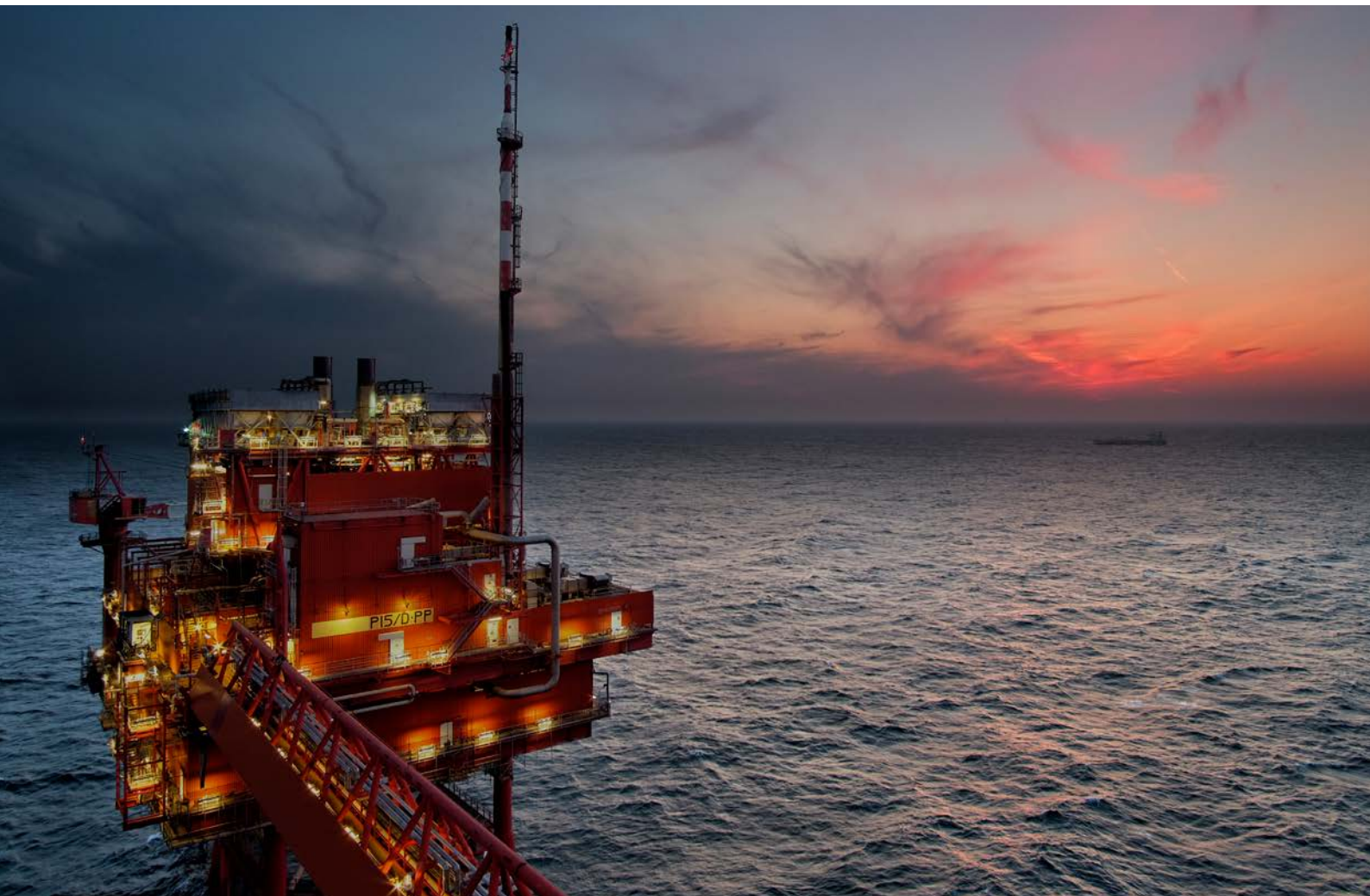




Extractive Industries Transparency Initiative  
The Netherlands

# The Netherlands Extractive Industries Transparency Initiative (NL-EITI)

## Reconciliation of payment streams Report 2020



*Photo: Marcel te Buck*

### **December 2021**

This report has been prepared by an independent auditor, BDO Tunisie Consulting, in collaboration with the Netherlands Extractive Industries Transparency Initiative Multi-Stakeholder Group (NL-EITI MSG), charged with the implementation of the EITI in the Netherlands. This report has been prepared in accordance with the EITI standard 2019 and is published for information purposes.

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# 1. Revenues and reconciliation of extractive companies in 2020

## 1.1. Approach and methodology for reconciliation exercise in 2020

### 1.1.1. Materiality analysis

The EITI Standard defines materiality for the EITI report as follows: “Payments and revenues are considered material if their omission or misstatement could significantly affect the comprehensiveness of the EITI disclosures.” The NL-EITI MSG decided to set a threshold by applying the Decree on Disclosing Payments to Governments (*Besluit rapportage van betalingen aan overheden*) of 10 November 2015 and the 2013 EU Accounting Directive. <sup>1</sup>The materiality threshold for the reconciliation scope was set at EUR 100,000 and was to be applied to each payment type at company or fiscal unity<sup>2</sup> level.

Therefore, if the total amount a company or fiscal unity was obliged to pay or entitled to receive by way of repayment in relation to any of the payment streams to be included in the EITI report exceeded EUR 100,000, the company or fiscal unity is required to disclose all its payments made or repayments received for the relevant payment stream, regardless of the fact that any individual payment or repayment may fall below this threshold.

Due to the restrictions under the General Data Protection Regulation, and the lack of detailed financial information by company, it was not possible to determine the reconciliation scope for companies based on their payments to the Dutch government. Therefore, the NL-EITI MSG, which knows all the major operators in the Dutch oil & gas sector, decided to include all NOGEPA members and Energie Beheer Nederland (EBN) in the reconciliation exercise. Furthermore, the NL-EITI MSG decided to send invitations to non-NOGEPA members and salt mining companies to participate in the EITI process.

Based on the reconciliation exercise, the Independent Administrator<sup>3</sup> opted for the State Profit Share (*Winsttaandeel*) as the most relevant payment stream for calculating the coverage rate of the exploration and production (E&P) companies included in the reconciliation scope, as compared to the total payments received by the Dutch Tax and Customs Administration (T&CA) from the entire oil & gas sector. The State Profit Share reported for the in-scope companies represented 98% of the total State Profit Share payments from the entire sector. Therefore, the Independent Administrator concluded that the reconciliation is sufficiently representative of the Dutch oil & gas sector as a whole.

The table below shows how the coverage rate was calculated. It shows that the EITI covers all important operators and virtually all revenues identified and generated in the Dutch oil & gas sector.

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1 Directive 2013/34/EU of the European Parliament and the Council of 26 June 2013 on the annual financial statements, consolidated financial statements and related reports of certain types of undertakings.

2 Fiscal unity regime: A group of companies resident in the Netherlands, and in certain cases also Dutch permanent establishments of foreign companies, can file a single tax return and calculate the Dutch corporation tax on a consolidated basis by forming a fiscal unity.

3 The Independent Administrator who reviewed the payment streams between exploration and production companies and the Dutch government on behalf of the NL-EITI MSG, and compared the payments reported by the companies to those reported by the government.

*Table 1 – Coverage of oil & gas sector reconciliation exercise 2020*

Description	Amount (EUR million)
Total reported State Profit Share collected by T&CA from all E&P companies	(132.25)
Total reported State Profit Share collected by T&CA from in-scope E&P companies (after adjustments)	(130.79)
<b>Coverage of reconciliation exercise</b>	<b>98%</b>

Source: BDO

With regard to the salt mining industry, the Independent Administrator opted for total payments to the Dutch Tax and Customs Administration and the Dutch Ministry of Economic Affairs and Climate Policy as the most relevant criterion for calculating the coverage rate of the salt mining companies included in the reconciliation scope, as compared to the total payments received from the entire salt mining industry. The total payments reported for the in-scope companies represented 69% of the total payments collected from the entire industry. Therefore, the Independent Administrator concluded that the reconciliation was insufficiently representative of the salt mining industry.

The table below shows how the coverage rate was calculated.

*Table 2 – Coverage of salt mining industry reconciliation exercise 2020*

Description	Amount (EUR million)
Total receipts by T&CA and Ministry of EA&CP from all salt mining companies	7.79
Total receipts by T&CA and Ministry of EA&CP from in-scope salt mining companies (after adjustments)	5.40
<b>Coverage of reconciliation exercise</b>	<b>69%</b>

Source: BDO

### **Exploration and production companies**

There is specific legislation which prevents the Dutch Tax and Customs Administration from disclosing taxpayer confidential information.<sup>4</sup> As the NL-EITI applies a voluntary approach, the Dutch government will not provide data relating to tax payments received from the extractive companies without the consent of the parties involved. Consequently, in order to prepare the EITI report, the NL-EITI MSG decided to request specific authorisation from the exploration & production companies (hereinafter 'E&P companies') to have access to the details of their payments to the Tax and Customs Administration (T&CA), the Ministry of Economic Affairs and Climate Policy, and the state-owned enterprise Energie Beheer Nederland (EBN). The authorisation requests were sent to all NOGEPAs members, as they represent the major companies operating in the Netherlands. Authorisation requests were also sent to non-NOGEPAs members and salt mining companies willing to participate in the EITI process.

#### NOGEPAs members

The Netherlands Oil and Gas Exploration and Production Association (NOGEPAs) currently represents the interests of 13 companies that are licensed to explore for and produce gas. NOGEPAs is part of the NL-EITI MSG and is involved in the EITI process on behalf of its members. The following companies (groups) are NOGEPAs members:

<sup>4</sup> The government is prohibited by law from disclosing any tax payments that can be traced back to individuals or individual companies (Section 67 of State Taxes Act (Algemene wet inzake rijksbelastingen, AWR)).

Table 3 – List of NOGEPA members included in reconciliation scope 2020

No.	Operator (*)	In scope
1	Nederlandse Aardolie Maatschappij B.V. (NAM)	✓
2	Total E&P Nederland B.V.	✓
3	Wintershall Noordzee B.V. (BASF)	✓
4	RockRose	✓
5	Neptune Energy Netherlands B.V.	✓
6	Spirit Energy Nederland B.V.	✓
7	Hansa Hydrocarbons Ltd.	✓
8	Vermilion Energy Netherlands B.V.	✓
9	TAQA Energy B.V.	✓
10	Petrogas E&P Netherlands B.V.	✓
11	Tulip Oil Netherlands B.V.	✓
12	Dana Petroleum Netherlands B.V.	✓
13	ONE-Dyas B.V.	✓

(\*) The list above excludes companies from the same group. Only one company is listed from each group.

Source: BDO

#### Non-NOGEPA members

The NL-EITI MSG decided to include Energie Beheer Nederland (EBN) and the two (2) gas transport companies NGT (Noordgastransport B.V.) and NOGAT B.V. (Northern Offshore Gas Transport) in the reconciliation scope. Furthermore, Jetex Petroleum Ltd and ExxonMobil Producing Netherlands were also included in the reconciliation scope 2020.

With regards to the salt mining companies Frisia Zout B.V. and Nedmag B.V. were included in the reconciliation scope 2020.

Table 4 – List of non-NOGEPA members and salt mining companies included in reconciliation scope 2020

No.	Company	In scope
<b>State-owned enterprise</b>		
1	Energie Beheer Nederland B.V. (EBN)	✓
<b>Oil and gas transportation</b>		
2	NGT (Noordgastransport B.V.)	✓
3	NOGAT B.V. (Northern Offshore Gas Transport)	✓
<b>E&amp;P companies</b>		
4	Jetex Petroleum Ltd	✓
5	ExxonMobil Producing Netherlands B.V.	✓
<b>Salt mining companies</b>		
6	Frisia Zout B.V.	✓
7	Nedmag B.V.	✓

Source: BDO



## 1.1.2. Payment streams

In preparation the fourth EITI report in the Netherlands, the multi-stakeholder group (the NL-EITI MSG) considered which revenue streams should be included in the reconciliation scope. The Independent Administrator carried out a preliminary analysis for the purpose of reviewing the scope of the reconciliation exercise for the year ended 31 December 2020. This preliminary analysis covered the oil & gas extraction and salt mining industry in the Netherlands.

The table below, which is based on the review of the taxation system for extractive activities in the Netherlands, summarises the taxes and payments made to the Dutch government by extractive companies.

Table 5 – Payments by E&P and salt mining companies to the government

Revenue stream	Paid to/by	Definition	In scope
Corporation tax	T&CA	<p>Pursuant to the Corporation Tax Act 1969 (<i>Wet op de vennootschapsbelasting 1969</i>), all public limited companies (NVs), private limited companies (BVs) and comparable legal entities established in the Netherlands are subject to corporation tax in respect of their full profits. Legal entities established outside of the Netherlands are subject to corporation tax for the profits arising from their activities in the Netherlands.</p> <p>The corporation tax rate is 20% on the first EUR 200,000 in profit, and 25% on any profit in excess of EUR 200,000.</p>	✓
State Profit Share ( <i>Winsttaandeel</i> )	T&CA	<p>The State Profit Share (<i>Winsttaandeel</i>) is a levy under Section 5.1.1 of the Mining Act (<i>Mijnbouwwet</i>) that is charged to the holder of a production licence.</p> <p>The State Profit Share is assessed based on the net operating income for the relevant year of the holder of the production licence and levied at a rate of 50%.</p>	✓
Surface Rental ( <i>Oppervlakterecht</i> )	T&CA	<p>Surface Rental (<i>Oppervlakterecht</i>) is a levy under Section 5.1.1 of the Mining Act. It is charged annually to the holder of an offshore exploration licence or a production licence. The levy is assessed based on the licensed surface area.</p>	✓
Production Charges ( <i>Cijns</i> )	T&CA	<p>The Production Charge (<i>Cijns</i>) is a levy under Section 5.1.1 of the Mining Act. It is charged to the holder of a production licence. Theoretically, Production Charges apply to both offshore and onshore production licences, but for offshore licences a 0% rate applies.</p> <p>Production Charges are assessed based on the turnover for the relevant year.</p>	✓

Revenue stream	Paid to/by	Definition	In scope
State Share ( <i>Staatsaandeel</i> ) (NAM specific)	Ministry of EA&CP	The State Share ( <i>Staatsaandeel</i> ) is based on a private agreement between the Dutch State, Shell, ExxonMobil and NAM. It is charged at a rate of 10% on the profits made with certain pre-1965 concessions.	✓
Dividends (EBN specific)	Ministry of EA&CP	As a state-owned enterprise, EBN pays dividends out of its profits following a decision thereto by its Board of Directors.	✓
Service Charges ( <i>Retributies</i> )	Ministry of EA&CP / SSM	Service Charges ( <i>Retributies</i> ) are charged under Section 133 of the Mining Act. Service Charges are charged for government services to oil and gas companies. The Ministry of EA&CP bills Service Charges for work done in the context of granting and transferring licences, approval of extraction plans and similar services. State Supervision of Mines (SSM) bills Service Charges to extractive companies for the performance of its supervisory duties in respect of these companies under the Mining Act.	✓
State Participation ( <i>Staatsdeelneming</i> ) (receipts by EBN from sales of hydrocarbons)	EBN	The Dutch State usually participates in oil and gas projects in the Netherlands. Its interest in these activities is either 40% or 50%. EBN, 100% state-owned enterprise, acts on behalf of the State as a joint licence holder or as a financial beneficiary. The State Participation ( <i>Staatsdeelneming</i> ) represents EBN's share of the sales of hydrocarbons to the operators, GasTerra and other customers.	✓
Payments made by EBN for its share of costs	EBN	Dit is de uitgaande kasstroom in verband met de vergoeding van EBN aan operators voor het aandeel van EBN in de kosten van olie- en gasvergunningen.	✓
Levies on salt mining	Ministry of EA&CP	These levies are assessed based the quantities of salt produced. They are paid by the salt mining companies to the Ministry of EA&CP.	✓
Water Authority taxes and levies	Water Authority	Dutch Water Authorities collect various levies, including water-system, purification and pollution levies. The levies to be paid by a company depend on its individual situation. NL-EITI MSG has decided that the taxes and levies paid to Water Authorities are to be disclosed unilaterally by the in-scope companies.	✓

Source: BDO



## Environmental taxes

The Netherlands has a number of environmental taxes, which are levied under the Environmental Taxes Act (Wet belastingen op milieugrondslag). Their purpose is to tax the use and consumption of energy and environmentally damaging goods and services. The payment relevant to the E&P companies is the energy tax (including the Surcharge for Renewable Energy (Opslag Duurzame Energie), which is levied on the supply of gas or electricity to consumers. The Surcharge for Renewable Energy applies per cubic metre (gas) or kilowatt hour (electricity) at rates that decrease in proportion to the quantities consumed.

In general, the energy tax and the Surcharge for Renewable Energy are not paid to the government by the E&P companies themselves, but by the energy companies. i.e. the suppliers of gas and electricity. These companies then pass on the cost of the energy tax in the prices of gas and electricity. Where the E&P companies supply gas and/or electricity to customers directly, the costs of the energy tax and the Surcharge for Renewable Energy are likewise passed on in the prices charged to customers. Therefore, the energy tax and the Surcharge for Renewable Energy are not included in the reconciliation scope.

However, when users also generate electricity for their own use at the location where it is generated, they must pay the energy tax and the Surcharge for Renewable Energy themselves. This is sometimes the case with E&P companies and salt mining companies. In that case, the E&P or salt mining company is the taxpayer. As there are many exceptions that apply in this regard, payments of energy tax and the Surcharge for Renewable Energy by E&P companies and salt mining companies to the government are not material, and are therefore excluded from the reconciliation scope.

## Social payments

These payments comprise all contributions made by extractive companies to promote local development and to finance social projects in line with the EITI Standard. This Standard encourages multi-stakeholder groups to apply a high standard of transparency to social payments and transfers, the parties involved in the transactions and the materiality of these payments and transfers to other benefit streams. This includes recognising that these payments can be disclosed even when it is not possible to reconcile them.

According to the definition of the OECD, social expenditure comprises cash benefits, direct in-kind provision of goods and services, and tax breaks with social purposes. Benefits may be targeted at:

- the low-income households,
- the elderly,
- the disabled and sick persons,
- the unemployed, or young persons.

To be considered "social", programmes have to involve either redistribution of resources across households or compulsory participation.

No mandatory social payments are required under the Mining Act. This was confirmed by the different stakeholders during the preliminary analysis carried out by the Independent Administrator.

However, several companies undertake voluntary social activities in the Netherlands. Therefore, companies were requested to report on their social projects. These payments are detailed further below in section 1.2.6.

### 1.1.3. Government agencies

The following Dutch government agencies were required to disclose payment streams for the NL-EITI report 2020:

T&CA	Tax and Customs Administration
Ministry of EA&CP	Ministry of Economic Affairs and Climate Policy

In addition, EBN was requested to report as part of the government for the NL-EITI report 2020. EBN qualifies as a state-owned enterprise as defined in Requirement 2.6 of the EITI Standard, since its profits are – indirectly – income for the government, which is EBN’s sole shareholder.

### 1.1.4. Project level reporting

It is required that the EITI data is presented by individual company, government entity and revenue stream. Furthermore, when it comes to the content and scope of the project reporting concept, the NL-EITI MSG has decided to apply the Decree on Reporting Payments to Governments (Besluit rapportage van betalingen aan overheden) of 10 November 2015 and the EU Accounting Directive (Directive 2013/34/EU). These regulations stipulate as follows: “A project should be defined as the operational activities that are governed by a single contract, licence, lease, concession or similar legal agreements and form the basis for payment liabilities to a government. Nonetheless, if multiple such agreements are substantially interconnected, this should be considered a project”.

Furthermore, the EU Accounting Directive stipulates as follows: “Undertakings active in the extractive industry or the logging of primary forests should not be required to disaggregate and allocate payments on a project basis where payments are made in respect of obligations imposed on the undertakings at the entity level rather than the project level. For instance, if an undertaking has more than one project in a host country, and that country’s government levies corporate income taxes on the undertaking with respect to the undertaking’s income in the country as a whole, and not with respect to a particular project or operation within the country, the undertaking would be permitted to disclose the resulting income tax payment or payments without specifying a particular project associated with the payment.”

Therefore, all payment streams included in the reconciliation scope 2020 will be disaggregated by project, except for the following:

- corporation tax, State Profit Share, State Share, and Additional Payment (Aanvullende Betaling): these taxes are paid at entity level and not at project level, and therefore cannot be disclosed by project;
- dividends: the dividends paid by EBN to the Ministry of EA&CP are calculated on the basis of the profit for the year, and therefore cannot therefore be disclosed by project;
- State Participation, receipts by EBN, and payments made by EBN for its share of costs: it is not possible to provide project level disclosure of the receipts from sales of hydrocarbons by EBN from GasTerra, operators and other customers, nor of payments made by EBN to operators for its share of costs. In fact, this information is not

available through EBN's information system. However, with regard to NAM's receipts and the payments made to NAM, it was agreed that EBN and NAM would apply the following level of disaggregation for their disclosures, which was also the level to be applied for the reconciliation:

- Groningen: receipts related to EBN's share of the gas revenues from the Groningen field;
- pre-1965 licences (Schoonebeek): receipts related to oil, condensate, sulphur and other hydrocarbons revenues, or revenues from underground storage; and
- post-1965 licences: receipts related to oil, condensate, sulphur and other hydrocarbons revenues, or revenues from underground storage.

For the payment streams that should be disclosed by project, specific information was added in the reporting templates to indicate the field name and the licence number. The table below shows which payment streams should be disclosed at project level:

*Table 6 – List of payment streams to be disclosed at project level*

Payment stream	Paid to/by	To be disclosed at project level
Corporation tax	T&CA	X
State Profit share	T&CA	X
Surface Rental	T&CA	✓
Production Charges (Cijns)	T&CA	✓
State Share	Ministry of EA&CP	X
Dividends	Ministry of EA&CP	X
Service Charges (Retributies)	Ministry of EA&CP / SSM	✓
State Participation	EBN	X
Payments made by EBN for its share of costs	EBN	X
Levies on salt mining	Ministry of EA&CP	✓
Water Authority taxes and levies	Water Authority	✓

Source: BDO

### 1.1.5. Collection, comprehensiveness and reliability of data

To ensure the completeness and accuracy of the data, the NL-EITI MSG has decided that all reporting templates submitted by extractive companies and government agencies should be signed off by a competent officer. All reporting templates received from the reporting entities were signed off by a competent officer.

Based on the above, the Independent Administrator concluded that overall, the reconciled financial data from the companies and government agencies were sufficiently comprehensive and reliable.

## 1.1.6. Reconciliation methodology

The Independent Administrator has performed his work in accordance with the International Auditing Standards applicable to related services (ISRS 4400 Engagements to Perform Agreed-Upon Procedures Regarding Financial Information). The procedures performed were those set out in the Terms of Reference and approved by the NL-EITI MSG on 3 December 2019.

The reconciliation procedures carried out were not designed to constitute an audit or review in accordance with International Standards on Auditing or International Standards on Review Engagements and as a result, the Independent Administrator does not express any assurance on the transactions beyond the explicit statements set out in this report. Had the Independent Administrator performed additional procedures, other matters might have come to the Independent Administrator's attention that would have been reported.

The reconciliation process consisted of the following steps:

- collection of payment data from government agencies and extractive companies which provide the basis for the reconciliation;
- comparison of amounts reported by government agencies and extractive companies to determine if there were discrepancies between the two sources of information; and
- contact with government agencies and extractive companies to resolve the discrepancies.

The acceptable margin of error for the reconciliation differences (after adjustments), between payments from extractive companies and revenues from the government, was set at 1% of total extractive revenues as reported by the government agencies.

## 1.2. Reconciliation of reported payments to the government by E&P companies in 2020

Total receipts from extractive companies as reported by the Tax and Customs Administration and the Ministry of Economic Affairs and Climate Policy amounted to EUR 39.19 million in 2020. Receipts from the companies included in the reconciliation scope totalled EUR 165.30 million, while receipts from the other companies totalled (126.11) million.

Table 7 – Total government receipts from E&P and salt mining companies

EUR million

		Payments from in-scope companies	Payments from other companies	Total payments	Reconciliation coverage (%)
<b>E&amp;P companies</b>		<b>159.90</b>	<b>(128.50)</b>	<b>31.40</b>	<b>N/A</b>
	<b>T&amp;CA</b>	<b>119.24</b>	<b>(128.50)</b>	<b>(9.26)</b>	<b>N/A</b>
1	Corporation tax	87.25	(126.99)	(39.74)	
2	State Profit Share	(130.79)	(1.46)	(132.25)	
3	Surface Rental	29.02	-	29.02	
4	Production Charges ( <i>Cijns</i> )	133.76	(0.05)	133.71	
<b>Ministry of EA&amp;CP</b>		<b>39.34</b>	<b>-</b>	<b>39.34</b>	<b>100%</b>
6	State Share (NAM specific)	2.60	-	2.60	
9	Dividends	35.91	-	35.91	

		Payments from in-scope companies	Payments from other companies	Total payments	Reconciliation coverage (%)
10	Service Charges (Retributies)	0.83	-	0.83	
	<b>SSM</b>	1.32	<b>2.39</b>	1.32	100%
11	Service Charges (Retributies)	1.32	-	1.32	
	<b>Salt mining companies</b>	<b>5.40</b>	<b>-</b>	<b>7.79</b>	<b>69%</b>
	<b>T&amp;CA</b>	5.40	-	5.40	100%
12	Corporation tax	5.40	-	5.40	
	<b>Ministry of EA&amp;CP</b>	-	<b>2.39</b>	<b>2.39</b>	<b>0%</b>
13	Levies on salt mining	-	2.39	2.39	
	<b>Total payments</b>	<b>165.30</b>	<b>(126.11)</b>	<b>39.19</b>	<b>N/A</b>

N/A: As a result of both payments to and refunds by the tax authorities, the percentage of the participating companies cannot be derived from the total of payments.

Source: BDO

Due to the restrictions under the Data Protection Regulation, this report does not provide a breakdown of the payments by other companies (out of reconciliation scope). These other companies are listed in Appendix 1.

### 1.2.1. Results of reconciliation work

Reporting templates were received from all 20 companies (or group of companies) and 2 government agencies. The table below presents aggregated cash flows as declared by the reporting agencies. A breakdown by company is presented in Appendix 2.

- The companies initially reported payments to the government totalling EUR 171.97 million. Payments made as reported by the companies were EUR 6.10 million lower than payments received as reported by the government.
- Of this discrepancy, EUR (6.67) million was due to discrepancies in the companies' accounts, while EUR (12.77) million was due to discrepancies in the government's accounts.

Table 8 – Results of reconciliation work

Aggregated payments	Initial reporting	Resolved discrepancies		Adjusted reporting
		Companies	Government	
Companies	171.97	(6.67)	-	165.30
Government	178.07	-	(12.77)	165.30
<b>Discrepancy</b>	<b>(6.10)</b>	<b>(6.67)</b>	<b>(12.77)</b>	<b>-</b>

EUR million

Source: BDO

All resolved discrepancies have been discussed with and approved by the relevant reporting entities.

## 1.2.2. Payments by company

The table below shows the detailed results of the reconciliation exercise per company, specifying post-reconciliation differences between the total amount in payments reported by the in-scope extractive companies and the total amount in receipts reported by the government agencies.

Table 9 – Results of reconciliation exercise per company

				EUR million
No.	Company	Extractive companies	Government	Difference
<b>E&amp;P companies</b>		<b>159.90</b>	<b>159.90</b>	<b>-</b>
1	Nederlandse Aardolie Maatschappij (NAM)	37.08	37.08	-
2	Energie Beheer Nederland (EBN)	111.66	111.66	-
3	Dana Petroleum Netherlands	32.50	32.50	-
4	NOGAT	7.34	7.34	-
5	Total E&P Nederland	3.47	3.47	-
6	ONE-Dyas	3.13	3.13	-
7	Tulip Oil Netherlands	0.72	0.72	-
8	Wintershall Noordzee (BASF)	0.57	0.57	-
9	Jetex Petroleum	0.18	0.18	-
10	Hansa Hydrocarbons	-	-	-
11	TAQA Energy	(1.08)	(1.08)	-
12	RockRose Energy	(1.24)	(1.24)	-
13	NGT (Noordgastransport B.V.)	(1.61)	(1.61)	-
14	ExxonMobil Producing Netherlands	(1.96)	(1.96)	-
15	Petrogas E&P Netherlands	(4.11)	(4.12)	0.01
16	Vermilion Energy Netherlands	(5.47)	(5.46)	(0.01)
17	Spirit Energy	(8.34)	(8.34)	-
18	Neptune Energy Netherlands	(12.94)	(12.94)	-
<b>Salt mining companies</b>		<b>5.40</b>	<b>5.40</b>	<b>-</b>
19	Nedmag	5.40	5.40	-
20	Frisia Zout	-	-	-
<b>Total payments</b>		<b>165.30</b>	<b>165.30</b>	<b>-</b>

Source: BDO

The consolidated figures per company, based on the reporting templates prepared by each extractive company and government agency and adjustments made by the Independent Administrator following the reconciliation work, are presented in Appendix 2.



### 1.2.3. Payments by revenue stream

The table below presents the detailed results of the reconciliation exercise per revenue stream.

Table 10 – Results of reconciliation exercise per revenue stream

				EUR million
No.	Revenue stream	Extractive companies	Government	Differences
<b>E&amp;P companies</b>		<b>159.90</b>	<b>159.90</b>	<b>-</b>
	<b>T&amp;CA</b>	<b>119.23</b>	<b>119.24</b>	<b>(0.01)</b>
1	Corporation tax	87.25	87.25	-
2	State Profit Share	(130.79)	(130.79)	-
3	Surface Rental	29.02	29.02	-
4	Production Charges ( <i>Cijns</i> )	133.75	133.76	(0.01)
	<b>Ministry of EA&amp;CP</b>	<b>39.35</b>	<b>39.34</b>	<b>(0.01)</b>
5	State Profit Share (NAM specific)	2.60	2.60	-
6	Dividends	35.91	35.91	-
7	Service Charges ( <i>Retributies</i> )	0.84	0.83	0.01
	<b>SSM</b>	<b>1.32</b>	<b>1.32</b>	<b>-</b>
8	Service Charges ( <i>Retributies</i> )	1.32	1.32	-
<b>Salt mining companies</b>		<b>5.40</b>	<b>5.40</b>	<b>-</b>
	<b>T&amp;CA</b>	<b>5.40</b>	<b>5.40</b>	<b>-</b>
9	Corporation tax	5.40	5.40	-
	<b>Total payments</b>	<b>165.30</b>	<b>165.30</b>	<b>-</b>

Source: BDO

The consolidated figures per revenue stream are presented in Appendix 3. These figures are based on the reporting templates prepared by each extractive company and government agency and adjustments made following the reconciliation work.

## 1.2.4. Project level reporting

In-scope companies were requested to disclose payments by project where the relevant taxes were levied at project level. The companies provided project level disclosures for 100% of payments that were required to be disclosed by project:

Table 11 – Project level breakdown of payments reported by E&P companies

EUR million

		Required to be disclosed by project	Payments from in-scope companies	Payments disclosed by project by in-scope companies	%
	<b>T&amp;CA</b>		<b>162.77</b>	<b>162.77</b>	<b>100%</b>
1	Surface Rental		29.02	29.02	100%
2	Production Charges (Cijns)		133.75	133.75	100%
	<b>Ministry of EA&amp;CP</b>		<b>0.84</b>	<b>0.84</b>	<b>100%</b>
3	Service Charges (Retributies)		0.84	0.84	100%
	<b>SSM</b>		<b>1.32</b>	<b>1.32</b>	<b>100%</b>
4	Service Charges (Retributies)		1.32	1.32	100%
	<b>Total payments</b>		<b>164.93</b>	<b>164.93</b>	<b>100%</b>

Source: BDO

Since the entry into force on 1 January 2018 of the Service Charges Regulations (Retributieregeling), as included in the Mining Regulations (Mijnbouwregeling), the Ministry of Economic Affairs and Climate Policy charges a fee for the costs incurred by the Minister in connection with granting, changing or revoking a licence, exemption or consent with regard to extractive activities, or the assessment of a notification for an action involving a mobile installation, for which fixed amounts are set in the Mining Regulations (Mining Act, Bulletin of Acts and Decrees 2016, No. 552, Mining Decree, Bulletin of Acts and Decrees 2016, No. 557, Mining Regulations, Government Gazette 2017, No. 70222).

The government agencies were also requested to disclose payments by project where the relevant taxes were levied at project level. All payments reported by the government agencies were disaggregated by project where required.

The breakdown of the payments reported by payment stream, by company and by project is presented in Appendices 4.1 to 4.3.

## 1.2.5. Receipts by EBN from sales of hydrocarbons and payments by EBN for costs and capex

EBN participates in nearly all oil and gas projects in the Netherlands as a non-operating partner. Its interest in these activities is 40% or 50%.

EBN plays a dual role in the oil & gas sector:

- as a state-owned enterprise, EBN represents the interests of the Dutch State in the oil and gas projects; and
- as a company, it operates a business and pays taxes to the government. It also pays dividends out of its profits.

Although EBN is state-owned, it is run like a private corporation with an independent management and financial autonomy. All revenues collected, including from the sales of the Dutch State's share of production, are recognised in its financial statements. EBN pays the State dividends out of its profits after taxes.

To avoid a double count of the revenues received by the State from oil and gas projects, only payments made by EBN to the Tax and Customs Administration and the Ministry of Economic Affairs and Climate Policy were considered to be direct revenues from the sector, as presented above in section 1.2.3. In the table below, the revenues received by EBN from E&P companies in connection with its participation in oil and gas projects, and the payments made by EBN to operators for its share of operating and capital expenditure, are disclosed separately for information purposes. These items were therefore not included in the calculation as additional receipts and payments by the government.

According to data obtained from EBN, the revenues received from the State's participation in the various oil and gas projects and the payments to operators for costs and capital expenditure in 2020, broken down by operator, were as follows.

*Table 12 –Receipts by EBN from sales of hydrocarbons, pipeline fees and gas storage fees and payments by EBN for costs and capital expenditure in 2020*

EUR million					
No.	Company	Receipts by EBN from sales of hydrocarbons	Payments by EBN for costs and capex related to licences	Net cash	Reconciled
1	Hansa Hydrocarbons	-	-	-	✓
2	Wintershall Noordzee (BASF)	6.96	(73.44)	(66.48)	✓
3	Spirit Energy	-	(2.95)	(2.95)	✓
4	NAM	602.29	(554.15)	48.14	✓
	<i>Groningen</i>	<i>528.77</i>	<i>(368.26)</i>	<i>160.51</i>	✓
	<i>Pre-1965 licences (Schoonebeek)</i>	<i>28.65</i>	<i>(0.37)</i>	<i>28.28</i>	✓
	<i>Post-1965 licences</i>	<i>44.87</i>	<i>(185.52)</i>	<i>(140.65)</i>	✓
5	ONE-Dyas	3.95	(37.04)	(33.09)	✓
6	RockRose Energy	-	-	-	✓
7	TAQA Energy	36.29	(20.86)	15.43	✓
8	Total E&P Nederland	-	(88.47)	(88.47)	✓

No.	Company	Receipts by EBN from sales of hydrocarbons	Payments by EBN for costs and capex related to licences	Net cash	Reconciled
9	Dana Petroleum Netherlands	6.18	(17.60)	(11.42)	✓
10	Vermilion Energy Netherlands	0.03	(17.11)	(17.08)	✓
11	Neptune Energy Netherlands	3.67	(106.19)	(102.52)	✓
12	Petrogas E&P Netherlands	-	(20.89)	(20.89)	✓
13	Tulip Oil Netherlands	-	(6.36)	(6.36)	✓
14	Jetex Petroleum	-	(0.24)	(0.24)	✓
16	ExxonMobil Producing Netherlands	-	-	-	✓
17	GasTerra	436.29	-	436.29	✗
18	Other customers of EBN	25.04	-	25.04	✗
	<b>Total</b>	<b>1.120.70</b>	<b>(945.30)</b>	<b>175.40</b>	

Source: BDO

All receipts by EBN from operators and payments by EBN to operators shown above were reconciled with no material discrepancies (after reconciliation adjustments).

In addition, the receipts from sales of hydrocarbons to GasTerra and other EBN customers were disclosed unilaterally by EBN.

As shown in the table below, receipts by EBN from sales of hydrocarbons, pipeline fees and gas storage fees totalled EUR 1,102.70 million in 2020, while payments made for costs and capital expenditure, dividends and corporation tax together totalled EUR 1,056.96 million, resulting in a net cash surplus of EUR 63.74 million.

Table 13 – Summary of EBN transactions in 2020

		EUR million		
		Cash in	Cash out	Net cash
<b>Receipts</b>				
Receipts from sales of hydrocarbons	GasTerra, operators and other customers	1,120.71	-	1,120.71
<b>Payments</b>				
Payments for costs and capex related to licences	Operators	-	(945.30)	(945.30)
Dividends	Ministry of EA&CP	-	(35.91)	(35.91)
Corporation tax	T&CA	-	(75.75)	(75.75)
<b>Totaal</b>		<b>1,120.71</b>	<b>(1,056.96)</b>	<b>63.74</b>

Source: BDO

## 1.2.6. Social payments

Although there are no mandatory social payments in the Netherlands, almost all E&P companies carried out voluntary social payments in 2020.

However, only TAQA Energy BV reported material voluntary social payments in 2020, totalling EUR 100,000.

Table 14 – Social payments in 2020

Legal entity name	Beneficiary	Location	Date	Description of action/project	Cash payments (EUR)
TAQA Energy	TAQA Cultuurfonds	Alkmaar	28/02/2020	Support of local cultural activities	100.000

Source: BDO

## 1.2.7. Environmental payments

Energy tax payments amounted to EUR 1,408,412 in 2020, while payments in respect of the Surcharge for Renewable Energy totalled EUR 2,001,984.

These payments were made by the E&P companies to the Tax and Customs Administration.

## 1.2.8. Payments to Water Authorities

The NL-EITI MSG has decided that payments of taxes and levies to Water Authorities are to be disclosed unilaterally by the in-scope companies.

Payments of taxes and levies to Water Authorities totalled EUR 2,261,804 in 2020. The breakdown of these payments by company and by project is presented in Appendix 5.

## 1.3. National budget

In the Netherlands, all revenues from extractive activities are added to the public funds of the Dutch State. The revenues are accounted for in accordance with Article 5 of the Budget Statement of the Ministry of Economic Affairs and Climate Policy and then paid into the Dutch treasury. For more information, please see: <https://www.rijksbegroting.nl/2020/voorbereiding/begroting>

In the Netherlands, there is no transfer of funds to any government authorities other than the State.

## 2. Follow-up of previous years' recommendations

Recommendation in previous NL-EITI Reports	Implementation	Comments
<b>1. Gender balance in the NL-EITI MSG representation</b>		
<p>Requirement 1.4 of the 2019 EITI Standard stipulates as follows: "The multi-stakeholder group and each constituency should consider gender balance in their representation to progress towards gender parity."</p> <p>Information about the membership of the NL-EITI MSG disclosed in the Annual Progress Report 2019 shows that the NL-EITI MSG includes 5 women out of 18 MSG members.</p> <p>It is recommended that the NL-EITI MSG discusses with all the representatives what steps can be taken to ensure gender parity.</p>	Ongoing	
<b>2. Increase the participation and involvement of companies in the EITI reporting process</b>		
<p>It is recommended to continue the efforts and actions to increase the participation of E&amp;P companies in the NL-EITI reporting process. In addition, the inclusion of salt mining companies in the reconciliation is highly recommended. Inclusiveness can be increased by communicating the latest developments in the EITI process in the Netherlands and worldwide directly to the licence holders. The NL-EITI MSG could consider establishing a direct information exchange between the E&amp;P companies and the NL-EITI Secretariat.</p>	Ongoing	One more non-NOGEPa member joined the NL-EITI reporting process for 2019 and 2020. Furthermore, 2 out of 3 salt mining companies participated in the NL-EITI reports 2019 and 2020.
<b>3. Lack of EITI Database</b>		
<p>It is recommended that the NL-EITI Secretariat initially creates a database following the current reconciliation exercise. The NL-EITI Secretariat should then liaise with the government agencies to ensure it obtains adequate information regularly and updates its database accordingly. To this end, it is vital that any new entrants to the extractive sector are registered with the NL-EITI Secretariat as part of the process before or when they obtain their operating licence. It is also recommended to conduct a regular review with the government agencies of the list of extractive companies licensed to operate in the sector.</p> <p>Each extractive company and government agency previously included in the reconciliation work should designate a single contact person to take responsibility for comprehensive EITI reporting, and the company and government agency should notify the NL-EITI Secretariat of the name and contact details of that contact person.</p>	Ongoing	A list of E&P companies participating in the EITI process is kept by the NL-EITI Secretariat. The list states the names of the contact persons and their contact details.



Recommendation in previous NL-EITI Reports	Implementation	Comments
<b>4. Overall coverage of the EITI Report</b>		
<p>In view of the current legislation with regard to disclosure of confidential information, it is recommended that the NL-EITI MSG focuses on enhancing the communication aspects of the EITI process in order to encourage more companies to join the reporting process, notwithstanding the significant efforts already made in this respect. The NL-EITI MSG should bring the EITI to the attention of extractive companies through a strong awareness campaign, such as by organising conferences, meetings, workshops, etc.</p>	Ongoing	<p>Despite the continuous effort made to include more non-NOGEPA companies and salt mining companies in the EITI reporting process, only two non-NOGEPA company joined the process for the NL-EITI Reports 2019 and 2020.</p>
<b>5. Late submission of reporting templates</b>		
<p>It is recommended to consider the options available to try to achieve 100% on time submission by the reporting entities. The NL-EITI MSG is advised to consider the following options:</p> <ul style="list-style-type: none"> <li>• raising awareness of the EITI programme and its importance;</li> <li>• extending the reporting deadline to give the companies enough time to prepare the reporting template;</li> <li>• scheduling preparation of the reporting template in periods when companies have sufficient staff available (so not during holiday seasons or in the run-up to accounting period closes).</li> </ul>	Ongoing	<p>The reporting templates were generally submitted on time, but the target of 100% was not achieved.</p>

Source: BDO

## Appendices

- Appendix 1: List of E&P companies not included in reconciliation scope
- Appendix 2: Cash flow reconciliation by company
- Appendix 3: Cash flows reconciliation by revenue stream
- Appendix 4.1: Breakdown of Surface Rental reported by company and by project
- Appendix 4.2: Breakdown of Production Charges reported by company and by project
- Appendix 4.3: Breakdown of Service Charges reported by company and by project
- Appendix 5: Breakdown of Water Authority taxes and levies paid by company and by project



## **APPENDIX 1**

## List of E&P companies not included in reconciliation scope

No.	Company Name
1	Delta Hydrocarbons B.V.
2	Dutch Gas Development B.V.
3	AU Energy B.V.
4	Mercuria Hydrocarbons B.V.
5	XTO Netherlands Ltd.
6	Faroe Petroleum (UK) Ltd. (now named 'DNO North Sea (UK) Limited')
7	Gas Plus Netherlands B.V.
8	Gas-Union GmbH
9	Gazprom International UK Ltd.
10	Hague and London Oil B.V.
11	HALO Exploration & Production Netherlands B.V.
12	Tullow Netherlands Holding Coöperatief U.A.
13	Parkmead (E&P) Ltd.
14	Petro Ventures (Netherlands) B.V.
15	Rosewood Exploration Ltd.
16	SGPO Van Dyke B.V.
17	SHV Holdings N.V.

*Source: Tax and Customs Administration*

## **APPENDIX 2**



## Cash flow reconciliation by company

EUR million

No.	Company	Templates originally submitted			Adjustments			Final amounts		
		Company (a)	Govt (b)	Difference (a-b)	Company (d)	Govt (e)	Difference (d-e)	Company (f)	Govt (g)	Difference (f-g)
								(a+d)	(b+e)	
<b>E&amp;P companies</b>		<b>168.05</b>	<b>172.67</b>	<b>(4.62)</b>	<b>(8.15)</b>	<b>(12.77)</b>	<b>4.62</b>	<b>159.90</b>	<b>159.90</b>	<b>-</b>
1	Hansa Hydrocarbons	-	-	-	-	-	-	-	-	-
2	Wintershall	0.57	0.57	0.00	-	-	-	0.57	0.57	-
3	Spirit Energy	(8.34)	(8.32)	(0.02)	-	(0.02)	0.02	(8.34)	(8.34)	-
4	NAM	37.14	50.13	(12.99)	(0.06)	(13.05)	12.90	37.08	37.08	-
5	ONE-Dyas	3.13	3.12	0.01	-	0.01	(0.01)	3.13	3.13	-
6	RockRose Energy	(1.25)	(3.41)	2.17	0.01	2.17	(2.16)	(1.25)	(1.25)	-
7	TAQA	(0.06)	(1.02)	0.96	(1.02)	(0.06)	(0.96)	(1.08)	(1.08)	-
8	TOTAL	3.47	3.47	-	-	-	-	3.47	3.47	-
9	Dana Petroleum	32.54	32.71	(0.17)	(0.04)	(0.21)	0.17	32.50	32.50	-
10	Vermilion Energy	(5.45)	(5.47)	0.02	(0.02)	0.01	(0.03)	(5.47)	(5.46)	(0.01)
11	Neptune Energy	(12.94)	(13.21)	0.26	-	0.27	(0.27)	(12.94)	(12.94)	-
12	Petrogas	(4.11)	(2.34)	(1.77)	-	(1.78)	1.78	(4.11)	(4.12)	0.01
13	Tulip Oil	0.72	0.82	(0.10)	-	(0.10)	0.10	0.72	0.72	-
14	Jetex Petroleum	0.18	0.19	(0.01)	-	(0.01)	0.01	0.18	0.18	-
15	NGT	(1.61)	(1.61)	-	-	-	-	(1.61)	(1.61)	-
16	NOGAT	7.34	7.34	-	-	-	-	7.34	7.34	-
17	EBN	111.66	111.66	-	-	-	-	111.66	111.66	-
18	ExxonMobil	5.06	(1.96)	7.02	(7.02)	-	(7.02)	(1.96)	(1.96)	-
<b>Salt mining companies</b>		<b>3.91</b>	<b>5.40</b>	<b>(1.49)</b>	<b>1.49</b>	<b>-</b>	<b>1.49</b>	<b>5.40</b>	<b>5.40</b>	<b>-</b>
19	Frisia Zout B.V.	-	-	-	-	-	-	-	-	-
20	Nedmag B.V.	3.91	5.40	(1.49)	1.49	-	1.49	5.40	5.40	-
<b>Total</b>		<b>171.96</b>	<b>178.07</b>	<b>(6.11)</b>	<b>(6.66)</b>	<b>(12.77)</b>	<b>6.11</b>	<b>165.30</b>	<b>165.30</b>	<b>-</b>

Source: BDO

## **APPENDIX 3**

## Cash flows reconciliation by revenue stream

EUR million

No.	Description of payment	Templates originally submitted			Adjustments			Final amounts		
		Company (a)	Govt (b)	Difference (a-b)	Company (d)	Govt (e)	Difference (d-e)	Company (f)	Govt (g)	Difference (f-g)
								(a+d)	(b+e)	
<b>E&amp;P companies</b>		<b>168.14</b>	<b>172.67</b>	<b>(4.53)</b>	<b>(8.24)</b>	<b>(12.77)</b>	<b>4.53</b>	<b>159.90</b>	<b>159.90</b>	<b>-</b>
<b>T&amp;CA</b>		127.34	131.81	(4.47)	(8.11)	(12.57)	4.46	119.23	119.24	(0.01)
1	Corporation tax	87.25	99.82	(12.57)	-	(12.57)	12.57	87.25	87.25	-
2	State Profit Share	(122.75)	(130.79)	8.04	(8.04)	-	(8.04)	(130.79)	(130.79)	-
3	Surface Rental	29.09	29.00	0.09	(0.07)	0.03	(0.09)	29.02	29.02	-
4	Production Charges (Cijns)	133.75	133.78	(0.03)	-	(0.03)	0.03	133.75	133.76	(0.01)
<b>Ministry of EA&amp;CP</b>		<b>40.31</b>	<b>39.34</b>	<b>0.97</b>	<b>(0.96)</b>	<b>-</b>	<b>(0.96)</b>	<b>39.35</b>	<b>39.34</b>	<b>0.01</b>
5	State Share (NAM specific)	2.60	2.60	-	-	-	-	2.60	2.60	-
6	Dividends	35.91	35.91	-	-	-	-	35.91	35.91	-
7	Service Charges (Retributies)	1.80	0.83	0.97	(0.96)	-	(0.96)	0.84	0.83	0.01
<b>SSM</b>		<b>0.49</b>	<b>1.52</b>	<b>(1.03)</b>	<b>0.83</b>	<b>(0.20)</b>	<b>1.03</b>	<b>1.32</b>	<b>1.32</b>	<b>-</b>
8	Services Charges (Retributies) to SSM	0.49	1.52	(1.03)	0.83	(0.20)	1.03	1.32	1.32	-
<b>Salt mining companies</b>		<b>3.91</b>	<b>5.40</b>	<b>(1.49)</b>	<b>1.49</b>	<b>-</b>	<b>1.49</b>	<b>5.40</b>	<b>5.40</b>	<b>-</b>
<b>T&amp;CA</b>		<b>3.91</b>	<b>5.40</b>	<b>(1.49)</b>	<b>1.49</b>	<b>-</b>	<b>1.49</b>	<b>5.40</b>	<b>5.40</b>	<b>-</b>
9	Corporation tax	3.91	5.40	(1.49)	1.49	-	1.49	5.40	5.40	-
<b>Total</b>		<b>172.05</b>	<b>178.07</b>	<b>(6.02)</b>	<b>(6.75)</b>	<b>(12.77)</b>	<b>6.02</b>	<b>165.30</b>	<b>165.30</b>	<b>-</b>

Source: BDO

## **APPENDIX 4**

## 4.1 Breakdown of reported Surface Rental by company and by project

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
Wintershall Noordzee (BASF)	Surface Rental	T&CA	D12a	D12a	25/04/2020	176,550		176,550
Wintershall Noordzee (BASF)	Surface Rental	T&CA	D12b	D12b	25/04/2020	33,825		33,825
Wintershall Noordzee (BASF)	Surface Rental	T&CA	E15a	E15a	25/04/2020	32,175		32,175
Wintershall Noordzee (BASF)	Surface Rental	T&CA	E18a	E18a	25/04/2020	14,025		14,025
Wintershall Noordzee (BASF)	Surface Rental	T&CA	F10	F10	25/04/2020	109,874		109,874
Wintershall Noordzee (BASF)	Surface Rental	T&CA	F11	F11	25/04/2020	16,440		16,440
Wintershall Noordzee (BASF)	Surface Rental	T&CA	F13a	F13a	25/04/2020	3,300		3,300
Wintershall Noordzee (BASF)	Surface Rental	T&CA	F16	F16	25/04/2020	148,500		148,500
Wintershall Noordzee (BASF)	Surface Rental	T&CA	F18 Deep	F18 Deep	25/04/2020	25,575		25,575
Wintershall Noordzee (BASF)	Surface Rental	T&CA	K18b	K18b	25/04/2020	127,875		127,875
Wintershall Noordzee (BASF)	Surface Rental	T&CA	L16a	L16a	25/04/2020	196,350		196,350
Wintershall Noordzee (BASF)	Surface Rental	T&CA	L5b	L5b	25/04/2020	195,525		195,525
Wintershall Noordzee (BASF)	Surface Rental	T&CA	L5c	L5c	25/04/2020	6,600		6,600
Wintershall Noordzee (BASF)	Surface Rental	T&CA	L6a	L6a	25/04/2020	273,900		273,900
Wintershall Noordzee (BASF)	Surface Rental	T&CA	L6b	L6b	25/04/2020	49,500		49,500
Wintershall Noordzee (BASF)	Surface Rental	T&CA	L8a	L8a	25/04/2020	175,725		175,725
Wintershall Noordzee (BASF)	Surface Rental	T&CA	L8b	L8b	25/04/2020	68,475		68,475
Wintershall Noordzee (BASF)	Surface Rental	T&CA	P12	P12	25/04/2020	79,200		79,200
Wintershall Noordzee (BASF)	Surface Rental	T&CA	P6	P6	25/04/2020	344,025		344,025
Wintershall Noordzee (BASF)	Surface Rental	T&CA	F17a Deep	F17a Deep	25/04/2020	318,450		318,450
Wintershall Noordzee (BASF)	Surface Rental	T&CA	Q4	Q4	25/04/2020	344,025		344,025
Wintershall Noordzee (BASF)	Surface Rental	T&CA	Q5d	Q5d	25/04/2020	16,500		16,500
Wintershall Noordzee (BASF)	Surface Rental	T&CA	Q1	Q1-D	25/04/2020	343,200		343,200
Spirit Energy	Surface Rental	T&CA	J3b & J6a		28/04/2020	38,552		38,552
Spirit Energy	Surface Rental	T&CA	B18a		28/04/2020	6,237		6,237
Spirit Energy	Surface Rental	T&CA	F3a		28/04/2020	14,528		14,528
NAM	Surface Rental	T&CA		Beijerland		115,500		115,500
NAM	Surface Rental	T&CA		Botlek III		188,100		188,100

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
NAM	Surface Rental	T&CA		De Marne		4,950		4,950
NAM	Surface Rental	T&CA		Drenthe I Ib		1,551,825		1,551,825
NAM	Surface Rental	T&CA		Hardenberg		132,825		132,825
NAM	Surface Rental	T&CA		Middelie		779,625		779,625
NAM	Surface Rental	T&CA		North-Friesland		1,313,400		1,313,400
NAM	Surface Rental	T&CA		Tietjerksteradeel III		138,600		138,600
NAM	Surface Rental	T&CA		Twente		226,875		226,875
NAM	Surface Rental	T&CA		Groningen		2,450,250		2,450,250
NAM	Surface Rental	T&CA		F17c		14,850		14,850
NAM	Surface Rental	T&CA		J9		4,932		4,932
NAM	Surface Rental	T&CA		K7		336,600		336,600
NAM	Surface Rental	T&CA		K8*		337,425		337,425
NAM	Surface Rental	T&CA		K11*		270,600		270,600
NAM	Surface Rental	T&CA		K14a		195,525		195,525
NAM	Surface Rental	T&CA		K15		340,725		340,725
NAM	Surface Rental	T&CA		K17		341,550		341,550
NAM	Surface Rental	T&CA		K18a		29,700		29,700
NAM	Surface Rental	T&CA		L2		334,950		334,950
NAM	Surface Rental	T&CA		L9		337,425		337,425
NAM	Surface Rental	T&CA		L13		340,725		340,725
NAM	Surface Rental	T&CA		M9a		175,725		175,725
NAM	Surface Rental	T&CA		N7a		116,325		116,325
NAM	Surface Rental	T&CA		G7, G10, G11, G13a		295,646		295,646
NAM	Surface Rental	T&CA		K8 & K11a		-65,856		-65,856
ONE-Dyas	Surface Rental	T&CA	F17	F17	28/04/2020	318,450		318,450

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
ONE-Dyas	Surface Rental	T&CA	L12D	L12D	28/04/2020	185,625		185,625
ONE-Dyas	Surface Rental	T&CA	L15d	L15d	28/04/2020	50,325		50,325
ONE-Dyas	Surface Rental	T&CA	L11b	L11b	28/04/2020	37,950		37,950
ONE-Dyas	Surface Rental	T&CA	T1	T1	28/04/2020	825		825
ONE-Dyas	Surface Rental	T&CA	Q16b/c-deep	Q16b/c-deep	28/04/2020	65,175		65,175
ONE-Dyas	Surface Rental	T&CA	S3a	S3a	28/04/2020	1,650		1,650
ONE-Dyas	Surface Rental	T&CA	S3b	S3b	28/04/2020	92,338		92,338
ONE-Dyas	Surface Rental	T&CA	P11a	P11a	28/04/2020	173,250		173,250
ONE-Dyas	Surface Rental	T&CA	N7c	N7c	28/04/2020	70,950		70,950
ONE-Dyas	Surface Rental	T&CA	H16	H16	28/04/2020	39,672		39,672
ONE-Dyas	Surface Rental	T&CA	Botlek-Maas	Botlek-Maas	28/04/2020	2,475		2,475
ONE-Dyas	Surface Rental	T&CA	M2a	M2a	28/04/2020	73,283		73,283
ONE-Dyas	Surface Rental	T&CA	G18	G18	28/04/2020	222,604		222,604
ONE-Dyas	Surface Rental	T&CA	P18d	P18d	28/04/2020	1,650		1,650
ONE-Dyas	Surface Rental	T&CA	Q16a	Q16a	28/04/2020	70,125		70,125
ONE-Dyas	Surface Rental	T&CA	P18b	P18b	28/04/2020	62,700		62,700
ONE-Dyas	Surface Rental	T&CA	M7	M7	28/04/2020	337,425		337,425
ONE-Dyas	Surface Rental	T&CA	L11c	L11c	28/04/2020	5,775		5,775
ONE-Dyas	Surface Rental	T&CA	M3	M3	28/04/2020	223,706		223,706
ONE-Dyas	Surface Rental	T&CA	M1a	M1a	28/04/2020	175,725		175,725
ONE-Dyas	Surface Rental	T&CA	M4a	M4a	28/04/2020	172,425		172,425
ONE-Dyas	Surface Rental	T&CA	N1	N1	28/04/2020	119,016		119,016
ONE-Dyas	Surface Rental	T&CA	N4, N5 & N8	N4, N5 & N8	28/04/2020	353,925		353,925
ONE-Dyas	Surface Rental	T&CA	Botlek-Maasmond	Botlek-Maasmond	28/04/2020	2,475		2,475
ONE-Dyas	Surface Rental	T&CA	L12c	L12c	28/04/2020	24,750		24,750
ONE-Dyas	Surface Rental	T&CA	L11d	L11d	28/04/2020	141,075		141,075
ONE-Dyas	Surface Rental	T&CA	F06cd	F06cd	21/09/2020	35,346		35,346

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
TAQA Energy	Surface Rental	T&CA	P15ab	P15a&P15b	23/04/2020	181,500		181,500
TAQA Energy	Surface Rental	T&CA	P15c	P15c	23/04/2020	166,650		166,650
TAQA Energy	Surface Rental	T&CA	P18a	P18a	23/04/2020	86,625		86,625
TAQA Energy	Surface Rental	T&CA	P18c	P18c	23/04/2020	4,950		4,950
TAQA Energy	Surface Rental	T&CA	Bergen Concession	Bergen II	23/04/2020	182,325		182,325
TAQA Energy	Surface Rental	T&CA	Bergen Concession	Bergermeer	23/04/2020	15,675		15,675
TAQA Energy	Surface Rental	T&CA	Bergen Concession	Alkmaar	23/04/2020	9,900		9,900
Total E&P Nederland	Surface Rental	T&CA	J3a	J3a	30/04/2020	59,565		59,565
Total E&P Nederland	Surface Rental	T&CA	K2c	K2c	30/04/2020	38,362		38,362
Total E&P Nederland	Surface Rental	T&CA	K3b	K3b	30/04/2020	5,857		5,857
Total E&P Nederland	Surface Rental	T&CA	K1a	K1a	30/04/2020	68,227		68,227
Total E&P Nederland	Surface Rental	T&CA	K3d	K3d	30/04/2020	20,955		20,955
Total E&P Nederland	Surface Rental	T&CA	F15a	F15a	30/04/2020	192,555		192,555
Total E&P Nederland	Surface Rental	T&CA	K4b/K5a	K4b/K5a	30/04/2020	251,460		251,460
Total E&P Nederland	Surface Rental	T&CA	F15d	F15d	30/04/2020	3,300		3,300
Total E&P Nederland	Surface Rental	T&CA	K6/L7	K6/L7	30/04/2020	673,942		673,942
Total E&P Nederland	Surface Rental	T&CA	F6	F6	30/04/2020	6,930		6,930
Total E&P Nederland	Surface Rental	T&CA	L1a	L1a	30/04/2020	25,162		25,162
Total E&P Nederland	Surface Rental	T&CA	K5b	K5b	30/04/2020	167,970		167,970
Total E&P Nederland	Surface Rental	T&CA	L1d	L1d	30/04/2020	5,857		5,857
Total E&P Nederland	Surface Rental	T&CA	L1e	L1e	30/04/2020	10,065		10,065
Total E&P Nederland	Surface Rental	T&CA	L4a	L4a	30/04/2020	258,060		258,060
Total E&P Nederland	Surface Rental	T&CA	K4a	K4a	30/04/2020	252,945		252,945
Total E&P Nederland	Surface Rental	T&CA	L1f	L1f	30/04/2020	14,355		14,355
Total E&P Nederland	Surface Rental	T&CA	K1b/K2a	K1b/K2a	30/04/2020	61,462		61,462
Dana Petroleum Netherlands	Surface Rental	T&CA	F02a		27/04/2020	253,275		253,275
Dana Petroleum Netherlands	Surface Rental	T&CA	P10a		27/04/2020	4,125		4,125
Dana Petroleum Netherlands	Surface Rental	T&CA	P10b		27/04/2020	82,500		82,500



Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
Dana Petroleum Netherlands	Surface Rental	T&CA	P11b		27/04/2020	173,250		173,250
Dana Petroleum Netherlands	Surface Rental	T&CA	F06b		27/04/2020	214,500		214,500
Vermilion Energy Netherlands	Surface Rental	T&CA		Gorredijk		518,100		518,100
Vermilion Energy Netherlands	Surface Rental	T&CA		Leeuwarden		505,725		505,725
Vermilion Energy Netherlands	Surface Rental	T&CA		Oosterend		75,075		75,075
Vermilion Energy Netherlands	Surface Rental	T&CA		Slootdorp		132,825		132,825
Vermilion Energy Netherlands	Surface Rental	T&CA		Steenwijk		80,850		80,850
Vermilion Energy Netherlands	Surface Rental	T&CA		Zuidwal		61,050		61,050
Vermilion Energy Netherlands	Surface Rental	T&CA		Drenthe IIa		5,775		5,775
Vermilion Energy Netherlands	Surface Rental	T&CA		Drenthe IIIa		825		825
Vermilion Energy Netherlands	Surface Rental	T&CA		Drenthe IV		5,775		5,775
Vermilion Energy Netherlands	Surface Rental	T&CA		Drenthe V		20,625		20,625
Vermilion Energy Netherlands	Surface Rental	T&CA		Drenthe VI		298,650		298,650
Vermilion Energy Netherlands	Surface Rental	T&CA		Papekop		51,975		51,975
Vermilion Energy Netherlands	Surface Rental	T&CA		Andel Va		50,325		50,325
Vermilion Energy Netherlands	Surface Rental	T&CA		Andel Vb		134,475		134,475
Vermilion Energy Netherlands	Surface Rental	T&CA		Tietjerksteradeel		206,250		206,250

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
Vermilion Energy Netherlands	Surface Rental	T&CA		Waalwijk		153,450		153,450
Vermilion Energy Netherlands	Surface Rental	T&CA		South Friesland III		85,800		85,800
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1210QOBU	D9&E7	01/05/2020	150,152		150,152
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180DB	D15	01/05/2020	203,775	101,475	102,300
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180DC	D18a	01/05/2020	47,850		47,850
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180EN	E10	01/05/2020	330,825		330,825
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180ES	E11	01/05/2020	330,825		330,825
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180EQ	E15c	01/05/2020	233,723		233,723
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180EH	E16a	01/05/2020	23,925		23,925
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180EB	E17a, E17b	01/05/2020	94,050		94,050
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180FR	F3b	01/05/2020	276,375		276,375
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1210GX	G13b	01/05/2020	4,411		4,411
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180GJ	G14, G17b	01/05/2020	363,825		363,825
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180GB	G16a	01/05/2020	184,800		184,800
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180GH	G16b	01/05/2020	4,125		4,125
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180GC	G17a	01/05/2020	195,525		195,525
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180GD	G17c, G17d	01/05/2020	107,250		107,250
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180KD	K12	01/05/2020	339,075		339,075
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180KA	K1c	01/05/2020	226,050		226,050
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180KY	K2b	01/05/2020	90,750		90,750
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180KM	K3a	01/05/2020	68,475		68,475
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180ZD	K3c	01/05/2020	26,400		26,400
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180KV	K9a, K9b	01/05/2020	174,075		174,075
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180KW	K9c	01/05/2020	164,175		164,175
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180LA	L10 & L11a	01/05/2020	491,700		491,700
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180LC	L12a	01/05/2020	98,175		98,175
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180LD	L12b, L15b	01/05/2020	75,900		75,900
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180LG	L15c	01/05/2020	3,300		3,300

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180LN	L4c	01/05/2020	9,900		9,900
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180LO	L5a	01/05/2020	134,475		134,475
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180ND	N7b	01/05/2020	71,775		71,775
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180QO	Q13A	01/05/2020	24,750		24,750
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180QA	Q13b	01/05/2020	195,195	195,195	0
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1180LA	L3	01/05/2020	111,244		111,244
Neptune Energy Netherlands	Surface Rental	T&CA	001649103I1210QOBP	F5	01/05/2020	109,052		109,052
Petrogas E&P Netherlands	Surface Rental	T&CA	A12a	A12a	22/04/2020	160,875		160,875
Petrogas E&P Netherlands	Surface Rental	T&CA	A12d	A12d	22/04/2020	27,225		27,225
Petrogas E&P Netherlands	Surface Rental	T&CA	A15a	A15a	22/04/2020	55,275		55,275
Petrogas E&P Netherlands	Surface Rental	T&CA	A18a	A18a	22/04/2020	188,925		188,925
Petrogas E&P Netherlands	Surface Rental	T&CA	A18c	A18c	22/04/2020	38,775		38,775
Petrogas E&P Netherlands	Surface Rental	T&CA	B13a/B10c	B13a/B10c	22/04/2020	207,900		207,900
Petrogas E&P Netherlands	Surface Rental	T&CA	B10a/A12b	B10a/A12b	22/04/2020	64,350		64,350
Petrogas E&P Netherlands	Surface Rental	T&CA	B16a	B16a	22/04/2020	55,275		55,275
Petrogas E&P Netherlands	Surface Rental	T&CA	P8a	P8a	22/04/2020	21,450		21,450
Petrogas E&P Netherlands	Surface Rental	T&CA	P/9a, b, d shallow *	P/9a, b, d shallow *	22/04/2020	74,250		74,250
Petrogas E&P Netherlands	Surface Rental	T&CA	P/9c, e, f shallow *	P/9c, e, f shallow *	22/04/2020	83,325		83,325
Petrogas E&P Netherlands	Surface Rental	T&CA	Q/1a shallow + Q/1b shallow	Q/1a shallow + Q/1b shallow	22/04/2020	34,650		34,650
Petrogas E&P Netherlands	Surface Rental	T&CA	Q/2c	Q/2c	22/04/2020	26,400		26,400
Tulip Oil Netherlands	Surface Rental	T&CA	Donkerbroek-Main	Donkerbroek-Main	2020	18,150		18,150
Tulip Oil Netherlands	Surface Rental	T&CA	Donkerbroek-West	Donkerbroek-West	2020	825		825
Tulip Oil Netherlands	Surface Rental	T&CA	Akkrum-11	Akkrum-11	2020	4,950		4,950
Tulip Oil Netherlands	Surface Rental	T&CA	Q7	Q7	2020	344,850		344,850
Tulip Oil Netherlands	Surface Rental	T&CA	Q10a	Q10a	2020	43,725		43,725

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
Tulip Oil Netherlands	Surface Rental	T&CA	Q8	Q8	2020	66,582		66,582
Tulip Oil Netherlands	Surface Rental	T&CA	Q11	Q11	2020	40,004		40,004
Tulip Oil Netherlands	Surface Rental	T&CA	Q10b	Q10b	2020	100,558		100,558
Tulip Oil Netherlands	Surface Rental	T&CA	Marknesse	Marknesse	2020	14,850		14,850
Tulip Oil Netherlands	Surface Rental	T&CA	Terschelling M10a/M11	Terschelling M10a/M11	2020	89,925		89,925
Jetex Petroleum	Surface Rental	T&CA	P10c		17/04/2020	68,226		68,226
Jetex Petroleum	Surface Rental	T&CA	P4P7P8b		23/04/2020	100,000		100,000
Jetex Petroleum	Surface Rental	T&CA	P4P7P8b		23/04/2020	13,162		
							<b>Total</b>	<b>29,021,986</b>

Source: BDO

## 4.2 Breakdown reported Production Charges by company and by project

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
NAM	Production Charges	T&CA		North Friesland	27/04/2020	2,915,518		2,915,518
NAM	Production Charges	T&CA		Middelie	27/04/2020	554,971		554,971
NAM	Production Charges	T&CA		Groningen	30/04/2020	128,269,072		128,269,072
Vermilion Energy Netherlands	Production Charges	T&CA	Drenthe VI	Drenthe VI	28/04/2020	741,830		741,830
ExxonMobil Producing Netherlands	Production Charges	T&CA	8149.70.175. I2.18.0.NB	North Friesland Concession	04/05/2020	1,267,375	0	1,267,375
							<b>Total</b>	<b>133,748,766</b>

Source: BDO

## 4.3 Breakdown of reported Service Charges by company and by project

### Service Charges (Retributies) paid to Ministry of Economic Affairs and Climate Policy

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
Wintershall Noordzee	Service Charges	Ministry of EA&CP	14.011.563	Q4	01/08/2020	4,300		4,300
Wintershall Noordzee	Service Charges	Ministry of EA&CP	14.011.765	P12	01/05/2020	5,200		5,200
Wintershall Noordzee	Service Charges	Ministry of EA&CP	14.011.764	Kotter	01/05/2020	3,600		3,600
Wintershall Noordzee	Service Charges	Ministry of EA&CP	14.011.769	D12B	01/05/2020	5,200		5,200
Wintershall Noordzee	Service Charges	Ministry of EA&CP	14.011.724	D12B	09/04/2020	1,920		1,920
Wintershall Noordzee	Service Charges	Ministry of EA&CP	14.011.907	D12b	24/06/2020	4,300		4,300
Wintershall Noordzee	Service Charges	Ministry of EA&CP	14.011.938	E15b	24/07/2020	5,200		5,200
Wintershall Noordzee	Service Charges	Ministry of EA&CP	14.011.939	E18ac	24/07/2020	9,500		9,500
Wintershall Noordzee	Service Charges	Ministry of EA&CP	14.011.940	D12	24/072020	4,300		4,300
Wintershall Noordzee	Service Charges	Ministry of EA&CP	14.011.941	D12D	09/04/2020	5,200		5,200
Wintershall Noordzee	Service Charges	Ministry of EA&CP	14.012.133	Q4B	11.26.2020	8,600		8,600
NAM	Service Charges	Ministry of EA&CP		Ameland East 1	21/01/2020	5,200		5,200
NAM	Service Charges	Ministry of EA&CP		K14-FA-1	21/01/2020	1,920		1,920
NAM	Service Charges	Ministry of EA&CP		Delfzijl OSF	14/01/2020	5,200		5,200
NAM	Service Charges	Ministry of EA&CP		Hardenberg 4	21/01/2020	1,920		1,920
NAM	Service Charges	Ministry of EA&CP		Gasselter-nijveen-1	14/01/2020	1,920		1,920
NAM	Service Charges	Ministry of EA&CP		Leens	21/01/2020	1,920		1,920
NAM	Service Charges	Ministry of EA&CP		Zuidwolde Q	30/01/2020	1,920		1,920
NAM	Service Charges	Ministry of EA&CP		Blijham-4	04/02/2020	1,920		1,920
NAM	Service Charges	Ministry of EA&CP		Pernis West	04/02/2020	17,960		17,960
NAM	Service Charges	Ministry of EA&CP		Coevorden	06/02/2020	17,960		17,960
NAM	Service Charges	Ministry of EA&CP		Rijswijk	17/02/2020	4,300		4,300
NAM	Service Charges	Ministry of EA&CP		Block J09	11/06/2020	4,300		4,300
NAM	Service Charges	Ministry of EA&CP		Norg UGS	20/04/2020	8,020		8,020

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
NAM	Service Charges	Ministry of EA&CP		Rotterdam Measurement Station	20/04/2020	8,020		8,020
NAM	Service Charges	Ministry of EA&CP		Engwierum	11/06/2020	1,920		1,920
NAM	Service Charges	Ministry of EA&CP		Schoonebeek-1600	11/06/2020	1,920		1,920
NAM	Service Charges	Ministry of EA&CP		Ameland East-1	11/06/2020	1,920		1,920
NAM	Service Charges	Ministry of EA&CP		Gasselter-nijveensche Dreef	11/06/2020	1,920		1,920
NAM	Service Charges	Ministry of EA&CP		DE Tibben	11/06/2020	1,920		1,920
NAM	Service Charges	Ministry of EA&CP		gem. Emmen (14, 16, 8, 11, 7 en 10) 6 Barmmeldingen	12/06/2020	11,520		11,520
NAM	Service Charges	Ministry of EA&CP		Vierhuizen	11/06/2020	1,920		1,920
NAM	Service Charges	Ministry of EA&CP		Barendrecht	11/06/2020	5,200		5,200
NAM	Service Charges	Ministry of EA&CP		De Hulte	06/08/2020	8,020		8,020
NAM	Service Charges	Ministry of EA&CP		GZI Emmen	27/08/2020	5,200		5,200
NAM	Service Charges	Ministry of EA&CP		OSF Delfzijl	24/08/2020	5,200		5,200
NAM	Service Charges	Ministry of EA&CP		Pernis West	24/08/2020	5,461		5,461
NAM	Service Charges	Ministry of EA&CP		GZI Emmen	24/08/2020	5,200		5,200
NAM	Service Charges	Ministry of EA&CP		Pernis West-1	24/08/2020	8,020		8,020
NAM	Service Charges	Ministry of EA&CP		De Wijk 100	24/08/2020	8,020		8,020

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
NAM	Service Charges	Ministry of EA&CP		Schoonebeek-313	19/11/2020	5,466		5,466
NAM	Service Charges	Ministry of EA&CP		Uiterburen	19/11/2020	3,600		3,600
NAM	Service Charges	Ministry of EA&CP		Sleen-4	03/12/2020	1,920		1,920
NAM	Service Charges	Ministry of EA&CP		Leens LNS	03/12/2020	2,356		2,356
NAM	Service Charges	Ministry of EA&CP		Pernis West 1	03/12/2020	2,346		2,346
NAM	Service Charges	Ministry of EA&CP		Rotterdam Measurement Station-1	03/12/2020	2,443		2,443
NAM	Service Charges	Ministry of EA&CP		Witten-1	03/12/2020	2,313		2,313
NAM	Service Charges	Ministry of EA&CP		Spijkensisse East-1	03/12/2020	2,489		2,489
NAM	Service Charges	Ministry of EA&CP		Emmen 14	03/12/2020	1,920		1,920
NAM	Service Charges	Ministry of EA&CP		K8-FA-2	10/12/2020	1,920		1,920
NAM	Service Charges	Ministry of EA&CP		Rotterdam Measurement Station 1	03/12/2020	5,200		5,200
NAM	Service Charges	Ministry of EA&CP		Assen	04/12/2020	2,313		2,313
NAM	Service Charges	Ministry of EA&CP		Moddergat	03/12/2020	2,252		2,252
NAM	Service Charges	Ministry of EA&CP		Uiterburen	03/12/2020	2,263		2,263
NAM	Service Charges	Ministry of EA&CP		Ameland Westgat	10/12/2020	8,575		8,575
NAM	Service Charges	Ministry of EA&CP		Rotterdam Measurement Station	03/12/2020	2,443		2,443
NAM	Service Charges	Ministry of EA&CP		Vries-1	17/12/2020	2,313		2,313
NAM	Service Charges	Ministry of EA&CP		Pernis West 1	17/12/2020	5,740		5,740



Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
NAM	Service Charges	Ministry of EA&CP		Ameland East	17/12/2020	2,252		2,252
ONE-Dyas	Service Charges	Ministry of EA&CP	F06cd	F06cd	21/01/2020	8,020		8,020
ONE-Dyas	Service Charges	Ministry of EA&CP	G18	G18	28/02/2020	4,300		4,300
ONE-Dyas	Service Charges	Ministry of EA&CP	Q16bc	Q16 Maasmond	30/06/2020	1,920		1,920
ONE-Dyas	Service Charges	Ministry of EA&CP	G18	G18	25/08/2020	1,920		1,920
ONE-Dyas	Service Charges	Ministry of EA&CP	M02	M02	24/11/2020	4,300		4,300
ONE-Dyas	Service Charges	Ministry of EA&CP	M04a	M04a	24/11/2020	4,300		4,300
ONE-Dyas	Service Charges	Ministry of EA&CP	G18	G18-02	22/12/2020	1,920		1,920
ONE-Dyas	Service Charges	Ministry of EA&CP	G18	G18-02	22/12/2020	1,920		1,920
ONE-Dyas	Service Charges	Ministry of EA&CP	Q16bc	Q16 Maasmond	22/12/2020	8,020		8,020
ONE-Dyas	Service Charges	Ministry of EA&CP	L12c	L12c	24/11/2020	4,300		4,300
ONE-Dyas	Service Charges	Ministry of EA&CP	L12d	L12d	24/11/2020	4,300		4,300
ONE-Dyas	Service Charges	Ministry of EA&CP	L15d	L15d	24/11/2020	4,300		4,300
Total E&P Nederland	Service Charges	Ministry of EA&CP		L4-G	13/01/2020	5,200		5,200
Total E&P Nederland	Service Charges	Ministry of EA&CP		L4-A	13/01/2020	5,200		5,200
Total E&P Nederland	Service Charges	Ministry of EA&CP		K4-A	04/03/2020	1,920		1,920
Total E&P Nederland	Service Charges	Ministry of EA&CP		K5-ENC block 5	04/03/2020	1,920		1,920
Total E&P Nederland	Service Charges	Ministry of EA&CP		K6- GT BLOK K6	04/03/2020	1,920		1,920
Total E&P Nederland	Service Charges	Ministry of EA&CP		L04-d	06/07/2020	5,200		5,200
Total E&P Nederland	Service Charges	Ministry of EA&CP		K06-a	06/07/2020	5,200		5,200
Total E&P Nederland	Service Charges	Ministry of EA&CP		L04-I	24/11/2020	5,200		5,200
Vermilion Energy Netherlands	Service Charges	Ministry of EA&CP		DRENTHE VI	22/02/2020	38,200		38,200
Vermilion Energy Netherlands	Service Charges	Ministry of EA&CP		LEEU-WARDEN	22/08/2020	38,200		38,200
Vermilion Energy Netherlands	Service Charges	Ministry of EA&CP		LEEU-WARDEN	22/08/2020	38,200		38,200

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
Vermilion Energy Netherlands	Service Charges	Ministry of EA&CP		GORREDIJK	22/12/2020	38,200		38,200
Vermilion Energy Netherlands	Service Charges	Ministry of EA&CP		GORREDIJK	22/12/2020	38,200		38,200
Vermilion Energy Netherlands	Service Charges	Ministry of EA&CP		STEENWIJK	22/06/2020	38,200		38,200
Vermilion Energy Netherlands	Service Charges	Ministry of EA&CP		LEEU-WARDEN	22/01/2020	17,960		17,960
Vermilion Energy Netherlands	Service Charges	Ministry of EA&CP		LEEU-WARDEN	22/02/2020	17,960		17,960
Vermilion Energy Netherlands	Service Charges	Ministry of EA&CP		ZUIDWAL	22/02/2020	17,960		17,960
Vermilion Energy Netherlands	Service Charges	Ministry of EA&CP		LEEU-WARDEN	22/01/2020	17,960		17,960
Vermilion Energy Netherlands	Service Charges	Ministry of EA&CP		KOOTSTER-TILLE	22/02/2020	17,960		17,960
Vermilion Energy Netherlands	Service Charges	Ministry of EA&CP		WAALWIJK	22/02/2020	10,030		10,030
Vermilion Energy Netherlands	Service Charges	Ministry of EA&CP		KOOTSTER-TILLE	22/08/2020	8,020		8,020
Vermilion Energy Netherlands	Service Charges	Ministry of EA&CP		LEEU-WARDEN	22/12/2020	8,020		8,020
Vermilion Energy Netherlands	Service Charges	Ministry of EA&CP		STEENWIJK	22/04/2020	8,020		8,020
Vermilion Energy Netherlands	Service Charges	Ministry of EA&CP		GORREDIJK	22/08/2020	8,020		8,020
Vermilion Energy Netherlands	Service Charges	Ministry of EA&CP		WAALWIJK	22/11/2020	5,454		5,454
Vermilion Energy Netherlands	Service Charges	Ministry of EA&CP		GORREDIJK	22/12/2020	2,403		2,403
Vermilion Energy Netherlands	Service Charges	Ministry of EA&CP		STEENWIJK	22/06/2020	1,920		1,920
Neptune Energy Netherlands	Service Charges	Ministry of EA&CP		G14/G17B	15/01/2020	4,300		4,300

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
Neptune Energy Netherlands	Service Charges	Ministry of EA&CP		F5	02/01/2020	8,020		8,020
Neptune Energy Netherlands	Service Charges	Ministry of EA&CP		L3	23/01/2020	4,300		4,300
Neptune Energy Netherlands	Service Charges	Ministry of EA&CP		E15	23/01/2020	1,920		1,920
Neptune Energy Netherlands	Service Charges	Ministry of EA&CP		E10	10/01/2020	4,300		4,300
Neptune Energy Netherlands	Service Charges	Ministry of EA&CP		G17A	10/01/2020	3,600		3,600
Neptune Energy Netherlands	Service Charges	Ministry of EA&CP			10/01/2020	5,200		5,200
Neptune Energy Netherlands	Service Charges	Ministry of EA&CP		K12	29/01/2020	5,200	Totaal	5,200
Neptune Energy Netherlands	Service Charges	Ministry of EA&CP		K12	08/04/2020	4,300		4,300
Neptune Energy Netherlands	Service Charges	Ministry of EA&CP		L10	08/06/2020	8,020		8,020
Neptune Energy Netherlands	Service Charges	Ministry of EA&CP		K9A	06/11/2020	5,200		5,200
Neptune Energy Netherlands	Service Charges	Ministry of EA&CP		G16A	03/12/2020	5,200		5,200
Neptune Energy Netherlands	Service Charges	Ministry of EA&CP		K9A	04/12/2020	5,200		5,200
Neptune Energy Netherlands	Service Charges	Ministry of EA&CP		L12A	26/11/2020	8,600		8,600
Neptune Energy Netherlands	Service Charges	Ministry of EA&CP		F5	27/11/2020	4,300		4,300
Neptune Energy Netherlands	Service Charges	Ministry of EA&CP		Q13A	26/11/2020	5,200		5,200
Neptune Energy Netherlands	Service Charges	Ministry of EA&CP		F03B	26/11/2020	8,600		8,600
Neptune Energy Netherlands	Service Charges	Ministry of EA&CP		K12B	03/12/2020	5,200		5,200

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
Petrogas E&P Netherlands	Service Charges	Ministry of EA&CP	A15*	A15*	27/11/2020	3,500		3,500
Petrogas E&P Netherlands	Service Charges	Ministry of EA&CP	A15*	A15*	27/11/2020	3,500		3,500
Petrogas E&P Netherlands	Service Charges	Ministry of EA&CP	B10*	B10*	28/08/2020	3,500		3,500
Petrogas E&P Netherlands	Service Charges	Ministry of EA&CP	B10*	B10*	28/08/2020	3,500		3,500
Petrogas E&P Netherlands	Service Charges	Ministry of EA&CP	P/8	P/8	10/07/2020	4,300		4,300
							<b>Total</b>	<b>840,411</b>

Source: BDO

### Service Charges paid to SSM

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
Wintershall Noordzee	Service Charges	SSM	14.012.241	various	12.25.2020	147,039		147,039
NAM	Service Charges	SSM		AMSWEER	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		ANJUM 1	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		BIERUM	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		DE EEKER 1	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		DE PAAUWEN	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		DELFIJL TANKEN-PARK	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		DEN HELDER	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		EEMSKANAAL	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		EMMEN GZI	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		KOOIOLDER	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		LEERMENS	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		MUNNEKEZIJL 1	12/11/2020	6,178		6,178

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
NAM	Service Charges	SSM		OUDEWEG	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		OVERSCHILD	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		SAPPEMEER	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		SCHAAPBULTEN	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		SCHEEMDERZWAAG I	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		SCHOONE-BEEK WKC/OBI/ CTF	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		SIDDEBUREN	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		SLOCHTEREN	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		SPITSBERGEN I	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		TEN POST	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		TJUCHEM	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		TUSSCHENKLAPPEN	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		WILDERVANK	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		ZANDT T	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		ZUIDERPOLDER	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		ZUIDERVEEN	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		BARENDRECHT ZIEDEWIJ 1	12/11/2020	618		618
NAM	Service Charges	SSM		BERKEL EVI/ROV	12/11/2020	618		618
NAM	Service Charges	SSM		BLIJHAM MORIGE 2	12/11/2020	618		618
NAM	Service Charges	SSM		BOERAKKER 1	12/11/2020	618		618
NAM	Service Charges	SSM		COEVORDEN 2	12/11/2020	618		618
NAM	Service Charges	SSM		COEVORDEN 5	12/11/2020	618		618
NAM	Service Charges	SSM		COEVORDEN 7	12/11/2020	618		618
NAM	Service Charges	SSM		COEVORDEN 9	12/11/2020	618		618
NAM	Service Charges	SSM		COEVORDEN 10	12/11/2020	618		618
NAM	Service Charges	SSM		COEVORDEN 19	12/11/2020	618		618
NAM	Service Charges	SSM		COEVORDEN 20	12/11/2020	618		618
NAM	Service Charges	SSM		COEVORDEN 21	12/11/2020	618		618
NAM	Service Charges	SSM		COEVORDEN 31	12/11/2020	618		618
NAM	Service Charges	SSM		COEVORDEN 33	12/11/2020	618		618

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
NAM	Service Charges	SSM		DALEN 2	12/11/2020	618		618
NAM	Service Charges	SSM		DALEN 6	12/11/2020	618		618
NAM	Service Charges	SSM		DE EEKER OV	12/11/2020	618		618
NAM	Service Charges	SSM		DE WIJK 4	12/11/2020	618		618
NAM	Service Charges	SSM		DE WIJK 5	12/11/2020	618		618
NAM	Service Charges	SSM		DE WIJK 13	12/11/2020	618		618
NAM	Service Charges	SSM		DE WIJK 15	12/11/2020	618		618
NAM	Service Charges	SSM		DE WIJK 16	12/11/2020	618		618
NAM	Service Charges	SSM		DE WIJK 17	12/11/2020	618		618
NAM	Service Charges	SSM		DE WIJK 20	12/11/2020	618		618
NAM	Service Charges	SSM		DE WIJK 200	12/11/2020	618		618
NAM	Service Charges	SSM		DE WIJK 26	12/11/2020	618		618
NAM	Service Charges	SSM		DEN VELDE 1	12/11/2020	618		618
NAM	Service Charges	SSM		EEMSKANAAL OV	12/11/2020	618		618
NAM	Service Charges	SSM		ELEVELD 1	12/11/2020	618		618
NAM	Service Charges	SSM		EMMEN 7	12/11/2020	618		618
NAM	Service Charges	SSM		EMMEN NIEUW AMSTERDAM 1	12/11/2020	618		618
NAM	Service Charges	SSM		HARDENBERG 2	12/11/2020	618		618
NAM	Service Charges	SSM		HARDENBERG 4	12/11/2020	618		618
NAM	Service Charges	SSM		KIEL-WINDEWEER 1	12/11/2020	618		618
NAM	Service Charges	SSM		KLOOSTERBUREN	12/11/2020	618		618
NAM	Service Charges	SSM		KOLLUMERLAND 100	12/11/2020	618		618
NAM	Service Charges	SSM		KOLLUMERPOMP 1	12/11/2020	618		618
NAM	Service Charges	SSM		LEENS	12/11/2020	618		618
NAM	Service Charges	SSM		NORG 3	12/11/2020	618		618
NAM	Service Charges	SSM		OOSTERZAND 1	12/11/2020	618		618
NAM	Service Charges	SSM		OPENDE EAST 1	12/11/2020	618		618
NAM	Service Charges	SSM		ROSSUM WEERSELO 2	12/11/2020	618		618
NAM	Service Charges	SSM		ROSSUM WEERSELO 3	12/11/2020	618		618
NAM	Service Charges	SSM		ROSSUM WEERSELO 5	12/11/2020	618		618

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
NAM	Service Charges	SSM		ROSSUM WEERSELO 6	12/11/2020	618		618
NAM	Service Charges	SSM		ROSWINKEL 1	12/11/2020	618		618
NAM	Service Charges	SSM		ROSWINKEL 3	12/11/2020	618		618
NAM	Service Charges	SSM		SAPPEMEER OV	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONEBEEK 1000	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONEBEEK 1100	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONEBEEK 1200	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONEBEEK 1300	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONEBEEK 1400	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONEBEEK 1500	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONEBEEK 1600	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONEBEEK 1700	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONEBEEK 1800	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONEBEEK 2000	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONEBEEK 2300	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONEBEEK 2400	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONEBEEK 2500	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONEBEEK 2600	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONEBEEK 2800	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONEBEEK 2900	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONEBEEK 3000	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONEBEEK 3100	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONEBEEK RIS	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONEBEEK WPS	12/11/2020	618		618
NAM	Service Charges	SSM		SEBALDEBUREN 1	12/11/2020	618		618
NAM	Service Charges	SSM		SLEEN 3 (SLEEN 4)	12/11/2020	618		618
NAM	Service Charges	SSM		TJUCHEM-NORTH OV	12/11/2020	618		618
NAM	Service Charges	SSM		TJUCHEM-SOUTH OV	12/11/2020	618		618
NAM	Service Charges	SSM		TUBBERGEN 5	12/11/2020	618		618
NAM	Service Charges	SSM		TUSSCHENKLAPPEN OV	12/11/2020	618		618
NAM	Service Charges	SSM		URETERP 200	12/11/2020	618		618



Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
NAM	Service Charges	SSM		VRIES 1	12/11/2020	618		618
NAM	Service Charges	SSM		VRIES 2	12/11/2020	618		618
NAM	Service Charges	SSM		WANNEPERVEEN 8	12/11/2020	618		618
NAM	Service Charges	SSM		WANNEPERVEEN 9	12/11/2020	618		618
NAM	Service Charges	SSM		WANNEPERVEEN 13	12/11/2020	618		618
NAM	Service Charges	SSM		WANNEPERVEEN 15	12/11/2020	618		618
NAM	Service Charges	SSM		WESTERDIEP 1-2	12/11/2020	618		618
NAM	Service Charges	SSM		ZEVENHUIZEN 1	12/11/2020	618		618
NAM	Service Charges	SSM		ZUIDLAREN 1-2	12/11/2020	618		618
NAM	Service Charges	SSM		BORGWEER 1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		ANNERVEEN	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		BEDUM 1-2	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		BLIJA 1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		GRIJPSKERK GDF	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		GROOTEGAST 100	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		OUDE PEKELA 1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		URETERP 100	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		VRIES 4	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		WARFFUM 1-2	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		WESTERVELD	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		COEVORDEN 17	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		COEVORDEN 24	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		COLLENDORNER-VEEN 1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		DALEN 1-8	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		DALEN 3	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		DALEN 9	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		EMMEN 10	12/11/2020	618		618
NAM	Service Charges	SSM		EMMEN 11	12/11/2020	618		618
NAM	Service Charges	SSM		OOSTERHESSELEN 1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		OOSTERHESSELEN 2	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		ROSSUM WEERSELO	12/11/2020	3,089		3,089



Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
NAM	Service Charges	SSM		ROSWINKEL 4	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONE-BEEK 313	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		SCHOONE-BEEK 447	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		TEN ARLO	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		TUBBERGEN 7	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		TUBBERGEN MAN- DER 1	12/11/2020	618		618
NAM	Service Charges	SSM		TUBBERGEN MAN- DER 2	12/11/2020	618		618
NAM	Service Charges	SSM		BARENDRECHT 1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		BERKEL 4	12/11/2020	618		618
NAM	Service Charges	SSM		BOTLEK 1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		GAAG	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		MONSTER 3	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		PERNIS-WEST 1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		ROTTERDAM MS-1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		AMELAND EAST 100	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		BUMA 1	12/11/2020	618		618
NAM	Service Charges	SSM		ANNERV.SCHUIL- INGSOORD 1	12/11/2020	618		618
NAM	Service Charges	SSM		ANNERVEEN VEEN- DAM 1-2	12/11/2020	618		618
NAM	Service Charges	SSM		ANNERVEEN VEEN- DAM 3	12/11/2020	618		618
NAM	Service Charges	SSM		APPELSCHA 1	12/11/2020	618		618
NAM	Service Charges	SSM		ASSEN 1	12/11/2020	618		618
NAM	Service Charges	SSM		BARNHEEM 1	12/11/2020	618		618
NAM	Service Charges	SSM		BEERTA 1	12/11/2020	618		618
NAM	Service Charges	SSM		BLAAKSEDIJK 1	12/11/2020	618		618
NAM	Service Charges	SSM		COEVORDEN 47	12/11/2020	618		618
NAM	Service Charges	SSM		DE BOLDERIJ 1	12/11/2020	618		618
NAM	Service Charges	SSM		DE HOND 1	12/11/2020	618		618

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
NAM	Service Charges	SSM		DE LIER 20 (MS-2)	12/11/2020	618		618
NAM	Service Charges	SSM		DE LUTTE 5	12/11/2020	618		618
NAM	Service Charges	SSM		DE TIBBEN	12/11/2020	618		618
NAM	Service Charges	SSM		DE WIJK 2	12/11/2020	618		618
NAM	Service Charges	SSM		DE WIJK 19	12/11/2020	618		618
NAM	Service Charges	SSM		DE WIJK 21	12/11/2020	618		618
NAM	Service Charges	SSM		DE WIJK 24	12/11/2020	618		618
NAM	Service Charges	SSM		DE WIJK 30	12/11/2020	618		618
NAM	Service Charges	SSM		DELFIJL 1	12/11/2020	618		618
NAM	Service Charges	SSM		DEURNINGEN	12/11/2020	618		618
NAM	Service Charges	SSM		DROUWENERV. ZUIDEIND 1	12/11/2020	618		618
NAM	Service Charges	SSM		EEXTERVEEN 1	12/11/2020	618		618
NAM	Service Charges	SSM		EGMOND-BINNEN 1	12/11/2020	618		618
NAM	Service Charges	SSM		EMMEN 8	12/11/2020	618		618
NAM	Service Charges	SSM		EMMEN 14	12/11/2020	618		618
NAM	Service Charges	SSM		EMMEN 16	12/11/2020	618		618
NAM	Service Charges	SSM		ENGWIERUM 1	12/11/2020	618		618
NAM	Service Charges	SSM		FAAN 1	12/11/2020	618		618
NAM	Service Charges	SSM		FARMSUM 1	12/11/2020	618		618
NAM	Service Charges	SSM		FROOMBOSCH	12/11/2020	618		618
NAM	Service Charges	SSM		GASSELTENIJVEEN 1-2	12/11/2020	618		618
NAM	Service Charges	SSM		GRAVENZANDE 1	12/11/2020	618		618
NAM	Service Charges	SSM		GROOTEGAST 1	12/11/2020	618		618
NAM	Service Charges	SSM		HARKSTEDE 1-2	12/11/2020	618		618
NAM	Service Charges	SSM		HEILIGERLEE 1	12/11/2020	618		618
NAM	Service Charges	SSM		HOLLUM AMELAND 1	12/11/2020	618		618
NAM	Service Charges	SSM		HOOGENWEG 1	12/11/2020	618		618
NAM	Service Charges	SSM		HOOGEZAND	12/11/2020	618		618
NAM	Service Charges	SSM		KOLHAM 1	12/11/2020	618		618
NAM	Service Charges	SSM		LANGEBRUG 1	12/11/2020	618		618
NAM	Service Charges	SSM		LAUWERSOOG 1	12/11/2020	618		618

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
NAM	Service Charges	SSM		LAUWERZIJL	12/11/2020	618		618
NAM	Service Charges	SSM		MAASSLUIS	12/11/2020	618		618
NAM	Service Charges	SSM		MARUM 1	12/11/2020	618		618
NAM	Service Charges	SSM		MARUMERLAGE 1	12/11/2020	618		618
NAM	Service Charges	SSM		MEEDEN 1	12/11/2020	618		618
NAM	Service Charges	SSM		MIDDELIE 300	12/11/2020	618		618
NAM	Service Charges	SSM		MIDLAREN 1	12/11/2020	618		618
NAM	Service Charges	SSM		MIDWOLDA	12/11/2020	618		618
NAM	Service Charges	SSM		MODDERGAT 1	12/11/2020	618		618
NAM	Service Charges	SSM		MONSTER-SOUTH 1	12/11/2020	618		618
NAM	Service Charges	SSM		NIEUW SCHEEMDA	12/11/2020	618		618
NAM	Service Charges	SSM		NIEUWE SCHANS 1	12/11/2020	618		618
NAM	Service Charges	SSM		NOORDBROEK	12/11/2020	618		618
NAM	Service Charges	SSM		NOORDWIJK 2	12/11/2020	618		618
NAM	Service Charges	SSM		NORG 1	12/11/2020	618		618
NAM	Service Charges	SSM		NORG SOUTH 1	12/11/2020	618		618
NAM	Service Charges	SSM		NUMANSDORP	12/11/2020	618		618
NAM	Service Charges	SSM		OLDORP 1	12/11/2020	618		618
NAM	Service Charges	SSM		OOSTWOLD 1	12/11/2020	618		618
NAM	Service Charges	SSM		OUD BEIJERLAND SOUTH 1	12/11/2020	618		618
NAM	Service Charges	SSM		OUDE LEEDE 1	12/11/2020	618		618
NAM	Service Charges	SSM		PASOP 1	12/11/2020	618		618
NAM	Service Charges	SSM		PUNTHORST 1	12/11/2020	618		618
NAM	Service Charges	SSM		RAMMELBEEK 2	12/11/2020	618		618
NAM	Service Charges	SSM		REEDIJK 1	12/11/2020	618		618
NAM	Service Charges	SSM		RODEN 1	12/11/2020	618		618
NAM	Service Charges	SSM		RODEN 2	12/11/2020	618		618
NAM	Service Charges	SSM		RODEWOLT 1	12/11/2020	618		618
NAM	Service Charges	SSM		ROODE TIL 1	12/11/2020	618		618
NAM	Service Charges	SSM		ROTTERDAM 5	12/11/2020	618		618
NAM	Service Charges	SSM		SAAKSUM 1	12/11/2020	618		618

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
NAM	Service Charges	SSM		SCHAAPHOK 1	12/11/2020	618		618
NAM	Service Charges	SSM		SCHILDMEER 1	12/11/2020	618		618
NAM	Service Charges	SSM		SCHILDWOLDE 1	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONE-BEEK 21	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONE-BEEK 80	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONE-BEEK 109	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONE-BEEK 130	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONE-BEEK 184	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONE-BEEK 234	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONE-BEEK 236	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONE-BEEK 350	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONE-BEEK 463	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONE-BEEK 519	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONE-BEEK 523	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONE-BEEK 531	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONE-BEEK 542	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONE-BEEK 556	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONE-BEEK 560	12/11/2020	618		618
NAM	Service Charges	SSM		SCHOONE-BEEK 580	12/11/2020	618		618
NAM	Service Charges	SSM		SPIJKENISSE-EAST 1	12/11/2020	618		618
NAM	Service Charges	SSM		STEDUM 1	12/11/2020	618		618
NAM	Service Charges	SSM		SURHUISTERVEEN 1	12/11/2020	618		618
NAM	Service Charges	SSM		TEN BOER	12/11/2020	618		618
NAM	Service Charges	SSM		TERNAARD 1	12/11/2020	618		618
NAM	Service Charges	SSM		TUBBERGEN 4	12/11/2020	618		618
NAM	Service Charges	SSM		TUBBERGEN 8	12/11/2020	618		618
NAM	Service Charges	SSM		UITERBUREN	12/11/2020	618		618
NAM	Service Charges	SSM		UITHUIZEN 1	12/11/2020	618		618
NAM	Service Charges	SSM		UITHUIZERMEDEN 1	12/11/2020	618		618
NAM	Service Charges	SSM		USQUERT 1	12/11/2020	618		618
NAM	Service Charges	SSM		VIERHUIZEN 1	12/11/2020	618		618

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
NAM	Service Charges	SSM		WANNEPERVEEN 1	12/11/2020	618		618
NAM	Service Charges	SSM		WARFSTERMOLEN 1	12/11/2020	618		618
NAM	Service Charges	SSM		WEST BEEMSTER 1	12/11/2020	618		618
NAM	Service Charges	SSM		WITTEN 1	12/11/2020	618		618
NAM	Service Charges	SSM		ZEERIJP 1	12/11/2020	618		618
NAM	Service Charges	SSM		ZOETERMEER 14	12/11/2020	618		618
NAM	Service Charges	SSM		ZOETERMEER 24/25	12/11/2020	618		618
NAM	Service Charges	SSM		ZUIDBROEK 1	12/11/2020	618		618
NAM	Service Charges	SSM		ZUIDLAARDERVEEN	12/11/2020	618		618
NAM	Service Charges	SSM		ZUIDWENDING 1	12/11/2020	618		618
NAM	Service Charges	SSM		K 7-FA-1	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		K 8-FA-1	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		K 8-FA-3	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		K14-FA-1	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		K15-FA-1	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		K15-FB-1	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		L13-FC-1	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		AWG-1C	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		L 2-FA-1	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		L 9-FF-1	12/11/2020	6,178		6,178
NAM	Service Charges	SSM		K17-FA-1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		L13-FI-1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		K 7-FB-1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		K 7-FD-1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		K 8-FA-2	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		K14-FB-1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		K15-FC-1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		K15-FG-1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		K15-FK-1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		L13-FD-1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		L13-FE-1	12/11/2020	3,089		3,089

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
NAM	Service Charges	SSM		AME 2 (AMELAND-EAST)	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		L 9-FA-1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		L 9-FB-1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		N 7-FA-1	12/11/2020	3,089		3,089
NAM	Service Charges	SSM		BRK-04 P&A	12/11/2020	1,386		1,386
NAM	Service Charges	SSM		BRK-09 P&A	12/11/2020	4,158		4,158
NAM	Service Charges	SSM		BRK-10 P&A	12/11/2020	1,980		1,980
NAM	Service Charges	SSM		BRK-10 re-abandonment	12/11/2020	1,188		1,188
NAM	Service Charges	SSM		BRK-12 P&A	12/11/2020	1,782		1,782
NAM	Service Charges	SSM		BRK-12 re-abandonment	12/11/2020	1,584		1,584
NAM	Service Charges	SSM		GSV-01-S2 coiled tubing	12/11/2020	1,056		1,056
NAM	Service Charges	SSM		MON-02-S1 P&A	12/11/2020	16,236		16,236
NAM	Service Charges	SSM		RTD-06 tubing replacement	12/11/2020	3,300		3,300
NAM	Service Charges	SSM		SCH-1601 workover	12/11/2020	1,980		1,980
NAM	Service Charges	SSM		SCH-2302	12/11/2020	1,188		1,188
NAM	Service Charges	SSM		SCH-2452 workover	12/11/2020	1,320		1,320
NAM	Service Charges	SSM		SCH-2601 workover	12/11/2020	2,772		2,772
NAM	Service Charges	SSM		SCH-2901 workover 2019	12/11/2020	2,244		2,244
NAM	Service Charges	SSM		BRK Wells P&A	12/11/2020	4,160		4,160
NAM	Service Charges	SSM		GSV-01-S2 coiled tubing	12/11/2020	4,160		4,160
NAM	Service Charges	SSM		RTD-06 tubing replacement	12/11/2020	4,160		4,160
NAM	Service Charges	SSM		SCH-1601 workover	12/11/2020	4,160		4,160
NAM	Service Charges	SSM		Multiple installations	12/11/2020	1,020		1,020
NAM	Service Charges	SSM		Berkel wells	12/11/2020	1,020		1,020
NAM	Service Charges	SSM		Works on well	12/11/2020	1,020		1,020

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
NAM	Service Charges	SSM		annual fee	12/11/2020	5,000		5,000
ONE-Dyas	Service Charges	SSM	Q16bc	Q16-MAAS	06/11/2020	3,089		3,089
ONE-Dyas	Service Charges	SSM	L11b	L11-B	06/11/2020	6,178		6,178
ONE-Dyas	Service Charges	SSM	M07	M 7-A	06/11/2020	3,089		3,089
ONE-Dyas	Service Charges	SSM	Q16a	P11-E	06/11/2020	3,089		3,089
ONE-Dyas	Service Charges	SSM	P11a	Q-16-FA	06/11/2020	3,089		3,089
ONE-Dyas	Service Charges	SSM	L11b	L11B-A-06 stimulation	06/11/2020	19,208		19,208
ONE-Dyas	Service Charges	SSM	Q16bc	MSM-01 exploration	06/11/2020	15,776		15,776
ONE-Dyas	Service Charges	SSM		Hydraulic well stimulation	06/11/2020	1,020		1,020
ONE-Dyas	Service Charges	SSM		Works on well	06/11/2020	1,020		1,020
ONE-Dyas	Service Charges	SSM	General	annual fee	06/11/2020	5,000		5,000
Total E&P Nederland	Service Charges	SSM		F15-A	02/12/2020	6,178		6,178
Total E&P Nederland	Service Charges	SSM		K 5-A	02/12/2020	6,178		6,178
Total E&P Nederland	Service Charges	SSM		K 6-PC	02/12/2020	6,178		6,178
Total E&P Nederland	Service Charges	SSM		L 4-PA	02/12/2020	6,178		6,178
Total E&P Nederland	Service Charges	SSM		L 7-B	02/12/2020	3,089		3,089
Total E&P Nederland	Service Charges	SSM		L 7-C	02/12/2020	3,089		3,089
Total E&P Nederland	Service Charges	SSM		K 1-A	02/12/2020	3,089		3,089
Total E&P Nederland	Service Charges	SSM		K 4-A	02/12/2020	3,089		3,089
Total E&P Nederland	Service Charges	SSM		K 4-BE	02/12/2020	3,089		3,089
Total E&P Nederland	Service Charges	SSM		K 5-CU	02/12/2020	3,089		3,089
Total E&P Nederland	Service Charges	SSM		K 5-D	02/12/2020	3,089		3,089
Total E&P Nederland	Service Charges	SSM		K 5-EN/C	02/12/2020	3,089		3,089
Total E&P Nederland	Service Charges	SSM		K 5-B	02/12/2020	3,089		3,089
Total E&P Nederland	Service Charges	SSM		K 6-D	02/12/2020	3,089		3,089
Total E&P Nederland	Service Charges	SSM		K 6-DN	02/12/2020	3,089		3,089
Total E&P Nederland	Service Charges	SSM		K 6-GT	02/12/2020	3,089		3,089
Total E&P Nederland	Service Charges	SSM		K 6-N	02/12/2020	3,089		3,089
Total E&P Nederland	Service Charges	SSM		L 4-PB	02/12/2020	1,236		1,236
Total E&P Nederland	Service Charges	SSM		L 4-PN	02/12/2020	3,089		3,089



Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
Total E&P Nederland	Service Charges	SSM		L 7-A	02/12/2020	1,236		1,236
Total E&P Nederland	Service Charges	SSM		L 7-H	02/12/2020	1,236		1,236
Total E&P Nederland	Service Charges	SSM		L 7-N	02/12/2020	1,236		1,236
Total E&P Nederland	Service Charges	SSM		K05-ENC-05-S1 velocity string	02/12/2020	6,140		6,140
Total E&P Nederland	Service Charges	SSM		K06-GT-01 velocity string	02/12/2020	660		660
Total E&P Nederland	Service Charges	SSM		K06-GT-06 velocity string	02/12/2020	924		924
Total E&P Nederland	Service Charges	SSM		K06-GT Velocity Strings	02/12/2020	4,160		4,160
Total E&P Nederland	Service Charges	SSM		K06-GT Conc. Operations	02/12/2020	2,760		2,760
Total E&P Nederland	Service Charges	SSM		K 6-D	02/12/2020	1,020		1,020
Total E&P Nederland	Service Charges	SSM		K 4-A-06, K 4-A	02/12/2020	2,040		2,040
Total E&P Nederland	Service Charges	SSM		annual fee	02/12/2020	5,000		5,000
Vermilion Energy Netherlands	Service Charges	SSM		LEEWARDEN	22/12/2020	33,989		33,989
Vermilion Energy Netherlands	Service Charges	SSM		KOOTSTERTILLE	22/12/2020	17,299		17,299
Vermilion Energy Netherlands	Service Charges	SSM		GORREDIJK	22/12/2020	13,628		13,628
Vermilion Energy Netherlands	Service Charges	SSM		ZUIDWAL	22/12/2020	12,357		12,357
Vermilion Energy Netherlands	Service Charges	SSM		KOOTSTERTILLE	22/12/2020	11,144		11,144
Vermilion Energy Netherlands	Service Charges	SSM		LEEWARDEN	22/12/2020	7,974		7,974
Vermilion Energy Netherlands	Service Charges	SSM		GORREDIJK	22/12/2020	6,179		6,179
Vermilion Energy Netherlands	Service Charges	SSM		NIJENSLEEK	22/12/2020	5,348		5,348
Vermilion Energy Netherlands	Service Charges	SSM		LEEWARDEN	22/12/2020	5,312		5,312
Vermilion Energy Netherlands	Service Charges	SSM		WAALWIJK	22/12/2020	3,205		3,205
Vermilion Energy Netherlands	Service Charges	SSM		SLOOTDORP	22/12/2020	3,089		3,089
Vermilion Energy Netherlands	Service Charges	SSM		ANDEL VA	22/12/2020	1,020		1,020
Neptune Energy Netherlands	Service Charges	SSM		D15	18/11/2020	6,398		6,398
Neptune Energy Netherlands	Service Charges	SSM		E17	18/11/2020	31,150		31,150
Neptune Energy Netherlands	Service Charges	SSM		F3	18/11/2020	6,398		6,398
Neptune Energy Netherlands	Service Charges	SSM		G14	18/11/2020	6,398		6,398



Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
Neptune Energy Netherlands	Service Charges	SSM		G16	18/11/2020	6,398		6,398
Neptune Energy Netherlands	Service Charges	SSM		G16	18/11/2020	6,398		6,398
Neptune Energy Netherlands	Service Charges	SSM		G17	18/11/2020	6,398		6,398
Neptune Energy Netherlands	Service Charges	SSM		K9	18/11/2020	6,398		6,398
Neptune Energy Netherlands	Service Charges	SSM		K9	18/11/2020	6,398		6,398
Neptune Energy Netherlands	Service Charges	SSM		K9	18/11/2020	6,398		6,398
Neptune Energy Netherlands	Service Charges	SSM		K12	18/11/2020	6,398		6,398
Neptune Energy Netherlands	Service Charges	SSM		K12	18/11/2020	6,398		6,398
Neptune Energy Netherlands	Service Charges	SSM		L10	18/11/2020	6,398		6,398
Neptune Energy Netherlands	Service Charges	SSM		L10	18/11/2020	6,398		6,398
Neptune Energy Netherlands	Service Charges	SSM		L10	18/11/2020	6,398		6,398
Neptune Energy Netherlands	Service Charges	SSM		L12/15	18/11/2020	12,670		12,670
Neptune Energy Netherlands	Service Charges	SSM		Q13	18/11/2020	6,398		6,398
Neptune Energy Netherlands	Service Charges	SSM		D18a	18/11/2020	3,309		3,309
Neptune Energy Netherlands	Service Charges	SSM		F3	18/11/2020	3,309		3,309
Neptune Energy Netherlands	Service Charges	SSM		G14	18/11/2020	3,309		3,309
Neptune Energy Netherlands	Service Charges	SSM		K2b	18/11/2020	3,309		3,309
Neptune Energy Netherlands	Service Charges	SSM		K12	18/11/2020	3,309		3,309
Neptune Energy Netherlands	Service Charges	SSM		K12	18/11/2020	3,309		3,309
Neptune Energy Netherlands	Service Charges	SSM		K12	18/11/2020	3,309		3,309
Neptune Energy Netherlands	Service Charges	SSM		L4/L5	18/11/2020	3,309		3,309
Neptune Energy Netherlands	Service Charges	SSM		L5AD	18/11/2020	65,477		65,477
Neptune Energy Netherlands	Service Charges	SSM		L10	18/11/2020	1,456		1,456
Neptune Energy Netherlands	Service Charges	SSM		L10	18/11/2020	1,456		1,456
Neptune Energy Netherlands	Service Charges	SSM		L10	18/11/2020	3,309		3,309
Neptune Energy Netherlands	Service Charges	SSM		L10	18/11/2020	1,456		1,456
Neptune Energy Netherlands	Service Charges	SSM		L10	18/11/2020	3,309		3,309
Neptune Energy Netherlands	Service Charges	SSM		L10	18/11/2020	3,309		3,309
Petrogas E&P Netherlands	Service Charges	SSM	Q1	Q1	27/11/2020	3,089		3,089
Petrogas E&P Netherlands	Service Charges	SSM	P/8	P/8	27/11/2020	33,916		33,916
Petrogas E&P Netherlands	Service Charges	SSM	Q1-Q2c	Q1-Q2c	27/11/2020	1,236		1,236

Company/Fiscal Unity	Payment stream	Gov. agency	Licence number	Field name	Date	Payment (EUR)	Repayment (EUR)	Net payment (EUR)
Petrogas E&P Netherlands	Service Charges	SSM	B10	B10	27/11/2020	7,328		7,328
Petrogas E&P Netherlands	Service Charges	SSM	Q1-Q2c	Q1-Q2c	27/11/2020	3,089		3,089
Petrogas E&P Netherlands	Service Charges	SSM	A15	A15	27/11/2020	7,064		7,064
Petrogas E&P Netherlands	Service Charges	SSM			27/11/2020	5,000		5,000
Petrogas E&P Netherlands	Service Charges	SSM	Q1	Q1	27/11/2020	15,231		15,231
Petrogas E&P Netherlands	Service Charges	SSM	P/9	P/9	27/11/2020	3,089		3,089
Petrogas E&P Netherlands	Service Charges	SSM	A12 PT	A12 PT	27/11/2020	6,178		6,178
Petrogas E&P Netherlands	Service Charges	SSM	B13 PT	B13 PT	27/11/2020	6,178		6,178
Petrogas E&P Netherlands	Service Charges	SSM	A18 PT	A18 PT	27/11/2020	6,178		6,178
Petrogas E&P Netherlands	Service Charges	SSM	A15*	A15*	27/11/2020	1,020		1,020
							<b>Total</b>	<b>1,320,265</b>

Source: BDO



## **APPENDIX 5**

## Breakdown of Water Authority taxes and levies paid by company and by project

Company/Fiscal Unity	Payment stream	Gov. agency	Field name	Date	Payment (EUR)	Repayment (EUR)	Net Payment (EUR)
NAM	WA taxes and levies	Water Authority	North Friesland	01/05/2020	16,121		16,121
NAM	WA taxes and levies	Water Authority	North Friesland	23/01/2020	14,529		14,529
NAM	WA taxes and levies	Water Authority	North Friesland	17/04/2020	14,529		14,529
NAM	WA taxes and levies	Water Authority	North Friesland	16/07/2020	11,381		11,381
NAM	WA taxes and levies	Water Authority	North Friesland	27/10/2020	13,081		13,081
NAM	WA taxes and levies	Water Authority	Groningen	08/01/2020	5,672		5,672
NAM	WA taxes and levies	Water Authority	Groningen	12/02/2020	281,017		281,017
NAM	WA taxes and levies	Water Authority	Groningen	12/02/2020	107,714		107,714
NAM	WA taxes and levies	Water Authority	Groningen	12/02/2020	59,245		59,245
NAM	WA taxes and levies	Water Authority	Groningen	12/02/2020	162,926		162,926
NAM	WA taxes and levies	Water Authority	Groningen	12/02/2020	16,461		16,461
NAM	WA taxes and levies	Water Authority	Groningen	01/05/2020	29,724		29,724
NAM	WA taxes and levies	Water Authority	Groningen	01/05/2020	20,974		20,974
NAM	WA taxes and levies	Water Authority	Groningen	01/05/2020	212,577		212,577
NAM	WA taxes and levies	Water Authority	Groningen	09/07/2020	40,501		40,501
NAM	WA taxes and levies	Water Authority	Groningen	09/07/2020	54,839		54,839
NAM	WA taxes and levies	Water Authority	Groningen	09/07/2020	44,851		44,851
NAM	WA taxes and levies	Water Authority	Groningen	09/07/2020	24,608		24,608
NAM	WA taxes and levies	Water Authority	Groningen	09/07/2020	51,687		51,687
NAM	WA taxes and levies	Water Authority	Groningen	09/07/2020	7,603		7,603
NAM	WA taxes and levies	Water Authority	Groningen	09/07/2020	2,216		2,216
NAM	WA taxes and levies	Water Authority	Groningen	09/07/2020	81,865		81,865
NAM	WA taxes and levies	Water Authority	Groningen	20/08/2020	38,700		38,700
NAM	WA taxes and levies	Water Authority	Groningen	05/11/2020	610		610
NAM	WA taxes and levies	Water Authority	Groningen	05/11/2020	14,369		14,369
NAM	WA taxes and levies	Water Authority	Groningen	05/11/2020	5,693		5,693
NAM	WA taxes and levies	Water Authority	Groningen	05/11/2020	2,402		2,402
NAM	WA taxes and levies	Water Authority	Groningen	05/11/2020	95,171		95,171
NAM	WA taxes and levies	Water Authority	Groningen	05/11/2020	67,668		67,668

Company/Fiscal Unity	Payment stream	Gov. agency	Field name	Date	Payment (EUR)	Repayment (EUR)	Net Payment (EUR)
NAM	WA taxes and levies	Water Authority	Groningen	05/11/2020	6,302		6,302
NAM	WA taxes and levies	Water Authority	Groningen	05/11/2020	56,430		56,430
NAM	WA taxes and levies	Water Authority	Groningen	05/11/2020	45,202		45,202
NAM	WA taxes and levies	Water Authority	Groningen	12/02/2020	12,148		12,148
NAM	WA taxes and levies	Water Authority	Groningen	12/02/2020	10,374		10,374
NAM	WA taxes and levies	Water Authority	Groningen	11/03/2020	7,865		7,865
NAM	WA taxes and levies	Water Authority	Groningen	19/03/2020	10,830		10,830
NAM	WA taxes and levies	Water Authority	Groningen	19/03/2020	13,414		13,414
NAM	WA taxes and levies	Water Authority	Groningen	19/03/2020	12,645		12,645
NAM	WA taxes and levies	Water Authority	Groningen	19/03/2020	14,674		14,674
NAM	WA taxes and levies	Water Authority	Groningen	02/04/2020	13,866		13,866
NAM	WA taxes and levies	Water Authority	Groningen	02/04/2020	12,221		12,221
NAM	WA taxes and levies	Water Authority	Groningen	06/05/2020	5,188		5,188
NAM	WA taxes and levies	Water Authority	Groningen	06/05/2020	7,200		7,200
NAM	WA taxes and levies	Water Authority	Groningen	10/06/2020	11,710		11,710
NAM	WA taxes and levies	Water Authority	Groningen	10/06/2020	9,438		9,438
NAM	WA taxes and levies	Water Authority	Groningen	09/07/2020	10,176		10,176
NAM	WA taxes and levies	Water Authority	Groningen	09/07/2020	9,015		9,015
NAM	WA taxes and levies	Water Authority	Groningen	20/08/2020	6,744		6,744
NAM	WA taxes and levies	Water Authority	Groningen	20/08/2020	7,502		7,502
NAM	WA taxes and levies	Water Authority	Groningen	08/09/2020	5,687		5,687
NAM	WA taxes and levies	Water Authority	Groningen	08/09/2020	6,958		6,958
NAM	WA taxes and levies	Water Authority	Groningen	19/10/2020	9,857		9,857
NAM	WA taxes and levies	Water Authority	Groningen	19/10/2020	9,801		9,801
NAM	WA taxes and levies	Water Authority	Groningen	04/11/2020	9,123		9,123
NAM	WA taxes and levies	Water Authority	Groningen	04/11/2020	9,704		9,704
NAM	WA taxes and levies	Water Authority	Groningen	03/12/2020	15,712		15,712
NAM	WA taxes and levies	Water Authority	Groningen	03/12/2020	13,129		13,129
TAQA Energy	WA taxes and levies	Water Authority	Fluorietweg 16a	30/04/2020	54		54
TAQA Energy	WA taxes and levies	Water Authority	Fluorietweg 2	30/04/2020	77,324		77,324
TAQA Energy	WA taxes and levies	Water Authority	Kleiweg	30/04/2020	455		455

Company/Fiscal Unity	Payment stream	Gov. agency	Field name	Date	Payment (EUR)	Repayment (EUR)	Net Payment (EUR)
TAQA Energy	WA taxes and levies	Water Authority	Oude Helderseweg 85	30/04/2020	437		-2,210
TAQA Energy	WA taxes and levies	Water Authority	Pyrietstraat	30/04/2020	173		173
TAQA Energy	WA taxes and levies	Water Authority	Verspyckweg 2	30/04/2020	322		322
TAQA Energy	WA taxes and levies	Water Authority	Barnsteenstraat 8	30/04/2020	927		927
TAQA Energy	WA taxes and levies	Water Authority	Bergerweg 0	30/04/2020	6		6
TAQA Energy	WA taxes and levies	Water Authority	General	30/04/2020	1,196		1,196
TAQA Energy	WA taxes and levies	Water Authority	PGI	30/04/2020	33,442		33,442
Vermilion Energy Netherlands	WA taxes and levies	Water Authority	Kootstertille		22,809		22,809
Vermilion Energy Netherlands	WA taxes and levies	Water Authority	Kootstertille		217,992		217,992
Vermilion Energy Netherlands	WA taxes and levies	Water Authority	Kootstertille		34,690		34,690
Vermilion Energy Netherlands	WA taxes and levies	Water Authority	Kootstertille		1,679		1,679
Vermilion Energy Netherlands	WA taxes and levies	Water Authority	Gorredijk		5,241		5,241
Vermilion Energy Netherlands	WA taxes and levies	Water Authority	Gorredijk		6,057		
						<b>Total</b>	<b>2,261,804</b>

Source: BDO

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