,578	2,214,520,780	3,732,368,479
349	Kab. Toitoli	178,111,929	41,121,578	2,227,143,180	2,505,255,109	1,517,847,699	41,121,578	2,467,506,469	3,985,354,168
350	Kab. Donggala	178,111,929	41,121,578	2,260,570,159	2,438,682,088	1,517,847,699	41,121,578	2,345,442,806	3,863,290,505
351	Kab. Morowali	1,781,126,104	41,121,578	20,532,795,176	22,313,921,280	15,178,477,382	41,121,578	21,740,245,148	36,918,722,530
352	Kab. Poso	178,111,929	41,121,578	2,160,429,648	2,338,541,577	1,517,847,699	41,121,578	2,245,302,295	3,763,149,994
353	Kota Palu	178,111,929	41,121,578	2,101,687,932	2,279,799,861	1,517,847,699	41,121,578	2,188,651,235	3,706,498,934
354	Kab. Parigi Moutong	178,111,929	41,121,578	2,359,968,303	2,538,080,232	1,517,847,699	41,121,578	2,444,840,950	3,962,688,649
355	Kab. Tojo Una Una	178,111,929	41,121,578	2,442,050,847	2,620,162,776	1,517,847,699	41,121,578	3,000,264,281	4,518,111,980
356	Kab. Sigi	178,111,929	41,121,578	2,039,477,977	2,217,589,906	1,517,847,699	41,121,578	2,124,350,624	3,642,198,323
357	Provinsi Sulawesi Selatan			-	-			-	-
358	Provinsi Sulawesi Selatan	7,881,449	472,902,558	8,841,915,625	9,322,699,632	7,881,449	472,902,558	8,896,048,613	9,376,832,620
359	Kab. Bantaeng	685,012	41,121,578	728,130,608	769,937,198	685,012	41,121,578	731,625,207	773,431,797
360	Kab. Barru	685,012	41,121,578	735,522,608	777,329,198	685,012	41,121,578	739,017,207	780,823,797
361	Kab. Bone	685,012	41,121,578	781,820,473	823,627,063	685,012	41,121,578	785,315,072	827,121,662
362	Kab. Bulukumba	685,012	41,121,578	728,130,608	769,937,198	685,012	41,121,578	731,625,207	773,431,797
363	Kab. Enrekang	685,012	41,121,578	738,555,650	780,362,240	685,012	41,121,578	742,050,249	783,856,839
364	Kab. Gowa	685,012	41,121,578	728,130,608	769,937,198	685,012	41,121,578	731,625,207	773,431,797
365	Kab. Jeneponto	685,012	41,121,578	729,336,148	771,142,738	685,012	41,121,578	732,830,747	774,637,337
366	Kab. Luwu	685,012	41,121,578	886,206,726	928,013,316	685,012	41,121,578	889,701,325	931,507,915
367	Kab. Luwu Utara	685,012	41,121,578	908,652,744	950,459,334	685,012	41,121,578	912,147,343	953,953,933
368	Kab. Maros	685,012	41,121,578	746,511,943	788,318,533	685,012	41,121,578	750,006,542	791,813,132
369	Kab. Pangkajene Kepulauan	685,012	41,121,578	780,397,172	822,203,762	685,012	41,121,578	783,891,771	825,698,361
370	Kota Palopo	685,012	41,121,578	811,997,993	853,804,583	685,012	41,121,578	815,492,592	857,299,182
371	Kab. Luwu Timur	685,012	41,121,578	18,065,892,958	18,107,699,548	685,012	41,121,578	18,125,167,937	18,166,974,527
372	Kab. Pinrang	685,012	41,121,578	728,130,608	769,937,198	685,012	41,121,578	731,625,207	773,431,797
373	Kab. Sinjai	685,012	41,121,578	731,259,643	773,066,233	685,012	41,121,578	734,754,242	776,560,832
374	Kab. Kepulauan Selayar	685,012	41,121,578	751,042,608	797,849,198	685,012	41,121,578	754,537,207	796,343,797
375	Kab. Sidenreng Rappang	685,012	41,121,578	755,549,538	797,356,128	685,012	41,121,578	759,044,137	800,850,727
376	Kab. Soppeng	685,012	41,121,578	728,130,608	769,937,198	685,012	41,121,578	731,625,207	773,431,797

NO.	AREA NAME	CEILING				REALISATION			
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL
377	Kab. Takalar	685,012	41,121,578	731,570,233	773,376,823	685,012	41,121,578	735,064,832	776,871,422
378	Kab. Tana Toraja	685,012	41,121,578	814,521,168	856,327,758	685,012	41,121,578	818,015,767	859,822,357
379	Kab. Wajo	15,763,298	945,805,117	730,049,203	1,691,617,618	15,763,298	945,805,117	733,543,802	1,695,112,217
380	Kota Parepare	685,012	41,121,578	728,130,608	769,937,198	685,012	41,121,578	731,625,207	773,431,797
381	Kota Makassar	685,012	41,121,578	728,130,608	769,937,198	685,012	41,121,578	731,625,207	773,431,797
382	Kab. Toraja Utara	685,012	41,121,578	764,246,487	806,053,077	685,012	41,121,578	844,622,274	886,428,864
383	Provinsi Sulawesi Tenggara				-				-
384	Provinsi Sulawesi Tenggara			39,860,808,387	39,860,808,387			58,412,478,995	58,412,478,995
385	Kab. Buton			10,434,212,884	10,434,212,884			13,753,174,265	13,753,174,265
386	Kab. Konawe			9,407,132,476	9,407,132,476			12,726,093,857	12,726,093,857
387	Kab. Kolaka			37,783,299,332	37,783,299,332			51,005,730,716	51,005,730,716
388	Kab. Muna			6,933,926,305	6,933,926,305			10,327,510,294	10,327,510,294
389	Kota Kendari			6,932,582,305	6,932,582,305			10,251,543,686	10,251,543,686
390	Kota Bau-bau			6,989,021,293	6,989,021,293			10,307,982,674	10,307,982,674
391	Kab. Konawe Selatan			14,671,289,553	14,671,289,553			26,090,309,938	26,090,309,938
392	Kab. Bombana			16,721,128,911	16,721,128,911			25,264,581,983	25,264,581,983
393	Kab. Wakatobi			6,932,582,305	6,932,582,305			10,251,543,686	10,251,543,686
394	Kab. Kolaka Utara			14,738,141,993	14,738,141,993			19,781,657,839	19,781,657,839
395	Kab. Konawe Utara			20,882,716,730	20,882,716,730			33,552,282,189	33,552,282,189
396	Kab. Buton Utara			7,018,543,454	7,018,543,454			10,337,504,835	10,337,504,835
397	Provinsi Nusa Tenggara Barat				-				-
398	Provinsi Nusa Tenggara Barat			12,653,024,386	12,653,024,386			12,930,050,626	12,930,050,626
399	Kab. Bima			3,245,097,281	3,245,097,281			3,288,620,481	3,288,620,481
400	Kab. Dompu			2,711,948,998	2,711,948,998			2,819,460,305	2,819,460,305
401	Kab. Lombok Barat			2,648,662,408	2,648,662,408			2,806,825,433	2,806,825,433
402	Kab. Lombok Tengah			2,625,067,178	2,625,067,178			2,625,067,178	2,625,067,178
403	Kab. Lombok Timur			2,632,477,528	2,632,477,528			2,632,477,528	2,632,477,528
404	Kab. Sumbawa			4,195,360,217	4,195,360,217			4,994,267,647	4,994,267,647
405	Kota Mataram			2,622,992,728	2,622,992,728			2,622,992,728	2,622,992,728
406	Kota Bima			2,622,992,728	2,622,992,728			2,622,992,728	2,622,992,728
407	Kab. Sumbawa Barat			24,686,580,199	24,686,580,199			24,686,580,199	24,686,580,199
408	Kab. Lombok Utara			2,622,992,728	2,622,992,728			2,622,992,728	2,622,992,728
409	Provinsi Nusa Tenggara Timur				-				-
410	Provinsi Nusa Tenggara Timur			556,270,370	556,270,370			601,755,974	601,755,974
411	Kab. Alor			151,541,496	151,541,496			210,599,485	210,599,485
412	Kab. Belu			495,436,184	495,436,184			495,615,991	495,615,991
413	Kab. Ende			43,966,136	43,966,136			44,145,943	44,145,943
414	Kab. Flores Timur			29,045,496	29,045,496			29,225,303	29,225,303
415	Kab. Kupang			52,407,171	52,407,171			52,586,978	52,586,978
416	Kab. Lembata			29,045,496	29,045,496			29,225,303	29,225,303
417	Kab. Manggarai			41,863,896	41,863,896			42,043,703	42,043,703
418	Kab. Ngada			29,045,496	29,045,496			29,225,303	29,225,303
419	Kab. Sikka			29,045,496	29,045,496			29,225,303	29,225,303
420	Kab. Sumba Barat			29,045,496	29,045,496			29,225,303	29,225,303
421	Kab. Sumba Timur			29,045,496	29,045,496			29,225,303	29,225,303
422	Kab. Timor Tengah Selatan			437,720,511	437,720,511			437,900,318	437,900,318
423	Kab. Timor Tengah Utara			378,469,841	378,469,841			483,305,156	483,305,156
424	Kota Kupang			29,045,496	29,045,496			29,225,303	29,225,303

NO.	AREA NAME	CEILING				REALISATION				TOTAL
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL	
425	Kab. Rote Ndao			46,747,306	46,747,306				46,927,113	46,927,113
426	Kab. Manggarai Barat			61,272,376	61,272,376				61,452,183	61,452,183
427	Kab. Nagekeo			29,045,496	29,045,496				29,225,303	29,225,303
428	Kab. Sumba Barat Daya			29,045,496	29,045,496				29,225,303	29,225,303
429	Kab. Sumba Tengah			173,002,296	173,002,296				173,182,103	173,182,103
430	Kab. Manggarai Timur			134,028,715	134,028,715				141,717,450	141,717,450
431	Kab. Sabu Raijua			29,045,496	29,045,496				29,225,303	29,225,303
432	Provinsi Maluku			-	-				-	-
433	Provinsi Maluku	328,539,771		3,907,283,128	4,235,822,899	419,568,888		3,981,892,008	4,401,460,896	4,401,460,896
434	Kab. Maluku Tenggara Barat	65,707,951		918,816,384	984,524,335	83,913,775		918,816,384	1,002,730,159	1,002,730,159
435	Kab. Maluku Tengah	65,707,951		776,166,320	841,874,271	83,913,775		776,166,320	860,080,095	860,080,095
436	Kab. Maluku Tenggara	65,707,951		766,370,240	832,078,191	83,913,775		766,370,240	850,284,015	850,284,015
437	Kab. Buru	65,707,951		766,370,240	832,078,191	83,913,775		766,370,240	850,284,015	850,284,015
438	Kota Ambon	65,707,951		766,370,240	832,078,191	83,913,775		766,370,240	850,284,015	850,284,015
439	Kab. Seram Bagian Barat	65,707,951		787,437,440	853,145,391	83,913,775		787,437,440	871,671,215	871,671,215
440	Kab. Seram Bagian Timur	65,707,951		771,134,656	1,428,214,200	839,137,778		771,134,656	1,610,272,434	1,610,272,434
441	Kab. Kepulauan Aru	65,707,951		766,370,240	832,078,191	83,913,775		766,370,240	850,284,015	850,284,015
442	Kota Tual	65,707,951		766,370,240	832,078,191	83,913,775		766,370,240	850,284,015	850,284,015
443	Kab. Maluku Barat Daya	65,707,951		7,783,208,024	7,848,915,975	83,913,775		7,862,125,464	7,946,039,239	7,946,039,239
444	Kab. Buru Selatan	65,707,951		770,314,560	836,022,511	83,913,775		770,314,560	1,073,426,415	1,073,426,415
445	Provinsi Papua			-	-				-	-
446	Provinsi Papua			116,250,600,336	116,250,600,336			117,135,237,626	117,135,237,626	117,135,237,626
447	Kab. Biak Numfor			8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
448	Kab. Jayapura			8,271,084,403	8,271,084,403			8,271,084,403	8,271,084,403	8,271,084,403
449	Kab. Jayawijaya			8,293,755,545	8,293,755,545			8,293,755,545	8,293,755,545	8,293,755,545
450	Kab. Merauke			8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
451	Kab. Mimika			231,670,484,463	231,670,484,463			231,670,484,463	231,670,484,463	231,670,484,463
452	Kab. Nabire			8,601,634,258	8,601,634,258			8,601,634,258	8,601,634,258	8,601,634,258
453	Kab. Paniai			8,949,353,697	8,949,353,697			9,917,735,473	9,917,735,473	9,917,735,473
454	Kab. Puncak Jaya			8,328,627,532	8,328,627,532			8,328,627,532	8,328,627,532	8,328,627,532
455	Kab. Kepulauan Yapen			8,255,043,763	8,255,043,763			8,255,043,763	8,255,043,763	8,255,043,763
456	Kota Jayapura			8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
457	Kab. Sarmi			8,623,364,121	8,623,364,121			8,740,025,335	8,740,025,335	8,740,025,335
458	Kab. Keerom			8,444,230,732	8,444,230,732			8,444,230,732	8,444,230,732	8,444,230,732
459	Kab. Yahukimo			8,317,134,419	8,317,134,419			8,317,134,419	8,317,134,419	8,317,134,419
460	Kab. Pegunungan Bintang			8,359,419,885	8,359,419,885			10,777,538,233	10,777,538,233	10,777,538,233
461	Kab. Tolikara			8,311,010,885	8,311,010,885			8,311,010,885	8,311,010,885	8,311,010,885
462	Kab. Boven Digoel			8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
463	Kab. Mappi			8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
464	Kab. Asmat			8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
465	Kab. Waropen			8,515,823,343	8,515,823,343			8,515,823,343	8,515,823,343	8,515,823,343
466	Kab. Supiori			8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
467	Kab. Mamberamo Raya			8,604,199,396	8,604,199,396			8,604,199,396	8,604,199,396	8,604,199,396
468	Kab. Mamberamo Tengah			8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
469	Kab. Yalimo			8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
470	Kab. Lanny Jaya			8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
471	Kab. Nduga			8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843
472	Kab. Dogiyai			8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843	8,238,253,843

NO.	AREA NAME	CEILING				REALISATION			
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL
473	Kab. Puncak			8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843
474	Kab. Intan Jaya			8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843
475	Kab. Deiyai			8,238,253,843	8,238,253,843			8,238,253,843	8,238,253,843
476	Provinsi Maluku Utara			-	-			-	-
477	Provinsi Maluku Utara			37,719,716,634	37,719,716,634			47,044,756,272	47,044,756,272
478	Kab. Halmahera Utara			11,761,292,567	11,761,292,567			15,263,620,137	15,263,620,137
479	Kota Ternate			9,162,932,531	9,162,932,531			11,173,352,230	11,173,352,230
480	Kab. Halmahera Barat			9,190,860,851	9,190,860,851			11,201,280,550	11,201,280,550
481	Kab. Halmahera Timur			44,628,983,022	44,628,983,022			55,130,255,521	55,130,255,521
482	Kab. Halmahera Selatan			29,966,097,489	29,966,097,489			35,478,631,758	35,478,631,758
483	Kab. Halmahera Utara			18,702,918,339	18,702,918,339			22,827,946,097	22,827,946,097
484	Kab. Kepulauan Sula			9,417,267,451	9,417,267,451			14,785,162,647	14,785,162,647
485	Kota Tidore Kepulauan			9,170,100,531	9,170,100,531			11,180,520,230	11,180,520,230
486	Kab. Pulau Morotai			9,176,257,171	9,176,257,171			11,186,676,870	11,186,676,870
487	Provinsi Banten			-	-			-	-
488	Provinsi Banten			2,474,607,050	2,474,607,050			3,695,803,519	3,695,803,519
489	Kab. Lebak			890,544,922	890,544,922			1,233,838,973	1,233,838,973
490	Kab. Pandeglang			4,856,510,162	4,856,510,162			7,330,952,564	7,330,952,564
491	Kab. Serang			693,146,186	693,146,186			1,036,403,757	1,036,403,757
492	Kab. Tangerang			693,146,186	693,146,186			1,036,403,757	1,036,403,757
493	Kota Cilegon			693,146,186	693,146,186			1,036,403,757	1,036,403,757
494	Kota Tangerang			693,146,186	693,146,186			1,036,403,757	1,036,403,757
495	Kota Serang			693,146,186	693,146,186			1,036,403,757	1,036,403,757
496	Kota Tangerang Selatan			693,146,186	693,146,186			1,036,403,757	1,036,403,757
497	Provinsi Bangka Belitung			-	-			-	-
498	Provinsi Bangka Belitung			76,066,602,949	83,919,690,238			77,353,590,519	86,433,231,933
499	Kab. Bangka			2,241,569,263	73,339,559,275			72,427,128,222	75,018,802,600
500	Kab. Belitung			2,241,569,263	33,009,951,063			33,329,908,361	35,921,582,739
501	Kota Pangkal Pinang			2,241,569,263	26,403,829,321			24,457,956,082	27,049,630,460
502	Kab. Bangka Selatan			2,241,569,263	38,171,819,084			39,069,312,169	41,660,986,547
503	Kab. Bangka Tengah			2,241,569,263	38,171,969,235			39,412,681,241	42,004,355,619
504	Kab. Bangka Barat			2,241,569,263	56,396,582,111			57,180,479,869	59,772,154,247
505	Kab. Belitung Timur			2,241,569,263	37,853,582,581			35,785,188,736	38,376,863,114
506	Provinsi Gorontalo			-	-			-	-
507	Provinsi Gorontalo			83,601,198	83,601,198			131,843,688	131,843,688
508	Kab. Boalemo			6,272,000	6,272,000			6,272,000	6,272,000
509	Kab. Gorontalo			24,362,176	24,362,176			214,682,192	214,682,192
510	Kota Gorontalo			4,032,000	4,032,000			4,032,000	4,032,000
511	Kab. Pohuwato			72,700,856	72,700,856			72,700,856	72,700,856
512	Kab. Bone Bolango			59,679,907	59,679,907			59,679,907	59,679,907
513	Kab. Gorontalo Utara			199,735,910	199,735,910			199,735,910	199,735,910
514	Provinsi Kepulauan Riau			-	-			-	-
515	Provinsi Kepulauan Riau			299,164,776,670	786,830,110,930			609,157,981,295	1,021,440,517,918
516	Kab. Natuna			401,266,944,310	736,314,739,340			430,179,055,817	945,736,901,361
517	Kab. Kepulauan Anambas			261,633,741,942	510,389,939,434			316,940,902,462	656,891,179,271
518	Kab. Karimun			98,728,339,178	174,510,079,886			184,829,723,546	331,939,396,072
519	Kota Batam			98,728,339,178	140,688,659,189			184,829,723,546	319,904,503,499
520	Kota Tanjung Pinang			98,728,339,178	140,688,659,189			184,829,723,546	324,914,433,389

NO.	AREA NAME	CEILING				REALISATION			
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL
521	Kab. Lingga	98,728,339,178	140,688,659,189	11,264,389,314	250,681,387,681	126,710,539,419	184,829,723,546	12,331,733,714	323,871,996,679
522	Kab. Bintan	98,728,339,178	140,688,659,189	24,353,240,937	263,770,239,304	126,710,539,419	184,829,723,546	26,340,462,404	337,880,725,369
523	Provinsi Papua Barat				-				-
524	Provinsi Papua Barat	262,529,385,078	12,784,158,287	1,344,966,025	276,658,509,390	877,314,232,512	143,503,312,588	1,637,552,466	1,022,455,097,566
525	Kab. Fakfak	2,715,820,949	333,499,781	173,069,120	3,222,389,850	9,075,664,458	3,743,564,676	223,505,549	13,042,734,683
526	Kab. Manokwari	2,715,820,949	333,499,781	243,469,970	3,292,790,700	9,075,664,458	3,743,564,676	293,906,399	13,113,135,533
527	Kab. Sorong	26,371,938,364	333,499,781	231,400,163	26,936,838,308	83,653,232,096	5,834,820,598	281,836,592	89,769,889,286
528	Kota Sorong	2,715,820,949	333,499,781	164,921,120	3,214,241,850	9,075,664,458	3,743,564,676	215,357,549	13,034,586,683
529	Kab. Raja Ampat	3,394,566,149	333,499,781	2,191,287,131	5,919,353,061	9,114,218,619	3,743,564,676	2,695,651,427	15,553,434,722
530	Kab. Sorong Selatan	2,715,820,949	333,499,781	211,829,380	3,261,150,110	9,075,664,458	3,743,564,676	262,265,809	13,081,494,943
531	Kab. Teluk Bintuni	2,297,417,777	3,334,997,814	1,452,052,988	7,084,468,579	15,179,004,723	35,344,390,840	1,664,106,593	52,187,502,156
532	Kab. Teluk Wondama	2,715,820,949	333,499,781	164,921,120	3,214,241,850	9,075,664,458	3,743,564,676	215,357,549	13,034,586,683
533	Kab. Kaimana	2,715,820,949	333,499,781	309,238,637	3,358,559,367	9,075,664,458	3,743,564,676	359,675,066	13,178,904,200
534	Kab. Maybrat	2,715,820,949	333,499,781	164,921,120	3,214,241,850	9,075,664,458	3,743,564,676	215,357,549	13,034,586,683
535	Kab. Tambrauw	2,715,820,949	333,499,781	164,921,120	3,214,241,850	9,075,664,458	3,743,564,676	215,357,549	13,034,586,683
536	Provinsi Sulawesi Barat				-				-
537	Provinsi Sulawesi Barat				109,949,392			114,517,392	114,517,392
538	Kab. Majene				3,617,198			3,617,198	3,617,198
539	Kab. Mamuju				402,506,363			402,506,363	402,506,363
540	Kab. Polewali Mandar				3,617,198			3,617,198	3,617,198
541	Kab. Mamasa				26,439,612			26,439,612	26,439,612
542	Kab. Mamuju Utara				5,857,198			5,857,198	5,857,198
	Total	20,485,619,349,391	16,191,098,431,016	10,514,294,614,292	47,191,012,394,699	26,486,848,277,903	20,573,996,010,569	12,508,310,884,854	59,569,155,173,326

Remarks:

Provinsi = Province
Kab./Kabupaten = District
Kota/Kotamadya = Municipality

EITI INDONESIA REPORT FORM
CALENDAR YEAR 2013
REVENUE SHARING FUND OF NATURAL RESOURCES REALISATION TRANSFER REPORT

NO.	AREA NAME	CEILING			TOTAL	REALISATION			TOTAL
		NATURAL GAS	OIL	GENERAL MINING		NATURAL GAS	OIL	GENERAL MINING	
1	Provinsi Aceh								
2	Provinsi Aceh	396,425,773,595	558,657,059,544	2,359,107,703	957,441,940,842	396,301,587,255	558,657,059,544	1,686,276,697	956,644,923,496
3	Kab. Aceh Barat	4,700,700,872	2,626,914,073	2,082,065,719	9,409,680,664	4,699,228,307	2,626,914,073	929,054,567	8,255,196,947
4	Kab. Aceh Besar	4,700,700,872	2,626,914,073	651,734,091	7,979,349,036	4,699,228,307	2,626,914,073	528,507,427	7,854,649,807
5	Kab. Aceh Selatan	4,700,700,872	2,626,914,073	342,847,262	7,670,462,207	4,699,228,307	2,626,914,073	323,091,038	7,649,233,418
6	Kab. Aceh Singkil	4,700,700,872	2,626,914,073	428,239,259	7,755,854,204	4,699,228,307	2,626,914,073	54,768,010	7,380,910,390
7	Kab. Aceh Tengah	4,700,700,872	2,626,914,073	2,139,352,947	9,466,967,892	4,699,228,307	2,626,914,073	1,070,571,799	8,396,714,179
8	Kab. Aceh Tenggara	4,700,700,872	2,626,914,073	121,174,420	7,448,889,365	4,699,228,307	2,626,914,073	121,174,420	7,447,316,800
9	Kab. Aceh Timur	4,700,700,872	2,626,914,073	66,378,227	7,394,407,408	4,699,228,307	2,626,914,073	66,378,227	7,392,934,843
10	Kab. Aceh Utara	103,415,419,198	47,843,104,996	62,539,760	151,321,063,954	103,383,022,762	47,843,104,996	62,539,760	151,288,667,518
11	Kab. Bireuen	4,700,700,872	2,626,914,073	278,295,925	7,605,910,870	4,699,228,307	2,626,914,073	71,752,110	7,397,894,490
12	Kab. Pidie	4,700,700,872	2,626,914,073	241,096,307	7,568,711,252	4,699,228,307	2,626,914,073	241,096,307	7,567,238,687
13	Kab. Simeulue	4,700,700,872	2,626,914,073	54,692,235	7,382,307,180	4,699,228,307	2,626,914,073	54,692,235	7,380,834,615
14	Kota Banda Aceh	4,700,700,872	2,626,914,073	54,692,235	7,382,307,180	4,699,228,307	2,626,914,073	54,692,235	7,380,834,615
15	Kota Sabang	4,700,700,872	2,626,914,073	54,692,235	7,382,307,180	4,699,228,307	2,626,914,073	54,692,235	7,380,834,615
16	Kota Langsa	4,700,700,872	2,626,914,073	54,692,235	7,382,307,180	4,699,228,307	2,626,914,073	54,692,235	7,380,834,615
17	Kota Lhokseumawe	4,700,700,872	2,626,914,073	54,692,235	7,382,307,180	4,699,228,307	2,626,914,073	54,692,235	7,380,834,615
18	Kab. Gayo Lues	4,700,700,872	2,626,914,073	1,211,469,408	8,539,084,353	4,699,228,307	2,626,914,073	248,565,937	7,574,708,317
19	Kab. Aceh Barat Daya	4,700,700,872	2,626,914,073	242,562,909	7,570,177,854	4,699,228,307	2,626,914,073	225,224,178	7,551,366,558
20	Kab. Aceh Jaya	4,700,700,872	2,626,914,073	190,060,997	7,517,675,942	4,699,228,307	2,626,914,073	190,060,997	7,516,203,377
21	Kab. Nagan Raya	4,700,700,872	2,626,914,073	1,079,807,026	8,407,421,971	4,699,228,307	2,626,914,073	1,079,807,026	8,405,949,406
22	Kab. Aceh Tamiang	4,700,700,872	12,575,504,448	60,122,380	17,336,327,700	4,699,228,307	12,575,504,448	60,122,380	17,334,855,135
23	Kab. Bener Meriah	4,700,700,872	2,626,914,073	54,692,235	7,382,307,180	4,699,228,307	2,626,914,073	54,692,235	7,380,834,615
24	Kab. Pidie Jaya	4,700,700,872	2,626,914,073	59,233,555	7,386,848,500	4,699,228,307	2,626,914,073	59,233,555	7,385,375,935
25	Kota Subulussalam	4,700,700,872	2,626,914,073	85,864,933	7,413,479,878	4,699,228,307	2,626,914,073	85,864,933	7,412,007,313
26	Provinsi Sumatera Utara								
27	Provinsi Sumatera Utara	1,250,779,399	1,261,183,777	2,319,533,155	4,831,496,331	1,250,779,399	1,261,183,777	2,319,533,155	4,831,496,331
28	Kab. Asahan	78,173,712	78,823,985	73,811,745	230,809,442	78,173,712	78,823,985	73,811,745	230,809,442
29	Kab. Dairi	78,173,712	78,823,985	429,085,903	586,083,600	78,173,712	78,823,985	364,600,971	521,598,668
30	Kab. Deli Serdang	223,718,554	79,202,799	73,811,745	376,733,098	223,718,554	79,202,799	73,811,745	376,733,098
31	Kab. Karo	78,173,712	78,823,985	87,759,875	244,757,572	78,173,712	78,823,985	87,759,875	244,757,572
32	Kab. Labuhan Batu	78,173,712	78,823,985	73,811,745	230,809,442	78,173,712	78,823,985	73,811,745	230,809,442
33	Kab. Mandailing Natal	2,162,809,935	2,226,254,772	73,811,745	4,462,876,452	2,162,809,935	2,226,254,772	73,811,745	4,462,876,452
34	Kab. Mandailing Natal	78,173,712	78,823,985	864,621,629	1,021,619,326	78,173,712	78,823,985	864,621,629	1,021,619,326
35	Kab. Nias	78,173,712	78,823,985	73,811,745	230,809,442	78,173,712	78,823,985	73,811,745	230,809,442
36	Kab. Simalungun	78,173,712	78,823,985	73,811,745	230,809,442	78,173,712	78,823,985	73,811,745	230,809,442
37	Kab. Tapanuli Selatan	78,173,712	78,823,985	3,170,470,519	3,327,468,216	78,173,712	78,823,985	3,170,470,519	3,327,468,216
38	Kab. Tapanuli Tengah	78,173,712	78,823,985	303,006,607	460,004,304	78,173,712	78,823,985	303,006,607	460,004,304
39	Kab. Tapanuli Utara	78,173,712	78,823,985	2,192,172,140	2,349,169,837	78,173,712	78,823,985	2,060,411,694	2,217,409,391
40	Kab. Toba Samosir	78,173,712	78,823,985	182,620,288	399,617,985	78,173,712	78,823,985	140,100,385	297,098,082
41	Kota Binjai	271,377,733	215,896,327	73,811,745	561,085,805	271,377,733	215,896,327	73,811,745	561,085,805
42	Kota Medan	78,173,712	78,823,985	73,811,745	230,809,442	78,173,712	78,823,985	73,811,745	230,809,442
43	Kota Pematang Siantar	78,173,712	78,823,985	73,811,745	230,809,442	78,173,712	78,823,985	73,811,745	230,809,442
44	Kota Sibolga	78,173,712	78,823,985	73,811,745	230,809,442	78,173,712	78,823,985	73,811,745	230,809,442
45	Kota Tanjung Balai	78,173,712	78,823,985	73,811,745	230,809,442	78,173,712	78,823,985	73,811,745	230,809,442
46	Kota Tebing Tinggi	78,173,712	78,823,985	73,811,745	230,809,442	78,173,712	78,823,985	73,811,745	230,809,442
47	Kota Padang Sidempuan	78,173,712	78,823,985	214,685,734	371,683,431	78,173,712	78,823,985	214,685,734	371,683,431
48	Kab. Pakpak Bharat	78,173,712	78,823,985	76,175,578	233,173,275	78,173,712	78,823,985	76,175,578	233,173,275

NO.	AREA NAME	CEILING			REALISATION			TOTAL	
		OIL	NATURAL GAS	GENERAL MINING	OIL	NATURAL GAS	GENERAL MINING		
49	Kab. Nias Selatan	78.823,985	78.173,712	73.811,745	230.809,442	78.823,985	78.173,712	73.811,745	230.809,442
50	Kab. Humbang Hasundutan	78.823,985	78.173,712	73.811,745	230.809,442	78.823,985	78.173,712	73.811,745	230.809,442
51	Kab. Serdang Bedagai	78.823,985	78.173,712	73.811,745	230.809,442	78.823,985	78.173,712	73.811,745	230.809,442
52	Kab. Sumsir	78.823,985	78.173,712	73.811,745	230.809,442	78.823,985	78.173,712	73.811,745	230.809,442
53	Kab. Batu Bara	78.823,985	78.173,712	73.811,745	230.809,442	78.823,985	78.173,712	73.811,745	230.809,442
54	Kab. Padang Lawas	873.633,200	78.173,712	73.811,745	1,025.618,657	873.633,200	78.173,712	73.811,745	1,025.618,657
55	Kab. Padang Lawas Utara	78.823,985	78.173,712	73.811,745	230.809,442	78.823,985	78.173,712	73.811,745	230.809,442
56	Kab. Labuhan Batu Selatan	78.823,985	78.173,712	73.811,745	230.809,442	78.823,985	78.173,712	73.811,745	230.809,442
57	Kab. Labuhan Batu Utara	78.823,985	78.173,712	73.811,745	230.809,442	78.823,985	78.173,712	73.811,745	230.809,442
58	Kab. Nias Utara	78.823,985	78.173,712	73.811,745	230.809,442	78.823,985	78.173,712	73.811,745	230.809,442
59	Kab. Nias Barat	78.823,985	78.173,712	73.811,745	230.809,442	78.823,985	78.173,712	73.811,745	230.809,442
60	Kota Gunungsitoli	78.823,985	78.173,712	73.811,745	230.809,442	78.823,985	78.173,712	73.811,745	230.809,442
61	Provinsi Sumatera Barat	-	-	-	-	-	-	-	-
62	Provinsi Sumatera Barat	-	-	-	6.891,573,772	-	-	-	3.586,671,856
63	Kab. Lima Puluh Kota	-	-	-	797,765,033	-	-	-	407,357,932
64	Kab. Agam	-	-	-	705,183,168	-	-	-	367,748,281
65	Kab. Kepulauan Mentawai	-	-	-	692,261,714	-	-	-	362,771,700
66	Kab. Padang Pariaman	-	-	-	692,261,714	-	-	-	362,771,700
67	Kab. Pasaman	-	-	-	1,977,879,819	-	-	-	707,205,550
68	Kab. Pasisir Selatan	-	-	-	939,878,674	-	-	-	452,651,691
69	Kab. Sijunjung	-	-	-	3,742,860,662	-	-	-	2,139,255,417
70	Kab. Solok	-	-	-	990,782,921	-	-	-	728,171,810
71	Kab. Tanah Datar	-	-	-	776,348,969	-	-	-	401,846,250
72	Kota Bukit Tinggi	-	-	-	692,261,714	-	-	-	362,771,700
73	Kota Padang Panjang	-	-	-	692,261,714	-	-	-	362,771,700
74	Kota Padang	-	-	-	692,261,714	-	-	-	362,771,700
75	Kota Payakumbuh	-	-	-	692,261,714	-	-	-	362,771,700
76	Kota Sawahlunto	-	-	-	7,155,021,493	-	-	-	3,320,116,584
77	Kota Solok	-	-	-	692,261,714	-	-	-	362,771,700
78	Kota Pariaman	-	-	-	692,261,714	-	-	-	362,771,700
79	Kab. Pasaman Barat	-	-	-	734,090,217	-	-	-	403,654,885
80	Kab. Dharmasraya	-	-	-	3,009,454,257	-	-	-	2,422,336,536
81	Kab. Solok Selatan	-	-	-	1,200,463,239	-	-	-	695,305,103
82	Provinsi Riau	-	-	-	-	-	-	-	-
83	Provinsi Riau	-	-	-	1,670,819,832,953	1.661.732.688.331	863.167.594	3.925.452.053	1.666.521.307.978
84	Kab. Bengkalis	-	-	-	1,790,118,605,794	1.788.802.509.438	156.939.562	607.164.245	1.789.566.613.245
85	Kab. Indragiri Hilir	-	-	-	306,079,403,534	302.133.216.060	156.939.562	2.322.810.727	304.612.966.349
86	Kab. Indragiri Hulu	-	-	-	323,947,914,657	309.840.349.919	156.939.562	4,074,126,572	314,071,416,053
87	Kab. Kampar	-	-	-	705,072,576,203	703.231.129.015	281.646.000	724,092,385	704,236,867,400
88	Kab. Kuantan Singingi	-	-	-	305,981,562,866	302.133.216.060	156.939.562	3,042,375,394	305.332.531.016
89	Kab. Pelalawan	-	-	-	314,678,631,794	311.821.511.982	1.697.257.418	607.869.845	314.126.639.245
90	Kab. Rokan Hilir	-	-	-	811,441,535,307	810.125.438.951	156.939.562	607,164,245	810.889.542,758
91	Kab. Rokan Hulu	-	-	-	310,730,218,714	309.028.771.344	156.939.562	873,144,890	310.058.855.796
92	Kab. Siak	-	-	-	874,169,942,469	874.169.942.469	156.939.562	607,164,245	874.934.046,276
93	Kota Dumai	-	-	-	303,449,312,416	302.133.216.060	156.939.562	607,164,245	302.897,319,867
94	Kota Pekanbaru	-	-	-	303,449,312,416	302.133.216.060	156.939.562	607,164,245	302.897,319,867
95	Kab. Kepulauan Meranti	-	-	-	333,036,874,030	331.378.235.962	355,941,600	650,569,565	332,384,747,127
96	Provinsi Jambi	-	-	-	-	-	-	-	-
97	Provinsi Jambi	-	-	-	259,148,300,503	98.241.956.808	149.529.042.179	8.720.501.597	256.491.500.584
98	Kab. Batanghari	-	-	-	54,521,748,573	20.519.703.281	29.905.808.435	3.116.070,541	53.541.587,257
99	Kab. Bungo	-	-	-	61,063,236,788	19.648.391.361	29.905.808.435	8.722.547.131	58.276.746.927
100	Kab. Kerinci	-	-	-	51,248,538,765	19.648.391.361	29.905.808.435	1.548.105,440	51.102.305.236
101	Kab. Merangin	-	-	-	3,471,527,740	19.648.391.361	29.905.808.435	2.813.562.366	52.367.762.162
102	Kab. Muaro Jambi	-	-	-	58,566,415,743	25.525.376.239	30.681.876.973	1.880,793,570	58.088,046,782
103	Kab. Sarolangun	-	-	-	68,826,417,036	27.981.248.030	29.905.808.435	6.537,858,492	64,424,914,957

NO.	AREA NAME	CEILING				REALISATION				TOTAL
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL	
104	Kab. Tanjung Jabung Barat	130,843,661,892	208,041,152,741	2,268,857,674	341,153,672,307	130,843,661,892	208,041,152,741	1,787,413,005	340,672,227,638	
105	Kab. Tanjung Jabung Timur	67,008,306,791	120,146,671,514	1,694,338,969	188,849,317,274	67,008,306,791	120,146,671,514	1,548,105,440	188,703,083,745	
106	Kab. Tebo	19,648,391,361	29,905,808,435	4,086,587,821	53,640,787,617	19,648,391,361	29,905,808,435	2,884,249,160	52,438,448,956	
107	Kota Jambi	22,847,574,189	29,905,808,435	1,694,338,969	54,447,721,593	22,847,574,189	29,905,808,435	1,548,105,440	54,301,488,064	
108	Kota Sungai Penuh	19,648,391,361	29,905,808,435	1,694,338,969	51,248,538,765	19,648,391,361	29,905,808,435	1,548,105,440	51,102,305,236	
109	Provinsi Sumatera Selatan	-	-	-	-	-	-	-	-	
110	Provinsi Sumatera Selatan	181,979,213,115	615,898,909,727	113,164,170,238	911,042,293,080	181,979,213,115	614,966,646,581	101,565,666,238	898,511,525,934	
111	Kab. Lahat	30,831,250,103	105,648,015,851	73,164,496,657	209,643,762,611	30,831,250,103	104,929,287,783	63,689,645,104	199,450,182,990	
112	Kab. Musi Banyuasin	230,009,721,981	1,043,919,134,024	30,587,288,153	1,304,516,144,158	230,009,721,981	1,043,819,076,796	30,142,533,353	1,303,971,337,130	
113	Kab. Musi Rawas	54,080,356,940	225,107,427,192	21,234,523,137	300,422,307,269	54,080,356,940	223,792,244,809	16,679,487,442	294,552,089,191	
114	Kab. Muara Enim	78,496,546,621	113,818,816,503	161,671,989,650	353,987,352,774	78,496,546,621	113,686,440,333	145,729,749,923	337,912,736,877	
115	Kab. Ogan Komering Ilir	25,997,030,444	87,985,558,532	16,131,931,169	130,114,520,145	25,997,030,444	87,852,378,082	14,810,705,995	128,660,114,521	
116	Kab. Ogan Komering Ulu	44,214,045,355	93,555,701,282	16,970,114,848	154,739,861,485	44,214,045,355	93,422,952,139	15,138,769,365	152,775,766,859	
117	Kota Palembang	25,997,030,444	87,985,558,532	15,314,556,884	129,297,145,860	25,997,030,444	87,852,378,082	13,993,331,710	127,842,740,236	
118	Kota Prabumulih	29,226,701,007	89,676,517,260	15,513,933,976	134,417,152,243	29,226,701,007	89,545,181,713	14,186,678,254	132,958,560,974	
119	Kota Pagar Alam	25,997,030,444	87,985,558,532	15,314,556,884	129,297,145,860	25,997,030,444	87,852,378,082	13,993,331,710	127,842,740,236	
120	Kota Lubuklinggau	25,997,030,444	87,985,558,532	15,314,556,884	129,297,145,860	25,997,030,444	87,852,378,082	13,993,331,710	127,842,740,236	
121	Kab. Banyuasin	46,115,189,569	87,985,558,532	19,009,169,894	153,109,917,995	46,115,189,569	87,852,378,082	17,610,272,872	151,577,840,523	
122	Kab. Ogan Komering Ulu Timur	32,963,827,764	87,985,558,532	15,610,717,469	129,593,306,445	32,963,827,764	87,852,378,082	14,133,478,290	134,949,684,136	
123	Kab. Ogan Komering Ulu Selatan	25,997,030,444	87,985,558,532	15,610,717,469	129,593,306,445	25,997,030,444	87,852,378,082	14,289,492,295	128,138,900,821	
124	Kab. Ogan Komering Ulu Selatan	25,997,030,444	87,985,558,532	15,481,308,259	129,463,897,235	25,997,030,444	87,852,378,082	14,160,083,085	128,009,491,611	
125	Kab. Empat Lawang	25,997,030,444	87,985,558,532	15,517,957,949	129,500,546,925	25,997,030,444	87,852,378,082	14,196,732,775	128,046,141,301	
126	Provinsi Bengkulu	-	-	-	-	-	-	-	-	
127	Provinsi Bengkulu	-	-	-	-	-	-	-	-	
128	Kab. Bengkulu Selatan	-	-	-	-	-	-	-	-	
129	Kab. Bengkulu Utara	-	-	-	-	-	-	-	-	
130	Kab. Rejang Lebong	-	-	-	-	-	-	-	-	
131	Kota Bengkulu	3,131,996,511	3,131,996,511	3,131,996,511	3,131,996,511	3,131,996,511	3,131,996,511	3,131,996,511	3,131,996,511	
132	Kab. Kaur	3,294,840,031	3,294,840,031	3,294,840,031	3,294,840,031	3,294,840,031	3,294,840,031	3,294,840,031	3,294,840,031	
133	Kab. Seluma	-	-	-	-	-	-	-	-	
134	Kab. Mukomuko	-	-	-	-	-	-	-	-	
135	Kab. Lebong	-	-	-	-	-	-	-	-	
136	Kab. Kepahiang	-	-	-	-	-	-	-	-	
137	Kab. Bengkulu Tengah	-	-	-	-	-	-	-	-	
138	Provinsi Lampung	-	-	-	-	-	-	-	-	
139	Provinsi Lampung	79,281,505,620	7,765,502,000	1,867,919,566	88,914,927,186	79,281,505,620	7,765,502,000	1,469,402,459	88,516,410,079	
140	Kab. Lampung Barat	11,558,493,079	1,108,812,000	213,580,990	12,880,886,069	11,558,493,079	1,108,812,000	213,580,990	12,880,886,069	
141	Kab. Lampung Selatan	11,558,493,079	1,108,812,000	232,520,216	12,899,825,295	11,558,493,079	1,108,812,000	213,960,250	12,881,265,329	
142	Kab. Lampung Tengah	11,558,493,079	1,108,812,000	217,041,265	12,884,346,344	11,558,493,079	1,108,812,000	217,041,265	12,884,346,344	
143	Kab. Lampung Utara	11,558,493,079	1,108,812,000	221,258,940	12,888,564,019	11,558,493,079	1,108,812,000	221,258,940	12,888,564,019	
144	Kab. Lampung Timur	51,961,418,094	1,108,812,000	209,552,000	53,279,782,094	51,961,418,094	1,108,812,000	209,552,000	53,279,782,094	
145	Kab. Tanggamus	11,558,493,079	1,108,812,000	3,242,451,355	15,909,756,434	11,558,493,079	1,108,812,000	2,950,156,589	15,617,461,668	
146	Kab. Tulang Bawang	11,558,493,079	1,108,812,000	308,398,405	12,975,703,484	11,558,493,079	1,108,812,000	308,398,405	12,975,703,484	
147	Kab. Way Kanan	11,558,493,079	1,108,812,000	283,019,769	12,950,324,848	11,558,493,079	1,108,812,000	283,019,769	12,950,324,848	
148	Kota Bandar Lampung	11,558,493,079	1,108,812,000	209,552,000	12,876,857,079	11,558,493,079	1,108,812,000	209,552,000	12,876,857,079	
149	Kota Metro	11,558,493,079	1,108,812,000	209,552,000	12,876,857,079	11,558,493,079	1,108,812,000	209,552,000	12,876,857,079	
150	Kab. Pesawaran	11,558,493,079	1,108,812,000	527,072,851	13,194,377,930	11,558,493,079	1,108,812,000	249,558,883	12,916,863,962	
151	Kab. Pringsewu	11,558,493,079	1,108,812,000	213,339,945	12,880,645,024	11,558,493,079	1,108,812,000	213,339,945	12,880,645,024	
152	Kab. Mesuji	11,558,493,079	1,108,812,000	1,639,710,267	14,307,015,346	11,558,493,079	1,108,812,000	382,593,365	13,049,898,444	
153	Kab. Tulang Bawang Barat	11,558,493,079	1,108,812,000	209,552,000	12,876,857,079	11,558,493,079	1,108,812,000	209,552,000	12,876,857,079	
154	Provinsi DKI Jakarta	-	-	-	-	-	-	-	-	
155	Provinsi DKI Jakarta	159,543,984,217	23,288,870,400	-	182,832,854,617	159,543,984,217	23,288,870,400	-	182,832,854,617	
156	Provinsi Jawa Barat	-	-	-	-	-	-	-	-	
157	Provinsi Jawa Barat	95,465,737,205	61,730,046,344	7,427,466,935	164,623,250,484	95,465,737,205	61,730,046,344	5,561,452,576	162,757,236,125	
158	Kab. Bandung	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	410,298,915	12,653,375,515	

NO.	AREA NAME	CEILING			REALISATION			TOTAL	GENERAL MINING	TOTAL
		OIL	NATURAL GAS	GENERAL MINING	OIL	NATURAL GAS	GENERAL MINING			
159	Kab. Bekasi	21,082,142,590	15,894,362,790	529,015,472	37,505,520,852	21,082,142,590	15,894,362,790	410,298,915	37,886,804,295	
160	Kab. Bogor	7,394,585,363	4,848,491,237	12,559,857,880	24,802,934,480	7,394,585,363	4,848,491,237	8,279,146,316	20,522,222,916	
161	Kab. Ciamis	7,394,585,363	4,848,491,237	875,779,999	13,118,856,599	7,394,585,363	4,848,491,237	635,791,044	12,878,867,644	
162	Kab. Cianjur	7,394,585,363	4,848,491,237	1,675,510,057	13,918,586,657	7,394,585,363	4,848,491,237	829,794,563	13,072,811,163	
163	Kab. Cirebon	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	410,298,915	12,653,375,515	
164	Kab. Garut	7,394,585,363	4,848,491,237	1,196,737,168	13,439,813,768	7,394,585,363	4,848,491,237	1,078,020,611	13,321,097,211	
165	Kab. Indramayu	20,104,772,430	14,904,567,157	529,015,472	35,538,355,059	20,104,772,430	14,904,567,157	410,298,915	35,419,638,502	
166	Kab. Karawang	14,616,370,499	23,504,288,505	529,015,472	38,649,674,476	14,616,370,499	23,504,288,505	410,298,915	38,530,957,919	
167	Kab. Kuningan	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	410,298,915	12,653,375,515	
168	Kab. Majalengka	8,354,098,615	5,377,388,922	529,015,472	14,260,503,009	8,354,098,615	5,377,388,922	410,298,915	14,141,786,452	
169	Kab. Purwakarta	7,394,585,363	4,848,491,237	529,476,142	12,772,552,474	7,394,585,363	4,848,491,237	410,298,915	12,653,836,185	
170	Kab. Subang	8,256,219,123	27,659,377,762	529,015,472	36,444,612,357	8,256,219,123	27,659,377,762	410,298,915	36,325,895,800	
171	Kab. Sukabumi	7,394,585,363	4,848,491,237	778,034,663	13,021,111,263	7,394,585,363	4,848,491,237	465,972,625	12,709,049,225	
172	Kab. Sumedang	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	410,298,915	12,653,375,515	
173	Kab. Tasikmalaya	7,394,585,363	4,848,491,237	2,034,580,930	14,277,657,530	7,394,585,363	4,848,491,237	1,919,302,886	14,162,379,486	
174	Kota Bandung	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	410,298,915	12,653,375,515	
175	Kota Bekasi	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	410,298,915	12,653,375,515	
176	Kota Bogor	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	410,298,915	12,653,375,515	
177	Kota Cirebon	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	410,298,915	12,653,375,515	
178	Kota Depok	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	410,298,915	12,653,375,515	
179	Kota Sukabumi	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	410,298,915	12,653,375,515	
180	Kota Tasikmalaya	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	410,298,915	12,653,375,515	
181	Kota Cimahi	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	410,298,915	12,653,375,515	
182	Kota Banjar	7,394,585,363	4,848,491,237	529,015,472	12,772,092,072	7,394,585,363	4,848,491,237	410,298,915	12,653,375,515	
183	Kab. Bandung Barat	7,394,585,363	4,848,491,237	537,980,592	12,781,057,192	7,394,585,363	4,848,491,237	419,264,035	12,662,340,635	
184	Provinsi Jawa Tengah	-	-	-	-	-	-	-	-	
185	Provinsi Jawa Tengah	709,764,780	423,878,217	1,193,246,159	2,326,889,156	709,764,780	423,878,217	1,149,400,399	2,283,043,396	
186	Kab. Banjarnegara	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
187	Kab. Banyumas	41,750,869	24,934,012	102,279,845	168,964,726	41,750,869	24,934,012	102,279,845	168,964,726	
188	Kab. Batang	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
189	Kab. Blora	1,419,529,560	42,160,219	66,229,005	1,527,918,784	1,419,529,560	42,160,219	66,229,005	1,527,918,784	
190	Kab. Boyolali	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
191	Kab. Brebes	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
192	Kab. Cilacap	41,750,869	24,934,012	2,291,801,627	2,358,486,508	41,750,869	24,934,012	2,272,596,034	2,339,280,915	
193	Kab. Demak	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
194	Kab. Grobogan	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
195	Kab. Jepara	41,750,869	24,934,012	84,102,970	150,787,851	41,750,869	24,934,012	84,102,970	150,787,851	
196	Kab. Karanganyar	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
197	Kab. Kebumen	41,750,869	24,934,012	69,691,870	136,376,751	41,750,869	24,934,012	69,691,870	136,376,751	
198	Kab. Kendal	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
199	Kab. Klaten	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
200	Kab. Kudus	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
201	Kab. Magelang	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
202	Kab. Pati	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
203	Kab. Pekalongan	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
204	Kab. Pemalang	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
205	Kab. Purworejo	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
206	Kab. Purbalingga	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
207	Kab. Rembang	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
208	Kab. Semarang	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
209	Kab. Sragen	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
210	Kab. Sukoharjo	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
211	Kab. Sukoharjo	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
212	Kab. Temanggung	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
213	Kab. Wonogiri	41,750,869	24,934,012	291,226,560	357,911,441	41,750,869	24,934,012	137,290,879	203,975,760	

NO.	AREA NAME	CEILING				REALISATION				TOTAL
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL	
214	Kab. Wonosobo	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
215	Kota Magelang	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
216	Kota Pekalongan	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
217	Kota Salatiga	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
218	Kota Semarang	41,750,869	830,530,227	66,229,005	938,510,101	41,750,869	830,530,227	66,229,005	938,510,101	
219	Kota Surakarta	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
220	Kota Tegal	41,750,869	24,934,012	66,229,005	132,913,886	41,750,869	24,934,012	66,229,005	132,913,886	
221	Provinsi DI Yogyakarta	-	-	-	-	-	-	-	-	
222	Provinsi DI Yogyakarta	-	-	11,037,952	11,037,952	-	-	4,643,264	4,643,264	
223	Kab. Kulon Progo	-	-	44,151,808	44,151,808	-	-	18,573,058	18,573,058	
224	Provinsi Jawa Timur	-	-	-	-	-	-	-	-	
225	Provinsi Jawa Timur	157,462,644,731	30,749,385,280	719,731,415	1,889,931,761,426	157,462,644,731	20,710,211,868	438,127,373	178,610,983,972	
226	Kab. Bangkalan	19,414,985,436	3,993,821,276	14,059,138	23,422,865,850	19,414,985,436	3,993,821,276	14,059,138	23,422,865,850	
227	Kab. Banyuwangi	8,506,032,678	1,621,711,330	613,390,622	10,741,134,630	8,506,032,678	1,621,711,330	154,278,412	10,282,022,420	
228	Kab. Blitar	8,506,032,678	1,621,711,330	170,113,826	10,297,857,834	8,506,032,678	1,621,711,330	167,966,376	10,295,710,384	
229	Kab. Bojonegoro	290,397,423,518	2,859,025,794	14,059,138	293,270,508,450	290,397,423,518	2,859,025,794	14,059,138	293,270,508,450	
230	Kab. Bondowoso	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
231	Kab. Gresik	12,603,291,200	3,403,763,787	14,059,138	16,021,114,125	12,603,291,200	3,403,763,787	14,059,138	16,021,114,125	
232	Kab. Jember	8,506,032,678	1,621,711,330	42,497,939	10,170,241,947	8,506,032,678	1,621,711,330	42,497,939	10,170,241,947	
233	Kab. Jombang	8,506,032,678	1,621,711,330	75,487,701	10,203,231,709	8,506,032,678	1,621,711,330	27,033,331	10,154,777,339	
234	Kab. Kediri	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
235	Kab. Lamongan	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
236	Kab. Lumajang	8,506,032,678	1,621,711,330	459,151,647	10,586,895,655	8,506,032,678	1,621,711,330	391,404,640	10,519,148,648	
237	Kab. Magetan	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
238	Kab. Malang	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
239	Kab. Malang	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
240	Kab. Mojokerto	8,506,032,678	1,621,711,330	15,094,883	10,147,838,891	8,506,032,678	1,621,711,330	15,094,883	10,147,838,891	
241	Kab. Nganjuk	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
242	Kab. Ngawi	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
243	Kab. Pacitan	8,506,032,678	1,621,711,330	91,747,197	10,219,491,205	8,506,032,678	1,621,711,330	55,485,136	10,183,229,144	
244	Kab. Pamekasan	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
245	Kab. Pasuruan	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
246	Kab. Ponorogo	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
247	Kab. Probolinggo	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
248	Kab. Sampang	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
249	Kab. Sidoarjo	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
250	Kab. Situbondo	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
251	Kab. Sumenep	8,536,739,064	1,763,416,123	14,059,138	10,314,214,325	8,536,739,064	1,763,416,123	14,059,138	10,314,214,325	
252	Kab. Trenggalek	8,506,032,678	1,621,711,330	951,908,310	11,079,652,318	8,506,032,678	1,621,711,330	410,769,314	10,538,513,322	
253	Kab. Tuban	14,760,477,418	1,621,711,330	46,956,218	16,429,144,966	14,760,477,418	1,621,711,330	46,956,218	16,429,144,966	
254	Kab. Tulungagung	8,506,032,678	1,621,711,330	19,782,299	10,147,526,307	8,506,032,678	1,621,711,330	19,435,632	10,147,179,640	
255	Kota Blitar	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
256	Kota Kediri	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
257	Kota Madiun	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
258	Kota Malang	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
259	Kota Mojokerto	8,506,032,678	1,621,711,330	14,848,171	10,142,592,179	8,506,032,678	1,621,711,330	14,848,171	10,142,592,179	
260	Kota Pasuruan	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
261	Kota Probolinggo	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
262	Kota Surabaya	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
263	Kota Batu	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	8,506,032,678	1,621,711,330	14,059,138	10,141,803,146	
264	Provinsi Kalimantan Barat	-	-	-	-	-	-	-	-	
265	Provinsi Kalimantan Barat	-	-	24,459,331,762	24,459,331,762	-	-	20,120,863,872	20,120,863,872	
266	Kab. Bengkayang	-	-	3,058,810,649	3,058,810,649	-	-	2,478,022,457	2,478,022,457	
267	Kab. Landak	-	-	6,781,265,906	6,781,265,906	-	-	6,453,635,718	6,453,635,718	
268	Kab. Kapuas Hulu	-	-	3,924,827,520	3,924,827,520	-	-	3,345,718,194	3,345,718,194	

NO.	AREA NAME	CEILING			REALISATION			TOTAL
		OIL	NATURAL GAS	GENERAL MINING	OIL	NATURAL GAS	GENERAL MINING	
269	Kab. Ketapang			45,732,999,093			45,732,999,093	33,736,859,529
270	Kab. Pontianak			3,580,715,546			3,580,715,546	2,408,756,720
271	Kab. Sambas			2,849,351,779			2,849,351,779	2,394,241,024
272	Kab. Sanggau			10,227,155,920			10,227,155,920	9,728,450,120
273	Kab. Sintang			3,159,180,127			3,159,180,127	2,839,816,819
274	Kota Pontianak			2,808,061,002			2,808,061,002	2,488,697,694
275	Kota Singkawang			2,685,242,117			2,685,242,117	2,365,878,809
276	Kab. Sekadau			2,820,420,714			2,820,420,714	2,475,605,645
277	Kab. Melawi			3,551,220,377			3,551,220,377	3,231,857,069
278	Kab. Kayong Utara			4,566,633,519			4,566,633,519	3,415,041,137
279	Kab. Kubu Raya			3,256,105,188			3,256,105,188	2,516,732,134
280	Provinsi Kalimantan Tengah							
281	Provinsi Kalimantan Tengah			109,968,532,015			109,968,532,015	105,198,611,224
282	Kab. Barito Selatan			21,287,610,606			21,287,610,606	17,759,501,440
283	Kab. Barito Utara			52,274,795,323			52,274,795,323	45,713,751,937
284	Kab. Kapuas			45,897,148,782			45,897,148,782	45,897,148,782
285	Kab. Kotawaringin Barat			15,404,055,737			15,404,055,737	15,404,055,737
286	Kab. Kotawaringin Timur			27,013,193,238			27,013,193,238	26,872,133,908
287	Kota Palangkaraya			15,205,747,166			15,205,747,166	15,205,747,166
288	Kab. Katingan			19,396,443,300			19,396,443,300	18,359,013,626
289	Kab. Seruyan			15,597,869,374			15,597,869,374	15,438,818,997
290	Kab. Sukamara			16,167,015,184			16,167,015,184	15,806,757,676
291	Kab. Landaou			18,571,348,955			18,571,348,955	17,507,672,873
292	Kab. Gunung Mas			17,462,651,224			17,462,651,224	15,960,818,718
293	Kab. Pulang Pisau			15,159,953,741			15,159,953,741	15,159,953,741
294	Kab. Murung Raya			125,921,451,629			125,921,451,629	122,547,692,538
295	Kab. Barito Timur			34,551,658,888			34,551,658,888	32,087,108,331
296	Provinsi Kalimantan Selatan							
297	Provinsi Kalimantan Selatan			552,163,979,625			552,163,979,625	488,780,589,594
298	Kab. Banjar			161,524,210,588			161,524,210,588	130,688,573,653
299	Kab. Barito Kuala			91,187,432,733			91,187,432,733	81,138,935,904
300	Kab. Hulu Sungai Selatan			110,529,416,555			110,529,416,555	96,566,744,244
301	Kab. Hulu Sungai Tengah			91,357,616,892			91,357,616,892	81,180,347,721
302	Kab. Hulu Sungai Utara			91,187,432,733			91,187,432,733	81,138,935,904
303	Kab. Kotabaru			180,986,255,892			180,986,255,892	167,951,584,717
304	Kab. Tabalong			10,793,374,409			10,793,374,409	271,324,821,897
305	Kab. Tanah Laut			311,776,152,255			311,776,152,255	274,740,212,692
306	Kab. Tapin			171,722,963,078			171,722,963,078	155,923,570,195
307	Kota Banjarbaru			94,793,943,327			94,793,943,327	81,159,448,284
308	Kota Banjarmasin			91,187,432,733			91,187,432,733	81,138,935,904
309	Kab. Balangan			262,752,472,329			262,752,472,329	244,311,588,152
310	Kab. Tanah Bumbu			252,332,107,283			252,332,107,283	207,879,171,469
311	Provinsi Kalimantan Timur							
312	Provinsi Kalimantan Timur			1,196,755,155,393			1,196,755,155,393	1,185,690,577,022
313	Kab. Berau			343,932,799,576			343,932,799,576	339,062,934,274
314	Kab. Bulungan			195,209,191,439			195,209,191,439	195,209,191,439
315	Kab. Kutai Kartanegara			675,745,863,037			675,745,863,037	665,387,467,478
316	Kab. Kutai Barat			423,441,395,621			423,441,395,621	406,236,979,125
317	Kab. Kutai Timur			1,197,259,364,288			1,197,259,364,288	1,123,275,909,013
318	Kab. Malinau			206,761,037,368			206,761,037,368	203,235,288,498
319	Kab. Nunukan			211,637,344,658			211,637,344,658	210,644,648,493
320	Kab. Paser			392,943,351,980			392,943,351,980	387,740,265,159
321	Kota Balikpapan			84,872,535,477			84,872,535,477	81,077,887,775
322	Kota Bontang			181,132,702,783			181,132,702,783	181,072,581,439
323	Kota Samarinda			564,479,389,933			564,479,389,933	563,168,634,033

NO.	AREA NAME	CEILING			REALISATION			TOTAL	
		OIL	NATURAL GAS	GENERAL MINING	OIL	NATURAL GAS	GENERAL MINING		
324	Kota Tarakan	103,757,611,834	249,640,959,670	181,067,867,298	534,466,438,802	103,757,611,834	249,640,959,670	181,067,867,298	534,466,438,802
325	Kab. Penajam Paser Utara	115,802,647,660	262,668,947,944	186,104,530,048	564,576,125,652	115,802,647,660	262,668,947,944	185,088,065,421	563,559,661,025
326	Kab. Tana Tidung	84,985,737,262	249,615,756,388	186,146,719,254	520,748,212,904	84,985,737,262	249,615,756,388	185,601,200,549	520,202,694,199
327	Provinsi Sulawesi Utara								
328	Provinsi Sulawesi Utara			5,706,323,677	5,706,323,677			5,322,866,362	5,322,866,362
329	Kab. Bolaang Mongondow			1,619,667,362	1,619,667,362			1,310,973,610	1,310,973,610
330	Kab. Minahasa			678,343,096	678,343,096			678,343,096	678,343,096
331	Kab. Kepulauan Sangihe			686,873,016	686,873,016			686,873,016	686,873,016
332	Kota Bitung			1,874,750,280	1,874,750,280			1,874,395,895	1,874,395,895
333	Kota Manado			678,659,365	678,659,365			678,463,750	678,463,750
334	Kab. Kepulauan Talaud			759,844,761	759,844,761			759,844,761	759,844,761
335	Kab. Minahasa Selatan			1,088,464,361	1,088,464,361			760,966,493	760,966,493
336	Kota Tomohon			678,343,096	678,343,096			678,343,096	678,343,096
337	Kab. Minahasa Utara			7,856,775,162	7,856,775,162			7,804,873,137	7,804,873,137
338	Kab. Kepulauan Siau Tagulandang Biaro			678,343,096	678,343,096			678,343,096	678,343,096
339	Kota Kotamobagu			678,343,096	678,343,096			678,343,096	678,343,096
340	Kab. Bolaang Mongondow Utara			952,934,136	952,934,136			841,992,120	841,992,120
341	Kab. Minahasa Tenggara			726,119,146	726,119,146			726,119,146	726,119,146
342	Kab. Bolaang Mongondow Timur			2,756,774,961	2,756,774,961			1,964,640,101	1,964,640,101
343	Kab. Bolaang Mongondow Selatan			1,248,867,405	1,248,867,405			1,210,670,746	1,210,670,746
344	Provinsi Sulawesi Tengah								
345	Provinsi Sulawesi Tengah			18,514,514,084	18,514,514,084			17,285,267,168	17,285,267,168
346	Kab. Banggai			6,239,063,067	6,239,063,067			5,632,411,202	5,632,411,202
347	Kab. Banggai Kepulauan			3,129,048,295	3,129,048,295			3,129,048,295	3,129,048,295
348	Kab. Buol			4,232,757,936	4,232,757,936			4,118,291,819	4,118,291,819
349	Kab. Toitoli			3,789,580,296	3,789,580,296			3,408,115,685	3,408,115,685
350	Kab. Donggala			4,225,133,682	4,225,133,682			3,911,100,155	3,911,100,155
351	Kab. Morowali			34,701,244,160	34,701,244,160			31,956,969,139	31,956,969,139
352	Kab. Poso			3,445,187,179	3,445,187,179			3,374,783,330	3,374,783,330
353	Kota Palu			3,159,801,185	3,159,801,185			3,159,801,185	3,159,801,185
354	Kab. Parigi Moutong			3,534,995,335	3,534,995,335			3,339,311,950	3,339,311,950
355	Kab. Tojo Una Una			4,472,907,690	4,472,907,690			4,472,907,690	4,472,907,690
356	Kab. Sigi			3,149,616,115	3,149,616,115			3,149,616,115	3,149,616,115
357	Provinsi Sulawesi Selatan								
358	Provinsi Sulawesi Selatan			12,484,843,506	12,767,588,941			11,304,242,700	11,586,988,135
359	Kab. Bantaeng			990,428,656	990,428,656			912,822,085	937,408,644
360	Kab. Barru			1,010,484,181	1,035,070,740			932,877,610	957,464,169
361	Kab. Bone			1,337,282,713	1,361,869,272			1,275,040,477	1,299,627,036
362	Kab. Bulukumba			990,428,656	1,015,015,215			912,822,085	937,408,644
363	Kab. Enrekang			1,013,946,556	1,038,533,115			936,339,985	960,926,544
364	Kab. Gowa			990,428,656	1,015,015,215			912,822,085	937,408,644
365	Kab. Jeneponto			990,428,656	1,015,015,215			912,822,085	937,408,644
366	Kab. Luwu			1,197,312,592	1,221,899,151			1,119,706,021	1,144,292,580
367	Kab. Luwu Utara			1,469,552,429	1,494,138,988			1,195,538,120	1,220,124,679
368	Kab. Maros			1,012,885,042	1,037,471,601			928,620,315	953,206,874
369	Kab. Pangkajene Kepulauan			1,104,949,266	1,129,535,825			929,642,168	954,228,727
370	Kota Palopo			1,188,565,827	1,213,152,386			1,110,959,256	1,135,545,815
371	Kab. Luwu Timur			25,504,846,102	25,529,432,661			22,105,600,838	22,130,187,397
372	Kab. Pinrang			990,428,656	1,015,015,215			912,822,085	937,408,644
373	Kab. Sinjai			1,072,106,896	1,096,693,455			994,500,325	1,019,086,884
374	Kab. Kepulauan Selayar			1,125,789,931	1,150,376,490			1,048,183,360	1,072,769,919
375	Kab. Sidenreng Rappang			1,001,157,801	1,025,744,360			923,551,230	948,137,789
376	Kab. Soppeng			990,769,836	1,015,356,395			913,163,265	937,749,824
377	Kab. Takalar			1,003,898,756	1,028,485,315			926,292,185	950,878,744

NO.	AREA NAME	CEILING				REALISATION				TOTAL
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL	
378	Kab. Tana Toraja		24,586,559	1,095,767,021	1,120,353,580		24,586,559	983,666,245	1,008,252,804	
379	Kab. Wajo		565,490,871	991,179,406	1,556,670,277		565,490,871	913,572,835	1,479,063,706	
380	Kota Parepare		24,586,559	990,428,656	1,015,015,215		24,586,559	912,822,085	937,408,644	
381	Kota Makassar		24,586,559	990,428,656	1,015,015,215		24,586,559	912,822,085	937,408,644	
382	Kab. Toraja Utara		24,586,559	1,131,278,326	1,155,864,885		24,586,559	1,043,998,976	1,068,585,535	
383	Provinsi Sulawesi Tenggara				-				-	
384	Provinsi Sulawesi Tenggara			41,556,003,818	41,556,003,818			40,621,815,335	40,621,815,335	
385	Kab. Buton			8,754,501,412	8,754,501,412			8,754,501,412	8,754,501,412	
386	Kab. Konawe			10,603,271,531	10,603,271,531			9,135,955,211	9,135,955,211	
387	Kab. Kolaka			41,004,353,828	41,004,353,828			40,778,006,673	40,778,006,673	
388	Kab. Muna			7,033,513,524	7,033,513,524			7,033,513,524	7,033,513,524	
389	Kota Kendari			7,016,354,739	7,016,354,739			7,016,354,739	7,016,354,739	
390	Kota Baur-bau			7,134,462,003	7,134,462,003			7,061,210,485	7,061,210,485	
391	Kab. Konawe Selatan			20,851,171,111	20,851,171,111			20,489,725,431	20,489,725,431	
392	Kab. Bombana			13,164,946,840	13,164,946,840			12,180,352,654	12,180,352,654	
393	Kab. Wakatobi			7,016,354,739	7,016,354,739			7,016,354,739	7,016,354,739	
394	Kab. Kolaka Utara			14,179,489,970	14,179,489,970			13,858,791,980	13,858,791,980	
395	Kab. Konawe Utara			22,436,683,695	22,436,683,695			21,843,753,704	21,843,753,704	
396	Kab. Buton Utara			7,059,042,209	7,059,042,209			7,059,042,209	7,059,042,209	
397	Provinsi Nusa Tenggara Barat				-				-	
398	Provinsi Nusa Tenggara Barat			22,477,861,420	22,477,861,420			9,104,514,726	9,104,514,726	
399	Kab. Bima			5,344,630,716	5,344,630,716			2,201,897,818	2,201,897,818	
400	Kab. Dompu			4,927,763,188	4,927,763,188			1,964,107,868	1,964,107,868	
401	Kab. Lombok Barat			4,948,411,092	4,948,411,092			1,954,802,745	1,954,802,745	
402	Kab. Lombok Tengah			4,760,194,916	4,760,194,916			1,821,328,095	1,821,328,095	
403	Kab. Lombok Timur			4,764,737,223	4,764,737,223			1,825,870,402	1,825,870,402	
404	Kab. Sumbawa			6,815,528,394	6,815,528,394			3,865,806,412	3,865,806,412	
405	Kota Mataram			4,760,194,916	4,760,194,916			1,821,328,095	1,821,328,095	
406	Kota Bima			4,760,194,916	4,760,194,916			1,821,328,095	1,821,328,095	
407	Kab. Sumbawa Barat			44,069,595,395	44,069,595,395			17,320,261,281	17,320,261,281	
408	Kab. Lombok Utara			4,760,194,916	4,760,194,916			1,821,328,095	1,821,328,095	
409	Provinsi Nusa Tenggara Timur				-				-	
410	Provinsi Nusa Tenggara Timur			899,592,583	899,592,583			438,279,196	438,279,196	
411	Kab. Alor			230,786,040	230,786,040			44,970,104	44,970,104	
412	Kab. Belu			783,826,421	783,826,421			425,095,264	425,095,264	
413	Kab. Ende			99,378,633	99,378,633			86,728,849	86,728,849	
414	Kab. Flores Timur			26,562,463	26,562,463			13,912,679	13,912,679	
415	Kab. Kupang			124,803,512	124,803,512			112,153,728	112,153,728	
416	Kab. Lembata			417,361,456	417,361,456			13,912,679	13,912,679	
417	Kab. Manggarai			103,396,883	103,396,883			48,432,549	48,432,549	
418	Kab. Ngada			65,002,193	65,002,193			52,352,409	52,352,409	
419	Kab. Sikka			26,562,463	26,562,463			13,912,679	13,912,679	
420	Kab. Sumba Barat			73,903,498	73,903,498			61,253,714	61,253,714	
421	Kab. Sumba Timur			110,960,868	110,960,868			98,311,084	98,311,084	
422	Kab. Timor Tengah Selatan			346,243,552	346,243,552			226,217,756	226,217,756	
423	Kab. Timor Tengah Utara			922,097,402	922,097,402			567,881,704	567,881,704	
424	Kota Kupang			26,562,463	26,562,463			13,912,679	13,912,679	
425	Kab. Rote Ndao			52,920,578	52,920,578			40,270,794	40,270,794	
426	Kab. Manggarai Barat			67,760,644	67,760,644			13,912,679	13,912,679	
427	Kab. Nagekeo			144,296,478	144,296,478			131,646,694	131,646,694	
428	Kab. Sumba Barat Daya			105,617,733	105,617,733			92,967,949	92,967,949	
429	Kab. Sumba Tengah			96,217,783	96,217,783			83,567,999	83,567,999	
430	Kab. Manggarai Timur			293,051,266	293,051,266			36,185,839	36,185,839	
431	Kab. Sabu Raijua			35,746,463	35,746,463			20,736,594	20,736,594	
432	Provinsi Maluku				-				-	

NO.	AREA NAME	CEILING				REALISATION				TOTAL
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL	
433	Provinsi Maluku	99,862,056		351,223,029	451,085,085	99,862,056			229,288,220	329,150,276
434	Kab. Maluku Tenggara Barat	19,972,411		221,780,041	241,752,452	19,972,411			107,195,480	127,167,891
435	Kab. Maluku Tengah	19,972,411		54,229,746	74,202,157	19,972,411			29,842,785	49,815,196
436	Kab. Maluku Tenggara	19,972,411		24,386,961	44,359,372	19,972,411			-	19,972,411
437	Kab. Buru	19,972,411		24,386,961	44,359,372	19,972,411			-	19,972,411
438	Kota Ambon	19,972,411		24,386,961	44,359,372	19,972,411			-	19,972,411
439	Kab. Seram Bagian Barat	19,972,411		236,184,841	256,157,252	19,972,411			211,797,880	231,770,291
440	Kab. Seram Bagian Timur	199,724,114		24,386,961	224,111,075	199,724,114			-	199,724,114
441	Kab. Kepulauan Aru	19,972,411		24,386,961	44,359,372	19,972,411			-	19,972,411
442	Kota Tual	19,972,411		24,386,961	44,359,372	19,972,411			-	19,972,411
443	Kab. Maluku Barat Daya	19,972,411		661,630,450	681,602,861	19,972,411			507,958,430	527,930,841
444	Kab. Buru Selatan	19,972,411		84,745,196	104,717,607	19,972,411			60,358,235	80,330,646
445	Provinsi Papua				-					-
446	Provinsi Papua			179,810,129,439	179,810,129,439				170,474,148,345	170,474,148,345
447	Kab. Biak Numfor			12,824,741,634	12,824,741,634				12,060,449,065	12,060,449,065
448	Kab. Jayapura			12,991,433,299	12,991,433,299				12,227,140,730	12,227,140,730
449	Kab. Jayawijaya			12,908,128,492	12,908,128,492				12,101,477,609	12,101,477,609
450	Kab. Merauke			12,824,741,634	12,824,741,634				12,060,449,065	12,060,449,065
451	Kab. Mimika			357,998,862,767	357,998,862,767				338,464,435,002	338,464,435,002
452	Kab. Nabire			13,484,057,389	13,484,057,389				12,493,787,089	12,493,787,089
453	Kab. Paniai			14,122,374,366	14,122,374,366				12,587,915,678	12,587,915,678
454	Kab. Puncak Jaya			13,336,060,029	13,336,060,029				12,571,767,460	12,571,767,460
455	Kab. Kepulauan Yapen			12,824,741,634	12,824,741,634				12,060,449,065	12,060,449,065
456	Kota Jayapura			12,824,741,634	12,824,741,634				12,060,449,065	12,060,449,065
457	Kab. Sarmi			13,673,950,533	13,673,950,533				12,448,762,445	12,448,762,445
458	Kab. Keerom			13,455,700,199	13,455,700,199				12,528,404,875	12,528,404,875
459	Kab. Yahukimo			13,889,347,449	13,889,347,449				13,125,054,880	13,125,054,880
460	Kab. Pegunungan Bintang			13,362,989,015	13,362,989,015				12,598,696,446	12,598,696,446
461	Kab. Tolikara			12,890,426,616	12,890,426,616				12,092,767,817	12,092,767,817
462	Kab. Boven Digoel			12,947,708,954	12,947,708,954				12,183,416,385	12,183,416,385
463	Kab. Mappi			12,824,741,634	12,824,741,634				12,060,449,065	12,060,449,065
464	Kab. Asmat			12,824,741,634	12,824,741,634				12,060,449,065	12,060,449,065
465	Kab. Waropen			13,147,486,361	13,147,486,361				12,312,972,195	12,312,972,195
466	Kab. Supiori			12,824,741,634	12,824,741,634				12,060,449,065	12,060,449,065
467	Kab. Mamberamo Raya			13,616,195,374	13,616,195,374				12,851,902,805	12,851,902,805
468	Kab. Mamberamo Tengah			12,824,741,634	12,824,741,634				12,060,449,065	12,060,449,065
469	Kab. Yalimo			12,824,741,634	12,824,741,634				12,060,449,065	12,060,449,065
470	Kab. Lanny Jaya			12,824,741,634	12,824,741,634				12,060,449,065	12,060,449,065
471	Kab. Nduga			12,824,741,634	12,824,741,634				12,060,449,065	12,060,449,065
472	Kab. Dogiyai			12,824,741,634	12,824,741,634				12,060,449,065	12,060,449,065
473	Kab. Puncak			12,824,741,634	12,824,741,634				12,060,449,065	12,060,449,065
474	Kab. Intan Jaya			12,989,851,304	12,989,851,304				12,060,449,065	12,060,449,065
475	Kab. Deiyai			12,989,851,304	12,989,851,304				12,060,449,065	12,060,449,065
476	Provinsi Maluku Utara				-					-
477	Provinsi Maluku Utara			37,155,772,200	37,155,772,200				37,155,772,200	37,155,772,200
478	Kab. Halmahera Tengah			13,453,200,802	13,453,200,802				13,453,200,802	13,453,200,802
479	Kota Ternate			9,092,422,165	9,092,422,165				9,092,422,165	9,092,422,165
480	Kab. Halmahera Barat			9,198,132,060	9,198,132,060				9,198,132,060	9,198,132,060
481	Kab. Halmahera Timur			50,043,108,274	50,043,108,274				50,043,108,274	50,043,108,274
482	Kab. Halmahera Selatan			19,069,485,610	19,069,485,610				19,069,485,610	19,069,485,610
483	Kab. Halmahera Utara			19,552,377,013	19,552,377,013				17,375,303,421	17,375,303,421

NO.	AREA NAME	CEILING				REALISATION			
		OIL	NATURAL GAS	GENERAL MINING	TOTAL	OIL	NATURAL GAS	GENERAL MINING	TOTAL
484	Kab. Kepulauan Sula			10,897,507,401	10,897,507,401			10,897,507,401	10,897,507,401
485	Kota Tidore Kepulauan			9,167,432,555	9,167,432,555			9,167,432,555	9,167,432,555
486	Kab. Pulau Morotai			9,228,929,973	9,228,929,973			9,228,929,973	9,228,929,973
487	Provinsi Banten			-	-			-	-
488	Provinsi Banten			2,377,887,373	2,377,887,373			2,377,887,373	2,377,887,373
489	Kab. Lebak			1,215,010,697	1,215,010,697			1,215,010,697	1,215,010,697
490	Kab. Pandeglang			4,557,514,301	4,557,514,301			4,557,514,301	4,557,514,301
491	Kab. Serang			623,170,749	623,170,749			623,170,749	623,170,749
492	Kab. Tangerang			623,170,749	623,170,749			623,170,749	623,170,749
493	Kota Cilegon			623,170,749	623,170,749			623,170,749	623,170,749
494	Kota Tangerang			623,170,749	623,170,749			623,170,749	623,170,749
495	Kota Serang			623,170,749	623,170,749			623,170,749	623,170,749
496	Kota Tangerang Selatan			671,060,115	671,060,115			671,060,115	671,060,115
497	Provinsi Bangka Belitung			-	-			-	-
498	Provinsi Bangka Belitung			5,975,207,918	5,975,207,918			5,975,207,918	5,975,207,918
499	Kab. Bangka			86,698,332,563	86,698,332,563			86,698,332,563	86,698,332,563
500	Kab. Belitung			83,895,269,741	83,895,269,741			83,895,269,741	83,895,269,741
501	Kota Pangkal Pinang			40,117,316,099	40,117,316,099			40,117,316,099	40,117,316,099
502	Kab. Bangka Selatan			23,257,752,139	23,257,752,139			23,257,752,139	23,257,752,139
503	Kab. Bangka Tengah			35,544,679,930	35,544,679,930			35,544,679,930	35,544,679,930
504	Kab. Bangka Barat			31,098,848,541	31,098,848,541			31,098,848,541	31,098,848,541
505	Kab. Belitung Timur			58,327,600,051	58,327,600,051			58,327,600,051	58,327,600,051
506	Provinsi Gorontalo			34,800,746,219	34,800,746,219			34,800,746,219	34,800,746,219
507	Provinsi Gorontalo			477,254,303	477,254,303			477,254,303	477,254,303
508	Kab. Boalemo			8,461,670	8,461,670			8,461,670	8,461,670
509	Kab. Gorontalo			384,171,176	384,171,176			384,171,176	384,171,176
510	Kota Gorontalo			-	-			-	-
511	Kab. Pohuwato			686,214,893	686,214,893			686,214,893	686,214,893
512	Kab. Bone Bolango			206,568,967	206,568,967			206,568,967	206,568,967
513	Kab. Gorontalo Utara			632,062,174	632,062,174			632,062,174	632,062,174
514	Provinsi Kepulauan Riau			-	-			-	-
515	Provinsi Kepulauan Riau			170,175,232,258	170,175,232,258			170,175,232,258	170,175,232,258
516	Kab. Natuna			227,256,902,638	227,256,902,638			227,256,902,638	227,256,902,638
517	Kab. Kepulauan Anambas			148,279,755,765	148,279,755,765			148,279,755,765	148,279,755,765
518	Kab. Karimun			56,139,751,083	56,139,751,083			56,139,751,083	56,139,751,083
519	Kota Batam			56,139,751,083	56,139,751,083			56,139,751,083	56,139,751,083
520	Kota Tanjung Pinang			18,569,132,171	18,569,132,171			18,569,132,171	18,569,132,171
521	Kab. Lingga			56,139,751,083	56,139,751,083			56,139,751,083	56,139,751,083
522	Kab. Bintan			56,139,751,083	56,139,751,083			56,139,751,083	56,139,751,083
523	Provinsi Papua Barat			-	-			-	-
524	Provinsi Papua Barat			472,799,502,006	472,799,502,006			472,799,502,006	472,799,502,006
525	Kab. Fakrak			4,103,149,000	4,103,149,000			4,103,149,000	4,103,149,000
526	Kab. Manokwari			12,333,900,052	12,333,900,052			12,333,900,052	12,333,900,052
527	Kab. Sorong			13,279,342,573	13,279,342,573			13,279,342,573	13,279,342,573
528	Kota Sorong			4,103,149,000	4,103,149,000			4,103,149,000	4,103,149,000
529	Kab. Raja Ampat			4,692,946,000	4,692,946,000			4,692,946,000	4,692,946,000
530	Kab. Sorong Selatan			4,103,149,000	4,103,149,000			4,103,149,000	4,103,149,000
531	Kab. Teluk Bintuni			15,001,066,608	15,001,066,608			15,001,066,608	15,001,066,608
532	Kab. Teluk Wondama			4,103,149,000	4,103,149,000			4,103,149,000	4,103,149,000

NO.	AREA NAME	CEILING				TOTAL	REALISATION				TOTAL
		OIL	NATURAL GAS	GENERAL MINING			OIL	NATURAL GAS	GENERAL MINING		
533	Kab. Kalimantan	4,103,149,000	12,333,900,052	453,147,589	16,890,196,641	4,103,149,000	12,333,900,052	290,041,420	16,727,090,472		
534	Kab. Maybrat	4,103,149,000	12,333,900,052	273,528,498	16,710,577,550	4,103,149,000	12,333,900,052	145,113,025	16,587,162,077		
535	Kab. Tambrauw	4,103,149,000	12,333,900,052	457,882,563	16,894,931,615	4,103,149,000	12,333,900,052	329,467,090	16,766,516,142		
536	Provinsi Sulawesi Barat				-				-		
537	Provinsi Sulawesi Barat			241,387,755	241,387,755			241,387,755	241,387,755		
538	Kab. Majene			7,006,475	7,006,475			7,006,475	7,006,475		
539	Kab. Mamuju			857,734,605	857,734,605			857,734,605	857,734,605		
540	Kab. Polewali Mandar			21,742,735	21,742,735			21,742,735	21,742,735		
541	Kab. Mamasa			44,947,560	44,947,560			44,947,560	44,947,560		
542	Kab. Mamuju Utara			34,119,680	34,119,680			34,119,680	34,119,680		
	Total	15,530,937,334,820	13,813,941,249,188	12,469,089,379,137	41,813,967,963,145	15,530,937,334,820	13,799,051,780,835	11,636,718,665,675	40,966,707,781,330		

Remarks:

Provinsi = Province

Kab./Kabupaten = District

Kota/Kotamadya = Municipality

Appendix 7.1 Revenue are Not Reconciling (CSR) in Oil & Gas Sector for the Year 2012 - 2013 in Thousand USD

No.	PSC Operator Name	Block	2012					2013						
			Public Relation	Community Development	Public Health	Infrastructure	Environment	Total	Public Relation	Community Development	Public Health	Infrastructure	Environment	Total
01	PT Chevron Pacific Indonesia	Rokan	843	32	128	302	-	1,305	865	44	26	-	-	934
02	Chevron Indonesia Co.	East Kalimantan	646	363	117	-	1,126	922	23	23	180	-	1,148	
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-	-	-	-	-	-	
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-	-	-	-	-	-	
05	Total E&P Indonesia	Manakam	-	-	-	-	-	-	-	-	-	-	-	
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	130	119	-	77	-	326	111	143	85	-	339	
07	ConocoPhillips (Griess) Ltd.	Corridor	207	182	70	230	-	506	190	190	388	-	769	
08	ConocoPhillips (South-Jambi) Ltd.	South-Jambi "B"	14	17	-	18	-	48	4	-	-	-	4	
09	PT Pertamina EP	Indonesia	11	82	92	37	94	315	135	63	97	422	81	
10	Virginia Indonesia Co.	Sangka Sanga	-	20	2	-	0	22	6	4	-	1	12	
11	Virginia Indonesia Co. C&M Ltd.	Offshore North West Jawa (ONWJ)	-	-	-	-	-	-	-	-	-	-	-	
12	Mobil Exploration Indonesia Inc.	North Sumatra Offshore	368	75	-	-	70	512	858	41	-	70	968	
13	Exxon-Mobil Oil Indonesia Inc.	B Block	158	32	-	-	30	219	368	17	-	30	413	
14	Mobil Cepu Ltd.	Cepu	525	335	-	-	860	825	750	-	-	-	1,575	
15	NOOC SES Ltd.	South East Sumatera	-	-	-	14	-	14	-	-	5	-	11	
16	BP Mulut Holdings B.V.	Mulut	-	-	-	215	-	215	-	-	152	-	152	
17	BOB PT. Bumi Siak Pusako-Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-	-	-	-	-	-	
18	PT Pertamina Hulu Energi ONWJ	Offshore North West Jawa (ONWJ)	-	-	-	-	-	-	-	-	-	-	-	
19	JOB Pertamina - PetroChina East Java Ltd.	Tuban	-	49	-	-	-	49	-	27	-	-	27	
20	JOB Pertamina - PetroChina Salawati Ltd.	Salawati Island JOB	-	-	-	-	-	-	-	18	-	-	18	
21	JOB Pertamina - Medco E&P Tomori Sulawesi	Senoro Toili Sulawesi	18	12	-	-	-	30	-	-	3	-	3	
22	JOB Pertamina Golden Spike Energy Indonesia Ltd.	Pendopo-Reja JOB	-	-	-	-	-	-	-	-	-	-	-	
23	Petrochina Int'l Jabung Ltd.	Jabung	13	-	-	-	13	-	-	-	-	-	-	
24	Petrochina Int'l Barmuda Ltd.	Salawati Basin	-	-	-	-	-	-	-	-	103	-	103	
25	Petrochina Int'l Baryko Ltd.	Banyo	-	-	-	-	-	-	-	-	-	-	-	
26	BP Berau Ltd.	Berau	-	-	-	713	-	713	-	-	-	-	713	
27	BP Wiragar Ltd.	Wiragar	-	-	-	72	-	72	-	-	-	-	72	
28	PT Medco E&P Rimau	Rimau	48	47	33	49	23	201	19	11	-	51	51	
29	PT Medco E&P Indonesia	South and Central Sumatra (until 27 November 2013)	86	39	12	82	2	221	20	20	2	8	40	
30	PT Medco E&P Tarakan	Tarakan	3	-	1	-	2	6	-	-	-	-	20	
31	PT Medco E&P Indonesia	Kampar (effective 28 November 2013)	-	-	-	-	-	-	-	-	-	-	-	
32	PT Medco E&P Indonesia	South Sumatra (effective 28 November 2013)	-	-	-	-	-	-	-	-	-	-	-	
33	PT Medco E&P Lematang	Lematang	-	-	1	0.38	-	1	-	-	-	-	-	
34	Premier Oil Malina Sea BV	Nature Sea Block "A"	68	-	-	20	15	123	50	28	14	24	163	
35	Pread Oil (Sabuku) Ltd.	Sabuku	-	-	-	-	-	-	-	-	4	-	4	
36	EMP Malacca Strait S.A.	Malacca Strait	-	-	-	-	-	-	-	-	-	-	-	
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-	-	-	-	-	-	
38	EMP Korind Baru Ltd.	Korinci	-	-	-	-	-	-	-	-	-	-	-	
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-	-	-	-	-	-	
40	EMP Bentu Limited	Bentu	-	-	-	-	-	-	-	-	-	-	-	
41	PT EMP Tonga	Tonga	-	-	-	-	-	-	-	-	-	-	-	
42	Star Energy (Kakap) Ltd.	Kakap	54	124	-	22	-	176	64	7	24	2	97	
43	JOB Pertamina - Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	-	10	-	-	-	32	2	-	-	-	2	
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-	-	20	-	-	-	20	
45	Santos (Sampang) Pty. Ltd.	Sampang	-	146	1	51	13	211	-	134	81	2	217	
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-	-	-	-	-	-	
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-	-	-	-	-	-	
48	Citic Serum Energy Ltd.	Seram Non Bula	-	-	-	-	-	-	-	-	-	-	-	
49	Kalrez Petroleum (Serem) Ltd.	Bula	-	-	-	-	-	-	-	-	-	-	-	
50	Menad OC Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-	22	-	-	-	22	
51	Petrosalat Ltd.	Selat Panjang	-	-	-	-	2	2	6	1	5	5	17	
52	BUMD Benuo Taka	Waliawi	-	-	-	-	-	-	-	-	-	0.43	0.43	
53	JOB Pertamina-EMP Gebang Ltd.	Gebang	-	-	-	-	-	-	-	-	-	-	-	
54	PT SPR Langgak	Langgak	-	-	-	50	-	50	-	-	25	-	33	
55	PT Sale Raya Merangin Dua	Merangin II	-	-	-	-	-	-	-	-	-	-	-	
56	Gamar Resources Canada Inc.	Bawean	-	-	-	-	-	-	-	-	-	-	-	
57	Triangle Pasa Inc.	Pasa	-	-	-	-	-	-	-	-	-	-	-	
58	JOB Pertamina - Talisman-Jambi Merang	Jambi Merang Onshore-Jambi Tengah Block Off East Kai	59	-	-	-	-	59	38	-	-	83	121	
59	Total Tengah	Tengah Block Off East Kai	-	-	-	-	-	-	-	-	-	-	-	
60	INDONESIA PETROLIUM LTD	Manakam (including Ataka Off. East Kalimantan)	-	-	-	-	-	-	-	-	-	-	-	
61	PT Pertamina Hulu Energi South Jambi	South-Jambi "B"	-	-	-	-	-	-	-	-	-	-	-	
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	49	-	-	-	49	-	27	-	-	27	
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	-	-	-	-	-	-	-	-	-	-	
64	PT Pertamina Hulu Energi Tomori Sulawesi	Senoro Toili Sulawesi	-	-	-	-	-	-	-	-	-	-	-	

No.	PSC Operator Name	Block	2012					2013						
			Public Relation	Community Development	Public Health	Infrastructure	Environment	Total	Public Relation	Community Development	Public Health	Infrastructure	Environment	Total
65	PT Pertamina Hulu Energi Raja Temprai	Pendopo-Raja JOB	-	-	-	-	-	-	-	-	-	-	-	
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	-	-	-	-	-	-	-	-	-	-	
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-	-	-	-	-	-	
68	PT Pertamina Hulu Energi Merang	Jambi Merang Block, On. Jambi	-	59	-	-	-	59	-	-	-	83	121	
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Jawa	-	-	10	40	-	50	-	22	-	-	64	
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kali	-	-	-	-	-	-	-	-	-	-	-	
71	PT Sumatera Persada Energi	Block West Kampar, South Sumatera	-	-	-	-	-	-	-	-	-	-	-	
72	Tatay N.V.	Palmerah	-	-	-	-	-	-	-	-	-	-	-	
TOTAL			3,267	1,680	397	1,994	252	7,590	4,538	1,552	283	2,091	385	8,820

Appendix 7.2 Signature Bonus for Exploration KKKS for the Year 2012 - 2013 in Thousand USD

No	Name of KKKS	Working Area	Date of Contract	Amount	Remarks
1	PT Bangkanai CBM Persada	Bangkanai I Block	18-Apr-12	1,000	New Contract
2	PT Borneo Metana Energi	Bangkanai II Block	18-Apr-12	1,000	New Contract
3	PT Bina Mandiri Energi	Kuala Kapuas I Block	18-Apr-12	1,000	New Contract
4	PT Sanga - sanga Energi Prima	West Sanga Sanga Block	18-Apr-12	1,000	New Contract
5	PT PHE Metra 3 - PT Petro Bara Sentosa	Air Benakat I Block	18-Apr-12	1,000	New Contract
6	PT PHE Metra 6 - PT Prima Gas Sejahtera	Air Benakat II Block	18-Apr-12	1,000	New Contract
7	PT PHE Metra 7 - PT Unigas Geosinklinal Makmur	Air Benakat III Block	18-Apr-12	1,000	New Contract
8	PT Baru Raja Energi - PT Anugrah Persada Energi	Air Komering Block	18-Apr-12	1,000	New Contract
9	PT Ekuator Energi Kuningan	Kuningan Block	20-Jul-12	1,000	New Contract
10	Konsorsium Bukit Energy Bahorok PTE Ltd - Nzog Bahorok PTY Ltd - Surya Buana Lestarijaya Bahorok Inc	Bahorok Block	20-Jul-12	1,000	New Contract
11	Konsorsium Texcal Mahato EP Ltd - Bukit Energy Central Sumatera (Mahato) PTE Ltd Central Sumatera Energy Mahato Ltd	Mahato Block	20-Jul-12	1,000	New Contract
12	PT Geo Bukit Batu	Bukit Batu	20-Jul-12	1,200	New Contract
13	Konsorsiumindrilco South Lirik Ltd - South Lirik Ltd - Central Sumatera Energy South Texcal Lirik Ltd	South Lirik	20-Jul-12	1,000	New Contract
14	Petcon Borneo Limited	Palangkaraya	20-Jul-12	1,000	New Contract
15	KE Babai Tanjung Limited	Babai	20-Jul-12	1,000	New Contract
16	Eni East Sepinggan	East Sepinggan	20-Jul-12	3,000	New Contract
17	Konsorsium Niko Resources (Aru) Limited - Staeoil Indonesia Aru AS	Aru	20-Jul-12	1,000	New Contract
18	Krisenergy (Udan Emas) B.V	Udan Emas	20-Jul-12	1,000	New Contract
19	Dart Energy (Bontang Bengalon) PTE Ltd	GMB Bontang Bengalon Block	9-Oct-12	1,000	New Contract
20	PT Belawa Energi Utama	Belawa Block	9-Oct-12	2,000	New Contract

Appendix 7.2 Signature Bonus for Exploration KKKS for the Year 2012 - 2013 in Thousand USD

No	Name of KKKS	Working Area	Date of Contract	Amount	Remarks
21	Konsorsium Ephiindo Sekayu 2 Inc - Star Energy CBM Sekayu Ltd	GMB Sekayu II Block	9-Oct-12	1,000	New Contract
22	CBM Asia Kuala Kapuas Ltd	GMB Kuala Kapuas I Block	9-Oct-12	1,000	New Contract
23	Total E&P Indonesia Telen B.V	Telen Block	9-Oct-12	1,000	New Contract
24	Total E&P Indonesia Mentawai B.V	Bengkulu I Mentawai Block	9-Oct-12	1,000	New Contract
25	PT Ekuator Energi Sokang	East Sokang Block	9-Oct-12	1,500	New Contract
TOTAL				28,700	

Appendix 7.2 Signature Bonus for Exploration KKKS for the Year 2012 - 2013 in Thousand USD

No	Name of KKKS	Working Area	Date of Contract	Amount	Remarks
1	BUMN Benuo Taka	Wailawi	28-May-13	200	Extention Contract
Sub Total				200	

No	Name of KKKS	Working Area	Date of Contract	Amount	Remarks
1	Cooper Merangin III Ltd	Merangin III	15-May-13	2,000	New Contract
2	PT Bintang Berlian Air Sugihan	Air Sugihan	15-May-13	1,000	New Contract
3	PT Bima Sakti Energi Indonesia	Bima Sakti	15-May-13	1,000	New Contract
4	Conrad Petroleum (V) Ltd	Offshore North X-Ray	15-May-13	1,000	New Contract
5	PT Bintang Berlian Sanggau	Sanggau	15-May-13	1,000	New Contract
6	Challedon Services Ltd	Menduhai	15-May-13	1,000	New Contract
7	PT Mandira Mahesa Energi	Kahayan	15-May-13	1,000	New Contract
8	Salamander Energy (West Bangkanai) Ltd	West Bangkanai	15-May-13	1,000	New Contract
9	PT Anugrah Trimata Kaltim Energi	North East Tanjung	15-May-13	1,000	New Contract
10	Salamander Energy (West Bangkanai) Ltd	North East Tanjung Bangkanai	15-May-13	1,000	New Contract
11	Samudra Energy Mangkalihat Ltd - Caelus	Offshore Mangkalihat	15-May-13	1,500	New Contract
12	PT Percie Mahakam Petroleum	Central Mahakam	15-May-13	1,000	New Contract
13	MP Indonesia (West Sebuku) Ltd	West Sebuku	15-May-13	1,000	New Contract
14	PT Pertamina Hulu Energi	MNK Sumbagut	15-May-13	1,000	New Contract
Sub Total				15,500	
TOTAL				15,700	

Appendix 7.3 Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2012 in Thousand USD & Million Rupiah

No	PKP2B	Land Rent		Land and Building Tax		Regional Tax and Levy		Sub National Direct Payment		Corporate Social Responsibility		Infrastructure Fee		Forestry Fee		DMO	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ton	
1	ADARO INDONESIA	-	35.80	21.754	-	3.254	39.532	-	-	18.534	-	-	-	26.382	3.45	10.848,058	
2	ANTANG GUNUNG MERATUS	-	89.73	5.507	-	27	-	-	-	1.696	-	-	-	1.924	-	473,002	
3	ARUTMIN INDONESIA	-	-	-	-	453	50	-	-	-	3.877	-	-	-	-	-	
4	ASMIN KOALINDO TUHUP	-	67.64	6.311	-	314	-	-	-	20.577	-	-	-	9.026	-	388,753	
5	BAHARI CAKRAWALA SEBUKU	-	34.76	8.619	-	-	-	-	-	-	334	-	-	3.606	-	-	
6	BANGUN BANUA PERSADA KALIMANTA	-	20.88	-	-	496	-	-	-	-	-	-	-	-	-	-	
7	BARAMARTA	-	7.90	4.335	-	-	-	-	-	1.306	-	-	-	3.769	-	-	
8	BERAU COAL	-	59.52	30	-	140.443	-	-	-	1.875	-	-	-	10.881	-	4.517,450	
9	BORNEO INDOBARA	-	96.40	5.331	-	7	-	-	-	1.128	-	-	-	1.019	-	44.577	
10	FIRMAN KETAUN PERKASA	-	35.59	-	-	2.386	-	-	-	4.863	-	-	-	-	-	619,761	
11	GUNUNGBAYAN PRATAMACOAL	-	96.22	-	-	5.570	-	-	-	-	-	-	-	-	-	-	
12	INDOMINCO MANDIRI	-	75.36	-	-	5.257	-	-	-	-	-	-	-	147.539	-	2.988,841	
13	INSANI BARAPERKASA	-	74.05	-	-	3.452	-	-	-	-	-	-	-	-	-	-	
14	JORONG BARUTAMA GRESTON	-	45.91	-	-	-	-	-	-	-	-	-	-	-	-	229,383	
15	KALTIM PRIMA COAL	-	90.94	460	-	-	207	-	-	-	4.728	-	-	-	-	6.969,918	
16	KIDECO JAYA AGUNG	-	51.52	-	-	105.515	-	-	303	51.260	-	-	-	-	-	8.033,961	
17	LAINNA HARTITA INDONESIA	-	47.39	-	-	2.696	-	-	-	2.622	-	-	-	-	-	76,278	
18	MAHAKAM SUMBER JAYA	-	91.71	2.258	-	491	-	-	-	7.450	-	-	-	23.265	-	1.593,446	
19	MANDIRI INTI PERKASA	-	37.32	-	-	1.123	-	-	-	1.455	-	-	-	-	-	675,609	
20	MARUNDA GRAHAMINERAL	-	72.34	7	-	28	3	-	-	1.157	-	-	-	4.581	-	110,400	
21	MULTI HARAPAN UTAMA	-	138.57	1.282	-	-	-	-	-	-	-	-	-	-	-	-	
22	PERKASA INAKAKERTA	-	65.34	-	-	2.680	-	-	-	1.805	-	-	-	-	-	524,930	
23	RIAU BARAHARUM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
24	SANTAN BATUBARA	-	74.79	1.942	-	2	-	-	-	1.371	-	-	-	5.447	-	552,731	
25	SINGLURUS PRATAMA	-	74.57	2.584	-	-	-	-	-	2.391	-	-	-	4.383	-	-	
26	SUMBER KURNIA BUANA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
27	TANITO HARUM	-	107.27	-	-	1.188	-	-	-	2.107	-	-	-	1.117	-	685,796	
28	TANJUNG ALAM JAYA	224	-	-	-	-	-	-	2.356	-	-	-	-	-	-	138,183	
29	TEGUH SINARABADI	-	14.78	-	-	2.059	-	-	-	1.210	-	-	-	-	-	136,611	
30	TRUBAINDO COAL MINING	-	94.60	-	-	3.692	-	-	-	-	-	-	-	-	-	789,358	
31	WAHANA BARATAMA MINING	-	31.24	-	-	275	-	-	-	2.290	-	-	-	-	-	-	
Total		224	1,732.15	60.420	-	281,406	39,792.35	-	2,356	126,132	-	-	-	275,074	3.45	40,397,046	

Appendix 7.3 Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2012 in Thousand USD & Million Rupiah

No	KK-MINERAL	Land Rent		Land and Building Tax		Regional Tax and Levy		Sub National Direct Payment		Corporate Social Responsibility		Infrastructure Fee		Forestry Fee		DMO	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	Ton
32	FREEPORT INDONESIA	-	131,48	80,362	-	182,259	-	235,692	-	113,957,56	-	-	-	-	-	-	-
33	NEWMONT NUSA TENGGARA	-	262,62	-	24,317	-	42,364	4,500	-	8,843,45	-	-	-	11,360	-	-	-
34	NUSA HALMAHERA MINERALS	-	88,87	11,066	-	15,898	-	173,742	-	6,768,45	-	-	-	1,304	-	-	-
35	VALE INDONESIA	-	285,77	26,408	-	61,701	8,542	1,577	-	7,048,74	-	-	-	278	-	-	-
	Total	-	768,73	117,836	-	284,175	8,542	453,375	4,500	138,618,20	-	-	-	12,942	-	-	-

No	IUP-COAL	Land Rent		Land and Building Tax		Regional Tax and Levy		Sub National Direct Payment		Corporate Social Responsibility		Infrastructure Fee		Forestry Fee		DMO	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	Ton
36	ADIMITRA BARATAMA NUSANTARA	25	11,96	-	-	-	-	-	-	2,813	-	3,584	1,526,40	-	-	-	-
37	AMANAH ANUGERAH ADI MULIA	-	-	-	-	-	-	-	-	2,465	-	-	-	136	-	-	-
38	BARA ALAM UTAMA	-	-	-	-	-	-	-	-	1,939	-	-	-	-	-	-	-
39	BARA KUMALA SAKTI	3	9,35	2,443	-	-	-	500	-	-	-	-	-	2,927	-	-	-
40	BARADINAMIKA MUDASUKSES	-	-	1,127	-	20	-	-	-	-	-	-	-	-	-	-	-
41	BHUMI RANTAU ENERGI	32	-	-	-	189	-	-	-	-	-	-	-	-	-	-	-
42	BINAMITRA SUMBERARTA	1,359	95,94	95,986	-	44	-	44,500	-	125,467	-	-	-	31,513	-	2,114,665	
43	BUKIT ASAM (Persero) Tbk	142	-	249	-	-	-	98	-	-	-	-	-	-	-	-	-
44	BUKIT BAIURI ENERGI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	ENERGI BATUBARA LESTARI	-	7,91	-	-	1,084	-	-	-	-	-	-	-	-	-	-	-
46	ENERGY CAHAYA INDUSTRIAMA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	GEMA RAHMI PERSADA	26	-	-	-	15,702	-	25	-	1,883	-	-	-	-	-	-	-
48	INDOMINING	0	-	-	-	-	-	-	-	-	-	-	-	735	-	-	-
49	INDOASIA CEMERLANG	-	16,40	3,517	-	-	-	-	-	744	-	-	-	2,699	-	487	-
50	JEMBAYAN MUARA BARA	31	-	-	-	-	-	-	-	153	-	-	-	-	-	368,282	-
51	KALTIM BATUMANUNGGAL	-	0,71	616	-	-	-	-	-	-	-	-	-	227	-	-	-
52	KARBON MAHAKAM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
53	KARYA GEMILANG LIMPAN REJEKI	-	-	-	-	-	-	-	-	231,75	-	-	-	-	-	-	-
54	KAYAN PUTRA UTAMA COAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	KITADIN	133	-	-	-	1,741	-	-	-	-	-	-	-	3,755	-	-	-
56	LEMBU SWANA PERKASA	-	7,40	1,979	-	-	-	-	-	668	-	-	-	-	-	469,678	-
57	MEGA PRIMA PERSADA	11	4,06	3,262	-	29	-	-	-	4,916	-	-	-	-	-	-	-
58	MUL TI SARANA AVINDO	-	16,20	2,793	-	-	-	-	-	-	-	-	-	-	-	1,020,928	-
59	NUANSACIPTA COAL INVESTMENT	-	8,01	-	-	-	-	-	-	1,498	-	-	-	-	-	-	-
60	NUSANTARA BERAU COAL	50	2,77	738	-	28	-	-	-	313	-	-	-	4,671	-	27,277	-
61	PADANG ANUGERAH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62	PIBIT MUTIARA JAYA	-	20,16	721	-	-	-	-	-	-	-	-	-	-	-	-	-
63	TELEN ORBIT PRIMA	-	19,59	-	-	11,163	-	-	-	-	-	-	-	5,000	-	-	-
64	TUNAS INTIABADI	77	-	4,018	-	57	-	26,213	-	2,355	-	-	-	4,458	-	-	-
65	UNIT DESA GAJAH MADA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	1,888	220,45	117,449	-	30,056	-	71,337	-	145,216	-	3,584	1,526,40	56,119	-	4,001,318	-

Appendix 7.3 Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2012 in Thousand USD & Million Rupiah

No	IUP-MINERAL	Land Rent		Land and Building Tax		Regional Tax and Levy		Sub National Direct Payment		Corporate Social Responsibility		Infrastructure Fee		Forestry Fee		DMO Ton
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	
66	JANEKA TAMBANG (Persero) Tbk	18,193	-	30,884	-	4,514	-	41,535	-	127,638	-	-	-	1,494	-	-
67	BINTANG DELAPAN MINERAL	-	86.78	1,252	-	-	-	-	-	7,158	-	-	-	2,237	-	-
68	BUKIT TIMAH	3	-	5	-	1	-	386	-	-	-	-	-	-	-	-
69	IGANE PERMAI SENTOSA	-	19.75	3,082	-	46	-	9,314	-	2,282	-	-	-	2,091	-	-
70	HARITA PRIMA ABADI MINERAL	-	159.86	-	-	5,142	-	-	-	463	-	-	-	-	-	-
71	REFINED BANGKA TIN	-	-	-	-	50	-	-	-	117	-	-	-	-	-	-
72	TAMBANG TIMAH	-	48.80	-	-	48	-	3,589	-	714	-	-	-	-	-	-
73	TIMAH (Persero) Tbk	-	2,002.25	28,861	-	3,327	-	18,595	-	29,786	-	-	-	193	-	-
74	TININDO INTER NUSA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
75	TUJUH SW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		18,196	2,317.44	64,065	-	13,128	-	73,418	-	168,159	-	-	-	6,015	-	-
GRAND TOTAL		20,307	5,039	359,790	-	608,766	48,334	600,486	4,803	439,506	155,941	3,584	1,526	350,150	3	44,398,363

Appendix 7.4 Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2013 in Thousand USD & Million Rupiah

No	PKP2B	Land Rent		Land and Building Tax		Regional Tax and Levy		Sub National Direct Payment		Corporate Social Responsibility		Infrastructure Provision		Forestry Fee		DMO	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
1	ADARO INDONESIA	-	36	12,654	-	2,157	38,626	-	-	23,910	-	-	33,333	-	9,865,688	-	-
2	TANGKAL GUNUNG MERATUS	-	90	26,880	-	108	-	-	-	2,515	-	-	5,933	-	944,498	-	-
3	ARUTMIN INDONESIA	-	-	-	-	487	50	-	-	1,969	-	-	1,307	-	7,581,426	-	-
4	ASMIN KOALINDO TUHUP	-	65	1,500	-	322	-	-	-	4,105	-	-	13,594	-	726,729	-	-
5	BANGUN BANGUN PERSADA KALIMANTAN	-	21	-	-	539	-	-	-	752	-	-	-	-	-	-	-
6	BARAWARTA	-	8	3,956	-	-	-	-	-	-	-	-	-	-	-	-	-
7	BERAU COAL	-	118	30	-	219,004	-	-	-	6,536	-	-	16,541	-	402,080	-	-
8	BHARINTO EKATAMA	-	66	-	-	180	-	-	-	-	-	-	2,822	-	383,297	-	-
9	BORNEO INDOBARA	-	96	5,269	-	2	-	-	-	2,296	-	-	1,381	-	410,988	-	-
10	FIRMAN KETAUN PERKASA	-	51	-	-	3,155	-	-	-	312	-	-	-	-	691,335	-	-
11	GUNUNGBAYAN PRATAMACOAL	-	96	-	-	5,066	-	-	-	3,324	-	-	118,477	-	3,105,712	-	-
12	INDOMINCO MANDIRI	-	126	-	-	6,335	-	-	-	-	-	-	-	-	-	-	-
13	INSANI BARAPERKASA	-	73	-	-	2,111	-	-	-	-	-	-	-	-	258,135	-	-
14	JORONG BARUTAMA GRESTON	-	46	-	-	3,233	-	-	-	-	-	-	16,513	-	422,100	-	-
15	KALIMANTAN ENERGI LESTARI	-	19	-	-	-	-	-	-	1,509	-	-	5,132	-	7,868,324	-	-
16	KALTIM PRIMA COAL	-	91	498	-	-	221	-	-	5,026	-	-	-	-	6,536,499	-	-
17	KIDECO JAYA AGUNG	-	51	-	-	142,056	-	-	330	48,826	-	-	-	-	71,600	-	-
18	LANNA HARTA INDONESIA	-	47	-	-	2,947	-	-	-	3,092	-	-	-	-	2,010,542	-	-
19	MAHAKAMI SUMBER JAYA	-	31	26	-	727	-	-	-	9,045	-	-	24,849	-	756,357	-	-
20	MANDIRI INTI PERKASA	-	37	-	-	1,844	-	-	-	2,220	-	-	-	-	73,427	-	-
21	MARUNDA GRAHAMINERAL	-	72	1,029	-	26	10	-	-	2,594	-	-	5,295	-	-	-	-
22	PERKASA INAKAKERTA	-	80	-	-	2,253	-	-	-	301	-	-	-	-	285,084	-	-
23	PESONA KHATULISTIWA NUSANTARA	-	66	1,700	-	-	-	-	-	-	-	-	-	-	52,989	-	-
24	SANTAN BATUBARA	-	75	2,769	-	20	-	-	-	1,603	-	-	4,993	-	437,772	-	-
25	SINGLURUS PRATAMA	-	74	2,671	-	-	-	-	-	2,517	-	-	5,511	-	-	-	-
26	TAMBANG DAMAI	-	11	920	-	-	-	-	-	999	-	-	2,688	-	243,600	-	-
27	TANITO HARUM	-	107	-	-	2,387	-	-	-	2,095	-	-	1,117	-	103,208	-	-
28	TANJUNG ALAM JAYA	-	242	-	-	1,949	-	-	1,216	810	-	-	-	-	507,584	-	-
29	TEGUH SINARABADI	-	16	-	-	1,237	-	-	-	615	-	-	-	-	140,731	-	-
30	TRUBAINDO COAL MINING	-	95	-	-	5,954	-	-	-	-	-	-	18,292	-	1,507,799	-	-
31	WAHANA BARATAMA MINING	-	31	-	-	12,541	-	-	-	2,428	-	-	1,574	-	487,163	-	-
	Total	242	1,796	59,903	416,638	38,907	1,216	330	115,866	13,530	1,024	292,715	14,406	50,777,041	-	-	-

No	KIK-MINERAL	Land Rent		Land and Building Tax		Regional Tax and Levy		Sub National Direct Payment		Corporate Social Responsibility		Infrastructure Provision		Forestry Fee		DMO	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
32	FREEPORT INDONESIA	-	131	69,624	-	62,932	-	-	35,166	-	90,425	-	-	-	-	-	-
33	MEARES SOPUTAN MINING	-	27	-	-	3,032	-	-	-	445	-	-	-	-	-	-	-
34	NEWMONT NUSA TENGGARA	-	263	-	-	14,398	-	-	44,154	4,500	4,966	-	12,207	-	-	-	-
35	NUSA HALMAHERA MINERALS	-	89	-	-	33,391	-	-	132,416	-	6,815	-	1,909	-	-	-	-
36	SEBUKU IRON LATERITIC ORES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	VALE INDONESIA	-	286	22,476	26,033	76,232	7,573	-	6,766	-	4,922	-	290	-	-	-	-
	Total	796	92,100	189,984	7,573	218,502	4,500	445	107,128	14,406	-	-	-	-	-	-	-

Appendix 7.4 Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2013 in Thousand USD & Million Rupiah

No	IUP-COAL	Land Rent		Land and Building Tax		Regional Tax and Levy		Sub National Direct Payment		Corporate Social Responsibility		Infrastructure Provision		Forestry Fee		DMO	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Ton	
38	ADIMITRA BARATAMA NUSANTARA	-	12	24,876	-	277	-	-	-	1,856	-	2,387	2,061	-	-	-	-
39	AMANA ANUGERAH ADI MULIA	34	-	872	-	-	-	-	-	2,475	-	-	-	17	-	-	-
40	ARZARA BARAINDO ENERGITAMA	-	14	-	-	-	-	-	-	1,623	-	-	-	2,830	-	-	339,437
41	BARA ALAM UTAMA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	BARA JAYA UTAMA	-	5	2,448	-	-	-	-	-	666	-	-	-	-	-	-	-
43	BARA KUMALA SAKTI	-	9	5,045	-	-	-	-	-	5,390	-	-	-	4,794	-	-	-
44	BARADINAMIKA MUDASUKSES	-	4	7,545	-	46	-	-	-	-	-	-	-	-	-	-	-
45	BHUMI RANTAU ENERGI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	BINAMITRA SUMBERARTA	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	BINJANG MITRA BERSAMA	-	25	6,025	-	-	-	-	-	-	-	-	-	-	-	-	-
48	BUKIT ASAM (Persero) Tbk	17	248	57,909	-	44	-	44,750	-	69,700	-	-	-	14,463	-	-	-
49	BUKIT BAIDURI ENERGI	25	18	1,054	-	80	-	-	-	-	-	-	-	-	-	-	-
50	DUTA TAMBANG REKAYASA	-	7	37	-	-	-	-	-	417	-	-	-	-	-	-	-
51	ENERGI BATUBARA LESTARI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52	INDOMINING	27	-	-	-	-	-	65	-	1,411	-	-	-	-	-	-	-
53	INDOASIA CEMERLANG	-	1	1,290	-	-	-	-	-	-	-	-	-	753	-	-	-
54	INTERNASIONAL PRIMA COAL	-	13	2,083	-	-	-	-	-	-	-	-	-	-	-	-	-
55	JEMBAYAN MUARA BARA	-	16	2,459	-	-	-	-	-	2,282	-	-	-	3,356	-	-	700,206
56	KALTIM BATUMANUNGGAL	31	-	-	-	2,181	-	-	-	436	-	-	-	-	-	-	-
57	KARBON MAHAKAM	-	1	8,314	-	-	-	-	-	-	-	-	-	335	-	-	-
58	KAYAN PUTRA UTAMA COAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59	KITADIN	-	21	-	-	-	-	-	-	-	-	-	-	-	-	-	-
60	KUTAI ENERGI	158	-	2,534	-	4,573	-	-	-	-	-	-	-	2,072	-	-	292,101
61	LEMBU SWANA PERKASA	-	7	-	-	-	-	-	-	456	-	-	-	-	-	-	-
62	MEGA PRIMA PERSADA	84	6	3,552	-	100	-	-	-	688	-	-	-	-	-	-	344,026
63	METALINDO BUMI RAYA	-	0	36	-	-	-	-	-	4,968	-	-	-	-	-	-	309,624
64	MUARA ALAM SEJAHTERA	-	7	2,415	-	-	-	-	-	-	-	-	-	1,312	-	-	-
65	MULTI SARANA AVINDO	-	17	2,444	-	-	-	-	-	1,095	-	-	-	-	-	-	-
66	NUANSACIPTA COAL INVESTMENT	-	8	-	-	-	-	234	-	-	-	-	-	-	-	-	604,346
67	NUSANTARA BERAU COAL	-	8	882	-	30	-	-	-	282	-	-	-	5,133	-	-	32,401
68	PIPIIT MUTIARA JAYA	-	20	508	-	-	-	-	-	-	-	-	-	-	-	-	-
69	SINAR KUMALA NAGA	-	-	-	-	-	-	-	-	1,418	-	-	-	-	-	-	-
70	TELEN ORBIT PRIMA	-	22	-	-	11,261	-	-	-	-	-	-	-	5,670	-	-	48,850
71	TUNAS INTI ABADI	77	-	5,540	-	34	-	28,848	-	5,384	-	-	-	5,016	-	-	-
72	TUNAS MUDA JAYA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
73	UNIT DESA GAJAH MADA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
74	UNIT DESA MAKMUJUR	3	-	-	-	-	-	-	-	125	-	-	-	-	-	-	-
75	WELARGO SUBUR JAYA	-	6	639	-	-	-	-	-	256	-	-	-	-	-	-	-
	Total	480	476	139,314		18,627		73,897		102,203		2,285	2,061	45,752		2,670,991	

Appendix 7.4 Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2013 in Thousand USD & Million Rupiah

No	IUP-MINERAL	Land Rent		Land and Building Tax		Regional Tax and Levy		Sub National Direct Payment		Corporate Social Responsibility		Infrastructure Provision		Forestry Fee		DMO
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	
76	AMEKA TAMBANG	19,771	-	24,257	-	4,158	-	70,437	-	119,545	-	-	-	123	-	-
77	ANUGRAH HARISMA BARAKAH	-	12	6,350	-	158	-	-	-	8,692	-	-	-	-	-	-
78	BINTANG DELAPAN MINERAL	-	87	1,161	-	-	-	-	-	9,791	-	-	-	1,432	-	-
79	BUKIT MERAH INDAH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
80	BUKIT TIMAH	3	-	14	-	1	-	118	-	-	-	-	-	-	-	-
81	BUMI KONAWA ABADI	17	-	3,331	-	-	-	-	-	3,438	-	-	-	-	-	-
82	CITRA SILIKA MALLAWA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
83	FAJAR BHAKTI LINTAS NUSANTARA	-	4	-	-	-	-	-	-	1,200	-	-	-	-	-	-
84	FAJAR MENTAYA ABADI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
85	GANE PERMAI SENTOSA	-	21	2,109	-	351	-	6,359	-	1,213	-	-	-	2,033	-	-
86	GUNUNG SION	-	160	-	-	-	-	-	-	647	-	-	-	-	-	-
87	HARITA PRIMA-ABADI MINERAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
88	IFISHDECO	38	-	-	-	88	-	8,618	-	8,616	-	-	-	-	-	-
89	KARYA UTAMA TAMBANG/JAYA	655	70	-	-	-	-	-	-	302	-	-	-	10,309	-	-
90	MACAJA MADAMADANA	27	-	-	-	113	-	-	-	1,687	-	-	-	-	-	-
91	REFINED BANGKA TIN	9	-	-	-	89	-	-	-	378	-	-	-	-	-	-
92	SERUMPUN SEBALAI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
93	STARGATE PASIFIC RESOURCES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94	TAMBANG TIMAH	-	48	-	-	53	-	4,978	-	2,548	-	-	-	-	-	-
95	TELAGA BINTAN JAYA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
96	TIMAH (Persero) Tbk	-	2,007	49,614	-	4,296	-	25,624	-	-	-	-	-	142	-	-
97	TRIMEGAH BANGUN PERSADA	-	17	2,541	-	107	-	4,047	-	389	-	-	-	1,263	-	-
98	TUJUH SW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
99	YIWAN MINING	32	322	-	-	12	-	-	-	3,508	-	-	-	789	-	-
	Total	20,552	2,748	89,375	-	9,426	-	120,181	-	161,953	-	-	-	16,090	-	-
	GRAND TOTAL	21,274	5,816	380,692	-	634,676	46,480	413,797	4,830	380,467	122,943	3,411	2,061	368,963	-	53,448,032



PEMERINTAH PROVINSI KALIMANTAN TIMUR
DINAS PENDAPATAN DAERAH

JALAN MAYJEN M.T. HARYONO TELP. 734969, 734972 FACIMILE 731208
S A M A R I N D A

Kode Pos 75124

Samarinda, 14 September 2015

Kepada Yth :

Kementerian Koordinator Bidang
Perekonomian Republik Indonesia
Cq. Bidang Koordinasi Pengelolaan
Energi Sumber Daya Alam dan
Lingkungan Hidup

Di -

J a k a r t a

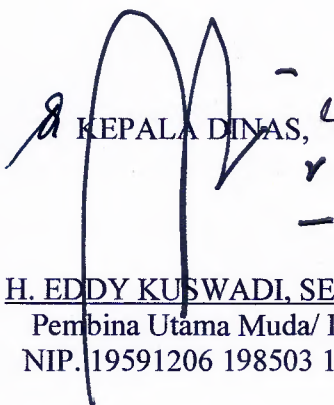
No. : 045/ / Penda- /2015

Lampiran : 1 berkas

Perihal : Pengisian Form EITI
Tahun 2012 dan 2013

Menunjuk Surat Kementerian Koordinator Bidang Perekonomian Republik Indonesia Nomor S-43/D III M EKON/06/2015 tanggal 29 Juni 2015. Mengenai perihal pengisian formulir EITI tahun 2012 dan 2013, maka kami kirimkan data Penerimaan Pajak Daerah, Bagi Hasil Pajak dan Bagi Hasil bukan Pajak Sumber Daya Alam tahun 2012 dan 2013,

Demikian atas perhatian bapak/ibu, kami ucapkan terima kasih


KEPALA DINAS,

H. EDDY KUSWADI, SE,MM
Pembina Utama Muda/ IV/c
NIP. 19591206 198503 1 012

**EITI INDONESIA REPORT FORM
CALENDAR YEAR 2012 AND 2013**

The Local Government of East Kalimantan

I. Production Units Operating in East Kalimantan

A. Oil and Gas Contractors operating in the region

No.	KKKS Name	Working Area
1	JOB Pertamina-Medco E&P Simeenggaris	Simeenggaris Block
2	PT Visi Multi Artha	GMB Sangatta II
3	BUT Star Energy Sentosa Sebatik	Blok Sebatik
4	PT Pandawa Prima Lestari	Wain Block
5	BUT Newton Energy Capital Ltd	GMB Kutai Block
6	BUT Munhathan Kalimantan Investmet	Tarakan Offshore Block
7	PT Kalimantan Kutai Energi	West Sangatta
8	PT Medco E&P Bengara	Bengara I
9	BUT Altar Resources S.A	Blok Barito
10	PT Kutai Etam Petroleum	Seangka Seripah
11	BUT Pasir Petroleum Resources Ltd	Pasir Blok
12	BUT SPC Makaham Hilir PTE Ltd	Makaham Hilir
13	BUT Salamander Energy (Bontang) PTE Ltd	Bontang PSC
14	BUT Virginia Indonesia Company	Sanga Sanga Block
15	BUT Virginia Indonesia Co CBM Limited	GMB Sanga Sanga
16	BUT Pearl Oil Sebuk Limited	Sebuk Block
17	BUT Caelus Energy South Bengara II PTE Ltd	South Bengara II PSC
18	Exxonmobil E&P Indonesia Banjar II Ltd	Banjar II
19	Exxonmobil E&P Indonesia Banjar I Ltd	Banjar I
20	Exxonmobil E&P Indonesia Tapin Ltd	Tapin
21	BUT Salamander Energy (Bangkana) PTE Ltd	Bangkanai PSC
22	PT Pertamina EP	PT Pertamina EP
23	PT Pertamina EP - KSO PEP Patina Group Ltd	PEP Asset 5 Papua KSO PEP Patina Group Ltd
24	PT Medco E&P Tarakan	Tarakan Block
25	BUT Total E&P Indonesia	Mahakam PSC
26	BUT Chevron Indonesia Company	Offshore East Kalimantan Block
27	BUT Salamander Energy (Sangatta)Ltd	Sangatta South East PSC
28	Perusta Benuo Taka	Walawi Block
29	BUT Sangatta West CBM Inc	GMB Sangatta I
30	PT Badak BGL	Bontang - Kaltim

Source : Revenue Agency of East Kalimantan Province

II. REVENUE STREAMS FROM NATURAL RESOURCES REPORT

A. Revenue from Oil & Natural Gas

A.1. Revenue Sharing Fund (DBH) - Oil

YEAR	(in Rupiah)						
	Quarter I	Quarter II	Quarter III	Quarter IV	Quarter V*	Less Payment	Year
2012	168,424,495,400	168,424,495,400	130,343,058,538	202,203,133,129	124,125,246,119	110,503,630,849	904,024,059,435
2013	125,882,242,000	125,882,242,000	171,079,948,187	151,578,288,858	192,715,885,686	-	767,138,606,731
Total	294,306,737,400	294,306,737,400	301,423,006,725	353,781,421,987	316,841,131,805	110,503,630,849	1,671,162,666,166

*) Funds from the Escrow Account to be paid in the first quarter next year

A.2. Revenue Sharing Fund (DBH) - Natural Gas

YEAR	(in Rupiah)						
	Quarter I	Quarter II	Quarter III	Quarter IV	Quarter V*	Less Payment	Year
2012	454,906,092,600	454,906,092,600	709,065,281,060	754,490,533,853	536,952,012,257	159,101,997,076	3,069,422,009,446
2013	349,061,709,800	349,061,709,800	428,211,788,045	560,797,143,519	558,509,829,857	-	2,245,642,181,021
Total	803,967,802,400	803,967,802,400	1,137,277,069,105	1,315,287,677,372	1,095,461,842,114	159,101,997,076	5,315,064,190,467

*) Funds from the Escrow Account to be paid in the first quarter next year

B. Revenue from Mining

B.1. Revenue Sharing Fund (DBH) - Royalty

YEAR	Quarter I	Quarter II	Quarter III	Quarter IV	Quarter V*	Less Payment	Year
2012	265,200,849,200	198,900,636,900	103,392,756,446	347,363,134,066	292,535,535,266	44,469,651,404	1,251,862,563,282
2013	254,049,981,880	190,537,486,410	338,182,947,112	394,170,722,037	219,002,219,307	-	1,395,943,356,746
Total	519,250,831,080	389,438,123,310	441,575,703,558	741,533,856,103	511,537,754,573	44,469,651,404	2,647,805,920,028

*) Funds from the Escrow Account to be paid in the first quarter next year

B.2. Revenue Sharing Fund (DBH) - Land Rent

YEAR	Quarter I	Quarter II	Quarter III	Quarter IV	Quarter V*	Less Payment	Year
2012	1,478,971,340	1,109,228,505	1,848,010,332	2,406,912,268	767,054,112	813,674,390,00	8,423,850,947
2013	1,671,794,880	1,253,846,160	3,421,156,446	2,402,642,097	754,367,388	-	9,503,806,971
Total	3,150,766,220	2,363,074,665	5,269,166,778	4,809,554,365	1,521,421,500	813,674,390	17,927,657,918

*) dana dari Escrow Account yang dibayarkan di Trivulan I tahun berikutnya

C. Revenue from Land and Building Tax (PBB) P3

YEAR	Quarter I	Quarter II	Quarter III	Quarter IV	Quarter V*	Less Payment	Year
2012	111,167,722,238	111,167,722,238	111,167,722,238	74,309,378,276	-	-	407,812,544,980
2013	-	224,019,380,208	109,512,212,415	142,437,633,606	-	-	475,969,226,229
Total	111,167,722,238	335,187,102,446	220,679,934,653	216,747,011,882	-	-	883,781,771,219

*) Funds from the Escrow Account to be paid in the first quarter next year

D. Original Receipts Regions (PAD)

D.1. PAD - Mining and Oil & Gas

		<i>(in Rupiah)</i>	
NO	Revenues Type	YEAR 2012	YEAR 2013
1	Underground Water Tax	226,785,054	-
2	Surface Water Tax	5,614,393,343,20	6,551,987,877
3	Heavy Equipment Tax	34,952,089,882	39,415,092,544
4	BBNKB Tax/ Behind the Name	35,386,554,531	38,993,519,753
	Total	76,179,822,810,20	84,960,600,174

* The overall revenues amount of tax based on the entire object is not to distinguish between the company Mining and Oil and Gas sectors.

* In 2012 the underground water Tax handled by the district / city governments.



PEMERINTAH PROVINSI JAWA TIMUR DINAS ENERGI DAN SUMBER DAYA MINERAL

Jl. Tidar No. 123 Telepon (031) 5485236 Fax. (031) 5485236
SURABAYA 60252

Surabaya, 23 Oktober 2015

Nomor : 671.1/2273 /119.5/2015
Sifat : **Segera**
Lampiran : 1 (satu) berkas
Perihal : **Pengisian Form EITI
Tahun 2012 dan 2013.**

Kepada
Yth. Kementerian Koordinator
Bidang Perekonomian
Republik Indonesia
C.q. Bidang Koordinasi
Pengelolaan Energi dan
Sumber Daya Alam dan
Lingkungan

Di

JAKARTA

Menindaklanjuti surat dari Kementerian Koordinator Bidang Perekonomian Republik Indonesia, Nomor : S-46/D.III.M.EKON/06/2015, tanggal 29 Juni 2015, perihal : Pengisian Formulir EITI Tahun Pelaporan 2012 dan 2013, maka bersama ini terlampir kami sampaikan data penyaluran Dana Bagi Hasil (DBH) Minyak dan Gas Bumi Bagian Provinsi Jawa Timur Tahun 2012 dan Tahun 2013.

Demikian untuk menjadikan maklum.

**A.n.KEPALA DINAS
ENERGI DAN SUMBER DAYA MINERAL
PROVINSI JAWA TIMUR
Sekretaris**

Ir. SUPOYO, MT
Pembina Tingkat I

NIP. 19610605 199202 1 001

**PENYALURAN DANA BAGI HASIL MINYAK DAN GAS BUMI
BAGIAN PROVINSI JAWA TIMUR
TAHUN 2012**

NO	BULAN	DANA BAGI HASIL SUMBER DAYA ALAM	
		MINYAK BUMI (Rp)	GAS BUMI (Rp)
1.	JANUARI	-	-
2.	PEBRUARI	-	-
3.	MARET	-	-
4.	APRIL	-	-
5.	MEI	-	-
6.	JUNI	-	-
7.	JULI	-	-
8.	AGUSTUS	-	-
9.	SEPTEMBER	-	-
10.	OKTOBER	-	-
11.	NOPEMBER	-	-
12.	DESEMBER	70.762.718.300	41.000626.330

Sumber data : Dispenda Prov. Jatim, bulan September 2015

**PENYALURAN DANA BAGI HASIL MINYAK DAN GAS BUMI
BAGIAN PROVINSI JAWA TIMUR
TAHUN 2013**

NO	BULAN	DANA BAGI HASIL SUMBER DAYA ALAM	
		MINYAK BUMI (Rp)	GAS BUMI (Rp)
1.	JANUARI	-	-
2.	PEBRUARI	73.797.759.222	6.608.173.724
3.	MARET	-	-
4.	APRIL	43.252.912.400	2.775.526.800
5.	MEI	-	-
6.	JUNI	43.252.912.400	2.775.526.800
7.	JULI	-	-
8.	AGUSTUS	-	-
9.	SEPTEMBER	31.770.584.920	8.326.580.400
10.	OKTOBER	-	-
11.	NOPEMBER	-	-
12.	DESEMBER	39.186.235.011	6.832.577.868

Sumber data : Dispenda Prov. Jatim, bulan September 2015

FORMULIR PELAPORAN EITI INDONESIA
TAHUN TAKWIM 2012 DAN 2013
 Formulir Bagian Pemerintah Daerah Provinsi Riau

I. Unit Produksi yang Beroperasi di daerah Provinsi Riau

A. Kontraktor Minyak dan Gas Bumi yang beroperasi di wilayah

NO	Nama KKKS	Wilayah Kerja
1	PT. Chevron Pasifik Indonesia	Duri, Rantau, Rohil
2	Emp Malacca Strait, SA	Meranti, Siak
3	Emp Bentu dan Kurfinci Baru	Pelalawan
4	PT. Petro Selat Ltd	Siak
5	Unit Bisnis Pertamina EP Lirik	Inhu, Pelalawan, Siak
6	PT. Sumatera Persada Energi	Lapangan Pengadilan

II. LAPORAN PENERIMAAN HASIL DARI SUMBER DAYA ALAM

A. Penerimaan dari Minyak dan Gas Bumi

A.1. Dana Bagi Hasil (DBH) - Minyak Bumi

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V	Kurang Bayar	Tahun
2012	386,910,554,200.00	386,910,554,200.00	558,647,017,422.00	589,591,903,774.00	318,931,940,260.00	283,932,064,538.00	2,524,924,034,394
2013	420,740,123,400.00	420,740,123,400.00	366,804,276,099.00	453,448,165,432.00	548,306,629,368.00	-	2,210,039,317,699
Total	807,650,677,600.00	807,650,677,600.00	925,451,293,521.00	1,043,040,069,206.00	867,238,569,628.00	283,932,064,538.00	4,734,963,352,093.00

*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

A.2. Dana Bagi Hasil (DBH) - Gas Bumi

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V	Kurang Bayar	Tahun
2012	105,314,600.00	105,314,600.00	54,786,367.00	36,337,324.00	60,824,946.00	18,022,782.00	380,600,619
2013	227,147,083.00	391,875,200.00	-	79,417,194.00	-	-	698,439,477
Total	332,461,683.00	497,189,800.00	54,786,367.00	115,754,518.00	60,824,946.00	18,022,782.00	1,079,040,096.00

*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

A.3. Dana Bagi Hasil (DBH) - Minyak dan Gas Bumi

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V	Kurang Bayar	Tahun
2012	70,965,413,871.00	70,965,413,871.00	70,965,413,871.00	32,961,084,744.00	-	-	245,857,326,357
2013	83,508,070,276.00	83,508,070,276.00	83,508,070,276.00	104,729,808,264.00	-	1,376,184,816.00	356,630,203,908
Total	154,473,484,147.00	154,473,484,147.00	154,473,484,147.00	137,690,893,008.00	-	1,376,184,816.00	602,487,530,265.00

*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

Appendix 8.2 Producing Area Revenue Riau Province for the Year 2012-2013

B. Penerimaan dari Pertambangan
B.1. Dana Bagi Hasil (DBH) - Royalti

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V	Kurang Bayar	Tahun
2012	1,756,512,000.00	1,317,384,000.00	-	-	2,156,379,959.00	553,009,734.00	5,783,285,693
2013	1,046,208,000.00	784,656,000.00	-	1,508,539,354.00	737,561,697.00	-	4,076,965,051
Total	2,802,720,000.00	2,102,040,000.00	-	1,508,539,354.00	2,893,941,656.00	553,009,734.00	9,860,250,744.00

*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

B.2. Dana Bagi Hasil (DBH) - Iuran Tetap (Landrent)

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V	Kurang Bayar	Tahun
2012	68,024,660.00	51,018,495.00	221,080,145.00	399,227,744.00	67,889,626.00	29,980,657.00	837,221,327
2013	103,605,480.00	77,704,110.00	227,698,722.00	177,040,387.00	165,709,902.00	-	751,758,601
Total	171,630,140.00	128,722,605.00	448,778,867.00	576,268,131.00	233,599,528.00	29,980,657.00	1,588,979,928.00

*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

B.3. Pajak Bumi dan Bangunan (PBB) Pertambangan

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V	Kurang Bayar	Tahun
2012	240,868.00	101,939,911.00	36,887,629.00	57,511,677.00	-	-	196,580,085
2013	12,180,814.00	7,165,714.00	-	302,972,505.00	-	-	322,319,033
Total	12,421,682.00	109,105,625.00	36,887,629.00	360,484,182.00	-	-	518,899,118.00

*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

C. Penerimaan Asli Daerah (PAD)
C.1. PAD - Minyak dan Gas Bumi

NO	JENIS PENERIMAAN	TAHUN 2012	TAHUN 2013
1	Pajak Air Bawah Tanah	-	-
2	Pajak Air Permukaan	16,243,608.00	12,833,791.10
3	Pajak Alat Berat	2,334,086,195.00	4,723,328,947.00
4	Pajak BBNKB/Balik Nama	816,476,766,425.00	720,879,603,277.00
5	Lain - Lain (dapat disebutkan jenisnya jika ada)	-	-
	TOTAL	818,827,096,228.00	725,615,766,015.10

III. PERNYATAAN KESESUAIAN

saya menyatakan bahwa isi dari informasi di atas adalah benar dan telah konsisten dengan prinsip - prinsip dan standar audit yang lazim dan diterima secara umum serta sesuai dengan prosedur standar audit pemerintah

Tanggal : Agustus 2015



Nama : Hj. DELIANA, SE, M.Si
Jabatan : SEKRETARIS DINAS PENDAPATAN PROVINSI RIAU
NIP : 19630130 199403 2 002

INDONESIA EITI REPORT 2012 -2013
APPENDICES OF
RECONCILIATION REPORT

Indonesia EITI Secretariat

Kementerian BUMN Building, 18th Floor
Jl.Medan Merdeka Selatan No.13,
Jakarta 10110 - Indonesia
Telp: +62 21 3483 2642
Fax: +62 21 3483 2645
email: sekretariat@eiti.ekon.go.id