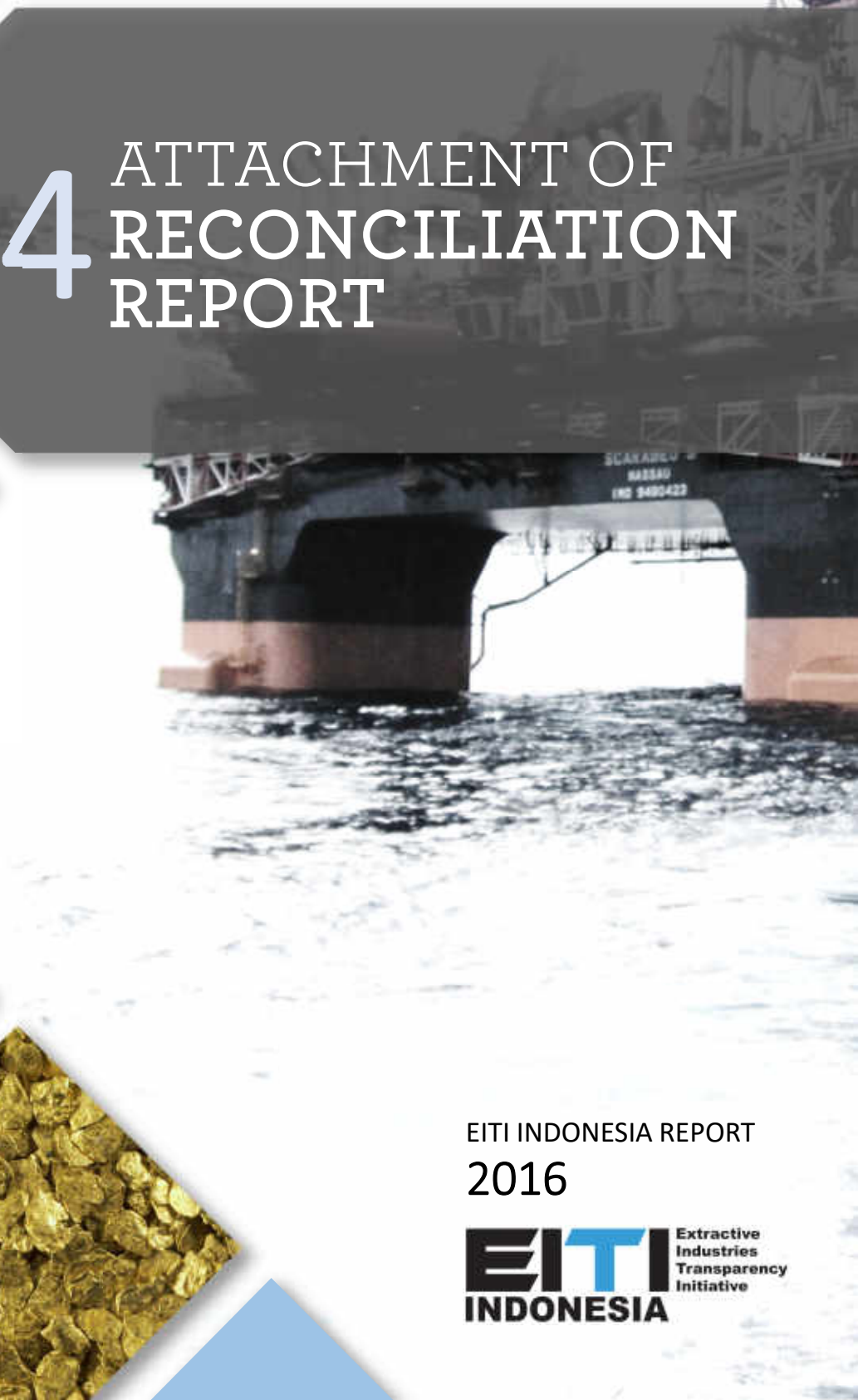


# 4 ATTACHMENT OF RECONCILIATION REPORT



EITI INDONESIA REPORT  
2016





**COORDINATING MINISTRY FOR ECONOMIC AFFAIRS  
OF  
THE REPUBLIC OF INDONESIA**

**EITI INDONESIA REPORT 2016  
ATTACHMENT OF RECONCILIATION REPORT**

**VOLUME FOUR**

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Appendix 1.1 KKKS Company List for the Year 2016

KKKS No.	KKKS Partner No.	Operator	Partner	Participating Interest (%)	Working Area	Province, onshore/offshore
<b>List Operator &amp; Non Operator at the Year 2016</b>						
1		BOB Pertamina - Bumi Siak Pusako	Bumi Siak Pusako, PT	50,00	Coastal Plain Pekanbaru (CPP)	Central Sumatra, Onshore
	1		PT Pertamina Hulu Energi Rokan CPP	50,00		
2		PHE NSB	PHE NSB	100,00	North Sumatra "B"	North Sumatra, Onshore
3		BP Berau Ltd.	BP Berau Ltd.	48,00	Berau	Irian Jaya, offshore
	2		MI Berau BV	23,00		
	3		KG Berau Petroleum Ltd.	12,00		
	4		Nippon Oil Exploration (Berau) Ltd.	17,00		
4		BP Muturi Holdings B.V.	BP Muturi Holdings B.V.	1,00	Muturi	Irian Jaya, onshore&offshore
	5		CNOOC Muturi Ltd.	64.77		
	6		BUT Indonesia Natural Gas Resources Muturi, Inc.	34.23		
5		BP Wiriagar Ltd.	BP Wiriagar Ltd.	37.60	Wiriagar	Irian Jaya, onshore
	7		KG Wiriagar Petroleum Ltd.	20,00		
	8		Wiriagar Overseas Limited (D/H Talisman Wiriagar Overseas Limited)	42.40		
6		Camar Resources Canada Inc.	Camar Resources Canada Inc.	35,00	Bawean	East Java
	9		Camar Bawean Petroleum Limited	65,00		
7		Chevron Indonesia Company	Chevron Indonesia Company	92.5	East Kalimantan	East Kalimantan, onshore/offshore
	10		Inpex Offshore North Mahakam, Ltd	7.50		
8		Chevron Rapak Ltd.	Chevron Rapak Ltd.	62,00	Rapak	Kalimantan Timur, offshore
	11		Eni Rapak Limited	20,00		
	12		Tiptop Rapak Limited	18,00		
9		Chevron Makassar Ltd.	Chevron Makassar Ltd.	72,00	Makassar Strait	South Sulawesi, offshore
	13		PT Pertamina Hulu Energi Makassar Strait	10,00		
	14		BUT Tiptop Makassar Ltd.	18,00		
10		Chevron Pacific Indonesia	Chevron Pacific Indonesia	100,00	Rokan	Central Sumatera, onshore
11		CITIC Seram Energy Limited	CITIC Seram Energy Limited	51,00	Seram Non Bula	Maluku
	15		KUFPEC (Indonesia) Limited	30,00		
	16		GULF Petroleum Investment Co.	16.50		
	17		LION International Investment Ltd.	2.50		
12		CNOOC SES Ltd.	CNOOC SES Ltd.	65,54	South East Sumatera	South East Sumatera, offshore
	18		PT Pertamina Hulu Energi Oses	20.55		
	19		PT Saka Energi Sumatera	8.91		
	20		KUFPEC Regional Venture (Indonesia) Ltd	5,00		
13		Conocophillips (Grissik) Ltd.	Conocophillips (Grissik) Ltd.	54,00	Corridor	South Sumatera, onshore
	21		Talisman (Corridor) Ltd.	36,00		
	22		PT. Pertamina Hulu Energi Corridor	10,00		
14		Medco E&P Natuna Ltd.	Medco E&P Natuna Ltd.	40,00	South Natuna B	Riau, offshore
	23		Prime Natuna Energy Inc.	25,00		
	24		Inpex Natuna Ltd.	35,00		
15		EMP (Bentu) Ltd.	EMP (Bentu) Ltd.	100,00	Bentu Segat, Onshore Riau	Riau, onshore
16		EMP Malacca Strait S.A	EMP Malacca Strait S.A	18.75	Malacca Strait	Riau, onshore/offshore
	25		OOGC Malacca	32.58		

KKKS No.	KKKS Partner No.	Operator	Partner	Participating Interest (%)	Working Area	Province, onshore/offshore
	26		Imbang Tata Alam, PT	26.03		
	27		Malacca Petroleum Ltd	6.93		
17		Energy Equity Epic (Sengkang) Pty. Ltd.	Energy Equity Epic (Sengkang) Pty. Ltd.	100,00	Sengkang	South Sulawesi, offshore
18		Indonesia Petroleum Ltd	Indonesia Petroleum Ltd	50,00	Mahakam (Attaka Unit)	East Kalimantan, offshore
	28		Total E&P Indonesia	50,00		
19		Kalrez Petroleum (Seram) Limited	Kalrez Petroleum (Seram) Limited	100,00	Bula,Seram	Maluku, Onshore
20		Kangean Energy Indonesia Limited	Kangean Energy Indonesia Limited	60,00	KANGEAN	East Java, onshore/offshore
	29		EMP Exploration (Kangean) Ltd.	40,00		
21		Lapindo Brantas Inc.	Lapindo Brantas Inc.	50,00	Brantas	East Java, onshore
	30		PT Prakarsa Brantas	32,00		
	31		PT Minarak Brantas Gas	18,00		
22		Exxonmobil Cepu Ltd.	Exxonmobil Cepu Ltd.	28,70	Cepu	East/Central Java, onshore
	32		Ampolex (Cepu) PTE. Ltd.	24.50		
	33		PT. Pertamina EP Cepu	45,00		
	34		PT Sarana Patra Hulu Cepu	1.09		
	35		PT Blora Patragas Hulu	2.18		
	36		PT Asri Dharma Sejahtera	4.49		
	37		PT Petrogas Jatim Utama Cendana	2.24		
23		PHE NSO	PHE NSO	100,00	North Sumatera	North Sumatera Offshore
24		Montd'or Oil Tungkal Limited	Montd'or Oil Tungkal Limited	70,00	Tungkal	Jambi, onshore
	38		Fuel-X Tungkal Ltd.	30,00		
25		Mubadala Petroleum	Mubadala Petroleum	70,00	Sebuku	Sulawesi, offshore
	39		Total E&P Sebuku	15,00		
	40		Inpex South Makassar Ltd.	15,00		
26		Pertamina Hulu Energi ONWJ Ltd.	Pertamina Hulu Energi ONWJ Ltd.	73.50	Northwest Java Sea	Jawa Barat, Offshore
	41		EMP ONWJ Ltd.	24,00		
	42		KUFPEC Indonesia ONWJ BV	2.50		
27		PT Benuo Taka Wailawi	PT Benuo Taka Wailawi	51,00	Wailawi	East Kalimantan
	43		Centre Energy Petroleum Limited	49,00		
28		Petrogas (Basin) Ltd.	Petrogas (Basin) Ltd.	34,06	Kepala Burung	Irian Jaya, onshore/offshore
	44		Petrochina International (Bermuda) Ltd.	30,00		
	45		RHP Salawati Basin B.V.	25.94		
	46		PT Pertamina Hulu Energi Salawati Basin	10,00		
29		Petrochina International Bangko Ltd.	Petrochina International Bangko Ltd.	100,00	Bangko	South Sumatera, Onshore
30		Petrochina International Jabung Ltd.	Petrochina International Jabung Ltd.	30,00	Jabung	Jambi, onshore
	47		PP Oil & Gas (Indonesia - Jabung) Ltd.	30,00		
	48		BUT. Petronas Carigali Jabung Ltd	30,00		
	49		PT. Pertamina Hulu Energi Jabung	10,00		
31		Petronas Carigali (Ketapang) Ltd.	Petronas Carigali (Ketapang) Ltd.	30,00	Ketapang	East Java, onshore
	50		PT Saka Ketapang Perdana	20,00		
	51		PC Ketapang II Ltd.	50,00		
32		Petronas Carigali (Muriah) Ltd.	BUT PC Muriah Ltd	80,00	Muriah	North East Java, offshore
	52		BUT Saka Energi Muriah Limited	20,00		
33		PHE Siak	PHE Siak	100,00	Siak	Riau, onshore
34		Premier Oil Natuna Sea B.V.	Premier Oil Natuna Sea B.V.	28,67	Natuna Sea Block "A"	Riau, offshore

KKKS No.	KKKS Partner No.	Operator	Partner	Participating Interest (%)	Working Area	Province, onshore/offshore
	53		KUFPEC Indonesia Natuna BV	33,33		
	54		BUT Natuna 1 BV	15,00		
	55		BUT Natuna 2 BV	23,00		
35		PHE Kampar	PHE Kampar	100,00	Kampar	Central Sumatera, Onshore
36		PT Medco E&P Lematang	PT Medco E&P Lematang	51,12	Lematang	South Sumatera. onshore
	56		Lematang E&P Ltd.	23,00		
	57		Lundin Lematang B.V.	25,88		
37		PT Medco E&P Rimau	PT Medco E&P Rimau	95,00	Rimau	South Sumatera. Onshore
	58		Perusahaan Daerah Pertambangan Dan Energi Sumatera Selatan	5,00		
38		PT Medco E&P South Sumatera	PT Medco E&P South Sumatera	100,00	South Sumatera	South Sumatera, onshore
39		PT Medco E&P Tarakan	PT Medco E&P Tarakan	100,00	Tarakan	East Kalimantan. onshore
40		PT Pertamina EP	PT Pertamina EP	100,00	Indonesia	Indonesia
41		PT PHE WMO	PT PHE WMO	80,00	West Madura	East Java. offshore
	59		Kodeco Energy Co., Ltd.	20,00		
42		PT Sele Raya Merangin Dua	PT Sele Raya Merangin Dua	44,60	Merangin II, South Sumatera	South Sumatera. onshore
	60		Merangin BV	35,40		
	61		Sinochem Merangin	20,00		
43		PT SPR Langgak	PT Sarana Pembangunan Riau	50,00	Langgak	Riau. onshore
	62		Kingswood Capital Ltd.	50,00		
44		PT Tiarabumi Petroleum	PT Tiarabumi Petroleum	100,00	West Air Komerling	South Sumatera. Onshore
45		Saka Indonesia Pangkah Ltd.	Saka Indonesia Pangkah Ltd.	65,00	Pangkah	East Java. offshore
	63		BUT Saka Pangkah LLC	10,00		
	64		BUT Saka Pangkah BV	25,00		
46		Ophir Indonesia (Bangkanai) Ltd.	Ophir Indonesia (Bangkanai) Ltd.	54,00	Bangkanai	Central/East Kalimantan
	65		Salamander Energy (Kerendan) Limited	5,00		
	66		Salamander Energy (Central Kalimantan) Limited	11,00		
	67		PT Saka Bangkanai Klemantan	30,00		
47		Santos (Madura Offshore) Pty. Ltd.	Santos (Madura Offshore) Pty. Ltd.	67,50	Madura	East Java, offshore
	68		BUT PC Madura Ltd	22,50		
	69		PT. Petrogas Pantai Madura	10,00		
48		Santos (Sampang) Pty. Ltd.	Santos (Sampang) Pty. Ltd.	45,00	Sampang	East Java, onshore/offshore
	70		Singapore Petroleum Sampang Ltd.	40,00		
	71		Cue Sampang Pty.Ltd	15,00		
49		Star Energy (Kakap) Ltd.	Star Energy (Kakap) Ltd.	31,25	Kakap	Riau Island Offshore
	72		BUT Premier Oil Kakap BV	18,75		
	73		SPC Kakap Limited	15,00		
	74		Novus UK (Kakap) Limited	13,50		
	75		PT Pertamina Hulu Energi Kakap	10,00		
	76		Natuna UK (Kakap 2) Limited	6,25		
	77		Novus Nominees Pty Ltd	2,75		
	78		Novus Petroleum Canada, Ltd	2,50		
50		Tately N.V	Tately N.V	100,00	Palmerah	Jambi - South Sumatera. Onshore Jambi
51		Total E&P Indonesia	Total E&P Indonesia	50,00	Mahakam	East Kalimantan. Offshore
	79		Inpex Cooperation	50,00		
52		Vico CBM	Vico CBM	7,50	GMB Sanga-sanga	East Kalimantan. onshore



KKKS No.	KKKS Partner No.	Operator	Partner	Participating Interest (%)	Working Area	Province, onshore/offshore
	80		BP East Kalimantan CBM Limited	38.44		
	81		BUT Eni CBM Ltd.	38.44		
	82		Virginia International Co. CBM Limited	15.62		
53		Virginia Indonesia Company (VICO), Llc.	Virginia Indonesia Company (VICO), Llc.	7.50	Sanga-sanga	East Kalimantan. Onshore
	83		BUT Saka Energi Sanga Sanga Limited	26.25		
	84		BUT Lasmo Sanga Sanga Limited	26.25		
	85		Opicoil Houston Inc.	20,00		
	86		Virginia International Co. LLC	15.62		
	87		Universe Gas & Oil Company Inc.	4.38		
54		JOA Total E&P Indonesia	Total Tengah	22.50	Tengah	Off. East Kalimantan. Offshore
	88		PT. Pertamina Hulu Energi Tengah	55.00		
	89		Inpex Tengah Ltd.	22.50		
55		JOB Pertamina - Golden Spike Indonesia Ltd.	PT Pertamina Hulu Energi Raja Tempirai	50,00	Raja dan Pendopo	South Sumatera. Onshore
	90		Golden Spike Energy Indonesia, PT	50,00		
56		JOB Pertamina - Medco E&P Simenggaris	PT. Pertamina Hulu Energi Medco Simenggaris	37.50	Simenggaris	Kalimantan Timur
	91		PT Medco E&P Simenggaris	62.50		
57		JOB Pertamina - Petrochina East Java	PT Pertamina Hulu Energi Tuban East Java	50	Tuban	Jawa Timur. Onshore
	92		Petrochina International Java Ltd	25		
	93		PT Pertamina Hulu Energi Tuban	25		
58		JOB Pertamina - Petrochina Salawati	PT Pertamina Hulu Energi Salawati	50,00	Salawati	Irian Jaya. Onshore/Offshore
	94		Petrochina Int'l Kepala Burung Ltd.	16.79		
	95		RHP Salawati Island B.V.	14.51		
	96		Petrogas (Island) Ltd.	18.70		
59		JOB Pertamina - Talisman Ogan Komering Ltd.	PT. Pertamina Hulu Energi Ogan Komering	50,00	Ogan Komering	South Sumatera. Onshore
	97		Talisman Ogan Komering (D/H Jadestone Ogan Komering Ltd.)	50,00		
60		JOB Pertamina - Talisman Jambi Merang	PT. Pertamina Hulu Energi Jambi Merang	50,00	Jambi Merang	Jambi. Onshore
	98		Pacific Oil&Gas (Jambi Merang) Limited	25,00		
	99		Talisman (Jambi Merang) Ltd.	25,00		
61		JOB Pertamina - Medco Tomori Sulawesi	PT. Pertamina Hulu Energi Tomori Sulawesi	50,00	Senoro - Toili	Central Sulawesi
	100		PT Medco E&P Tomori	30,00		
	101		Tomori E&P Ltd.	20,00		
62		PHE Tengah K - JOA P Tengah	PHE Tengah K - JOA P Tengah	100,00	Tengah	East Kalimantan. Offshore
63		PHE Raja Tempirai - JOB P GSIL	PHE Raja Tempirai - JOB P GSIL	100,00	Raja dan Pendopo	South Sumatera. Onshore
64		PHE Tuban East Java - JOB PPEJ	PHE Tuban East Java - JOB PPEJ	100,00	Tuban	Jawa Timur. Onshore
65		PHE Salawati - JOB PPS	PHE Salawati - JOB PPS	100,00	Salawati	Irian Jaya, onshore&offshore
66		PHE Ogan Komering - JOB P TOKL	PHE Ogan Komering - JOB P TOKL	100,00	Ogan Komering	South Sumatera. onshore
67		PHE Jambi Merang - JOB P Talisman	PHE Jambi Merang - JOB P Talisman	100,00	Jambi Merang	Jambi, onshore
68		PHE Medco Tomori - JOB P Medco	PHE Medco Tomori - JOB P Medco	100,00	Senoro - Toili	Central Sulawesi
69		PHE Simenggaris	PHE Simenggaris	100,00	Simenggaris	Kalimantan Timur
70		Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	31,00	Lemang	Central Sumatera
	102		Eastwin Global Investment Limited	34,00		
	103		Mandala Lematang Singapore PTE. Ltd.	35,00		
71		Krisenergy (Satria) Ltd.	Krisenergy (Satria) Ltd.	42,50	Bulu	East Java, offshore
	104		BUT AWE (Satria) NZ LTD	42,50		
	105		PT Satria Energindo	10,00		
	106		PT Satria Wijaya Kusuma	5,00		

Appendix 1.2 Mining and Coal Company List for 2016

No	Company	Address	Stakeholder	Percentage (%)	Contract Type	Time Period		Commodity	Province
						Beginning	Ending		
1	KALTIM PRIMA COAL	Bakrie Tower Lantai 15, Jl. Hr. Rasuna Said Komp Rasuna Epicentrum Kuningan Jakarta 12940	PT Sitrade Coal	26,000%	PKP2B	18/11/1980	31/12/2021	Batubara	Kalimantan Timur
			Bhira Investments Limited	30,000%					
			PT Bumi Resources Tbk	25,000%					
			Mountain Netherlands Investments B.V.	19,000%					
2	ADARO INDONESIA	Menara Karya 22 - 23 Floor, Jl. HR. Rasuna Said Blok X-5 Kav. 1 - 2, Jakarta 12950 Indonesia	PT Alam Tri Abadi	54,106%	PKP2B	-	16/11/2022	Batubara	Kalimantan Selatan
			PT Viscaya Investments	29,194%					
			EGAT International Company Limited	11,533%					
			PT Dianlia Setyamukti	5,165%					
			Coaltrade Services International Pte Ltd	0,002%					
3	KIDECO JAYA AGUNG	GRAHA MITRA Lt.1, JL. JEND. GATOT SUBROTO KAV 21 KARET SEMANGGI, SETIABUDI JAKARTA SELATAN, DKI JAKARTA 12930	SAMTAN CO.LTD	49,000%	PKP2B	-	-	Batubara	Kalimantan Timur
			PT. INDIKA INTI CORPINDO	46,000%					
			PT. MUJI INTI UTAMA	5,000%					
4	BERAU COAL	Menara Sun Life Lt.17 Unit A-J & Lt.18 Unit E-F, Kuningan Timur, Setiabudi, Jakarta Selatan 12950	PT. Armadian Tritunggal	89,900%	PKP2B	26/04/1995	26/04/2025	Batubara	Kalimantan Timur
			Sojitz Corporation	10,000%					
			Aries Investment Limited	0,100%					
			PT. Indo Tambangraya Megah Tbk	99,000%					
5	INDOMINCO MANDIRI	Pondok Indah Office Tower III 3rd floor Jl. Sultan Iskandar Muda Pondok Indah Kav. V-TA Jakarta Selatan 12310 Jakarta	PT.Kitadin	1,000%	PKP2B	05/10/1990	08/05/2028	Batubara	Kalimantan Timur
			PT. Indo Tambangraya Megah Tbk	99,000%					
6	ARUTMIN INDONESIA	Bakrie Tower Lt.14 Komplek Rasuna Epicentrum Jakarta Selatan 12940	PT. BUMI RESOURCES	70,000%	PKP2B	02/11/1981	02/11/2020	Batubara	Kalimantan Selatan
			BHIRA INVESTMENT LTD	30,000%					
7	TRUBAINDO COAL MINING	Pondok Indah Office Tower III 3rd floor Jl. Sultan Iskandar Muda Pondok Indah Kav. V-TA Jakarta Selatan 12310	PT Indo Tambangraya Megah Tbk	99,990%	PKP2B	15/08/1994	27/02/2035	Batubara	Kalimantan Timur
			PT Kitadin	0,010%					
8	ANTANG GUNUNG MERATUS	SAHID SUDIRMAN CENTER LT 56 SUITE C-D, JL. JEND. SUDIRMAN NO. 86 JAKARTA 10220 - INDONESIA	PT. BARAMULTI SUKSESSARANA TBK	100,000%	PKP2B	17/03/2003	01/06/2029	Batubara	Kalimantan Selatan
			Ir. ATHANASIOUS TOSSIN SUHARYA	0,000%					
			PT. Indo Tambangraya Megah Tbk	99,990%					
9	ASMIN BARA BRONANG	GD.PAMAPERSADA NUSANTARA II LT.3 JALAN RAWA GELAM I KAWASAN INDUSTRI PULOGADUNG NO.9 JATINEGARA, CAKUNG JAKARTA TIMUR, DKI JAKARTA	PT. Baramulti Sukses Sarana Tbk	100,000%	PKP2B	30/04/1999	30/10/2042	Batubara	Kalimantan Tengah
			PT. Baramulti Sukses Sarana Tbk	0,000%					
			PT. Baramulti Sukses Sarana Tbk	75,400%					
			PT. Baramulti Sukses Sarana Tbk	15,400%					
10	BORNEO INDOBARA	Plaza Sinarmas Land Menara 2 Lt. 7 Jl. MH. Thamrin No. 51 Gondangdia Menteng Jakarta Pusat 10350	PT. Baramulti Sukses Sarana Tbk	100,000%	PKP2B	15/08/1994	17/02/2036	Batubara	Kalimantan Selatan
			PT. Baramulti Sukses Sarana Tbk	0,000%					
			PT. Baramulti Sukses Sarana Tbk	99,070%					
			PT. Baramulti Sukses Sarana Tbk	0,600%					
11	BHARINTO EKATAMA	Pondok Indah Office Tower III 3rd floor Jl. Sultan Iskandar Muda Pondok Indah Kav. V-TA Jakarta Selatan 12310	PT. Indo Tambangraya Megah Tbk	99,000%	PKP2B	20/11/1997	30 tahun setelah produksi	Batubara	Kalimantan Timur dan Kalimantan Tengah
			PT. Indo Tambangraya Megah Tbk	1,000%					
			PT. Indo Tambangraya Megah Tbk	1,000%					
			PT. Indo Tambangraya Megah Tbk	1,000%					
12	MANDIRI INTI PERKASA	Gd. Pro Mandiri Building, Komplek Sentra Latumenten Jl. Prof. Dr. Latumenten No.50, Jakarta Barat	Prima Andalan Mandiri	100,000%	PKP2B	2004	2034	Batubara	Kalimantan Utara
			Mandala Karya Prima	0,000%					
13	MAHAKAM SUMBER JAYA	Deutsche Bank Building Lt. 8 Jl. Imam Bonjol No. 80 Menteng Jakarta Pusat 10310	PT. HARUM ENERGY Tbk	80,000%	PKP2B	29/12/2000	Okt-34	Batubara	Kalimantan Timur
			Perusahaan Daerah Pertambangan Bara Kaltim Sejahtera	20,000%					
14	INSANI BARA PERKASA	Deutsche Bank Building Lt. 8 Jl. Imam Bonjol No. 80 Menteng Jakarta Pusat 10310	PT Resource Alam Indonesia Tbk	99,990%	PKP2B	1997	2036	Batubara	Kalimantan Timur
			Pintarso Adijanto	0,010%					
15	BARAMARTA	Komplek Pangeran Antasari No. 36, Martapura Kalimantan Selatan	PEMDA KABUPATEN BANJAR	100,000%	PKP2B	31/05/1999	30/05/2029	Batubara	Kalimantan Selatan
16	LANNA HARITA INDONESIA	THE CITY TOWER, 9TH FLOOR #15, JL. M.H. THAMRIN NO. 81, MENTENG, JAKARTA PUSAT, 10310 - INDONESIA	Lanna Resources Public Company Ltd.	55,000%	PKP2B	18/02/1998	-	Batubara	Kalimantan Timur
			PT. Harita Mahakam Mining	35,000%					
			Pan-United Investment Pte. Ltd.	10,000%					
17	WAHANA BARATAMA MINING	OFFICE 8, 29TH FLOOR SUITE D SCBD LOT 28 JL. JENDERAL SUDIRMAN KAV 52-53, (JL. SENOPATI RAYA 8B) SENAYAN, KEBAYORAN BARU - JAKARTA	PT BAYAN RESOURCES TBK	75,000%	PKP2B	26/10/2007	26/10/2037	Batubara	Kalimantan Selatan
			PT BAYAN ENERGY	25,000%					
18	INDEXIM COALINDO	Sahid Sudirman Center Jl. Jenderal Sudirman Kav. 86 : Jakarta - 10220	PT Indexim Investama	84,250%	PKP2B	15/08/1994	15/08/2040	Batubara	Kalimantan Timur
			Budi Prawira	4,375%					
			Achmad Hartawidjaja	4,375%					
			Djoni Muksin	4,375%					
			Sahat Pasaribu	1,750%					
			Gino Sakiris	0,875%					
19	KALIMANTAN ENERGI LESTARI	Gd. Menara Prima Lt. 21, Unit. F, I, J, Jl. DR. Ide Anak Agung Gde Agung Blok 6.2, Kuningan Timur, Setiabudi, Jakarta, 12950	Mercuria Energy Asset Management	100,000%	PKP2B	20/11/1997	-	Batubara	Kalimantan Selatan
			PT Pakarti Putra Sang Fajar	60,000%					
20	MULTI HARAPAN UTAMA	Gedung Sovereign Plaza Lt. 9 Unit B-E Jl. TB. Simatupang Kav.36 Rt.002 Rw. 004 Cilandak Barat, Cilandak Jakarta Selatan 12430	Private Resources Pty Ltd	40,000%	PKP2B	31/12/1986	-	Batubara	Kalimantan Timur
			PT Pakarti Putra Sang Fajar	60,000%					
21	ASMIN KOALINDO TUHUP	Jl. Budi Kemuliaan I No. 2	-	-	-	-	-	-	-
22	FIRMAN KETAUN PERKASA	Gedung Office 8 Lt 30 Unit C Sudirman Central Business Distric Lot 28 JL. Jend. Sudirman Kav 52-53 (JL. Senopati Raya 8B ) Senayan, Kebayoran	PT BAYAN RESOURCES TBK	75,000%	PKP2B	24/04/2008	23/04/2038	Batubara	Kalimantan Timur
			PT BAYAN ENERGY	25,000%					
23	TAMBANG DAMAI	JL. Alaydrus No. 82 Petojo Utara, Gambir Jakarta Pusat 10130	PT DAMAI MINING	99,990%	PKP2B	27/02/2012	26/02/2043	Batubara	Kalimantan Timur
			PT HARUMINDO BARA PERDANA	0,01%					

Appendix 1.2 Mining and Coal Company List for 2016

No	Company	Address	Stakeholder	Percentage (%)	Contract Type	Time Period		Commodity	Province
						Beginning	Ending		
24	MARUNDA GRAHA MINERAL	Jalan Haji Agus Salim No 65, Gondangdia, Menteng, Jakarta Pusat	PT Cipta Olah Alam Lestari	61,200%	PKP2B	15/08/1995	21/12/2033	Batubara	Kalimantan Tengah
			Itochu Coal Resources Australia PTY. LTD	23,500%					
			Saiman Ernawan	12,240%					
			Eddy Winata	3,060%					
25	SINGLURUS PRATAMA	Jl. Dr. Sahardjo No. 181, Manggarai Selatan Tebet, Jakarta Selatan - 12860	LANNA RESOURCES PUBLIC Co, Ltd (THAILAND)	65,000%	PKP2B	12/02/2009	12/02/2039	Batubara	Kalimantan Timur
			PT. INDOCOAL PRATAMA JAYA	15,000%					
			PT. AMBHARA KARYA PERDANA	8,000%					
			PT. HARITA JAYARAYA	12,000%					
26	TANITO HARUM	Jl. Alaydrus No 82 (1-2-3) , Jakarta 10130	PT Kibar Energi Investama	75,000%	PKP2B	1898	2019	Batubara	Kalimantan Timur
			PT Tanito Bara Utama	25,000%					
27	LAHAI COAL	Cyber 2 Tower Lt. 23 dan 34 Jl. H. R. Rasuna Said Blok X-5, No. 13, Kuningan Timur, Setia Budi Jakarta Selatan, 12950	PT Alam Tri Abadi	99,000%	PKP2B	06/09/2000	-	Batubara	Kalimantan Timur dan Kalimantan Tengah
			Coaltrade Services International PTE. LTD.	1,000%					
28	JORONG BARUTAMA GRESTON	Pondok Indah Office Tower III, 3rd Floor Jln. Sultan Iskandar Muda, Kav. V-TA Pondok Indah Jakarta Selatan 12310	PT. Indo Tambangraya Megah Tbk	99,990%	PKP2B	15/08/1994	09/12/2029	Batubara	Kalimantan Selatan
			PT. Kitadin	0,010%					
29	PERKASA INAKAKERTA	GEDUNG OFFICE 8, LANTAI 36 UNIT B, SCBD LOT 28 JL. JENDRAL SUDIRMAN KAV. 52-53 (SCBD) JAKARTA SELATAN-12190	PT BAYAN RESOURCES TBK	75,000%	PKP2B	30/03/2007	29/03/2037	Batubara	Kalimantan Timur
			PT BAYAN ENERGY	25,000%					
30	TEGUH SINAR ABADI	Gedung Office 8 Lt 30 Unit B Sudirman Central Business Distric Lot 28 Jl. Jend. Sudirman Kav 52-53 (Jl. Senopati Raya 8B ) Senayan, Kebayoran	PT BAYAN RESOURCES TBK	75,000%	PKP2B	24/04/2008	23/04/2038	Batubara	Kalimantan Timur
			PT BAYAN ENERGY	25,000%					
31	KARYA BUMI BARATAMA	Gedung RIFA Lt. 2 #202, Jl. Prof. Dr. Satrio Blok C4 Kav.6-7 Kuningan Timur Jakarta Selatan 12950 Telp. (021) 5260750	Circleone Consulting Co., Ltd.	90,920%	PKP2B	09/08/2013	09/08/2043	Batubara	Jambi
			Doo Kweun Lee	2,720%					
			Agus Wiryawan Syafrudin	1,360%					
			Raden Azhari	5,000%					
32	SANTAN BATUBARA	Deutsche Bank Building Lt. 10 Suite 1002, Jl. Imam Bonjol No. 80, Menteng, Menteng, Jakarta Pusat - DKI Jakarta Raya 10310	PT Petrosea, Tbk	50,000%	PKP2B	19/01/1998	19/01/2028	Batubara	Kalimantan Timur
			PT. Harum Energy, Tbk	50,000%					
33	MULTI TAMBANGJAYA UTAMA	Graha Mitra, Lt. 04 Jln. Jend. Gatot Subroto Kav. 21, RT. 003 RW. 002, Karet Semanggi Setiabudi, Jakarta Selatan 12930, DKI Jakarta	PT. INDIKA INDONESIA RESOURCES	85,000%	PKP2B	04/05/2009	03/05/2039	Batubara	Kalimantan Tengah
			PRIME EMPIRE INVESTMENT PTE. LTD	15,000%					
			Pemerintah Indonesia	65,020%					
34	BUKIT ASAM (PERSERO) TBK	Jln. Parigi No 1 Tanjung Enim, Kec. Lawang Kidul Kabupaten Muara Enim Provinsi Sumatera Selatan	Milawarma	0,000%	IUP - BATUBARA	-	-	Batubara	Sumatera Selatan
			Lain-lain	26,470%					
			Saham Treasuri	8,510%					
			-	-					
35	KAYAN PUTRA UTAMA COAL	Jl. Hidayatullah No. 88 Samarinda (seberang Rumah Sakit Aisiyah)	-	-	IUP-BATUBARA	-	-	Batubara	Kalimantan Timur
36	JEMBAYAN MUARABARA	Komplek Mahakm Square Blok B17-19. Jl. Untung Suropati, Karang Asam Ulu, Sungai Kunjang, Kota Samarinda, Kalimantan Timur 75243	-	-	IUP-BATUBARA	-	-	Batubara	Kalimantan Timur
37	MITRABARA ADIPERDANA TBK	Gedung Grha Baramulti Jl. Suryopranoto No.2, Kompleks Harmoni Blok A-8 Petojo Utara, Gambir Jakarta Pusat	PT Wahana Sentosa Cemerlang	60,000%	IUP - BATUBARA	01/08/2003	01/08/2033	Batubara	Kalimantan Utara
			Idemitsu Kosan Co. Ltd	30,000%					
			Masyarakat	10,000%					
38	ADIMITRA BARATAMA NUSANTARA	GD. WISMA BAKRIE 2, LT 11 JL. HR RASUNA SAID KAV B-2, KARET, SETIABUDI JAKARTA SELATAN 12920	PT TOBA BARA SEJAHTERA TBK	51,000%	IUP - BATUBARA	06/07/2009	01/12/2029	Batubara	Kalimantan Timur
			PT ADIMITRA NUSANTARA ENERGI	49,000%					
39	BHUMI RANTAU ENERGI	Jl. JEND SUDIRMAN BY PASS, BUNGUR, TAPIN	PT. TAPIN SUTRA BERJAYA	99,920%	IUP - BATUBARA	26/04/2016	24/06/2020	Batubara	Kalimantan Selatan
			PT. HASNUR CIPTA TERPADU	0,080%					
40	MULTI SARANA AVINDO	Wisma Barito Pacific LT.3 Podium 62-63, Kel. Slipi, Kec. Palmerah Jakarta Barat 11750	Shinta Marsono	25,000%	IUP - BATUBARA	07/02/2013	07/02/2018	Batubara	Kalimantan Timur
			Kelvin Halim	26,000%					
			PT. RentalPerdana Putratama	49,000%					
41	BARA TABANG	Jl. Wolter Monginsidi No. 17A RT 07 Timbau, Tenggarong Kutai Kertanegara	PT BAYAN RESOURCES TBK	90,000%	IUP - BATUBARA	02/05/2011	07/04/2028	Batubara	Kalimantan Timur
			PT MINERAL ENERGI PRATAMA	3,500%					
			Adji Shinta Surya Kencana	2,500%					
			ROOS LINA NINGSIH, S.T.	1,500%					
			SETYO BUDI WIWOHO	2,500%					
			-	-					
42	TUNAS INTI ABADI	Gedung TMT 1 Lantai 9 Jl. Cilandak KKO No 1 Jakarta Selatan 12560	PT Reswara Minergi Hartama	99,990%	IUP - BATUBARA	29/04/2013	05/05/2021	Batubara	Kalimantan Selatan
			PT Sanggar Sarana Baja	0,010%					
43	MEGAPRIMA PERSADA	TCC Batavia Building Tower One, 18th Floor, Suite 05C, Jl. KH Mas Mansyur Kay.126, Jakarta Pusat - 10220 Indonesia	PT. Batubara Global Energy	75,000%	IUP - BATUBARA	20/12/2015	23/03/2027	Batubara	Kalimantan Timur
			PT. Multi Mining Utama	25,000%					
44	PIPIP MUTIARA JAYA	Jl. YOS SUDARSO RT.IIIA/81 KOTA TARAKAN	KRISTANTO KANDI SAPUTRO	50,000%	IUP - BATUBARA	11/03/2015		Batubara	Kalimantan Utara
			JULIET KRISTANTO LIU	50,000%					
45	SUNGAI DANAU JAYA	The Suites Tower lantai 17, Jalan Boulevard Pantai Indah Kapuk No. 1 Kav OFS, Jakarta Utara 14470	PT Karunia Mitra Berkat	99,99%	IUP - BATUBARA	15/12/2015	29/05/2022	Batubara	Kalimantan Selatan
			Huang She Thong	0,01%					
46	METALINDO BUMI JAYA	Komplek Mahakm Square Blok B17-19. Jl. Untung Suropati, Karang Asam Ulu, Sungai Kunjang, Kota Samarinda, Kalimantan Timur 75243	-	-	IUP - BATUBARA	-	-	Batubara	-

Appendix 1.2 Mining and Coal Company List for 2016

No	Company	Address	Stakeholder	Percentage (%)	Contract Type	Time Period		Commodity	Province
						Beginning	Ending		
47	ARZARA BARAINDO ENERGITAMA	Komplek Mahakm Square Blok B17-19. Jl. Untung Suropati, Karang Asam Ulu, Sungai Kunjang, Kota Samarinda, Kalimantan Timur 75243	-	-	IUP - BATUBARA	-	-	Batubara	-
48	BINUANG MITRA BERSAMA BLOK DUA	JL A YANI KM 12.2 RT 002 RW 000, Kabupaten Banjar, kalimantan Selatan	Winarman Halim Drs. H. Zaini Mahdi, BSc H. Muhammad Hatta bin H Syahrani	40,000% 30,000% 30,000%	IUP - BATUBARA	25/09/2014	30/12/2023	Batubara	Kalimantan Selatan
49	KALTIM JAYA BARA	Jl. Pulau Manimbora No. 88 Tanjung Redeb (Berau)	-	-	IUP - BATUBARA	-	-	Batubara	Kalimantan Timur
50	BARA ALAM UTAMA	Jl. Kolonel Barlian Kavling Blok AA No. 14 Kav Banjar Jaya, Lahat ; Jl. Pegangsaan Barat No. 18A, Menteng, Jakarta	-	-	IUP - BATUBARA	-	-	Batubara	Sumatera Selatan
51	MUARA ALAM SEJAHTERA	Grha Baramulti Lt 3 Jl. Suryopranoto 2 Harmoni Plaza A/8, Gambir Jakarta Pusat	PT Wahana Sentosa Cemerlang AT Suharya	99,500% 0,500%	IUP - BATUBARA	27/04/2010	27/04/2022	Batubara	Sumatera Selatan
52	RINJANI KARTANEGARA	Kutai Kartanegara	-	-	IUP - BATUBARA	-	-	Batubara	Kalimantan Timur
53	KHOTAI MAKMUR INSAN ABADI	Sahid Sudirman Center Lt 31, Jl Jend Sudirman No 86	PT GEOBARA KARUNIA CIPTA LESTARI PT KENCANA GRAHA REKSA	99,160% 0,840%	IUP - BATUBARA	12/08/2015	12/08/2025	Batubara	Kalimantan Timur
54	INDOASIA CEMERLANG	Kintap-Kalimantan Selatan; Jl. A.M. Sangaji No. 2B Petojo Utara Jakarta Pusat	-	-	IUP - BATUBARA	-	-	Batubara	Kalimantan Selatan
55	BARA KUMALA SAKTI	PT Core Mineral Indonesia, The East Tower 25th Floor, South Wing. Jl. Lingkar Mega Kuningan Kav E3 No. 1 ; Perumahan Grand Taman Sari Cluster Ruko No. E1/6, Jl. H.M. Riffadin Kel. Harapan Baru Kec. Loa Janan Ilir. Samarinda	-	-	IUP - BATUBARA	-	-	Batubara	Kalimantan Timur
56	ALAMJAYA BARAPRATAMA	Gedung Office 8 Lantai 8, Unit A - H, SCBD Lot 28, Jl. Jend. Sudirman Kav. 52 - 53 Senayan, Kebayoran Baru, Jakarta Selatan 12190	Silvi Agustina Endri Erawan Trias Slamet Prihadi	84,000% 15,000% 1,000%	IUP - BATUBARA	07/08/2015	07/08/2023	Batubara	Kalimantan Timur
57	WELARCO SUBUR JAYA	Jl. Ciptomangunkusumo No. 99, Kel. Sungai Keledang Kec. Samarinda Seberang Kota Samarinda	PT RENTAL PERDANA PUTRATAMA SUPARTONO WELLY SUSANTO BRIAN AGRA PUSPARINI	55,000% 20,000% 15,000% 10,000%	IUP - BATUBARA	2012	2023	Batubara	Kalimantan Timur
58	AMANAH ANUGERAH ADI MULIA	Jln. Dahlia II Nomor 28, Kec. Banjarmasin Barat, Banjarmasin, Kalimantan Selatan	Hj. Sunarti Abror Hj Rakhma Mustika H. Imam Abror H. Fatwa Aji Lanang Nugraha HJ. Hestri Diah Rokhmani	20,000% 20,000% 20,000% 20,000% 20,000%	IUP - BATUBARA	12/04/2012	-	Batubara	Kalimantan Selatan
59	KITADIN	Pondok Indah Office Tower III 3rd floor Jl. Sultan Iskandar Muda Pondok Indah Kav. V-TA Jakarta Selatan 12310	PT Indo Tambangraya Megah Tbk PT Sigma Buana Cemerlang	99,990% 0,010%	IUP - BATUBARA	2010	2022	Batubara	Kalimantan Selatan
60	BARAMULTI SUKSESSARANA	Suite C-D, Lantai 56, Sahid Sudirman Centre, The Sahid City Complex, Jalan Jend. Sudirman No, 86, Karet Tengsin, Tanah Abang, jakarta pusat 10220	PT Wahana Sentosa Cemerlang Tata Power International Pte. Ltd Masyarakat (kepemilikan masing-masing dibawah 5%)	64,741% 26,000% 9,259%	IUP - BATUBARA	13/04/2010	11/04/2018	Batubara	Kalimantan Timur
61	RANTAU PANJANG UTAMA BHAKTI	Gedung Patra Jasa Lantai 20 R. 2020, Jl. Jend. Gatot Subroto Kav 32-34, Jakarta Selatan	PT SYAHID MINING PT TANJUNG SEMESTA ENERGI	45,000% 55,000%	IUP - BATUBARA	29/10/2010	29/10/2030	Batubara	Kalimantan Timur
62	LEMBUSWANA PERKASA	Mutiara 52, Jl. Vico RT.003 Sungai Seluang Samboja Kab. Kutai Kartanegara, Kalimantan Timur	HJ. DAYANG KARTINI KANG DUCK JAI	1,000% 99,000%	IUP - BATUBARA	31/03/2012	31/03/2028	Batubara	Kalimantan Timur
63	PROLINDO CIPTA NUSANTARA	Menara BCA It 43 Grand Indonesia Jl. MH Thamrin no 1 Menteng Jakarta Pusat	PT. Mega Bintang Peerkas PT. Lestari Cipta Persada	50,000% 50,000%	IUP - BATUBARA	21/04/2017	29/04/2022	Batubara	Kalimantan Selatan
64	INTI BARA PERDANA	Jalan Profesor Doktor Satrio 164, 10270 Tanah Abang - Gelora Jakarta - Indonesia	-	-	IUP - BATUBARA	-	-	Batubara	Bengkulu Utara
65	KUD MAKMUR SALAM BABARIS/UNIT DESA MAKMUR	Pantai Cabi, Desa Salam Babaris, Kecamatan Salam Babaris	Seluruh Anggota Koperasi	100,000%	IUP - BATUBARA	23/01/2014	23/01/2024	Batubara	Kalimantan Selatan
66	SURYA SAKTI DARMA KENCANA	Km.143,5 Desa Kintap Kecil Kec. Kintap Kab.Tanah Laut	-	-	IUP - BATUBARA	-	-	Batubara	Kalimantan Selatan
67	CAHAYA ENERGI MANDIRI	Citraland, Jl. D I Panjaitan Komp. I Walk Blok Orange Land No. 06 Samarinda; Gandaria 8 Office Tower Unit 6G, Jl. Iskandar Muda, Kebayoran Lama, Jakarta Selatan (12240)	-	-	IUP - BATUBARA	-	-	Batubara	Kalimantan Timur
68	PUTRA PARAHYANGAN MANDIRI	KOMP. BUNYAMIN PERMAI I RAY I NO. 46B RT. 014 RW. 000 KEL PEMURUS LUAR KEC. BAJARMASIN TIMUR KALIMANTAN SELATAN	H WAWAN PRANATA Dr. UNTUNG SUHARSONO RAJAB.Drs. SH MUJINI TRI HANDAYANI	50,000% 25,000% 25,000%	IUP - BATUBARA	-	05/02/2022	Batubara	Kalimantan Selatan
69	INDOMINING	DISTRICT 8 TRASURY TOWER LOT 28 LANTAI 33, JL. JEND. SUDIRMAN KAV. 52-53 RT.08 RW. 03, SENAYAN KEBAYORAN BARU, JAKARTA SELATAN DKI	PT. TOBA BUMI ENERGI PT. TOBA SEJAHTERA	100,000% 0,000%	IUP - BATUBARA	15/03/2013	15/03/2023	Batubara	Kalimantan Timur
70	MANAMBANG MUARA ENIM	GD. Puri Matari 2 lantai1 Jl. HR. Rasuna Said Kav H1-H2 Karet - Setiabudi Jakarta	PT. Alam Karya Nusantara New Growth B.V, The Netherlands	60,000% 40,000%	IUP - BATUBARA	24/02/2010	06/03/2038	Batubara	Sumatera Selatan
71	SINAR KUMALA NAGA	Jl. P. Antasari No.11 Samarinda Ulu	-	-	IUP - BATUBARA	-	-	Batubara	Kalimantan Timur
72	FIRMAN KETAUN	Jl. P. Antasari No.11 Samarinda Ulu	-	-	IUP - BATUBARA	-	-	Batubara	Bengkulu Utara

Appendix 1.2 Mining and Coal Company List for 2016

No	Company	Address	Stakeholder	Percentage (%)	Contract Type	Time Period		Commodity	Province
						Beginning	Ending		
73	BINUANG MITRA BERSAMA	JALAN A YANI KM 12 KABUPATEN BANJAR KALIMANTAN SELATAN	Winarman Halim Drs. H. Zaini Mahdi, BSc H. Muhammad Hatta bin H Syahrani	40,000% 30,000% 30,000%	IUP - BATUBARA	10/06/2013	26/02/2023	Batubara	Kalimantan Selatan
74	ARTHA PRATAMA JAYA	Samarinda	-	-	IUP - BATUBARA	-	-	Batubara	Kalimantan Timur
75	INTERNASIONAL PRIMA COAL	JL. GUNUNG MERAPI NO 16 RT 04,JAWA SAMARINDA ULU SAMARINDA - KALIMANTAN TIMUR	PT BUKIT ASAM (PERSERO) TBK PT MEGA RAYA KUSUMA	51,000% 49,000%	IUP - BATUBARA	2010	2026	Batubara	Kalimantan Timur
76	ASTRI MINING RESOURCES	Menara BCA Lantai 43 Jl. M. H. Thamrin Kav. I. Jakarta Pusat 10310	-	-	IUP - BATUBARA	-	-	Batubara	Kalimantan Selatan
77	BERAU USAHA MANDIRI	Jl. Cempaka Merah No. 9A, Tanjung Redeb, Berau	-	-	IUP - BATUBARA	-	-	Batubara	Kalimantan Timur
78	BANGUNNUSANTARA JAYAMAKMUR	Daan Mogot KM 1 No. 9D Kelurahan Jelambar Kecamatan Grogol Pertamburan, Kota Jakarta Barat	Ir.Susilo Sudarmo Joyoharti Ir..Haryono Jayaharto Hartono Gandamulia	90,000% 4,000% 6,000%	IUP - BATUBARA	07/03/2016	07/03/2024	Batubara	Kalimantan Tengah
79	LAMINDO INTER MULTIKON	Jl. Jenderal Gatot Soebroto 74, Tebet, Menteng Dalam, Jakarta 12870	-	-	IUP - BATUBARA	-	-	Batubara	Kalimantan Utara
80	DWINAD NUSA SEJAHTERA	Gedung The Convergence Indonesia Lt 20, Jl. HR Rasuna Said. Kelurahan Karet Kuningan, Kecamatan Setiabudi. Jakarta Selatan	Sumatra Copper & Gold Plc Adi Adriansyah Sjoekri	99,9975% 0,0025%	IUP - BATUBARA	-	-	Batubara	Sumatera Selatan
81	LASKAR SEMESTA ALAM	Gedung Cyber 2 Tower Lanta 24, Jl. HR. Rasuna Said Blok X-5 No.13, Kuningan Timur, Setiabudi Jakarta Selatan	PT. Alam Tri Abadi Far East Investment Limited Ruddy Tjanaka	75,200% 24,400% 0,400%	IUP - BATUBARA	24/02/2015	15/09/2034	Batubara	Kalimantan Selatan
82	MAKMUR BERSAMA	Jl. Menteri 4 No. 133 Sungai Paring, Kab. Banjar Kalimantan Selatan,	H. Aliansyah	100,000%	IUP - BATUBARA	07/07/2014	07/07/2023	Batubara	Kalimantan Selatan
83	INTAN KARYA MANDIRI	Jl.RAHAYU No.005 RT.019 / RW.005 Kel.Sungai Paring Martapura, Kabupaten Banjar,	H.RUSLI	100,000%	IUP - BATUBARA	28/04/2015	28/04/2020	Batubara	Kalimantan Selatan
84	KUSUMA RAYA UTAMA	Jl. Musi No. 40 E	-	-	IUP - BATUBARA	-	-	Batubara	Bengkulu Utara
85	SATUI TERMINAL UMUM	Jl. Pasar Lama RT 01/RW 01 Batulicin, Tanah Bumbu	-	-	IUP - BATUBARA	-	-	Batubara	Kalimantan Selatan
86	BERKAT MURAH REJEKI	Desa Pantai Cabe RT. 07 RW 02, Salam Babris, Tapin Selatan, Tapin.	Bambang Darmanto Darminto Bambang	75,000% 25,000%	IUP - BATUBARA	27/12/2012	27/12/2022	Batubara	Kalimantan Selatan
87	GLOBALINDO INTI ENERGI	Jl. Ir. Soekarno No. 24 RT 015, Muara Jawa Ulu Kutai Kartanegara	-	-	IUP - BATUBARA	-	-	Batubara	Kalimantan Timur
88	MAHAKAM PRIMA AKBAR SEJATI	Jl. M. Said Samarinda 75000, Kalimantan Timur Indonesia; Loh Sumber, Loa Kulu, Kutai Kartanegara Regency, East Kalimantan 75391; Wisma 46 Kota Bni Jl. Jend Sudirman Kav.1, Jakpus & Jalan Wolter Monginsidi Kode Pos 75511 Kalimantan Timur	-	-	IUP - BATUBARA	-	-	Batubara	Kalimantan Timur
89	FAZAR UTAMA	Jl.Pangeran Antasari No. 45 Samarinda	-	-	IUP - BATUBARA	-	-	Batubara	Kalimantan Timur
90	SUPRA BARA ENERGI	Graha Irama Lt. 14, Jl. Hr. Rasuna Said Kav. 1&2, Jakarta 12950; Jl. Poros Teluk Bayur, Labanan Km 7, Teluk Bayur, Berau	-	-	IUP - BATUBARA	-	-	Batubara	kalimantan Timur
91	ENERGI BATU BARA LESTARI	Office 8, Jl. Jend Sudirman Kav. 52-53, Jakarta Selatan 12190	PT. Hasnur Jaya Energi PT. Hasnur Jaya International	99,910% 0,090%	IUP - BATUBARA	12/06/2012	12/06/2022	Batubara	Kalimantan Selatan
92	FREEPOR T INDONESIA	Plaza 89 Lt. 5 Jl. HR Rasuna Said Kav. X-7 No. 6 Jakarta 12940	Freeport McMoran Inc. Pemerintah Republik Indonesia PT Indocopper Investama	81,280% 9,360% 9,360%	KK-MINERAL	30/12/1991	29/12/2021	Emas, Tembaga	Papua
93	NEWMONT NUSA TENGGARA DH AMMAN MINERAL NUSA TENGGARA	Gedung The Energy Lantai 28 SCBD Lot.11A Jalan Jenderal Sudirman Kav.52-53 RT005 RW003 Senayan Kebayoran Baru Jakarta Selatan DKI	Amman Mineral Internasional Pukuafu Indah	82,200% 17,800%	KK-MINERAL	Maret 2000	Maret 2030	Emas	Nusa Tenggara Barat
94	VALE INDONESIA TBK	GEDUNG THE ENERGY LT. 31 LOT 11A, JL. JEND. SUDIRMAN KAV. 52-53, JAKARTA SELATAN	Vale Canada Limited Publik Sumitomo Metal Mining Co.,Ltd Vale Japan Limited Sumitomo Corporation	58,730% 20,490% 20,090% 0,540% 0,140%	KK-MINERAL	29/12/1995	28/12/2025	Nikel	Sulawesi Selatan, Sulawesi Tengah, Sulawesi Tenggara
95	TAMBANG TONDANO NUSAJAYA	Gedung Menara Rajawali Lantai 19, 31. Dr. Ide Anak Agung, Lot #5.1 Kel. Kuningan TimurGde Agung, Kec. Setiabudi, Jakarta Selatan	Archipelago Resources Pte Ltd PT Archi Indonesia	5,000% 95,000%	KK-MINERAL	17/03/1997	-	Emas	Sulawesi Utara
96	AGINCOURT RESOURCES	Pondok Indah Office Tower 3 Lt 12. Jl. Sultan Iskandar Muda Kav. V-TA, Jakarta 12310	-	-	KK-MINERAL	-	-	Emas	Sumatera Utara
97	MEARES SOPUTAN MINING	Gedung Menara Rajawali Lantai 19, Jl. Dr. Ide Anak Agung Gde Agung, Lot #5.1 Kel. Kuningan Timur, Kec. Setiabudi, Jakarta Selatan	Archipelago Resources Pte Ltd PT Archi Indonesia	5,000% 95,000%	KK-MINERAL	06/11/1986	-	Emas	Sulawesi Utara
98	KASONGAN BUMI KENCANA	Sahid Sudirman Center Lt. 21 Jakarta ; Jl Antang Kalang 04 A PALANGKARAYA 73111	-	-	KK-MINERAL	-	-	Emas	Kalimantan Tengah
99	NUSA HALMAHERA MINERALS	The Manhattan Square - Mid Tower Lt.3, Jl. TB Simatupang Kay.1S RT 08 RW 03, PasarMinggu, Jakarta Selatan	Newcrest Singapore Holding Pte Ltd PT Aneka Tambang	75,000% 25,000%	KK-MINERAL	28/04/1997	30/09/2029	Emas, Perak	Maluku Utara
100	PT TIMAH TBK	Jalan Jenderal Sudirman No. 51 Pangkalpinang	Negara Republik Indonesia Masyarakat	65,000% 35,000%	IUP-MINERAL	17/06/1905	19/07/1905	Logam Timah	Bangka Belitung dan Riau

No	Company	Address	Stakeholder	Percentage (%)	Contract Type	Time Period		Commodity	Province
						Beginning	Ending		
101	ANEKA TAMBANG (PERSERO) TBK	Jl. Letjen TB. Simatupang No. 1 Tj. Barat Jakarta Selatan 12530	GOVERNMENT OF INDONESIA PUBLIC Rincian : NEGARA REPUBLIK INDONESIA PT ASABRI (PERSERO) - DAPEN TNI BPJS KETENAGAKERJAAN-JHT PT.ASABRI ( PERSERO ) PT TASPEN (PERSERO) - THT ASURANSI JIWASRAYA PT ASABRI (PERSERO) - DAPEN POLRI PT ASABRI (PERSERO) - DAPEN PT ASURANSI JIWA ADISARANA WANAARATHA - DESK 2 BPJS KETENAGAKERJAAN - JKK BPJS KETENAGAKERJAAN - BPJS BBH BOSTON S/A VANGRD EMG MKTS STK INF CITIBANK NEW YORK S/A DIMENSIONAL EMERGING MARKETS VALUE FUND CITIBANK NEW YORK S/A EMERGING MARKETS CORE EQUITY PORTFOLIO OF DFA INV DIMENSIO CITIBANK NEW YORK S/A THE EMERGING MARKETS SMALL CAP SERIES OF THE DFA INVESTMEN JPMCB NA RE-VANGUARD TOTAL INTERNATIONAL STOCK INDEX FUND DANA PENSIUN ANGKASA PURA I PT. JASA RAHARJA (PERSERO) BANQUE PICTET AND CIE SA BPJS KETENAGAKERJAAN - JK MASYARAKAT LAINNYA Ir. Tedy Badrujaman, M.M. Ir. I Made Surata, M.Si. Ir. Hari Widjajanto, M.M. Agus Zamzam J, S.T., M.T. Dimas Wikan Pramuditho	65,000% 35,000%  6500,001% 289,756% 220,709% 199,430% 189,513% 166,981% 141,986% 106,723% 89,581% 82,576% 62,445% 59,752% 59,387% 46,406% 41,309% 40,160% 37,613% 26,093% 26,037% 25,808% 1587,476% 0,037% 0,113% 0,056% 0,050% 0,003%	IUP-MINERAL	-	-	Ferronickel, Nickel ore, Gold, Silver, Bauksit, Platina, Paladium	Sulawesi Tenggara, Maluku Utara, Kalimantan Barat, Jawa Barat
102	BINTANG DELAPAN MINERAL	Jl. Bulevar Gading Barat Blok LC 6 No.53 Kel. Kelapa Gading Barat , Jakarta Utara	PT. PANCA METTA PT. MELTAPRATAMA PERKASA HALIM MINA HAMID MINA	35,000% 35,000% 20,000% 10,000%	IUP-MINERAL	20/07/2007	20/07/2027	Nickel ore	Sulawesi Tengah
103	SAGO PRIMA PRATAMA	Equity Tower Lt. 48 Unit E, SCBD Lot. 9, Jl. Jend. Sudirman Kay. 52-53 Senayan, Kebayoran Baru, Jakarta Selatan, 12190	PT J Resources Nusantara Jimmy Budiarto	99,800% 0,200%	IUP-MINERAL	03/05/2013	03/05/2033	Emas	Kalimantan Utara
104	VENUS INTI PERKASA	Jl. Malahayati Rt.001/rw.001, Kel. Air Mawar, Kec. Bukit Intan, Pangkalpinang, KOTA PANGKAL PINANG - KEP. BANGKA BELITUNG	-	-	IUP-MINERAL	-	-	Timah	Bangka Belitung
105	TRISENSA MINERAL UTAMA	Citraland, Jl. D.I Panjaitan Komp. I Walk Blok Orange Land No. 06 Samarinda; Gandaria 8 Office Tower Unit 6G, Jl. Iskandar Muda,	PT Toba Bara Sejahtera Tbk PT Toba Sejahtera	99,997% 0,003%	IUP-MINERAL	14/12/2010	14/12/2023	-	Kalimantan Timur
106	TININDO INTER NUSA	Jl. Mangga Dua	-	-	IUP-MINERAL	-	-	-	Bangka
107	FAJAR BHAKTI LINTAS NUSANTARA	Sudirman Plaza/Plaza Marien Lt 10 Kav.76-78, Jl. Jend. Sudirman, RT.2/RW.2, Kuningan, Setia Budi, Jakarta Selatan	-	-	IUP-MINERAL	-	-	-	Maluku Utara
108	MENARA CIPTA MULIA	Klp., Mentawak, Klp. Kampit, Kabupaten Belitung Timur, Kepulauan Bangka Belitung 33571	-	-	IUP-MINERAL	-	-	-	Bangka Belitung
109	PRIMA TIMAH UTAMA	Citraland, Jl. D.I Panjaitan Komp. I Walk Blok Orange Land No. 06 Samarinda; Gandaria 8 Office Tower Unit 6G, Jl. Iskandar Muda, Kebayoran Lama, Jakarta Selatan (12240)	KASSAN MULYONO LIM TJIAUW LENG EDDY MULYONO ERIK MULJONO	70,000% 10,000% 10,000% 10,000%	IUP-MINERAL	2010	2024	Timah	Bangka Belitung
110	REFINED BANGKA TIN	Kawasan Industri Jelitik, Sungailiat,	Suparta Surianto Frans Muller	73,000% 17,000% 10,000%	IUP-MINERAL	16/08/2016	15/08/2021	Timah	Bangka Belitung
111	BANGKA TIN INDUSTRY	Jalan Cendrawasih Raya No. 36-37, Kebayoran Lama, Jakarta Selatan	Ricky Gunawan Toto Hermawan Liem PT Noble Capital Sherly Wanto	38,000% 33,000% 24,000% 5,000%	IUP-MINERAL	31/08/2009	-	Timah	Bangka Belitung
112	BANGKA PRIMA TIN	Jl. A No 1 Rt 015 Rw 004 Kel Cipinang Muara Kec. Jatinegara Jaktim	-	-	IUP-MINERAL	-	-	Timah	Bangka Belitung

Appendix 2.1 The Reconciliation for Total Lifting Oil for the Year 2016 (KKKS - SKK Migas) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	180.979	180.979	-	180.979	180.979	-
02	PHE NSB	North Sumatra "B"	25.598	25.598	-	25.598	25.598	-
03	BP Berau Ltd.	Berau	49.373	49.373	-	49.373	49.373	-
04	BP Muturi Holdings B.V.	Muturi	14.855	14.855	-	14.855	14.855	-
05	BP Wiriagar Ltd.	Wiriagar	4.990	4.990	-	4.990	4.990	-
06	Camar Resources Canada Inc.	Bawean	9.843	9.843	-	9.843	9.843	-
07	Chevron Indonesia Company	East Kalimantan	247.587	247.587	-	247.587	247.587	-
08	Chevron Rapak Ltd.	Rapak	25.093	25.093	-	25.093	25.093	-
09	Chevron Makassar Ltd.	Makassar Strait	60.675	60.675	-	60.675	60.675	-
10	Chevron Pacific Indonesia	Rokan	3.619.571	3.619.571	-	3.619.571	3.619.571	-
11	CITIC Seram Energy Limited	Seram Non Bula	41.909	41.909	-	41.909	41.909	-
12	CNOOC SES Ltd.	South East Sumatera	475.124	475.124	-	475.124	475.124	-
13	Conocophillips (Grissik) Ltd.	Corridor	86.944	86.944	-	86.944	86.944	-
14	Medco E&P Natuna Ltd.	South Natuna B	276.825	276.825	-	276.825	276.825	-
15	EMP Malacca Strait S.A	Malacca Strait	39.480	39.480	-	39.480	39.480	-
16	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	8	8	-	8	8	-
17	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	517.519	517.519	-	517.519	517.519	-
18	Kalrez Petroleum (Seram) Limited	Bula, Seram	4.560	4.560	-	4.560	4.560	-
19	Kangean Energy Indonesia Limited	Kangean	-	-	-	-	-	-
20	Lapindo Brantas Inc.	Brantas	60	60	-	60	60	-
21	Exxonmobil Cepu Ltd.	Cepu	2.470.201	2.470.201	-	2.470.201	2.470.201	-
22	PHE NSO	North Sumatra	1.844	1.844	-	1.844	1.844	-
23	Montd'or Oil Tungkal Limited	Tungkal	19.383	19.383	-	19.383	19.383	-
24	Mubadala Petroleum	Sebuku	3.343	3.343	-	3.343	3.343	-
25	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	517.985	517.985	-	517.985	517.985	-
26	PT Benuo Taka Wailawi	Wailawi	-	-	-	-	-	-
27	Petrogas (Basin) Ltd.	Kepala Burung	61.676	61.676	-	61.676	61.676	-
28	Petrochina International Bangko Ltd.	Bangko	129	129	-	129	129	-
29	Petrochina International Jabung Ltd.	Jabung	203.567	203.567	-	203.567	203.567	-
30	Petronas Carigali (Ketapang) Ltd.	Ketapang	251.104	251.104	-	251.104	251.104	-
31	Petronas Carigali (Muriah) Ltd.	Muriah	-	-	-	-	-	-
32	PHE Siak	Siak	25.971	25.971	-	25.971	25.971	-
33	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	20.171	20.171	-	20.171	20.171	-
34	PHE Kampar	Kampar	18.624	18.624	-	18.624	18.624	-
35	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
36	PT Medco E&P Rimau	Rimau	146.750	146.750	-	146.750	146.750	-
37	PT Medco E&P South Sumatera	South Sumatera	78.531	78.531	-	78.531	78.531	-

Appendix 2.1 The Reconciliation for Total Lifting Oil for the Year 2016 (KKKS - SKK Migas) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
38	PT Medco E&P Tarakan	Tarakan	31.219	31.219	-	31.219	31.219	-
39	PT Pertamina EP	Indonesia	1.213.209	1.213.209	-	1.213.209	1.213.209	-
40	PT PHE WMO	West Madura	133.732	133.732	-	133.732	133.732	-
41	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	18.538	18.538	-	18.538	18.538	-
42	PT SPR Langgak	Langgak	4.713	4.713	-	4.713	4.713	-
43	PT Tiarabumi Petroleum	West Air Komering	3.174	3.174	-	3.174	3.174	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	60.732	60.732	-	60.732	60.732	-
45	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	4	4	-	4	4	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Santos (Sampang) Pty. Ltd.	Sampang	19.415	19.415	-	19.415	19.415	-
48	Star Energy (Kakap) Ltd.	Kakap	45.841	45.841	-	45.841	45.841	-
49	Tately N.V	Palmerah	7.418	7.417	(1)	7.418	7.417	(1)
50	Total E&P Indonesia	Mahakam	977.689	488.844	(488.844)	488.844	488.844	-
51	Vico CBM	GMB Sanga-Sanga	10	-	(10)	-	-	-
52	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	227.816	227.816	-	227.816	227.816	-
53	JOA Total E&P Indonesia	Tengah	9.023	4.474	(4.549)	4.512	4.512	-
54	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	3.325	3.325	-	3.325	3.325	-
55	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	-	-	-	-	-	-
56	JOB Pertamina - Petrochina East Java	Tuban	24.643	24.643	-	24.643	24.643	-
57	JOB Pertamina - Petrochina Salawati	Salawati	47.355	23.677	(23.677)	23.677	23.677	-
58	JOB Pertamina - Talisman Ogan Komering Ltd.	Ogan Komering	14.583	14.583	-	14.583	14.583	-
59	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	30.188	30.188	-	30.188	30.188	-
60	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	101.078	67.245	(33.833)	67.245	67.245	-
61	PHE Tengah K - JOA P Tengah	Tengah	4.512	4.512	-	4.512	4.512	-
62	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	3.325	3.325	-	3.325	3.325	-
63	PHE Tuban East Java - JOB PPEJ	Tuban	24.643	24.643	-	24.643	24.643	-
64	PHE Salawati - JOB PPS	Salawati	23.677	23.677	-	23.677	23.677	-
65	PHE Ogan Komering - JOB P TOKL	Ogan Komering	14.583	14.583	-	14.583	14.583	-
66	PHE Jambi Merang - JOB P Talisman	Jambi Merang	30.188	30.188	-	30.188	30.188	-
67	PHE Medco Tomori - JOB P Medco	Senoro - Toili	67.245	67.245	-	67.245	67.245	-
68	PHE Simenggaris	Simenggaris	-	-	-	-	-	-
69	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	216	216	-	216	216	-
70	Krisenergy (Satria) Ltd.	Bulu	-	-	-	-	-	-
<b>TOTAL</b>			<b>12.642.364</b>	<b>12.091.449</b>	<b>(550.914)</b>	<b>12.091.488</b>	<b>12.091.487</b>	<b>(1)</b>

Companies did not report

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
1	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	-	-	-	-	-	-
<b>TOTAL</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>



Appendix 2.2 The Reconciliation for Total Lifting Gas for the Year 2016 (KKKS - SKK Migas) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	-	-	-	-	-	-
02	PHE NSB	North Sumatra "B"	58.175	58.175	-	58.175	58.175	-
03	BP Berau Ltd.	Berau	1.522.238	858.043	(664.195)	1.522.238	1.522.238	-
04	BP Muturi Holdings B.V.	Muturi	458.013	258.169	(199.844)	458.013	458.013	-
05	BP Wiriagar Ltd.	Wiriagar	153.857	85.122	(68.735)	153.857	153.857	-
06	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
07	Chevron Indonesia Company	East Kalimantan	184.785	173.956	(10.829)	184.785	184.785	-
08	Chevron Rapak Ltd.	Rapak	40.942	39.679	(1.263)	40.942	40.942	-
09	Chevron Makassar Ltd.	Makassar Strait	(15.519)	(18.677)	(3.159)	(18.677)	(18.677)	-
10	Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
11	CITIC Seram Energy Limited	Seram Non Bula	-	-	-	-	-	-
12	CNOOC SES Ltd.	South East Sumatera	153.861	153.861	-	153.861	153.861	-
13	Conocophillips (Grissik) Ltd.	Corridor	1.573.563	1.573.563	-	1.573.563	1.573.563	-
14	Medco E&P Natuna Ltd.	South Natuna B	481.198	542.496	61.299	542.496	542.496	-
15	EMP Malacca Strait S.A	Malacca Strait	6.016	6.016	-	6.016	6.016	-
16	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	60.953	60.953	-	60.953	60.953	-
17	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	1.543.883	1.543.883	-	1.543.883	1.543.883	-
18	Kalrez Petroleum (Seram) Limited	Bula, Seram	-	-	-	-	-	-
19	Kangean Energy Indonesia Limited	Kangean	503.570	503.570	-	503.570	503.570	-
20	Lapindo Brantas Inc.	Brantas	12.985	12.985	-	12.985	12.985	-
21	Exxonmobil Cepu Ltd.	Cepu	-	-	-	-	-	-
22	PHE NSO	North Sumatra	54.448	54.448	-	54.448	54.448	-
23	Montd'or Oil Tungkal Limited	Tungkal	-	-	-	-	-	-
24	Mubadala Petroleum	Sebuku	150.906	150.906	-	150.906	150.906	-
25	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	386.157	386.157	-	386.157	386.157	-
26	PT Benuo Taka Wailawi	Wailawi	1.934	1.934	-	1.934	1.934	-
27	Petrogas (Basin) Ltd.	Kepala Burung	9.733	10.520	787	10.520	10.520	-
28	Petrochina International Bangko Ltd.	Bangko	-	-	-	-	-	-
29	Petrochina International Jabung Ltd.	Jabung	268.139	446.708	178.570	446.708	446.708	-
30	Petronas Carigali (Ketapang) Ltd.	Ketapang	12.758	12.758	-	12.758	12.758	-
31	Petronas Carigali (Muriah) Ltd.	Muriah	158.852	158.852	-	158.852	158.852	-
32	PHE Siak	Siak	-	-	-	-	-	-
33	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	488.176	488.176	-	488.176	488.176	-
34	PHE Kampar	Kampar	-	-	-	-	-	-
35	PT Medco E&P Lematang	Lematang	110.719	110.719	-	110.719	110.719	-
36	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-
37	PT Medco E&P South Sumatera	South Sumatera	115.719	115.719	-	115.719	115.719	-
38	PT Medco E&P Tarakan	Tarakan	1.845	1.845	-	1.845	1.845	-
39	PT Pertamina EP	Indonesia	1.694.629	1.694.629	-	1.694.629	1.694.629	-

Appendix 2.2 The Reconciliation for Total Lifting Gas for the Year 2016 (KKKS - SKK Migas) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
40	PT PHE WMO	West Madura	311.883	311.883	-	311.883	311.883	-
41	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	-	-	-	-	-	-
42	PT SPR Langgak	Langgak	-	-	-	-	-	-
43	PT Tiarabumi Petroleum	West Air Komerling	-	-	-	-	-	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	90.824	109.372	18.548	109.372	109.372	-
45	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	2.236	2.236	-	2.236	2.236	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	125.012	125.012	-	125.012	125.012	-
47	Santos (Sampang) Pty. Ltd.	Sampang	165.051	165.051	-	165.051	165.051	-
48	Star Energy (Kakap) Ltd.	Kakap	40.438	40.438	-	40.438	40.438	-
49	Tately N.V	Palmerah	-	-	-	-	-	-
50	Total E&P Indonesia	Mahakam	3.070.060	1.535.030	(1.535.030)	1.535.030	1.535.030	-
51	Vico CBM	GMB Sanga-Sanga	-	289	289	289	289	-
52	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	358.858	321.669	(37.190)	321.669	321.669	-
53	<b>JOA Total E&amp;P Indonesia</b>	Tengah	21.430	10.958	(10.472)	10.715	10.715	-
54	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	-	-	-	-	-	-
55	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	59.665	390	(59.276)	390	390	-
56	JOB Pertamina - Petrochina East Java	Tuban	538	538	-	538	538	-
57	JOB Pertamina - Petrochina Salawati	Salawati	290	145	(145)	145	145	-
58	JOB Pertamina - Talisman Ogan Komerling Ltd.	Ogan Komerling	6.848	6.848	-	6.848	6.848	-
59	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	93.773	93.773	1	93.773	93.773	1
60	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	264.560	145.466	(119.095)	145.466	145.466	-
61	PHE Tengah K - JOA P Tengah	Tengah	10.715	10.715	-	10.715	10.715	-
62	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	-	-	-	-	-	-
63	PHE Tuban East Java - JOB PPEJ	Tuban	538	538	-	538	538	-
64	PHE Salawati - JOB PPS	Salawati	145	145	-	145	145	-
65	PHE Ogan Komerling - JOB P TOKL	Ogan Komerling	6.848	6.848	-	6.848	6.848	-
66	PHE Jambi Merang - JOB P Talisman	Jambi Merang	93.773	93.773	-	93.773	93.773	-
67	PHE Medco Tomori - JOB P Medco	Senoro - Toili	145.466	145.466	-	145.466	145.466	-
68	PHE Simenggaris	Simenggaris	234	234	-	234	234	-
69	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	-	-	-	-	-	-
70	Krisenergy (Satria) Ltd.	Bulu	-	-	-	-	-	-
<b>TOTAL</b>			<b>15.061.719</b>	<b>12.611.982</b>	<b>(2.449.737)</b>	<b>13.556.603</b>	<b>13.556.604</b>	<b>1</b>

Companies did not Report

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
1	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	-	108.746	108.746	-	108.746	108.746
<b>TOTAL</b>			<b>-</b>	<b>108.746</b>	<b>108.746</b>	<b>-</b>	<b>108.746</b>	<b>108.746</b>

Appendix 2.3 The Reconciliation for DMO Fees for the Year 2016 (KKKS - SKK Migas) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	1.711	1.711	-	1.711	1.711	-
02	PHE NSB	North Sumatra "B"	8	8	-	8	8	-
03	BP Berau Ltd.	Berau	2.077	2.077	-	2.077	2.077	-
04	BP Muturi Holdings B.V.	Muturi	625	625	-	625	625	-
05	BP Wiriagar Ltd.	Wiriagar	600	90	(510)	90	90	-
06	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
07	Chevron Indonesia Company	East Kalimantan	698	698	-	698	698	-
08	Chevron Rapak Ltd.	Rapak	-	-	-	-	-	-
09	Chevron Makassar Ltd.	Makassar Strait	1.839	1.839	-	1.839	1.839	-
10	Chevron Pacific Indonesia	Rokan	40.549	40.549	-	40.549	40.549	-
11	CITIC Seram Energy Limited	Seram Non Bula	-	-	-	-	-	-
12	CNOOC SES Ltd.	South East Sumatera	-	1.041	1.041	-	1.041	1.041
13	Conocophillips (Grissik) Ltd.	Corridor	1.164	1.164	-	1.164	1.164	-
14	Medco E&P Natuna Ltd.	South Natuna B	-	-	-	-	-	-
15	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
16	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
17	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	1.588	1.588	-	1.588	1.588	-
18	Kalrez Petroleum (Seram) Limited	Bula, Seram	-	-	-	-	-	-
19	Kangean Energy Indonesia Limited	Kangean	-	-	-	-	-	-
20	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
21	Exxonmobil Cepu Ltd.	Cepu	275.692	275.692	-	275.692	275.692	-
22	PHE NSO	North Sumatra	18	18	-	18	18	-
23	Montd'or Oil Tungkal Limited	Tungkal	-	-	-	-	-	-
24	Mubadala Petroleum	Sebuku	-	-	-	-	-	-
25	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	1.059	1.059	-	1.059	1.059	-
26	PT Benuo Taka Wailawi	Wailawi	-	-	-	-	-	-
27	Petrogas (Basin) Ltd.	Kepala Burung	-	-	-	-	-	-
28	Petrochina International Bangko Ltd.	Bangko	-	-	-	-	-	-
29	Petrochina International Jabung Ltd.	Jabung	2.232	2.232	-	2.232	2.232	-
30	Petronas Carigali (Ketapang) Ltd.	Ketapang	-	-	-	-	-	-
31	Petronas Carigali (Muriah) Ltd.	Muriah	-	-	-	-	-	-
32	PHE Siak	Siak	382	382	-	382	382	-
33	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	-	-	-	-	-	-
34	PHE Kampar	Kampar	170	274	104	274	274	-
35	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
36	PT Medco E&P Rimau	Rimau	1.474	1.474	-	1.474	1.474	-
37	PT Medco E&P South Sumatera	South Sumatera	962	962	-	962	962	-
38	PT Medco E&P Tarakan	Tarakan	314	314	-	314	314	-

Appendix 2.3 The Reconciliation for DMO Fees for the Year 2016 (KKKS - SKK Migas) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
39	PT Pertamina EP	Indonesia	203.885	203.901	16	203.901	203.901	-
40	PT PHE WMO	West Madura	14.949	15.194	245	15.194	15.194	-
41	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	-	-	-	-	-	-
42	PT SPR Langgak	Langgak	105	85	(20)	85	85	-
43	PT Tiarabumi Petroleum	West Air Komerling	-	-	-	-	-	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-	-
45	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	-	-	-	-	-	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Santos (Sampang) Pty. Ltd.	Sampang	-	255	255	255	255	-
48	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-	-
49	Tately N.V	Palmerah	6.676	-	(6.676)	-	-	-
50	Total E&P Indonesie	Mahakam	3.156	1.578	(1.578)	1.578	1.578	-
51	Vico CBM	GMB Sanga-Sanga	-	-	-	-	-	-
52	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	571	571	-	571	571	-
53	<b>JOA Total E&amp;P Indonesie</b>	Tengah	1	2	-	2	2	-
54	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	-	-	-	-	-	-
55	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	-	-	-	-	-	-
56	JOB Pertamina - Petrochina East Java	Tuban	4.033	9	(4.024)	9	9	-
57	JOB Pertamina - Petrochina Salawati	Salawati	-	-	-	-	-	-
58	JOB Pertamina - Talisman Ogan Komerling Ltd.	Ogan Komerling	126	126	-	126	126	-
59	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	259	259	-	259	259	-
60	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	20.960	10.380	(10.581)	10.380	10.380	-
61	PHE Tengah K - JOA P Tengah	Tengah	-	758	758	758	758	-
62	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	-	-	-	-	-	-
63	PHE Tuban East Java - JOB PPEJ	Tuban	2.913	-	(2.913)	4.142	4.142	-
64	PHE Salawati - JOB PPS	Salawati	-	-	-	-	-	-
65	PHE Ogan Komerling - JOB P TOKL	Ogan Komerling	976	2.451	1.475	2.451	2.451	-
66	PHE Jambi Merang - JOB P Talisman	Jambi Merang	5.050	5.074	23	5.074	5.074	-
67	PHE Medco Tomori - JOB P Medco	Senoro - Toili	-	-	-	-	-	-
68	PHE Simenggaris	Simenggaris	-	-	-	-	-	-
69	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	-	-	-	-	-	-
70	Krisenergy (Satria) Ltd.	Bulu	-	-	-	-	-	-
<b>TOTAL</b>			<b>596.823</b>	<b>574.439</b>	<b>(22.385)</b>	<b>577.539</b>	<b>578.580</b>	<b>1.041</b>

Companies did not report

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
1	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	-	-	-	-	-	-
<b>TOTAL</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 2.4 The Reconciliation for Over/(Under) Lifting Oil for the Year 2016 (KKKS - SKK Migas) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	4.580	4.580	-	4.580	4.580	-
02	PHE NSB	North Sumatra "B"	3.612	3.612	-	3.612	3.612	-
03	BP Berau Ltd.	Berau	-	(1.538)	(1.538)	(1.538)	(1.538)	-
04	BP Muturi Holdings B.V.	Muturi	-	(463)	(463)	(463)	(463)	-
05	BP Wiriagar Ltd.	Wiriagar	-	310	310	310	310	-
06	Camar Resources Canada Inc.	Bawean	1.476	-	(1.476)	-	-	-
07	Chevron Indonesia Company	East Kalimantan	22.772	22.772	-	22.772	22.772	-
08	Chevron Rapak Ltd.	Rapak	483	483	-	483	483	-
09	Chevron Makassar Ltd.	Makassar Strait	7.899	7.899	-	7.899	7.899	-
10	Chevron Pacific Indonesia	Rokan	14.609	14.609	-	14.609	14.609	-
11	CITIC Seram Energy Limited	Seram Non Bula	-	-	-	-	-	-
12	CNOOC SES Ltd.	South East Sumatera	12.707	2.028	(10.679)	1.271	2.028	757
13	Conocophillips (Grissik) Ltd.	Corridor	9.981	10.732	751	9.981	9.981	-
14	Medco E&P Natuna Ltd.	South Natuna B	404	(404)	(807)	404	404	-
15	EMP Malacca Strait S.A	Malacca Strait	(4.739)	(4.739)	-	(4.739)	(4.739)	-
16	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	1	1	1	1	-
17	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	17.077	17.077	-	17.077	17.077	-
18	Kalrez Petroleum (Seram) Limited	Bula, Seram	-	-	-	-	-	-
19	Kangean Energy Indonesia Limited	Kangean	-	-	-	-	-	-
20	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
21	Exxonmobil Cepu Ltd.	Cepu	30.473	30.473	-	30.473	30.473	-
22	PHE NSO	North Sumatra	88	88	-	88	88	-
23	Montd'or Oil Tungkal Limited	Tungkal	-	-	-	-	-	-
24	Mubadala Petroleum	Sebuku	11	(11)	(21)	(11)	(11)	-
25	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	4.467	4.467	-	4.467	4.467	-
26	PT Benuo Taka Wailawi	Wailawi	-	-	-	-	-	-
27	Petrogas (Basin) Ltd.	Kepala Burung	(1)	(1)	-	(1)	(1)	-
28	Petrochina International Bangko Ltd.	Bangko	3	3	-	3	3	-
29	Petrochina International Jabung Ltd.	Jabung	6.032	5.968	(64)	6.032	6.032	-
30	Petronas Carigali (Ketapang) Ltd.	Ketapang	2.860	4	(2.856)	4	4	-
31	Petronas Carigali (Muriah) Ltd.	Muriah	-	-	-	-	-	-
32	PHE Siak	Siak	1.411	1.411	-	1.411	1.411	-
33	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	(302)	(302)	-	(302)	(302)	-
34	PHE Kampar	Kampar	101	101	-	101	101	-
35	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
36	PT Medco E&P Rimau	Rimau	3.527	33.099	29.573	3.527	3.527	-
37	PT Medco E&P South Sumatera	South Sumatera	-	(36.626)	(36.626)	-	-	-
38	PT Medco E&P Tarakan	Tarakan	808	808	-	808	808	-

Appendix 2.4 The Reconciliation for Over/(Under) Lifting Oil for the Year 2016 (KKKS - SKK Migas) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
39	PT Pertamina EP	Indonesia	1.839	1.839	-	1.839	1.839	-
40	PT PHE WMO	West Madura	2.902	(2.902)	(5.803)	(2.902)	(2.902)	-
41	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	-	-	-	-	-	-
42	PT SPR Langgak	Langgak	60	(60)	(120)	(60)	(60)	-
43	PT Tiarabumi Petroleum	West Air Komerling	-	-	-	-	-	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	65	65	-	65	65	-
45	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	-	-	-	-	-	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Santos (Sampang) Pty. Ltd.	Sampang	1.923	1.923	-	1.923	1.923	-
48	Star Energy (Kakap) Ltd.	Kakap	(481)	(481)	-	(481)	(481)	-
49	Tately N.V	Palmerah	0	-	-	-	-	-
50	Total E&P Indonesia	Mahakam	16.381	16.381	-	16.381	16.381	-
51	Vico CBM	GMB Sanga-Sanga	-	-	-	-	-	-
52	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	(360)	(360)	-	(360)	(360)	-
53	JOA Total E&P Indonesia	Tengah	1.056	2.322	1.266	2.347	2.347	-
54	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	-	-	-	-	-	-
55	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	-	-	-	-	-	-
56	JOB Pertamina - Petrochina East Java	Tuban	2.218	(2.218)	(4.436)	2.218	2.218	-
57	JOB Pertamina - Petrochina Salawati	Salawati	(153)	(153)	-	(153)	(153)	-
58	JOB Pertamina - Talisman Ogan Komerling Ltd.	Ogan Komerling	(77)	(77)	-	(77)	(77)	-
59	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	1.641	(1.641)	(3.282)	(1.641)	(1.641)	-
60	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	228	228	-	228	228	-
61	PHE Tengah K - JOA P Tengah	Tengah	1.689	1.689	-	1.689	1.689	-
62	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	-	-	-	-	-	-
63	PHE Tuban East Java - JOB PPEJ	Tuban	207	207	-	207	207	-
64	PHE Salawati - JOB PPS	Salawati	-	-	-	-	-	-
65	PHE Ogan Komerling - JOB P TOKL	Ogan Komerling	750	750	-	750	750	-
66	PHE Jambi Merang - JOB P Talisman	Jambi Merang	1.620	(1.620)	(3.239)	(1.620)	(1.620)	-
67	PHE Medco Tomori - JOB P Medco	Senoro - Toili	2.567	2.567	-	2.567	2.567	-
68	PHE Simenggaris	Simenggaris	-	-	-	-	-	-
69	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	-	-	-	-	-	-
70	Krisenergy (Satria) Ltd.	Bulu	-	-	-	-	-	-
<b>TOTAL</b>			<b>174.415</b>	<b>134.904</b>	<b>(39.510)</b>	<b>145.782</b>	<b>146.539</b>	<b>757</b>

Companies did not Report

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
1	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	-	-	-	-	-	-
<b>TOTAL</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 2.5 The Reconciliation for Over/(Under) Lifting Gas for the Year 2016 (KKKS - SKK Migas) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	-	-	-	-	-	-
02	PHE NSB	North Sumatra "B"	(206)	(206)	-	(206)	(206)	-
03	BP Berau Ltd.	Berau	21.656	20.321	(1.335)	20.321	20.321	-
04	BP Muturi Holdings B.V.	Muturi	7.200	6.059	(1.141)	6.059	6.059	-
05	BP Wiriagar Ltd.	Wiriagar	2.308	2.473	166	2.473	2.473	-
06	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
07	Chevron Indonesia Company	East Kalimantan	14.433	14.434	1	14.434	14.434	-
08	Chevron Rapak Ltd.	Rapak	(559)	(559)	-	(559)	(559)	-
09	Chevron Makassar Ltd.	Makassar Strait	3.163	3.163	-	3.163	3.163	-
10	Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
11	CITIC Seram Energy Limited	Seram Non Bula	-	-	-	-	-	-
12	CNOOC SES Ltd.	South East Sumatera	(509)	(509)	-	(509)	(509)	-
13	Conocophillips (Grissik) Ltd.	Corridor	13.941	11.525	(2.416)	13.941	13.941	-
14	Medco E&P Natuna Ltd.	South Natuna B	-	-	-	-	-	-
15	EMP Malacca Strait S.A	Malacca Strait	233	233	-	233	233	-
16	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	276	276	276	276	-
17	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	(5.415)	(5.415)	-	(5.415)	(5.415)	-
18	Kalrez Petroleum (Seram) Limited	Bula, Seram	-	-	-	-	-	-
19	Kangean Energy Indonesia Limited	Kangean	-	-	-	-	-	-
20	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
21	Exxonmobil Cepu Ltd.	Cepu	-	-	-	-	-	-
22	PHE NSO	North Sumatra	517	517	-	517	517	-
23	Montd'or Oil Tungkal Limited	Tungkal	-	-	-	-	-	-
24	Mubadala Petroleum	Sebuku	-	-	-	-	-	-
25	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	(4.479)	(4.479)	-	(4.479)	(4.479)	-
26	PT Benuo Taka Wailawi	Wailawi	12	12	-	12	12	-
27	Petrogas (Basin) Ltd.	Kepala Burung	2.140	1.840	(300)	2.140	2.140	-
28	Petrochina International Bangko Ltd.	Bangko	-	-	-	-	-	-
29	Petrochina International Jabung Ltd.	Jabung	(559)	(581)	(21)	(559)	(559)	-
30	Petronas Carigali (Ketapang) Ltd.	Ketapang	-	-	-	-	-	-
31	Petronas Carigali (Muriah) Ltd.	Muriah	-	-	-	-	-	-
32	PHE Siak	Siak	-	-	-	-	-	-
33	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	2.874	2.874	-	2.874	2.874	-
34	PHE Kampar	Kampar	-	-	-	-	-	-
35	PT Medco E&P Lematang	Lematang	0	0	-	0	0	-
36	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-
37	PT Medco E&P South Sumatera	South Sumatera	433	433	-	433	433	-
38	PT Medco E&P Tarakan	Tarakan	145	145	-	145	145	-

Appendix 2.5 The Reconciliation for Over/(Under) Lifting Gas for the Year 2016 (KKKS - SKK Migas) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
39	PT Pertamina EP	Indonesia	(2.886)	(2.886)	-	(2.886)	(2.886)	-
40	PT PHE WMO	West Madura	(1.654)	1.654	3.309	1.654	1.654	-
41	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	-	-	-	-	-	-
42	PT SPR Langgak	Langgak	-	-	-	-	-	-
43	PT Tiarabumi Petroleum	West Air Komerling	-	-	-	-	-	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-	-
45	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	-	-	-	-	-	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	26	26	-	26	26	-
47	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
48	Star Energy (Kakap) Ltd.	Kakap	11	11	-	11	11	-
49	Tately N.V	Palmerah	-	-	-	-	-	-
50	Total E&P Indonesia	Mahakam	(4.162)	(4.162)	-	(4.162)	(4.162)	-
51	Vico CBM	GMB Sanga-Sanga	-	-	-	-	-	-
52	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	-	-	-	-	-	-
53	<b>JOA Total E&amp;P Indonesia</b>	Tengah	1.252	2.783	1.531	2.783	2.783	-
54	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	-	-	-	-	-	-
55	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	-	-	-	-	-	-
56	JOB Pertamina - Petrochina East Java	Tuban	122	(122)	(244)	122	122	-
57	JOB Pertamina - Petrochina Salawati	Salawati	-	-	-	-	-	-
58	JOB Pertamina - Talisman Ogan Komerling Ltd.	Ogan Komerling	47	47	-	47	47	-
59	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	51	(51)	(102)	(51)	(51)	-
60	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	138	138	-	138	138	-
61	PHE Tengah K - JOA P Tengah	Tengah	2.156	2.156	-	2.156	2.156	-
62	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	-	-	-	-	-	-
63	PHE Tuban East Java - JOB PPEJ	Tuban	(100)	(100)	-	(100)	(100)	-
64	PHE Salawati - JOB PPS	Salawati	-	-	-	-	-	-
65	PHE Ogan Komerling - JOB P TOKL	Ogan Komerling	35	35	-	35	35	-
66	PHE Jambi Merang - JOB P Talisman	Jambi Merang	(1.014)	1.014	2.028	1.014	1.014	-
67	PHE Medco Tomori - JOB P Medco	Senoro - Toili	15.336	15.336	-	15.336	15.336	-
68	PHE Simenggaris	Simenggaris	-	-	-	-	-	-
69	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	-	-	-	-	-	-
70	Krisenergy (Satria) Ltd.	Bulu	-	-	-	-	-	-
<b>TOTAL</b>			<b>66.684</b>	<b>68.435</b>	<b>1.751</b>	<b>71.417</b>	<b>71.417</b>	<b>-</b>

Companies did not Report

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
1	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	-	860	860	-	860	860
<b>TOTAL</b>			<b>-</b>	<b>860</b>	<b>860</b>	<b>-</b>	<b>860</b>	<b>860</b>



Appendix 2.6 Total Lifting Oil for the Year 2016 (KKKS - SKK Migas) in Barrel

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	4.420.599	4.420.599	-	4.420.599	4.420.599	-
02	PHE NSB	North Sumatra "B"	551.440	551.440	-	551.440	551.440	-
03	BP Berau Ltd.	Berau	1.505.107	1.505.107	-	1.505.107	1.505.107	-
04	BP Muturi Holdings B.V.	Muturi	452.859	452.859	-	452.859	452.859	-
05	BP Wiriagar Ltd.	Wiriagar	152.125	152.125	-	152.125	152.125	-
06	Camar Resources Canada Inc.	Bawean	231.275	231.275	-	231.275	231.275	-
07	Chevron Indonesia Company	East Kalimantan	6.150.400	6.150.400	-	6.150.400	6.150.400	-
08	Chevron Rapak Ltd.	Rapak	516.275	516.275	-	516.275	516.275	-
09	Chevron Makassar Ltd.	Makassar Strait	1.446.649	1.446.649	-	1.446.649	1.446.649	-
10	Chevron Pacific Indonesia	Rokan	91.596.290	91.596.290	-	91.596.290	91.596.290	-
11	CITIC Seram Energy Limited	Seram Non Bula	1.404.572	1.404.572	-	1.404.572	1.404.572	-
12	CNOOC SES Ltd.	South East Sumatera	11.758.579	11.758.579	-	11.758.579	11.758.579	-
13	Conocophillips (Grissik) Ltd.	Corridor	2.597.728	2.597.728	-	2.597.728	2.597.728	-
14	Medco E&P Natuna Ltd.	South Natuna B	7.319.172	7.319.172	-	7.319.172	7.319.172	-
15	EMP Malacca Strait S.A	Malacca Strait	911.925	911.925	-	911.925	911.925	-
16	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	189	189	-	189	189	-
17	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	12.368.603	12.368.603	-	12.368.603	12.368.603	-
18	Kalrez Petroleum (Seram) Limited	Bula, Seram	112.609	112.609	-	112.609	112.609	-
19	Kangean Energy Indonesia Limited	Kangean	-	-	-	-	-	-
20	Lapindo Brantas Inc.	Brantas	2.222	2.222	-	2.222	2.222	-
21	Exxonmobil Cepu Ltd.	Cepu	62.386.904	62.386.904	-	62.386.904	62.386.904	-
22	PHE NSO	North Sumatra	39.923	39.923	-	39.923	39.923	-
23	Montd'or Oil Tungkal Limited	Tungkal	483.502	483.502	-	483.502	483.502	-
24	Mubadala Petroleum	Sebuku	63.500	63.500	-	63.500	63.500	-
25	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	13.140.354	13.140.355	1	13.140.354	13.140.355	1
26	PT Benuo Taka Wailawi	Wailawi	-	-	-	-	-	-
27	Petrogas (Basin) Ltd.	Kepala Burung	1.624.285	1.624.285	-	1.624.285	1.624.285	-
28	Petrochina International Bangko Ltd.	Bangko	3.341	3.341	-	3.341	3.341	-
29	Petrochina International Jabung Ltd.	Jabung	4.953.410	4.953.410	-	4.953.410	4.953.410	-
30	Petronas Carigali (Ketapang) Ltd.	Ketapang	6.344.225	6.344.225	-	6.344.225	6.344.225	-
31	Petronas Carigali (Muriah) Ltd.	Muriah	-	-	-	-	-	-
32	PHE Siak	Siak	624.411	624.411	-	624.411	624.411	-
33	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	473.492	473.492	-	473.492	473.492	-
34	PHE Kampar	Kampar	453.257	453.257	-	453.257	453.257	-
35	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
36	PT Medco E&P Rimau	Rimau	3.546.469	3.546.469	-	3.546.469	3.546.469	-
37	PT Medco E&P South Sumatera	South Sumatera	1.910.512	1.910.512	-	1.910.512	1.910.512	-
38	PT Medco E&P Tarakan	Tarakan	736.389	736.389	-	736.389	736.389	-

Appendix 2.6 Total Lifting Oil for the Year 2016 (KKKS - SKK Migas) in Barrel

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
39	PT Pertamina EP	Indonesia	30.461.722	30.461.722	-	30.461.722	30.461.722	-
40	PT PHE WMO	West Madura	3.447.200	3.447.200	-	3.447.200	3.447.200	-
41	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	415.476	415.476	-	415.476	415.476	-
42	PT SPR Langgak	Langgak	116.484	116.484	-	116.484	116.484	-
43	PT Tiarabumi Petroleum	West Air Komerling	80.968	80.968	-	80.968	80.968	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	1.606.355	1.606.355	1	1.606.355	1.606.355	-
45	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	125	125	-	125	125	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Santos (Sampang) Pty. Ltd.	Sampang	418.602	418.602	-	418.602	418.602	-
48	Star Energy (Kakap) Ltd.	Kakap	1.019.173	1.019.173	-	1.019.173	1.019.173	-
49	Tately N.V	Palmerah	210.850	210.850	-	210.850	210.850	-
50	Total E&P Indonesia	Mahakam	23.355.037	11.677.519	(11.677.518)	11.677.519	11.677.519	-
51	Vico CBM	GMB Sanga-Sanga	-	-	-	-	-	-
52	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	5.433.000	5.433.000	-	5.433.000	5.433.000	-
53	JOA Total E&P Indonesia	Tengah	213.448	106.724	(106.724)	106.724	106.724	-
54	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	85.299	85.299	-	85.299	85.299	-
55	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	-	-	-	-	-	-
56	JOB Pertamina - Petrochina East Java	Tuban	629.344	629.344	-	629.344	629.344	-
57	JOB Pertamina - Petrochina Salawati	Salawati	1.192.682	596.341	(596.341)	596.341	596.341	-
58	JOB Pertamina - Talisman Ogan Komerling Ltd.	Ogan Komerling	389.415	389.415	-	389.415	389.415	-
59	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	742.421	742.421	-	742.421	742.421	-
60	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	2.301.092	1.562.244	(738.848)	1.562.244	1.562.244	-
61	PHE Tengah K - JOA P Tengah	Tengah	106.724	106.724	-	106.724	106.724	-
62	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	85.299	85.229	(70)	85.299	85.299	-
63	PHE Tuban East Java - JOB PPEJ	Tuban	629.344	629.344	-	629.344	629.344	-
64	PHE Salawati - JOB PPS	Salawati	596.341	596.341	-	596.341	596.341	-
65	PHE Ogan Komerling - JOB P TOKL	Ogan Komerling	389.415	389.415	-	389.415	389.415	-
66	PHE Jambi Merang - JOB P Talisman	Jambi Merang	742.421	742.421	-	742.421	742.421	-
67	PHE Medco Tomori - JOB P Medco	Senoro - Toili	1.562.244	1.562.244	-	1.562.244	1.562.244	-
68	PHE Simenggaris	Simenggaris	-	-	-	-	-	-
69	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	4.415	4.416	1	4.415	4.416	1
70	Krisenergy (Satria) Ltd.	Bulu	-	-	-	-	-	-
<b>TOTAL</b>			<b>316.517.489</b>	<b>303.397.989</b>	<b>(13.119.499)</b>	<b>303.398.057</b>	<b>303.398.059</b>	<b>2</b>

Companies did not Report

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
1	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	-	-	-	-	-	-
<b>TOTAL</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 2.7 Total Lifting Gas for the Year 2016 (KKKS - SKK Migas) in MSCF

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	-	-	-	-	-	-
02	PHE NSB	North Sumatra "B"	7.380.612	7.380.612	-	7.380.612	7.380.612	-
03	BP Berau Ltd.	Berau	268.910	268.910	-	268.910.490	268.910.490	-
04	BP Muturi Holdings B.V.	Muturi	80.910	80.910	-	80.910.205	80.910.205	-
05	BP Wiriagar Ltd.	Wiriagar	27.180	27.180	-	27.179.530	27.179.530	-
06	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
07	Chevron Indonesia Company	East Kalimantan	32.452.645	32.664.400	211.756	32.452.644	32.452.644	-
08	Chevron Rapak Ltd.	Rapak	9.236.124	9.236.152	28	9.236.124	9.236.124	-
09	Chevron Makassar Ltd.	Makassar Strait	(3.027.442)	(3.031.345)	(3.903)	(3.027.442)	(3.027.442)	-
10	Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
11	CITIC Seram Energy Limited	Seram Non Bula	-	-	-	-	-	-
12	CNOOC SES Ltd.	South East Sumatera	20.894.194	20.894.197	-	20.894.198	20.894.198	-
13	Conocophillips (Grissik) Ltd.	Corridor	292.069.313	292.069.313	-	292.069.313	292.069.313	-
14	Medco E&P Natuna Ltd.	South Natuna B	71.941.438	75.070.529	3.129.091	71.941.438	71.941.438	-
15	EMP Malacca Strait S.A	Malacca Strait	674.970	674.970	-	674.970	674.970	-
16	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	15.871.127	15.871.127	-	15.871.127	15.871.127	-
17	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	250.256.726	255.206.071	4.949.345	255.206.071	255.206.071	-
18	Kalrez Petroleum (Seram) Limited	Bula, Seram	-	-	-	-	-	-
19	Kangean Energy Indonesia Limited	Kangean	82.274.760	82.274.760	-	82.274.760	82.274.760	-
20	Lapindo Brantas Inc.	Brantas	1.825.695	1.825.695	-	1.825.695	1.825.695	-
21	Exxonmobil Cepu Ltd.	Cepu	-	-	-	-	-	-
22	PHE NSO	North Sumatra	6.925.331	6.925.332	1	6.925.331	6.925.332	1
23	Montd'or Oil Tungkal Limited	Tungkal	-	-	-	-	-	-
24	Mubadala Petroleum	Sebuku	23.508.053	23.508.053	-	23.508.053	23.508.053	-
25	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	48.036.813	48.036.813	-	48.036.813	48.036.813	-
26	PT Benuo Taka Wailawi	Wailawi	355.418	355.418	-	355.418	355.418	-
27	Petrogas (Basin) Ltd.	Kepala Burung	2.443.527	2.662.526	218.999	2.443.527	2.443.527	-
28	Petrochina International Bangko Ltd.	Bangko	-	-	-	-	-	-
29	Petrochina International Jabung Ltd.	Jabung	52.900.114	62.067.107	9.166.993	52.900.114	52.900.114	-
30	Petronas Carigali (Ketapang) Ltd.	Ketapang	1.797.400	1.797.400	-	1.797.400	1.797.400	-
31	Petronas Carigali (Muriah) Ltd.	Muriah	33.396.247	33.396.247	-	33.396.247	33.396.247	-
32	PHE Siak	Siak	-	-	-	-	-	-
33	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	83.401.667	83.401.667	-	83.401.667	83.401.667	-
34	PHE Kampar	Kampar	-	-	-	-	-	-
35	PT Medco E&P Lematang	Lematang	12.643.835	12.643.835	-	12.643.835	12.643.835	-
36	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-
37	PT Medco E&P South Sumatera	South Sumatera	23.086.458	23.086.458	-	23.086.458	23.086.458	-
38	PT Medco E&P Tarakan	Tarakan	308.295	308.295	-	308.295	308.295	-
39	PT Pertamina EP	Indonesia	277.428.421	277.428.421	-	277.428.421	277.428.421	-

Appendix 2.7 Total Lifting Gas for the Year 2016 (KKKS - SKK Migas) in MSCF

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
40	PT PHE WMO	West Madura	35.747.675	35.747.675	-	35.747.675	35.747.675	-
41	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	-	-	-	-	-	-
42	PT SPR Langgak	Langgak	-	-	-	-	-	-
43	PT Tiarabumi Petroleum	West Air Komerling	-	-	-	-	-	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	19.100.993	19.976.993	876.000	19.100.993	19.100.993	-
45	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	442.138	442.138	-	442.138	442.138	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	19.912.288	19.912.288	-	19.912.288	19.912.288	-
47	Santos (Sampang) Pty. Ltd.	Sampang	24.108.901	24.108.901	-	24.108.901	24.108.901	-
48	Star Energy (Kakap) Ltd.	Kakap	5.404.728	5.404.728	-	5.404.728	5.404.728	-
49	Tately N.V	Palmerah	-	-	-	-	-	-
50	Total E&P Indonesia	Mahakam	516.660.713	258.330.356	(258.330.357)	258.330.356	258.330.356	-
51	Vico CBM	GMB Sanga-Sanga	1.265	37.480	36.215	37.480	37.480	-
52	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	63.340.034	64.170.044	830.010	63.340.034	63.340.034	-
53	JOA Total E&P Indonesia	Tengah	6.143.249	3.099.968	(3.043.281)	3.071.625	3.071.625	-
54	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	-	-	-	-	-	-
55	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	22.095	68.612	46.517	68.612	68.612	-
56	JOB Pertamina - Petrochina East Java	Tuban	435.569	435.569	-	435.569	435.569	-
57	JOB Pertamina - Petrochina Salawati	Salawati	155.155	77.577	(77.578)	77.577	77.577	-
58	JOB Pertamina - Talisman Ogan Komerling Ltd.	Ogan Komerling	1.062.964	1.062.965	1	1.062.964	1.062.965	1
59	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	13.372.390	13.372.390	-	13.372.390	13.372.390	-
60	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	101.549.809	55.566.450	(45.983.359)	55.566.450	55.566.450	-
61	PHE Tengah K - JOA P Tengah	Tengah	3.071.625	3.071.625	-	3.071.625	3.071.625	-
62	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	-	-	-	-	-	-
63	PHE Tuban East Java - JOB PPEJ	Tuban	435.569	435.568	(1)	435.569	435.568	(1)
64	PHE Salawati - JOB PPS	Salawati	77.577	77.577	-	77.577	77.577	-
65	PHE Ogan Komerling - JOB P TOKL	Ogan Komerling	1.062.956	1.062.956	-	1.062.956	1.062.956	-
66	PHE Jambi Merang - JOB P Talisman	Jambi Merang	13.372.390	13.372.390	-	13.372.390	13.372.390	-
67	PHE Medco Tomori - JOB P Medco	Senoro - Toili	56.819.710	56.819.709	(1)	56.819.709	56.819.709	-
68	PHE Simenggaris	Simenggaris	41.174	41.174	-	41.174	41.174	-
69	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	-	-	-	-	-	-
70	Krisenergy (Satria) Ltd.	Bulu	-	-	-	-	-	-
<b>TOTAL</b>			<b>2.230.799.708</b>	<b>1.942.826.187</b>	<b>(287.973.526)</b>	<b>2.304.992.096</b>	<b>2.304.992.096</b>	<b>0</b>

Companies did not Report

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
1	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	-	17.913.245	17.913.245	-	17.913.245	17913245
<b>TOTAL</b>			<b>-</b>	<b>17.913.245</b>	<b>17.913.245</b>	<b>-</b>	<b>17.913.245</b>	<b>17913245</b>

Appendix 2.8 The Reconciliation for Government Lifting Oil for the Year 2016 (KKKS - SKK Migas) in Barrels

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	1.942.413	1.942.413	-	1.942.413	1.942.413	-
02	PHE NSB	North Sumatra "B"	259.051	259.051	-	259.051	259.051	-
03	BP Berau Ltd.	Berau	661.763	661.763	-	661.763	661.763	-
04	BP Muturi Holdings B.V.	Muturi	199.112	199.112	-	199.112	199.112	-
05	BP Wiriagar Ltd.	Wiriagar	66.886	66.886	-	66.886	66.886	-
06	Camar Resources Canada Inc.	Bawean	-	34.691	34.691	34.691	34.691	-
07	Chevron Indonesia Company	East Kalimantan	4.477.907	1.672.493	(2.805.414)	1.672.493	1.672.493	-
08	Chevron Rapak Ltd.	Rapak	19.100	19.100	-	19.100	19.100	-
09	Chevron Makassar Ltd.	Makassar Strait	71.740	71.740	-	71.740	71.740	-
10	Chevron Pacific Indonesia	Rokan	41.433.838	41.433.838	-	41.433.838	41.433.838	-
11	CITIC Seram Energy Limited	Seram Non Bula	79.007	79.007	-	79.007	79.007	-
12	CNOOC SES Ltd.	South East Sumatera	3.646.564	3.646.564	-	3.646.564	3.646.564	-
13	Conocophillips (Grissik) Ltd.	Corridor	1.033.417	1.033.417	-	1.033.417	1.033.417	-
14	Medco E&P Natuna Ltd.	South Natuna B	1.041.736	1.041.736	-	1.041.736	1.041.736	-
15	EMP Malacca Strait S.A	Malacca Strait	242.986	242.986	-	242.986	242.986	-
16	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	71	71	-	71	71	-
17	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	5.435.406	5.435.406	-	5.435.406	5.435.406	-
18	Kalrez Petroleum (Seram) Limited	Bula, Seram	14.478	14.478	-	14.478	14.478	-
19	Kangean Energy Indonesia Limited	Kangean	-	-	-	-	-	-
20	Lapindo Brantas Inc.	Brantas	316	316	-	316	316	-
21	Exxonmobil Cepu Ltd.	Cepu	25.113.920	25.113.920	-	25.113.920	25.113.920	-
22	PHE NSO	North Sumatra	20.775	20.775	-	20.775	20.775	-
23	Montd'or Oil Tungkal Limited	Tungkal	7.639	59.508	51.869	59.508	59.508	-
24	Mubadala Petroleum	Sebuku	9.500	9.500	-	9.500	9.500	-
25	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	6.195.602	6.195.602	-	6.195.602	6.195.602	-
26	PT Benuo Taka Wailawi	Wailawi	-	-	-	-	-	-
27	Petrogas (Basin) Ltd.	Kepala Burung	237.868	237.868	-	237.868	237.868	-
28	Petrochina International Bangko Ltd.	Bangko	329	329	-	329	329	-
29	Petrochina International Jabung Ltd.	Jabung	2.711.712	2.711.712	-	2.711.712	2.711.712	-
30	Petronas Carigali (Ketapang) Ltd.	Ketapang	928.870	928.870	-	928.870	928.870	-
31	Petronas Carigali (Muriah) Ltd.	Muriah	-	-	-	-	-	-
32	PHE Siak	Siak	264.527	264.527	-	264.527	264.527	-
33	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	76.413	76.413	-	76.413	76.413	-
34	PHE Kampar	Kampar	103.390	103.390	-	103.390	103.390	-
35	PT Medco E&P Lematang	Lematang	412.028	-	(412.028)	-	-	-
36	PT Medco E&P Rimau	Rimau	711.551	711.551	-	711.551	711.551	-
37	PT Medco E&P South Sumatera	South Sumatera	1.910.512	1.910.512	-	1.910.512	1.910.512	-
38	PT Medco E&P Tarakan	Tarakan	412.028	412.028	-	412.028	412.028	-

Appendix 2.8 The Reconciliation for Government Lifting Oil for the Year 2016 (KKKS - SKK Migas) in Barrels

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
39	PT Pertamina EP	Indonesia	7.368.139	7.368.139	-	7.368.139	7.368.139	-
40	PT PHE WMO	West Madura	837.273	837.273	-	837.273	837.273	-
41	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	41.548	41.548	-	41.548	41.548	-
42	PT SPR Langgak	Langgak	25.006	25.006	-	25.006	25.006	-
43	PT Tiarabumi Petroleum	West Air Komerling	8.097	8.097	-	8.097	8.097	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	233.485	233.485	-	233.485	233.485	-
45	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	16	16	-	16	16	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Santos (Sampang) Pty. Ltd.	Sampang	65.069	65.069	-	65.069	65.069	-
48	Star Energy (Kakap) Ltd.	Kakap	159.927	159.927	-	159.927	159.927	-
49	Tately N.V	Palmerah	21.085	21.085	-	21.085	21.085	-
50	Total E&P Indonesia	Mahakam	10.615.853	5.307.927	(5.307.926)	5.307.927	5.307.927	-
51	Vico CBM	GMB Sanga-Sanga	-	-	-	-	-	-
52	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	2.813.594	2.813.594	-	2.813.594	2.813.594	-
53	<b>JOA Total E&amp;P Indonesia</b>	Tengah	-	-	-	-	-	-
54	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	10.498	10.498	-	10.498	10.498	-
55	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	-	-	-	-	-	-
56	JOB Pertamina - Petrochina East Java	Tuban	347.250	347.250	-	347.250	347.250	-
57	JOB Pertamina - Petrochina Salawati	Salawati	80.751	85.030	4.279	85.030	85.030	-
58	JOB Pertamina - Talisman Ogan Komerling Ltd.	Ogan Komerling	140.227	140.227	-	140.227	140.227	-
59	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	331.449	331.449	-	331.449	331.449	-
60	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	823.396	411.698	(411.698)	411.698	411.698	-
61	PHE Tengah K - JOA P Tengah	Tengah	-	-	-	-	-	-
62	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	-	-	-	-	-	-
63	PHE Tuban East Java - JOB PPEJ	Tuban	213.377	213.377	-	213.377	213.377	-
64	PHE Salawati - JOB PPS	Salawati	-	-	-	-	-	-
65	PHE Ogan Komerling - JOB P TOKL	Ogan Komerling	97.393	97.393	-	97.393	97.393	-
66	PHE Jambi Merang - JOB P Talisman	Jambi Merang	274.188	274.188	-	274.188	274.188	-
67	PHE Medco Tomori - JOB P Medco	Senoro - Toili	432.734	432.734	-	432.734	432.734	-
68	PHE Simenggaris	Simenggaris	-	-	-	-	-	-
69	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	442	442	-	442	442	-
70	Krisenergy (Satria) Ltd.	Bulu	-	-	-	-	-	-
<b>TOTAL</b>			<b>124.683.251</b>	<b>115.837.025</b>	<b>(8.846.226)</b>	<b>115.837.024</b>	<b>115.837.025</b>	<b>1</b>

Companies did not Report

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
1	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	-	-	-	-	-	-
<b>TOTAL</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 2.9 The Reconciliation for Government Lifting Gas for the Year 2016 (KKKS - SKK Migas) in MSCF

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	-	-	-	-	-	-
02	PHE NSB	North Sumatra "B"	2.127.379	2.127.379	-	2.127.379	2.127.379	-
03	BP Berau Ltd.	Berau	32.115.597	32.115.597	-	32.115.597	32.115.597	-
04	BP Muturi Holdings B.V.	Muturi	9.662.991	9.662.991	-	9.662.991	9.662.991	-
05	BP Wiriagar Ltd.	Wiriagar	3.246.013	3.246.013	-	3.246.013	3.246.013	-
06	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
07	Chevron Indonesia Company	East Kalimantan	4.245.026	4.213.792	(31.234)	4.245.026	4.245.026	-
08	Chevron Rapak Ltd.	Rapak	490.257	490.285	28	490.257	490.257	-
09	Chevron Makassar Ltd.	Makassar Strait	(1.426.390)	(1.431.354)	(4.964)	(1.426.390)	(1.426.390)	-
10	Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
11	CITIC Seram Energy Limited	Seram Non Bula	-	-	-	-	-	-
12	CNOOC SES Ltd.	South East Sumatera	20.894.198	7.163.587	(13.730.611)	7.163.587	7.163.587	-
13	Conocophillips (Grissik) Ltd.	Corridor	68.808.588	68.805.575	(3.013)	68.808.588	68.808.588	-
14	Medco E&P Natuna Ltd.	South Natuna B	4.703.862	4.908.456	204.594	4.703.862	4.703.862	-
15	EMP Malacca Strait S.A	Malacca Strait	176.081	176.081	-	176.081	176.081	-
16	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	3.469.230	3.469.230	-	3.469.230	3.469.230	-
17	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	61.906.384	62.550.562	644.178	62.550.562	62.550.562	-
18	Kalrez Petroleum (Seram) Limited	Bula, Seram	-	-	-	-	-	-
19	Kangean Energy Indonesia Limited	Kangean	8.374.419	8.374.419	-	8.374.419	8.374.419	-
20	Lapindo Brantas Inc.	Brantas	154.482	154.482	-	154.482	154.482	-
21	Exxonmobil Cepu Ltd.	Cepu	-	-	-	-	-	-
22	PHE NSO	North Sumatra	1.102.145	1.102.145	-	1.102.145	1.102.145	-
23	Montd'or Oil Tungkal Limited	Tungkal	-	-	-	-	-	-
24	Mubadala Petroleum	Sebuku	839.571	839.571	-	839.571	839.571	-
25	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	14.269.856	14.269.856	-	14.269.856	14.269.856	-
26	PT Benuo Taka Wailawi	Wailawi	109.564	109.564	-	109.564	109.564	-
27	Petrogas (Basin) Ltd.	Kepala Burung	183.265	199.709	16.445	183.264	183.264	-
28	Petrochina International Bangko Ltd.	Bangko	-	-	-	-	-	-
29	Petrochina International Jabung Ltd.	Jabung	10.051.532	11.822.718	1.771.186	10.051.532	10.051.532	-
30	Petronas Carigali (Ketapang) Ltd.	Ketapang	134.805	134.805	-	134.805	134.805	-
31	Petronas Carigali (Muriah) Ltd.	Muriah	33.396.247	2.825.823	(30.570.424)	2.825.823	2.825.823	-
32	PHE Siak	Siak	-	-	-	-	-	-
33	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	19.004.504	19.004.504	-	19.004.504	19.004.504	-
34	PHE Kampar	Kampar	-	-	-	-	-	-
35	PT Medco E&P Lematang	Lematang	23.122	1.069.858	1.046.736	1.069.858	1.069.858	-
36	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-
37	PT Medco E&P South Sumatera	South Sumatera	11.583.635	11.583.635	-	11.583.635	11.583.635	-
38	PT Medco E&P Tarakan	Tarakan	23.122	23.122	-	23.122	23.122	-

Appendix 2.9 The Reconciliation for Government Lifting Gas for the Year 2016 (KKKS - SKK Migas) in MSCF

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
39	PT Pertamina EP	Indonesia	52.539.394	52.539.394	-	52.539.394	52.539.394	-
40	PT PHE WMO	West Madura	4.182.507	4.182.507	-	4.182.507	4.182.507	-
41	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	-	-	-	-	-	-
42	PT SPR Langgak	Langgak	-	-	-	-	-	-
43	PT Tiarabumi Petroleum	West Air Komerling	-	-	-	-	-	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	1.432.574	1.498.274	65.699	1.432.575	1.432.575	-
45	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	33.160	33.160	-	33.160	33.160	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	2.354.153	2.354.153	-	2.354.153	2.354.153	-
47	Santos (Sampang) Pty. Ltd.	Sampang	6.597.490	6.597.490	-	6.597.490	6.597.490	-
48	Star Energy (Kakap) Ltd.	Kakap	403.882	403.882	-	403.882	403.882	-
49	Tately N.V	Palmerah	-	-	-	-	-	-
50	Total E&P Indonesia	Mahakam	128.987.348	64.493.674	(64.493.674)	64.493.674	64.493.674	-
51	Vico CBM	GMB Sanga-Sanga	1.546	10.195	8.649	10.195	10.195	-
52	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	9.323.309	9.416.397	93.088	9.416.397	9.416.397	-
53	<b>JOA Total E&amp;P Indonesia</b>	Tengah	-	-	-	-	-	-
54	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	-	-	-	-	-	-
55	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	1.036	5.146	4.110	5.146	5.146	-
56	JOB Pertamina - Petrochina East Java	Tuban	141.130	141.130	-	141.130	141.130	-
57	JOB Pertamina - Petrochina Salawati	Salawati	6.564	6.564	-	6.564	6.564	-
58	JOB Pertamina - Talisman Ogan Komerling Ltd.	Ogan Komerling	186.653	186.653	-	186.653	186.653	-
59	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	4.158.282	4.130.358	(27.924)	4.130.358	4.130.358	-
60	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	9.583.091	4.791.546	(4.791.545)	4.791.546	4.791.546	-
61	PHE Tengah K - JOA P Tengah	Tengah	-	-	-	-	-	-
62	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	-	-	-	-	-	-
63	PHE Tuban East Java - JOB PPEJ	Tuban	-	114.050	114.050	114.050	114.050	-
64	PHE Salawati - JOB PPS	Salawati	-	-	-	-	-	-
65	PHE Ogan Komerling - JOB P TOKL	Ogan Komerling	147.953	147.953	-	147.953	147.953	-
66	PHE Jambi Merang - JOB P Talisman	Jambi Merang	3.125.167	3.125.167	-	3.125.167	3.125.167	-
67	PHE Medco Tomori - JOB P Medco	Senoro - Toili	3.181.217	3.181.217	-	3.181.217	3.181.217	-
68	PHE Simenggaris	Simenggaris	-	-	-	-	-	-
69	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	-	-	-	-	-	-
70	Krisenergy (Satria) Ltd.	Bulu	-	-	-	-	-	-
<b>TOTAL</b>			<b>536.055.941</b>	<b>426.371.315</b>	<b>(109.684.625)</b>	<b>424.352.573</b>	<b>424.352.574</b>	<b>1</b>

Companies did not Report

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
1	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	-	5.675.036	5.675.036	-	5.675.036	5.675.036
<b>TOTAL</b>			<b>-</b>	<b>5.675.036</b>	<b>5.675.036</b>	<b>-</b>	<b>5.675.036</b>	<b>5.675.036</b>



Appendix 2.10 The Reconciliation for DMO Volume - Crude Oil for the Year 2016 (KKKS - SKK Migas) in Barrels

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	281.609	278.609	(3.000)	278.609	278.609	-
02	PHE NSB	North Sumatra "B"	39.767	39.767	-	39.767	39.767	-
03	BP Berau Ltd.	Berau	253.263	63.316	(189.947)	253.263	253.263	-
04	BP Muturi Holdings B.V.	Muturi	76.202	19.051	(57.151)	76.202	76.202	-
05	BP Wiriagar Ltd.	Wiriagar	18.284	2.743	(15.541)	18.284	18.284	-
06	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
07	Chevron Indonesia Company	East Kalimantan	443.539	443.539	-	443.539	443.539	-
08	Chevron Rapak Ltd.	Rapak	-	-	-	-	-	-
09	Chevron Makassar Ltd.	Makassar Strait	175.325	175.325	-	175.325	175.325	-
10	Chevron Pacific Indonesia	Rokan	5.599.504	5.599.504	-	5.599.504	5.599.504	-
11	CITIC Seram Energy Limited	Seram Non Bula	-	-	-	-	-	-
12	CNOOC SES Ltd.	South East Sumatera	-	583.681	583.681	-	583.681	583.681
13	Conocophillips (Grissik) Ltd.	Corridor	231.940	231.940	-	231.940	231.940	-
14	Medco E&P Natuna Ltd.	South Natuna B	-	-	-	-	-	-
15	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
16	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
17	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	891.968	891.969	1	891.968	891.969	1
18	Kalrez Petroleum (Seram) Limited	Bula, Seram	-	-	-	-	-	-
19	Kangean Energy Indonesia Limited	Kangean	-	-	-	-	-	-
20	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
21	Exxonmobil Cepu Ltd.	Cepu	6.962.815	6.962.815	-	6.962.815	6.962.815	-
22	PHE NSO	North Sumatra	3.839	3.839	-	3.839	3.839	-
23	Montd'or Oil Tungkal Limited	Tungkal	-	-	-	-	-	-
24	Mubadala Petroleum	Sebukur	-	-	-	-	-	-
25	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	947.623	947.623	-	947.623	947.623	-
26	PT Benuo Taka Wailawi	Wailawi	-	-	-	-	-	-
27	Petrogas (Basin) Ltd.	Kepala Burung	-	-	-	-	-	-
28	Petrochina International Bangko Ltd.	Bangko	-	-	-	-	-	-
29	Petrochina International Jabung Ltd.	Jabung	361.926	361.926	-	361.926	361.926	-
30	Petronas Carigali (Ketapang) Ltd.	Ketapang	-	-	-	-	-	-
31	Petronas Carigali (Muriah) Ltd.	Muriah	-	-	-	-	-	-
32	PHE Siak	Siak	36.730	36.730	-	36.730	36.730	-
33	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	-	-	-	-	-	-
34	PHE Kampar	Kampar	20.011	26.662	6.651	26.662	26.662	-
35	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
36	PT Medco E&P Rimau	Rimau	237.487	237.487	-	237.487	237.487	-
37	PT Medco E&P South Sumatera	South Sumatera	93.652	93.652	-	93.652	93.652	-
38	PT Medco E&P Tarakan	Tarakan	49.312	49.312	-	49.312	49.312	-
39	PT Pertamina EP	Indonesia	5.119.618	5.119.618	-	5.119.618	5.119.618	-

Appendix 2.10 The Reconciliation for DMO Volume - Crude Oil for the Year 2016 (KKKS - SKK Migas) in Barrels

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
40	PT PHE WMO	West Madura	365.809	418.455	52.646	418.455	418.455	-
41	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	-	-	-	-	-	-
42	PT SPR Langgak	Langgak	9.622	8.400	(1.222)	8.400	8.400	-
43	PT Tiarabumi Petroleum	West Air Komerong	-	-	-	-	-	-
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-	-
45	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	-	-	-	-	-	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
47	Santos (Sampang) Pty. Ltd.	Sampang	-	36.304	36.304	36.304	36.304	-
48	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-	-
49	Tately N.V	Palmerah	189.765	-	(189.765)	-	-	-
50	Total E&P Indonesia	Mahakam	1.684.260	842.130	(842.130)	842.130	842.130	-
51	Vico CBM	GMB Sanga-Sanga	-	-	-	-	-	-
52	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	391.804	391.804	-	391.804	391.804	-
53	<b>JOA Total E&amp;P Indonesia</b>	Tengah	7.221	7.647	426	7.696	7.696	-
54	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	-	-	-	-	-	-
55	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	-	-	-	-	-	-
56	JOB Pertamina - Petrochina East Java	Tuban	-	45.385	45.385	45.385	45.385	-
57	JOB Pertamina - Petrochina Salawati	Salawati	-	-	-	-	-	-
58	JOB Pertamina - Talisman Ogan Komerong Ltd.	Ogan Komerong	3.373	33.730	30.357	33.730	33.730	-
59	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	53.235	53.540	305	53.540	53.540	-
60	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	486.462	243.231	(243.231)	243.231	243.231	-
61	PHE Tengah K - JOA P Tengah	Tengah	-	17.937	17.937	17.937	17.937	-
62	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	-	-	-	-	-	-
63	PHE Tuban East Java - JOB PPEJ	Tuban	75.255	-	(75.255)	105.772	105.772	-
64	PHE Salawati - JOB PPS	Salawati	-	-	-	-	-	-
65	PHE Ogan Komerong - JOB P TOKL	Ogan Komerong	25.969	65.448	39.479	65.448	65.448	-
66	PHE Jambi Merang - JOB P Talisman	Jambi Merang	637	124.777	124.140	124.777	124.777	-
67	PHE Medco Tomori - JOB P Medco	Senoro - Toili	-	-	-	-	-	-
68	PHE Simenggaris	Simenggaris	-	-	-	-	-	-
69	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	-	-	-	-	-	-
70	Krisenergy (Satria) Ltd.	Bulu	-	-	-	-	-	-
<b>TOTAL</b>			<b>25.137.825</b>	<b>24.457.896</b>	<b>(679.929)</b>	<b>24.242.674</b>	<b>24.826.357</b>	<b>583.682</b>

Companies did not Report

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	SKK MIGAS		KKKS	SKK MIGAS	
1	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	-	-	-	-	-	-
<b>TOTAL</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 2.11 Summary of Reconciliation Total Lifting Oil for the year 2016 (KKKS - ESDM) in Barrel

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	ESDM		KKKS	ESDM	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	4.420.599	4.420.599	-	4.420.599	4.420.599	-
02	PHE NSB	North Sumatra "B"	551.440	555.261	3.821	551.440,00	551.440,00	-
03	BP Berau Ltd.	Berau	1.505.107	1.505.107	-	1.505.107	1.505.107	-
04	BP Muturi Holdings B.V.	Muturi	452.859	452.859	-	452.859	452.859	-
05	BP Wiriagar Ltd.	Wiriagar	152.125	152.125	-	152.125	152.125	-
06	Camar Resources Canada Inc.	Bawean	231.275	231.275	-	231.275	231.275	-
07	Chevron Indonesia Company	East Kalimantan	6.150.400	6.167.359	16.959	6.150.400,00	6.150.400,00	-
08	Chevron Rapak Ltd.	Rapak	516.275	516.275	-	516.275	516.275	-
09	Chevron Makassar Ltd.	Makassar Strait	1.446.649	1.446.649	-	1.446.649	1.446.649	-
10	Chevron Pacific Indonesia	Rokan	91.596.290	91.596.290	-	91.596.290	91.596.290	-
11	CITIC Seram Energy Limited	Seram Non Bula	1.404.572	1.404.572	-	1.404.572	1.404.572	-
12	CNOOC SES Ltd.	South East Sumatera	11.758.579	11.758.579	-	11.758.579	11.758.579	-
13	Conocophillips (Grissik) Ltd.	Corridor	2.597.728	2.618.472	20.744	2.597.728,00	2.597.728,00	-
14	Medco E&P Natuna Ltd.	South Natuna B	7.319.172	7.319.172	-	7.319.172	7.319.172	-
15	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	-	-	-	-	-	-
16	EMP Malacca Strait S.A	Malacca Strait	911.925	911.925	-	911.925	911.925	-
17	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	189	-	(189)	-	-	-
18	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	12.368.603	12.458.189	89.586	12.368.603,00	12.368.603,00	-
19	Kalrez Petroleum (Seram) Limited	Bula, Seram	112.609	112.609	-	112.609,00	112.609,00	-
20	Kangean Energy Indonesia Limited	Kangean	-	-	-	-	-	-
21	Lapindo Brantas Inc.	Brantas	2.222,00	2.222.000	2.219.778	2.222,00	2.222	-
22	Exxonmobil Cepu Ltd.	Cepu	62.386.904	62.386.904	-	62.386.904,00	62.386.904,27	-
23	PHE NSO	North Sumatra	39.923	36.102	(3.821)	39.923	39.923	-
24	Montd'or Oil Tungkal Limited	Tungkal	483.502	483.502	-	483.502,00	483.502,07	-
25	Mubadala Petroleum	Sebuku	63.500	63.500	-	63.500	63.500	-
26	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	13.140.354	13.141.463	1.109	13.141.463	13.141.463	-
27	PT Benuo Taka Wailawi	Wailawi	-	-	-	-	-	-
28	Petrogas (Basin) Ltd.	Kepala Burung	1.624.285	1.625.760	1.475	1.624.285,00	1.624.285,00	-
29	Petrochina International Bangko Ltd.	Bangko	3.341	3.341	-	3.341,00	3.341,00	-
30	Petrochina International Jabung Ltd.	Jabung	4.953.410	4.953.412	2	4.953.410	4.953.410	-
31	Petronas Carigali (Ketapang) Ltd.	Ketapang	6.344.225	6.344.225	-	6.344.225,00	6.344.225,49	-
32	Petronas Carigali (Muriah) Ltd.	Muriah	-	-	-	-	-	-
33	PHE Siak	Siak	624.411	624.411	-	624.411	624.411	-
34	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	473.492	473.492	-	473.492	473.492	-
35	PHE Kampar	Kampar	453.257	453.257	-	453.257	453.257	-
36	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
37	PT Medco E&P Rimau	Rimau	3.546.469	3.546.469	-	3.546.469	3.546.469	-
38	PT Medco E&P South Sumatera	South Sumatera	1.910.512	1.910.512	-	1.910.512	1.910.512	-

Appendix 2.11 Summary of Reconciliation Total Lifting Oil for the year 2016 (KKKS - ESDM) in Barrel

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	ESDM		KKKS	ESDM	
39	PT Medco E&P Tarakan	Tarakan	736.389	736.389	-	736.389	736.389	-
40	PT Pertamina EP	Indonesia	30.461.722	30.446.801	(14.921)	30.461.722	30.461.722	-
41	PT PHE WMO	West Madura	3.447.200	3.448.274	1.074	3.448.274,00	3.448.274,00	-
42	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	415.476	415.476	-	415.476,00	415.475,75	-
43	PT SPR Langgak	Langgak	116.484	116.484	-	116.484	116.484	-
44	PT Tiarabumi Petroleum	West Air Komerling	80.968	80.968	-	80.968	80.968	-
45	Saka Indonesia Pangkah Ltd.	Pangkah	1.606.355	1.606.355	-	1.606.355	1.606.355	-
46	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	125	125	-	125	125	-
47	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
48	Santos (Sampang) Pty. Ltd.	Sampang	418.602	418.602	-	418.602	418.602	-
49	Star Energy (Kakap) Ltd.	Kakap	1.019.173	1.019.173	-	1.019.173	1.019.173	-
50	Tately N.V	Palmerah	210.850	210.850	-	210.850	210.850	-
51	Total E&P Indonesia	Mahakam	11.677.519	11.784.064	106.545	11.677.519	11.677.519	-
52	Vico CBM	GMB Sanga-Sanga	-	-	-	-	-	-
53	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	5.433.000	5.433.000	-	5.433.000	5.433.000	-
54	JOA Total E&P Indonesia	Tengah	106.724	-	(106.724)	106.724	106.724	-
55	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	85.299	85.299	-	85.299,00	85.299,11	-
56	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	-	-	-	-	-	-
57	JOB Pertamina - Petrochina East Java	Tuban	629.344	704.103	74.759	629.344,10	629.344,10	-
58	JOB Pertamina - Petrochina Salawati	Salawati	596.341	662.749	66.408	596.341,00	596.341,00	-
59	JOB Pertamina - Talisman Ogan Komerling Ltd.	Ogan Komerling	389.415	389.415	-	389.415,00	389.415,38	-
60	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	742.421	718.021	(24.400)	742.421	742.421	-
61	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	1.562.244	1.394.241	(168.003)	1.562.244,00	1.562.244,00	-
62	PHE Tengah K - JOA P Tengah	Tengah	106.724	-	(106.724)	106.724,00	106.724,00	-
63	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	85.299	85.299	-	85.299,00	85.299,11	-
64	PHE Tuban East Java - JOB PPEJ	Tuban	629.344	555.750	(73.594)	629.344	629.344	-
65	PHE Salawati - JOB PPS	Salawati	596.341	529.934	(66.408)	596.341,00	596.341,00	-
66	PHE Ogan Komerling - JOB P TOKL	Ogan Komerling	389.415	389.415	-	389.415,00	389.415,37	-
67	PHE Jambi Merang - JOB P Talisman	Jambi Merang	742.421	758.359	15.938	742.421	742.421	-
68	PHE Medco Tomori - JOB P Medco	Senoro - Toili	1.562.244	1.730.247	168.003	1.562.244,00	1.562.244,00	-
69	PHE Simenggaris	Simenggaris	-	-	-	-	-	-
70	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	4.415	4.415	-	4.415	4.415	-
71	Krisenergy (Satria) Ltd.	Bulu	-	-	-	-	-	-
<b>TOTAL</b>			<b>303.398.057</b>	<b>305.619.475</b>	<b>2.221.418</b>	<b>303.400.052</b>	<b>303.400.052</b>	<b>-</b>

Appendix 2.12 Summary of Reconciliation Total Lifting Gas for the Year 2016 (KKKS - ESDM) in MMBTU

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	ESDM		KKKS	ESDM	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	-	-	-	-	-	-
02	PHE NSB	North Sumatra "B"	7.852.845	7.852.845	-	7.852.845	7.852.845	-
03	BP Berau Ltd.	Berau	264.299.099	391.072.193	126.773.094	264.299.099	264.299.099	-
04	BP Muturi Holdings B.V.	Muturi	95.030.515	-	(95.030.515)	95.030.515	95.030.515	-
05	BP Wiriagar Ltd.	Wiriagar	31.742.579	-	(31.742.579)	31.742.579	31.742.579	-
06	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
07	Chevron Indonesia Company	East Kalimantan	35.452.122	35.452.122	-	35.452.122	35.452.122	-
08	Chevron Rapak Ltd.	Rapak	10.081.768	10.082.705	938	10.081.768	10.081.768	-
09	Chevron Makassar Ltd.	Makassar Strait	3.046.096	3.046.096	-	3.046.096	3.046.096	-
10	Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
11	CITIC Seram Energy Limited	Seram Non Bula	-	-	-	-	-	-
12	CNOOC SES Ltd.	South East Sumatera	22.947.004	22.947.004	-	22.947.004	22.947.004	-
13	Conocophillips (Grissik) Ltd.	Corridor	302.164.937	302.164.937	-	302.164.937	302.164.937	-
14	Medco E&P Natuna Ltd.	South Natuna B	87.378.126	87.378.126	-	87.378.126	87.378.126	-
15	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	18.582.983	18.582.983	-	18.582.983	18.582.983	-
16	EMP Malacca Strait S.A	Malacca Strait	758.648	758.648	-	758.648	758.648	-
17	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	16.366.505	16.366.505	-	16.366.505	16.366.505	-
18	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	1.280.814	1.280.814	-	1.280.814	1.280.814	-
19	Kalrez Petroleum (Seram) Limited	Bula, Seram	-	-	-	-	-	-
20	Kangean Energy Indonesia Limited	Kangean	76.732.369	76.732.369	-	76.732.369	76.732.369	-
21	Lapindo Brantas Inc.	Brantas	2.314.280	2.314.280	-	2.314.280	2.314.280	-
22	Exxonmobil Cepu Ltd.	Cepu	-	-	-	-	-	-
23	PHE NSO	North Sumatra	7.365.256	7.365.256	-	7.365.256	7.365.256	-
24	Montd'or Oil Tungkal Limited	Tungkal	-	-	-	-	-	-
25	Mubadala Petroleum	Sebuku	25.582.608	25.582.608	-	25.582.608	25.582.608	-
26	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	53.668.133	53.668.133	-	53.668.133	53.668.133	-
27	PT Benuo Taka Wailawi	Wailawi	400.110	400.110	-	400.110	400.110	-
28	Petrogas (Basin) Ltd.	Kepala Burung	2.655.598	2.511.071	(144.528)	2.655.598	2.655.598	-
29	Petrochina International Bangko Ltd.	Bangko	-	-	-	-	-	-
30	Petrochina International Jabung Ltd.	Jabung	79.636.893	79.781.420	144.528	79.636.893	79.636.893	-
31	Petronas Carigali (Ketapang) Ltd.	Ketapang	2.319.681	2.319.681	-	2.319.681	2.319.681	-
32	Petronas Carigali (Muriah) Ltd.	Muriah	33.538.679	33.538.679	-	33.538.679	33.538.679	-
33	PHE Siak	Siak	-	-	-	-	-	-
34	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	84.210.438	84.210.438	-	84.210.438	84.210.438	-
35	PHE Kampar	Kampar	-	-	-	-	-	-
36	PT Medco E&P Lematang	Lematang	13.076.086	13.076.086	-	13.076.086	13.076.086	-
37	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-
38	PT Medco E&P South Sumatera	South Sumatera	23.618.406	23.618.406	-	23.618.406	23.618.406	-

Appendix 2.12 Summary of Reconciliation Total Lifting Gas for the Year 2016 (KKKS - ESDM) in MMBTU

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	ESDM		KKKS	ESDM	
39	PT Medco E&P Tarakan	Tarakan	337.436	337.436	-	337.436	337.436	-
40	PT Pertamina EP	Indonesia	295.347.839	295.347.839	-	295.347.839	295.347.839	-
41	PT PHE WMO	West Madura	42.620.255	42.620.255	-	42.620.255	42.620.255	-
42	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	-	-	-	-	-	-
43	PT SPR Langgak	Langgak	-	-	-	-	-	-
44	PT Tiarabumi Petroleum	West Air Komerling	-	-	-	-	-	-
45	Saka Indonesia Pangkah Ltd.	Pangkah	20.043.145	20.043.145	-	20.043.145	20.043.145	-
46	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	466.749	466.749	-	466.749	466.749	-
47	Santos (Madura Offshore) Pty. Ltd.	Madura	20.222.588	20.222.588	-	20.222.588	20.222.588	-
48	Santos (Sampang) Pty. Ltd.	Sampang	26.100.865	26.100.865	-	26.100.865	26.100.865	-
49	Star Energy (Kakap) Ltd.	Kakap	6.401.807	6.401.807	-	6.401.807	6.401.807	-
50	Tately N.V	Palmerah	-	-	-	-	-	-
51	Total E&P Indonesia	Mahakam	558.864.086	558.864.086	-	558.864.086	558.864.086	-
52	Vico CBM	GMB Sanga-Sanga	38.580	38.580	-	38.580	38.580	-
53	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	72.479.380	69.907.536	(2.571.843)	72.479.380	72.479.380	-
54	JOA Total E&P Indonesia	Tengah	-	-	-	-	-	-
55	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	-	-	-	-	-	-
56	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	68.585	68.585	-	68.585	68.585	-
57	JOB Pertamina - Petrochina East Java	Tuban	421.980	421.980	-	421.980	421.980	-
58	JOB Pertamina - Petrochina Salawati	Salawati	89.400	89.400	-	89.400	89.400	-
59	JOB Pertamina - Talisman Ogan Komerling Ltd.	Ogan Komerling	1.145.169	1.145.169	-	1.145.169	1.145.169	-
60	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	15.748.692	15.748.692	-	15.748.692	15.748.692	-
61	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	62.005.257	62.005.257	-	62.005.257	62.005.257	-
62	PHE Tengah K - JOA P Tengah	Tengah	-	-	-	-	-	-
63	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	-	-	-	-	-	-
64	PHE Tuban East Java - JOB PPEJ	Tuban	421.980	244.180	(177.800)	421.980	421.980	-
65	PHE Salawati - JOB PPS	Salawati	89.400	24.117	(65.283)	89.400	89.400	-
66	PHE Ogan Komerling - JOB P TOKL	Ogan Komerling	1.145.169	568.132	(577.037)	1.145.169	1.145.169	-
67	PHE Jambi Merang - JOB P Talisman	Jambi Merang	15.748.692	8.440.920	(7.307.772)	15.748.692	15.748.692	-
68	PHE Medco Tomori - JOB P Medco	Senoro - Toili	62.005.257	30.742.824	(31.262.433)	62.005.257	62.005.257	-
69	PHE Simenggaris	Simenggaris	41.151	20.688	(20.463)	41.151	41.151	-
70	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	-	-	-	-	-	-
71	Krisenergy (Satria) Ltd.	Bulu	-	-	-	-	-	-
<b>TOTAL</b>			<b>2.503.956.041</b>	<b>2.461.974.347</b>	<b>(41.981.694)</b>	<b>2.503.956.041</b>	<b>2.503.956.041</b>	<b>-</b>

Appendix 2.13 Summary of Reconciliation Signature Bonus for the Year 2016 (KKKS - ESDM) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	ESDM		KKKS	ESDM	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	-	-	-	-	-	
02	PHE NSB	North Sumatra "B"	-	-	-	-	-	
03	BP Berau Ltd.	Berau	-	-	-	-	-	
04	BP Muturi Holdings B.V.	Muturi	-	-	-	-	-	
05	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	
06	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	
07	Chevron Indonesia Company	East Kalimantan	-	-	-	-	-	
08	Chevron Rapak Ltd.	Rapak	-	-	-	-	-	
09	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	
10	Chevron Pacific Indonesia	Rokan	-	-	-	-	-	
11	CITIC Seram Energy Limited	Seram Non Bula	-	-	-	-	-	
12	CNOOC SES Ltd.	South East Sumatera	-	-	-	-	-	
13	Conocophillips (Grissik) Ltd.	Corridor	-	-	-	-	-	
14	Medco E&P Natuna Ltd.	South Natuna B	-	-	-	-	-	
15	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	-	-	-	-	-	
16	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	
17	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	
18	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	-	-	-	-	-	
19	Kalrez Petroleum (Seram) Limited	Bula, Seram	-	-	-	-	-	
20	Kangean Energy Indonesia Limited	Kangean	-	-	-	-	-	
21	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	
22	Exxonmobil Cepu Ltd.	Cepu	-	-	-	-	-	
23	PHE NSO	North Sumatra	-	-	-	-	-	
24	Montd'or Oil Tungkal Limited	Tungkal	-	-	-	-	-	
25	Mubadala Petroleum	Sebuk	-	-	-	-	-	
26	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	-	-	-	-	-	
27	PT Benuo Taka Wailawi	Wailawi	-	-	-	-	-	
28	Petrogas (Basin) Ltd.	Kepala Burung	-	-	-	-	-	
29	Petrochina International Bangko Ltd.	Bangko	-	-	-	-	-	
30	Petrochina International Jabung Ltd.	Jabung	-	-	-	-	-	
31	Petronas Carigali (Ketapang) Ltd.	Ketapang	-	-	-	-	-	
32	Petronas Carigali (Muriah) Ltd.	Muriah	-	-	-	-	-	
33	PHE Siak	Siak	-	-	-	-	-	
34	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	-	-	-	-	-	
35	PHE Kampar	Kampar	-	5.000	5.000	5.000	5.000	
36	PT Medco E&P Lematang	Lematang	-	1.000	1.000	1.000	1.000	
37	PT Medco E&P Rimau	Rimau	-	-	-	-	-	
38	PT Medco E&P South Sumatera	South Sumatera	-	-	-	-	-	
39	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	

Appendix 2.13 Summary of Reconciliation Signature Bonus for the Year 2016 (KKKS - ESDM) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	ESDM		KKKS	ESDM	
40	PT Pertamina EP	Indonesia	-	-	-	-	-	-
41	PT PHE WMO	West Madura	-	-	-	-	-	-
42	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	-	-	-	-	-	-
43	PT SPR Langgak	Langgak	-	-	-	-	-	-
44	PT Tiarabumi Petroleum	West Air Komerling	-	-	-	-	-	-
45	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-	-
46	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	-	-	-	-	-	-
47	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
48	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
49	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-	-
50	Tately N.V	Palmerah	-	-	-	-	-	-
51	Total E&P Indonesia	Mahakam	-	-	-	-	-	-
52	Vico CBM	GMB Sanga-Sanga	-	-	-	-	-	-
53	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	-	-	-	-	-	-
54	JOA Total E&P Indonesia	Tengah	-	-	-	-	-	-
55	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	-	-	-	-	-	-
56	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	-	-	-	-	-	-
57	JOB Pertamina - Petrochina East Java	Tuban	-	-	-	-	-	-
58	JOB Pertamina - Petrochina Salawati	Salawati	-	-	-	-	-	-
59	JOB Pertamina - Talisman Ogan Komerling Ltd.	Ogan Komerling	-	-	-	-	-	-
60	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-
61	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	-	-	-	-	-	-
62	PHE Tengah K - JOA P Tengah	Tengah	-	-	-	-	-	-
63	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	-	-	-	-	-	-
64	PHE Tuban East Java - JOB PPEJ	Tuban	-	-	-	-	-	-
65	PHE Salawati - JOB PPS	Salawati	-	-	-	-	-	-
66	PHE Ogan Komerling - JOB P TOKL	Ogan Komerling	-	-	-	-	-	-
67	PHE Jambi Merang - JOB P Talisman	Jambi Merang	-	-	-	-	-	-
68	PHE Medco Tomori - JOB P Medco	Senoro - Toili	-	-	-	-	-	-
69	PHE Simenggaris	Simenggaris	-	-	-	-	-	-
70	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	5.000	-	(5.000)	-	-	-
71	Krisenergy (Satria) Ltd.	Bulu	-	-	-	-	-	-
<b>TOTAL</b>			<b>5.000</b>	<b>6.000</b>	<b>1.000</b>	<b>6.000</b>	<b>6.000</b>	<b>-</b>



Appendix 2.14 Summary of Reconciliation Production Bonus for the Year 2016 (KKKS - ESDM) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	ESDM		KKKS	ESDM	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	-	-	-	-	-	-
02	PHE NSB	North Sumatra "B"	-	-	-	-	-	-
03	BP Berau Ltd.	Berau	-	-	-	-	-	-
04	BP Muturi Holdings B.V.	Muturi	-	-	-	-	-	-
05	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-
06	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
07	Chevron Indonesia Company	East Kalimantan	-	-	-	-	-	-
08	Chevron Rapak Ltd.	Rapak	-	-	-	-	-	-
09	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
10	Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
11	CITIC Seram Energy Limited	Seram Non Bula	-	-	-	-	-	-
12	CNOOC SES Ltd.	South East Sumatera	-	-	-	-	-	-
13	Conocophillips (Grissik) Ltd.	Corridor	-	-	-	-	-	-
14	Medco E&P Natuna Ltd.	South Natuna B	-	-	-	-	-	-
15	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	-	-	-	-	-	-
16	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
17	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
18	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	-	-	-	-	-	-
19	Kalrez Petroleum (Seram) Limited	Bula, Seram	-	-	-	-	-	-
20	Kangean Energy Indonesia Limited	Kangean	-	-	-	-	-	-
21	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
22	Exxonmobil Cepu Ltd.	Cepu	-	-	-	-	-	-
23	PHE NSO	North Sumatra	-	-	-	-	-	-
24	Montd'or Oil Tungkal Limited	Tungkal	-	-	-	-	-	-
25	Mubadala Petroleum	Sebuku	-	-	-	-	-	-
26	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	-	-	-	-	-	-
27	PT Benuo Taka Wailawi	Wailawi	-	-	-	-	-	-
28	Petrogas (Basin) Ltd.	Kepala Burung	-	-	-	-	-	-
29	Petrochina International Bangko Ltd.	Bangko	-	-	-	-	-	-
30	Petrochina International Jabung Ltd.	Jabung	-	-	-	-	-	-
31	Petronas Carigali (Ketapang) Ltd.	Ketapang	-	-	-	-	-	-
32	Petronas Carigali (Muriah) Ltd.	Muriah	-	-	-	-	-	-
33	PHE Siak	Siak	-	-	-	-	-	-
34	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	-	-	-	-	-	-
35	PHE Kampar	Kampar	-	-	-	-	-	-
36	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
37	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-
38	PT Medco E&P South Sumatera	South Sumatera	-	-	-	-	-	-

Appendix 2.14 Summary of Reconciliation Production Bonus for the Year 2016 (KKKS - ESDM) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	ESDM		KKKS	ESDM	
39	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-
40	PT Pertamina EP	Indonesia	-	-	-	-	-	-
41	PT PHE WMO	West Madura	-	-	-	-	-	-
42	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	-	-	-	-	-	-
43	PT SPR Langgak	Langgak	-	-	-	-	-	-
44	PT Tiarabumi Petroleum	West Air Komerling	-	-	-	-	-	-
45	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-	-
46	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	-	-	-	-	-	-
47	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
48	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
49	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-	-
50	Tately N.V	Palmerah	-	-	-	-	-	-
51	Total E&P Indonesia	Mahakam	-	-	-	-	-	-
52	Vico CBM	GMB Sanga-Sanga	-	-	-	-	-	-
53	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	-	-	-	-	-	-
54	JOA Total E&P Indonesia	Tengah	-	-	-	-	-	-
55	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	-	-	-	-	-	-
56	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	-	-	-	-	-	-
57	JOB Pertamina - Petrochina East Java	Tuban	-	-	-	-	-	-
58	JOB Pertamina - Petrochina Salawati	Salawati	-	-	-	-	-	-
59	JOB Pertamina - Talisman Ogan Komerling Ltd.	Ogan Komerling	-	-	-	-	-	-
60	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-
61	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	-	-	-	-	-	-
62	PHE Tengah K - JOA P Tengah	Tengah	-	-	-	-	-	-
63	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	-	-	-	-	-	-
64	PHE Tuban East Java - JOB PPEJ	Tuban	-	-	-	-	-	-
65	PHE Salawati - JOB PPS	Salawati	-	-	-	-	-	-
66	PHE Ogan Komerling - JOB P TOKL	Ogan Komerling	-	-	-	-	-	-
67	PHE Jambi Merang - JOB P Talisman	Jambi Merang	-	-	-	-	-	-
68	PHE Medco Tomori - JOB P Medco	Senoro - Toili	-	-	-	-	-	-
69	PHE Simenggaris	Simenggaris	-	-	-	-	-	-
70	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	-	-	-	-	-	-
71	Krisenergy (Satria) Ltd.	Bulu	-	-	-	-	-	-
<b>TOTAL</b>			-	-	-	-	-	-

Appendix 2.15 Summary of Reconciliation Corporate Income Tax and Dividend Tax Operator for the Year 2016 (KKKS - DJP) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	DJP		KKKS	DJP	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	2.536	-	(2.536)	2.536	-	(2.536)
02	PHE NSB	North Sumatra "B"	6.710	0	(6.710)	6.710	6.710	-
03	BP Berau Ltd.	Berau	152.684	133.604	(19.080)	152.684	152.684	-
04	BP Muturi Holdings B.V.	Muturi	660	622	(38)	660	660	-
05	BP Wiriagar Ltd.	Wiriagar	12.486	10.409	(2.077)	12.486	12.486	-
06	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
07	Chevron Indonesia Company	East Kalimantan	17.547	17.548	1	17.548	17.548	-
08	Chevron Rapak Ltd.	Rapak	-	-	-	-	-	-
09	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
10	Chevron Pacific Indonesia	Rokan	111.251	122.143	10.892	122.142	122.142	-
11	CITIC Seram Energy Limited	Seram Non Bula	-	-	-	-	-	-
12	CNOOC SES Ltd.	South East Sumatera	40.677	96.513	55.836	96.513	96.513	-
13	Conocophillips (Grissik) Ltd.	Corridor	157.712	157.713	1	157.712	157.713	1
14	Medco E&P Natuna Ltd.	South Natuna B	-	7.354	7.354	7.354	7.354	-
15	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	14.166	3.754	(10.411)	14.166	14.166	-
16	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	277.939	278.186	247	278.186	278.186	-
17	Kalrez Petroleum (Seram) Limited	Bula, Seram	-	0	0	0	0	-
18	Kangean Energy Indonesia Limited	Kangean	23.210	0	(23.210)	23.210	23.210	-
19	Exxonmobil Cepu Ltd.	Cepu	68.338	68.339	-	68.338	68.339	-
20	PHE NSO	North Sumatra	-	-	-	-	-	-
21	Montd'or Oil Tungkal Limited	Tungkal	-	-	-	-	-	-
22	Mubadala Petroleum	Sebuku	-	-	-	-	-	-
23	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	43.373	47.088	3.715	47.088	47.088	-
24	Petrochina International Bangko Ltd.	Bangko	-	-	-	-	-	-
25	Petrochina International Jabung Ltd.	Jabung	29.692	29.693	1	29.692	29.693	1
26	Petronas Carigali (Ketapang) Ltd.	Ketapang	279	-	(279)	279	-	(279)
27	Petronas Carigali (Muriah) Ltd.	Muriah	14	-	(14)	14	-	(14)
28	PHE Siak	Siak	545	165	(380)	710	710	-
29	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	27.384	27.384	-	27.384	27.384	-
30	PHE Kampar	Kampar	230	0	(230)	230	230	-
31	PT Medco E&P Lematang	Lematang	-	1	1	1	1	-
32	PT Medco E&P Rimau	Rimau	3.415	3.436	21	3.436	3.436	-
33	PT Medco E&P South Sumatera	South Sumatera	14.525	15.045	521	15.171	15.171	-
34	PT Medco E&P Tarakan	Tarakan	1.285	1.396	112	1.398	1.398	-
35	PT Pertamina EP	Indonesia	334.404	334.404	-	334.404	334.404	-
36	PT PHE WMO	West Madura	20.637	22.134	1.497	22.134	22.134	-
37	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	-	-	-	-	-	-
38	PT SPR Langgak	Langgak	5	0	(5)	5	1	(4)
39	PT Tiarabumi Petroleum	West Air Komering	-	2	2	2	2	-
40	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-	-
41	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	-	-	-	-	-	-
42	Santos (Madura Offshore) Pty. Ltd.	Madura	6.583	6.583	-	6.583	6.583	-

Appendix 2.15 Summary of Reconciliation Corporate Income Tax and Dividend Tax Operator for the Year 2016 (KKKS - DJP) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	DJP		KKKS	DJP	
43	Santos (Sampang) Pty. Ltd.	Sampang	15.979	15.991	12	15.991	15.991	-
44	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-	-
45	Tately N.V	Palmerah	-	-	-	-	-	-
46	Total E&P Indonesia	Mahakam	213.477	253.910	40.434	253.919	253.919	-
47	JOA Total E&P Indonesia	Tengah	762	-	(762)	762	762	-
48	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	-	-	-	-	-	-
49	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	-	-	-	-	-	-
50	JOB Pertamina - Petrochina Salawati	Salawati	-	-	-	-	-	-
51	JOB Pertamina - Talisman Ogan Komering Ltd.	Ogan Komering	960	-	(960)	960	942	(18)
52	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	18.314	-	(18.314)	18.314	-	(18.314)
53	PHE Tengah K - JOA P Tengah	Tengah	1.840	2.199	359	4.039	4.039	-
54	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	-	-	-	-	-	-
55	PHE Tuban East Java - JOB PPEJ	Tuban	4.235	821	(3.414)	5.057	5.057	-
56	PHE Salawati - JOB PPS	Salawati	23	284	261	23	284	261
57	PHE Ogan Komering - JOB P TOKL	Ogan Komering	2.009	-	(2.009)	2.009	2.009	-
58	PHE Jambi Merang - JOB P Talisman	Jambi Merang	20.316	-	(20.316)	20.316	-	(20.316)
59	PHE Medco Tomori - JOB P Medco	Senoro - Toili	1.686	334	(1.352)	2.020	2.020	(0)
60	PHE Simenggaris	Simenggaris	-	-	-	-	-	-
61	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	-	-	-	-	-	-
62	Krisenergy (Satria) Ltd.	Bulu	-	-	-	-	-	-
<b>TOTAL</b>			<b>1.647.888</b>	<b>1.657.057</b>	<b>9.168</b>	<b>1.772.186</b>	<b>1.730.967</b>	<b>(41.218)</b>

Companies did not Report

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	DJP		KKKS	DJP	
01	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	-	-	-	-	-	-
<b>TOTAL</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Companies did not Submit LO

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	DJP		KKKS	DJP	
1	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
2	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
3	PT Benuo Taka Wailawi	Wailawi	-	-	-	-	-	-
4	Petrogas (Basin) Ltd.	Kepala Burung	686	-	(686)	686	-	(686)
5	Vico CBM	GMB Sanga-Sanga	7	-	(7)	7	-	(7)
6	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	2.832	-	(2.832)	2.832	-	(2.832)
7	JOB Pertamina - Petrochina East Java	Tuban	-	-	-	-	-	-
8	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	-	-	-	-	-	-
<b>TOTAL</b>			<b>3.525</b>	<b>-</b>	<b>(3.525)</b>	<b>3.525</b>	<b>-</b>	<b>(3.525)</b>

Appendix 2.16 Summary of Reconciliation Corporate Income Tax and Dividend Tax Partners for the Year 2016 (KKKS - DJP) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	DJP		KKKS	DJP	
1	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)						
1	PT Pertamina Hulu Energi Rokan CPP		2.159	2.159	-	2.159	2.159	-
2	PHE NSB	North Sumatra "B"						
3	BP Berau Ltd.	Berau						
2	MI Berau BV		63.967	0	(63.967)	63.968	63.968	-
3	KG Berau Petroleum Ltd.		39.887	38.845	(1.042)	39.887	39.887	-
4	Nippon Oil Exploration (Berau) Ltd.		54.798	55.497	698	55.496	55.496	-
4	BP Muturi Holdings B.V.	Muturi						
5	CNOOC Muturi Ltd.		53.740	63.170	9.430	53.740	53.740	-
6	BUT Indonesia Natural Gas Resources Muturi, Inc.		33.389	76	(33.312)	33.465	33.465	-
5	BP Wiriagar Ltd.	Wiriagar						
7	KG Wiriagar Petroleum Ltd.		6.490	6.450	(40)	6.490	6.490	-
8	Wiriagar Overseas Limited (D/H Talisman Wiriagar Overseas Limited)		11.950	11.950	-	11.950	11.950	-
6	Camar Resources Canada Inc.	Bawean						
9	Camar Bawean Petroleum Limited		-	-	-	-	-	-
7	Chevron Indonesia Company	East Kalimantan						
10	Inpex Offshore North Mahakam, LTD		1.329	1.329	-	1.329	1.329	-
8	Chevron Rapak Ltd.	Rapak						
11	Tiptop Rapak Limited		-	-	-	-	-	-
9	Chevron Makassar Ltd.	Makassar Strait						
12	PT Pertamina Hulu Energi Makassar Strait		-	-	-	-	-	-
13	BUT Tiptop Makassar Ltd.		-	-	-	-	-	-
10	Chevron Pacific Indonesia	Rokan						
11	CITIC Seram Energy Limited							
14	KUFPEC (Indonesia) Limited	Seram Non Bula	-	0	0	0	0	-
15	GULF Petroleum Investment Co.		-	-	-	-	-	-
12	CNOOC SES Ltd.	South East Sumatera						
16	PT Pertamina Hulu Energi Osos		6.993	6.993	-	6.993	6.993	-
17	PT Saka Energi Sumatera		4.052	4.052	-	4.052	4.052	-
13	Conocophillips (Grissik) Ltd.	Corridor						
18	Talisman (Corridor) Ltd.		119.208	119.209	1	119.208	119.209	1
19	PT. Pertamina Hulu Energi Corridor		29.052	-	(29.052)	29.052	-	(29.052)
14	Medco E&P Natuna Ltd.	South Natuna B						
20	Inpex Natuna Ltd.		6.434	6.507	73	6.434	6.434	-
15	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau						
16	EMP Malacca Strait S.A	Malacca Strait						
17	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang						
18	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)						
21	Total E&P Indonesie		213.477	253.910	40.434	253.919	253.919	-
19	Kalrez Petroleum (Seram) Limited	Bula, Seram						
20	Kangean Energy Indonesia Limited	Kangean						
22	EMP Exploration (Kangean) Ltd.		-	-	-	-	-	-
21	Lapindo Brantas Inc.	Brantas						
22	Exxonmobil Cepu Ltd.	Cepu						
23	Ampolex (Cepu) PTE. Ltd.		81.673	81.674	1	81.673	81.674	1
24	PT Sarana Patra Hulu Cepu		3.109	3.490	381	3.109	3.490	381
25	PT Blora Patragas Hulu		6.218	7.758	1.540	7.946	7.946	-
26	PT Asri Dharma Sejahtera		12.852	14.348	1.497	14.362	14.362	-
27	PT Petrogas Jatim Utama Cendana		8.183	8.184	1	8.195	8.195	-
23	PHE NSO	North Sumatra						

Appendix 2.16 Summary of Reconciliation Corporate Income Tax and Dividend Tax Partners for the Year 2016 (KKKS - DJP) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	DJP		KKKS	DJP	
24	Montd'or Oil Tungkal Limited	Tungkal						
25	PearlOil (Sebuku) Limited							
28	Total E&P Sebuku	Sebuku	-	0	0	0	0	-
29	Inpex South Makassar Ltd.		-	-	-	-	-	-
26	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea						
27	PT Benuo Taka Wailawi	Wailawi						
30	Centre Energy Petroleum Limited		-	-	-	-	-	-
28	Petrogas (Basin) Ltd.							
31	Petrochina International (Bermuda) Ltd.	Kepala Burung	375	-	(375)	375	345	(30)
32	PT Pertamina Hulu Energi Salawati Basin		215	215	-	215	215	-
29	Petrochina International Bangko Ltd.	Bangko						
30	Petrochina International Jabung Ltd.							
33	PP Oil & Gas (Indonesia - Jabung) Ltd.	Jabung	31.976	31.977	1	31.976	31.977	1
34	BUT. Petronas Carigali Jabung Ltd		28.361	13.438	(14.924)	41.799	41.799	-
35	PT. Pertamina Hulu Energi Jabung		15.227	15.227	-	15.227	15.227	-
31	Petronas Carigali (Ketapang) Ltd.	Ketapang						
36	PT Saka Ketapang Perdana		-	-	-	-	-	-
32	Petronas Carigali (Muriah) Ltd.	Muriah						
37	BUT Saka Energi Muriah Ltd		-	-	-	-	-	-
33	PHE Siak	Siak						
34	Premier Oil Natuna Sea B.V.							
38	KUFPEC Indonesia Natuna BV	Natuna Sea Block "A"	26.555	31.997	5.442	31.996	35.050	3.054
39	BUT Natuna 1 BV		14.329	6	(14.323)	14.334	14.334	-
40	BUT Natuna 2 BV		22.276	22.276	-	22.276	22.276	-
35	PHE Kampar	Kampar						
36	PT Medco E&P Lematang							
41	Lematang E&P Ltd.	Lematang	-	-	-	-	-	-
42	Lundin Lematang B.V.		-	-	-	-	-	-
37	PT Medco E&P Rimau	Rimau						
43	Perusahaan Daerah Pertambangan Dan Energi Sumatera Selatan		232	197	(35)	199	199	-
38	PT Medco E&P South Sumatera	South Sumatera						
39	PT Medco E&P Tarakan	Tarakan						
40	PT Pertamina EP	Indonesia						
41	PT PHE WMO	West Madura						
44	Kodeco Energy Co., Ltd.		1.333	251	(1.082)	1.584	1.584	-
42	PT Sele Raya Merangin Dua							
45	Merangin BV	Merangin II, South Sumatra	-	-	-	-	-	-
46	Sinochem Merangin		-	-	-	-	-	-
43	PT Sarana Pembangunan Riau	Langgak						
44	PT Tiarabumi Petroleum	West Air Komering						
45	Saka Indonesia Pangkah Ltd.							
47	BUT Saka Pangkah LLC	Pangkah	-	-	-	-	-	-
48	BUT Saka Pangkah BV		-	-	-	-	-	-
46	Ophir Indonesia (Bangkanai) Ltd.							
49	Salamander Energy (Kerendan) Limited	Bangkanai	-	-	-	-	-	-
50	Salamander Energy (Central Kalimantan) Limited		-	-	-	-	-	-
51	PT Saka Bangkanai Klemantan		-	-	-	-	-	-

Appendix 2.16 Summary of Reconciliation Corporate Income Tax and Dividend Tax Partners for the Year 2016 (KKKS - DJP) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	DJP		KKKS	DJP	
47	Santos (Madura Offshore) Pty. Ltd.	Madura						
52	BUT PC Madura Ltd		2.393	2.387	(7)	2.393	2.393	-
53	PT. Petrogas Pantai Madura		1.639	1.750	111	1.750	1.750	-
48	Santos (Sampang) Pty. Ltd.	Sampang						
54	Singapore Petroleum Sampang Ltd.		18.456	16.397	(2.058)	18.456	16.397	(2.058)
55	Cue Sampang Pty.Ltd		5.155	5.623	468	5.623	5.623	-
49	Star Energy (Kakap) Ltd.	Kakap						
56	BUT Premier Oil Kakap BV		-	45	45	45	45	-
57	SPC Kakap Limited		529	0	(529)	529	529	-
58	Novus UK (Kakap) Limited		639	-	(639)	639	639	-
59	PT Pertamina Hulu Energi Kakap		-	-	-	-	-	-
60	Natuna UK (Kakap 2) Limited		296	55.497	55.201	296	296	-
61	Novus Nominees Pty Ltd		-	-	-	-	-	-
62	Novus Petroleum Canada, Ltd	-	-	-	-	-	-	
50	Tately N.V	Palmerah						
51	Total E&P Indonesia	Mahakam						
63	Inpex Cooperation		277.939	278.186	247	278.186	278.186	-
52	Vico CBM	GMB Sanga-Sanga						
64	BP East Kalimantan CBM Limited		18	18	-	18	18	-
53	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga						
65	BUT Saka Energi Sanga Sanga Limited		11.362	12.000	638	12.000	12.000	-
54	JOA Total Indonesia E&P Indonesia	Tengah						
66	PHE Tengah K - JOA P Tengah		1.840	2.199	359	4.039	4.039	-
67	Inpex Tengah Ltd.		1.055	982	(73)	1.055	1.055	-
55	JOB Pertamina - Golden Spike Energy	Raja Dan Pendopo						
68	Golden Spike Energy Indonesia, PT		-	-	-	-	-	-
56	JOB Pertamina - Medco E&P Simenggaris	Simenggaris						
69	PT. Medco E&P Simenggaris		-	-	-	-	-	-
57	JOB Pertamina - Petrochina East Java	Tuban						
70	Petrochina International Java Ltd		465	465	-	465	465	-
71	PT Pertamina Hulu Energi Tuban		801	801	-	801	801	-
58	JOB Pertamina - Petrochina Salawati	Salawati						
72	Petrochina Int'l Kepala Burung Ltd.		-	-	-	-	-	-
59	JOB Pertamina - Talisman Ogan Komering Ltd.	Ogan Komering						
73	Talisman Ogan Komering (d/h Jadestone Ogan Komering) Ltd.		960	-	(960)	960	936	(25)
60	JOB Pertamina - Talisman Jambi Merang	Jambi Merang						
74	Pacific Oil&Gas (Jambi Merang) Limited		8.772	10.197	1.426	9.821	9.821	-
75	Talisman (Jambi Merang) Ltd.		9.492	9.492	-	9.492	9.492	-
61	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili						
76	Medco Tomori Sulawesi, PT		-	-	-	-	-	-
77	BUT Tomori E&P Limited		-	-	-	-	-	-
62	PHE Tengah K - JOA P Tengah	Tengah						
63	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo						
64	PHE Tuban East Java - JOB PPEJ	Tuban						
65	PHE Salawati - JOB PPS	Salawati						
66	PHE Ogan Komering - JOB P TOKL	Ogan Komering						
67	PHE Jambi Merang - JOB P Talisman	Jambi Merang						

Appendix 2.16 Summary of Reconciliation Corporate Income Tax and Dividend Tax Partners for the Year 2016 (KKKS - DJP) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	DJP		KKKS	DJP	
68	PHE Medco Tomori - JOB P Medco	Senoro - Toili						
69	PHE Simenggaris	Simenggaris						
70	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang						
78	Mandala Lemang Singapore PTE. Ltd.		-	-	-	-	-	-
71	Krisenergy (Satria) Ltd.	Bulu						
<b>TOTAL</b>			<b>1.241.651</b>	<b>1.197.224</b>	<b>(44.428)</b>	<b>1.309.978</b>	<b>1.282.250</b>	<b>(27.728)</b>

Companies did not Report

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	DJP		KKKS	DJP	
1	LION International Investment Ltd.	Seram Non Bula	-	-	-	-	-	-
2	KUFPEC Regional Venture (Indonesia) Ltd	South East Sumatera	-	-	-	-	-	-
3	Chevron South Natuna B Inc (d/h Prime Natuna Energy Inc.)	South Natuna B	-	-	-	-	-	-
4	OOGC Malacca	Malacca Strait	-	-	-	-	-	-
5	Imbang Tata Alam, PT	Malacca Strait	-	-	-	-	-	-
6	Malacca Petroleum Ltd	Malacca Strait	-	-	-	-	-	-
7	PT Prakarsa Brantas	Brantas	-	-	-	-	-	-
8	PT Minarak Brantas Gas	Brantas	-	-	-	-	-	-
9	PT. Pertamina EP Cepu	Cepu	-	-	-	-	-	-
10	Fuel-X Tungkal Ltd.	Tungkal	-	-	-	-	-	-
11	EMP ONWJ Ltd.	Northwest Java Sea	-	-	-	-	-	-
12	KUFPEC Indonesia ONWJ BV	Northwest Java Sea	-	-	-	-	-	-
13	PC Ketapang II Ltd.	Ketapang	-	-	-	-	-	-
14	Kingswood Capital Ltd.	Langgak	-	-	-	-	-	-
15	Opicoil Houston Inc.	Sanga-Sanga	-	-	-	-	-	-
16	Virginia International Co. LLC	Sanga-Sanga	-	-	-	-	-	-
17	Universe Gas & Oil Company Inc.	Sanga-Sanga	-	-	-	-	-	-
18	Eastwin Global Investment Limited	Lemang	-	-	-	-	-	-
19	BUT AWE (Satria) NZ LTD	Bulu	-	-	-	-	-	-
20	PT Satria Energindo	Bulu	-	-	-	-	-	-
21	PT Satria Wijaya Kusuma	Bulu	-	-	-	-	-	-
<b>TOTAL</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Companies did not Submit LO

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	DJP		KKKS	DJP	
1	RHP Salawati Basin B.V.	Kepala Burung	522	-	522	522	-	522
2	ENI Rapak Limited	Rapak	-	-	-	-	-	-
3	BUT Eni CBM Ltd.	GMB Sanga-Sanga	18	-	18	18	-	18
4	RHP Salawati Island B.V.	Salawati	-	-	-	-	-	-
5	Virginia International Co. CBM Limited	GMB Sanga-Sanga	15	-	15	15	-	15
6	BUT Lasmo Sanga Sanga Limited	Sanga-Sanga	12.708	-	12.708	12.708	-	12.708
7	Petrogas (Island) Ltd.	Salawati	-	-	-	-	-	-
<b>TOTAL</b>			<b>13.264</b>	<b>-</b>	<b>13.264</b>	<b>13.264</b>	<b>-</b>	<b>13.264</b>



Appendix 2.17 Summary of Reconciliation Land and Building Tax for the Year 2016 (KKKS - DJP) in Million Rupiah

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	DJP		KKKS	DJP	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	-	-	-	-	-	-
02	PHE NSB	North Sumatra "B"	-	-	-	-	-	-
03	BP Berau Ltd.	Berau	184.040	-	(184.040)	184.040	-	(184.040)
04	BP Muturi Holdings B.V.	Muturi	-	-	-	-	-	-
05	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-
06	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
07	Chevron Indonesia Company	East Kalimantan	-	-	-	-	-	-
08	Chevron Rapak Ltd.	Rapak	-	-	-	-	-	-
09	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
10	Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-
11	CITIC Seram Energy Limited	Seram Non Bula	-	-	-	-	-	-
12	CNOOC SES Ltd.	South East Sumatera	-	-	-	-	-	-
13	Conocophillips (Grissik) Ltd.	Corridor	971.975	-	(971.975)	971.975	-	(971.975)
14	Medco E&P Natuna Ltd.	South Natuna B	-	-	-	-	-	-
15	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
16	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	-	-	-	-	-	-
17	Kalrez Petroleum (Seram) Limited	Bula, Seram	-	-	-	-	-	-
18	Kangean Energy Indonesia Limited	Kangean	-	-	-	-	-	-
19	Exxonmobil Cepu Ltd.	Cepu	-	-	-	-	-	-
20	PHE NSO	North Sumatra	-	-	-	-	-	-
21	Montd'or Oil Tungkal Limited	Tungkal	-	-	-	-	-	-
22	Mubadala Petroleum	Sebuku	-	-	-	-	-	-
23	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	-	-	-	-	-	-
24	Petrochina International Bangko Ltd.	Bangko	-	-	-	-	-	-
25	Petrochina International Jabung Ltd.	Jabung	-	-	-	-	-	-
26	Petronas Carigali (Ketapang) Ltd.	Ketapang	-	-	-	-	-	-
27	Petronas Carigali (Muriah) Ltd.	Muriah	-	-	-	-	-	-
28	PHE Siak	Siak	15.358	-	(15.358)	15.358	-	(15.358)
29	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	-	-	-	-	-	-
30	PHE Kampar	Kampar	25.269	-	(25.269)	25.269	-	(25.269)
31	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
32	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-
33	PT Medco E&P South Sumatera	South Sumatera	-	-	-	-	-	-
34	PT Medco E&P Tarakan	Tarakan	-	-	-	-	-	-
35	PT Pertamina EP	Indonesia	-	-	-	-	-	-
36	PT PHE WMO	West Madura	212.045	212.045	-	212.045	212.045	-
37	PT Sele Raya Merangin Dua	Merangin II, South Sumatera	-	-	-	-	-	-
38	PT SPR Langgak	Langgak	-	-	-	-	-	-
39	PT Tiarabumi Petroleum	West Air Komerling	-	-	-	-	-	-
40	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-	-
41	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	-	-	-	-	-	-

Appendix 2.17 Summary of Reconciliation Land and Building Tax for the Year 2016 (KKKS - DJP) in Million Rupiah

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	DJP		KKKS	DJP	
42	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-
43	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	-	-	-
44	Star Energy (Kakap) Ltd.	Kakap	-	-	-	-	-	-
45	Tately N.V	Palmerah	-	-	-	-	-	-
46	Total E&P Indonesia	Mahakam	-	-	-	-	-	-
47	JOA Total E&P Indonesia	Tengah	-	-	-	-	-	-
48	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	-	-	-	-	-	-
49	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	-	-	-	-	-	-
50	JOB Pertamina - Petrochina Salawati	Salawati	-	-	-	-	-	-
51	JOB Pertamina - Talisman Ogan Komering Ltd.	Ogan Komering	-	-	-	-	-	-
52	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	-	-	-	-	-
53	PHE Tengah K - JOA P Tengah	Tengah	-	-	-	-	-	-
54	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	-	-	-	-	-	-
55	PHE Tuban East Java - JOB PPEJ	Tuban	-	-	-	-	-	-
56	PHE Salawati - JOB PPS	Salawati	-	-	-	-	-	-
57	PHE Ogan Komering - JOB P TOKL	Ogan Komering	-	-	-	-	-	-
58	PHE Jambi Merang - JOB P Talisman	Jambi Merang	-	-	-	-	-	-
59	PHE Medco Tomori - JOB P Medco	Senoro - Toili	-	-	-	-	-	-
60	PHE Simenggaris	Simenggaris	-	-	-	-	-	-
61	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	-	-	-	-	-	-
62	Krisenergy (Satria) Ltd.	Bulu	-	-	-	-	-	-
<b>TOTAL</b>			<b>1.408.687</b>	<b>212.045</b>	<b>(1.196.642)</b>	<b>1.408.687</b>	<b>212.045</b>	<b>(1.196.642)</b>

Companies did not Report

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	DJP		KKKS	DJP	
01	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	-	-	-	-	-	-
<b>TOTAL</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Companies did not Submit LO

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	DJP		KKKS	DJP	
1	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
2	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
3	PT Benuo Taka Wailawi	Wailawi	-	-	-	-	-	-
4	Petrogas (Basin) Ltd.	Kepala Burung	-	-	-	-	-	-
5	Vico CBM	GMB Sanga-Sanga	-	-	-	-	-	-
6	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	-	-	-	-	-	-
7	JOB Pertamina - Petrochina East Java	Tuban	-	-	-	-	-	-
8	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	-	-	-	-	-	-
<b>TOTAL</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 2.18 Summary of Reconciliation Government Lifting Oil for the Year 2016 (SKK MIGAS - DJA) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template				Initial Difference	Adjusted Reconciliation				Unreconciled Difference
			SKK MIGAS		DJA			SKK MIGAS		DJA		
			Export	Domestic	Export	Domestic		Export	Domestic	Export	Domestic	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	-	83.463	-	83.463	-	-	83.463	-	83.463	-
02	PHE NSB	North Sumatra "B"	-	13.163	-	13.163	-	-	13.163	-	13.163	-
03	BP Berau Ltd.	Berau	-	21.881	-	21.881	-	-	21.881	-	21.881	-
04	BP Muturi Holdings B.V.	Muturi	-	6.584	-	6.584	-	-	6.584	-	6.584	-
05	BP Wiriagar Ltd.	Wiriagar	-	2.212	-	2.212	-	-	2.212	-	2.212	-
06	Camar Resources Canada Inc.	Bawean	1.476	-	1.476	-	-	1.476	-	1.476	-	-
07	Chevron Indonesia Company	East Kalimantan	(10.589)	79.236	(10.589)	79.236	-	(10.589)	79.236	(10.589)	79.236	-
08	Chevron Rapak Ltd.	Rapak	-	968	-	968	-	-	968	-	968	-
09	Chevron Makassar Ltd.	Makassar Strait	-	3.429	-	3.429	-	-	3.429	-	3.429	-
10	Chevron Pacific Indonesia	Rokan	-	1.670.200	-	1.670.200	-	-	1.670.200	-	1.670.200	-
11	CITIC Seram Energy Limited	Seram Non Bula	2.357	-	2.357	-	-	2.357	-	2.357	-	-
12	CNOOC SES Ltd.	South East Sumatera	-	155.293	-	155.293	-	-	155.293	-	155.293	-
13	Conocophillips (Grissik) Ltd.	Corridor	-	37.081	-	37.081	-	-	37.081	-	37.081	-
14	Medco E&P Natuna Ltd.	South Natuna B	-	34.123	-	34.123	-	-	34.123	-	34.123	-
15	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	-	-	-	-	-	-	-	-	-	-
16	EMP Malacca Strait S.A	Malacca Strait	-	12.036	-	12.036	-	-	12.036	-	12.036	-
17	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-	-	-	-	-
18	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	7.593	220.616	7.593	220.616	-	7.593	220.616	7.593	220.616	-
19	Kalrez Petroleum (Seram) Limited	Bula, Seram	-	586	-	586	-	-	586	-	586	-
20	Kangean Energy Indonesia Limited	Kangean	-	-	-	-	-	-	-	-	-	-
21	Lapindo Brantas Inc.	Brantas	-	9	-	9	-	-	9	-	9	-
22	Exxonmobil Cepu Ltd.	Cepu	4.444	1.026.432	4.444	1.026.432	-	4.444	1.026.432	4.444	1.026.432	-
23	PHE NSO	North Sumatra	-	974	-	974	-	-	974	-	974	-
24	Montd'or Oil Tungkal Limited	Tungkal	-	2.386	-	2.386	-	-	2.386	-	2.386	-
25	Mubadala Petroleum	Sebuku	-	500	-	500	-	-	500	-	500	-
26	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	-	258.598	-	258.598	-	-	258.598	-	258.598	-
27	PT Benuo Taka Wailawi	Wailawi	-	-	-	-	-	-	-	-	-	-
28	Petrogas (Basin) Ltd.	Kepala Burung	-	7.936	-	7.936	-	-	7.936	-	7.936	-
29	Petrochina International Bangko Ltd.	Bangko	-	16	-	16	-	-	16	-	16	-
30	Petrochina International Jabung Ltd.	Jabung	-	111.813	-	111.813	-	-	111.813	-	111.813	-
31	Petronas Carigali (Ketapang) Ltd.	Ketapang	-	36.195	-	36.195	-	-	36.195	-	36.195	-
32	Petronas Carigali (Muriah) Ltd.	Muriah	-	-	-	-	-	-	-	-	-	-
33	PHE Siak	Siak	-	11.582	-	11.582	-	-	11.582	-	11.582	-
34	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	-	4.030	-	4.030	-	-	4.030	-	4.030	-
35	PHE Kampar	Kampar	-	4.129	-	4.129	-	-	4.129	-	4.129	-
36	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-	-	-	-	-
37	PT Medco E&P Rimau	Rimau	-	29.505	-	66.131	36.626	-	29.505	-	29.505	-
38	PT Medco E&P South Sumatera	South Sumatera	-	78.531	-	41.905	(36.626)	-	78.531	-	78.531	-
39	PT Medco E&P Tarakan	Tarakan	-	17.892	-	17.892	-	-	17.892	-	17.892	-
40	PT Pertamina EP	Indonesia	3.142	309.044	3.857	309.044	715	3.142	309.044	3.142	309.044	-
41	PT PHE WMO	West Madura	-	33.096	-	33.096	-	-	33.096	-	33.096	-

Appendix 2.18 Summary of Reconciliation Government Lifting Oil for the Year 2016 (SKK MIGAS - DJA) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template				Initial Difference	Adjusted Reconciliation				Unreconciled Difference
			SKK MIGAS		DJA			SKK MIGAS		DJA		
			Export	Domestic	Export	Domestic		Export	Domestic	Export	Domestic	
42	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	-	1.854	-	1.854	-	-	1.854	-	1.854	-
43	PT SPR Langgak	Langgak	-	1.096	-	1.096	-	-	1.096	-	1.096	-
44	PT Tiarabumi Petroleum	West Air Komerling	-	317	-	317	-	-	317	-	317	-
45	Saka Indonesia Pangkah Ltd.	Pangkah	-	8.116	-	8.116	-	-	8.116	-	8.116	-
46	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	0	-	0	-	0	-	0	-	-	-
47	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	-	-	-	-	-	-
48	Santos (Sampang) Pty. Ltd.	Sampang	102	2.820	102	2.820	-	102	2.820	102	2.820	-
49	Star Energy (Kakap) Ltd.	Kakap	-	7.101	-	7.101	-	-	7.101	-	7.101	-
50	Tately N.V	Palmerah	-	742	-	742	-	-	742	-	742	-
51	Total E&P Indonesia	Mahakam	2.996	219.924	2.996	219.924	-	2.996	219.924	2.996	219.924	-
52	Vico CBM	GMB Sanga-Sanga	-	-	-	-	-	-	-	-	-	-
53	<b>Virginia Indonesia Company (VICO), Llc.</b>	Sanga-Sanga	-	119.030	-	119.030	-	-	119.030	-	119.030	-
54	JOA Total E&P Indonesia	Tengah	-	-	-	-	-	-	-	-	-	-
55	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	-	409	-	409	-	-	409	-	409	-
56	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	-	-	-	-	-	-	-	-	-	-
57	JOB Pertamina - Petrochina East Java	Tuban	-	14.239	-	14.239	-	-	14.239	-	14.239	-
58	JOB Pertamina - Petrochina Salawati	Salawati	-	3.282	-	3.282	-	-	3.282	-	3.282	-
59	JOB Pertamina - Talisman Ogan Komerling Ltd.	Ogan Komerling	-	5.726	-	5.726	-	-	5.726	-	5.726	-
60	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	13.748	-	13.748	-	-	13.748	-	13.748	-
61	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	-	16.706	-	16.706	-	-	16.706	-	16.706	-
62	PHE Tengah K - JOA P Tengah	Tengah	-	-	-	-	-	-	-	-	-	-
63	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	-	-	-	-	-	-	-	-	-	-
64	PHE Tuban East Java - JOB PPEJ	Tuban	-	8.356	-	8.356	-	-	8.356	-	8.356	-
65	PHE Salawati - JOB PPS	Salawati	-	77	-	77	-	-	77	-	77	-
66	PHE Ogan Komerling - JOB P TOKL	Ogan Komerling	-	4.087	-	4.087	-	-	4.087	-	4.087	-
67	PHE Jambi Merang - JOB P Talisman	Jambi Merang	-	11.538	-	11.538	-	-	11.538	-	11.538	-
68	PHE Medco Tomori - JOB P Medco	Senoro - Toili	-	17.727	-	17.727	-	-	17.727	-	17.727	-
69	PHE Simenggaris	Simenggaris	-	-	-	-	-	-	-	-	-	-
70	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	-	22	-	22	-	-	22	-	22	-
71	Krisenergy (Satria) Ltd.	Bulu	-	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>			<b>11.522</b>	<b>4.730.452</b>	<b>12.237</b>	<b>4.730.452</b>	<b>715</b>	<b>11.522</b>	<b>4.730.452</b>	<b>11.522</b>	<b>4.730.452</b>	<b>-</b>

Appendix 2.19 Summary of Reconciliation Government Lifting Gas for the Year 2016 (SKK MIGAS - DJA) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template				Initial Difference	Adjusted Reconciliation				Unreconciled Difference
			SKK MIGAS		DJA			SKK MIGAS		DJA		
			Export	Domestic	Export	Domestic		Export	Domestic	Export	Domestic	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	-	-	-	1.378	1.378	-	-	-	-	-
02	PHE NSB	North Sumatra "B"	-	26	-	12	(15)	-	16.869	-	16.869	-
03	BP Berau Ltd.	Berau	149.320	33.616	142.534	33.616	(6.786)	149.320	33.616	149.320	33.616	-
04	BP Muturi Holdings B.V.	Muturi	57.304	10.114	55.262	10.114	(2.042)	57.304	10.114	57.304	10.114	-
05	BP Wiriagar Ltd.	Wiriagar	20.937	3.398	20.252	3.398	(686)	20.937	3.398	20.937	3.398	-
06	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-	-	-	-	-
07	Chevron Indonesia Company	East Kalimantan	4.516	14.029	3.508	8.614	(6.424)	4.516	14.029	4.516	14.029	-
08	Chevron Rapak Ltd.	Rapak	787	968	-	787	(968)	787	968	787	968	-
09	Chevron Makassar Ltd.	Makassar Strait	-	421	-	40	(381)	-	421	-	421	-
10	Chevron Pacific Indonesia	Rokan	-	-	-	-	-	-	-	-	-	-
11	CITIC Seram Energy Limited	Seram Non Bula	-	-	-	-	-	-	-	-	-	-
12	CNOOC SES Ltd.	South East Sumatera	-	64.526	-	64.008	(518)	-	64.526	-	64.526	-
13	Conocophillips (Grissik) Ltd.	Corridor	4.685	349.347	4.685	353.355	4.008	4.685	349.347	4.685	349.347	-
14	Medco E&P Natuna Ltd.	South Natuna B	31.463	4.008	-	-	(35.471)	31.463	4.008	31.463	4.008	-
15	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	-	34.461	-	34.461	(1)	-	34.461	-	34.461	-
16	EMP Malacca Strait S.A	Malacca Strait	-	1.557	-	179	(1.378)	-	1.557	-	1.557	-
17	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	13.354	-	9.866	(3.488)	-	13.354	-	13.354	-
18	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	1	1.939	-	150	(1.790)	1	1.939	1	1.939	-
19	Kalrez Petroleum (Seram) Limited	Bula, Seram	-	-	-	-	-	-	-	-	-	-
20	Kangean Energy Indonesia Limited	Kangean	-	51.256	-	36.905	(14.351)	-	51.256	-	51.256	-
21	Lapindo Brantas Inc.	Brantas	-	1.338	-	24	(1.314)	-	1.338	-	1.338	-
22	Exxonmobil Cepu Ltd.	Cepu	-	-	-	-	-	-	-	-	-	-
23	PHE NSO	North Sumatra	-	13.972	-	8.655	(5.317)	-	8.655	-	8.655	-
24	Montd'or Oil Tungkal Limited	Tungkal	-	-	-	-	-	-	-	-	-	-
25	Mubadala Petroleum	Sebuku	-	5.389	-	5.389	-	-	5.389	-	5.389	-
26	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	-	103.592	-	103.592	-	-	103.592	-	103.592	-
27	PT Benuo Taka Wailawi	Wailawi	-	-	-	597	597	-	597	-	597	-
28	Petrogas (Basin) Ltd.	Kepala Burung	-	597	-	98	(498)	-	766	-	766	-
29	Petrochina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-	-	-
30	Petrochina International Jabung Ltd.	Jabung	-	-	53.155	35.028	88.183	53.155	35.028	53.155	35.028	-
31	Petronas Carigali (Ketapang) Ltd.	Ketapang	-	(63)	-	957	1.019	-	957	-	957	-
32	Petronas Carigali (Muriah) Ltd.	Muriah	53.155	35.028	-	13.441	(74.742)	-	13.441	-	13.441	-
33	PHE Siak	Siak	-	462	-	-	(462)	-	-	-	-	-
34	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	115.877	2.376	115.877	2.376	-	115.877	2.376	115.877	2.376	-
35	PHE Kampar	Kampar	-	957	-	-	(957)	-	-	-	-	-
36	PT Medco E&P Lematang	Lematang	-	9.369	-	9.369	-	-	9.369	-	9.369	-
37	PT Medco E&P Rimau	Rimau	-	-	-	-	-	-	-	-	-	-
38	PT Medco E&P South Sumatera	South Sumatera	-	58.217	-	58.217	-	-	58.217	-	58.217	-
39	PT Medco E&P Tarakan	Tarakan	-	138	-	138	-	-	138	-	138	-
40	PT Pertamina EP	Indonesia	3.618	317.458	3.618	317.458	-	3.618	317.458	3.618	317.458	-
41	PT PHE WMO	West Madura	-	36.396	-	20.527	(15.869)	-	36.396	-	36.396	-

Appendix 2.19 Summary of Reconciliation Government Lifting Gas for the Year 2016 (SKK MIGAS - DJA) in Thousand USD

No.	Operator	Working Area	Per Original Reporting Template				Initial Difference	Adjusted Reconciliation				Unreconciled Difference
			SKK MIGAS		DJA			SKK MIGAS		DJA		
			Export	Domestic	Export	Domestic		Export	Domestic	Export	Domestic	
42	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	-	-	-	-	-	-	-	-	-	-
43	PT SPR Langgak	Langgak	-	-	-	-	-	-	-	-	-	-
44	PT Tiarabumi Petroleum	West Air Komerling	-	-	-	-	-	-	-	-	-	-
45	Saka Indonesia Pangkah Ltd.	Pangkah	-	8.204	-	8.204	-	-	8.204	-	8.204	-
46	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	-	168	-	168	-	-	168	-	168	-
47	Santos (Madura Offshore) Pty. Ltd.	Madura	-	14.780	-	14.780	-	-	14.780	-	14.780	-
48	Santos (Sampang) Pty. Ltd.	Sampang	-	45.199	-	45.199	-	-	45.199	-	45.199	-
49	Star Energy (Kakap) Ltd.	Kakap	3.022	-	3.022	-	-	3.022	-	3.022	-	-
50	Tately N.V	Palmerah	-	-	-	-	-	-	-	-	-	-
51	Total E&P Indonesia	Mahakam	172.119	175.165	156.406	29.669	(161.209)	172.119	175.165	172.119	175.165	-
52	Vico CBM	GMB Sanga-Sanga	-	79	-	79	-	-	79	-	79	-
53	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	10.539	22.188	6.731	153.950	127.955	10.539	22.188	10.539	22.188	-
54	JOA Total E&P Indonesia	Tengah	-	-	-	-	-	-	-	-	-	-
55	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	-	-	-	-	-	-	-	-	-	-
56	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	-	29	-	29	-	-	29	-	29	-
57	JOB Pertamina - Petrochina East Java	Tuban	-	454	-	325	(130)	-	454	-	454	-
58	JOB Pertamina - Petrochina Salawati	Salawati	-	12	-	(27)	(39)	-	12	-	12	-
59	JOB Pertamina - Talisman Ogan Komerling Ltd.	Ogan Komerling	-	1.203	-	448	(754)	-	1.203	-	1.203	-
60	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	-	29.150	-	29.150	-	-	29.150	-	29.150	-
61	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	-	13.186	-	13.186	-	-	13.186	-	13.186	-
62	PHE Tengah K - JOA P Tengah	Tengah	-	-	-	-	-	-	-	-	-	-
63	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	-	16.869	-	-	(16.869)	-	-	-	-	-
64	PHE Tuban East Java - JOB PPEJ	Tuban	-	363	-	363	-	-	363	-	363	-
65	PHE Salawati - JOB PPS	Salawati	-	8.655	-	-	(8.655)	-	-	-	-	-
66	PHE Ogan Komerling - JOB P TOKL	Ogan Komerling	-	8.210	-	397	(7.814)	-	934	-	934	-
67	PHE Jambi Merang - JOB P Talisman	Jambi Merang	-	8.931	-	22.164	13.232	-	22.075	-	22.075	-
68	PHE Medco Tomori - JOB P Medco	Senoro - Toili	-	13.441	-	7.739	(5.702)	-	7.739	-	7.739	-
69	PHE Simenggaris	Simenggaris	-	-	-	-	-	-	-	-	-	-
70	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	-	-	-	-	-	-	-	-	-	-
71	Krisenergy (Satria) Ltd.	Bulu	-	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>			<b>627.342</b>	<b>1.534.534</b>	<b>565.048</b>	<b>1.458.571</b>	<b>(138.256)</b>	<b>627.342</b>	<b>1.534.508</b>	<b>627.342</b>	<b>1.534.508</b>	<b>-</b>

Appendix 2.20 Summary of Reconciliation Value Tax Added Reimbursement for the Year 2016 (KKKS - DJA) in Million Rupiah

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	DJA		KKKS	DJA	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	20.141	108.753	88.612	20.141	108.753	88.612
02	PHE NSB	North Sumatra "B"	-	-	-	-	-	-
03	BP Berau Ltd.	Berau	2.671.065	2.181.844	(489.221)	2.671.065	2.671.065	-
04	BP Muturi Holdings B.V.	Muturi	-	-	-	-	-	-
05	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	-	-
06	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
07	Chevron Indonesia Company	East Kalimantan	530.373	530.373	-	530.373	530.373	-
08	Chevron Rapak Ltd.	Rapak	-	-	-	-	-	-
09	Chevron Makassar Ltd.	Makassar Strait	49.072	49.072	-	49.072	49.072	-
10	Chevron Pacific Indonesia	Rokan	1.325.899	1.210.869	(115.031)	1.325.899	1.325.899	(0)
11	CITIC Seram Energy Limited	Seram Non Bula	-	-	-	-	-	-
12	CNOOC SES Ltd.	South East Sumatera	268.899	394.795	125.896	268.899	628.014	359.115
13	Conocophillips (Grissik) Ltd.	Corridor	494.353	465.536	(28.818)	494.353	494.353	-
14	Medco E&P Natuna Ltd.	South Natuna B	137.591	-	(137.591)	137.591	344.008	206.417
15	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	-	-	-	-	-	-
16	EMP Malacca Strait S.A	Malacca Strait	-	-	-	-	-	-
17	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	-	-
18	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	-	-	-	-	-	-
19	Kalrez Petroleum (Seram) Limited	Bula, Seram	-	-	-	-	-	-
20	Kangean Energy Indonesia Limited	Kangean	-	-	-	-	-	-
21	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
22	Exxonmobil Cepu Ltd.	Cepu	960.420	960.420	-	960.420	960.420	-
23	PHE NSO	North Sumatra	5.978	5.978	-	5.978	5.978	-
24	Montd'or Oil Tungal Limited	Tungal	-	-	-	-	-	-
25	Mubadala Petroleum	Sebuku	-	-	-	-	-	-
26	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	<b>423.336</b>	423.336	-	423.336	423.336	-
27	PT Benuo Taka Wailawi	Wailawi	-	-	-	-	-	-
28	Petrogas (Basin) Ltd.	Kepala Burung	19.881	-	(19.881)	54.603	54.603	-
29	Petrochina International Bangko Ltd.	Bangko	-	-	-	-	-	-
30	Petrochina International Jabung Ltd.	Jabung	260.872	206.706	(54.167)	260.872	260.872	-
31	Petronas Carigali (Ketapang) Ltd.	Ketapang	-	-	-	-	-	-
32	Petronas Carigali (Muriah) Ltd.	Muriah	-	-	-	-	-	-
33	PHE Siak	Siak	-	-	-	-	-	-
34	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	218.349	205.246	(13.103)	227.545	227.545	-
35	PHE Kampar	Kampar	-	-	-	-	-	-
36	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
37	PT Medco E&P Rimau	Rimau	31.452	80.610	49.157	80.610	80.610	-
38	PT Medco E&P South Sumatera	South Sumatera	29.022	144.721	115.699	144.721	144.721	-

Appendix 2.20 Summary of Reconciliation Value Tax Added Reimbursement for the Year 2016 (KKKS - DJA) in Million Rupiah

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	DJA		KKKS	DJA	
39	PT Medco E&P Tarakan	Tarakan	3.319	11.550	8.231	11.560	11.560	-
40	PT Pertamina EP	Indonesia	3.903.321	3.903.321	-	3.903.321	3.903.321	-
41	PT PHE WMO	West Madura	-	-	-	-	-	-
42	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	-	-	-	-	-	-
43	PT SPR Langgak	Langgak	-	6.442	6.442	-	-	-
44	PT Tiarabumi Petroleum	West Air Komerling	-	-	-	-	-	-
45	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-	-
46	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	-	-	-	-	-	-
47	Santos (Madura Offshore) Pty. Ltd.	Madura	16.730	12.368	(4.362)	16.730	16.730	-
48	Santos (Sampang) Pty. Ltd.	Sampang	71.297	71.297	-	71.297	71.297	-
49	Star Energy (Kakap) Ltd.	Kakap	200.486	200.486	-	200.486	200.486	-
50	Tately N.V	Palmerah	-	-	-	-	-	-
51	Total E&P Indonesia	Mahakam	899.659	1.246.250	346.591	899.659	1.246.250	346.591
52	Vico CBM	GMB Sanga-Sanga	-	-	-	-	-	-
53	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	481.621	288.253	(193.368)	481.621	483.171	1.550
54	JOA Total E&P Indonesia	Tengah	-	-	-	-	-	-
55	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	-	-	-	-	-	-
56	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	-	-	-	-	-	-
57	JOB Pertamina - Petrochina East Java	Tuban	-	193.920	193.920	-	-	-
58	JOB Pertamina - Petrochina Salawati	Salawati	-	-	-	-	-	-
59	JOB Pertamina - Talisman Ogan Komerling Ltd.	Ogan Komerling	38.828	38.828	-	38.828	38.828	-
60	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	25.916	66.773	40.857	25.916	107.240	81.324
61	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	-	-	-	-	-	-
62	PHE Tengah K - JOA P Tengah	Tengah	-	-	-	-	-	-
63	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	-	-	-	-	-	-
64	PHE Tuban East Java - JOB PPEJ	Tuban	-	-	-	-	-	-
65	PHE Salawati - JOB PPS	Salawati	-	-	-	-	-	-
66	PHE Ogan Komerling - JOB P TOKL	Ogan Komerling	-	-	-	-	-	-
67	PHE Jambi Merang - JOB P Talisman	Jambi Merang	-	-	-	-	-	-
68	PHE Medco Tomori - JOB P Medco	Senoro - Toili	-	-	-	-	-	-
69	PHE Simenggaris	Simenggaris	-	-	-	-	-	-
70	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	-	-	-	-	-	-
71	Krisenergy (Satria) Ltd.	Bulu	-	-	-	-	-	-
<b>TOTAL</b>			<b>13.087.881</b>	<b>13.007.745</b>	<b>(80.136)</b>	<b>13.304.897</b>	<b>14.388.505</b>	<b>1.083.609</b>



Appendix 2.21 Summary of Reconciliation Land and Building Tax for the Year 2016 (KKKS - DJA) in Million Rupiah

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	DJA		KKKS	DJA	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	127.633	127.633	(0)			-
02	PHE NSB	North Sumatra "B"	-	51.540	51.540			-
03	BP Berau Ltd.	Berau	-	747.185	747.185			-
04	BP Muturi Holdings B.V.	Muturi	-	406.462	406.462			-
05	BP Wiriagar Ltd.	Wiriagar	-	229.824	229.824			-
06	Camar Resources Canada Inc.	Bawean	-	5.738	5.738			-
07	Chevron Indonesia Company	East Kalimantan	-	344.889	344.889			-
08	Chevron Rapak Ltd.	Rapak	-	773	773			-
09	Chevron Makassar Ltd.	Makassar Strait	-	49.175	49.175			-
10	Chevron Pacific Indonesia	Rokan	-	2.599.016	2.599.016			-
11	CITIC Seram Energy Limited	Seram Non Bula	-	19.338	19.338			-
12	CNOOC SES Ltd.	South East Sumatera	-	444.548	444.548			-
13	Conocophillips (Grissik) Ltd.	Corridor	-	971.975	971.975			-
14	Medco E&P Natuna Ltd.	South Natuna B	-	543.354	543.354			-
15	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	-	49.052	49.052			-
16	EMP Malacca Strait S.A	Malacca Strait	-	54.443	54.443			-
17	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	50.231	50.231			-
18	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	-	93.816	93.816			-
19	Kalrez Petroleum (Seram) Limited	Bula, Seram	-	6.798	6.798			-
20	Kangean Energy Indonesia Limited	Kangean	246.580	246.580	-			-
21	Lapindo Brantas Inc.	Brantas	-	6.872	6.872			-
22	Exxonmobil Cepu Ltd.	Cepu	448.167	378.108	(70.059)			-
23	PHE NSO	North Sumatra	-	30.384	30.384			-
24	Montd'or Oil Tungkal Limited	Tungkal	-	13.956	13.956			-
25	Mubadala Petroleum	Sebuku	-	93.943	93.943			-
26	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	-	549.858	549.858			-
27	PT Benuo Taka Wailawi	Wailawi	-	2.031	2.031			-
28	Petrogas (Basin) Ltd.	Kepala Burung	76.334	76.334	-			-
29	Petrochina International Bangko Ltd.	Bangko	-	1.522	1.522			-
30	Petrochina International Jabung Ltd.	Jabung	-	344.940	344.940			-
31	Petronas Carigali (Ketapang) Ltd.	Ketapang	-	19.655	19.655			-
32	Petronas Carigali (Muriah) Ltd.	Muriah	-	27.425	27.425			-
33	PHE Siak	Siak	-	-	-			-
34	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	-	244.707	244.707			-
35	PHE Kampar	Kampar	-	-	-			-
36	PT Medco E&P Lematang	Lematang	39.139	4.840	(34.300)			-
37	PT Medco E&P Rimau	Rimau	114.572	114.572	0			-
38	PT Medco E&P South Sumatera	South Sumatra	149.147	149.147	0			-
39	PT Medco E&P Tarakan	Tarakan	14.653	14.653	-			-
40	PT Pertamina EP	Indonesia	2.256.709	2.588.929	332.221			-
41	PT PHE WMO	West Madura	-	-	-			-

Appendix 2.21 Summary of Reconciliation Land and Building Tax for the Year 2016 (KKKS - DJA) in Million Rupiah

No.	Operator	Working Area	Per Original Reporting Template		Initial Difference	Adjusted Reconciliation		Unreconciled Difference
			KKKS	DJA		KKKS	DJA	
42	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	-	7.245	7.245			-
43	PT SPR Langgak	Langgak	6.287	8.517	2.230			-
44	PT Tiarabumi Petroleum	West Air Komering	-	3.176	3.176			-
45	Saka Indonesia Pangkah Ltd.	Pangkah	86.404	86.404	-			-
46	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	-	1.012	1.012			-
47	Santos (Madura Offshore) Pty. Ltd.	Madura	-	71.254	71.254			-
48	Santos (Sampang) Pty. Ltd.	Sampang	-	78.393	78.393			-
49	Star Energy (Kakap) Ltd.	Kakap	-	57.931	57.931			-
50	Tately N.V	Palmerah	5.521	5.521	0			-
51	Total E&P Indonesia	Mahakam	2.015.136	2.151.745	136.609			-
52	Vico CBM	GMB Sanga-Sanga	-	161.292	161.292			-
53	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	471.666	478.818	7.152			-
54	JOA Total E&P Indonesia	Tengah	107	107	-			-
55	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	-	4.734	4.734			-
56	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	-	831	831			-
57	JOB Pertamina - Petrochina East Java	Tuban	-	38.502	38.502			-
58	JOB Pertamina - Petrochina Salawati	Salawati	9.334	14.131	4.798			-
59	JOB Pertamina - Talisman Ogan Komering Ltd.	Ogan Komering	-	36.475	36.475			-
60	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	126.476	126.476	0			-
61	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	-	116.232	116.232			-
62	PHE Tengah K - JOA P Tengah	Tengah	-	-	-			-
63	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	-	-	-			-
64	PHE Tuban East Java - JOB PPEJ	Tuban	-	-	-			-
65	PHE Salawati - JOB PPS	Salawati	-	-	-			-
66	PHE Ogan Komering - JOB P TOKL	Ogan Komering	-	-	-			-
67	PHE Jambi Merang - JOB P Talisman	Jambi Merang	-	-	-			-
68	PHE Medco Tomori - JOB P Medco	Senoro - Toili	-	-	-			-
69	PHE Simenggaris	Simenggaris	-	-	-			-
70	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	-	195	195			-
71	Krisenergy (Satria) Ltd.	Bulu	-	1.034	1.034			-
<b>TOTAL</b>			<b>6.193.866</b>	<b>15.154.272</b>	<b>8.960.407</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 2.22 Reducing Factors in the Oil and Gas Sector for 2016 in Thousands of USD and Millions of Rupiah

No.	KKKS	Bloc	Over/(Under) Lifting	DMO Fee	Value Added Tax	Local Tax and Levy	Land and Building Tax
			In Thousands USD	In Thousands USD	In Millions Rupiah	In Millions Rupiah	In Millions Rupiah
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	10.246	1.343	43.966	2.721	127.633
02	PHE NSB	North Sumatra "B"	424	-	6.470	-	51.540
03	BP Berau Ltd.	Berau	674	2.077	857.680	-	747.185
04	BP Muturi Holdings B.V.	Muturi	-	625	-	-	406.462
05	BP Wiriagar Ltd.	Wiriagar	-	90	-	-	229.824
06	Camar Resources Canada Inc.	Bawean	-	-	8.737	-	5.738
07	Chevron Indonesia Company	East Kalimantan	3.891	-	269.919	92	344.889
08	Chevron Rapak Ltd.	Rapak	-	-	445.336	-	773
09	Chevron Makassar Ltd.	Makassar Strait	-	-	22.248	-	49.175
10	Chevron Pacific Indonesia	Rokan	56.658	46.401	1.083.194	14.982	2.599.016
11	CITIC Seram Energy Limited	Seram Non Bula	-	-	26.725	0	19.338
12	CNOOC SES Ltd.	South East Sumatera	-	-	292.907	-	444.548
13	Conocophillips (Grissik) Ltd.	Corridor	1.281	1.164	451.957	378	971.975
14	Medco E&P Natuna Ltd.	South Natuna B	-	-	223.355	2.579	543.354
15	EMP (Bentu) Ltd.	Bentu Segat, Ons. Riau	1.225	-	-	2	54.443
16	EMP Malacca Strait S.A	Malacca Strait	-	-	22.285	282	50.231
17	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	9.152	-	93.816
18	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	-	-	5.637	-	6.798
19	Kalrez Petroleum (Seram) Limited	Bula, Seram	-	-	-	-	246.580
20	Kangean Energy Indonesia Limited	Kangean	-	-	314.783	-	6.872
21	Lapindo Brantas Inc.	Brantas	-	-	-	-	378.108
22	Exxonmobil Cepu Ltd.	Cepu	94.108	275.692	420.060	121	30.384
23	PHE NSO	North Sumatra	6.763	-	23.447	-	13.956
24	Montd'or Oil Tungkai Limited	Tungkai	-	-	-	-	93.943
25	Mubadala Petroleum	Sebuku	-	-	11.999	-	549.858
26	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	1.979	1.059	339.298	-	2.031
27	PT Benuo Taka Wailawi	Wailawi	-	-	-	-	76.334
28	Petrogas (Basin) Ltd.	Kepala Burung	6.960	115	37.384	903	1.522
29	Petrochina International Bangko Ltd.	Bangko	-	-	153	-	344.940
30	Petrochina International Jabung Ltd.	Jabung	3.861	2.885	197.330	1.587	19.655
31	Petronas Carigali (Ketapang) Ltd.	Ketapang	5.799	-	241.688	-	27.425
32	Petronas Carigali (Muriah) Ltd.	Muriah	-	-	45.202	-	-
33	PHE Siak	Siak	-	382	10.443	18.320	244.707
34	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	-	-	89.605	356	-
35	PHE Kampar	Kampar	15.599	274	5.217	8	4.840
36	PT Medco E&P Lematang	Lematang	-	-	7.642	-	114.572
37	PT Medco E&P Rimau	Rimau	16.234	1.320	48.100	-	149.147
38	PT Medco E&P South Sumatera	South Sumatera	-	-	49.543	598	14.653
39	PT Medco E&P Tarakan	Tarakan	-	285	5.048	-	2.588.929
40	PT Pertamina EP	Indonesia	8.790	203.885	1.469.149	2.616	-
41	PT PHE WMO	West Madura	18.135	2.211	208.650	-	7.245
42	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	-	-	10.982	-	8.517
43	PT SPR Langgak	Langgak	-	112	-	92	3.176
44	PT Tiarabumi Petroleum	West Air Komering	-	-	-	-	86.404
45	Saka Indonesia Pangkah Ltd.	Pangkah	402	-	129.518	248	1.012

Appendix 2.22 Reducing Factors in the Oil and Gas Sector for 2016 in Thousands of USD and Millions of Rupiah

No.	KKKS	Bloc	Over/(Under) Lifting	DMO Fee	Value Added Tax	Local Tax and Levy	Land and Building Tax
			In Thousands USD	In Thousands USD	In Millions Rupiah	In Millions Rupiah	In Millions Rupiah
46	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	-	-	10.458	-	71.254
47	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	50.574	-	78.393
48	Santos (Sampang) Pty. Ltd.	Sampang	3.532	-	51.745	-	57.931
49	Star Energy (Kakap) Ltd.	Kakap	5.781	640	81.809	302	5.521
50	Tately N.V	Palmerah	-	-	6.062	-	2.151.745
51	Total E&P Indonesia	Mahakam	2.469	1.469	999.247	1.658	161.292
52	Vico CBM	GMB Sanga-Sanga	-	-	144	-	478.818
53	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	2.043	656	241.903	11	107
54	JOA Total E&P Indonesia	Tengah	-	-	-	-	4.734
55	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	-	-	5.253	-	831
56	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	-	-	4.114	-	38.502
57	JOB Pertamina - Petrochina East Java	Tuban	-	9	-	189	14.131
58	JOB Pertamina - Petrochina Salawati	Salawati	28	-	38.358	58	36.475
59	JOB Pertamina - Talisman Ogan Komering Ltd.	Ogan Komering	151	115	18.416	341	126.476
60	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	930	1.266	24.958	93	116.232
61	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	-	-	153.834	-	-
62	PHE Tengah K - JOA P Tengah	Tengah	-	-	-	-	-
63	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	413	-	-	-	-
64	PHE Tuban East Java - JOB PPEJ	Tuban	-	4.033	-	-	-
65	PHE Salawati - JOB PPS	Salawati	17	-	-	-	-
66	PHE Ogan Komering - JOB P TOKL	Ogan Komering	69	2.451	-	-	-
67	PHE Jambi Merang - JOB P Talisman	Jambi Merang	2.967	5.058	-	-	-
68	PHE Medco Tomori - JOB P Medco	Senoro - Toili	-	-	-	-	-
69	PHE Simenggaris	Simenggaris	-	-	-	-	195
70	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	-	-	13.405	-	1.034
71	Krisenergy (Satria) Ltd.	Bulu	-	-	1.751	-	-
<b>TOTAL</b>			<b>271.428</b>	<b>555.616</b>	<b>9.136.836</b>	<b>48.538</b>	<b>15.105.220</b>

Appendix 2.23 Summary of Reconciliation for Royalty of the year 2016 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	PKP2B	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
1	KALTIM PRIMA COAL	247.200	141.137	135.798	96.524	(111.402)	(44.613)	135.798	96.524	135.798	96.524	-	-
2	ADARO INDONESIA	209.052	41.028	305.500	60.283	96.447	19.255	209.052	41.028	209.052	41.028	-	-
3	KIDECO JAYA AGUNG	318.371	35.875	318.371	35.875	0	-	318.371	35.875	318.371	35.875	0	-
4	BERAU COAL	82.786	35.054	74.523	32.615	(8.264)	(2.439)	82.786	35.054	74.523	32.615	(8.264)	(2.439)
5	INDOMINCO MANDIRI	49.457	30.925	51.178	30.936	1.721	10	51.178	30.936	51.178	30.936	-	-
6	ARUTMIN INDONESIA	299.912	7.760	299.912	7.760	-	0	299.912	7.760	299.912	7.760	-	-
7	TRUBAINDO COAL MINING	125.000	495.651	124.757	14.973	(244)	(480.677)	124.757	14.973	124.757	14.973	-	-
8	ANTANG GUNUNG MERATUS	-	-	32.716	10.125	32.716	10.125	32.716	10.125	32.716	10.125	-	-
9	ASMIN BARA BRONANG	637	15.148	801	15.835	164	687	801	15.835	801	15.835	-	-
10	BORNEO INDOBARA	68.726	5.762	68.824	5.762	98	(0)	68.824	5.762	68.824	5.762	-	-
11	BHARINTO EKATAMA	75.940	4.827	76.123	4.827	184	-	76.123	4.827	76.123	4.827	-	-
12	MANDIRI INTI PERKASA	-	7.196	-	7.210	-	14	-	7.210	-	7.210	-	-
13	MAHAKAM SUMBER JAYA	-	6.998	-	7.076	-	78	-	7.076	-	7.076	-	-
14	INSANI BARA PERKASA	222	4.963	222	4.963	-	-	222	4.963	222	4.963	-	-
15	BARAMARTA	-	6.868	-	6.868	-	0	-	6.868	-	6.868	-	0
16	LANNA HARITA INDONESIA	1.502	4.925	1.502	4.703	-	(222)	1.502	4.703	1.502	4.703	-	-
17	WAHANA BARATAMA MINING	-	6.699	-	6.699	-	-	-	6.699	-	6.699	-	-
18	INDEXIM COALINDO	3.616	4.388	3.701	4.444	84	56	3.701	4.444	3.701	4.444	-	-
19	KALIMANTAN ENERGI LESTARI	-	5.188	-	5.357	-	169	-	5.291	-	5.357	-	66
20	MULTI HARAPAN UTAMA	610	4.234	610	4.940	(0)	706	610	4.940	610	4.940	-	-
21	ASMIN KOALINDO TUHUP*	-	-	-	-	-	-	-	-	-	-	-	-
22	FIRMAN KETAUN PERKASA	-	3.690	-	3.690	-	-	-	3.690	-	3.690	-	-
23	TAMBANG DAMAI	9.763	3.214	9.763	3.232	-	18	9.763	3.232	9.763	3.232	-	-
24	MARUNDA GRAHA MINERAL	2.179	3.981	2.179	3.972	-	(9)	2.179	3.972	2.179	3.972	-	-
25	SINGLURUS PRATAMA	-	2.120	-	3.546	-	1.426	-	2.090	-	3.546	-	1.456
26	TANITO HARUM	25.623	728	25.623	728	-	-	25.623	728	25.623	728	-	-
27	LAHAI COAL	-	-	-	2.772	-	2.772	-	2.772	-	2.772	-	-
28	JORONG BARUTAMA GREYTON	6.803	415	6.803	415	-	-	6.803	415	6.803	415	-	-
29	PERKASA INAKERTA	-	915	-	1.043	-	127	-	1.043	-	1.043	-	-
30	TEGUH SINAR ABADI	-	885	-	885	-	0	-	885	-	885	-	0
31	KARYA BUMI BARATAMA	7.972	602	8.076	-	104	(602)	8.076	-	8.076	-	-	-
32	SANTAN BATUBARA	-	-	-	834	-	834	-	834	-	834	-	-
33	MULTI TAMBANGJAYA UTAMA	-	609	-	609	-	-	-	609	-	609	-	-
	<b>TOTAL</b>	<b>1.535.371</b>	<b>881.785</b>	<b>1.546.980</b>	<b>389.501</b>	<b>11.609</b>	<b>(492.284)</b>	<b>1.458.796</b>	<b>371.163</b>	<b>1.450.532</b>	<b>370.246</b>	<b>(8.264)</b>	<b>(917)</b>
	<b>(*) Companies already do not production</b>			<b>#VALUE!</b>	<b>#VALUE!</b>								
	<b>(**) Company did not Report</b>			<b>#VALUE!</b>	<b>#VALUE!</b>								

Appendix 2.23 Summary of Reconciliation for Royalty of the year 2016 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	IUP BATUBARA	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
34	BUKIT ASAM PERSERO TBK	398.406	21.845	398.423	21.845	17	0	398.423	21.845	398.423	21.845	-	-
35	KAYAN PUTRA UTAMA COAL**	-	-	-	-	-	-	-	-	-	-	-	-
36	JEMBAYAN MUARABARA**	-	-	-	-	-	-	-	-	-	-	-	-
37	MITRABARA ADIPERDANA TBK	3.698	11.904	4.586	11.781	888	(122)	4.586	11.781	4.586	11.781	-	-
38	ADIMITRA BARATAMA NUSANTARA	5.714	9.845	5.716	9.845	3	0	5.716	9.845	5.716	9.845	-	0
39	BHUMI RANTAU ENERGI	-	9.812	-	9.812	-	-	-	9.812	-	9.812	-	-
40	MULTI SARANA AVINDO	-	9.242	-	9.660	-	418	-	9.660	-	9.660	-	-
41	BARA TABANG	17.334	7.589	17.733	7.767	399	178	17.733	7.767	17.733	7.767	-	0
42	TUNAS INTI ABADI	-	8.653	510	8.567	510	(87)	510	8.567	510	8.567	-	-
43	MEGAPRIMA PERSADA	-	7.019	-	7.044	-	25	-	7.044	-	7.044	-	-
44	PIPIT MUTIARA JAYA	-	4.371	-	6.613	-	2.242	-	6.613	-	6.613	-	-
45	SUNGAI DANAU JAYA	81.823	-	81.823	-	-	-	81.823	-	81.823	-	-	-
46	METALINDO BUMI RAYA**	-	-	-	-	-	-	-	-	-	-	-	-
47	ARZARA BARAINDO ENERGITAMA**	-	-	-	-	-	-	-	-	-	-	-	-
48	BINUANG MITRA BERSAMA BLOK DUA	65.130	-	66.137	-	1.007	-	65.943	-	66.137	-	194	-
49	KALTIM JAYA BARA**	-	-	-	-	-	-	-	-	-	-	-	-
50	BARA ALAM UTAMA**	-	-	-	-	-	-	-	-	-	-	-	-
51	MUARA ALAM SEJAHTERA	40.159	911	40.159	898	-	(13)	40.159	911	40.159	911	-	-
52	RINJANI KARTANEGARA*	-	-	-	-	-	-	-	-	-	-	-	-
53	KHOTAI MAKMUR INSAN ABADI	11.742	2.785	11.742	2.824	-	39	11.742	2.824	11.742	2.824	-	-
54	INDOASIA CEMERLANG**	-	-	-	-	-	-	-	-	-	-	-	-
55	BARA KUMALA SAKTI**	-	-	-	-	-	-	-	-	-	-	-	-
56	ALAMJAYA BARAPRATAMA	-	3.170	353	3.342	353	172	353	3.342	353	3.342	-	-
57	WELARCO SUBUR JAYA	-	3.194	-	3.208	-	14	-	3.194	-	3.208	-	14
58	AMANAH ANUGERAH ADI MULIA	31.098	1.100	30.638	1.100	(459)	-	30.638	1.100	30.638	1.100	-	-
59	KITADIN	28.754	822	28.754	822	-	-	28.754	822	28.754	822	-	-
60	BARAMULTI SUKSESSARANA	-	2.938	-	2.937	-	(1)	-	2.937	-	2.937	-	-
61	RANTAU PANJANG UTAMA BHAKTI	-	2.962	-	2.957	-	(5)	-	2.957	-	2.957	-	-
62	LEMBUSWANA PERKASA	-	2.890	0	2.890	0	-	-	2.890	0	2.890	0	-
63	PROLINDO CIPTA NUSANTARA	42.439	-	42.521	-	83	-	42.521	-	42.521	-	-	-
64	INTI BARA PERDANA**	-	-	-	-	-	-	-	-	-	-	-	-
65	KUD MAKMUR SALAM BABARIS/UNIT DESA MAKM	28.257	-	30.747	-	2.489	-	27.977	-	30.747	-	2.769	-
66	SURYA SAKTI DARMA KENCANA**	-	-	-	-	-	-	-	-	-	-	-	-
67	CAHAYA ENERGI MANDIRI**	-	-	-	-	-	-	-	-	-	-	-	-
68	PUTRA PARAHYANGAN MANDIRI	12.218	-	12.218	-	-	-	12.218	-	12.218	-	-	-

Appendix 2.23 Summary of Reconciliation for Royalty of the year 2016 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	IUP BATUBARA	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
69	INDOMINING	4.642	1.830	3.679	1.830	(963)	-	3.679	1.830	3.679	1.830	-	-
70	MANAMBANG MUARA ENIM	27.526	-	27.697	-	171	-	27.697	-	27.697	-	0	-
71	SINAR KUMALA NAGA**	-	-	-	-	-	-	-	-	-	-	-	-
72	FIRMAN KETAUN**	-	3.690	-	3.690	-	-	-	3.690	-	3.690	-	-
73	BINUJANG MITRA BERSAMA	11.883	-	23.420	-	11.537	-	23.420	-	23.420	-	-	-
74	ARTHA PRATAMA JAYA**	-	-	-	-	-	-	-	-	-	-	-	-
75	INTERNASIONAL PRIMA COAL	2.963	1.531	2.963	1.531	-	(0)	2.963	1.531	2.963	1.531	-	(0)
76	ASTRI MINING RESOURCES**	-	-	-	-	-	-	-	-	-	-	-	-
77	BERAU USAHA MANDIRI**	-	-	-	-	-	-	-	-	-	-	-	-
78	BANGUNNUSANTARA JAYAMAKMUR	20.720	-	20.754	-	34	-	20.754	-	20.754	-	-	-
79	LAMINDO INTER MULTIKON**	-	-	-	-	-	-	-	-	-	-	-	-
80	TRISENSA MINERAL UTAMA	-	1.756	-	2.088	-	332	-	2.088	-	2.088	-	-
81	LASKAR SEMESTA ALAM	17.121	-	17.732	-	610	-	17.732	-	17.732	-	-	-
82	MAKMUR BERSAMA	17.554	-	17.554	-	0	-	17.554	-	17.554	-	-	-
83	INTAN KARYA MANDIRI	17.391	-	17.378	-	(13)	-	17.378	-	17.378	-	-	-
84	KUSUMA RAYA UTAMA**	-	-	-	-	-	-	-	-	-	-	-	-
85	SATUI TERMINAL UMUM**	-	-	-	-	-	-	-	-	-	-	-	-
86	BERKAT MURAH REJEKI	16.378	-	17.002	-	624	-	17.002	-	17.002	-	-	-
87	GLOBALINDO INTI ENERGI**	-	-	-	-	-	-	-	-	-	-	-	-
88	MAHAKAM PRIMA AKBAR SEJATI**	-	-	-	-	-	-	-	-	-	-	-	-
89	FAZAR UTAMA**	-	-	-	-	-	-	-	-	-	-	-	-
90	SUPRA BARA ENERGI**	-	-	-	-	-	-	-	-	-	-	-	-
91	ENERGI BATU BARA LESTARI	12.570	355	12.691	301	121	(54)	12.570	355	12.691	301	121	(54)
<b>TOTAL</b>		<b>915.520</b>	<b>120.213</b>	<b>932.931</b>	<b>123.351</b>	<b>17.411</b>	<b>3.138</b>	<b>929.847</b>	<b>123.405</b>	<b>932.931</b>	<b>123.365</b>	<b>3.084</b>	<b>(40)</b>
(*) Companies already do not production				#VALUE!	#VALUE!								
(**) Company did not Report				#VALUE!	#VALUE!								

No	KK MINERAL	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
92	FREEPORT INDONESIA	-	116.265	-	116.265	-	-	-	116.265	-	116.265	-	-
93	NEWMONT NUSA TENGGARA	-	76.967	-	76.967	-	-	-	76.967	-	76.967	-	-
94	VALE INDONESIA TBK	-	11.683	-	11.683	-	-	-	11.683	-	11.683	-	-
95	TAMBANG TONDANO NUSAJAYA	-	8.272	-	8.725	-	452	-	8.725	-	8.725	-	-
96	AGINCOURT RESOURCES**	-	-	-	-	-	-	-	-	-	-	-	-
97	MEARES SOPUTAN MINING	-	2.343	-	2.672	-	329	-	2.672	-	2.672	-	-
98	KASONGAN BUMI KENCANA**	-	-	-	-	-	-	-	-	-	-	-	-
99	NUSA HALMAHERA MINERALS	-	1.274	-	1.274	-	0	-	1.274	-	1.274	-	0
<b>TOTAL</b>		<b>-</b>	<b>216.804</b>	<b>-</b>	<b>217.586</b>	<b>-</b>	<b>781</b>	<b>-</b>	<b>217.586</b>	<b>-</b>	<b>217.586</b>	<b>-</b>	<b>0</b>
(*) Companies already do not production				#VALUE!	#VALUE!								
(**) Company did not Report				#VALUE!	#VALUE!								

Appendix 2.23 Summary of Reconciliation for Royalty of the year 2016 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	IUP MINERAL	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
100	PT TIMAH	-	13.131	-	13.131	-	-	-	13.131	-	13.131	-	-
101	ANEKA TAMBANG	12.605	10.414	12.605	10.414	-	-	12.605	10.414	12.605	10.414	-	-
102	BINTANG DELAPAN MINERAL	14.287	3.438	14.287	3.438	0	(0)	14.287	3.438	14.287	3.438	0	(0)
103	SAGO PRIMA PRATAMA	-	3.659	-	3.673	-	14	-	3.673	-	3.673	-	-
104	VENUS INTI PERKASA**	-	-	-	-	-	-	-	-	-	-	-	-
105	DWINAD NUSA SEJAHTERA	18.302	-	18.364	-	61	-	18.364	-	18.364	-	-	-
106	TININDO INTER NUSA**	-	-	-	-	-	-	-	-	-	-	-	-
107	FAJAR BHAKTI LINTAS NUSANTARA**	-	-	-	-	-	-	-	-	-	-	-	-
108	MENARA CIPTA MULIA**	-	-	-	-	-	-	-	-	-	-	-	-
109	PRIMA TIMAH UTAMA	18.359	1.385	5.212	995	(13.148)	(390)	5.212	995	5.212	995	0	(0)
110	REFINED BANGKA TIN	-	1.366	-	1.369	-	3	-	1.369	-	1.369	-	-
111	BANGKA TIN INDUSTRY	-	1.347	-	1.347	-	-	-	1.347	-	1.347	-	-
112	BANGKA PRIMA TIN**	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>		<b>63.554</b>	<b>34.739</b>	<b>50.468</b>	<b>34.366</b>	<b>(13.086)</b>	<b>(373)</b>	<b>50.468</b>	<b>34.366</b>	<b>50.468</b>	<b>34.366</b>	<b>0</b>	<b>(0)</b>
(*) Companies already do not production				#VALUE!	#VALUE!								
(**)Company did not Report				#VALUE!	#VALUE!								
<b>GRAND TOTAL</b>		<b>2.514.445</b>	<b>1.253.542</b>	<b>2.530.378</b>	<b>764.805</b>	<b>15.933</b>	<b>(488.737)</b>	<b>2.439.110</b>	<b>746.520</b>	<b>2.433.931</b>	<b>745.563</b>	<b>(5.179)</b>	<b>(957)</b>
(*) Companies already do not production		-	-	#VALUE!	#VALUE!	-	-	-	-	-	-	-	-
(**)Company did not Report		-	-	#VALUE!	#VALUE!	-	-	-	-	-	-	-	-
<b>GRAND TOTAL</b>		<b>2.514.445</b>	<b>1.253.542</b>	<b>#VALUE!</b>	<b>#VALUE!</b>	<b>15.933</b>	<b>(488.737)</b>	<b>2.439.110</b>	<b>746.520</b>	<b>2.433.931</b>	<b>745.563</b>	<b>(5.179)</b>	<b>(957)</b>



Appendix 2.24 Summary of Reconciliation for Sales Revenue Share (PHT) for the year 2016 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	PKP2B	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
1	KALTIM PRIMA COAL	359.311	194.765	358.399	199.417	(912)	4.652	358.399	199.417	358.399	199.417	-	-
2	ADARO INDONESIA	738.708	135.260	642.261	116.005	(96.447)	(19.255)	738.708	135.260	738.708	135.260	-	-
3	KIDECO JAYA AGUNG	244.334	70.016	244.334	70.016	0	-	244.334	70.016	244.334	70.016	0	-
4	BERAU COAL	140.737	58.990	126.688	55.446	(14.048)	(3.544)	126.688	55.223	126.688	55.446	-	223
5	INDOMINCO MANDIRI	80.922	52.238	83.742	52.228	2.820	(10)	83.742	52.228	83.742	52.228	-	-
6	ARUTMIN INDONESIA	555.162	14.423	555.162	14.423	-	-	555.162	14.423	555.162	14.423	-	-
7	TRUBAINDO COAL MINING	116.072	460.247	116.315	14.558	244	(445.689)	116.315	14.558	116.315	14.558	-	-
8	ANTANG GUNUNG MERATUS	87.984	26.612	55.617	17.566	(32.366)	(9.047)	55.617	17.566	55.617	17.566	-	-
9	ASMIN BARA BRONANG	591	14.066	744	14.631	152	565	744	14.631	744	14.631	-	-
10	BORNEO INDOBARA	117.002	10.224	117.102	10.224	101	0	117.102	10.224	117.102	10.224	-	-
11	BHARINTO EKATAMA	70.515	4.821	70.332	4.821	(184)	-	70.332	4.821	70.332	4.821	-	-
12	MANDIRI INTI PERKASA	-	12.242	-	12.228	-	(14)	-	12.228	-	12.228	-	-
13	MAHAKAM SUMBER JAYA	-	11.935	-	12.008	-	72	-	12.008	-	12.008	-	-
14	INSANI BARA PERKASA	377	8.329	377	8.329	-	-	377	8.329	377	8.329	-	-
15	BARAMARTA	-	6.378	-	6.378	-	0	-	6.378	-	6.378	-	0
16	LANNA HARITA INDONESIA	2.725	7.773	2.725	7.995	-	222	2.725	7.995	2.725	7.995	-	-
17	WAHANA BARATAMA MINING	-	6.220	-	6.220	-	0	-	6.220	-	6.220	-	0
18	INDEXIM COALINDO	6.147	7.459	6.291	7.555	144	96	6.291	7.555	6.291	7.555	-	-
19	KALIMANTAN ENERGI LESTARI	-	4.813	-	4.913	-	101	-	4.913	-	4.913	-	-
20	MULTI HARAPAN UTAMA	566	3.931	566	4.225	0	294	566	4.225	566	4.225	-	-
21	ASMIN KOALINDO TUHUP	-	-	-	-	-	-	-	-	-	-	-	-
22	FIRMAN KETAUN PERKASA	-	4.853	-	4.853	-	-	-	4.853	-	4.853	-	-
23	TAMBANG DAMAI	9.066	3.752	9.066	3.752	-	1	9.066	3.752	9.066	3.752	-	-
24	MARUNDA GRAHA MINERAL	2.024	3.696	2.024	3.705	-	9	2.024	3.705	2.024	3.705	-	-
25	SINGLURUS PRATAMA	-	3.636	-	3.803	-	167	-	3.636	-	3.803	-	167
26	TANITO HARUM	31.283	716	31.283	716	(0)	-	31.283	716	31.283	716	(0)	-
27	LAHAI COAL	-	6.208	-	2.571	-	(3.637)	-	2.571	-	2.571	-	-
28	JORONG BARUTAMA GREYTON	21.560	1.690	21.560	1.690	-	-	21.560	1.690	21.560	1.690	-	-
29	PERKASA INAKERTA	-	1.556	-	1.772	-	216	-	1.772	-	1.772	-	-
30	TEGUH SINAR ABADI	-	1.380	-	1.380	-	(0)	-	1.380	-	1.380	-	(0)
31	KARYA BUMI BARATAMA	13.577	1.025	13.754	-	177	(1.025)	13.754	-	13.754	-	-	-
32	SANTAN BATUBARA	-	-	-	750	-	750	-	750	-	750	-	-
33	MULTI TAMBANGJAYA UTAMA	-	590	-	590	-	-	-	590	-	590	-	-
<b>TOTAL</b>		<b>2.598.662</b>	<b>1.139.847</b>	<b>2.458.342</b>	<b>664.769</b>	<b>(140.320)</b>	<b>(475.078)</b>	<b>2.554.789</b>	<b>683.634</b>	<b>2.554.789</b>	<b>684.024</b>	<b>(0)</b>	<b>390</b>
(*) Companies already do not production				-	4.222								
(**) Companies did not Report				-	-								
<b>GRAND TOTAL</b>		<b>2.598.662</b>	<b>1.139.847</b>	<b>2.458.342</b>	<b>668.991</b>	<b>(140.320)</b>	<b>(475.078)</b>	<b>2.554.789</b>	<b>683.634</b>	<b>2.554.789</b>	<b>684.024</b>	<b>(0)</b>	<b>390</b>

Appendix 2.25 Summary of Reconciliation for Landrent for the year 2016 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	PKP2B	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(-1)		(4)		(5)		(6)=(5)-(-4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
1	KALTIM PRIMA COAL	-	91	-	91	-	-	-	91	-	91	-	-
2	ADARO INDONESIA	-	36	-	36	-	-	-	36	-	36	-	-
3	KIDECO JAYA AGUNG	-	51	-	51	-	-	-	51	-	51	-	-
4	BERAU COAL	-	118	-	118	-	-	-	118	-	118	-	-
5	INDOMINCO MANDIRI	-	96	-	96	-	-	-	96	-	96	-	-
6	ARUTMIN INDONESIA	-	59	-	59	-	0	-	59	-	59	-	0
7	TRUBAINDO COAL MINING	-	91	-	91	-	-	-	91	-	91	-	-
8	ANTANG GUNUNG MERATUS	-	90	-	90	-	-	-	90	-	90	-	-
9	ASMIN BARA BRONANG	-	75	-	75	-	-	-	75	-	75	-	-
10	BORNEO INDOBARA	-	96	-	96	-	-	-	96	-	96	-	-
11	BHARINTO EKATAMA	-	66	-	66	-	-	-	66	-	66	-	-
12	MANDIRI INTI PERKASA	-	37	-	37	-	(0)	-	37	-	37	-	(0)
13	MAHAKAM SUMBER JAYA	-	61	-	61	-	-	-	61	-	61	-	-
14	INSANI BARA PERKASA	-	73	-	73	-	-	-	73	-	73	-	-
15	BARAMARTA	-	11	-	11	-	-	-	11	-	11	-	-
16	LANNA HARITA INDONESIA	-	64	-	64	-	-	-	64	-	64	-	-
17	WAHANA BARATAMA MINING	-	23	-	23	-	-	-	23	-	23	-	-
18	INDEXIM COALINDO	-	96	-	96	-	-	-	96	-	96	-	-
19	KALIMANTAN ENERGI LESTARI	-	19	-	80	-	62	-	19	-	80	-	62
20	MULTI HARAPAN UTAMA	-	183	-	183	-	-	-	183	-	183	-	-
21	ASMIN KOALINDO TUHUP*	-	-	-	-	-	-	-	-	-	-	-	-
22	FIRMAN KETAUN PERKASA	-	-	-	-	-	-	-	-	-	-	-	-
23	TAMBANG DAMAI	-	15	-	15	-	-	-	15	-	15	-	-
24	MARUNDA GRAHA MINERAL	-	72	-	72	-	-	-	72	-	72	-	-
25	SINGLURUS PRATAMA	-	74	-	74	-	-	-	74	-	74	-	-
26	TANITO HARUM	-	143	-	143	-	-	-	143	-	143	-	-
27	LAHAI COAL	-	140	-	140	-	0	-	140	-	140	-	-
28	JORONG BARUTAMA GRESTON	-	20	-	20	-	-	-	20	-	20	-	-
29	PERKASA INAKERTA	-	-	-	-	-	-	-	-	-	-	-	-
30	TEGUH SINAR ABADI	-	1	-	1	-	-	-	1	-	1	-	-
31	KARYA BUMI BARATAMA	-	62	-	62	-	0	-	62	-	62	-	-
32	SANTAN BATUBARA	-	75	-	75	-	-	-	75	-	75	-	-
33	MULTI TAMBANGJAYA UTAMA	-	75	-	75	-	-	-	75	-	75	-	-
	<b>TOTAL</b>	-	<b>2.113</b>	-	<b>2.175</b>	-	<b>62</b>	-	<b>2.113</b>	-	<b>2.175</b>	-	<b>62</b>
	<b>(*) Companies already do not production</b>			<b>#VALUE!</b>	<b>#VALUE!</b>								
	<b>(**)Company did not Report</b>			<b>#VALUE!</b>	<b>#VALUE!</b>								

Appendix 2.25 Summary of Reconciliation for Landrent for the year 2016 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	IUP BATUBARA	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
34	BUKIT ASAM PERSERO TBK	-	248	-	248	-	-	-	248	-	248	-	-
35	KAYAN PUTRA UTAMA COAL**	-	-	-	-	-	-	-	-	-	-	-	-
36	JEMBAYAN MUARABARA**	-	-	-	-	-	-	-	-	-	-	-	-
37	MITRABARA ADIPERDANA TBK	-	8	-	8	-	-	-	8	-	8	-	-
38	ADIMITRA BARATAMA NUSANTARA	-	12	-	12	-	-	-	12	-	12	-	-
39	BHUMI RANTAU ENERGI	-	8	-	8	-	(0)	-	8	-	8	-	(0)
40	MULTI SARANA AVINDO	-	16	-	16	-	-	-	16	-	16	-	-
41	BARA TABANG	-	12	-	12	-	-	-	12	-	12	-	-
42	TUNAS INTI ABADI	-	12	-	12	-	-	-	12	-	12	-	-
43	MEGAPRIMA PERSADA	-	4	-	4	-	-	-	4	-	4	-	-
44	PIPIT MUTIARA JAYA	-	28	-	28	-	0	-	28	-	28	-	0
45	SUNGAI DANAU JAYA	-	1	-	1	-	-	-	1	-	1	-	-
46	METALINDO BUMI RAYA**	-	-	-	-	-	-	-	-	-	-	-	-
47	ARZARA BARAINDO ENERGITAMA**	-	-	-	-	-	-	-	-	-	-	-	-
48	BINUANG MITRA BERSAMA BLOK DUA	-	9	-	9	-	-	-	9	-	9	-	-
49	KALTIM JAYA BARA**	-	-	-	-	-	-	-	-	-	-	-	-
50	BARA ALAM UTAMA**	-	-	-	-	-	-	-	-	-	-	-	-
51	MUARA ALAM SEJAHTERA	-	7	-	20	-	13	-	7	-	7	-	-
52	RINJANI KARTANEGARA*	-	-	-	-	-	-	-	-	-	-	-	-
53	KHOTAI MAKMUR INSAN ABADI	-	11	-	12	-	1	-	12	-	12	-	-
54	INDOASIA CEMERLANG	-	-	-	-	-	-	-	-	-	-	-	-
55	BARA KUMALA SAKTI	-	-	-	-	-	-	-	-	-	-	-	-
56	ALAMJAYA BARAPRATAMA	-	12	-	23	-	12	-	23	-	23	-	-
57	WELARCO SUBUR JAYA	-	6	2	6	2	-	-	6	2	6	2	-
58	AMANAH ANUGERAH ADI MULIA	-	-	-	13	-	13	-	13	-	13	-	-
59	KITADIN	-	21	-	21	-	-	-	21	-	21	-	-
60	BARAMULTI SUKSESSARANA	-	10	-	11	-	1	-	11	-	11	-	-
61	RANTAU PANJANG UTAMA BHAKTI	-	7	-	7	-	-	-	7	-	7	-	-
62	LEMBUSWANA PERKASA	-	7	-	7	-	-	-	7	-	7	-	-
63	PROLINDO CIPTA NUSANTARA	-	1	-	1	-	-	-	1	-	1	-	-
64	INTI BARA PERDANA**	-	-	-	-	-	-	-	-	-	-	-	-
65	KUD MAKMUR SALAM BABARIS/UNIT DESA MAKM	4	-	-	-	(4)	-	4	-	-	-	(4)	-
66	SURYA SAKTI DARMA KENCANA**	-	-	-	-	-	-	-	-	-	-	-	-
67	CAHAYA ENERGI MANDIRI**	-	-	-	-	-	-	-	-	-	-	-	-
68	PUTRA PARAHYANGAN MANDIRI	-	1	-	-	-	(1)	-	1	-	-	-	(1)
69	INDOMINING	-	3	-	3	-	-	-	3	-	3	-	-

Appendix 2.25 Summary of Reconciliation for Landrent for the year 2016 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	IUP BATUBARA	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
70	MANAMBANG MUARA ENIM	-	6	-	6	-	-	-	6	-	6	-	-
71	SINAR KUMALA NAGA**	-	-	-	-	-	-	-	-	-	-	-	-
72	FIRMAN KETAUN**	-	-	-	-	-	-	-	-	-	-	-	-
73	BINUANG MITRA BERSAMA	-	3	87	15	87	12	87	15	87	15	-	-
74	ARTHA PRATAMA JAYA**	-	-	-	-	-	-	-	-	-	-	-	-
75	INTERNASIONAL PRIMA COAL	-	13	-	13	-	-	-	13	-	13	-	-
76	ASTRI MINING RESOURCES**	-	-	-	-	-	-	-	-	-	-	-	-
77	BERAU USAHA MANDIRI**	-	-	-	-	-	-	-	-	-	-	-	-
78	BANGUNNUSANTARA JAYAMAKMUR	-	-	-	-	-	-	-	-	-	-	-	-
79	LAMINDO INTER MULTIKON**	-	-	-	-	-	-	-	-	-	-	-	-
80	TRISENSA MINERAL UTAMA	61	78	-	78	(61)	-	-	78	-	78	-	-
81	LASKAR SEMESTA ALAM	-	10	-	10	-	-	-	10	-	10	-	-
82	MAKMUR BERSAMA	0	1	-	1	(0)	-	-	1	-	1	-	-
83	INTAN KARYA MANDIRI	13	-	13	-	-	-	13	-	13	-	-	-
84	KUSUMA RAYA UTAMA**	-	-	-	-	-	-	-	-	-	-	-	-
85	SATUI TERMINAL UMUM**	-	-	-	-	-	-	-	-	-	-	-	-
86	BERKAT MURAH REJEKI	-	0	-	0	-	0	-	0	-	0	-	-
87	GLOBALINDO INTI ENERGI**	-	-	-	-	-	-	-	-	-	-	-	-
88	MAHAKAM PRIMA AKBAR SEJATI**	-	-	-	-	-	-	-	-	-	-	-	-
89	FAZAR UTAMA**	-	-	-	-	-	-	-	-	-	-	-	-
90	SUPRA BARA ENERGI**	-	-	-	-	-	-	-	-	-	-	-	-
91	ENERGI BATU BARA LESTARI	-	8	-	-	-	(8)	-	8	-	-	-	(8)
<b>TOTAL</b>		<b>79</b>	<b>564</b>	<b>102</b>	<b>607</b>	<b>24</b>	<b>43</b>	<b>104</b>	<b>603</b>	<b>102</b>	<b>594</b>	<b>(2)</b>	<b>(9)</b>
(*) Companies already do not production				#VALUE!	#VALUE!								
(**)Company did not Report				#VALUE!	#VALUE!								

No	KK MINERAL	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
92	FREEPORT INDONESIA	-	446	-	448	-	2	-	448	-	448	-	-
93	NEWMONT NUSA TENGGARA	-	266	-	266	-	-	-	266	-	266	-	-
94	VALE INDONESIA TBK	-	474	-	474	-	-	-	474	-	474	-	-
95	TAMBANG TONDANO NUSAJAYA	-	63	-	63	-	-	-	63	-	63	-	-
96	AGINCOURT RESOURCES**	-	-	-	-	-	-	-	-	-	-	-	-
97	MEARES SOPUTAN MINING	-	36	-	36	-	-	-	36	-	36	-	-
98	KASONGAN BUMI KENCANA**	-	-	-	-	-	-	-	-	-	-	-	-
99	NUSA HALMAHERA MINERALS	-	89	-	89	-	0	-	89	-	89	-	0
<b>TOTAL</b>		<b>-</b>	<b>1.373</b>	<b>-</b>	<b>1.375</b>	<b>-</b>	<b>2</b>	<b>-</b>	<b>1.375</b>	<b>-</b>	<b>1.375</b>	<b>-</b>	<b>0</b>
(*) Companies already do not production				#VALUE!	#VALUE!								
(**)Company did not Report				#VALUE!	#VALUE!								

Appendix 2.25 Summary of Reconciliation for Landrent for the year 2016 (Company - Directorate General Mineral & Coal) in Thousand USD & Million Rupiah

No	IUP MINERAL	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Mineral & Coal		Initial Difference		Reporting Entities		DG Mineral & Coal		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
100	PT TIMAH	232	2.029	232	2.029	-	-	232	2.029	232	2.029	-	-
101	ANEKA TAMBANG	-	1.179	-	1.189	-	9	-	1.189	-	1.189	-	-
102	BINTANG DELAPAN MINERAL	-	87	-	87	-	-	-	87	-	87	-	-
103	SAGO PRIMA PRATAMA	-	14	-	-	-	(14)	-	14	-	14	-	-
104	VENUS INTI PERKASA**	-	-	-	-	-	-	-	-	-	-	-	-
105	DWINAD NUSA SEJAHTERA	-	-	-	-	-	-	-	-	-	-	-	-
106	TININDO INTER NUSA**	-	-	-	-	-	-	-	-	-	-	-	-
107	FAJAR BHAKTI LINTAS NUSANTARA**	-	-	-	-	-	-	-	-	-	-	-	-
108	MENARA CIPTA MULIA**	-	-	-	-	-	-	-	-	-	-	-	-
109	PRIMA TIMAH UTAMA	11	1	11	1	-	-	11	1	11	1	-	-
110	REFINED BANGKA TIN	-	1	-	1	-	-	-	1	-	1	-	-
111	BANGKA TIN INDUSTRY	26	18	26	18	-	-	26	18	26	18	-	-
112	BANGKA PRIMA TIN*	-	-	-	-	-	-	-	-	-	-	-	-
	<b>TOTAL</b>	<b>269</b>	<b>3.330</b>	<b>269</b>	<b>3.325</b>	<b>-</b>	<b>(5)</b>	<b>269</b>	<b>3.339</b>	<b>269</b>	<b>3.339</b>	<b>-</b>	<b>-</b>
	(*) Companies already do not production			#VALUE!	#VALUE!								
	(**)Company did not Report			#VALUE!	#VALUE!								
	<b>GRAND TOTAL</b>	<b>348</b>	<b>7.379</b>	<b>371</b>	<b>7.481</b>	<b>24</b>	<b>102</b>	<b>373</b>	<b>7.429</b>	<b>371</b>	<b>7.482</b>	<b>(2)</b>	<b>53</b>
	(*) Companies already do not production	-	-	#VALUE!	#VALUE!	-	-	-	-	-	-	-	-
	(**)Company did not Report	-	-	#VALUE!	#VALUE!	-	-	-	-	-	-	-	-
	<b>GRAND TOTAL</b>	<b>348</b>	<b>7.379</b>	<b>#VALUE!</b>	<b>#VALUE!</b>	<b>24</b>	<b>102</b>	<b>373</b>	<b>7.429</b>	<b>371</b>	<b>7.482</b>	<b>(2)</b>	<b>53</b>

Appendix 2.26 Summary of Reconciliation Corporate Income tax for the year 2016 (Company - Directorate General Taxation) in Thousand USD & Million Rupiah

No	PKP2B	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Taxaction		Initial Difference		Reporting Entities		DG Taxaction		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
1	KALTIM PRIMA COAL	-	43.774	-	77.414	-	33.640	-	77.414	-	77.414	-	-
2	ADARO INDONESIA	200.000	88.471	-	85.439	(200.000)	(3.031)	-	92.423	-	92.423	-	0
3	KIDECO JAYA AGUNG	-	100.922	-	100.922	-	0	-	100.922	-	100.922	-	0
4	BERAU COAL	2	36.149	-	24.660	(2)	(11.490)	2	36.149	2	36.149	-	0
5	INDOMINCO MANDIRI	-	15.730	-	25.404	-	9.674	-	25.404	-	25.404	-	0
6	ARUTMIN INDONESIA	0	1.800	-	1.000	(0)	(800)	0	1.800	-	1.800	(0)	0
7	TRUBAINDO COAL MINING	-	18.556	-	18.556	-	0	-	18.556	-	18.556	-	0
8	ANTANG GUNUNG MERATUS	3.605	13.848	3.605	13.356	-	(492)	3.605	13.356	3.605	13.356	-	-
9	ASMIN BARA BRONANG	-	-	-	-	-	-	-	-	-	-	-	-
10	BORNEO INDOBARA*	-	-	-	-	-	-	-	-	-	-	-	-
11	BHARINTO EKATAMA	13.851	3.467	13.851	3.467	-	0	13.851	3.467	13.851	3.467	-	0
12	MANDIRI INTI PERKASA	76.959	-	83.975	-	7.016	-	83.975	-	83.975	-	-	-
13	MAHAKAM SUMBER JAYA	-	912	-	1.349	-	437	-	1.349	-	1.349	-	0
14	INSANI BARA PERKASA	45.073	-	40.387	-	(4.686)	-	45.073	-	45.073	-	-	-
15	BARAMARTA	171	-	981	-	810	-	981	-	981	-	-	-
16	LANNA HARITA INDONESIA	33.014	-	31.996	-	(1.018)	-	31.996	-	31.996	-	-	-
17	WAHANA BARATAMA MINING	-	-	-	-	-	-	-	-	-	-	-	-
18	INDEXIM COALINDO*	-	-	-	-	-	-	-	-	-	-	-	-
19	KALIMANTAN ENERGI LESTARI	-	-	-	-	-	-	-	-	-	-	-	-
20	MULTI HARAPAN UTAMA	-	-	-	-	-	-	-	-	-	-	-	-
21	ASMIN KOALINDO TUHUP	-	-	-	-	-	-	-	-	-	-	-	-
22	FIRMAN KETAUN PERKASA	-	-	3.758	855	3.758	855	3.758	855	3.758	855	-	-
23	TAMBANG DAMAI	-	864	-	1.921	-	1.056	-	1.921	-	1.921	-	0
24	MARUNDA GRAHA MINERAL	-	-	-	-	-	-	-	-	-	-	-	-
25	SINGLURUS PRATAMA	-	-	1.491	-	1.491	-	-	1.491	-	1.491	-	-
26	TANITO HARUM	-	283	-	296	-	13	-	296	-	296	-	0
27	LAHAI COAL	-	-	2	-	2	-	-	2	-	2	-	-
28	JORONG BARUTAMA GREYTON	-	1.701	-	1.805	-	104	-	1.805	-	1.805	-	0
29	PERKASA INAKERTA	41.326	42	216	33	(41.110)	(9)	41.326	42	41.326	42	-	0
30	TEGUH SINAR ABADI	-	-	-	-	-	-	-	-	-	-	-	-
31	KARYA BUMI BARATAMA	-	-	-	0	-	0	-	0	-	0	-	-
32	SANTAN BATUBARA	-	-	-	-	-	-	-	-	-	-	-	-
33	MULTI TAMBANGJAYA UTAMA	-	-	-	-	-	-	-	-	-	-	-	-
	<b>TOTAL</b>	<b>414.001</b>	<b>326.519</b>	<b>180.261</b>	<b>356.477</b>	<b>(233.739)</b>	<b>29.959</b>	<b>224.567</b>	<b>375.759</b>	<b>226.059</b>	<b>375.760</b>	<b>1.493</b>	<b>1</b>
	<b>(*) Companies did not submit LO</b>	<b>-</b>	<b>1.534</b>										

Appendix 2.26 Summary of Reconciliation Corporate Income tax for the year 2016 (Company - Directorate General Taxation) in Thousand USD & Million Rupiah

No	IUP BATUBARA	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Taxaction		Initial Difference		Reporting Entities		DG Taxaction		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
34	BUKIT ASAM PERSERO TBK	509.520	-	510.150	-	629	-	510.150	-	510.150	-	-	-
35	KAYAN PUTRA UTAMA COAL	-	-	-	-	-	-	-	-	-	-	-	-
36	JEMBAYAN MUARABARA	-	-	-	-	-	-	-	-	-	-	-	-
37	MITRABARA ADIPERDANA TBK	-	4.969	-	5.152	-	183	-	5.152	-	5.152	-	0
38	ADIMITRA BARATAMA NUSANTARA	92.736	-	92.736	-	-	-	92.736	-	92.736	-	-	-
39	BHUMI RANTAU ENERGI	1	-	-	-	(1)	-	1	-	1	-	-	-
40	MULTI SARANA AVINDO	108.447	-	108.833	-	385	-	108.833	-	108.833	-	-	-
41	BARA TABANG	12.643	-	14.759	-	2.116	-	14.791	-	14.791	-	-	-
42	TUNAS INTI ABADI*	-	-	-	-	-	-	-	-	-	-	-	-
43	MEGAPRIMA PERSADA	-	3.973	-	11.584	-	7.611	-	5.787	-	11.584	-	5.797
44	PIPIT MUTIARA JAYA	-	-	-	-	-	-	-	-	-	-	-	-
45	SUNGAI DANAU JAYA	283	-	-	-	(283)	-	283	-	-	-	(283)	-
46	METALINDO BUMI RAYA	-	-	-	-	-	-	-	-	-	-	-	-
47	ARZARA BARAINDO ENERGITAMA	-	-	-	-	-	-	-	-	-	-	-	-
48	BINUANG MITRA BERSAMA BLOK DUA	1.301	-	-	-	(1.301)	-	1.301	-	1.301	-	-	-
49	KALTIM JAYA BARA	-	-	-	-	-	-	-	-	-	-	-	-
50	BARA ALAM UTAMA	-	-	-	-	-	-	-	-	-	-	-	-
51	MUARA ALAM SEJAHTERA	17.326	-	18.464	-	1.138	-	18.464	-	18.464	-	(0)	-
52	RINJANI KARTANEGARA	-	-	-	-	-	-	-	-	-	-	-	-
53	KHOTAI MAKMUR INSAN ABADI*	-	-	-	-	-	-	-	-	-	-	-	-
54	INDOASIA CEMERLANG	-	-	-	-	-	-	-	-	-	-	-	-
55	BARA KUMALA SAKTI	-	-	-	-	-	-	-	-	-	-	-	-
56	ALAMJAYA BARAPRATAMA	15.869	-	2.774	-	(13.096)	-	2.774	-	2.774	-	(0)	-
57	WELARCO SUBUR JAYA	12.252	-	12.252	-	-	-	12.252	-	12.252	-	-	-
58	AMANAH ANUGERAH ADI MULIA*	-	-	-	-	-	-	-	-	-	-	-	-
59	KITADIN	-	5.793	-	5.793	-	0	-	5.793	-	5.793	-	0
60	BARAMULTI SUKSESSARANA	-	-	-	0	-	0	-	-	-	-	-	-
61	RANTAU PANJANG UTAMA BHAKTI	-	-	-	-	-	-	-	-	-	-	-	-
62	LEMBUSWANA PERKASA*	-	-	-	-	-	-	-	-	-	-	-	-
63	PROLINDO CIPTA NUSANTARA	25	-	25	-	-	-	25	-	25	-	-	-
64	INTI BARA PERDANA	-	-	-	-	-	-	-	-	-	-	-	-
65	KUD MAKMUR SALAM BABARIS/UNIT DESA MAKM	9.143	-	4.161	-	(4.982)	-	9.143	-	4.161	-	(4.982)	-
66	SURYA SAKTI DARMA KENCANA	-	-	-	-	-	-	-	-	-	-	-	-
67	CAHAYA ENERGI MANDIRI	-	-	-	-	-	-	-	-	-	-	-	-
68	PUTRA PARAHYANGAN MANDIRI	-	-	-	-	-	-	-	-	-	-	-	-
69	INDOMINING	8.438	1.582	8.438	1.582	-	-	8.438	1.582	8.438	1.582	-	-
70	MANAMBANG MUARA ENIM	5.185	-	5.185	-	-	-	5.185	-	5.185	-	-	-

Appendix 2.26 Summary of Reconciliation Corporate Income tax for the year 2016 (Company - Directorate General Taxation) in Thousand USD & Million Rupiah

No	IUP BATUBARA	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Taxaction		Initial Difference		Reporting Entities		DG Taxaction		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
71	SINAR KUMALA NAGA	-	-	-	-	-	-	-	-	-	-	-	-
72	FIRMAN KETAUN	-	-	-	-	-	-	-	-	-	-	-	-
73	BINUANG MITRA BERSAMA	1.992	-	-	-	(1.992)	-	1.992	-	1.992	-	-	-
74	ARTHA PRATAMA JAYA	-	-	-	-	-	-	-	-	-	-	-	-
75	INTERNASIONAL PRIMA COAL	-	220	-	220	-	0	-	220	-	220	-	0
76	ASTRI MINING RESOURCES	-	-	-	-	-	-	-	-	-	-	-	-
77	BERAU USAHA MANDIRI	-	-	-	-	-	-	-	-	-	-	-	-
78	BANGUNNUSANTARA JAYAMAKMUR	-	-	-	-	-	-	-	-	-	-	-	-
79	LAMINDO INTER MULTIKON	-	-	-	-	-	-	-	-	-	-	-	-
80	DWINAD NUSA SEJAHTERA*	-	-	-	-	-	-	-	-	-	-	-	-
81	LASKAR SEMESTA ALAM	-	-	-	-	-	-	-	-	-	-	-	-
82	MAKMUR BERSAMA	1.890	-	1.890	-	-	-	1.890	-	1.890	-	-	-
83	INTAN KARYA MANDIRI	449	-	151	-	(298)	-	374	-	151	-	(223)	-
84	KUSUMA RAYA UTAMA	-	-	-	-	-	-	-	-	-	-	-	-
85	SATUI TERMINAL UMUM	-	-	-	-	-	-	-	-	-	-	-	-
86	BERKAT MURAH REJEKI	502	-	-	-	(502)	-	502	-	-	-	(502)	-
87	GLOBALINDO INTI ENERGI	-	-	-	-	-	-	-	-	-	-	-	-
88	MAHAKAM PRIMA AKBAR SEJATI	-	-	-	-	-	-	-	-	-	-	-	-
89	FAZAR UTAMA	-	-	-	-	-	-	-	-	-	-	-	-
90	SUPRA BARA ENERGI	-	-	-	-	-	-	-	-	-	-	-	-
91	ENERGI BATU BARA LESTARI*	-	-	-	-	-	-	-	-	-	-	-	-
	<b>TOTAL</b>	<b>798.004</b>	<b>16.536</b>	<b>779.817</b>	<b>24.330</b>	<b>(18.186)</b>	<b>7.794</b>	<b>789.134</b>	<b>18.533</b>	<b>783.144</b>	<b>24.330</b>	<b>(5.990)</b>	<b>5.797</b>
	<b>(*) Companies did not submit LO</b>	<b>51.892</b>	<b>4.605</b>										

No	KK MINERAL	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Taxaction		Initial Difference		Reporting Entities		DG Taxaction		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
92	FREEPORT INDONESIA	0	43.632	0	43.632	0	0	0	43.632	0	43.632	0	0
93	NEWMONT NUSA TENGGARA	-	183.963	-	196.033	-	12.070	-	194.847	-	196.033	-	1.186
94	VALE INDONESIA TBK	-	30.889	-	30.889	-	0	-	30.889	-	30.889	-	0
95	TAMBANG TONDANO NUSAJAYA	318.924	-	330.507	-	11.583	-	330.507	-	330.507	-	-	-
96	AGINCOURT RESOURCES	-	-	-	-	-	-	-	-	-	-	-	-
97	MEARES SOPUTAN MINING	885	-	16.931	-	16.047	-	16.931	-	16.931	-	-	-
98	KASONGAN BUMI KENCANA	-	-	-	-	-	-	-	-	-	-	-	-
99	NUSA HALMAHERA MINERALS	-	35.486	-	35.278	-	(208)	-	35.671	-	35.671	-	0
	<b>TOTAL</b>	<b>319.809</b>	<b>293.970</b>	<b>347.438</b>	<b>305.832</b>	<b>27.629</b>	<b>11.862</b>	<b>347.438</b>	<b>305.039</b>	<b>347.438</b>	<b>306.225</b>	<b>0</b>	<b>1.186</b>
	<b>(*) Companies did not submit LO</b>	<b>-</b>	<b>-</b>										



Appendix 2.26 Summary of Reconciliation Corporate Income tax for the year 2016 (Company - Directorate General Taxation) in Thousand USD & Million Rupiah

No	IUP MINERAL	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Taxaction		Initial Difference		Reporting Entities		DG Taxaction		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
100	PT TIMAH	77.090	-	136.172	-	59.082	-	135.893	-	135.893	-	-	-
101	ANEKA TAMBANG	-	-	-	-	-	-	-	-	-	-	-	-
102	BINTANG DELAPAN MINERAL	51.510	-	51.510	-	-	-	51.510	-	51.510	-	-	-
103	SAGO PRIMA PRATAMA*	-	-	-	-	-	-	-	-	-	-	-	-
104	VENUS INTI PERKASA	-	-	-	-	-	-	-	-	-	-	-	-
105	TRISENSA MINERAL UTAMA	97	-	-	-	(97)	-	97	-	97	-	-	-
106	TININDO INTER NUSA	-	-	-	-	-	-	-	-	-	-	-	-
107	FAJAR BHAKTI LINTAS NUSANTARA	-	-	-	-	-	-	-	-	-	-	-	-
108	MENARA CIPTA MULIA	-	-	-	-	-	-	-	-	-	-	-	-
109	PRIMA TIMAH UTAMA	5.406	-	5.406	-	-	-	5.406	-	5.406	-	-	-
110	REFINED BANGKA TIN	3.391	-	3.423	-	32	-	3.423	-	3.423	-	-	-
111	BANGKA TIN INDUSTRY	-	-	260	-	260	-	260	-	260	-	-	-
112	BANGKA PRIMA TIN	-	-	-	-	-	-	-	-	-	-	-	-
	<b>TOTAL</b>	<b>137.494</b>	<b>-</b>	<b>196.772</b>	<b>-</b>	<b>59.278</b>	<b>-</b>	<b>196.589</b>	<b>-</b>	<b>196.589</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>(*) Companies did not submit LO</b>	<b>126.184</b>	<b>-</b>										
	<b>GRAND TOTAL</b>	<b>1.669.307</b>	<b>637.024</b>	<b>1.504.288</b>	<b>686.639</b>	<b>(165.018)</b>	<b>49.615</b>	<b>1.557.728</b>	<b>699.331</b>	<b>1.553.230</b>	<b>706.315</b>	<b>(4.498)</b>	<b>6.984</b>
	<b>(*) Companies did not submit LO</b>	<b>178.076</b>	<b>6.140</b>										
	<b>GRAND TOTAL</b>	<b>1.847.382</b>	<b>643.164</b>	<b>1.504.288</b>	<b>686.639</b>	<b>(343.094)</b>	<b>43.476</b>	<b>1.557.728</b>	<b>699.331</b>	<b>1.553.230</b>	<b>706.315</b>	<b>(4.498)</b>	<b>6.984</b>

Appendix 2.27 Summary of Reconciliation Land and Building tax for the year 2016 (Company - DG of Taxes) dalam Ribuan USD & Jutaan Rupiah

No	PKP2B	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG of Taxes		Initial Difference		Reporting Entities		DG of Taxes		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
1	KALTIM PRIMA COAL**	-	-	-	-	-	-	-	-	-	-	-	
2	ADARO INDONESIA**	-	-	-	-	-	-	-	-	-	-	-	
3	KIDECO JAYA AGUNG**	-	-	-	-	-	-	-	-	-	-	-	
4	BERAU COAL**	-	-	-	-	-	-	-	-	-	-	-	
5	INDOMINCO MANDIRI	88.272	-	8.790	-	(79.482)	-	88.272	-	8.790	-	(79.482)	
6	ARUTMIN INDONESIA**	-	-	-	-	-	-	-	-	-	-	-	
7	TRUBAINDO COAL MINING	48.674	-	5.731	-	(42.943)	-	48.674	-	5.731	-	(42.943)	
8	ANTANG GUNUNG MERATUS	33.657	-	33.657	-	(0)	-	33.657	-	33.657	-	(0)	
9	ASMIN BARA BRONANG**	-	-	-	-	-	-	-	-	-	-	-	
10	BORNEO INDOBARA*	-	-	-	-	-	-	-	-	-	-	-	
11	BHARINTO EKATAMA	5.098	-	3.907	-	(1.191)	-	5.098	-	3.907	-	(1.191)	
12	MANDIRI INTI PERKASA	9.150	-	9.150	-	-	-	9.150	-	9.150	-	-	
13	MAHAKAM SUMBER JAYA	6.205	-	8	-	(6.198)	-	6.205	-	8	-	(6.198)	
14	INSANI BARA PERKASA	3.225	-	3.225	-	-	-	3.225	-	3.225	-	-	
15	BARAMARTA**	-	-	-	-	-	-	-	-	-	-	-	
16	LANNA HARITA INDONESIA**	-	-	-	-	-	-	-	-	-	-	-	
17	WAHANA BARATAMA MINING	3.230	-	3.230	-	-	-	3.230	-	3.230	-	-	
18	INDEXIM COALINDO*	-	-	-	-	-	-	-	-	-	-	-	
19	KALIMANTAN ENERGI LESTARI**	-	-	-	-	-	-	-	-	-	-	-	
20	MULTI HARAPAN UTAMA	4.065	-	2.267	-	(1.797)	-	4.065	-	2.267	-	(1.797)	
21	ASMIN KOALINDO TUHUP	-	-	-	-	-	-	-	-	-	-	-	
22	FIRMAN KETAUN PERKASA	2.183	-	591	-	(1.592)	-	2.183	-	591	-	(1.592)	
23	TAMBANG DAMAI**	-	-	-	-	-	-	-	-	-	-	-	
24	MARUNDA GRAHA MINERAL	767	-	2.623	-	1.856	-	767	-	2.623	-	1.856	
25	SINGLURUS PRATAMA**	-	-	-	-	-	-	-	-	-	-	-	
26	TANITO HARUM	3.597	-	808	-	(2.789)	-	3.597	-	808	-	(2.789)	
27	LAHAI COAL**	-	-	-	-	-	-	-	-	-	-	-	
28	JORONG BARUTAMA GRESTON	13.934	-	13.934	-	-	-	13.934	-	13.934	-	-	
29	PERKASA INAKERTA	1.893	-	1.007	-	(886)	-	1.893	-	1.007	-	(886)	
30	TEGUH SINAR ABADI	615	-	615	-	-	-	615	-	615	-	-	
31	KARYA BUMI BARATAMA	682	-	682	-	-	-	682	-	682	-	-	
32	SANTAN BATUBARA	1.002	-	44	-	(958)	-	1.002	-	44	-	(958)	
33	MULTI TAMBANGJAYA UTAMA**	-	-	-	-	-	-	-	-	-	-	-	
	<b>TOTAL</b>	<b>226.250</b>	<b>-</b>	<b>90.268</b>	<b>-</b>	<b>(135.981)</b>	<b>-</b>	<b>226.250</b>	<b>-</b>	<b>90.268</b>	<b>-</b>	<b>(135.981)</b>	
	(*) Company did not submit LO	#VALUE!	#VALUE!										
	panies which the data were not released by dg of taxes	#VALUE!	#VALUE!										

Appendix 2.27 Summary of Reconciliation Land and Building tax for the year 2016 (Company - DG of Taxes) dalam Ribuan USD & Jutaan Rupiah

No	IUP BATUBARA	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG of Taxes		Initial Difference		Reporting Entities		DG of Taxes		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
34	BUKIT ASAM PERSERO TBK	61.447	-	58.477	-	(2.970)	-	60.928	-	58.477	-	(2.451)	-
35	KAYAN PUTRA UTAMA COAL	-	-	-	-	-	-	-	-	-	-	-	-
36	JEMBAYAN MUARABARA	-	-	-	-	-	-	-	-	-	-	-	-
37	MITRABARA ADIPERDANA TBK**	-	-	-	-	-	-	-	-	-	-	-	-
38	ADIMITRA BARATAMA NUSANTARA**	-	-	-	-	-	-	-	-	-	-	-	-
39	BHUMI RANTAU ENERGI**	-	-	-	-	-	-	-	-	-	-	-	-
40	MULTI SARANA AVINDO	1.204	-	1.204	-	-	-	1.204	-	1.204	-	-	-
41	BARA TABANG	13.548	-	13.548	-	-	-	13.548	-	13.548	-	-	-
42	TUNAS INTI ABADI*	-	-	-	-	-	-	-	-	-	-	-	-
43	MEGAPRIMA PERSADA	2.629	-	33	-	(2.596)	-	2.629	-	33	-	(2.596)	-
44	PIPIT MUTIARA JAYA**	-	-	-	-	-	-	-	-	-	-	-	-
45	SUNGAI DANAU JAYA**	-	-	-	-	-	-	-	-	-	-	-	-
46	METALINDO BUMI RAYA	-	-	-	-	-	-	-	-	-	-	-	-
47	ARZARA BARAINDO ENERGITAMA	-	-	-	-	-	-	-	-	-	-	-	-
48	BINUANG MITRA BERSAMA BLOK DUA**	-	-	-	-	-	-	-	-	-	-	-	-
49	KALTIM JAYA BARA	-	-	-	-	-	-	-	-	-	-	-	-
50	BARA ALAM UTAMA	-	-	-	-	-	-	-	-	-	-	-	-
51	MUARA ALAM SEJAHTERA	4.252	-	1.463	-	(2.789)	-	4.252	-	1.463	-	(2.789)	-
52	RINJANI KARTANEGARA	-	-	-	-	-	-	-	-	-	-	-	-
53	KHOTAI MAKMUR INSAN ABADI*	-	-	-	-	-	-	-	-	-	-	-	-
54	INDOASIA CEMERLANG	-	-	-	-	-	-	-	-	-	-	-	-
55	BARA KUMALA SAKTI	-	-	-	-	-	-	-	-	-	-	-	-
56	ALAMJAYA BARAPRATAMA**	-	-	-	-	-	-	-	-	-	-	-	-
57	WELARCO SUBUR JAYA	243	-	243	-	(0)	-	243	-	243	-	(0)	-
58	AMANAH ANUGERAH ADI MULIA*	-	-	-	-	-	-	-	-	-	-	-	-
59	KITADIN	18.013	-	6.461	-	(11.552)	-	3.241	-	6.461	-	3.220	-
60	BARAMULTI SUKSESSARANA**	-	-	-	-	-	-	-	-	-	-	-	-
61	RANTAU PANJANG UTAMA BHAKTI**	-	-	-	-	-	-	-	-	-	-	-	-
62	LEMBUSWANA PERKASA*	-	-	-	-	-	-	-	-	-	-	-	-
63	PROLINDO CIPTA NUSANTARA**	-	-	-	-	-	-	-	-	-	-	-	-
64	INTI BARA PERDANA	-	-	-	-	-	-	-	-	-	-	-	-
65	KUD MAKMUR SALAM BABARIS/UNIT DESA MAKM	-	-	-	-	-	-	-	-	-	-	-	-
66	SURYA SAKTI DARMA KENCANA	-	-	-	-	-	-	-	-	-	-	-	-
67	CAHAYA ENERGI MANDIRI	-	-	-	-	-	-	-	-	-	-	-	-
68	PUTRA PARAHYANGAN MANDIRI**	-	-	-	-	-	-	-	-	-	-	-	-
69	INDOMINING	2.640	-	2.636	-	(4)	-	2.640	-	2.636	-	(4)	-
70	MANAMBANG MUARA ENIM	1.768	-	1.768	-	-	-	1.768	-	1.768	-	-	-

Appendix 2.27 Summary of Reconciliation Land and Building tax for the year 2016 (Company - DG of Taxes) dalam Ribuan USD & Jutaan Rupiah

No	IUP BATUBARA	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG of Taxes		Initial Difference		Reporting Entities		DG of Taxes		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
71	SINAR KUMALA NAGA	-	-	-	-	-	-	-	-	-	-	-	
72	FIRMAN KETAUN	-	-	-	-	-	-	-	-	-	-	-	
73	BINUANG MITRA BERSAMA**	-	-	-	-	-	-	-	-	-	-	-	
74	ARTHA PRATAMA JAYA	-	-	-	-	-	-	-	-	-	-	-	
75	INTERNASIONAL PRIMA COAL	778	-	778	-	-	-	778	-	778	-	-	
76	ASTRI MINING RESOURCES	-	-	-	-	-	-	-	-	-	-	-	
77	BERAU USAHA MANDIRI	-	-	-	-	-	-	-	-	-	-	-	
78	BANGUNNUSANTARA JAYAMAKMUR**	-	-	-	-	-	-	-	-	-	-	-	
79	LAMINDO INTER MULTIKON	-	-	-	-	-	-	-	-	-	-	-	
80	DWINAD NUSA SEJAHTERA*	-	-	-	-	-	-	-	-	-	-	-	
81	LASKAR SEMESTA ALAM**	-	-	-	-	-	-	-	-	-	-	-	
82	MAKMUR BERSAMA**	-	-	-	-	-	-	-	-	-	-	-	
83	INTAN KARYA MANDIRI**	-	-	-	-	-	-	-	-	-	-	-	
84	KUSUMA RAYA UTAMA	-	-	-	-	-	-	-	-	-	-	-	
85	SATUI TERMINAL UMUM	-	-	-	-	-	-	-	-	-	-	-	
86	BERKAT MURAH REJEK]**	-	-	-	-	-	-	-	-	-	-	-	
87	GLOBALINDO INTI ENERGI	-	-	-	-	-	-	-	-	-	-	-	
88	MAHAKAM PRIMA AKBAR SEJATI	-	-	-	-	-	-	-	-	-	-	-	
89	FAZAR UTAMA	-	-	-	-	-	-	-	-	-	-	-	
90	SUPRA BARA ENERGI	-	-	-	-	-	-	-	-	-	-	-	
91	ENERGI BATU BARA LESTARI*	-	-	-	-	-	-	-	-	-	-	-	
	<b>TOTAL</b>	<b>106.521</b>	<b>-</b>	<b>86.610</b>	<b>-</b>	<b>(19.911)</b>	<b>-</b>	<b>91.230</b>	<b>-</b>	<b>86.610</b>	<b>-</b>	<b>(4.620)</b>	<b>-</b>
	<b>(*) Company did not submit LO</b>	<b>#VALUE!</b>	<b>#VALUE!</b>										
	<b>panies which the data were not released by dg of taxes</b>	<b>#VALUE!</b>	<b>#VALUE!</b>										

No	KK MINERAL	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG of Taxes		Initial Difference		Reporting Entities		DG of Taxes		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
92	FREEPOR INDONESIA	396.228	-	145.436	-	(250.792)	-	396.228	-	145.436	-	(250.792)	-
93	NEWMONT NUSA TENGGARA	32.944	-	32.944	-	(0)	-	32.944	-	32.944	-	(0)	-
94	VALE INDONESIA TBK	30.898	-	30.898	-	-	-	30.898	-	30.898	-	-	-
95	TAMBANG TONDANO NUSAJAYA**	-	-	-	-	-	-	-	-	-	-	-	-
96	AGINCOURT RESOURCES	-	-	-	-	-	-	-	-	-	-	-	-
97	MEARES SOPUTAN MINING**	-	-	-	-	-	-	-	-	-	-	-	-
98	KASONGAN BUMI KENCANA	-	-	-	-	-	-	-	-	-	-	-	-
99	NUSA HALMAHERA MINERALS	10.085	-	10.078	-	(7)	-	10.085	-	10.078	-	(7)	-
	<b>TOTAL</b>	<b>470.154</b>	<b>-</b>	<b>219.356</b>	<b>-</b>	<b>(250.799)</b>	<b>-</b>	<b>470.154</b>	<b>-</b>	<b>219.356</b>	<b>-</b>	<b>(250.799)</b>	<b>-</b>
	<b>(*) Company did not submit LO</b>	<b>#VALUE!</b>	<b>#VALUE!</b>										
	<b>panies which the data were not released by dg of taxes</b>	<b>#VALUE!</b>	<b>#VALUE!</b>										

Appendix 2.27 Summary of Reconciliation Land and Building tax for the year 2016 (Company - DG of Taxes) dalam Ribuan USD & Jutaan Rupiah

No	IUP MINERAL	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG of Taxes		Initial Difference		Reporting Entities		DG of Taxes		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
100	PT TIMAH**	-	-	-	-	-	-	-	-	-	-	-	
101	ANEKA TAMBANG**	-	-	-	-	-	-	-	-	-	-	-	
102	BINTANG DELAPAN MINERAL	494	-	494	-	-	-	494	-	494	-	-	
103	SAGO PRIMA PRATAMA*	-	-	-	-	-	-	-	-	-	-	-	
104	VENUS INTI PERKASA	-	-	-	-	-	-	-	-	-	-	-	
105	TRISENSA MINERAL UTAMA	955	-	170	-	(785)	-	955	-	170	-	(785)	
106	TININDO INTER NUSA	-	-	-	-	-	-	-	-	-	-	-	
107	FAJAR BHAKTI LINTAS NUSANTARA	-	-	-	-	-	-	-	-	-	-	-	
108	MENARA CIPTA MULIA	-	-	-	-	-	-	-	-	-	-	-	
109	PRIMA TIMAH UTAMA**	-	-	-	-	-	-	-	-	-	-	-	
110	REFINED BANGKA TIN**	-	-	-	-	-	-	-	-	-	-	-	
111	BANGKA TIN INDUSTRY**	-	-	-	-	-	-	-	-	-	-	-	
112	BANGKA PRIMA TIN	-	-	-	-	-	-	-	-	-	-	-	
	<b>TOTAL</b>	<b>1.449</b>	<b>-</b>	<b>663</b>	<b>-</b>	<b>(785)</b>	<b>-</b>	<b>1.449</b>	<b>-</b>	<b>663</b>	<b>-</b>	<b>(785)</b>	
	(*) Company did not submit LO	#VALUE!	#VALUE!										
	panies which the data were not released by dg of taxes	#VALUE!	#VALUE!										
	<b>GRAND TOTAL</b>	<b>804.373</b>	<b>-</b>	<b>396.897</b>	<b>-</b>	<b>(407.476)</b>	<b>-</b>	<b>789.082</b>	<b>-</b>	<b>396.897</b>	<b>-</b>	<b>(392.185)</b>	
	(*) Company did not submit LO	#VALUE!	#VALUE!										
	panies which the data were not released by dg of taxes	#VALUE!	#VALUE!										
	<b>GRAND TOTAL</b>	<b>#VALUE!</b>	<b>#VALUE!</b>	<b>396.897</b>	<b>-</b>	<b>(407.476)</b>	<b>-</b>	<b>789.082</b>	<b>-</b>	<b>396.897</b>	<b>-</b>	<b>(392.185)</b>	

Appendix 2.28 Summary of Reconciliation for Dividend for the year 2016 (Company - Directorate General Budget) in Thousand USD & Million Rupiah

No	Company	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Budget		Initial Difference		Reporting Entities		DG Budget		Unrecociled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
1	BUKIT ASAM PERSERO TBK	434.041	-	434.041	-	-	-	434.041	-	434.041	-	-	-
2	ANEKA TAMBANG	-	-	-	-	-	-	-	-	-	-	-	-
3	PT TIMAH	19.810	-	19.810	-	-	-	19.810	-	19.810	-	-	-
	<b>TOTAL</b>	<b>453.850</b>	<b>-</b>	<b>453.850</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>453.850</b>	<b>-</b>	<b>453.850</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 2.29 Summary of Reconciliation for the year 2016 (PT Bukit Asam - PT KAI) in Thousand USD & Million Rupiah

No	Perusahaan	Per Original Reporting Template						Adjusted Reconciliation					
		Reporting Entities		DG Taxation		Initial Difference		Reporting Entities		DG Taxation		Unreconciled Difference	
		(1)		(2)		(3)=(2)-(1)		(4)		(5)		(6)=(5)-(4)	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
1	BUKIT ASAM PERSERO TBK	1.955.712	67.402	1.998.734	67.663	43.022	260	1.955.712	67.402	1.955.712	67.402	-	-
	<b>TOTAL</b>	<b>1.955.712</b>	<b>67.402</b>	<b>1.998.734</b>	<b>67.663</b>	<b>43.022</b>	<b>260</b>	<b>1.955.712</b>	<b>67.402</b>	<b>1.955.712</b>	<b>67.402</b>	<b>-</b>	<b>-</b>

Appendix 2.30 Summary of Production volume, Sales Volume dan DMO Coal

No	PKP2B	Production Vol	Sales Vol- Domestic			Sales Vol- Ekspor			Sales. Vol- Port			Sales Vol-By Provinsi			DMO Coal
		Ton	Ton	Rupiah	USD	Ton	Rupiah	USD	Ton	Rupiah	USD	Ton	Rupiah	USD	Ton
1	KALTIM PRIMA COAL	57.651	8.335	-	423.828	50.796	-	2.610.056	-	-	-	-	-	-	8.335
2	ADARO INDONESIA	50.766	13.079	-	572.102	40.012	-	1.712.710	53.091	-	2.284.812	53.091	-	2.284.812	13.079
3	KIDECO JAYA AGUNG	32.461	8.565	5.375.086	409.711	23.896	-	838.110	32.461	5.375.086	1.247.821	32.461	5.375.086	1.247.821	-
4	BERAU COAL	25.647	3.480	2.222.157	-	21.630	-	925.003	25.110	2.222.157	925.003	25.110	2.222.157	925.003	-
5	INDOMINCO MANDIRI	15.487	1.700	1.206.184	-	13.780	-	651.503	15.480	1.206.184	651.503	15.480	1.206.184	651.503	-
6	ARUTMIN INDONESIA	28.860	23.686	6.447.562	-	4.862	-	212.051	28.548	6.447.562	212.051	28.548	6.447.562	212.051	7.941
7	TRUBAINDO COAL MINING	5.771	2.350	1.968.120	-	3.631	-	230.669	5.982	1.968.120	230.669	5.982	1.968.120	230.669	-
8	ANTANG GUNUNG MERATUS	6.485	1.329	568.400	-	5.422	-	159.617	6.751	568.400	159.617	6.751	568.400	159.617	1.329
9	ASMIN BARA BRONANG	3.801	15	-	-	4.021	-	-	4.036	-	-	4.036	-	-	-
10	BORNEO INDOBARA	7.463	3.434	1.277.944	-	4.014	-	127.015	7.448	1.277.944	127.015	7.448	1.277.944	127.015	-
11	BHARINTO EKATAMA	2.556	1.394	1.181.333	-	1.111	-	76.027	2.505	1.181.333	76.027	2.505	1.181.333	76.027	-
12	MANDIRI INTI PERKASA	3.446	-	-	-	3.577	-	154.208	3.577	-	154.208	3.577	-	154.208	-
13	MAHAKAM SUMBER JAYA	3.227	-	-	-	4.023	-	208.884	4.023	-	208.884	4.023	-	208.884	-
14	INSANI BARA PERKASA	3.183	10	-	329	3.113	-	92.728	-	-	-	3.123	-	93.057	-
15	BARAMARTA	1.624	319	-	16.128	1.368	-	73.829	-	-	-	-	-	-	16.128
16	LANNA HARITA INDONESIA	3.199	137	-	3.993	3.071	-	92.052	3.208	-	96.045	3.208	-	96.045	137
17	WAHANA BARATAMA MINING	1.287	-	-	-	1.548	-	100.400	1.548	-	100.400	1.548	-	100.400	-
18	INDEXIM COALINDO	2.904	184	82.450	-	2.723	-	81.803	2.907	82.450	81.803	2.907	82.450	81.803	184
19	KALIMANTAN ENERGI LESTARI	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	MULTI HARAPAN UTAMA	1.733	16	8.916	-	1.744	-	70.141	-	-	-	1.760	8.916	70.141	-
21	ASMIN KOALINDO TUHUP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	FIRMAN KETAUN PERKASA	1.423	-	-	-	1.774	-	83.962	1.774	-	83.962	1.774	-	83.962	-
23	TAMBANG DAMAI	1.128	0	-	12.474	1	-	54.891	1.112	-	67.364	1.112	-	67.364	241
24	MARUNDA GRAHA MINERAL	720	19	32.327	-	924	-	64.946	943	32.327	64.946	943	32.327	64.946	-
25	SINGLURUS PRATAMA	11.801	-	-	-	1.283	-	46.506	1.283	-	46.506	1.283	-	46.506	-
26	TANITO HARUM	-	895	-	44.311	74	-	3.367	969	-	47.678	969	-	47.678	-
27	LAHAI COAL	-	6	-	270	711	-	55.266	717	-	55.535	717	-	55.535	6
28	JORONG BARUTAMA GRESTON	994	463	240.544	-	688	-	26.856	1.151	240.544	26.856	1.151	240.544	26.856	-
29	PERKASA INAKERTA	526	-	-	-	510	-	20.512	510	-	20.512	510	-	20.512	-
30	TEGUH SINAR ABADI	496	-	-	-	477	-	23.939	477	-	23.939	477	-	23.939	-
31	KARYA BUMI BARATAMA	473	473	139.784	10.583	-	-	-	473	139.784	10.583	473	139.784	10.583	243
32	SANTAN BATUBARA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	MULTI TAMBANGJAYA UTAMA	159	-	-	-	105	-	6.743	105	-	6.743	105	-	6.743	-
<b>TOTAL</b>		<b>275.268</b>	<b>69.888</b>	<b>20.750.806</b>	<b>1.493.730</b>	<b>200.891</b>	<b>-</b>	<b>8.803.794</b>	<b>206.189</b>	<b>20.741.890</b>	<b>7.010.484</b>	<b>211.071</b>	<b>20.750.806</b>	<b>7.173.682</b>	<b>47.622</b>



**Appendix 2.30 Summary of Production volume, Sales Volume dan DMO Coal**

No	IUP BATUBARA	Production Vol	Sales Vol- Domestic			Sales Vol- Ekspor			Sales. Vol- Port			Sales Vol-By Provinsi			DMO Coal
		Ton	Ton	Rupiah	USD	Ton	Rupiah	USD	Ton	Rupiah	USD	Ton	Rupiah	USD	Ton
34	BUKIT ASAM PERSERO TBK	18.780	12.028	7.856.571	14.316	7.045	5.095.041	384.099	19.073	12.951.612	398.415	19.073	12.951.612	398.415	-
35	KAYAN PUTRA UTAMA COAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	JEMBAYAN MUARABARA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	MITRABARA ADIPERDANA TBK	3.591	87	70.790	-	3.659	-	180.193	3.746	70.790	180.193	3.746	70.790	180.193	-
38	ADIMITRA BARATAMA NUSANTARA	3.850	131	100.195	-	3.960	-	184.993	4.091	100.195	184.993	4.091	100.195	184.993	-
39	BHUMI RANTAU ENERGI	6.577	3.681	1.299.951	-	2.896	1.085.133	-	6.577	2.385.084	-	6.577	2.385.084	-	2.226
40	MULTI SARANA AVINDO	711	736	-	31.236	-	-	-	736	-	31.236	736	-	31.236	-
41	BARA TABANG	6.164	1.924	416.053	21.409	5.742	-	199.881	7.666	416.053	221.291	7.666	416.053	221.291	1.143
42	TUNAS INTI ABADI	5.804	657	249.108	-	5.147	-	138.684	5.804	249.108	138.684	5.804	249.108	138.684	657
43	MEGAPRIMA PERSADA	2.754	10	-	471	2.921	-	111.928	2.932	-	112.398	2.932	-	112.398	-
44	PIPIP MUTIARA JAYA	2.159	-	-	-	2.283	-	85.742	2.283	-	85.742	2.283	-	85.742	-
45	SUNGAI DANAU JAYA	5.702	463	170.011	-	5.048	-	145.938	5.511	170.011	145.938	5.511	170.011	145.938	-
46	METALINDO BUMI RAYA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	ARZARA BARAINDO ENERGITAMA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	BINUANG MITRA BERSAMA BLOK DUA	3.535	1.068	617.446	-	2.479	-	57.227	3.547	617.446	57.227	3.547	617.446	57.227	1.068
49	KALTIM JAYA BARA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	BARA ALAM UTAMA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	MUARA ALAM SEJAHTERA	1.943	1.527	861.586	-	362	16	-	1.888	861.586	16.161	1.888	861.586	16.161	1.527
52	RINJANI KARTANEGARA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
53	KHOTAI MAKMUR INSAN ABADI	-	764	491.449	-	914	-	38.070	-	-	-	-	-	-	-
54	INDOASIA CEMERLANG	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	BARA KUMALA SAKTI	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	ALAMJAYA BARAPRATAMA	1.572	-	-	-	1.510	-	62.675	-	-	-	-	-	-	-
57	WELARCO SUBUR JAYA	161	161	-	6.286	-	-	-	161	-	6.286	161	-	6.286	-
58	AMANAH ANUGERAH ADI MULIA	725	186	126.576	-	961	704.263	-	-	-	-	-	-	-	178
59	KITADIN	809	756	532.181	-	142	-	9.199	898	532.181	9.199	898	532.181	9.199	-
60	BARAMULTI SUKSESSARANA	1.459	-	-	-	1.505	-	40.078	1.505	-	40.078	1.505	-	40.078	-
61	RANTAU PANJANG UTAMA BHAKTI	1.945	25	12.885	-	1.951	-	54.629	1.976	12.885	54.629	1.976	12.885	54.629	-
62	LEMBUSWANA PERKASA	1.716	-	-	-	1.695	-	59.672	1.695	-	59.672	1.695	-	59.672	-
63	PROLINDO CIPTA NUSANTARA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	INTI BARA PERDANA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	KUD MAKMUR SALAM BABARIS/UNIT DESA	1.611	-	-	-	1.356	496.449	37.045	249	57.185	-	-	-	-	-
66	SURYA SAKTI DARMA KENCANA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	CAHAYA ENERGI MANDIRI	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	PUTRA PARAHYANGAN MANDIRI	-	-	-	-	-	-	-	-	-	-	-	-	-	-

**Appendix 2.30 Summary of Production volume, Sales Volume dan DMO Coal**

No	IUP BATUBARA	Production Vol	Sales Vol- Domestic			Sales Vol- Ekspor			Sales. Vol- Port			Sales Vol-By Provinsi			DMO Coal
		Ton	Ton	Rupiah	USD	Ton	Rupiah	USD	Ton	Rupiah	USD	Ton	Rupiah	USD	Ton
69	INDOMINING	697	149	74.272	-	574	-	27.391	722	74.272	27.391	722	74.272	27.391	-
70	MANAMBANG MUARA ENIM	1.125	1.113	428.425	-	-	-	-	1.113	428.425	-	1.113	428.425	-	1.113
71	SINAR KUMALA NAGA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
72	FIRMAN KETAUN	-	-	-	-	-	-	-	-	-	-	-	-	-	-
73	BINUANG MITRA BERSAMA	746	471	146.008	-	336	65.084	2.713	807	211.092	2.713	807	146.008	2.713	471
74	ARTHA PRATAMA JAYA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
75	INTERNASIONAL PRIMA COAL	844	136	78.412	-	763	-	28.279	899	78.412	28.279	899	78.412	28.279	-
76	ASTRI MINING RESOURCES	-	-	-	-	-	-	-	-	-	-	-	-	-	-
77	BERAU USAHA MANDIRI	-	-	-	-	-	-	-	-	-	-	-	-	-	-
78	BANGUNNUSANTARA JAYAMAKMUR	366	371	139.699	-	38	-	1.822	409	139.699	1.822	409	139.699	1.822	371
79	LAMINDO INTER MULTIKON	-	-	-	-	-	-	-	-	-	-	-	-	-	-
80	TRISENSA MINERAL UTAMA	963	11	-	362	973	-	35.842	973	-	36.205	973	-	36.205	973
81	LASKAR SEMESTA ALAM	1.145	1	420.479	31.721	-	-	-	1	420.479	31.721	1	420.479	31.721	-
82	MAKMUR BERSAMA	84	137	105.164	-	-	-	-	137	105.164	-	137	105.164	-	-
83	INTAN KARYA MANDIRI	1.206	1.184	318.278	-	-	-	-	1.184	318.278	-	1.184	318.278	-	-
84	KUSUMA RAYA UTAMA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
85	SATUI TERMINAL UMUM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
86	BERKAT MURAH REJEKI	973	973	307.058	-	-	-	-	973	307.058	-	-	-	-	-
87	GLOBALINDO INTI ENERGI	-	-	-	-	-	-	-	-	-	-	-	-	-	-
88	MAHAKAM PRIMA AKBAR SEJATI	-	-	-	-	-	-	-	-	-	-	-	-	-	-
89	FAZAR UTAMA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
90	SUPRA BARA ENERGI	-	-	-	-	-	-	-	-	-	-	-	-	-	-
91	ENERGI BATU BARA LESTARI	722	731	249.649	-	190	-	6.051	921	249.649	6.051	921	249.649	6.051	-
<b>TOTAL</b>		<b>80.442</b>	<b>29.482</b>	<b>15.072.249</b>	<b>105.800</b>	<b>54.447</b>	<b>7.445.985</b>	<b>1.892.152</b>	<b>78.475</b>	<b>20.756.665</b>	<b>1.876.323</b>	<b>77.253</b>	<b>20.327.338</b>	<b>1.876.323</b>	<b>9.727</b>

**Appendix 2.30 Summary of Production volume, Sales Volume dan DMO Coal**

No	KK MINERAL	Production Vol	Sales Vol- Domestic			Sales Vol- Ekspor			Sales. Vol- Port			Sales Vol-By Provinsi			DMO Coal
		Ton	Ton	Rupiah	USD	Ton	Rupiah	USD	Ton	Rupiah	USD	Ton	Rupiah	USD	Ton
92	FREEPORT INDONESIA	531	224	-	1.402.247	303	-	1.892.098	527	-	3.294.345	5.269	-	3.294.345	-
93	NEWMONT NUSA TENGGARA	825	92	-	218.069	720	-	1.632.907	-	-	-	811	-	1.850.976	-
94	VALE INDONESIA TBK	78	-	-	-	79	-	584.143	79	-	584.143	79	-	584.143	-
95	TAMBANG TONDANO NUSAJAYA	14	-	-	-	14	-	220.851	14	-	220.851	14	-	220.851	-
96	AGINCOURT RESOURCES	-	-	-	-	-	-	-	-	-	-	-	-	-	-
97	MEARES SOPUTAN MINING	4	-	-	-	4	-	62.559	4	-	62.559	4	-	62.559	-
98	KASONGAN BUMI KENCANA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
99	NUSA HALMAHERA MINERALS	0	-	-	-	11	-	208.920	11	-	208.920	11	209	-	-
<b>TOTAL</b>		<b>1.451</b>	<b>316</b>	<b>-</b>	<b>1.620.316</b>	<b>1.130</b>	<b>-</b>	<b>4.601.478</b>	<b>635</b>	<b>-</b>	<b>4.370.818</b>	<b>6.188</b>	<b>209</b>	<b>6.012.874</b>	<b>-</b>

No	IUP MINERAL	Production Vol	Sales Vol- Domestic			Sales Vol- Ekspor			Sales. Vol- Port			Sales Vol-By Provinsi			DMO Coal
		Ton	Ton	Rupiah	USD	Ton	Rupiah	USD	Ton	Rupiah	USD	Ton	Rupiah	USD	Ton
100	PT TIMAH	24	0	405.938	-	0	-	397.244	24	405.938	397.244	24	405.938	397.244	-
101	ANEKA TAMBANG	1.897	1.025	3.445	-	21	-	407.039	1.046	3.445	407.039	1.046	851.138	210.276	-
102	BINTANG DELAPAN MINERAL	4.470	4.470	359.967	64.517	-	-	-	4.470	359.967	64.517	4.470	359.967	64.517	-
103	SAGO PRIMA PRATAMA	77	-	-	-	2	-	95.512	2	-	95.512	2	-	95.512	-
104	VENUS INTI PERKASA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
105	DWINAD NUSA SEJAHTERA	0	-	-	-	0	-	37.599	0	-	37.599	0	-	37.599	-
106	TININDO INTER NUSA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
107	FAJAR BHAKTI LINTAS NUSANTARA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108	MENARA CIPTA MULIA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
109	PRIMA TIMAH UTAMA	2	-	-	-	3	624.670	47.125	3	624.670	47.125	3	624.670	47.125	-
110	REFINED BANGKA TIN	-	-	-	-	-	-	5.854.477	-	-	-	-	-	-	-
111	BANGKA TIN INDUSTRY	2	-	-	-	2	-	44.516	2	-	44.516	2	-	44.516	-
112	BANGKA PRIMA TIN	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>		<b>6.472</b>	<b>5.495</b>	<b>769.350</b>	<b>64.517</b>	<b>28</b>	<b>624.670</b>	<b>6.883.512</b>	<b>5.547</b>	<b>1.394.020</b>	<b>1.093.551</b>	<b>5.547</b>	<b>2.241.712</b>	<b>896.789</b>	<b>-</b>

<b>GRAND TOTAL</b>		<b>363.633</b>	<b>105.181</b>	<b>36.592.405</b>	<b>3.284.363</b>	<b>256.496</b>	<b>8.070.655</b>	<b>22.180.937</b>	<b>290.846</b>	<b>42.892.575</b>	<b>14.351.177</b>	<b>300.060</b>	<b>43.320.065</b>	<b>15.959.668</b>	<b>57.349</b>
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01 BOB Pertamina - Bumi Siak Pusako  
Coastal Plains Pekanbaru (CPP)

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barrel)	1.942.413	1.942.413	-		1.942.413	1.942.413	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barrel)	281.609	278.609	(3.000)	1	278.609	278.609	-	
Total Lifting Oil (In Thousands USD)	180.979	180.979	-		180.979	180.979	-	
Total Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (In Thousands USD)	1.711	1.711	-		1.711	1.711	-	
Over/(Under) Lifting Oil (In Thousands USD)	4.580	4.580	-		4.580	4.580	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barrel)	4.420.599	4.420.599	-		4.420.599	4.420.599	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	2.536	-	(2.536)	1	2.536	-	(2.536)	B
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursment (In Millions Rupiah)	20.141	108.753	88.612	1	20.141	108.753	88.612	A
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	83.463	83.463	-		83.463	83.463	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	1.378	1.378	1	-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
<b>PT Pertamina Hulu Energi Rokan CPP</b>	2.159	2.159	-		2.159	2.159	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Until deadline, reporting entity doesn't provide confirmation or explain for the differences

B KKKS doesn't provide NTPN number in reporting form

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	1.810	102
Abandon Site Restoration (ASR)	-	100.000
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	1.343
Value Added Tax	43.966	-
Land and Building Tax	-	127.633
Local Tax and Levy	2.721	-

02 PHE NSB  
North Sumatra "B"

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	259.051	259.051	-		259.051	259.051	-	
Government Lifting Gas (In MSCF)	2.127.379	2.127.379	-		2.127.379	2.127.379	-	
Domestic Market Obligation (In Barel)	39.767	39.767	-		39.767	39.767	-	
Total Lifting Oil (In Thousands USD)	25.598	25.598	-		25.598	25.598	-	
Total Lifting Gas (In Thousands USD)	58.175	58.175	-		58.175	58.175	-	
Domestic Market Obligation Fee (In Thousands USD)	8	8	-		8	8	-	
Over/(Under) Lifting Oil (In Thousands USD)	3.612	3.612	-		3.612	3.612	-	
Over/(Under) Lifting Gas (In Thousands USD)	(206)	(206)	-		(206)	(206)	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	551.440	555.261	3.821	1	551.440	551.440	-	
Total Lifting Gas (In MMBTU)	7.852.845	7.852.845	-		7.852.845	7.852.845	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	6.710	0	(6.710)	1	6.710	6.710	-	
Land and Building Tax (In Millions Rupiah)	-	-	-	1	-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursment (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	13.163	13.163	-		13.163	13.163	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	26	12	(15)	1	16.869	16.869	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	240
Abandon Site Restoration (ASR)	-	1.000.000
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	6.470	-
Land and Building Tax	-	51.540
Local Tax and Levy	-	-

## 03 BP Berau Ltd.

## Berau

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	661.763	661.763	-		661.763	661.763	-	
Government Lifting Gas (In MSCF)	32.115.597	32.115.597	-		32.115.597	32.115.597	-	
Domestic Market Obligation (In Barel)	253.263	63.316	(189.947)	1	253.263	253.263	-	
Total Lifting Oil (In Thousands USD)	49.373	49.373	-		49.373	49.373	-	
Total Lifting Gas (In Thousands USD)	1.522.238	858.043	(664.195)	1	1.522.238	1.522.238	-	
Domestic Market Obligation Fee (In Thousands USD)	2.077	2.077	-		2.077	2.077	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	(1.538)	(1.538)	1	(1.538)	(1.538)	-	
Over/(Under) Lifting Gas (In Thousands USD)	21.656	20.321	(1.335)	1	20.321	20.321	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	1.505.107	1.505.107	-		1.505.107	1.505.107	-	
Total Lifting Gas (In MMBTU)	264.299.099	391.072.193	126.773.094	1	264.299.099	264.299.099	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	152.684	133.604	(19.080)	1	152.684	152.684	-	
Land and Building Tax (In Millions Rupiah)	184.040	-	(184.040)	1	184.040	-	(184.040)	A
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursment (In Millions Rupiah)	2.671.065	2.181.844	(489.221)	1	2.671.065	2.671.065	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	21.881	21.881	-		21.881	21.881	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	182.936	176.149	(6.786)	1	182.936	182.936	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								
MI Berau BV	63.967	0	(63.967)	1	63.968	63.968	-	
KG Berau Petroleum Ltd.	39.887	38.845	(1.042)	1	39.887	39.887	-	
Nippon Oil Exploration (Berau) Ltd.	54.798	55.497	698	1	55.496	55.496	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Difference can't confirm because over the cut off date

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	22
Abandon Site Restoration (ASR)	-	3.866.111
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	2.077
Value Added Tax	857.680	-
Land and Building Tax	-	747.185
Local Tax and Levy	2.721	-

## 04 BP Muturi Holdings B.V.

## Muturi

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	199.112	199.112	-		199.112	199.112	-	
Government Lifting Gas (In MSCF)	9.662.991	9.662.991	-		9.662.991	9.662.991	-	
Domestic Market Obligation (In Barel)	76.202	19.051	(57.151)	1	76.202	76.202	-	
Total Lifting Oil (In Thousands USD)	14.855	14.855	-		14.855	14.855	-	
Total Lifting Gas (In Thousands USD)	458.013	258.169	(199.844)	1	458.013	458.013	-	
Domestic Market Obligation Fee (In Thousands USD)	625	625	-		625	625	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	(463)	(463)	1	(463)	(463)	-	
Over/(Under) Lifting Gas (In Thousands USD)	7.200	6.059	(1.141)	1	6.059	6.059	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	452.859	452.859	-		452.859	452.859	-	
Total Lifting Gas (In MMBTU)	95.030.515	-	(95.030.515)	1	95.030.515	95.030.515	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	660	622	(38)	1	660	660	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	6.584	6.584	-		6.584	6.584	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	67.418	65.376	(2.042)	1	67.418	67.418	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								
CNOOC Muturi Ltd.	53.740	63.170	9.430	1	53.740	53.740	-	
BUT Indonesia Natural Gas Resources Muturi, Inc.	33.389	76	(33.312)	1	33.465	33.465	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	1.163.245
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	625
Value Added Tax	-	-
Land and Building Tax	-	406.462
Local Tax and Levy	-	-

05 BP Wiriagar Ltd.  
Wiriagar

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	66.886	66.886	-		66.886	66.886	-	
Government Lifting Gas (In MSCF)	3.246.013	3.246.013	-		3.246.013	3.246.013	-	
Domestic Market Obligation (In Barel)	18.284	2.743	(15.541)	1	18.284	18.284	-	
Total Lifting Oil (In Thousands USD)	4.990	4.990	-		4.990	4.990	-	
Total Lifting Gas (In Thousands USD)	153.857	85.122	(68.735)	1	153.857	153.857	-	
Domestic Market Obligation Fee (In Thousands USD)	600	90	(510)	1	90	90	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	310	310	1	310	310	-	
Over/(Under) Lifting Gas (In Thousands USD)	2.308	2.473	166	1	2.473	2.473	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	152.125	152.125	-		152.125	152.125	-	
Total Lifting Gas (In MMBTU)	31.742.579	-	(31.742.579)	1	31.742.579	31.742.579	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	12.486	10.409	(2.077)	1	12.486	12.486	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	2.212	2.212	-		2.212	2.212	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	24.335	23.649	(686)	1	24.335	24.335	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
<b>KG Wiriagar Petroleum Ltd.</b>	6.490	6.450	(40)	1	6.490	6.490	-	
<b>Wiriagar Overseas Limited (D/H Talisman Wiriagar Overseas Limited)</b>	11.950	11.950	-		11.950	11.950	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	390.761
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	90
Value Added Tax	-	-
Land and Building Tax	-	229.824
Local Tax and Levy	-	-



## 06 Camar Resources Canada Inc.

## Bawean

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	-	34.691	34.691	1	34.691	34.691	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	9.843	9.843	-		9.843	9.843	-	
Total Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	1.476	-	(1.476)	1	-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	231.275	231.275	-		231.275	231.275	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursment (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	1.476	1.476	-		1.476	1.476	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
<b>Camar Bawean Petroleum Limited</b>	-	-	-		-	-	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	348.649
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	8.737	-
Land and Building Tax	-	5.738
Local Tax and Levy	-	-

07 Chevron Indonesia Company  
East Kalimantan

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	4.477.907	1.672.493	(2.805.414)	1	1.672.493	1.672.493	-	
Government Lifting Gas (In MSCF)	4.245.026	4.213.792	(31.234)	1	4.245.026	4.245.026	-	
Domestic Market Obligation (In Barel)	443.539	443.539	-		443.539	443.539	-	
Total Lifting Oil (In Thousands USD)	247.587	247.587	-		247.587	247.587	-	
Total Lifting Gas (In Thousands USD)	184.785	173.956	(10.829)	1	184.785	184.785	-	
Domestic Market Obligation Fee (In Thousands USD)	698	698	-		698	698	-	
Over/(Under) Lifting Oil (In Thousands USD)	22.772	22.772	-		22.772	22.772	-	
Over/(Under) Lifting Gas (In Thousands USD)	14.433	14.434	1	1	14.434	14.434	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	6.150.400	6.167.359	16.959	1	6.150.400	6.150.400	-	
Total Lifting Gas (In MMBTU)	35.452.122	35.452.122	-		35.452.122	35.452.122	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	17.547	17.548	1	1	17.548	17.548	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	530.373	530.373	-		530.373	530.373	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	68.647	68.647	-		68.647	68.647	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	18.545	12.122	(6.424)	1	18.545	18.545	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								
Inpex Offshore North Mahakam, LTD	1.329	1.329	-		1.329	1.329	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	422
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	698
Value Added Tax	269.919	-
Land and Building Tax	-	344.889
Local Tax and Levy	92	-

08 Chevron Rapak Ltd.  
Rapak

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	19.100	19.100	-		19.100	19.100	-	
Government Lifting Gas (In MSCF)	490.257	490.285	28	1	490.257	490.257	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	25.093	25.093	-		25.093	25.093	-	
Total Lifting Gas (In Thousands USD)	40.942	39.679	(1.263)	1	40.942	40.942	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	483	483	-		483	483	-	
Over/(Under) Lifting Gas (In Thousands USD)	(559)	(559)	-		(559)	(559)	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	516.275	516.275	-		516.275	516.275	-	
Total Lifting Gas (In MMBTU)	10.081.768	10.082.705	938	1	10.081.768	10.081.768	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	968	968	-		968	968	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	1.755	787	(968)	1	1.755	1.755	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
ENI Rapak Limited	-	-	-		-	-	-	A
Tiptop Rapak Limited	-	-	-		-	-	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Companies did not submit LO

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
Deduction Factor Of Revenue Stream		
DMO Fees	-	-
Value Added Tax	445.336	-
Land and Building Tax	-	773
Local Tax and Levy	-	-

09 Chevron Makassar Ltd.  
Makassar Strait

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	71.740	71.740	-		71.740	71.740	-	
Government Lifting Gas (In MSCF)	(1.426.390)	(1.431.354)	(4.964)	1	(1.426.390)	(1.426.390)	-	
Domestic Market Obligation (In Barel)	175.325	175.325	-		175.325	175.325	-	
Total Lifting Oil (In Thousands USD)	60.675	60.675	-		60.675	60.675	-	
Total Lifting Gas (In Thousands USD)	(15.519)	(18.677)	(3.159)	1	(18.677)	(18.677)	-	
Domestic Market Obligation Fee (In Thousands USD)	1.839	1.839	-		1.839	1.839	-	
Over/(Under) Lifting Oil (In Thousands USD)	7.899	7.899	-		7.899	7.899	-	
Over/(Under) Lifting Gas (In Thousands USD)	3.163	3.163	-		3.163	3.163	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	1.446.649	1.446.649	-		1.446.649	1.446.649	-	
Total Lifting Gas (In MMBTU)	3.046.096	3.046.096	-		3.046.096	3.046.096	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	49.072	49.072	-		49.072	49.072	-	
	<b>SKK Migas</b>	<b>D. G. Budget</b>			<b>SKK Migas</b>	<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	3.429	3.429	-		3.429	3.429	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	421	40	(381)	1	421	421	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
PT Pertamina Hulu Energi Makassar Strait	-	-	-		-	-	-	
BUT Tiptop Makassar Ltd.	-	-	-		-	-	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	22.248	-
Land and Building Tax	-	49.175
Local Tax and Levy	-	-

10 Chevron Pacific Indonesia  
Rokan

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	41.433.838	41.433.838	-		41.433.838	41.433.838	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barel)	5.599.504	5.599.504	-		5.599.504	5.599.504	-	
Total Lifting Oil (In Thousands USD)	3.619.571	3.619.571	-		3.619.571	3.619.571	-	
Total Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (In Thousands USD)	40.549	40.549	-		40.549	40.549	-	
Over/(Under) Lifting Oil (In Thousands USD)	14.609	14.609	-		14.609	14.609	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	91.596.290	91.596.290	-		91.596.290	91.596.290	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	111.251	122.143	10.892	1	122.142	122.142	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	1.325.899	1.210.869	(115.031)	1	1.325.899	1.325.899	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	1.670.200	1.670.200	-		1.670.200	1.670.200	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	1.671
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	46.401
Value Added Tax	1.083.194	-
Land and Building Tax	-	2.599.016
Local Tax and Levy	14.982	-

11 CITIC Seram Energy Limited  
Seram Non Bula

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	79.007	79.007	-		79.007	79.007	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	41.909	41.909	-		41.909	41.909	-	
Total Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	1.404.572	1.404.572	-		1.404.572	1.404.572	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	2.357	2.357	-		2.357	2.357	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
KUFPEC (Indonesia) Limited	-	0	-	1	0	0	-	
GULF Petroleum Investment Co.	-	-	-		-	-	-	
LION International Investment Ltd.	-	-	-		-	-	-	A

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Companies did not report

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	3
Abandon Site Restoration (ASR)	-	878.011
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	26.725	-
Land and Building Tax	-	19.338
Local Tax and Levy	-	-

## 12 CNOOC SES Ltd.

## South East Sumatera

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	3.646.564	3.646.564	-		3.646.564	3.646.564	-	
Government Lifting Gas (In MSCF)	20.894.198	7.163.587	(13.730.611)	1	7.163.587	7.163.587	-	
Domestic Market Obligation (In Barel)	-	583.681	583.681	1	-	583.681	583.681	C
Total Lifting Oil (In Thousands USD)	475.124	475.124	-		475.124	475.124	-	
Total Lifting Gas (In Thousands USD)	153.861	153.861	-		153.861	153.861	-	
Domestic Market Obligation Fee (In Thousands USD)	-	1.041	1.041	1	-	1.041	1.041	C
Over/(Under) Lifting Oil (In Thousands USD)	12.707	2.028	(10.679)	1	1.271	2.028	757	C
Over/(Under) Lifting Gas (In Thousands USD)	(509)	(509)	-		(509)	(509)	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	11.758.579	11.758.579	-		11.758.579	11.758.579	-	
Total Lifting Gas (In MMBTU)	22.947.004	22.947.004	-		22.947.004	22.947.004	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	40.677	96.513	55.836	1	96.513	96.513	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	268.899	394.795	125.896	1	268.899	628.014	359.115	A
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	155.293	155.293	-		155.293	155.293	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	64.526	64.008	(518)	1	64.526	64.526	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								
PT Pertamina Hulu Energi Oses	6.993	6.993	-		6.993	6.993	-	
PT Saka Energi Sumatera	4.052	4.052	-		4.052	4.052	-	
KUPPEC Regional Venture (Indonesia) Ltd								B

Description:

1 Initial reporting is incomplete or incorrect

Description:

- A Until deadline, reporting entity doesn't provide confirmation or explain for the differences  
 B Companies did not report  
 C Dispute occurred between SKK and KKKS reporting

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
Deduction Factor Of Revenue Stream		
DMO Fees	-	-
Value Added Tax	292.907	-
Land and Building Tax	-	444.548
Local Tax and Levy	-	-

13 Conocophillips (Grissik) Ltd.  
Corridor

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	1.033.417	1.033.417	-		1.033.417	1.033.417	-	
Government Lifting Gas (In MSCF)	68.808.588	68.805.575	(3.013)	1	68.808.588	68.808.588	-	
Domestic Market Obligation (In Barel)	231.940	231.940	-		231.940	231.940	-	
Total Lifting Oil (In Thousands USD)	86.944	86.944	-		86.944	86.944	-	
Total Lifting Gas (In Thousands USD)	1.573.563	1.573.563	-		1.573.563	1.573.563	-	
Domestic Market Obligation Fee (In Thousands USD)	1.164	1.164	-		1.164	1.164	-	
Over/(Under) Lifting Oil (In Thousands USD)	9.981	10.732	751	1	9.981	9.981	-	
Over/(Under) Lifting Gas (In Thousands USD)	13.941	11.525	(2.416)	1	13.941	13.941	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	2.597.728	2.618.472	20.744	1	2.597.728	2.597.728	-	
Total Lifting Gas (In MMBTU)	302.164.937	302.164.937	-		302.164.937	302.164.937	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	157.712	157.713	1	2	157.712	157.713	1	B
Land and Building Tax (In Millions Rupiah)	971.975	-	(971.975)	1	971.975	-	(971.975)	C
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursment (In Millions Rupiah)	494.353	465.536	(28.818)	1	494.353	494.353	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	37.081	37.081	-		37.081	37.081	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	354.032	358.039	4.008	1	354.032	354.032	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								
Talisman (Corridor) Ltd.	119.208	119.209	1	2	119.208	119.209	1	B
PT. Pertamina Hulu Energi Corridor	29.052	-	(29.052)	1	29.052	-	(29.052)	A

Description:

- 1 Initial reporting is incomplete or incorrect
- 2 Rounding

Description:

- A NTPN doesn't register in DJP database
- B Rounding
- C Difference can't confirm because over the cut off date

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	1.296
Abandon Site Restoration (ASR)	-	10.148.518
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	1.164
Value Added Tax	451.957	-
Land and Building Tax	-	971.975
Local Tax and Levy	378	-



14 Medco E&P Natuna Ltd.  
South Natuna B

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS (1)	Government SKK Migas (2)	Initial Different (3) = (2) - (1)	Desc. (4)	KKKS (5)	Government SKK Migas (6)	Unreconciled Different (7) = (6) - (5)	Desc. (8)
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	1.041.736	1.041.736	-		1.041.736	1.041.736	-	
Government Lifting Gas (In MSCF)	4.703.862	4.908.456	204.594	1	4.703.862	4.703.862	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	276.825	276.825	-		276.825	276.825	-	
Total Lifting Gas (In Thousands USD)	481.198	542.496	61.299	1	542.496	542.496	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	404	(404)	(807)	1	404	404	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	7.319.172	7.319.172	-		7.319.172	7.319.172	-	
Total Lifting Gas (In MMBTU)	87.378.126	87.378.126	-		87.378.126	87.378.126	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	7.354	7.354	1	7.354	7.354	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	137.591	-	(137.591)	1	137.591	344.008	206.417	A
		<b>SKK Migas</b>				<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	34.123	34.123	-		34.123	34.123	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	35.471	-	(35.471)	1	35.471	35.471	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								
Prime Natuna Energy Inc.								B
Inpex Natuna Ltd.	6.434	6.507	73	1	6.434	6.434	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Until deadline, reporting entity doesn't provide confirmation or explain for the differences  
B Companies did not report

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	502
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	223.355	-
Land and Building Tax	-	543.354
Local Tax and Levy	2.579	-

15 EMP (Bentu) Ltd.  
Bentu Segat, Ons. Riau

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	-	-	-		-	-	-	
Government Lifting Gas (In MSCF)	-	5.675.036	5.675.036		-	5.675.036	5.675.036	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Total Lifting Gas (In Thousands USD)	-	108.746	108.746		-	108.746	108.746	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	860	860		-	860	860	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	-	-	-		-	-	-	
Total Lifting Gas (In MMBTU)	18.582.983	18.582.983	-		18.582.983	18.582.983	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	34.461	34.461	-		34.461	34.461	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								

Description:

Description:  
Companies did not report

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	-	-
Land and Building Tax	-	54.443
Local Tax and Levy	2	-

16 EMP Malacca Strait S.A  
Malacca Strait

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	242.986	242.986	-		242.986	242.986	-	
Government Lifting Gas (In MSCF)	176.081	176.081	-		176.081	176.081	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	39.480	39.480	-		39.480	39.480	-	
Total Lifting Gas (In Thousands USD)	6.016	6.016	-		6.016	6.016	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	(4.739)	(4.739)	-		(4.739)	(4.739)	-	
Over/(Under) Lifting Gas (In Thousands USD)	233	233	-		233	233	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	911.925	911.925	-		911.925	911.925	-	
Total Lifting Gas (In MMBTU)	758.648	758.648	-		758.648	758.648	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
	<b>SKK Migas</b>	<b>D. G. Budget</b>			<b>SKK Migas</b>	<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	12.036	12.036	-		12.036	12.036	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	1.557	179	(1.378)	1	1.557	1.557	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
OOGC Malacca	-	-	-		-	-	-	A
Imbang Tata Alam, PT	-	-	-		-	-	-	A
Malacca Petroleum Ltd	-	-	-		-	-	-	A

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Companies did not report

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	137
Abandon Site Restoration (ASR)	-	718.134
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	22.285	-
Land and Building Tax	-	50.231
Local Tax and Levy	282	-

17 Energy Equity Epic (Sengkang) Pty. Ltd.  
Sengkang

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	71	71	-		71	71	-	
Government Lifting Gas (In MSCF)	3.469.230	3.469.230	-		3.469.230	3.469.230	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	8	8	-		8	8	-	
Total Lifting Gas (In Thousands USD)	60.953	60.953	-		60.953	60.953	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	1	1	1	1	1	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	276	276	1	276	276	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	189	-	(189)	1	-	-	-	
Total Lifting Gas (In MMBTU)	16.366.505	16.366.505	-		16.366.505	16.366.505	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	14.166	3.754	(10.411)	1	14.166	14.166	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	13.354	9.866	(3.488)	1	13.354	13.354	-	
<b>PARTNER - Corporate and Dividend Tax (In Thousands USD)</b>		<b>D. G. Tax</b>				<b>D. G. Tax</b>		

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	108
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	9.152	-
Land and Building Tax	-	93.816
Local Tax and Levy	-	-

18 Indonesia Petroleum Ltd  
Mahakam (Attaka Unit)

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barrel)	5.435.406	5.435.406	-		5.435.406	5.435.406	-	
Government Lifting Gas (In MSCF)	61.906.384	62.550.562	644.178	1	62.550.562	62.550.562	-	
Domestic Market Obligation (In Barrel)	891.968	891.969	1	2	891.968	891.969	1	A
Total Lifting Oil (In Thousands USD)	517.519	517.519	-		517.519	517.519	-	
Total Lifting Gas (In Thousands USD)	1.543.883	1.543.883	-		1.543.883	1.543.883	-	
Domestic Market Obligation Fee (In Thousands USD)	1.588	1.588	-		1.588	1.588	-	
Over/(Under) Lifting Oil (In Thousands USD)	17.077	17.077	-		17.077	17.077	-	
Over/(Under) Lifting Gas (In Thousands USD)	(5.415)	(5.415)	-		(5.415)	(5.415)	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barrel)	12.368.603	12.458.189	89.586	1	12.368.603	12.368.603	-	
Total Lifting Gas (In MMBTU)	1.280.814	1.280.814	-		1.280.814	1.280.814	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	277.939	278.186	247	1	278.186	278.186	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	228.209	228.209	-		228.209	228.209	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	1.940	150	(1.790)	1	1.940	1.940	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
<b>Total E&amp;P Indonesia</b>	<b>213.477</b>	<b>253.910</b>	<b>40.434</b>	<b>1</b>	<b>253.919</b>	<b>253.919</b>	<b>-</b>	

Description:

- 1 Initial reporting is incomplete or incorrect
- 2 Rounding

Description:

- A Rounding

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	5.637	-
Land and Building Tax	-	6.798
Local Tax and Levy	-	-

19 Kalrez Petroleum (Seram) Limited  
Bula, Seram

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	14.478	14.478	-		14.478	14.478	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	4.560	4.560	-		4.560	4.560	-	
Total Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	112.609	112.609	-		112.609	112.609	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	0	-	1	0	0	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	586	586	-		586	586	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	-	-
Land and Building Tax	-	246.580
Local Tax and Levy	-	-

20 Kangean Energy Indonesia Limited  
Kangean

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	-	-	-		-	-	-	
Government Lifting Gas (In MSCF)	8.374.419	8.374.419	-		8.374.419	8.374.419	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Total Lifting Gas (In Thousands USD)	503.570	503.570	-		503.570	503.570	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	-	-	-		-	-	-	
Total Lifting Gas (In MMBTU)	76.732.369	76.732.369	-		76.732.369	76.732.369	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	23.210	0	(23.210)	1	23.210	23.210	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	51.256	36.905	(14.351)	1	51.256	51.256	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
<b>EMP Exploration (Kangean) Ltd.</b>	-	-	-		-	-	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	275
Abandon Site Restoration (ASR)	-	4.714.414
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	314.783	-
Land and Building Tax	-	6.872
Local Tax and Levy	-	-

21 Lapindo Brantas Inc.  
Brantas

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	316	316	-		316	316	-	
Government Lifting Gas (In MSCF)	154.482	154.482	-		154.482	154.482	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	60	60	-		60	60	-	
Total Lifting Gas (In Thousands USD)	12.985	12.985	-		12.985	12.985	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	2.222	2.222.000	2.219.778	1	2.222	2.222	-	
Total Lifting Gas (In MMBTU)	2.314.280	2.314.280	-		2.314.280	2.314.280	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	A
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	9	9	-		9	9	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	1.338	24	(1.314)	1	1.338	1.338	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								
<b>PT Prakarsa Brantas</b>								B
<b>PT Minarak Brantas Gas</b>								B

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Companies did not submit LO  
B Companies did not report

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	54
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	-	-
Land and Building Tax	-	378.108
Local Tax and Levy	-	-



Appendix 3.1 KKKS Reconciliation Summary For 2016

22 Exxonmobil Cepu Ltd.  
Cepu

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	25.113.920	25.113.920	-		25.113.920	25.113.920	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barel)	6.962.815	6.962.815	-		6.962.815	6.962.815	-	
Total Lifting Oil (In Thousands USD)	2.470.201	2.470.201	-		2.470.201	2.470.201	-	
Total Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (In Thousands USD)	275.692	275.692	-		275.692	275.692	-	
Over/(Under) Lifting Oil (In Thousands USD)	30.473	30.473	-		30.473	30.473	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	62.386.904	62.386.904	-		62.386.904	62.386.904	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	68.338	68.339	1	3	68.338	68.339	1	C
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	960.420	960.420	-		960.420	960.420	-	
	<b>SKK Migas</b>	<b>D. G. Budget</b>			<b>SKK Migas</b>	<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	1.030.876	1.030.876	-		1.030.876	1.030.876	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								
Ampolex (Cepu) PTE. Ltd.	81.673	81.674	1	1	81.673	81.674	1	C
PT. Pertamina EP Cepu								B
PT Sarana Patra Hulu Cepu	3.109	3.490	381	2	3.109	3.490	381	A
PT Blora Patragas Hulu	6.218	7.758	1.540	2	7.946	7.946	-	
PT Asri Dharma Sejahtera	12.852	14.348	1.497	2	14.362	14.362	-	
PT Petrogas Jatim Utama Cendana	8.183	8.184	1	2	8.195	8.195	-	

Description:

- 1 Initial reporting is incomplete or incorrect
- 2 Companies submit the report using accrual basis method
- 3 Rounding

Description:

- A Until deadline, reporting entity doesn't provide confirmation or explain for the differences
- B Perusahaan tidak melapor
- C Rounding

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	1.886
Abandon Site Restoration (ASR)	-	-
Deduction Factor Of Revenue Stream		
DMO Fees	-	275.692
Value Added Tax	420.060	-
Land and Building Tax	-	30.384
Local Tax and Levy	121	-

23 PHE NSO  
North Sumatra

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	20.775	20.775	-		20.775	20.775	-	
Government Lifting Gas (In MSCF)	1.102.145	1.102.145	-		1.102.145	1.102.145	-	
Domestic Market Obligation (In Barel)	3.839	3.839	-		3.839	3.839	-	
Total Lifting Oil (In Thousands USD)	1.844	1.844	-		1.844	1.844	-	
Total Lifting Gas (In Thousands USD)	54.448	54.448	-		54.448	54.448	-	
Domestic Market Obligation Fee (In Thousands USD)	18	18	-		18	18	-	
Over/(Under) Lifting Oil (In Thousands USD)	88	88	-		88	88	-	
Over/(Under) Lifting Gas (In Thousands USD)	517	517	-		517	517	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	39.923	36.102	(3.821)	1	39.923	39.923	-	
Total Lifting Gas (In MMBTU)	7.365.256	7.365.256	-		7.365.256	7.365.256	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	5.978	5.978	-		5.978	5.978	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	974	974	-		974	974	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	13.972	8.655	(5.317)	1	8.655	8.655	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	111
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	23.447	-
Land and Building Tax	-	13.956
Local Tax and Levy	-	-

24 Montd'or Oil Tungkal Limited  
Tungkal

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	7.639	59.508	51.869	1	59.508	59.508	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	19.383	19.383	-		19.383	19.383	-	
Total Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	483.502	483.502	-		483.502	483.502	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursment (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	2.386	2.386	-		2.386	2.386	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								
<b>Fuel-X Tungkal Ltd.</b>								A

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Companies did not report

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	38
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	-	-
Land and Building Tax	-	93.943
Local Tax and Levy	-	-

25 Mubadala Petroleum  
Sebuku

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	9.500	9.500	-		9.500	9.500	-	
Government Lifting Gas (In MSCF)	839.571	839.571	-		839.571	839.571	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	3.343	3.343	-		3.343	3.343	-	
Total Lifting Gas (In Thousands USD)	150.906	150.906	-		150.906	150.906	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	11	(11)	(21)	1	(11)	(11)	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	63.500	63.500	-		63.500	63.500	-	
Total Lifting Gas (In MMBTU)	25.582.608	25.582.608	-		25.582.608	25.582.608	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursment (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	500	500	-		500	500	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	5.389	5.389	-		5.389	5.389	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
<b>Total E&amp;P Sebuku</b>	-	0	-	1	0	0	-	
<b>Inpex South Makassar Ltd.</b>	-	-	-		-	-	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	28
Abandon Site Restoration (ASR)	-	2.593.731
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	11.999	-
Land and Building Tax	-	549.858
Local Tax and Levy	-	-

26 Pertamina Hulu Energi ONWJ Ltd.  
Northwest Java Sea

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barrel)	6.195.602	6.195.602	-		6.195.602	6.195.602	-	
Government Lifting Gas (In MSCF)	14.269.856	14.269.856	-		14.269.856	14.269.856	-	
Domestic Market Obligation (In Barrel)	947.623	947.623	-		947.623	947.623	-	
Total Lifting Oil (In Thousands USD)	517.985	517.985	-		517.985	517.985	-	
Total Lifting Gas (In Thousands USD)	386.157	386.157	-		386.157	386.157	-	
Domestic Market Obligation Fee (In Thousands USD)	1.059	1.059	-		1.059	1.059	-	
Over/(Under) Lifting Oil (In Thousands USD)	4.467	4.467	-		4.467	4.467	-	
Over/(Under) Lifting Gas (In Thousands USD)	(4.479)	(4.479)	-		(4.479)	(4.479)	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barrel)	13.140.354	13.141.463	1.109	1	13.141.463	13.141.463	-	
Total Lifting Gas (In MMBTU)	53.668.133	53.668.133	-		53.668.133	53.668.133	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	43.373	47.088	3.715	1	47.088	47.088	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursment (In Millions Rupiah)	423.336	423.336	-		423.336	423.336	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	258.598	258.598	-		258.598	258.598	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	103.592	103.592	-		103.592	103.592	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								
EMP ONWJ Ltd.								A
KUFPEC Indonesia ONWJ BV								A

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Companies did not report

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	157
Abandon Site Restoration (ASR)	-	2.395.072
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	1.059
Value Added Tax	339.298	-
Land and Building Tax	-	2.031
Local Tax and Levy	-	-

27 PT Benuo Taka Wailawi  
Wailawi

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	-	-	-		-	-	-	
Government Lifting Gas (In MSCF)	109.564	109.564	-		109.564	109.564	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Total Lifting Gas (In Thousands USD)	1.934	1.934	-		1.934	1.934	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	12	12	-		12	12	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	-	-	-		-	-	-	
Total Lifting Gas (In MMBTU)	400.110	400.110	-		400.110	400.110	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	A
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	597	597	1	597	597	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
<b>Centre Energy Petroleum Limited</b>	-	-	-		-	-	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Companies did not submit LO

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	4
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	-	-
Land and Building Tax	-	76.334
Local Tax and Levy	-	-

28 Petrogas (Basin) Ltd.  
Kepala Burung

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barrel)	237.868	237.868	-		237.868	237.868	-	
Government Lifting Gas (In MSCF)	183.265	199.709	16.445	1	183.264	183.264	-	
Domestic Market Obligation (In Barrel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	61.676	61.676	-		61.676	61.676	-	
Total Lifting Gas (In Thousands USD)	9.733	10.520	787	1	10.520	10.520	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	(1)	(1)	-		(1)	(1)	-	
Over/(Under) Lifting Gas (In Thousands USD)	2.140	1.840	(300)	1	2.140	2.140	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barrel)	1.624.285	1.625.760	1.475	1	1.624.285	1.624.285	-	
Total Lifting Gas (In MMBTU)	2.655.598	2.511.071	(144.528)	1	2.655.598	2.655.598	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	686	-	(686)	1	686	-	(686)	B
Land and Building Tax (In Millions Rupiah)	-	-	-	1	-	-	-	B
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	19.881	-	(19.881)	1	54.603	54.603	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	7.936	7.936	-		7.936	7.936	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	597	98	(498)	1	766	766	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Petrochina International (Bermuda) Ltd.	375	-	(375)	1	375	345	(30)	A
RHP Salawati Basin B.V.	522	-	(522)	1	522	-	(522)	B
PT Pertamina Hulu Energi Salawati Basin	215	215	-		215	215	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

A NTPN doesn't register in DJP database

B Companies did not submit LO

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	93
Abandon Site Restoration (ASR)	-	1.133.927
Deduction Factor Of Revenue Stream		
DMO Fees	-	115
Value Added Tax	37.384	-
Land and Building Tax	-	1.522
Local Tax and Levy	903	-

29 Petrochina International Bangko Ltd.  
Bangko

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	329	329	-		329	329	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	129	129	-		129	129	-	
Total Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	3	3	-		3	3	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	3.341	3.341	-		3.341	3.341	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	16	16	-		16	16	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								

Description:

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	21.167
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	153	-
Land and Building Tax	-	344.940
Local Tax and Levy	-	-



30 Petrochina International Jabung Ltd.  
Jabung

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barrel)	2.711.712	2.711.712	-		2.711.712	2.711.712	-	
Government Lifting Gas (In MSCF)	10.051.532	11.822.718	1.771.186	1	10.051.532	10.051.532	-	
Domestic Market Obligation (In Barrel)	361.926	361.926	-		361.926	361.926	-	
Total Lifting Oil (In Thousands USD)	203.567	203.567	-		203.567	203.567	-	
Total Lifting Gas (In Thousands USD)	268.139	446.708	178.570	1	446.708	446.708	-	
Domestic Market Obligation Fee (In Thousands USD)	2.232	2.232	-		2.232	2.232	-	
Over/(Under) Lifting Oil (In Thousands USD)	6.032	5.968	(64)	1	6.032	6.032	-	
Over/(Under) Lifting Gas (In Thousands USD)	(559)	(581)	(21)	1	(559)	(559)	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barrel)	4.953.410	4.953.412	2	1	4.953.410	4.953.410	-	
Total Lifting Gas (In MMBTU)	79.636.893	79.781.420	144.528	1	79.636.893	79.636.893	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	29.692	29.693	1	2	29.692	29.693	1	A
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	260.872	206.706	(54.167)	1	260.872	260.872	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	111.813	111.813	-		111.813	111.813	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	88.183	88.183	1	88.183	88.183	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
<b>PP Oil &amp; Gas (Indonesia - Jabung) Ltd.</b>	31.976	31.977	1	2	31.976	31.977	1	A
<b>BUT. Petronas Carigali Jabung Ltd</b>	28.361	13.438	(14.924)	1	41.799	41.799	-	
<b>PT. Pertamina Hulu Energi Jabung</b>	15.227	15.227	-		15.227	15.227	-	

Description:

- 1 Initial reporting is incomplete or incorrect
- 2 Rounding

Description:

- A Rounding

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	578
Abandon Site Restoration (ASR)	-	2.161.942
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	2.885
Value Added Tax	197.330	-
Land and Building Tax	-	19.655
Local Tax and Levy	1.587	-

31 Petronas Carigali (Ketapang) Ltd.  
Ketapang

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barrel)	928.870	928.870	-		928.870	928.870	-	
Government Lifting Gas (In MSCF)	134.805	134.805	-		134.805	134.805	-	
Domestic Market Obligation (In Barrel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	251.104	251.104	-		251.104	251.104	-	
Total Lifting Gas (In Thousands USD)	12.758	12.758	-		12.758	12.758	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	2.860	4	(2.856)	1	4	4	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barrel)	6.344.225	6.344.225	-		6.344.225	6.344.225	-	
Total Lifting Gas (In MMBTU)	2.319.681	2.319.681	-		2.319.681	2.319.681	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	279	-	(279)	1	279	-	(279)	B
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	36.195	36.195	-		36.195	36.195	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	(63)	957	1.019	1	957	957	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
PT Saka Ketapang Perdana	-	-	-		-	-	-	
PC Ketapang II Ltd.								A

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Companies did not report

B Difference can't confirm because over the cut off date

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	37
Abandon Site Restoration (ASR)	-	8.047.343
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	241.688	-
Land and Building Tax	-	27.425
Local Tax and Levy	-	-

32 Petronas Carigali (Muriah) Ltd.  
Muriah

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	-	-	-		-	-	-	
Government Lifting Gas (In MSCF)	33.396.247	2.825.823	(30.570.424)	1	2.825.823	2.825.823	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Total Lifting Gas (In Thousands USD)	158.852	158.852	-		158.852	158.852	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	-	-	-		-	-	-	
Total Lifting Gas (In MMBTU)	33.538.679	33.538.679	-		33.538.679	33.538.679	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	14	-	(14)	1	14	-	(14)	A
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	88.183	13.441	(74.742)	1	13.441	13.441	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
<b>BUT Saka Energi Muriah Ltd</b>	-	-	-		-	-	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Differennce can't confirm because over the cut off date

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	36
Abandon Site Restoration (ASR)	-	2.916.358
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	45.202	-
Land and Building Tax	-	-
Local Tax and Levy	-	-

33 PHE Siak  
Siak

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	264.527	264.527	-		264.527	264.527	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barel)	36.730	36.730	-		36.730	36.730	-	
Total Lifting Oil (In Thousands USD)	25.971	25.971	-		25.971	25.971	-	
Total Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (In Thousands USD)	382	382	-		382	382	-	
Over/(Under) Lifting Oil (In Thousands USD)	1.411	1.411	-		1.411	1.411	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	624.411	624.411	-		624.411	624.411	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	545	165	(380)	1	710	710	-	
Land and Building Tax (In Millions Rupiah)	15.358	-	(15.358)	1	15.358	-	(15.358)	A
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	11.582	11.582	-		11.582	11.582	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	462	-	(462)	1	-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Differennce can't confirm because over the cut off date

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	285
Abandon Site Restoration (ASR)	-	-
Deduction Factor Of Revenue Stream		
DMO Fees	-	382
Value Added Tax	10.443	-
Land and Building Tax	-	244.707
Local Tax and Levy	18.320	-

34 Premier Oil Natuna Sea B.V.  
Natuna Sea Block "A"

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	76.413	76.413	-		76.413	76.413	-	
Government Lifting Gas (In MSCF)	19.004.504	19.004.504	-		19.004.504	19.004.504	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	20.171	20.171	-		20.171	20.171	-	
Total Lifting Gas (In Thousands USD)	488.176	488.176	-		488.176	488.176	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	(302)	(302)	-		(302)	(302)	-	
Over/(Under) Lifting Gas (In Thousands USD)	2.874	2.874	-		2.874	2.874	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	473.492	473.492	-		473.492	473.492	-	
Total Lifting Gas (In MMBTU)	84.210.438	84.210.438	-		84.210.438	84.210.438	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	27.384	27.384	-		27.384	27.384	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	218.349	205.246	(13.103)	1	227.545	227.545	-	
	<b>SKK Migas</b>	<b>D. G. Budget</b>			<b>SKK Migas</b>	<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	4.030	4.030	-		4.030	4.030	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	118.253	118.253	-		118.253	118.253	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
<b>KUFPEC Indonesia Natuna BV</b>	26.555	31.997	5.442	2	31.996	35.050	3.054	A
<b>BUT Natuna 1 BV</b>	14.329	6	(14.323)	1	14.334	14.334	-	
<b>BUT Natuna 2 BV</b>	22.276	22.276	-		22.276	22.276	-	

Description:

- 1 Initial reporting is incomplete or incorrect
- 2 Companies submit the report using accrual basis method

Description:

- A Until deadline, reporting entity doesn't provide confirmation or explain for the differences

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	249
Abandon Site Restoration (ASR)	-	3.956.114
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	89.605	-
Land and Building Tax	-	-
Local Tax and Levy	356	-

35 PHE Kampar  
Kampar

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	103.390	103.390	-		103.390	103.390	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barel)	20.011	26.662	6.651	1	26.662	26.662	-	
Total Lifting Oil (In Thousands USD)	18.624	18.624	-		18.624	18.624	-	
Total Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (In Thousands USD)	170	274	104	1	274	274	-	
Over/(Under) Lifting Oil (In Thousands USD)	101	101	-		101	101	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	453.257	453.257	-		453.257	453.257	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	-	5.000	5.000	1	5.000	5.000	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	230	0	(230)	1	230	230	-	
Land and Building Tax (In Millions Rupiah)	25.269	-	(25.269)	1	25.269	-	(25.269)	A
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	4.129	4.129	-		4.129	4.129	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	957	-	(957)	1	-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Differennce can't confirm because over the cut off date

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	212
Abandon Site Restoration (ASR)	-	-
Deduction Factor Of Revenue Stream		
DMO Fees	-	274
Value Added Tax	5.217	-
Land and Building Tax	-	4.840
Local Tax and Levy	8	-

36 PT Medco E&P Lematang  
Lematang

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barrel)	412.028	-	(412.028)	1	-	-	-	
Government Lifting Gas (In MSCF)	23.122	1.069.858	1.046.736	1	1.069.858	1.069.858	-	
Domestic Market Obligation (In Barrel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Total Lifting Gas (In Thousands USD)	110.719	110.719	-		110.719	110.719	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	0	0	-		0	0	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barrel)	-	-	-		-	-	-	
Total Lifting Gas (In MMBTU)	13.076.086	13.076.086	-		13.076.086	13.076.086	-	
Signature Bonus (In Thousands USD)	-	1.000	1.000	1	1.000	1.000	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	1	1	2	1	1	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	9.369	9.369	-		9.369	9.369	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Lematang E&P Ltd.	-	-	-		-	-	-	
Lundin Lematang B.V.	-	-	-		-	-	-	

Description:

- 1 Initial reporting is incomplete or incorrect
- 2 Companies submit the report using accrual basis method

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	42
Abandon Site Restoration (ASR)	-	295.333
Deduction Factor Of Revenue Stream		
DMO Fees	-	-
Value Added Tax	7.642	-
Land and Building Tax	-	114.572
Local Tax and Levy	-	-

37 PT Medco E&P Rimau  
Rimau

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	711.551	711.551	-		711.551	711.551	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barel)	237.487	237.487	-		237.487	237.487	-	
Total Lifting Oil (In Thousands USD)	146.750	146.750	-		146.750	146.750	-	
Total Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (In Thousands USD)	1.474	1.474	-		1.474	1.474	-	
Over/(Under) Lifting Oil (In Thousands USD)	3.527	33.099	29.573	1	3.527	3.527	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	3.546.469	3.546.469	-		3.546.469	3.546.469	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	3.415	3.436	21	2	3.436	3.436	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	31.452	80.610	49.157	1	80.610	80.610	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	29.505	66.131	36.626	1	29.505	29.505	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
<b>Perusahaan Daerah Pertambangan Dan Energi Sumatera Selatan</b>	232	197	(35)	2	199	199	-	

Description:

- 1 Initial reporting is incomplete or incorrect
- 2 Companies submit the report using accrual basis method

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	59
Abandon Site Restoration (ASR)	-	1.422.165
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	1.320
Value Added Tax	48.100	-
Land and Building Tax	-	149.147
Local Tax and Levy	-	-



38 PT Medco E&P South Sumatera  
South Sumatera

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	1.910.512	1.910.512	-		1.910.512	1.910.512	-	
Government Lifting Gas (In MSCF)	11.583.635	11.583.635	-		11.583.635	11.583.635	-	
Domestic Market Obligation (In Barel)	93.652	93.652	-		93.652	93.652	-	
Total Lifting Oil (In Thousands USD)	78.531	78.531	-		78.531	78.531	-	
Total Lifting Gas (In Thousands USD)	115.719	115.719	-		115.719	115.719	-	
Domestic Market Obligation Fee (In Thousands USD)	962	962	-		962	962	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	(36.626)	(36.626)	1	-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	433	433	-		433	433	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	1.910.512	1.910.512	-		1.910.512	1.910.512	-	
Total Lifting Gas (In MMBTU)	23.618.406	23.618.406	-		23.618.406	23.618.406	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	14.525	15.045	521	2	15.171	15.171	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	29.022	144.721	115.699	1	144.721	144.721	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	78.531	41.905	(36.626)	1	78.531	78.531	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	58.217	58.217	-		58.217	58.217	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								

Description:

- 1 Initial reporting is incomplete or incorrect
- 2 Companies submit the report using accrual basis method

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	218.669
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	49.543	-
Land and Building Tax	-	14.653
Local Tax and Levy	598	-

39 PT Medco E&P Tarakan  
Tarakan

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barrel)	412.028	412.028	-		412.028	412.028	-	
Government Lifting Gas (In MSCF)	23.122	23.122	-		23.122	23.122	-	
Domestic Market Obligation (In Barrel)	49.312	49.312	-		49.312	49.312	-	
Total Lifting Oil (In Thousands USD)	31.219	31.219	-		31.219	31.219	-	
Total Lifting Gas (In Thousands USD)	1.845	1.845	-		1.845	1.845	-	
Domestic Market Obligation Fee (In Thousands USD)	314	314	-		314	314	-	
Over/(Under) Lifting Oil (In Thousands USD)	808	808	-		808	808	-	
Over/(Under) Lifting Gas (In Thousands USD)	145	145	-		145	145	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barrel)	736.389	736.389	-		736.389	736.389	-	
Total Lifting Gas (In MMBTU)	337.436	337.436	-		337.436	337.436	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	1.285	1.396	112	2	1.398	1.398	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	3.319	11.550	8.231	1	11.560	11.560	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	17.892	17.892	-		17.892	17.892	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	138	138	-		138	138	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								

Description:

- 1 Initial reporting is incomplete or incorrect
- 2 Companies submit the report using accrual basis method

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	2.947
Abandon Site Restoration (ASR)	-	385.435
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	285
Value Added Tax	5.048	-
Land and Building Tax	-	2.588.929
Local Tax and Levy	-	-

40 PT Pertamina EP  
Indonesia

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	7.368.139	7.368.139	-		7.368.139	7.368.139	-	
Government Lifting Gas (In MSCF)	52.539.394	52.539.394	-		52.539.394	52.539.394	-	
Domestic Market Obligation (In Barel)	5.119.618	5.119.618	-		5.119.618	5.119.618	-	
Total Lifting Oil (In Thousands USD)	1.213.209	1.213.209	-		1.213.209	1.213.209	-	
Total Lifting Gas (In Thousands USD)	1.694.629	1.694.629	-		1.694.629	1.694.629	-	
Domestic Market Obligation Fee (In Thousands USD)	203.885	203.901	16	1	203.901	203.901	-	
Over/(Under) Lifting Oil (In Thousands USD)	1.839	1.839	-		1.839	1.839	-	
Over/(Under) Lifting Gas (In Thousands USD)	(2.886)	(2.886)	-		(2.886)	(2.886)	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	30.461.722	30.446.801	(14.921)	1	30.461.722	30.461.722	-	
Total Lifting Gas (In MMBTU)	295.347.839	295.347.839	-		295.347.839	295.347.839	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	334.404	334.404	-		334.404	334.404	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	3.903.321	3.903.321	-		3.903.321	3.903.321	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	312.185	312.900	715	1	312.185	312.185	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	321.077	321.077	-		321.077	321.077	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	4.097
Abandon Site Restoration (ASR)	-	24.388.079
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	203.885
Value Added Tax	1.469.149	-
Land and Building Tax	-	-
Local Tax and Levy	2.616	-

41 PT PHE WMO  
West Madura

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	837.273	837.273	-		837.273	837.273	-	
Government Lifting Gas (In MSCF)	4.182.507	4.182.507	-		4.182.507	4.182.507	-	
Domestic Market Obligation (In Barel)	365.809	418.455	52.646	1	418.455	418.455	-	
Total Lifting Oil (In Thousands USD)	133.732	133.732	-		133.732	133.732	-	
Total Lifting Gas (In Thousands USD)	311.883	311.883	-		311.883	311.883	-	
Domestic Market Obligation Fee (In Thousands USD)	14.949	15.194	245	1	15.194	15.194	-	
Over/(Under) Lifting Oil (In Thousands USD)	2.902	(2.902)	(5.803)	1	(2.902)	(2.902)	-	
Over/(Under) Lifting Gas (In Thousands USD)	(1.654)	1.654	3.309	1	1.654	1.654	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	3.447.200	3.448.274	1.074	1	3.448.274	3.448.274	-	
Total Lifting Gas (In MMBTU)	42.620.255	42.620.255	-		42.620.255	42.620.255	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	20.637	22.134	1.497	1	22.134	22.134	-	
Land and Building Tax (In Millions Rupiah)	212.045	212.045	-		212.045	212.045	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	33.096	33.096	-		33.096	33.096	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	36.396	20.527	(15.869)	1	36.396	36.396	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								
<b>Kodeco Energy Co., Ltd.</b>	1.333	251	(1.082)	2	1.584	1.584	-	

Description:

- 1 Initial reporting is incomplete or incorrect
- 2 Companies submit the report using accrual basis method

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	211
Abandon Site Restoration (ASR)	-	2.000.000
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	2.211
Value Added Tax	208.650	-
Land and Building Tax	-	7.245
Local Tax and Levy	-	-

42 PT Sele Raya Merangin Dua  
Merangin II, South Sumatra

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barrel)	41.548	41.548	-		41.548	41.548	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barrel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	18.538	18.538	-		18.538	18.538	-	
Total Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barrel)	415.476	415.476	-		415.476	415.476	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	1.854	1.854	-		1.854	1.854	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Merangin BV	-	-	-		-	-	-	
Sinochem Merangin	-	-	-		-	-	-	

Description:

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
Deduction Factor Of Revenue Stream		
DMO Fees	-	-
Value Added Tax	10.982	-
Land and Building Tax	-	8.517
Local Tax and Levy	-	-

43 PT SPR Langgak  
Langgak

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barrel)	25.006	25.006	-		25.006	25.006	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barrel)	9.622	8.400	(1.222)	1	8.400	8.400	-	
Total Lifting Oil (In Thousands USD)	4.713	4.713	-		4.713	4.713	-	
Total Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (In Thousands USD)	105	85	(20)	1	85	85	-	
Over/(Under) Lifting Oil (In Thousands USD)	60	(60)	(120)	1	(60)	(60)	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barrel)	116.484	116.484	-		116.484	116.484	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	5	0	(5)	1	5	1	(4)	A
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	6.442	6.442	1	-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	1.096	1.096	-		1.096	1.096	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
<b>Kingswood Capital Ltd.</b>	-	-	-		-	-	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

A NTPN doesn't register in DJP database

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	10.891
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	112
Value Added Tax	-	-
Land and Building Tax	-	3.176
Local Tax and Levy	92	-

44 PT Tiarabumi Petroleum  
West Air Komerung

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	8.097	8.097	-		8.097	8.097	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	3.174	3.174	-		3.174	3.174	-	
Total Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	80.968	80.968	-		80.968	80.968	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	2	2	1	2	2	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	317	317	-		317	317	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
Deduction Factor Of Revenue Stream		
DMO Fees	-	-
Value Added Tax	-	-
Land and Building Tax	-	86.404
Local Tax and Levy	-	-

45 Saka Indonesia Pangkah Ltd.  
Pangkah

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barrel)	233.485	233.485	-		233.485	233.485	-	
Government Lifting Gas (In MSCF)	1.432.574	1.498.274	65.699	1	1.432.575	1.432.575	-	
Domestic Market Obligation (In Barrel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	60.732	60.732	-		60.732	60.732	-	
Total Lifting Gas (In Thousands USD)	90.824	109.372	18.548	1	109.372	109.372	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	65	65	-		65	65	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barrel)	1.606.355	1.606.355	(1)	2	1.606.355	1.606.355	(1)	A
Total Lifting Gas (In MMBTU)	20.043.145	20.043.145	-		20.043.145	20.043.145	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	8.116	8.116	-		8.116	8.116	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	8.204	8.204	-		8.204	8.204	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
BUT Saka Pangkah LLC	-	-	-		-	-	-	
BUT Saka Pangkah BV	-	-	-		-	-	-	

Description:

- 1 Initial reporting is incomplete or incorrect  
2 Rounding

Description:

- A Rounding

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	376
Abandon Site Restoration (ASR)	-	3.012.984
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	129.518	-
Land and Building Tax	-	1.012
Local Tax and Levy	248	-



46 Ophir Indonesia (Bangkanai) Ltd.  
Bangkanai

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	16	16	-		16	16	-	
Government Lifting Gas (In MSCF)	33.160	33.160	-		33.160	33.160	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	4	4	-		4	4	-	
Total Lifting Gas (In Thousands USD)	2.236	2.236	-		2.236	2.236	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	125	125	-		125	125	-	
Total Lifting Gas (In MMBTU)	466.749	466.749	-		466.749	466.749	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	0	0	-		0	0	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	168	168	-		168	168	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Salamander Energy (Kerendan) Limited	-	-	-		-	-	-	
Salamander Energy (Central Kalimantan) Limited	-	-	-		-	-	-	
PT Saka Bangkanai Klemantan	-	-	-		-	-	-	

Description:

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	172
Abandon Site Restoration (ASR)	-	-
Deduction Factor Of Revenue Stream		
DMO Fees	-	-
Value Added Tax	10.458	-
Land and Building Tax	-	71.254
Local Tax and Levy	-	-

47 Santos (Madura Offshore) Pty. Ltd.  
Madura

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	-	-	-		-	-	-	
Government Lifting Gas (In MSCF)	2.354.153	2.354.153	-		2.354.153	2.354.153	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Total Lifting Gas (In Thousands USD)	125.012	125.012	-		125.012	125.012	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	26	26	-		26	26	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	-	-	-		-	-	-	
Total Lifting Gas (In MMBTU)	20.222.588	20.222.588	-		20.222.588	20.222.588	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	6.583	6.583	-		6.583	6.583	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	16.730	12.368	(4.362)	1	16.730	16.730	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	14.780	14.780	-		14.780	14.780	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
<b>BUT PC Madura Ltd</b>	2.393	2.387	(7)	1	2.393	2.393	-	
<b>PT. Petrogas Pantai Madura</b>	1.639	1.750	111	1	1.750	1.750	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	168
Abandon Site Restoration (ASR)	-	4.628.821
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	50.574	-
Land and Building Tax	-	78.393
Local Tax and Levy	-	-

48 Santos (Sampang) Pty. Ltd.  
Sampang

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barrel)	65.069	65.069	-		65.069	65.069	-	
Government Lifting Gas (In MSCF)	6.597.490	6.597.490	-		6.597.490	6.597.490	-	
Domestic Market Obligation (In Barrel)	-	36.304	36.304	1	36.304	36.304	-	
Total Lifting Oil (In Thousands USD)	19.415	19.415	-		19.415	19.415	-	
Total Lifting Gas (In Thousands USD)	165.051	165.051	-		165.051	165.051	-	
Domestic Market Obligation Fee (In Thousands USD)	-	255	255	1	255	255	-	
Over/(Under) Lifting Oil (In Thousands USD)	1.923	1.923	-		1.923	1.923	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barrel)	418.602	418.602	-		418.602	418.602	-	
Total Lifting Gas (In MMBTU)	26.100.865	26.100.865	-		26.100.865	26.100.865	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	15.979	15.991	12	1	15.991	15.991	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	71.297	71.297	-		71.297	71.297	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	2.922	2.922	-		2.922	2.922	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	45.199	45.199	-		45.199	45.199	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
<b>Singapore Petroleum Sampang Ltd.</b>	18.456	16.397	(2.058)	1	18.456	16.397	(2.058)	A
<b>Cue Sampang Pty.Ltd</b>	5.155	5.623	468	2	5.623	5.623	-	

Description:

- 1 Initial reporting is incomplete or incorrect
- 2 Companies submit the report using accrual basis method

Description:

- A Until deadline, reporting entity doesn't provide confirmation or explain for the differences

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	193
Abandon Site Restoration (ASR)	-	2.158.243
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	51.745	-
Land and Building Tax	-	57.931
Local Tax and Levy	-	-

49 Star Energy (Kakap) Ltd.  
Kakap

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	159.927	159.927	-		159.927	159.927	-	
Government Lifting Gas (In MSCF)	403.882	403.882	-		403.882	403.882	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	45.841	45.841	-		45.841	45.841	-	
Total Lifting Gas (In Thousands USD)	40.438	40.438	-		40.438	40.438	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	(481)	(481)	-		(481)	(481)	-	
Over/(Under) Lifting Gas (In Thousands USD)	11	11	-		11	11	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	1.019.173	1.019.173	-		1.019.173	1.019.173	-	
Total Lifting Gas (In MMBTU)	6.401.807	6.401.807	-		6.401.807	6.401.807	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	200.486	200.486	-		200.486	200.486	-	
	<b>SKK Migas</b>	<b>D. G. Budget</b>			<b>SKK Migas</b>	<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	7.101	7.101	-		7.101	7.101	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	3.022	3.022	-		3.022	3.022	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
BUT Premier Oil Kakap BV	-	45	45	1	45	45	-	
SPC Kakap Limited	529	0	(529)	1	529	529	-	
Novus UK (Kakap) Limited	639	-	(639)	1	639	639	-	
PT Pertamina Hulu Energi Kakap	-	-	-		-	-	-	
Natuna UK (Kakap 2) Limited	296	55.497	55.201	1	296	296	-	
Novus Nominees Pty Ltd	-	-	-		-	-	-	
Novus Petroleum Canada, Ltd	-	-	-		-	-	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	5
Abandon Site Restoration (ASR)	-	1.651.838
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	640
Value Added Tax	81.809	-
Land and Building Tax	-	5.521
Local Tax and Levy	302	-

50 Tately N.V  
Palmerah

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	21.085	21.085	-		21.085	21.085	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barel)	189.765	-	(189.765)	1	-	-	-	
Total Lifting Oil (In Thousands USD)	7.418	7.417	(1)	2	7.418	7.417	(1)	A
Total Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (In Thousands USD)	6.676	-	(6.676)	1	-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	210.850	210.850	-		210.850	210.850	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursment (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	742	742	-		742	742	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		

Description:

- 1 Initial reporting is incomplete or incorrect  
2 Rounding

Description:

- A Rounding

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	8.094	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	6.062	-
Land and Building Tax	-	2.151.745
Local Tax and Levy	-	-

51 Total E&P Indonesia  
Mahakam

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	10.615.853	5.307.927	(5.307.926)	1	5.307.927	5.307.927	-	
Government Lifting Gas (In MSCF)	128.987.348	64.493.674	(64.493.674)	1	64.493.674	64.493.674	-	
Domestic Market Obligation (In Barel)	1.684.260	842.130	(842.130)	1	842.130	842.130	-	
Total Lifting Oil (In Thousands USD)	977.689	488.844	(488.844)	1	488.844	488.844	-	
Total Lifting Gas (In Thousands USD)	3.070.060	1.535.030	(1.535.030)	1	1.535.030	1.535.030	-	
Domestic Market Obligation Fee (In Thousands USD)	3.156	1.578	(1.578)	1	1.578	1.578	-	
Over/(Under) Lifting Oil (In Thousands USD)	16.381	16.381	-		16.381	16.381	-	
Over/(Under) Lifting Gas (In Thousands USD)	(4.162)	(4.162)	-		(4.162)	(4.162)	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	11.677.519	11.784.064	106.545	1	11.677.519	11.677.519	-	
Total Lifting Gas (In MMBTU)	558.864.086	558.864.086	-		558.864.086	558.864.086	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	213.477	253.910	40.434	1	253.919	253.919	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	899.659	1.246.250	346.591	1	899.659	1.246.250	346.591	A
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	222.919	222.919	-		222.919	222.919	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	347.284	186.075	(161.209)	1	347.284	347.284	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								
<b>Inpex Cooperation</b>	277.939	278.186	247	1	278.186	278.186	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Until deadline, reporting entity doesn't provide confirmation or explain for the differences

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	26.496.063
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	1.469
Value Added Tax	999.247	-
Land and Building Tax	-	161.292
Local Tax and Levy	1.658	-

52 Vico CBM  
GMB Sanga-Sanga

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barrel)	-	-	-		-	-	-	
Government Lifting Gas (In MSCF)	1.546	10.195	8.649	1	10.195	10.195	-	
Domestic Market Obligation (In Barrel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	10	-	(10)	1	-	-	-	
Total Lifting Gas (In Thousands USD)	-	289	289	1	289	289	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barrel)	-	-	-		-	-	-	
Total Lifting Gas (In MMBTU)	38.580	38.580	-		38.580	38.580	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	7	-	(7)	1	7	-	(7)	A
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	79	79	-		79	79	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
<b>BP East Kalimantan CBM Limited</b>	18	18	-		18	18	-	
<b>BUT Eni CBM Ltd.</b>	14	-	(14)	1	14	-	(14)	A
<b>Virginia International Co. CBM Limited</b>	15	-	(15)	1	15	-	(15)	A

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Companies did not submit LO

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
Deduction Factor Of Revenue Stream		
DMO Fees	-	-
Value Added Tax	144	-
Land and Building Tax	-	478.818
Local Tax and Levy	-	-

53 Virginia Indonesia Company (VICO), Llc.  
Sanga-Sanga

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barrel)	2.813.594	2.813.594	-		2.813.594	2.813.594	-	
Government Lifting Gas (In MSCF)	9.323.309	9.416.397	93.088	1	9.416.397	9.416.397	-	
Domestic Market Obligation (In Barrel)	391.804	391.804	-		391.804	391.804	-	
Total Lifting Oil (In Thousands USD)	227.816	227.816	-		227.816	227.816	-	
Total Lifting Gas (In Thousands USD)	358.858	321.669	(37.190)	1	321.669	321.669	-	
Domestic Market Obligation Fee (In Thousands USD)	571	571	-		571	571	-	
Over/(Under) Lifting Oil (In Thousands USD)	(360)	(360)	-		(360)	(360)	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barrel)	5.433.000	5.433.000	-		5.433.000	5.433.000	-	
Total Lifting Gas (In MMBTU)	72.479.380	69.907.536	(2.571.843)	1	72.479.380	72.479.380	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	2.832	-	(2.832)	1	2.832	-	(2.832)	B
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	481.621	288.253	(193.368)	1	481.621	483.171	1.550	A
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	119.030	119.030	-		119.030	119.030	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	32.727	160.682	127.955	1	32.727	32.727	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
BUT Saka Energi Sanga Sanga Limited	11.362	12.000	638	1	12.000	12.000	-	
BUT Lasmo Sanga Sanga Limited	12.708	-	(12.708)	1	12.708	-	(12.708)	B
Opicoil Houston Inc.	-	-	-		-	-	-	
Virginia International Co. LLC	-	-	-		-	-	-	
Universe Gas & Oil Company Inc.	-	-	-		-	-	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Until deadline, reporting entity doesn't provide confirmation or explain for the differences

B Companies did not submit LO

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	37
Abandon Site Restoration (ASR)	-	-
Deduction Factor Of Revenue Stream		
DMO Fees	-	656
Value Added Tax	241.903	-
Land and Building Tax	-	107
Local Tax and Levy	11	-



54 JOA Total E&P Indonesia  
Tengah

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	-	-	-		-	-	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barel)	7.221	7.647	426	1	7.696	7.696	-	
Total Lifting Oil (In Thousands USD)	9.023	4.474	(4.549)	1	4.512	4.512	-	
Total Lifting Gas (In Thousands USD)	21.430	10.958	(10.472)	1	10.715	10.715	-	
Domestic Market Obligation Fee (In Thousands USD)	1	2	1	1	2	2	-	
Over/(Under) Lifting Oil (In Thousands USD)	1.056	2.322	1.266	1	2.347	2.347	-	
Over/(Under) Lifting Gas (In Thousands USD)	1.252	2.783	1.531	1	2.783	2.783	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	106.724	-	(106.724)	1	106.724	106.724	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	762	-	(762)	1	762	762	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
<b>PHE Tengah K - JOA P Tengah</b>	1.840	2.199	359	1	4.039	4.039	-	
<b>Inpex Tengah Ltd.</b>	1.055	982	(73)	1	1.055	1.055	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	178.362
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	-	-
Land and Building Tax	-	4.734
Local Tax and Levy	-	-

55 JOB Pertamina - Golden Spike Indonesia Ltd.  
Raja Dan Pendopo

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	10.498	10.498	-		10.498	10.498	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	3.325	3.325	-		3.325	3.325	-	
Total Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	85.299	85.299	-		85.299	85.299	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
	<b>SKK Migas</b>	<b>D. G. Budget</b>			<b>SKK Migas</b>	<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	409	409	-		409	409	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
<b>Golden Spike Energy Indonesia, PT</b>	-	-	-		-	-	-	

Description:

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	52
Abandon Site Restoration (ASR)	-	120.064
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	5.253	-
Land and Building Tax	-	831
Local Tax and Levy	-	-

56 JOB Pertamina - Medco E&P Simenggaris  
Simenggaris

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	-	-	-		-	-	-	
Government Lifting Gas (In MSCF)	1.036	5.146	4.110	1	5.146	5.146	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Total Lifting Gas (In Thousands USD)	59.665	390	(59.276)	1	390	390	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	-	-	-		-	-	-	
Total Lifting Gas (In MMBTU)	68.585	68.585	-		68.585	68.585	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
	<b>SKK Migas</b>	<b>D. G. Budget</b>			<b>SKK Migas</b>	<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	29	29	-		29	29	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
<b>PT. Medco E&amp;P Simenggaris</b>	-	-	-		-	-	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	121	-
Abandon Site Restoration (ASR)	-	6.000
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	4.114	-
Land and Building Tax	-	38.502
Local Tax and Levy	-	-

57 JOB Pertamina - Petrochina East Java  
Tuban

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	347.250	347.250	-		347.250	347.250	-	
Government Lifting Gas (In MSCF)	141.130	141.130	-		141.130	141.130	-	
Domestic Market Obligation (In Barel)	-	45.385	45.385	1	45.385	45.385	-	
Total Lifting Oil (In Thousands USD)	24.643	24.643	-		24.643	24.643	-	
Total Lifting Gas (In Thousands USD)	538	538	-		538	538	-	
Domestic Market Obligation Fee (In Thousands USD)	4.033	9	(4.024)	1	9	9	-	
Over/(Under) Lifting Oil (In Thousands USD)	2.218	(2.218)	(4.436)	1	2.218	2.218	-	
Over/(Under) Lifting Gas (In Thousands USD)	122	(122)	(244)	1	122	122	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	629.344	704.103	74.759	1	629.344	629.344	-	
Total Lifting Gas (In MMBTU)	421.980	421.980	-		421.980	421.980	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	A
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursment (In Millions Rupiah)	-	193.920	193.920	1	-	-	-	
	<b>SKK Migas</b>	<b>D. G. Budget</b>			<b>SKK Migas</b>	<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	14.239	14.239	-		14.239	14.239	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	454	325	(130)	1	454	454	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Petrochina International Java Ltd	465	465	-		465	465	-	
PT Pertamina Hulu Energi Tuban	801	801	-		801	801	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Companies did not submit LO

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	9
Value Added Tax	-	-
Land and Building Tax	-	14.131
Local Tax and Levy	189	-

58 JOB Pertamina - Petrochina Salawati  
Salawati

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	80.751	85.030	4.279	1	85.030	85.030	-	
Government Lifting Gas (In MSCF)	6.564	6.564	-		6.564	6.564	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	47.355	23.677	(23.677)	1	23.677	23.677	-	
Total Lifting Gas (In Thousands USD)	290	145	(145)	1	145	145	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	(153)	(153)	-		(153)	(153)	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	596.341	662.749	66.408	1	596.341	596.341	-	
Total Lifting Gas (In MMBTU)	89.400	89.400	-		89.400	89.400	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	3.282	3.282	-		3.282	3.282	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	12	(27)	(39)	1	12	12	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Petrochina Int'l Kepala Burung Ltd.	-	-	-		-	-	-	
RHP Salawati Island B.V.	-	-	-		-	-	-	A
Petrogas (Island) Ltd.	-	-	-		-	-	-	A

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Companies did not submit LO

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	295	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	38.358	-
Land and Building Tax	-	36.475
Local Tax and Levy	58	-

59 JOB Pertamina - Talisman Ogan Komerling Ltd.  
Ogan Komerling

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	140.227	140.227	-		140.227	140.227	-	
Government Lifting Gas (In MSCF)	186.653	186.653	-		186.653	186.653	-	
Domestic Market Obligation (In Barel)	3.373	33.730	30.357	1	33.730	33.730	-	
Total Lifting Oil (In Thousands USD)	14.583	14.583	-		14.583	14.583	-	
Total Lifting Gas (In Thousands USD)	6.848	6.848	-		6.848	6.848	-	
Domestic Market Obligation Fee (In Thousands USD)	126	126	-		126	126	-	
Over/(Under) Lifting Oil (In Thousands USD)	(77)	(77)	-		(77)	(77)	-	
Over/(Under) Lifting Gas (In Thousands USD)	47	47	-		47	47	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	389.415	389.415	-		389.415	389.415	-	
Total Lifting Gas (In MMBTU)	1.145.169	1.145.169	-		1.145.169	1.145.169	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	960	-	(960)	1	960	942	(18)	A
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	38.828	38.828	-		38.828	38.828	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	5.726	5.726	-		5.726	5.726	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	1.203	448	(754)	1	1.203	1.203	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								
<b>Talisman Ogan Komerling (d/h Jadestone Ogan Komerling) Ltd.</b>	960	-	(960)	1	960	936	(25)	A

Description:

1 Initial reporting is incomplete or incorrect

Description:

A NTPN doesn't register in DJP database

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	48
Abandon Site Restoration (ASR)	-	208.505
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	115
Value Added Tax	18.416	-
Land and Building Tax	-	126.476
Local Tax and Levy	341	-

60 JOB Pertamina - Talisman Jambi Merang  
Jambi Merang

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	331.449	331.449	-		331.449	331.449	-	
Government Lifting Gas (In MSCF)	4.158.282	4.130.358	(27.924)	1	4.130.358	4.130.358	-	
Domestic Market Obligation (In Barel)	53.235	53.540	305	1	53.540	53.540	-	
Total Lifting Oil (In Thousands USD)	30.188	30.188	-		30.188	30.188	-	
Total Lifting Gas (In Thousands USD)	93.773	93.773	1	3	93.773	93.773	1	B
Domestic Market Obligation Fee (In Thousands USD)	259	259	-		259	259	-	
Over/(Under) Lifting Oil (In Thousands USD)	1.641	(1.641)	(3.282)	1	(1.641)	(1.641)	-	
Over/(Under) Lifting Gas (In Thousands USD)	51	(51)	(102)	1	(51)	(51)	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	742.421	718.021	(24.400)	1	742.421	742.421	-	
Total Lifting Gas (In MMBTU)	15.748.692	15.748.692	-		15.748.692	15.748.692	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	18.314	-	(18.314)	1	18.314	-	(18.314)	A
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	25.916	66.773	40.857	1	25.916	107.240	81.324	A
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	13.748	13.748	-		13.748	13.748	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	29.150	29.150	-		29.150	29.150	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								
Pacific Oil&Gas (Jambi Merang) Limited	8.772	10.197	1.426	2	9.821	9.821	-	
Talisman (Jambi Merang) Ltd.	9.492	9.492	-		9.492	9.492	-	

Description:

- 1 Initial reporting is incomplete or incorrect
- 2 Companies submit the report using accrual basis method
- 3 Rounding

Description:

- A Until deadline, reporting entity doesn't provide confirmation or explain for the differences
- B Rounding

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	361
Abandon Site Restoration (ASR)	-	2.004.801
Deduction Factor Of Revenue Stream		
DMO Fees	-	1.266
Value Added Tax	24.958	-
Land and Building Tax	-	116.232
Local Tax and Levy	93	-

61 JOB Pertamina - Medco Tomori Sulawesi  
Senoro - Toili

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	823.396	411.698	(411.698)	1	411.698	411.698	-	
Government Lifting Gas (In MSCF)	9.583.091	4.791.546	(4.791.545)	1	4.791.546	4.791.546	-	
Domestic Market Obligation (In Barel)	486.462	243.231	(243.231)	1	243.231	243.231	-	
Total Lifting Oil (In Thousands USD)	101.078	67.245	(33.833)	1	67.245	67.245	-	
Total Lifting Gas (In Thousands USD)	264.560	145.466	(119.095)	1	145.466	145.466	-	
Domestic Market Obligation Fee (In Thousands USD)	20.960	10.380	(10.581)	1	10.380	10.380	-	
Over/(Under) Lifting Oil (In Thousands USD)	228	228	-		228	228	-	
Over/(Under) Lifting Gas (In Thousands USD)	138	138	-		138	138	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	1.562.244	1.394.241	(168.003)	1	1.562.244	1.562.244	-	
Total Lifting Gas (In MMBTU)	62.005.257	62.005.257	-		62.005.257	62.005.257	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	A
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	16.706	16.706	-		16.706	16.706	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	13.186	13.186	-		13.186	13.186	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Medco Tomori Sulawesi, PT	-	-	-		-	-	-	
BUT Tomori E&P Limited	-	-	-		-	-	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Companies did not submit LO

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	230
Abandon Site Restoration (ASR)	-	2.019.413
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	153.834	-
Land and Building Tax	-	-
Local Tax and Levy	-	-



62 PHE Tengah K - JOA P Tengah  
Tengah

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	-	-	-		-	-	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barel)	-	17.937	17.937	1	17.937	17.937	-	
Total Lifting Oil (In Thousands USD)	4.512	4.512	-		4.512	4.512	-	
Total Lifting Gas (In Thousands USD)	10.715	10.715	-		10.715	10.715	-	
Domestic Market Obligation Fee (In Thousands USD)	-	758	758	1	758	758	-	
Over/(Under) Lifting Oil (In Thousands USD)	1.689	1.689	-		1.689	1.689	-	
Over/(Under) Lifting Gas (In Thousands USD)	2.156	2.156	-		2.156	2.156	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	106.724	-	(106.724)	1	106.724	106.724	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	1.840	2.199	359	1	4.039	4.039	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	-	-
Land and Building Tax	-	-
Local Tax and Levy	-	-

63 PHE Raja Tempirai - JOB P GSIL  
Raja dan Pendopo

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	-	-	-		-	-	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	3.325	3.325	-		3.325	3.325	-	
Total Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	85.299	85.299	-		85.299	85.299	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	16.869	-	(16.869)	1	-	-	-	
<b>PARTNER - Corporate and Dividend Tax (In Thousands USD)</b>		<b>D. G. Tax</b>				<b>D. G. Tax</b>		

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	-	-
Land and Building Tax	-	-
Local Tax and Levy	-	-

## 64 PHE Tuban East Java - JOB PPEJ

Tuban

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	213.377	213.377	-		213.377	213.377	-	
Government Lifting Gas (In MSCF)	-	114.050	114.050	1	114.050	114.050	-	
Domestic Market Obligation (In Barel)	75.255	-	(75.255)	1	105.772	105.772	-	
Total Lifting Oil (In Thousands USD)	24.643	24.643	-		24.643	24.643	-	
Total Lifting Gas (In Thousands USD)	538	538	-		538	538	-	
Domestic Market Obligation Fee (In Thousands USD)	2.913	-	(2.913)	1	4.142	4.142	-	
Over/(Under) Lifting Oil (In Thousands USD)	207	207	-		207	207	-	
Over/(Under) Lifting Gas (In Thousands USD)	(100)	(100)	-		(100)	(100)	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	629.344	555.750	(73.594)	1	629.344	629.344	-	
Total Lifting Gas (In MMBTU)	421.980	244.180	(177.800)	1	421.980	421.980	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	4.235	821	(3.414)	1	5.057	5.057	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursment (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	8.356	8.356	-		8.356	8.356	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	363	363	-		363	363	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	4.033
Value Added Tax	-	-
Land and Building Tax	-	-
Local Tax and Levy	-	-

65 PHE Salawati - JOB PPS  
Salawati

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	-	-	-		-	-	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	23.677	23.677	-		23.677	23.677	-	
Total Lifting Gas (In Thousands USD)	145	145	-		145	145	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	596.341	529.934	(66.408)	1	596.341	596.341	-	
Total Lifting Gas (In MMBTU)	89.400	24.117	(65.283)	1	89.400	89.400	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	23	284	261	1	23	284	261	A
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	77	77	-		77	77	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	8.655	-	(8.655)	1	-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Until deadline, reporting entity doesn't provide confirmation or explain for the differences

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	-	-
Land and Building Tax	-	-
Local Tax and Levy	-	-

66 PHE Ogan Komering - JOB P TOKL  
Ogan Komering

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	97.393	97.393	-		97.393	97.393	-	
Government Lifting Gas (In MSCF)	147.953	147.953	-		147.953	147.953	-	
Domestic Market Obligation (In Barel)	25.969	65.448	39.479	1	65.448	65.448	-	
Total Lifting Oil (In Thousands USD)	14.583	14.583	-		14.583	14.583	-	
Total Lifting Gas (In Thousands USD)	6.848	6.848	-		6.848	6.848	-	
Domestic Market Obligation Fee (In Thousands USD)	976	2.451	1.475	1	2.451	2.451	-	
Over/(Under) Lifting Oil (In Thousands USD)	750	750	-		750	750	-	
Over/(Under) Lifting Gas (In Thousands USD)	35	35	-		35	35	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	389.415	389.415	-		389.415	389.415	-	
Total Lifting Gas (In MMBTU)	1.145.169	568.132	(577.037)	1	1.145.169	1.145.169	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	2.009	-	(2.009)	1	2.009	2.009	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	4.087	4.087	-		4.087	4.087	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	8.210	397	(7.814)	1	934	934	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	2.451
Value Added Tax	-	-
Land and Building Tax	-	-
Local Tax and Levy	-	-

67 PHE Jambi Merang - JOB P Talisman  
Jambi Merang

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	274.188	274.188	-		274.188	274.188	-	
Government Lifting Gas (In MSCF)	3.125.167	3.125.167	-		3.125.167	3.125.167	-	
Domestic Market Obligation (In Barel)	637	124.777	124.140	1	124.777	124.777	-	
Total Lifting Oil (In Thousands USD)	30.188	30.188	-		30.188	30.188	-	
Total Lifting Gas (In Thousands USD)	93.773	93.773	-		93.773	93.773	-	
Domestic Market Obligation Fee (In Thousands USD)	5.050	5.074	23	1	5.074	5.074	-	
Over/(Under) Lifting Oil (In Thousands USD)	1.620	(1.620)	(3.239)	1	(1.620)	(1.620)	-	
Over/(Under) Lifting Gas (In Thousands USD)	(1.014)	1.014	2.028	1	1.014	1.014	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	742.421	758.359	15.938	1	742.421	742.421	-	
Total Lifting Gas (In MMBTU)	15.748.692	8.440.920	(7.307.772)	1	15.748.692	15.748.692	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	20.316	-	(20.316)	1	20.316	-	(20.316)	A
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursment (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	11.538	11.538	-		11.538	11.538	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	8.931	22.164	13.232	1	22.075	22.075	-	
<b>PARTNER - Corporate and Dividend Tax (In Thousands USD)</b>		<b>D. G. Tax</b>				<b>D. G. Tax</b>		

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Until deadline, reporting entity doesn't provide confirmation or explain for the differences

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	5.058
Value Added Tax	-	-
Land and Building Tax	-	-
Local Tax and Levy	-	-

68 PHE Medco Tomori - JOB P Medco  
Senoro - Toili

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	432.734	432.734	-		432.734	432.734	-	
Government Lifting Gas (In MSCF)	3.181.217	3.181.217	-		3.181.217	3.181.217	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	67.245	67.245	-		67.245	67.245	-	
Total Lifting Gas (In Thousands USD)	145.466	145.466	-		145.466	145.466	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	2.567	2.567	-		2.567	2.567	-	
Over/(Under) Lifting Gas (In Thousands USD)	15.336	15.336	-		15.336	15.336	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	1.562.244	1.730.247	168.003	1	1.562.244	1.562.244	-	
Total Lifting Gas (In MMBTU)	62.005.257	30.742.824	(31.262.433)	1	62.005.257	62.005.257	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	1.686	334	(1.352)	1	2.020	2.020	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	17.727	17.727	-		17.727	17.727	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	13.441	7.739	(5.702)	1	7.739	7.739	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
Deduction Factor Of Revenue Stream		
DMO Fees	-	-
Value Added Tax	-	-
Land and Building Tax	-	-
Local Tax and Levy	-	-

69 PHE Simenggaris  
Simenggaris

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	-	-	-		-	-	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Total Lifting Gas (In Thousands USD)	234	234	-		234	234	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	-	-	-		-	-	-	
Total Lifting Gas (In MMBTU)	41.151	20.688	(20.463)	1	41.151	41.151	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
	<b>SKK Migas</b>	<b>D. G. Budget</b>			<b>SKK Migas</b>	<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								

Description:

1 Initial reporting is incomplete or incorrect

Description:

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	-
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	-	-
Land and Building Tax	-	195
Local Tax and Levy	-	-



70 Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)  
Lemang

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	442	442	-		442	442	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	216	216	-		216	216	-	
Total Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	4.415	4.415	-		4.415	4.415	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	5.000	-	(5.000)	1	-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursement (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
		<b>SKK Migas</b>				<b>SKK Migas</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	22	22	-		22	22	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Eastwin Global Investment Limited	-	-	-		-	-	-	A
Mandala Lemang Singapore PTE. Ltd.	-	-	-		-	-	-	

Description:

1 Initial reporting is incomplete or incorrect

Description:

A Companies did not report

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	6
Abandon Site Restoration (ASR)	-	-
Deduction Factor Of Revenue Stream		
DMO Fees	-	-
Value Added Tax	13.405	-
Land and Building Tax	-	1.034
Local Tax and Levy	-	-

71 Krisenergy (Satria) Ltd.  
Bulu

Table 1 - Reconciled

Revenue Stream	Before Reconciliate				After Reconciliate			
	KKKS	Government	Initial Different	Desc.	KKKS	Government	Unreconciled Different	Desc.
		SKK Migas				SKK Migas		
(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7) = (6) - (5)	(8)	
<b>KKKS:</b>								
Government Lifting Oil (In Barel)	-	-	-		-	-	-	
Government Lifting Gas (In MSCF)	-	-	-		-	-	-	
Domestic Market Obligation (In Barel)	-	-	-		-	-	-	
Total Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Total Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
Domestic Market Obligation Fee (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Oil (In Thousands USD)	-	-	-		-	-	-	
Over/(Under) Lifting Gas (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Oil &amp; Gas</b>				<b>D. G. Oil &amp; Gas</b>		
Total Lifting Oil (In Barel)	-	-	-		-	-	-	
Total Lifting Gas (In MMBTU)	-	-	-		-	-	-	
Signature Bonus (In Thousands USD)	-	-	-		-	-	-	
Production Bonus (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
Corporate and Dividend Tax (In Thousands USD)	-	-	-		-	-	-	
Land and Building Tax (In Millions Rupiah)	-	-	-		-	-	-	
		<b>D. G. Budget</b>				<b>D. G. Budget</b>		
VAT Reimbursment (In Millions Rupiah)	-	-	-		-	-	-	
	<b>SKK Migas</b>	<b>D. G. Budget</b>			<b>SKK Migas</b>	<b>D. G. Budget</b>		
Government Lifting Oil - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
Government Lifting Gas - Expor & Domestic (In Thousands USD)	-	-	-		-	-	-	
		<b>D. G. Tax</b>				<b>D. G. Tax</b>		
PARTNER - Corporate and Dividend Tax (In Thousands USD)								
<b>BUT AWE (Satria) NZ LTD</b>								A
<b>PT Satria Energindo</b>								A
<b>PT Satria Wijaya Kusuma</b>								A

Description:

Description:

A Companies did not report

Table 2 - Unreconciled

Revenue Stream	Rupiah (In Million)	USD (In Thousands)
Corporate Social Responsible (CSR)	-	4
Abandon Site Restoration (ASR)	-	-
<b>Deduction Factor Of Revenue Stream</b>		
DMO Fees	-	-
Value Added Tax	1.751	-
Land and Building Tax	-	-
Local Tax and Levy	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

1 KALTIM PRIMA COAL  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax, DG Budget, PT KAI		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	247.200	141.137	135.798	96.524	(111.402)	1	(44.613)	1	135.798	96.524	135.798	96.524	-	-	-	-
Sales Revenue share	359.311	194.765	358.399	199.417	(912)	1	4.652	1	358.399	199.417	358.399	199.417	-	-	-	-
Land Rent	-	91	-	91	-	-	-	-	-	91	-	91	-	-	-	-
Corporate Income Tax	-	43.774	-	77.414	-	-	33.640	6	-	77.414	-	77.414	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>606.510</b>	<b>379.767</b>	<b>494.197</b>	<b>373.446</b>	<b>(112.314)</b>		<b>(6.320)</b>		<b>494.197</b>	<b>373.446</b>	<b>494.197</b>	<b>373.446</b>	-	-	-	-

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)  
6 DG Mineral & Coal not noted royalty and sales revenue share because did not have any tax payment slip

Description

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	439.438	-	
Direct Payment to the Local Government	-	260	
Corporate Social Responsibilities-In Kind	-	2.041	
Corporate Social Responsibilities-In Cash	-	2.959	
Infrastructur Provision	-	11.603	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	38.522	
Post-Mining Fund	-	6.363	
Production Volume			57.651
Domestic Selling Volume	-	423.828	8.335
Export Selling Volume	-	2.610.056	50.796
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal			8.335
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>439.438</b>	<b>3.095.633</b>	<b>125.117</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

2 ADARO INDONESIA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	209.052	41.028	305.500	60.283	96.447	3	19.255	3	209.052	41.028	209.052	41.028	-	-	-	-
Sales Revenue share	738.708	135.260	642.261	116.005	(96.447)	3	(19.255)	3	738.708	135.260	738.708	135.260	-	-	-	-
Land Rent	-	36	-	36	-	-	-	-	-	36	-	36	-	-	-	-
Corporate Income Tax	200.000	88.471	-	85.439	(200.000)	7	(3.031)	6	-	92.423	-	92.423	-	-	0	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.147.760</b>	<b>264.794</b>	<b>947.760</b>	<b>261.762</b>	<b>(200.000)</b>		<b>(3.031)</b>		<b>947.760</b>	<b>268.747</b>	<b>947.760</b>	<b>268.747</b>	-	-	<b>0</b>	-

Description:

3 Mistakenness allocation between royalty and sales revenue share

6 DG Mineral & Coal not noted royalty and sales revenue share because did not have any payment slip

7 initial form was filled with accrual basis

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	203.444	-	
Direct Payment to the Local Government	21.299	-	
Corporate Social Responsibilities-In Kind	20.418	-	
Corporate Social Responsibilities-In Cash	20.418	-	
Infrastructur Provision	-	-	
Forestry Fee	65.292	-	
Reclamation Guarantee Fund	67.088	-	
Post-Mining Fund	2	-	
Production Volume			50.766
Domestic Selling Volume	-	572.102	13.079
Export Selling Volume	-	1.712.710	40.012
Port Selling Volume	-	2.284.812	53.091
Province Selling Volume	-	2.284.812	53.091
DMO Coal			13.079
Other Payment to State - Owned Entity	2.958.564	13.319	
<b>Total</b>	<b>3.356.524</b>	<b>6.867.755</b>	<b>223.117</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

3 KIDECO JAYA AGUNG  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	318.371	35.875	318.371	35.875	0	-	-	-	318.371	35.875	318.371	35.875	0	-	-	-
Sales Revenue share	244.334	70.016	244.334	70.016	0	-	-	-	244.334	70.016	244.334	70.016	0	-	-	-
Land Rent	-	51	-	51	-	-	-	-	-	51	-	51	-	-	-	-
Corporate Income Tax	-	100.922	-	100.922	-	-	0	-	-	100.922	-	100.922	-	-	0	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>562.705</b>	<b>206.864</b>	<b>562.705</b>	<b>206.865</b>	<b>0</b>		<b>0</b>		<b>562.705</b>	<b>206.864</b>	<b>562.705</b>	<b>206.865</b>	<b>0</b>		<b>0</b>	

Description:

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	53.444	-	
Direct Payment to the Local Government	1.945	143	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	5.600	
Post-Mining Fund	-	2.684	
Production Volume			32.461
Domestic Selling Volume	5.375.086	409.711	8.565
Export Selling Volume	-	838.110	23.896
Port Selling Volume	5.375.086	1.247.821	32.461
Province Selling Volume	5.375.086	1.247.821	32.461
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>16.180.647</b>	<b>3.751.890</b>	<b>129.843</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

4 BERAU COAL  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	82.786	35.054	74.523	32.615	(8.264)	4	(2.439)	1	82.786	35.054	74.523	32.615	(8.264)	a	(2.439)	a
Sales Revenue share	140.737	58.990	126.688	55.446	(14.048)	4	(3.544)	1	126.688	55.223	126.688	55.446	-	-	223	a
Land Rent	-	118	-	118	-	-	-	-	-	118	-	118	-	-	-	-
Corporate Income Tax	2	36.149	-	24.660	(2)	9	(11.490)	9	2	36.149	2	36.149	-	-	0	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>223.525</b>	<b>130.312</b>	<b>201.211</b>	<b>112.839</b>	<b>(22.314)</b>		<b>(17.472)</b>		<b>209.477</b>	<b>126.545</b>	<b>201.213</b>	<b>124.329</b>	<b>(8.264)</b>		<b>(2.216)</b>	

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)
- 4 initial form was filled with accrual basis
- 9 The company has not reported their payment for legal products (STP, SKPKB, SKPKBT, periodic income tax and income tax article 29)

Description:

- a Until the specified deadline, the company did not provide any confirmation regarding the difference

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	8.904	8.229	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	53.733	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	29.706	-	
Reclamation Guarantee Fund	81.410	-	
Post-Mining Fund	-	2.237	
Production Volume			25.647
Domestic Selling Volume	2.222.157	-	3.480
Export Selling Volume	-	925.003	21.630
Port Selling Volume	2.222.157	925.003	25.110
Province Selling Volume	2.222.157	925.003	25.110
DMO Coal			-
Other Payment to State - Owned Entity	859	-	
<b>Total</b>	<b>6.841.086</b>	<b>2.785.474</b>	<b>100.976</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

5 INDOMINCO MANDIRI  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	49.457	30.925	51.178	30.936	1.721	1	10	1	51.178	30.936	51.178	30.936	-	-	-	-
Sales Revenue share	80.922	52.238	83.742	52.228	2.820	1	(10)	1	83.742	52.228	83.742	52.228	-	-	-	-
Land Rent	-	96	-	96	-	-	-	-	-	96	-	96	-	-	-	-
Corporate Income Tax	-	15.730	-	25.404	-	-	9.674	8	-	25.404	-	25.404	-	-	0	-
Land and Building Tax	88.272	-	8.790	-	(79.482)	-	-	-	88.272	-	8.790	-	(79.482)	e	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>218.651</b>	<b>98.991</b>	<b>143.710</b>	<b>108.665</b>	<b>(74.941)</b>		<b>9.674</b>		<b>223.192</b>	<b>108.664</b>	<b>143.710</b>	<b>108.665</b>	<b>(79.482)</b>		<b>0</b>	

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)  
8 initial form was filled uncompleted and unappropriated

Description:

- e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	869	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	11.336	-	
Corporate Social Responsibilities-In Cash	6.148	-	
Infrastructur Provision	-	-	
Forestry Fee	181.359	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			15.487
Domestic Selling Volume	1.206.184	-	1.700
Export Selling Volume	-	651.503	13.780
Port Selling Volume	1.206.184	651.503	15.480
Province Selling Volume	1.206.184	651.503	15.480
DMO Coal			-
Other Payment to State - Owned Entity	23.258	-	
<b>Total</b>	<b>3.841.521</b>	<b>1.954.508</b>	<b>61.927</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

6 ARUTMIN INDONESIA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	299.912	7.760	299.912	7.760	-	-	0	-	299.912	7.760	299.912	7.760	-	-	-	-
Sales Revenue share	555.162	14.423	555.162	14.423	-	-	-	-	555.162	14.423	555.162	14.423	-	-	-	-
Land Rent	-	59	-	59	-	-	0	-	-	59	-	59	-	-	0	-
Corporate Income Tax	0	1.800	-	1.000	(0)	7	(800)	9	0	1.800	-	1.800	(0)	-	0	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>855.074</b>	<b>24.042</b>	<b>855.074</b>	<b>23.243</b>	<b>(0)</b>		<b>(800)</b>		<b>855.074</b>	<b>24.043</b>	<b>855.074</b>	<b>24.043</b>	<b>(0)</b>		<b>0</b>	

Description:

7 initial form was filled with accrual basis

9 The company has not reported their payment for legal products (STP, SKPKB, SKPKBT, periodic income tax and income tax article 29)

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	1.067	-	
Corporate Social Responsibilities-In Kind	-	167	
Corporate Social Responsibilities-In Cash	-	167	
Infrastructur Provision	-	0	
Forestry Fee	31.330	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			28.860
Domestic Selling Volume	6.447.562	-	23.686
Export Selling Volume	-	212.051	4.862
Port Selling Volume	6.447.562	212.051	28.548
Province Selling Volume	6.447.562	212.051	28.548
DMO Coal			7.941
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>19.375.082</b>	<b>636.487</b>	<b>122.445</b>



Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

7 TRUBAINDO COAL MINING  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	125.000	495.651	124.757	14.973	(244)	2	(480.677)	2	124.757	14.973	124.757	14.973	-	-	-	-
Sales Revenue share	116.072	460.247	116.315	14.558	244	2	(445.689)	2	116.315	14.558	116.315	14.558	-	-	-	-
Land Rent	-	91	-	91	-	-	-	-	-	91	-	91	-	-	-	-
Corporate Income Tax	-	18.556	-	18.556	-	-	0	-	-	18.556	-	18.556	-	-	0	-
Land and Building Tax	48.674	-	5.731	-	(42.943)	-	-	-	48.674	-	5.731	-	(42.943)	e	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>289.746</b>	<b>974.544</b>	<b>246.803</b>	<b>48.178</b>	<b>(42.943)</b>		<b>(926.366)</b>		<b>289.746</b>	<b>48.178</b>	<b>246.803</b>	<b>48.178</b>	<b>(42.943)</b>			<b>0</b>

Description:

2 Mistakeness payment currency

Description:

e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	625	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	4.643	-	
Corporate Social Responsibilities-In Cash	1.745	-	
Infrastructur Provision	-	-	
Forestry Fee	42.996	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			5.771
Domestic Selling Volume	1.968.120	-	2.350
Export Selling Volume	-	230.669	3.631
Port Selling Volume	1.968.120	230.669	5.982
Province Selling Volume	1.968.120	230.669	5.982
DMO Coal			-
Other Payment to State - Owned Entity	2.202	88	
<b>Total</b>	<b>5.956.570</b>	<b>692.095</b>	<b>23.716</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

8 ANTANG GUNUNG MERATUS  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	32.716	10.125	32.716	3	10.125	3	32.716	10.125	32.716	10.125	-	-	-	-
Sales Revenue share	87.984	26.612	55.617	17.566	(32.366)	3	(9.047)	3	55.617	17.566	55.617	17.566	-	-	-	-
Land Rent	-	90	-	90	-	-	-	-	-	90	-	90	-	-	-	-
Corporate Income Tax	3.605	13.848	3.605	13.356	-	-	(492)	6	3.605	13.356	3.605	13.356	-	-	-	-
Land and Building Tax	33.657	-	33.657	-	(0)	-	-	-	33.657	-	33.657	-	(0)	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>125.245</b>	<b>40.550</b>	<b>125.595</b>	<b>41.136</b>	<b>350</b>		<b>586</b>		<b>125.595</b>	<b>41.136</b>	<b>125.595</b>	<b>41.136</b>	<b>(0)</b>		<b>-</b>	

Description:

3 Mistakenness allocation between royalty and sales revenue share

6 DG Mineral & Coal not noted royalty and sales revenue share because did not have any payment slip

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	168	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	5.556	397	
Corporate Social Responsibilities-In Cash	1.445	103	
Infrastructur Provision	-	-	
Forestry Fee	5.628	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			6.485
Domestic Selling Volume	568.400	-	1.329
Export Selling Volume	-	159.617	5.422
Port Selling Volume	568.400	159.617	6.751
Province Selling Volume	568.400	159.617	6.751
DMO Coal			1.329
Other Payment to State - Owned Entity	11.413	-	
<b>Total</b>	<b>1.729.408</b>	<b>479.352</b>	<b>28.067</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

9 ASMIN BARA BRONANG  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	637	15.148	801	15.835	164	1	687	1	801	15.835	801	15.835	-	-	-	-
Sales Revenue share	591	14.066	744	14.631	152	1	565	1	744	14.631	744	14.631	-	-	-	-
Land Rent	-	75	-	75	-	-	-	-	-	75	-	75	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.228</b>	<b>29.289</b>	<b>1.545</b>	<b>30.540</b>	<b>317</b>		<b>1.252</b>		<b>1.545</b>	<b>30.540</b>	<b>1.545</b>	<b>30.540</b>	-	-	-	-

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	5.436	-	
Corporate Social Responsibilities-In Cash	713	-	
Infrastructur Provision	-	-	
Forestry Fee	11.047	-	
Reclamation Guarantee Fund	-	188	
Post-Mining Fund	-	-	
Production Volume			3.801
Domestic Selling Volume	-	-	15
Export Selling Volume	-	-	4.021
Port Selling Volume	-	-	4.036
Province Selling Volume	-	-	4.036
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>17.196</b>	<b>188</b>	<b>15.910</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

10 BORNEO INDOBARA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	68.726	5.762	68.824	5.762	98	1	(0)	-	68.824	5.762	68.824	5.762	-	-	-	-
Sales Revenue share	117.002	10.224	117.102	10.224	101	1	0	-	117.102	10.224	117.102	10.224	-	-	-	-
Land Rent	-	96	-	96	-	-	-	-	-	96	-	96	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>185.728</b>	<b>16.082</b>	<b>185.926</b>	<b>16.082</b>	<b>198</b>		<b>(0)</b>		<b>185.926</b>	<b>16.082</b>	<b>185.926</b>	<b>16.082</b>				

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	13	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	10.157	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			7.463
Domestic Selling Volume	1.277.944	-	3.434
Export Selling Volume	-	127.015	4.014
Port Selling Volume	1.277.944	127.015	7.448
Province Selling Volume	1.277.944	127.015	7.448
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>3.844.003</b>	<b>381.045</b>	<b>29.808</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

11 BHARINTO EKATAMA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	75.940	4.827	76.123	4.827	184	1	-	-	76.123	4.827	76.123	4.827	-	-	-	-
Sales Revenue share	70.515	4.821	70.332	4.821	(184)	1	-	-	70.332	4.821	70.332	4.821	-	-	-	-
Land Rent	-	66	-	66	-	-	-	-	-	66	-	66	-	-	-	-
Corporate Income Tax	13.851	3.467	13.851	3.467	-	-	0	-	13.851	3.467	13.851	3.467	-	-	0	-
Land and Building Tax	5.098	-	3.907	-	(1.191)	-	-	-	5.098	-	3.907	-	(1.191)	e	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>165.404</b>	<b>13.182</b>	<b>164.214</b>	<b>13.182</b>	<b>(1.191)</b>		<b>0</b>		<b>165.404</b>	<b>13.182</b>	<b>164.214</b>	<b>13.182</b>	<b>(1.191)</b>		<b>0</b>	

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	122	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	638	-	
Corporate Social Responsibilities-In Cash	372	-	
Infrastructur Provision	-	-	
Forestry Fee	12.535	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			2.556
Domestic Selling Volume	1.181.333	-	1.394
Export Selling Volume	-	76.027	1.111
Port Selling Volume	1.181.333	76.027	2.505
Province Selling Volume	1.181.333	76.027	2.505
DMO Coal			-
Other Payment to State - Owned Entity	1.637	44	
<b>Total</b>	<b>3.559.304</b>	<b>228.125</b>	<b>10.070</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

12 MANDIRI INTI PERKASA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	7.196	-	7.210	-	-	14	1	-	7.210	-	7.210	-	-	-	-
Sales Revenue share	-	12.242	-	12.228	-	-	(14)	1	-	12.228	-	12.228	-	-	-	-
Land Rent	-	37	-	37	-	-	(0)	-	-	37	-	37	-	-	(0)	-
Corporate Income Tax	76.959	-	83.975	-	7.016	7	-	-	83.975	-	83.975	-	-	-	-	-
Land and Building Tax	9.150	-	9.150	-	-	-	-	-	9.150	-	9.150	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>86.108</b>	<b>19.476</b>	<b>93.124</b>	<b>19.476</b>	<b>7.016</b>		<b>(0)</b>		<b>93.124</b>	<b>19.476</b>	<b>93.124</b>	<b>19.476</b>			<b>(0)</b>	

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)
- 7 initial form was filled with accrual basis

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	17.066	-	
Post-Mining Fund	-	-	
Production Volume			3.446
Domestic Selling Volume	-	-	-
Export Selling Volume	-	154.208	3.577
Port Selling Volume	-	154.208	3.577
Province Selling Volume	-	154.208	3.577
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>17.066</b>	<b>462.624</b>	<b>14.178</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

13 MAHAKAM SUMBER JAYA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	6.998	-	7.076	-	-	78	1	-	7.076	-	7.076	-	-	-	-
Sales Revenue share	-	11.935	-	12.008	-	-	72	1	-	12.008	-	12.008	-	-	-	-
Land Rent	-	61	-	61	-	-	-	-	-	61	-	61	-	-	-	-
Corporate Income Tax	-	912	-	1.349	-	-	437	8	-	1.349	-	1.349	-	-	0	-
Land and Building Tax	6.205	-	8	-	(6.198)	-	-	-	6.205	-	8	-	(6.198)	e	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>6.205</b>	<b>19.906</b>	<b>8</b>	<b>20.493</b>	<b>(6.198)</b>		<b>587</b>		<b>6.205</b>	<b>20.493</b>	<b>8</b>	<b>20.493</b>	<b>(6.198)</b>		<b>0</b>	

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)  
8 initial form was filled uncompleted and unappropriated

Description:

- e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	38.396	-	
Reclamation Guarantee Fund	7.621	-	
Post-Mining Fund	-	-	
Production Volume			3.227
Domestic Selling Volume	-	-	-
Export Selling Volume	-	208.884	4.023
Port Selling Volume	-	208.884	4.023
Province Selling Volume	-	208.884	4.023
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>46.017</b>	<b>626.653</b>	<b>15.296</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

14 INSANI BARA PERKASA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	222	4.963	222	4.963	-	-	-	-	222	4.963	222	4.963	-	-	-	-
Sales Revenue share	377	8.329	377	8.329	-	-	-	-	377	8.329	377	8.329	-	-	-	-
Land Rent	-	73	-	73	-	-	-	-	-	73	-	73	-	-	-	-
Corporate Income Tax	45.073	-	40.387	-	(4.686)	9	-	-	45.073	-	45.073	-	-	-	-	-
Land and Building Tax	3.225	-	3.225	-	-	-	-	-	3.225	-	3.225	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>48.895</b>	<b>13.365</b>	<b>44.210</b>	<b>13.365</b>	<b>(4.686)</b>				<b>48.895</b>	<b>13.365</b>	<b>48.895</b>	<b>13.365</b>				

Description:

9 The company has not reported their payment for legal products (STP, SKPKB, SKPKBT, periodic income tax and income tax article 29)

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	3.406	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	3.274	-	
Infrastructur Provision	-	-	
Forestry Fee	597	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			3.183
Domestic Selling Volume	-	329	10
Export Selling Volume	-	92.728	3.113
Port Selling Volume	-	-	-
Province Selling Volume	-	93.057	3.123
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>7.277</b>	<b>186.115</b>	<b>9.428</b>



Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

15 BARAMARTA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	6.868	-	6.868	-	-	0	-	-	6.868	-	6.868	-	-	0	-
Sales Revenue share	-	6.378	-	6.378	-	-	0	-	-	6.378	-	6.378	-	-	0	-
Land Rent	-	11	-	11	-	-	-	-	-	11	-	11	-	-	-	-
Corporate Income Tax	171	-	981	-	810	7	-	-	981	-	981	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>171</b>	<b>13.257</b>	<b>981</b>	<b>13.257</b>	<b>810</b>		<b>0</b>		<b>981</b>	<b>13.257</b>	<b>981</b>	<b>13.257</b>			<b>0</b>	

Description:

7 initial form was filled with accrual basis

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	380	-	
Corporate Social Responsibilities-In Cash	256	-	
Infrastructur Provision	-	-	
Forestry Fee	23.342	-	
Reclamation Guarantee Fund	8.245	-	
Post-Mining Fund	-	1.199	
Production Volume			1.624
Domestic Selling Volume	-	16.128	319
Export Selling Volume	-	73.829	1.368
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal			16.128
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>32.223</b>	<b>91.157</b>	<b>19.440</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

16 LANNA HARITA INDONESIA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	1.502	4.925	1.502	4.703	-	-	(222)	1	1.502	4.703	1.502	4.703	-	-	-	-
Sales Revenue share	2.725	7.773	2.725	7.995	-	-	222	1	2.725	7.995	2.725	7.995	-	-	-	-
Land Rent	-	64	-	64	-	-	-	-	-	64	-	64	-	-	-	-
Corporate Income Tax	33.014	-	31.996	-	(1.018)	7	-	-	31.996	-	31.996	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>37.241</b>	<b>12.762</b>	<b>36.223</b>	<b>12.762</b>	<b>(1.018)</b>				<b>36.223</b>	<b>12.762</b>	<b>36.223</b>	<b>12.762</b>				

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)  
7 initial form was filled with accrual basis

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	2.378	-	
Corporate Social Responsibilities-In Cash	796	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	12.851	161	
Post-Mining Fund	-	-	
Production Volume			3.199
Domestic Selling Volume	-	3.993	137
Export Selling Volume	-	92.052	3.071
Port Selling Volume	-	96.045	3.208
Province Selling Volume	-	96.045	3.208
DMO Coal			137
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>16.025</b>	<b>288.296</b>	<b>12.960</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

17 WAHANA BARATAMA MINING  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	6.699	-	6.699	-	-	-	-	-	6.699	-	6.699	-	-	-	-
Sales Revenue share	-	6.220	-	6.220	-	-	0	-	-	6.220	-	6.220	-	-	0	-
Land Rent	-	23	-	23	-	-	-	-	-	23	-	23	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	3.230	-	3.230	-	-	-	-	-	3.230	-	3.230	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>3.230</b>	<b>12.942</b>	<b>3.230</b>	<b>12.942</b>	-	-	<b>0</b>	-	<b>3.230</b>	<b>12.942</b>	<b>3.230</b>	<b>12.942</b>	-	-	<b>0</b>	-

Description:

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	108	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	740	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	10.775	-	
Reclamation Guarantee Fund	6.749	-	
Post-Mining Fund	-	-	
Production Volume			1.287
Domestic Selling Volume	-	-	-
Export Selling Volume	-	100.400	1.548
Port Selling Volume	-	100.400	1.548
Province Selling Volume	-	100.400	1.548
DMO Coal			-
Other Payment to State - Owned Entity	1.304	-	
<b>Total</b>	<b>19.674</b>	<b>301.199</b>	<b>5.932</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

18 INDEXIM COALINDO  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	3.616	4.388	3.701	4.444	84	1	56	1	3.701	4.444	3.701	4.444	-	-	-	-
Sales Revenue share	6.147	7.459	6.291	7.555	144	1	96	1	6.291	7.555	6.291	7.555	-	-	-	-
Land Rent	-	96	-	96	-	-	-	-	-	96	-	96	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>9.764</b>	<b>11.943</b>	<b>9.992</b>	<b>12.095</b>	<b>228</b>		<b>152</b>		<b>9.992</b>	<b>12.095</b>	<b>9.992</b>	<b>12.095</b>	-	-	-	-

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	61	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	11.619	-	
Reclamation Guarantee Fund	4.647	-	
Post-Mining Fund	-	-	
Production Volume			2.904
Domestic Selling Volume	82.450	-	184
Export Selling Volume	-	81.803	2.723
Port Selling Volume	82.450	81.803	2.907
Province Selling Volume	82.450	81.803	2.907
DMO Coal			184
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>263.679</b>	<b>245.410</b>	<b>11.809</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

19 KALIMANTAN ENERGI LESTARI  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	5.188	-	5.357	-	-	169	4	-	5.291	-	5.357	-	-	66	c
Sales Revenue share	-	4.813	-	4.913	-	-	101	4	-	4.913	-	4.913	-	-	-	-
Land Rent	-	19	-	80	-	-	62	4	-	19	-	80	-	-	62	c
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	<b>10.019</b>	-	<b>10.351</b>	-	-	<b>331</b>		-	<b>10.223</b>	-	<b>10.351</b>	-	-	<b>128</b>	

Description:

4 initial form was filled with accrual basis

Description:

c Understated by both company and DG of Mineral and Coal

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	9.332	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	<b>9.332</b>	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

20 MULTI HARAPAN UTAMA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	610	4.234	610	4.940	(0)	-	706	1	610	4.940	610	4.940	-	-	-	-
Sales Revenue share	566	3.931	566	4.225	0	-	294	1	566	4.225	566	4.225	-	-	-	-
Land Rent	-	183	-	183	-	-	-	-	-	183	-	183	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	4.065	-	2.267	-	(1.797)	-	-	-	4.065	-	2.267	-	(1.797)	e	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>5.241</b>	<b>8.348</b>	<b>3.443</b>	<b>9.348</b>	<b>(1.797)</b>		<b>1.000</b>		<b>5.241</b>	<b>9.348</b>	<b>3.443</b>	<b>9.348</b>	<b>(1.797)</b>			

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	20	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	15.664	-	
Reclamation Guarantee Fund	2.517	211	
Post-Mining Fund	11.151	-	
Production Volume			1.733
Domestic Selling Volume	8.916	-	16
Export Selling Volume	-	70.141	1.744
Port Selling Volume	-	-	-
Province Selling Volume	8.916	70.141	1.760
DMO Coal			-
Other Payment to State - Owned Entity	204	-	
<b>Total</b>	<b>47.387</b>	<b>140.492</b>	<b>5.252</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

21 ASMIN KOALINDO TUHUP  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue share	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Perusahaan tidak berproduksi

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

22 FIRMAN KETAUN PERKASA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	3.690	-	3.690	-	-	-	-	-	3.690	-	3.690	-	-	-	-
Sales Revenue share	-	4.853	-	4.853	-	-	-	-	-	4.853	-	4.853	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	3.758	855	3.758	7	855	7	3.758	855	3.758	855	-	-	-	-
Land and Building Tax	2.183	-	591	-	(1.592)	-	-	-	2.183	-	591	-	(1.592)	e	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>2.183</b>	<b>8.543</b>	<b>4.349</b>	<b>9.399</b>	<b>2.166</b>		<b>855</b>		<b>5.941</b>	<b>9.399</b>	<b>4.349</b>	<b>9.399</b>	<b>(1.592)</b>			

Description:

7 initial form was filled with accrual basis

Description:

e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	337	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	482	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	2.787	-	
Post-Mining Fund	5.449	-	
Production Volume			1.423
Domestic Selling Volume	-	-	-
Export Selling Volume	-	83.962	1.774
Port Selling Volume	-	83.962	1.774
Province Selling Volume	-	83.962	1.774
DMO Coal			-
Other Payment to State - Owned Entity	1.342	-	
<b>Total</b>	<b>10.397</b>	<b>251.887</b>	<b>6.744</b>



Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

23 TAMBANG DAMAI  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	9.763	3.214	9.763	3.232	-	-	18	1	9.763	3.232	9.763	3.232	-	-	-	-
Sales Revenue share	9.066	3.752	9.066	3.752	-	-	1	1	9.066	3.752	9.066	3.752	-	-	-	-
Land Rent	-	15	-	15	-	-	-	-	-	15	-	15	-	-	-	-
Corporate Income Tax	-	864	-	1.921	-	-	1.056	7	-	1.921	-	1.921	-	-	0	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>18.828</b>	<b>7.845</b>	<b>18.828</b>	<b>8.920</b>	-	-	<b>1.075</b>	-	<b>18.828</b>	<b>8.920</b>	<b>18.828</b>	<b>8.920</b>	-	-	<b>0</b>	-

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)
- 7 initial form was filled with accrual basis

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	35	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	10.073	99	
Reclamation Guarantee Fund	694	-	
Post-Mining Fund	-	-	
Production Volume			1.128
Domestic Selling Volume	-	12.474	0
Export Selling Volume	-	54.891	1
Port Selling Volume	-	67.364	1.112
Province Selling Volume	-	67.364	1.112
DMO Coal			241
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>10.802</b>	<b>202.193</b>	<b>3.595</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

24 MARUNDA GRAHA MINERAL  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	2.179	3.981	2.179	3.972	-	-	(9)	1	2.179	3.972	2.179	3.972	-	-	-	-
Sales Revenue share	2.024	3.696	2.024	3.705	-	-	9	1	2.024	3.705	2.024	3.705	-	-	-	-
Land Rent	-	72	-	72	-	-	-	-	-	72	-	72	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	767	-	2.623	-	1.856	-	-	-	767	-	2.623	-	1.856	e	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>4.970</b>	<b>7.749</b>	<b>6.826</b>	<b>7.749</b>	<b>1.856</b>		<b>(0)</b>		<b>4.970</b>	<b>7.749</b>	<b>6.826</b>	<b>7.749</b>	<b>1.856</b>			<b>-</b>

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	154	-	
Corporate Social Responsibilities-In Kind	402	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	12.198	-	
Reclamation Guarantee Fund	-	1.210	
Post-Mining Fund	-	142	
Production Volume			720
Domestic Selling Volume	32.327	-	19
Export Selling Volume	-	64.946	924
Port Selling Volume	32.327	64.946	943
Province Selling Volume	32.327	64.946	943
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>109.734</b>	<b>196.190</b>	<b>3.550</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

25 SINGLURUS PRATAMA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	2.120	-	3.546	-	-	1.426	4	-	2.090	-	3.546	-	-	1.456	a
Sales Revenue share	-	3.636	-	3.803	-	-	167	1	-	3.636	-	3.803	-	-	167	a
Land Rent	-	74	-	74	-	-	-	-	-	74	-	74	-	-	-	-
Corporate Income Tax	-	-	1.491	-	1.491	-	-	-	-	-	1.491	-	1.491	e	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	<b>5.830</b>	<b>1.491</b>	<b>7.422</b>	<b>1.491</b>		<b>1.592</b>		-	<b>5.800</b>	<b>1.491</b>	<b>7.422</b>	<b>1.491</b>		<b>1.622</b>	

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)
- 4 initial form was filled with accrual basis

Description:

- a Until the specified deadline, the company did not provide any confirmation regarding the difference
- e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	32	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	1.987	-	
Corporate Social Responsibilities-In Cash	1.987	-	
Infrastructur Provision	-	-	
Forestry Fee	8.878	0	
Reclamation Guarantee Fund	5.249	-	
Post-Mining Fund	-	-	
Production Volume			11.801
Domestic Selling Volume	-	-	-
Export Selling Volume	-	46.506	1.283
Port Selling Volume	-	46.506	1.283
Province Selling Volume	-	46.506	1.283
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>18.134</b>	<b>139.518</b>	<b>15.651</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

26 TANITO HARUM  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	25.623	728	25.623	728	-	-	-	-	25.623	728	25.623	728	-	-	-	-
Sales Revenue share	31.283	716	31.283	716	(0)	-	-	-	31.283	716	31.283	716	(0)	-	-	-
Land Rent	-	143	-	143	-	-	-	-	-	143	-	143	-	-	-	-
Corporate Income Tax	-	283	-	296	-	-	13	8	-	296	-	296	-	-	0	-
Land and Building Tax	3.597	-	808	-	(2.789)	-	-	-	3.597	-	808	-	(2.789)	e	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>60.503</b>	<b>1.870</b>	<b>57.714</b>	<b>1.883</b>	<b>(2.789)</b>		<b>13</b>		<b>60.503</b>	<b>1.883</b>	<b>57.714</b>	<b>1.883</b>	<b>(2.789)</b>		<b>0</b>	

Description:

8 initial form was filled uncompleted and unappropriated

Description:

e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	44	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	569	-	-
Reclamation Guarantee Fund	6.426	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	44.311	895
Export Selling Volume	-	3.367	74
Port Selling Volume	-	47.678	969
Province Selling Volume	-	47.678	969
DMO Coal	-	-	-
Other Payment to State - Owned Entity	34	-	-
<b>Total</b>	<b>7.072</b>	<b>143.035</b>	<b>2.906</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

27 LAHAI COAL  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	2.772	-	-	2.772	3	-	2.772	-	2.772	-	-	-	-
Sales Revenue share	-	6.208	-	2.571	-	-	(3.637)	3	-	2.571	-	2.571	-	-	-	-
Land Rent	-	140	-	140	-	-	0	1	-	140	-	140	-	-	-	-
Corporate Income Tax	-	-	2	-	2	-	-	-	-	-	2	-	2	e	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	<b>6.348</b>	<b>2</b>	<b>5.483</b>	<b>2</b>		<b>(865)</b>		-	<b>5.483</b>	<b>2</b>	<b>5.483</b>	<b>2</b>		-	

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)
- 3 Mistakenness allocation between royalty and sales revenue share

Description:

- e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	2.847	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	270	6
Export Selling Volume	-	55.266	711
Port Selling Volume	-	55.535	717
Province Selling Volume	-	55.535	717
DMO Coal			6
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>2.847</b>	<b>166.606</b>	<b>2.155</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

28 JORONG BARUTAMA GREYTON  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	6.803	415	6.803	415	-	-	-	-	6.803	415	6.803	415	-	-	-	-
Sales Revenue share	21.560	1.690	21.560	1.690	-	-	-	-	21.560	1.690	21.560	1.690	-	-	-	-
Land Rent	-	20	-	20	-	-	-	-	-	20	-	20	-	-	-	-
Corporate Income Tax	-	1.701	-	1.805	-	-	104	7	-	1.805	-	1.805	-	-	0	-
Land and Building Tax	13.934	-	13.934	-	-	-	-	-	13.934	-	13.934	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>42.297</b>	<b>3.825</b>	<b>42.297</b>	<b>3.929</b>	-	-	<b>104</b>	-	<b>42.297</b>	<b>3.929</b>	<b>42.297</b>	<b>3.929</b>	-	-	<b>0</b>	-

Description:

7 initial form was filled with accrual basis

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	29	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	539	-	
Corporate Social Responsibilities-In Cash	447	-	
Infrastructur Provision	-	-	
Forestry Fee	20.012	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			994
Domestic Selling Volume	240.544	-	463
Export Selling Volume	-	26.856	688
Port Selling Volume	240.544	26.856	1.151
Province Selling Volume	240.544	26.856	1.151
DMO Coal			-
Other Payment to State - Owned Entity	1.109	-	
<b>Total</b>	<b>743.767</b>	<b>80.568</b>	<b>4.447</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

29 PERKASA INAKERTA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	915	-	1.043	-	-	127	1	-	1.043	-	1.043	-	-	-	-
Sales Revenue share	-	1.556	-	1.772	-	-	216	1	-	1.772	-	1.772	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	41.326	42	216	33	(41.110)	-	(9)	9	41.326	42	41.326	42	-	-	0	-
Land and Building Tax	1.893	-	1.007	-	(886)	-	-	-	1.893	-	1.007	-	(886)	e	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>43.219</b>	<b>2.513</b>	<b>1.223</b>	<b>2.848</b>	<b>(41.996)</b>		<b>334</b>		<b>43.219</b>	<b>2.857</b>	<b>42.333</b>	<b>2.857</b>	<b>(886)</b>		<b>0</b>	

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)  
9 The company has not reported their payment for legal products (STP, SKPKB, SKPKBT, periodic income tax and income tax article 29)

Description:

- e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	374	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	846	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	4.063	-	
Post-Mining Fund	-	-	
Production Volume			526
Domestic Selling Volume	-	-	-
Export Selling Volume	-	20.512	510
Port Selling Volume	-	20.512	510
Province Selling Volume	-	20.512	510
DMO Coal			-
Other Payment to State - Owned Entity	1.606	-	
<b>Total</b>	<b>6.889</b>	<b>61.537</b>	<b>2.054</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

30 TEGUH SINAR ABADI  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	885	-	885	-	-	0	-	-	885	-	885	-	-	0	-
Sales Revenue share	-	1.380	-	1.380	-	-	(0)	-	-	1.380	-	1.380	-	-	(0)	-
Land Rent	-	1	-	1	-	-	-	-	-	1	-	1	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	615	-	615	-	-	-	-	-	615	-	615	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>615</b>	<b>2.266</b>	<b>615</b>	<b>2.266</b>	-	-	<b>0</b>	-	<b>615</b>	<b>2.266</b>	<b>615</b>	<b>2.266</b>	-	-	<b>0</b>	-

Description:

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	108	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	286	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	1.526	-	
Post-Mining Fund	-	-	
Production Volume			496
Domestic Selling Volume	-	-	-
Export Selling Volume	-	23.939	477
Port Selling Volume	-	23.939	477
Province Selling Volume	-	23.939	477
DMO Coal			-
Other Payment to State - Owned Entity	657	-	
<b>Total</b>	<b>2.576</b>	<b>71.816</b>	<b>1.927</b>



Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

31 KARYA BUMI BARATAMA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	7.972	602	8.076	-	104	4	(602)	2	8.076	-	8.076	-	-	-	-	-
Sales Revenue share	13.577	1.025	13.754	-	177	4	(1.025)	2	13.754	-	13.754	-	-	-	-	-
Land Rent	-	62	-	62	-	-	0	4	-	62	-	62	-	-	-	-
Corporate Income Tax	-	-	-	0	-	-	0	8	-	0	-	0	-	-	-	-
Land and Building Tax	682	-	682	-	-	-	-	-	682	-	682	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>22.231</b>	<b>1.689</b>	<b>22.512</b>	<b>62</b>	<b>281</b>		<b>(1.627)</b>		<b>22.512</b>	<b>62</b>	<b>22.512</b>	<b>62</b>	-	-	-	-

Description:

- 2 Mistakeness payment currency
- 4 initial form was filled with accrual basis
- 8 initial form was fillied uncompleted and unappropriated

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	2	0	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	1	0	
Corporate Social Responsibilities-In Cash	4	0	
Infrastructur Provision	-	-	
Forestry Fee	1.016	75	
Reclamation Guarantee Fund	1.152	88	
Post-Mining Fund	-	-	
Production Volume			473
Domestic Selling Volume	139.784	10.583	473
Export Selling Volume	-	-	-
Port Selling Volume	139.784	10.583	473
Province Selling Volume	139.784	10.583	473
DMO Coal			243
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>421.526</b>	<b>31.913</b>	<b>2.136</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

32 SANTAN BATUBARA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	834	-	-	834	1	-	834	-	834	-	-	-	-
Sales Revenue share	-	-	-	750	-	-	750	1	-	750	-	750	-	-	-	-
Land Rent	-	75	-	75	-	-	-	-	-	75	-	75	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	1.002	-	44	-	(958)	-	-	-	1.002	-	44	-	(958)	e	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.002</b>	<b>75</b>	<b>44</b>	<b>1.659</b>	<b>(958)</b>		<b>1.584</b>		<b>1.002</b>	<b>1.659</b>	<b>44</b>	<b>1.659</b>	<b>(958)</b>			

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah	USD	Ton
	In Million	In Thousand	In Thousand
Local Taxes and Levies	13	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	7.288	-	-
Reclamation Guarantee Fund	7.878	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	<b>15.179</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

33 MULTI TAMBANGJAYA UTAMA  
PKP2B

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	609	-	609	-	-	-	-	-	609	-	609	-	-	-	-
Sales Revenue share	-	590	-	590	-	-	-	-	-	590	-	590	-	-	-	-
Land Rent	-	75	-	75	-	-	-	-	-	75	-	75	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	<b>1.274</b>	-	<b>1.274</b>	-	-	-	-	-	<b>1.274</b>	-	<b>1.274</b>	-	-	-	-

Description:

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	57	-	
Corporate Social Responsibilities-In Cash	365	-	
Infrastructur Provision	-	-	
Forestry Fee	7.288	-	
Reclamation Guarantee Fund	4.971	-	
Post-Mining Fund	-	-	
Production Volume			159
Domestic Selling Volume	-	-	-
Export Selling Volume	-	6.743	105
Port Selling Volume	-	6.743	105
Province Selling Volume	-	6.743	105
DMO Coal			-
Other Payment to State - Owned Entity	184	-	
<b>Total</b>	<b>12.865</b>	<b>20.229</b>	<b>474</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

34 BUKIT ASAM PERSERO TBK  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	398.406	21.845	398.423	21.845	17	1	0	-	398.423	21.845	398.423	21.845	-	-	-	-
Land Rent	-	248	-	248	-	-	-	-	-	248	-	248	-	-	-	-
Corporate Income Tax	509.520	-	510.150	-	629	8	-	-	510.150	-	510.150	-	-	-	-	-
Land and Building Tax	61.447	-	58.477	-	(2.970)	-	-	-	60.928	-	58.477	-	(2.451)	e	-	-
Dividen	434.041	-	434.041	-	-	-	-	-	434.041	-	434.041	-	-	-	-	-
Fee Transportation	1.955.712	67.402	1.998.734	67.663	43.022	-	260	-	1.955.712	67.402	1.955.712	67.402	-	-	-	-
<b>Total</b>	<b>3.359.126</b>	<b>89.495</b>	<b>3.399.824</b>	<b>89.756</b>	<b>40.698</b>		<b>260</b>		<b>3.359.253</b>	<b>89.495</b>	<b>3.356.802</b>	<b>89.495</b>	<b>(2.451)</b>			

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)  
8 initial form was filled uncompleted and unappropriated

Description:

- e. Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	57	-	
Direct Payment to the Local Government	47.000	-	
Corporate Social Responsibilities-In Kind	19.484	-	
Corporate Social Responsibilities-In Cash	30.645	-	
Infrastructur Provision	-	-	
Forestry Fee	26.862	-	
Reclamation Guarantee Fund	39.146	-	
Post-Mining Fund	15.369	-	
Production Volume			18.780
Domestic Selling Volume	7.856.571	14.316	12.028
Export Selling Volume	5.095.041	384.099	7.045
Port Selling Volume	12.951.612	398.415	19.073
Province Selling Volume	12.951.612	398.415	19.073
DMO Coal			-
Other Payment to State - Owned Entity	641	-	
<b>Total</b>	<b>39.034.041</b>	<b>1.195.244</b>	<b>75.998</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

35 KAYAN PUTRA UTAMA COAL\*\*  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

36 JEMBAYAN MUARABARA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

37 MITRABARA ADIPERDANA TBK  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	3.698	11.904	4.586	11.781	888	4	(122)	4	4.586	11.781	4.586	11.781	-	-	-	-
Land Rent	-	8	-	8	-	-	-	-	-	8	-	8	-	-	-	-
Corporate Income Tax	-	4.969	-	5.152	-	-	183	6	-	5.152	-	5.152	-	-	0	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>3.698</b>	<b>16.880</b>	<b>4.586</b>	<b>16.941</b>	<b>888</b>		<b>61</b>		<b>4.586</b>	<b>16.941</b>	<b>4.586</b>	<b>16.941</b>	-	-	<b>0</b>	-

Description:

4 initial form was filled with accrual basis

6 DG Mineral & Coal not noted royalty and sales revenue share because did not have any payment slip

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	3.093	-	
Post-Mining Fund	-	-	
Production Volume			3.591
Domestic Selling Volume	70.790	-	87
Export Selling Volume	-	180.193	3.659
Port Selling Volume	70.790	180.193	3.746
Province Selling Volume	70.790	180.193	3.746
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>215.464</b>	<b>540.578</b>	<b>14.829</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

38 ADIMITRA BARATAMA NUSANTARA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	5.714	9.845	5.716	9.845	3	1	0	-	5.716	9.845	5.716	9.845	-	-	0	-
Land Rent	-	12	-	12	-	-	-	-	-	12	-	12	-	-	-	-
Corporate Income Tax	92.736	-	92.736	-	-	-	-	-	92.736	-	92.736	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>98.449</b>	<b>9.857</b>	<b>98.452</b>	<b>9.857</b>	<b>3</b>		<b>0</b>		<b>98.452</b>	<b>9.857</b>	<b>98.452</b>	<b>9.857</b>			<b>0</b>	

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	120	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	2.136	-	
Post-Mining Fund	2.522	-	
Production Volume			3.850
Domestic Selling Volume	100.195	-	131
Export Selling Volume	-	184.993	3.960
Port Selling Volume	100.195	184.993	4.091
Province Selling Volume	100.195	184.993	4.091
DMO Coal			-
Other Payment to State - Owned Entity	6.751	-	
<b>Total</b>	<b>312.114</b>	<b>554.978</b>	<b>16.123</b>



Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

39 BHUMI RANTAU ENERGI  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	9.812	-	9.812	-	-	-	-	-	9.812	-	9.812	-	-	-	-
Land Rent	-	8	-	8	-	-	(0)	-	-	8	-	8	-	-	(0)	a
Corporate Income Tax	1	-	-	-	(1)	9	-	-	1	-	1	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1</b>	<b>9.820</b>	<b>-</b>	<b>9.820</b>	<b>(1)</b>		<b>(0)</b>		<b>1</b>	<b>9.820</b>	<b>1</b>	<b>9.820</b>	<b>-</b>		<b>(0)</b>	

Description:

9 The company has not reported their payment for legal products (STP, SKPKB, SKPKBT, periodic income tax and income tax article 29)

Description:

a Until the specified deadline, the company did not provide any confirmation regarding the difference

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	25	-	
Corporate Social Responsibilities-In Cash	970	-	
Infrastructur Provision	-	-	
Forestry Fee	3.231	-	
Reclamation Guarantee Fund	-	361	
Post-Mining Fund	-	6	
Production Volume			6.577
Domestic Selling Volume	1.299.951	-	3.681
Export Selling Volume	1.085.133	-	2.896
Port Selling Volume	2.385.084	-	6.577
Province Selling Volume	2.385.084	-	6.577
DMO Coal			2.226
Other Payment to State - Owned Entity	2.273	-	
<b>Total</b>	<b>7.161.752</b>	<b>367</b>	<b>28.534</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

40 MULTI SARANA AVINDO  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	9.242	-	9.660	-	-	418	4	-	9.660	-	9.660	-	-	-	-
Land Rent	-	16	-	16	-	-	-	-	-	16	-	16	-	-	-	-
Corporate Income Tax	108.447	-	108.833	-	385	6	-	-	108.833	-	108.833	-	-	-	-	-
Land and Building Tax	1.204	-	1.204	-	-	-	-	-	1.204	-	1.204	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>109.651</b>	<b>9.258</b>	<b>110.036</b>	<b>9.676</b>	<b>385</b>		<b>418</b>		<b>110.036</b>	<b>9.676</b>	<b>110.036</b>	<b>9.676</b>	-	-	-	-

Description:

4 initial form was filled with accrual basis

6 DG Mineral & Coal not noted royalty and sales revenue share because did not have any payment slip

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	14.034	-	
Post-Mining Fund	-	105	
Production Volume			711
Domestic Selling Volume	-	31.236	736
Export Selling Volume	-	-	-
Port Selling Volume	-	31.236	736
Province Selling Volume	-	31.236	736
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	<b>14.034</b>	<b>93.812</b>	<b>2.918</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

41 BARA TABANG  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	17.334	7.589	17.733	7.767	399	1	178	1	17.733	7.767	17.733	7.767	-	-	0	-
Land Rent	-	12	-	12	-	-	-	-	-	12	-	12	-	-	-	-
Corporate Income Tax	12.643	-	14.759	-	2.116	-	-	-	14.791	-	14.791	-	-	-	-	-
Land and Building Tax	13.548	-	13.548	-	-	-	-	-	13.548	-	13.548	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>43.524</b>	<b>7.601</b>	<b>46.039</b>	<b>7.779</b>	<b>2.515</b>		<b>178</b>		<b>46.072</b>	<b>7.779</b>	<b>46.072</b>	<b>7.779</b>	-	-	<b>0</b>	-

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	437	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	3.474	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	957	-	
Reclamation Guarantee Fund	6.758	-	
Post-Mining Fund	1.377	-	
Production Volume			6.164
Domestic Selling Volume	416.053	21.409	1.924
Export Selling Volume	-	199.881	5.742
Port Selling Volume	416.053	221.291	7.666
Province Selling Volume	416.053	221.291	7.666
DMO Coal			1.143
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>1.261.163</b>	<b>663.872</b>	<b>30.305</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

42 TUNAS INTI ABADI  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	8.653	510	8.567	510	4	(87)	4	510	8.567	510	8.567	-	-	-	-
Land Rent	-	12	-	12	-	-	-	-	-	12	-	12	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	<b>8.666</b>	<b>510</b>	<b>8.579</b>	<b>510</b>		<b>(87)</b>		<b>510</b>	<b>8.579</b>	<b>510</b>	<b>8.579</b>	-	-	-	-

Description:

4 initial form was filled with accrual basis

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	18	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	444	-	
Corporate Social Responsibilities-In Cash	8.478	-	
Infrastructur Provision	-	-	
Forestry Fee	14.617	-	
Reclamation Guarantee Fund	2.911	-	
Post-Mining Fund	-	151	
Production Volume			5.804
Domestic Selling Volume	249.108	-	657
Export Selling Volume	-	138.684	5.147
Port Selling Volume	249.108	138.684	5.804
Province Selling Volume	249.108	138.684	5.804
DMO Coal			657
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>773.793</b>	<b>416.204</b>	<b>23.872</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

43 MEGAPRIMA PERSADA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	7.019	-	7.044	-	-	25	1	-	7.044	-	7.044	-	-	-	-
Land Rent	-	4	-	4	-	-	-	-	-	4	-	4	-	-	-	-
Corporate Income Tax	-	3.973	-	11.584	-	-	7.611	8	-	5.787	-	11.584	-	-	5.797	d
Land and Building Tax	2.629	-	33	-	(2.596)	-	-	-	2.629	-	33	-	(2.596)	e	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>2.629</b>	<b>10.996</b>	<b>33</b>	<b>18.632</b>	<b>(2.596)</b>		<b>7.636</b>		<b>2.629</b>	<b>12.835</b>	<b>33</b>	<b>18.632</b>	<b>(2.596)</b>		<b>5.797</b>	

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)  
8 initial form was filled uncompleted and unappropriated

Description:

- d Until the specified deadline, the company did not provide any confirmation regarding the difference  
e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	74	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	3.565	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	1.289	
Production Volume			2.754
Domestic Selling Volume	-	471	10
Export Selling Volume	-	111.928	2.921
Port Selling Volume	-	112.398	2.932
Province Selling Volume	-	112.398	2.932
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>3.639</b>	<b>338.484</b>	<b>11.550</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

44 PIPIT MUTIARA JAYA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	4.371	-	6.613	-	-	2.242	1	-	6.613	-	6.613	-	-	-	-
Land Rent	-	28	-	28	-	-	0	1	-	28	-	28	-	-	0	a
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	<b>4.399</b>	-	<b>6.641</b>	-	-	<b>2.242</b>		-	<b>6.641</b>	-	<b>6.641</b>	-	-	<b>0</b>	

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

a Until the specified deadline, the company did not provide any confirmation regarding the difference

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	338	-	
Corporate Social Responsibilities-In Cash	910	-	
Infrastructur Provision	-	-	
Forestry Fee	10.832	-	
Reclamation Guarantee Fund	2.049	609	
Post-Mining Fund	-	-	
Production Volume			2.159
Domestic Selling Volume	-	-	-
Export Selling Volume	-	85.742	2.283
Port Selling Volume	-	85.742	2.283
Province Selling Volume	-	85.742	2.283
DMO Coal			-
Other Payment to State - Owned Entity	7.896	-	
<b>Total</b>	<b>22.024</b>	<b>257.836</b>	<b>9.009</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

45 SUNGAI DANAU JAYA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	81.823	-	81.823	-	-	-	-	-	81.823	-	81.823	-	-	-	-	-
Land Rent	-	1	-	1	-	-	-	-	-	1	-	1	-	-	-	-
Corporate Income Tax	283	-	-	-	(283)	9	-	-	283	-	-	-	(283)	d	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>82.106</b>	<b>1</b>	<b>81.823</b>	<b>1</b>	<b>(283)</b>				<b>82.106</b>	<b>1</b>	<b>81.823</b>	<b>1</b>	<b>(283)</b>			

Description:

9 The company has not reported their payment for legal products (STP, SKPKB, SKPKBT, periodic income tax and income tax article 29)

Description:

d Until the specified deadline, the company did not provide any confirmation regarding the difference

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	18	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			5.702
Domestic Selling Volume	170.011	-	463
Export Selling Volume	-	145.938	5.048
Port Selling Volume	170.011	145.938	5.511
Province Selling Volume	170.011	145.938	5.511
DMO Coal			-
Other Payment to State - Owned Entity	898	-	
<b>Total</b>	<b>510.948</b>	<b>437.814</b>	<b>22.234</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

46 METALINDO BUMI RAYA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-



Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

47 ARZARA BARAINDO ENERGITAMA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

48 BINUANG MITRA BERSAMA BLOK DUA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	65.130	-	66.137	-	1.007	4	-	-	65.943	-	66.137	-	194	b	-	-
Land Rent	-	9	-	9	-	-	-	-	-	9	-	9	-	-	-	-
Corporate Income Tax	1.301	-	-	-	(1.301)	9	-	-	1.301	-	1.301	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>66.431</b>	<b>9</b>	<b>66.137</b>	<b>9</b>	<b>(295)</b>				<b>67.244</b>	<b>9</b>	<b>67.438</b>	<b>9</b>	<b>194</b>			

Description:

4 initial form was filled with accrual basis

9 The company has not reported their payment for legal products (STP, SKPKB, SKPKBT, periodic income tax and income tax article 29)

Description:

b Time difference( the company deposit the payment at the end of year, while DG of mineral and coal recc

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	105	-	
Corporate Social Responsibilities-In Cash	1.395	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			3.535
Domestic Selling Volume	617.446	-	1.068
Export Selling Volume	-	57.227	2.479
Port Selling Volume	617.446	57.227	3.547
Province Selling Volume	617.446	57.227	3.547
DMO Coal			1.068
Other Payment to State - Owned Entity	319	-	
<b>Total</b>	<b>1.854.156</b>	<b>171.681</b>	<b>15.243</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

49 KALTIM JAYA BARA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

50 BARA ALAM UTAMA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

51 MUARA ALAM SEJAHTERA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	40.159	911	40.159	898	-	-	(13)	1	40.159	911	40.159	911	-	-	-	-
Land Rent	-	7	-	20	-	-	13	5	-	7	-	7	-	-	-	-
Corporate Income Tax	17.326	-	18.464	-	1.138	6	-	-	18.464	-	18.464	-	(0)	-	-	-
Land and Building Tax	4.252	-	1.463	-	(2.789)	-	-	-	4.252	-	1.463	-	(2.789)	e	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>61.737</b>	<b>918</b>	<b>60.086</b>	<b>918</b>	<b>(1.651)</b>		<b>(0)</b>		<b>62.875</b>	<b>918</b>	<b>60.086</b>	<b>918</b>	<b>(2.789)</b>			

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)  
 5 DG Mineral & Coal has not allocated the payment of royalty and sales revenue share to each company due to lack of information contained in the deposit proof  
 6 DG Mineral & Coal not noted royalty and sales revenue share because did not have any payment slip

Description:

- e Data was received after the cut off date of the reporting

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	831	-	
Post-Mining Fund	3.161	-	
Production Volume			1.943
Domestic Selling Volume	861.586	-	1.527
Export Selling Volume	16	-	362
Port Selling Volume	861.586	16.161	1.888
Province Selling Volume	861.586	16.161	1.888
DMO Coal			1.527
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>2.588.767</b>	<b>32.321</b>	<b>9.134</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

52 RINJANI KARTANEGARA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Company does not produce

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

53 KHOTAI MAKMUR INSAN ABADI  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	11.742	2.785	11.742	2.824	-	-	39	1	11.742	2.824	11.742	2.824	-	-	-	-
Land Rent	-	11	-	12	-	-	1	1	-	12	-	12	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>11.742</b>	<b>2.796</b>	<b>11.742</b>	<b>2.836</b>	-	-	<b>40</b>		<b>11.742</b>	<b>2.836</b>	<b>11.742</b>	<b>2.836</b>	-	-	-	-

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	491.449	-	764
Export Selling Volume	-	38.070	914
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	<b>491.449</b>	<b>38.070</b>	<b>1.678</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

54 INDOASIA CEMERLANG  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-



Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

55 BARA KUMALA SAKTI  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		DG Mineral & Coal, DG Tax, DG		Initial Difference				Reporting Entities		DG Mineral & Coal, DG Tax,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

56 ALAMJAYA BARAPRATAMA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	3.170	353	3.342	353	4	172	4	353	3.342	353	3.342	-	-	-	-
Land Rent	-	12	-	23	-	-	12	1	-	23	-	23	-	-	-	-
Corporate Income Tax	15.869	-	2.774	-	(13.096)	6	-	-	2.774	-	2.774	-	(0)	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>15.869</b>	<b>3.181</b>	<b>3.127</b>	<b>3.365</b>	<b>(12.743)</b>		<b>184</b>		<b>3.127</b>	<b>3.365</b>	<b>3.127</b>	<b>3.365</b>	<b>(0)</b>			

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)
- 4 initial form was filled with accrual basis
- 6 DG Mineral & Coal not noted royalty and sales revenue share because did not have any payment slip

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	1	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	6.701	-	
Reclamation Guarantee Fund	1.610	-	
Post-Mining Fund	1.030	-	
Production Volume			1.572
Domestic Selling Volume	-	-	-
Export Selling Volume	-	62.675	1.510
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal			-
Other Payment to State - Owned Entity	685	-	
<b>Total</b>	<b>10.027</b>	<b>62.675</b>	<b>3.082</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

57 WELARCO SUBUR JAYA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	3.194	-	3.208	-	-	14	1	-	3.194	-	3.208	-	-	14	a
Land Rent	-	6	2	6	2	1	-	-	-	6	2	6	2	a	-	-
Corporate Income Tax	12.252	-	12.252	-	-	-	-	-	12.252	-	12.252	-	-	-	-	-
Land and Building Tax	243	-	243	-	(0)	-	-	-	243	-	243	-	(0)	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>12.495</b>	<b>3.200</b>	<b>12.497</b>	<b>3.213</b>	<b>2</b>		<b>14</b>		<b>12.495</b>	<b>3.200</b>	<b>12.497</b>	<b>3.213</b>	<b>2</b>		<b>14</b>	

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

a Until the specified deadline, the company did not provide any confirmation regarding the difference

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	462	-	-
Post-Mining Fund	175	-	-
Production Volume	-	-	161
Domestic Selling Volume	-	6.286	161
Export Selling Volume	-	-	-
Port Selling Volume	-	6.286	161
Province Selling Volume	-	6.286	161
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	<b>637</b>	<b>18.858</b>	<b>645</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

58 AMANAH ANUGERAH ADI MULIA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	31.098	1.100	30.638	1.100	(459)	-	-	-	30.638	1.100	30.638	1.100	-	-	-	-
Land Rent	-	-	-	13	-	-	13	1	-	13	-	13	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>31.098</b>	<b>1.100</b>	<b>30.638</b>	<b>1.113</b>	<b>(459)</b>		<b>13</b>		<b>30.638</b>	<b>1.113</b>	<b>30.638</b>	<b>1.113</b>	-	-	-	-

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			725
Domestic Selling Volume	126.576	-	186
Export Selling Volume	704.263	-	961
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal			178
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>830.839</b>	-	<b>2.051</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

59 KITADIN  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	28.754	822	28.754	822	-	-	-	-	28.754	822	28.754	822	-	-	-	-
Land Rent	-	21	-	21	-	-	-	-	-	21	-	21	-	-	-	-
Corporate Income Tax	-	5.793	-	5.793	-	-	0	-	-	5.793	-	5.793	-	-	0	-
Land and Building Tax	18.013	-	6.461	-	(11.552)	-	-	-	3.241	-	6.461	-	3.220	e	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>46.767</b>	<b>6.636</b>	<b>35.215</b>	<b>6.636</b>	<b>(11.552)</b>		<b>0</b>		<b>31.995</b>	<b>6.636</b>	<b>35.215</b>	<b>6.636</b>	<b>3.220</b>			<b>0</b>

Description: Description:  
e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	907	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	993	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	6.899	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			809
Domestic Selling Volume	532.181	-	756
Export Selling Volume	-	9.199	142
Port Selling Volume	532.181	9.199	898
Province Selling Volume	532.181	9.199	898
DMO Coal			-
Other Payment to State - Owned Entity	126	-	
<b>Total</b>	<b>1.605.469</b>	<b>27.598</b>	<b>3.503</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

60 BARAMULTI SUKSESSARANA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	2.938	-	2.937	-	-	(1)	1	-	2.937	-	2.937	-	-	-	-
Land Rent	-	10	-	11	-	-	1	1	-	11	-	11	-	-	-	-
Corporate Income Tax	-	-	-	0	-	-	0	8	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	<b>2.948</b>	-	<b>2.948</b>	-	-	<b>0</b>		-	<b>2.948</b>	-	<b>2.948</b>	-	-	-	-

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)
- 8 initial form was filled uncompleted and unappropriated

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	225	-	
Corporate Social Responsibilities-In Cash	1.313	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			1.459
Domestic Selling Volume	-	-	-
Export Selling Volume	-	40.078	1.505
Port Selling Volume	-	40.078	1.505
Province Selling Volume	-	40.078	1.505
DMO Coal			-
Other Payment to State - Owned Entity	1.107	-	
<b>Total</b>	<b>2.645</b>	<b>120.235</b>	<b>5.973</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

61 RANTAU PANJANG UTAMA BHAKTI  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	2.962	-	2.957	-	-	(5)	1	-	2.957	-	2.957	-	-	0	-
Land Rent	-	7	-	7	-	-	-	-	-	7	-	7	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	<b>2.969</b>	-	<b>2.964</b>	-	-	<b>(5)</b>		-	<b>2.964</b>	-	<b>2.964</b>	-	-	<b>0</b>	

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	984	-	
Corporate Social Responsibilities-In Cash	355	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			1.945
Domestic Selling Volume	12.885	-	25
Export Selling Volume	-	54.629	1.951
Port Selling Volume	12.885	54.629	1.976
Province Selling Volume	12.885	54.629	1.976
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>39.995</b>	<b>163.887</b>	<b>7.874</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

62 LEMBUSWANA PERKASA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	2.890	0	2.890	0	-	-	-	-	2.890	0	2.890	0	-	-	-
Land Rent	-	7	-	7	-	-	-	-	-	7	-	7	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	<b>2.897</b>	<b>0</b>	<b>2.897</b>	<b>0</b>	-	-	-	-	<b>2.897</b>	<b>0</b>	<b>2.897</b>	<b>0</b>	-	-	-

Description:

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	623	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			1.716
Domestic Selling Volume	-	-	-
Export Selling Volume	-	59.672	1.695
Port Selling Volume	-	59.672	1.695
Province Selling Volume	-	59.672	1.695
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	<b>623</b>	<b>179.015</b>	<b>6.802</b>



Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

63 PROLINDO CIPTA NUSANTARA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	42.439	-	42.521	-	83	1	-	-	42.521	-	42.521	-	-	-	-	-
Land Rent	-	1	-	1	-	-	-	-	-	1	-	1	-	-	-	-
Corporate Income Tax	25	-	25	-	-	-	-	-	25	-	25	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>42.464</b>	<b>1</b>	<b>42.547</b>	<b>1</b>	<b>83</b>				<b>42.547</b>	<b>1</b>	<b>42.547</b>	<b>1</b>				

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal			-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

64 INTI BARA PERDANA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

65 KUD MAKMUR SALAM BABARIS/UNIT DESA MAKMUR  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	28.257	-	30.747	-	2.489	1	-	-	27.977	-	30.747	-	2.769	a	-	-
Land Rent	4	-	-	-	(4)	1	-	-	4	-	-	-	(4)	a	-	-
Corporate Income Tax	9.143	-	4.161	-	(4.982)	9	-	-	9.143	-	4.161	-	(4.982)	e	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>37.405</b>	<b>-</b>	<b>34.908</b>	<b>-</b>	<b>(2.497)</b>		<b>-</b>		<b>37.125</b>	<b>-</b>	<b>34.908</b>	<b>-</b>	<b>(2.217)</b>		<b>-</b>	

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)
- 9 The company has not reported their payment for legal products (STP, SKPKB, SKPKBT, periodic income tax and income tax article 29)

Description:

- a Until the specified deadline, the company did not provide any confirmation regarding the difference
- e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			1.611
Domestic Selling Volume	-	-	-
Export Selling Volume	496.449	37.045	1.356
Port Selling Volume	57.185	-	249
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	<b>553.634</b>	<b>37.045</b>	<b>3.215</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

66 SURYA SAKTI DARMA KENCANA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

67 CAHAYA ENERGI MANDIRI  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

68 PUTRA PARAHYANGAN MANDIRI  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	12.218	-	12.218	-	-	-	-	-	12.218	-	12.218	-	-	-	-	-
Land Rent	-	1	-	-	-	-	(1)	3	-	1	-	-	-	-	(1)	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>12.218</b>	<b>1</b>	<b>12.218</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1)</b>		<b>12.218</b>	<b>1</b>	<b>12.218</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1)</b>	

Description:

3 Mistakenness allocation between royalty and sales revenue share

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

69 INDOMINING  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	4.642	1.830	3.679	1.830	(963)	4	-	-	3.679	1.830	3.679	1.830	-	-	-	-
Land Rent	-	3	-	3	-	-	-	-	-	3	-	3	-	-	-	-
Corporate Income Tax	8.438	1.582	8.438	1.582	-	-	-	-	8.438	1.582	8.438	1.582	-	-	-	-
Land and Building Tax	2.640	-	2.636	-	(4)	-	-	-	2.640	-	2.636	-	(4)	e	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>15.719</b>	<b>3.415</b>	<b>14.753</b>	<b>3.415</b>	<b>(967)</b>		-		<b>14.756</b>	<b>3.415</b>	<b>14.753</b>	<b>3.415</b>	<b>(4)</b>		-	

Description: 4 initial form was filled with accrual basis  
 Description: e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	91	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	382	-	
Corporate Social Responsibilities-In Cash	330	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	1.564	-	
Production Volume			697
Domestic Selling Volume	74.272	-	149
Export Selling Volume	-	27.391	574
Port Selling Volume	74.272	27.391	722
Province Selling Volume	74.272	27.391	722
DMO Coal			-
Other Payment to State - Owned Entity	2.731	-	
<b>Total</b>	<b>227.914</b>	<b>82.174</b>	<b>2.864</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

70 MANAMBANG MUARA ENIM  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	27.526	-	27.697	-	171	1	-	-	27.697	-	27.697	-	0	-	-	-
Land Rent	-	6	-	6	-	-	-	-	-	6	-	6	-	-	-	-
Corporate Income Tax	5.185	-	5.185	-	-	-	-	-	5.185	-	5.185	-	-	-	-	-
Land and Building Tax	1.768	-	1.768	-	-	-	-	-	1.768	-	1.768	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>34.480</b>	<b>6</b>	<b>34.650</b>	<b>6</b>	<b>171</b>				<b>34.650</b>	<b>6</b>	<b>34.650</b>	<b>6</b>	<b>0</b>			

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	393	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	579	-	
Post-Mining Fund	1.030	-	
Production Volume			1.125
Domestic Selling Volume	428.425	-	1.113
Export Selling Volume	-	-	-
Port Selling Volume	428.425	-	1.113
Province Selling Volume	428.425	-	1.113
DMO Coal			1.113
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>1.287.276</b>	<b>-</b>	<b>5.576</b>



Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

71 SINAR KUMALA NAGA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

72 FIRMAN KETAUN  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

73 BINUANG MITRA BERSAMA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	11.883	-	23.420	-	11.537	4	-	-	23.420	-	23.420	-	-	-	-	-
Land Rent	-	3	87	15	87	1	-	12	1	87	15	87	15	-	-	-
Corporate Income Tax	1.992	-	-	-	(1.992)	9	-	-	-	1.992	-	1.992	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>13.875</b>	<b>3</b>	<b>23.507</b>	<b>15</b>	<b>9.633</b>			<b>12</b>		<b>25.499</b>	<b>15</b>	<b>25.499</b>	<b>15</b>			

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)
- 4 initial form was filled with accrual basis
- 9 The company has not reported their payment for legal products (STP, SKPKB, SKPKBT, periodic income tax and income tax article 29)

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	137	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	7.159	-	
Post-Mining Fund	-	-	
Production Volume			746
Domestic Selling Volume	146.008	-	471
Export Selling Volume	65.084	2.713	336
Port Selling Volume	211.092	2.713	807
Province Selling Volume	146.008	2.713	807
DMO Coal			471
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>575.488</b>	<b>8.140</b>	<b>3.638</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

74 ARTHA PRATAMA JAYA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

75 INTERNASIONAL PRIMA COAL  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	2.963	1.531	2.963	1.531	-	-	(0)	-	2.963	1.531	2.963	1.531	-	-	(0)	-
Land Rent	-	13	-	13	-	-	-	-	-	13	-	13	-	-	-	-
Corporate Income Tax	-	220	-	220	-	-	0	-	-	220	-	220	-	-	0	-
Land and Building Tax	778	-	778	-	-	-	-	-	778	-	778	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>3.741</b>	<b>1.763</b>	<b>3.741</b>	<b>1.763</b>	-	-	<b>0</b>	-	<b>3.741</b>	<b>1.763</b>	<b>3.741</b>	<b>1.763</b>	-	-	<b>0</b>	-

Description:

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	2.574	-	
Post-Mining Fund	-	-	
Production Volume			844
Domestic Selling Volume	78.412	-	136
Export Selling Volume	-	28.279	763
Port Selling Volume	78.412	28.279	899
Province Selling Volume	78.412	28.279	899
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>237.810</b>	<b>84.838</b>	<b>3.541</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

76 ASTRI MINING RESOURCES  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

77 BERAU USAHA MANDIRI  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

78 BANGUNNUSANTARA JAYAMAKMUR  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	20.720	-	20.754	-	34	1	-	-	20.754	-	20.754	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>20.720</b>	<b>-</b>	<b>20.754</b>	<b>-</b>	<b>34</b>		<b>-</b>		<b>20.754</b>	<b>-</b>	<b>20.754</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			366
Domestic Selling Volume	139.699	-	371
Export Selling Volume	-	1.822	38
Port Selling Volume	139.699	1.822	409
Province Selling Volume	139.699	1.822	409
DMO Coal			371
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>419.098</b>	<b>5.465</b>	<b>1.964</b>



Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

79 LAMINDO INTER MULTIKON  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

80 TRISENSA MINERAL UTAMA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	1.756	-	2.088	-	-	332	1	-	2.088	-	2.088	-	-	-	-
Land Rent	61	78	-	78	(61)	1	-	-	-	78	-	78	-	-	-	-
Corporate Income Tax	97	-	-	-	(97)	9	-	-	97	-	97	-	-	-	-	-
Land and Building Tax	955	-	170	-	(785)	-	-	-	955	-	170	-	(785)	e	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>1.113</b>	<b>1.833</b>	<b>170</b>	<b>2.166</b>	<b>(943)</b>		<b>332</b>		<b>1.052</b>	<b>2.166</b>	<b>266</b>	<b>2.166</b>	<b>(785)</b>			

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)
- 9 The company has not reported their payment for legal products (STP, SKPKB, SKPKBT, periodic income tax and income tax article 29)

Description:

- e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	30	-	
Corporate Social Responsibilities-In Kind	256	-	
Corporate Social Responsibilities-In Cash	556	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			963
Domestic Selling Volume	-	362	11
Export Selling Volume	-	35.842	973
Port Selling Volume	-	36.205	973
Province Selling Volume	-	36.205	973
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	<b>842</b>	<b>108.614</b>	<b>3.892</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

81 LASKAR SEMESTA ALAM  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	17.121	-	17.732	-	610	4	-	-	17.732	-	17.732	-	-	-	-	-
Land Rent	-	10	-	10	-	-	-	-	-	10	-	10	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>17.121</b>	<b>10</b>	<b>17.732</b>	<b>10</b>	<b>610</b>				<b>17.732</b>	<b>10</b>	<b>17.732</b>	<b>10</b>				

Description:

4 initial form was filled with accrual basis

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	13	-	
Corporate Social Responsibilities-In Cash	36	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	30.629	-	
Post-Mining Fund	-	-	
Production Volume			1.145
Domestic Selling Volume	420.479	31.721	1
Export Selling Volume	-	-	-
Port Selling Volume	420.479	31.721	1
Province Selling Volume	420.479	31.721	1
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>1.292.114</b>	<b>95.163</b>	<b>1.149</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

82 MAKMUR BERSAMA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	17.554	-	17.554	-	0	1	-	-	17.554	-	17.554	-	-	-	-	-
Land Rent	0	1	-	1	(0)	1	-	-	-	1	-	1	-	-	-	-
Corporate Income Tax	1.890	-	1.890	-	-	-	-	-	1.890	-	1.890	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>19.445</b>	<b>1</b>	<b>19.445</b>	<b>1</b>	<b>0</b>				<b>19.445</b>	<b>1</b>	<b>19.445</b>	<b>1</b>				

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	149	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			84
Domestic Selling Volume	105.164	-	137
Export Selling Volume	-	-	-
Port Selling Volume	105.164	-	137
Province Selling Volume	105.164	-	137
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>315.641</b>	<b>-</b>	<b>496</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

83 INTAN KARYA MANDIRI  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	17.391	-	17.378	-	(13)	1	-	-	17.378	-	17.378	-	-	-	-	-
Land Rent	13	-	13	-	-	-	-	-	13	-	13	-	-	-	-	-
Corporate Income Tax	449	-	151	-	(298)	9	-	-	374	-	151	-	(223)	e	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>17.853</b>	<b>-</b>	<b>17.542</b>	<b>-</b>	<b>(311)</b>		<b>-</b>		<b>17.765</b>	<b>-</b>	<b>17.542</b>	<b>-</b>	<b>(223)</b>		<b>-</b>	

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)
- 9 The company has not reported their payment for legal products (STP, SKPKB, SKPKBT, periodic income tax and income tax article 29)

Description:

- e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	50	-	
Post-Mining Fund	-	-	
Production Volume			1.206
Domestic Selling Volume	318.278	-	1.184
Export Selling Volume	-	-	-
Port Selling Volume	318.278	-	1.184
Province Selling Volume	318.278	-	1.184
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	<b>954.883</b>	<b>-</b>	<b>4.758</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

84 KUSUMA RAYA UTAMA  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

85 SATUI TERMINAL UMUM  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

86 BERKAT MURAH REJEKI  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	16.378	-	17.002	-	624	1	-	-	17.002	-	17.002	-	-	-	-	-
Land Rent	-	0	-	0	-	-	0	-	-	0	-	0	-	-	-	-
Corporate Income Tax	502	-	-	-	(502)	9	-	-	502	-	-	-	(502)	e	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>16.880</b>	<b>0</b>	<b>17.002</b>	<b>0</b>	<b>122</b>		<b>0</b>		<b>17.504</b>	<b>0</b>	<b>17.002</b>	<b>0</b>	<b>(502)</b>		<b>-</b>	

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)  
9 The company has not reported their payment for legal products (STP, SKPKB, SKPKBT, periodic income tax and income tax article 29)

Description:

- e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			973
Domestic Selling Volume	307.058	-	973
Export Selling Volume	-	-	-
Port Selling Volume	307.058	-	973
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	<b>614.116</b>	<b>-</b>	<b>2.920</b>



Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

87 GLOBALINDO INTI ENERGI  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

88 MAHAKAM PRIMA AKBAR SEJATI  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

89 FAZAR UTAMA\*\*  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

90 SUPRA BARA ENERGI  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

91 ENERGI BATU BARA LESTARI  
IUP BATUBARA

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	12.570	355	12.691	301	121	1	(54)	1	12.570	355	12.691	301	121	a	(54)	a
Land Rent	-	8	-	-	-	-	(8)	1	-	8	-	-	-	-	(8)	a
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>12.570</b>	<b>363</b>	<b>12.691</b>	<b>301</b>	<b>121</b>		<b>(62)</b>		<b>12.570</b>	<b>363</b>	<b>12.691</b>	<b>301</b>	<b>121</b>		<b>(62)</b>	

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

a Until the specified deadline, the company did not provide any confirmation regarding the difference

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	2.754	-	
Reclamation Guarantee Fund	4.050	-	
Post-Mining Fund	-	-	
Production Volume			722
Domestic Selling Volume	249.649	-	731
Export Selling Volume	-	6.051	190
Port Selling Volume	249.649	6.051	921
Province Selling Volume	249.649	6.051	921
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>755.752</b>	<b>18.154</b>	<b>3.485</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

92 FREEPORT INDONESIA  
KK MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	116.265	-	116.265	-	-	-	-	-	116.265	-	116.265	-	-	-	-
Land Rent	-	446	-	448	-	-	2	1	-	448	-	448	-	-	-	-
Corporate Income Tax	0	43.632	0	43.632	0	-	0	-	0	43.632	0	43.632	0	-	0	-
Land and Building Tax	396.228	-	145.436	-	(250.792)	-	-	-	396.228	-	145.436	-	(250.792)	e	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>396.228</b>	<b>160.343</b>	<b>145.437</b>	<b>160.345</b>	<b>(250.792)</b>		<b>2</b>		<b>396.228</b>	<b>160.345</b>	<b>145.437</b>	<b>160.345</b>	<b>(250.792)</b>		<b>0</b>	

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	28.829	-	
Direct Payment to the Local Government	122.233	-	
Corporate Social Responsibilities-In Kind	-	48.070	
Corporate Social Responsibilities-In Cash	-	38.182	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			531
Domestic Selling Volume	-	1.402.247	224
Export Selling Volume	-	1.892.098	303
Port Selling Volume	-	3.294.345	527
Province Selling Volume	-	3.294.345	5.269
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>151.062</b>	<b>9.969.286</b>	<b>6.854</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

93 NEWMONT NUSA TENGGARA  
KK MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	76.967	-	76.967	-	-	-	-	-	76.967	-	76.967	-	-	-	-
Land Rent	-	266	-	266	-	-	-	-	-	266	-	266	-	-	-	-
Corporate Income Tax	-	183.963	-	196.033	-	-	12.070	7	-	194.847	-	196.033	-	-	1.186	d
Land and Building Tax	32.944	-	32.944	-	(0)	-	-	-	32.944	-	32.944	-	(0)	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>32.944</b>	<b>261.195</b>	<b>32.944</b>	<b>273.265</b>	<b>(0)</b>		<b>12.070</b>		<b>32.944</b>	<b>272.079</b>	<b>32.944</b>	<b>273.265</b>	<b>(0)</b>		<b>1.186</b>	

Description:  
7 initial form was filled with accrual basis

Description:  
d Until the specified deadline, the company did not provide any confirmation regarding the difference

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	2.666	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	29	-	
Reclamation Guarantee Fund	-	10.985	
Post-Mining Fund	-	6.802	
Production Volume			825
Domestic Selling Volume	-	218.069	92
Export Selling Volume	-	1.632.907	720
Port Selling Volume	-	-	-
Province Selling Volume	-	1.850.976	811
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	<b>2.695</b>	<b>3.719.739</b>	<b>2.447</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

94 VALE INDONESIA TBK  
KK MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	11.683	-	11.683	-	-	-	-	-	11.683	-	11.683	-	-	-	-
Land Rent	-	474	-	474	-	-	-	-	-	474	-	474	-	-	-	-
Corporate Income Tax	-	30.889	-	30.889	-	-	0	-	-	30.889	-	30.889	-	-	0	-
Land and Building Tax	30.898	-	30.898	-	-	-	-	-	30.898	-	30.898	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>30.898</b>	<b>43.046</b>	<b>30.898</b>	<b>43.046</b>	-	-	<b>0</b>	-	<b>30.898</b>	<b>43.046</b>	<b>30.898</b>	<b>43.046</b>	-	-	<b>0</b>	-

Description:

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	77.959	4.437	
Direct Payment to the Local Government	39.188	-	
Corporate Social Responsibilities-In Kind	1.899	-	
Corporate Social Responsibilities-In Cash	26.841	-	
Infrastructur Provision	-	-	
Forestry Fee	450	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			78
Domestic Selling Volume	-	-	-
Export Selling Volume	-	584.143	79
Port Selling Volume	-	584.143	79
Province Selling Volume	-	584.143	79
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>146.337</b>	<b>1.756.866</b>	<b>315</b>



Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

95 TAMBANG TONDANO NUSAJAYA  
KK MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	8.272	-	8.725	-	-	452	1	-	8.725	-	8.725	-	-	-	-
Land Rent	-	63	-	63	-	-	-	-	-	63	-	63	-	-	-	-
Corporate Income Tax	318.924	-	330.507	-	11.583	8	-	-	330.507	-	330.507	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>318.924</b>	<b>8.335</b>	<b>330.507</b>	<b>8.788</b>	<b>11.583</b>		<b>452</b>		<b>330.507</b>	<b>8.788</b>	<b>330.507</b>	<b>8.788</b>	-	-	-	-

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)
- 8 initial form was filled uncompleted and unappropriated

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	34	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	670	-
Corporate Social Responsibilities-In Cash	-	0	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	335	-
Post-Mining Fund	-	783	-
Production Volume	-	-	14
Domestic Selling Volume	-	-	-
Export Selling Volume	-	220.851	14
Port Selling Volume	-	220.851	14
Province Selling Volume	-	220.851	14
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	<b>34</b>	<b>664.342</b>	<b>56</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

96 AGINCOURT RESOURCES  
KK MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

97 MEARES SOPUTAN MINING  
KK MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	2.343	-	2.672	-	-	329	1	-	2.672	-	2.672	-	-	-	-
Land Rent	-	36	-	36	-	-	-	-	-	36	-	36	-	-	-	-
Corporate Income Tax	885	-	16.931	-	16.047	8	-	-	16.931	-	16.931	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>885</b>	<b>2.379</b>	<b>16.931</b>	<b>2.708</b>	<b>16.047</b>		<b>329</b>		<b>16.931</b>	<b>2.708</b>	<b>16.931</b>	<b>2.708</b>				

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)
- 8 initial form was filled uncompleted and unappropriated

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	711	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	0	1.813	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	564	
Post-Mining Fund	-	3.645	
Production Volume			4
Domestic Selling Volume	-	-	-
Export Selling Volume	-	62.559	4
Port Selling Volume	-	62.559	4
Province Selling Volume	-	62.559	4
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>711</b>	<b>193.700</b>	<b>16</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

98 KASONGAN BUMI KENCANA  
KK MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

99 NUSA HALMAHERA MINERALS  
KK MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	1.274	-	1.274	-	-	0	-	-	1.274	-	1.274	-	-	0	-
Land Rent	-	89	-	89	-	-	0	-	-	89	-	89	-	-	0	-
Corporate Income Tax	-	35.486	-	35.278	-	-	(208)	8	-	35.671	-	35.671	-	-	0	-
Land and Building Tax	10.085	-	10.078	-	(7)	-	-	-	10.085	-	10.078	-	(7)	e	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>10.085</b>	<b>36.848</b>	<b>10.078</b>	<b>36.640</b>	<b>(7)</b>		<b>(208)</b>		<b>10.085</b>	<b>37.033</b>	<b>10.078</b>	<b>37.033</b>	<b>(7)</b>		<b>0</b>	

Description: 8 initial form was filled uncompleted and unappropriated  
 Description: e Data was received after the cut off date of the reporting.

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	8.068	-	
Direct Payment to the Local Government	44.491	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	30.532	-	
Infrastructur Provision	-	-	
Forestry Fee	7.455	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			0
Domestic Selling Volume	-	-	-
Export Selling Volume	-	208.920	11
Port Selling Volume	-	208.920	11
Province Selling Volume	209	-	11
DMO Coal			-
Other Payment to State - Owned Entity	6.648	181	
<b>Total</b>	<b>97.403</b>	<b>418.021</b>	<b>32</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

100 PT TIMAH  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	13.131	-	13.131	-	-	-	-	-	13.131	-	13.131	-	-	-	-
Land Rent	232	2.029	232	2.029	-	-	-	-	232	2.029	232	2.029	-	-	-	-
Corporate Income Tax	77.090	-	136.172	-	59.082	8	-	-	135.893	-	135.893	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	19.810	-	19.810	-	-	-	-	-	19.810	-	19.810	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>97.132</b>	<b>15.160</b>	<b>156.214</b>	<b>15.160</b>	<b>59.082</b>				<b>155.935</b>	<b>15.160</b>	<b>155.935</b>	<b>15.160</b>				

Description:

8 initial form was filled uncompleted and unappropriated

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	5.726	-	
Direct Payment to the Local Government	1.296	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	9.683	-	
Infrastructur Provision	-	-	
Forestry Fee	4.144	-	
Reclamation Guarantee Fund	25.213	-	
Post-Mining Fund	-	-	
Production Volume			24
Domestic Selling Volume	405.938	-	0
Export Selling Volume	-	397.244	0
Port Selling Volume	405.938	397.244	24
Province Selling Volume	405.938	397.244	24
DMO Coal			-
Other Payment to State - Owned Entity	19.202	-	
<b>Total</b>	<b>1.283.077</b>	<b>1.191.733</b>	<b>71</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

101 ANEKA TAMBANG  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	12.605	10.414	12.605	10.414	-	-	-	-	12.605	10.414	12.605	10.414	-	-	-	-
Land Rent	-	1.179	-	1.189	-	-	9	1	-	1.189	-	1.189	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>12.605</b>	<b>11.593</b>	<b>12.605</b>	<b>11.603</b>	-	-	<b>9</b>		<b>12.605</b>	<b>11.603</b>	<b>12.605</b>	<b>11.603</b>	-	-	-	-

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	7.455	-	
Direct Payment to the Local Government	8.029	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	66.550	-	
Infrastructur Provision	-	-	
Forestry Fee	27.086	-	
Reclamation Guarantee Fund	1.127	-	
Post-Mining Fund	-	-	
Production Volume			1.897
Domestic Selling Volume	3.445	-	1.025
Export Selling Volume	-	407.039	21
Port Selling Volume	3.445	407.039	1.046
Province Selling Volume	851.138	210.276	1.046
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	<b>968.275</b>	<b>1.024.354</b>	<b>5.036</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

102 BINTANG DELAPAN MINERAL  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	14.287	3.438	14.287	3.438	0	-	(0)	-	14.287	3.438	14.287	3.438	0	-	(0)	-
Land Rent	-	87	-	87	-	-	-	-	-	87	-	87	-	-	-	-
Corporate Income Tax	51.510	-	51.510	-	(0)	-	-	-	51.510	-	51.510	-	(0)	-	-	-
Land and Building Tax	494	-	494	-	-	-	-	-	494	-	494	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>66.291</b>	<b>3.524</b>	<b>66.291</b>	<b>3.524</b>	<b>(0)</b>		<b>(0)</b>		<b>66.291</b>	<b>3.524</b>	<b>66.291</b>	<b>3.524</b>	<b>(0)</b>		<b>(0)</b>	

Description:

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	8.290	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			3.876
Domestic Selling Volume	359.967	64.517	4.470
Export Selling Volume	-	-	-
Port Selling Volume	359.967	64.517	4.470
Province Selling Volume	359.967	64.517	4.470
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>1.088.192</b>	<b>193.550</b>	<b>17.286</b>



Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

103 SAGO PRIMA PRATAMA  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	3.659	-	3.673	-	-	14	1	-	3.673	-	3.673	-	-	-	-
Land Rent	-	14	-	-	-	-	(14)	1	-	14	-	14	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	<b>3.673</b>	-	<b>3.673</b>	-	-	-	-	-	<b>3.687</b>	-	<b>3.687</b>	-	-	-	-

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	428	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	1.992	-	
Corporate Social Responsibilities-In Cash	598	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	49	
Post-Mining Fund	-	-	
Production Volume			77
Domestic Selling Volume	-	-	-
Export Selling Volume	-	95.512	2
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	<b>3.019</b>	<b>95.561</b>	<b>79</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

104 VENUS INTI PERKASA  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

105 DWINAD NUSA SEJAHTERA  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	18.302	-	18.364	-	61	1	-	-	18.364	-	18.364	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>18.302</b>	<b>-</b>	<b>18.364</b>	<b>-</b>	<b>61</b>		<b>-</b>		<b>18.364</b>	<b>-</b>	<b>18.364</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

Description:

1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	102	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	2.677	-	
Reclamation Guarantee Fund	1.566	-	
Post-Mining Fund	97	-	
Production Volume			0
Domestic Selling Volume	-	-	-
Export Selling Volume	-	37.599	0
Port Selling Volume	-	37.599	0
Province Selling Volume	-	37.599	0
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>4.442</b>	<b>112.798</b>	<b>0</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

106 TININDO INTER NUSA  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	240	-	-
<b>Total</b>	<b>240</b>	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

107 FAJAR BHAKTI LINTAS NUSANTARA  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal			-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

108 MENARA CIPTA MULIA  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	-	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

109 PRIMA TIMAH UTAMA  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		Mineral & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	18.359	1.385	5.212	995	(13.148)	2	(390)	2	5.212	995	5.212	995	0	-	(0)	-
Land Rent	11	1	11	1	-	-	-	-	11	1	11	1	-	-	-	-
Corporate Income Tax	5.406	-	5.406	-	-	-	-	-	5.406	-	5.406	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>23.776</b>	<b>1.386</b>	<b>10.628</b>	<b>996</b>	<b>(13.148)</b>		<b>(390)</b>		<b>10.628</b>	<b>996</b>	<b>10.628</b>	<b>996</b>	<b>0</b>		<b>(0)</b>	

Description:

2 Mistakenness payment currency

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	2.077	-	
Post-Mining Fund	-	-	
Production Volume			2
Domestic Selling Volume	-	-	-
Export Selling Volume	624.670	47.125	3
Port Selling Volume	624.670	47.125	3
Province Selling Volume	624.670	47.125	3
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>1.876.086</b>	<b>141.375</b>	<b>10</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

110 REFINED BANGKA TIN  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	1.366	-	1.369	-	-	3	1	-	1.369	-	1.369	-	-	-	-
Land Rent	-	1	-	1	-	-	-	-	-	1	-	1	-	-	-	-
Corporate Income Tax	3.391	-	3.423	-	32	7	-	-	3.423	-	3.423	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>3.391</b>	<b>1.367</b>	<b>3.423</b>	<b>1.370</b>	<b>32</b>		<b>3</b>		<b>3.423</b>	<b>1.370</b>	<b>3.423</b>	<b>1.370</b>				

Description:

- 1 initial form was filled uncompleted and unappropriated (companies not noted, wrong number input)
- 7 initial form was filled with accrual basis

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	-
Direct Payment to the Local Government	89	-	-
Corporate Social Responsibilities-In Kind	-	-	-
Corporate Social Responsibilities-In Cash	-	-	-
Infrastructur Provision	-	-	-
Forestry Fee	-	-	-
Reclamation Guarantee Fund	-	-	-
Post-Mining Fund	-	-	-
Production Volume	-	-	-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	5.854.477	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal	-	-	-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	<b>89</b>	<b>5.854.477</b>	<b>-</b>



Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

111 BANGKA TIN INDUSTRY  
IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	1.347	-	1.347	-	-	-	-	-	1.347	-	1.347	-	-	-	-
Land Rent	26	18	26	18	-	-	-	-	26	18	26	18	-	-	-	-
Corporate Income Tax	-	-	260	-	260	7	-	-	260	-	260	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	<b>26</b>	<b>1.365</b>	<b>286</b>	<b>1.365</b>	<b>260</b>		-		<b>286</b>	<b>1.365</b>	<b>286</b>	<b>1.365</b>	-	-	-	-

Description:

7 initial form was filled with accrual basis

Description:

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	302	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	3.065	-	
Post-Mining Fund	-	-	
Production Volume			2
Domestic Selling Volume	-	-	-
Export Selling Volume	-	44.516	2
Port Selling Volume	-	44.516	2
Province Selling Volume	-	44.516	2
DMO Coal			-
Other Payment to State - Owned Entity	-	-	
<b>Total</b>	<b>3.367</b>	<b>133.547</b>	<b>10</b>

Appendix 3.2 The Reconciliation by Mineral & Coal Company for the year 2016

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IUP MINERAL

Tabel 1 - To be Reconciled

Revenue Stream	Pre Reconciliation (amount expressed in thousand USD & Million Rupiah)								Post Reconciliation (amount expressed in thousand USD & Million Rupiah)							
	Reporting Entities		General & Coal, DG Tax, DG Budget,		Initial Difference				Reporting Entities		General & Coal, DG Tax, DG Budget,		Post Reconciliation			
	(1)		(2)		(3)=(2)-(1)				(4)		(5)		(6)=(5)-(4)			
	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.	Rupiah	USD	Rupiah	USD	Rupiah	Ket.	USD	Ket.
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land Rent	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land and Building Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fee Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Description:

Description:

Companies did not Report

Tabel 2 - Not to Reconciled

Revenue Stream	Rupiah In Million	USD In Thousand	Ton In Thousand
Local Taxes and Levies	-	-	
Direct Payment to the Local Government	-	-	
Corporate Social Responsibilities-In Kind	-	-	
Corporate Social Responsibilities-In Cash	-	-	
Infrastructur Provision	-	-	
Forestry Fee	-	-	
Reclamation Guarantee Fund	-	-	
Post-Mining Fund	-	-	
Production Volume			-
Domestic Selling Volume	-	-	-
Export Selling Volume	-	-	-
Port Selling Volume	-	-	-
Province Selling Volume	-	-	-
DMO Coal			-
Other Payment to State - Owned Entity	-	-	-
<b>Total</b>	-	-	-

Appendix 4.1 Revenue Sharing Fund in Oil & Gas and Mineral & Coal Sector for the Year 2016

No	Region Name	Royalty	Landrent	DBH Migas
<b>I.</b>	<b>Provinsi Aceh</b>	970.881.069	488.173.296	191.999.050.751
1	Kab. Aceh Barat	1.692.104.643	495.982.399	1.467.945.787
2	Kab. Aceh Besar	88.261.915	127.556.755	1.467.945.787
3	Kab. Aceh Selatan	88.261.915	15.441.017	1.467.945.787
4	Kab. Aceh Singkil	88.261.915	-	1.467.945.787
5	Kab. Aceh Tengah	88.261.915	-	1.467.945.787
6	Kab. Aceh Tenggara	88.261.915	-	1.467.945.787
7	Kab. Aceh Timur	88.261.915	-	2.102.830.394
8	Kab. Aceh Utara	88.261.915	-	31.647.684.258
9	Kab. Bireuen	88.261.915	-	1.467.945.787
10	Kab. Pidie	88.261.915	435.036.204	1.467.945.787
11	Kab. Simeulue	88.261.915	-	1.467.945.787
12	Kota Banda Aceh	88.261.915	-	1.467.945.787
13	Kota Sabang	88.261.915	-	1.467.945.787
14	Kota Langsa	88.261.915	-	1.467.945.787
15	Kota Lhokseumawe	88.261.915	-	1.467.945.787
16	Kab. Gayo Lues	88.261.915	72.000.000	1.467.945.787
17	Kab. Aceh Barat Daya	88.261.915	-	1.467.945.787
18	Kab. Aceh Jaya	88.261.915	-	1.467.945.787
19	Kab. Nagan Raya	337.919.411	798.704.631	1.467.945.787
20	Kab. Aceh Tamiang	88.261.915	-	1.480.184.234
21	Kab. Bener Meriah	88.261.915	-	1.467.945.787
22	Kab. Pidie Jaya	88.261.915	-	1.467.945.787
23	Kota Subulussalam	88.261.915	7.972.178	1.467.945.787
<b>II.</b>	<b>Provinsi Sumatera Utara</b>	3.630.931.593	1.372.935.680	1.042.796
1	Kab. Asahan	226.933.225	-	65.175
2	Kab. Dairi	226.933.225	-	65.175
3	Kab. Deli Serdang	226.933.225	-	76.781
4	Kab. Karo	226.933.225	-	65.175
5	Kab. Labuhanbatu	226.933.225	-	65.175
6	Kab. Langkat	226.933.225	-	2.073.987
7	Kab. Mandailing Natal	228.153.385	984.786.134	65.175
8	Kab. Nias	226.933.225	-	65.175
9	Kab. Simalungun	226.933.225	-	65.175
10	Kab. Tapanuli Selatan	7.260.643.026	2.055.673.213	65.175
11	Kab. Tapanuli Tengah	226.933.225	762.978.206	65.175
12	Kab. Tapanuli Utara	226.933.225	1.320.346.734	65.175
13	Kab. Toba Samosir	226.933.225	-	65.175
14	Kota Binjai	226.933.225	-	65.175
15	Kota Medan	226.933.225	-	65.175
16	Kota Pematang Siantar	226.933.225	-	65.175
17	Kota Sibolga	226.933.225	-	65.175
18	Kota Tanjung Balai	226.933.225	-	65.175
19	Kota Tebing Tinggi	226.933.225	-	65.175
20	Kota Padang Sidempuan	226.933.225	367.958.433	65.175
21	Kab. Pakpak Bharat	226.933.225	-	65.175
22	Kab. Nias Selatan	226.933.225	-	65.175
23	Kab. Humbang Hasundutan	226.933.225	-	65.175
24	Kab. Serdang Bedagai	226.933.225	-	65.175
25	Kab. Samosir	226.933.225	-	65.175
26	Kab. Batu Bara	226.933.225	-	65.175
27	Kab. Padang Lawas	226.933.225	-	65.175
28	Kab. Padang Lawas Utara	226.933.225	-	65.175
29	Kab. Labuhanbatu Selatan	226.933.225	-	65.175
30	Kab. Labuhanbatu Utara	226.933.225	-	65.175
31	Kab. Nias Utara	226.933.225	-	65.175
32	Kab. Nias Barat	226.933.225	-	65.175
33	Kota Gunungsitoli	226.933.225	-	65.175
<b>III.</b>	<b>Provinsi Sumatera Barat</b>	2.764.999.913	156.224.331	-
1	Kab. Limapuluh Kota	309.760.879	27.131.703	-
2	Kab. Agam	307.222.213	6.672.906	-
3	Kab. Kepulauan Mentawai	307.222.213	-	-
4	Kab. Padang Pariaman	307.222.213	-	-
5	Kab. Pasaman	307.222.213	-	-
6	Kab. Pesisir Selatan	307.222.213	74.189.253	-
7	Kab. Sijunjung	533.079.239	110.650.147	-
8	Kab. Solok	307.383.492	1.066.281	-
9	Kab. Tanah Datar	529.157.823	-	-
10	Kota Bukit Tinggi	307.222.213	-	-
11	Kota Padang Panjang	307.222.213	-	-
12	Kota Padang	307.222.213	-	-
13	Kota Payakumbuh	307.222.213	-	-
14	Kota Sawahlunto	4.990.128.010	218.700.360	-
15	Kota Solok	307.222.213	-	-
16	Kota Pariaman	307.222.213	-	-

Appendix 4.1 Revenue Sharing Fund in Oil & Gas and Mineral & Coal Sector for the Year 2016

No	Region Name	Royalty	Landrent	DBH Migas
17	Kab. Pasaman Barat	307.222.213	5.548.346	-
18	Kab. Dharmasraya	396.601.447	180.938.330	-
19	Kab. Solok Selatan	307.222.213	-	-
<b>IV.</b>	<b>Provinsi Riau</b>	<b>2.076.138.163</b>	<b>767.172.298</b>	<b>496.534.272.727</b>
1	Kab. Bengkalis	377.479.666	-	441.070.000.212
2	Kab. Indragiri Hilir	3.103.122.081	150.500.512	90.278.958.678
3	Kab. Indragiri Hulu	444.304.580	1.983.874.207	90.287.060.291
4	Kab. Kampar	377.479.666	16.541.952	224.690.484.930
5	Kab. Kuantan Singingi	1.359.808.997	258.404.179	90.278.958.678
6	Kab. Pelalawan	377.479.666	-	129.091.917.051
7	Kab. Rokan Hilir	377.479.666	-	292.771.405.617
8	Kab. Rokan Hulu	377.479.666	-	93.021.350.673
9	Kab. Siak	377.479.666	-	256.133.453.951
10	Kota Dumai	377.479.666	-	90.278.958.678
11	Kota Pekanbaru	377.479.666	-	90.278.958.678
12	Kab. Kepulauan Meranti	377.479.666	659.368.343	97.955.583.473
<b>V.</b>	<b>Provinsi Jambi</b>	<b>10.838.948.169</b>	<b>1.454.867.160</b>	<b>72.060.617.429</b>
1	Kab. Batang Hari	4.896.818.349	777.757.211	14.416.804.894
2	Kab. Bungo	10.664.446.506	217.701.848	14.412.123.486
3	Kab. Kerinci	2.167.789.634	-	14.412.123.486
4	Kab. Merangin	2.167.789.634	383.133.102	14.412.123.486
5	Kab. Muaro Jambi	2.278.467.190	951.153.851	14.425.949.830
6	Kab. Sarolangun	9.797.982.563	2.665.768.586	14.421.339.338
7	Kab. Tanjung Jabung Barat	2.167.789.634	6.690.816	115.430.468.561
8	Kab. Tanjung Jabung Timur	2.167.789.634	-	42.647.934.155
9	Kab. Tebo	2.711.340.266	817.263.228	14.834.466.347
10	Kota Jambi	2.167.789.634	-	14.417.012.646
11	Kota Sungai Penuh	2.167.789.634	-	14.412.123.486
<b>VI.</b>	<b>Provinsi Sumatera Selatan</b>	<b>158.015.391.221</b>	<b>6.582.959.436</b>	<b>316.931.187.572</b>
1	Kab. Lahat	114.838.323.373	1.700.271.818	64.813.709.413
2	Kab. Musi Banyuasin	27.268.448.597	11.043.848.474	528.706.941.304
3	Kab. Musi Rawas	20.154.095.915	3.751.528.660	88.920.231.487
4	Kab. Muara Enim	203.975.509.229	4.709.841.284	65.092.463.602
5	Kab. Ogan Komering Ilir	19.751.923.903	-	39.616.398.446
6	Kab. Ogan Komering Ulu	21.598.571.153	1.489.809.812	42.246.578.866
7	Kota Palembang	19.751.923.903	-	39.616.398.446
8	Kota Prabumulih	19.751.923.903	180.869.603	39.635.087.621
9	Kota Pagar Alam	19.751.923.903	-	39.616.398.446
10	Kota Lubuk Linggau	19.751.923.903	-	39.616.398.446
11	Kab. Banyuasin	20.018.875.129	2.495.527.667	39.719.895.281
12	Kab. Ogan Ilir	19.751.923.903	-	39.629.466.766
13	Kab. OKU Timur	19.751.923.903	-	39.616.398.446
14	Kab. OKU Selatan	19.751.923.903	-	39.616.398.446
15	Kab. Empat Lawang	19.751.923.903	-	39.616.398.446
16	Kab. Penukal Abab Lematang Ilir	19.770.886.566	66.542.128	41.028.424.104
17	Kab. Musi Rawas Utara	26.669.539.798	893.598.296	40.617.162.717
<b>VII.</b>	<b>Provinsi Bengkulu</b>	<b>17.614.706.302</b>	<b>758.712.122</b>	<b>-</b>
1	Kab. Bengkulu Selatan	3.914.379.178	-	-
2	Kab. Bengkulu Utara	18.007.486.763	1.964.410.269	-
3	Kab. Rejang Lebong	3.914.379.178	-	-
4	Kota Bengkulu	3.914.379.178	-	-
5	Kab. Kaur	4.097.200.262	3.737.675	-
6	Kab. Seluma	4.350.766.158	33.775.872	-
7	Kab. Mukomuko	3.914.379.178	-	-
8	Kab. Lebong	4.471.550.722	267.358.512	-
9	Kab. Kepahiang	3.914.379.178	-	-
10	Kab. Bengkulu Tengah	19.959.925.412	765.566.159	-
<b>VIII.</b>	<b>Provinsi Lampung</b>	<b>895.600.515</b>	<b>383.479.526</b>	<b>57.024.322.800</b>
1	Kab. Lampung Barat	127.942.931	-	7.675.277.334
2	Kab. Lampung Selatan	127.942.931	6.985.216	7.675.277.334
3	Kab. Lampung Tengah	127.942.931	3.350.528	7.675.277.334
4	Kab. Lampung Utara	127.942.931	-	7.675.277.334
5	Kab. Lampung Timur	127.942.931	-	22.616.066.770
6	Kab. Tanggamus	1.777.947.685	467.933.601	7.675.277.334
7	Kab. Tulang Bawang	127.942.931	-	7.675.277.334
8	Kab. Way Kanan	127.942.931	99.551.136	7.675.277.334
9	Kota Bandar Lampung	127.942.931	-	7.675.277.334
10	Kota Metro	127.942.931	-	7.675.277.334
11	Kab. Pesawaran	141.196.275	20.691.676	7.675.277.334
12	Kab. Pringsewu	127.942.931	95.424	7.675.277.334
13	Kab. Mesuji	127.942.931	935.310.523	7.675.277.334
14	Kab. Tulang Bawang Barat	127.942.931	-	7.675.277.334
15	Kab. Pesisir Barat	127.942.931	-	7.675.277.334
<b>IX.</b>	<b>Provinsi DKI Jakarta</b>	<b>-</b>	<b>-</b>	<b>160.850.086.057</b>
<b>X.</b>	<b>Provinsi Jawa Barat</b>	<b>4.710.974.148</b>	<b>289.227.469</b>	<b>135.957.536.824</b>
1	Kab. Bandung	362.382.627	219.928	10.066.046.896
2	Kab. Bekasi	362.382.627	-	10.077.548.791
3	Kab. Bogor	9.106.027.845	223.914.646	10.066.046.896

Appendix 4.1 Revenue Sharing Fund in Oil & Gas and Mineral & Coal Sector for the Year 2016

No	Region Name	Royalty	Landrent	DBH Migas
4	Kab. Ciamis	362.382.627	-	10.066.046.896
5	Kab. Cianjur	411.711.346	93.355.834	10.066.046.896
6	Kab. Cirebon	362.382.627	-	10.066.046.896
7	Kab. Garut	381.466.681	477.829.748	10.066.046.896
8	Kab. Indramayu	362.382.627	3.200	10.092.862.805
9	Kab. Karawang	362.382.627	-	11.283.238.027
10	Kab. Kuningan	362.382.627	-	10.066.046.896
11	Kab. Majalengka	362.382.627	-	10.067.892.439
12	Kab. Purwakarta	362.382.627	30.438.145	10.066.046.896
13	Kab. Subang	362.382.627	-	10.069.638.323
14	Kab. Sukabumi	609.890.305	318.003.375	10.066.046.896
15	Kab. Sumedang	362.382.627	-	10.066.046.896
16	Kab. Tasikmalaya	362.382.627	6.744.998	10.066.046.896
17	Kota Bandung	362.382.627	-	10.066.046.896
18	Kota Bekasi	362.382.627	-	10.066.046.896
19	Kota Bogor	362.382.627	-	10.066.046.896
20	Kota Cirebon	362.382.627	-	10.066.046.896
21	Kota Depok	362.382.627	-	10.066.046.896
22	Kota Sukabumi	362.382.627	-	10.066.046.896
23	Kota Tasikmalaya	362.382.627	-	10.066.046.896
24	Kota Cimahi	362.382.627	-	10.066.046.896
25	Kota Banjar	362.382.627	-	10.066.046.896
26	Kab. Bandung Barat	362.382.627	6.400.000	10.066.046.896
27	Kab. Pangandaran	362.382.627	-	10.066.046.896
<b>XI.</b>	<b>Provinsi Jawa Tengah</b>	<b>47.020.714</b>	<b>24.050.178</b>	<b>3.786.402</b>
1	Kab. Banjarnegara	2.765.924	-	222.730
2	Kab. Banyumas	2.765.924	6.400.000	222.730
3	Kab. Batang	2.765.924	-	222.730
4	Kab. Blora	2.765.924	-	7.572.804
5	Kab. Boyolali	2.765.924	-	222.730
6	Kab. Brebes	2.765.924	-	222.730
7	Kab. Cilacap	94.041.428	19.725.096	222.730
8	Kab. Demak	2.765.924	-	222.730
9	Kab. Grobogan	2.765.924	-	222.730
10	Kab. Jepara	2.765.924	-	222.730
11	Kab. Karanganyar	2.765.924	-	222.730
12	Kab. Kebumen	2.765.924	-	222.730
13	Kab. Kendal	2.765.924	-	222.730
14	Kab. Klaten	2.765.924	-	222.730
15	Kab. Kudus	2.765.924	-	222.730
16	Kab. Magelang	2.765.924	-	222.730
17	Kab. Pati	2.765.924	-	222.730
18	Kab. Pekalongan	2.765.924	-	222.730
19	Kab. Pemalang	2.765.924	-	222.730
20	Kab. Purbalingga	2.765.924	-	222.730
21	Kab. Purworejo	2.765.924	-	222.730
22	Kab. Rembang	2.765.924	-	222.730
23	Kab. Semarang	2.765.924	-	222.730
24	Kab. Sragen	2.765.924	-	222.730
25	Kab. Sukoharjo	2.765.924	-	222.730
26	Kab. Tegal	2.765.924	-	222.730
27	Kab. Temanggung	2.765.924	-	222.730
28	Kab. Wonogiri	2.765.924	70.075.615	222.730
29	Kab. Wonosobo	2.765.924	-	222.730
30	Kota Magelang	2.765.924	-	222.730
31	Kota Pekalongan	2.765.924	-	222.730
32	Kota Salatiga	2.765.924	-	222.730
33	Kota Semarang	2.765.924	-	222.730
34	Kota Surakarta	2.765.924	-	222.730
35	Kota Tegal	2.765.924	-	222.730
<b>XII.</b>	<b>Provinsi DI Yogyakarta</b>	<b>-</b>	<b>6.433.372</b>	<b>-</b>
1	Kab. Bantul	-	-	-
2	Kab. Gunung Kidul	-	-	-
3	Kab. Kulon Progo	-	25.733.490	-
4	Kab. Sleman	-	-	-
5	Kota Yogyakarta	-	-	-
<b>XIII.</b>	<b>Provinsi Jawa Timur</b>	<b>13.843.802</b>	<b>313.328.830</b>	<b>301.013.455.946</b>
1	Kab. Bangkalan	748.314	-	21.434.102.812
2	Kab. Banyuwangi	748.314	114.249.743	16.183.390.775
3	Kab. Blitar	748.314	-	16.183.390.775
4	Kab. Bojonegoro	748.314	-	465.166.285.505
5	Kab. Bondowoso	748.314	-	16.183.390.775
6	Kab. Gresik	748.314	-	26.145.130.265
7	Kab. Jember	27.687.604	4.323.567	16.183.390.775
8	Kab. Jombang	748.314	-	16.183.390.775
9	Kab. Kediri	748.314	-	16.183.390.775
10	Kab. Lamongan	748.314	-	16.183.390.775
11	Kab. Lumajang	748.314	15.630.156	16.183.390.775

Appendix 4.1 Revenue Sharing Fund in Oil & Gas and Mineral & Coal Sector for the Year 2016

No	Region Name	Royalty	Landrent	DBH Migas
12	Kab. Madiun	748.314	-	16.183.390.775
13	Kab. Magetan	748.314	-	16.183.390.775
14	Kab. Malang	748.314	1.187.789	16.183.390.775
15	Kab. Mojokerto	748.314	-	16.183.390.775
16	Kab. Nganjuk	748.314	-	16.183.390.775
17	Kab. Ngawi	748.314	-	16.183.390.775
18	Kab. Pacitan	748.314	81.581.660	16.183.390.775
19	Kab. Pamekasan	748.314	-	16.183.390.775
20	Kab. Pasuruan	748.314	-	16.183.390.775
21	Kab. Ponorogo	748.314	-	16.183.390.775
22	Kab. Probolinggo	748.314	-	16.183.390.775
23	Kab. Sampang	748.314	-	16.183.390.775
24	Kab. Sidoarjo	748.314	-	17.478.591.570
25	Kab. Situbondo	748.314	-	16.183.390.775
26	Kab. Sumenep	748.314	-	17.676.819.271
27	Kab. Trenggalek	748.314	1.036.342.405	16.183.390.775
28	Kab. Tuban	748.314	-	17.251.998.690
29	Kab. Tulungagung	748.314	-	16.183.390.775
30	Kota Blitar	748.314	-	16.183.390.775
31	Kota Kediri	748.314	-	16.183.390.775
32	Kota Madiun	748.314	-	16.183.390.775
33	Kota Malang	748.314	-	16.183.390.775
34	Kota Mojokerto	748.314	-	16.183.390.775
35	Kota Pasuruan	748.314	-	16.183.390.775
36	Kota Probolinggo	748.314	-	16.183.390.775
37	Kota Surabaya	748.314	-	16.183.390.775
38	Kota Batu	748.314	-	16.183.390.775
<b>XIV.</b>	<b>Provinsi Kalimantan Barat</b>	<b>4.577.552.839</b>	<b>6.334.998.888</b>	<b>-</b>
1	Kab. Bengkayang	704.238.898	277.120.335	-
2	Kab. Landak	704.238.898	1.858.069.501	-
3	Kab. Kapuas Hulu	704.238.898	661.676.303	-
4	Kab. Ketapang	5.964.866.002	11.804.174.332	-
5	Kab. Mempawah	704.238.898	529.259.653	-
6	Kab. Sambas	704.238.898	-	-
7	Kab. Sanggau	1.796.685.987	8.995.398.910	-
8	Kab. Sintang	2.719.977.932	446.149.438	-
9	Kota Pontianak	704.238.898	-	-
10	Kota Singkawang	704.238.898	-	-
11	Kab. Sekadau	786.292.453	-	-
12	Kab. Melawi	704.238.898	147.078	-
13	Kab. Kayong Utara	704.238.898	768.000.000	-
14	Kab. Kubu Raya	704.238.898	-	-
<b>XV.</b>	<b>Provinsi Kalimantan Tengah</b>	<b>85.591.010.897</b>	<b>9.385.616.347</b>	<b>135.735.967</b>
1	Kab. Barito Selatan	15.472.063.305	989.888.943	20.882.457
2	Kab. Barito Utara	40.247.409.629	8.310.003.211	271.467.576
3	Kab. Kapuas	77.940.839.254	3.293.904.405	20.882.457
4	Kab. Kotawaringin Barat	14.147.156.002	516.646.072	20.882.457
5	Kab. Kotawaringin Timur	14.431.935.398	745.463.933	20.882.457
6	Kota Palangkaraya	13.167.847.830	375.673.600	20.882.457
7	Kab. Katingan	18.611.132.320	782.830.723	20.882.457
8	Kab. Seruyan	13.168.796.015	-	20.882.457
9	Kab. Sukamara	13.167.847.830	115.200.000	20.882.457
10	Kab. Lamandau	14.809.286.466	949.810.394	20.882.457
11	Kab. Gunung Mas	13.177.882.156	8.357.415.546	20.882.457
12	Kab. Pulang Pisau	13.167.847.830	-	20.882.457
13	Kab. Murung Raya	58.270.492.124	11.631.361.738	20.882.457
14	Kab. Barito Timur	22.583.507.427	1.474.266.822	20.886.815
<b>XVI.</b>	<b>Provinsi Kalimantan Selatan</b>	<b>511.619.602.266</b>	<b>3.412.095.108</b>	<b>10.550.642</b>
1	Kab. Banjar	140.490.776.128	1.382.034.166	1.758.440
2	Kab. Barito Kuala	85.269.933.711	-	1.758.440
3	Kab. Hulu Sungai Selatan	135.798.709.963	408.239.278	1.758.440
4	Kab. Hulu Sungai Tengah	85.269.933.711	153.661.503	1.758.440
5	Kab. Hulu Sungai Utara	85.269.933.711	-	1.758.440
6	Kab. Kotabaru	138.376.785.489	5.401.686.362	1.758.440
7	Kab. Tabalong	210.466.382.998	1.406.338.305	20.504.161
8	Kab. Tanah Laut	238.371.055.186	760.851.700	1.758.440
9	Kab. Tapin	170.609.903.881	952.866.129	1.758.440
10	Kota Banjarbaru	85.269.933.711	-	1.758.440
11	Kota Banjarmasin	85.269.933.711	-	1.758.440
12	Kab. Balangan	292.114.582.383	737.388.244	2.355.564
13	Kab. Tanah Bumbu	293.900.544.480	2.445.314.744	1.758.440
<b>XVII.</b>	<b>Provinsi Kalimantan Timur</b>	<b>978.457.372.316</b>	<b>9.609.678.307</b>	<b>370.474.050.614</b>
1	Kab. Berau	412.280.750.548	4.098.248.506	77.293.606.745
2	Kab. Kutai Kartanegara	753.881.861.550	13.204.784.798	328.599.503.642
3	Kab. Kutai Barat	366.516.969.008	8.857.268.803	77.293.606.745
4	Kab. Kutai Timur	796.148.937.844	7.455.069.192	77.299.470.973
5	Kab. Paser	447.579.556.147	1.108.923.011	77.293.606.745
6	Kota Balikpapan	217.434.971.626	17.312.003	77.293.606.745

Appendix 4.1 Revenue Sharing Fund in Oil & Gas and Mineral & Coal Sector for the Year 2016

No	Region Name	Royalty	Landrent	DBH Migas
7	Kota Bontang	217.434.971.626	786.321.651	77.602.773.876
8	Kota Samarinda	261.289.425.093	1.881.959.980	78.042.586.743
9	Kab. Penajam Paser Utara	223.827.074.196	1.028.825.284	83.306.603.978
10	Kab. Mahakam Ulu	217.434.971.626	-	77.293.606.745
<b>XVIII.</b>	<b>Provinsi Sulawesi Utara</b>	<b>26.671.449.135</b>	<b>985.940.319</b>	<b>-</b>
1	Kab. Bolaang Mongondow	4.113.748.278	815.158.315	-
2	Kab. Minahasa	3.810.207.019	-	-
3	Kab. Kepulauan Sangihe	3.810.207.019	-	-
4	Kota Bitung	38.125.499.996	547.569.487	-
5	Kota Manado	3.810.207.019	2.352.523	-
6	Kab. Kepulauan Talaud	3.810.207.019	13.846.008	-
7	Kab. Minahasa Selatan	4.022.130.874	234.583.534	-
8	Kota Tomohon	3.810.207.019	-	-
9	Kab. Minahasa Utara	14.352.052.621	409.697.132	-
10	Kab. Kep. Siau Tagulandang Biaro	3.810.207.019	-	-
11	Kota Kotamobagu	3.810.207.019	81.213.973	-
12	Kab. Bolaang Mongondow Utara	3.810.207.019	38.971.319	-
13	Kab. Minahasa Tenggara	3.810.207.019	19.280.150	-
14	Kab. Bolaang Mongondow Timur	5.033.172.867	1.006.190.874	-
15	Kab. Bolaang Mongondow Selatan	6.747.328.732	774.897.961	-
<b>XIX.</b>	<b>Provinsi Sulawesi Tengah</b>	<b>11.792.047.386</b>	<b>2.789.988.850</b>	<b>28.680.646.360</b>
1	Kab. Banggai	2.310.946.564	1.344.987.906	56.816.699.468
2	Kab. Banggai Kepulauan	1.965.341.231	-	4.780.107.727
3	Kab. Buol	1.965.341.231	171.610.644	4.780.107.727
4	Kab. Toli-Toli	1.965.341.231	-	4.780.107.727
5	Kab. Donggala	1.965.341.231	-	4.780.107.727
6	Kab. Morowali	22.117.669.498	8.152.450.928	4.780.107.727
7	Kab. Poso	1.965.341.231	3.200.000	4.780.107.727
8	Kota Palu	1.965.341.231	-	4.780.107.727
9	Kab. Parigi Moutong	1.965.341.231	651.833.280	4.780.107.727
10	Kab. Tojo Una Una	1.965.341.231	88.039.948	4.780.107.727
11	Kab. Sigi	1.965.341.231	-	4.780.107.727
12	Kab. Banggai Laut	1.965.341.231	-	4.780.107.727
13	Kab. Morowali Utara	3.086.161.171	747.832.695	5.324.700.978
<b>XX.</b>	<b>Provinsi Sulawesi Selatan</b>	<b>24.860.152.453</b>	<b>996.107.544</b>	<b>8.143.899.248</b>
1	Kab. Bantaeng	2.161.752.387	-	708.165.152
2	Kab. Barru	2.161.752.387	12.785.510	708.165.152
3	Kab. Bone	2.259.140.441	347.160.259	708.165.152
4	Kab. Bulukumba	2.161.752.387	-	708.165.152
5	Kab. Enrekang	2.162.609.431	28.403.148	708.165.152
6	Kab. Gowa	2.161.752.387	-	708.165.152
7	Kab. Jeneponto	2.161.752.387	-	708.165.152
8	Kab. Luwu	2.161.752.387	11.098.880	708.165.152
9	Kab. Luwu Utara	2.161.752.387	-	708.165.152
10	Kab. Maros	2.161.752.387	-	708.165.152
11	Kab. Pangkajene Kepulauan	2.163.466.474	12.058.778	708.165.152
12	Kota Palopo	2.161.752.387	-	708.165.152
13	Kab. Luwu Timur	49.620.345.722	3.485.204.060	708.165.152
14	Kab. Pinrang	2.161.752.387	-	708.165.152
15	Kab. Sinjai	2.161.752.387	-	708.165.152
16	Kab. Kepulauan Selayar	2.161.752.387	-	708.165.152
17	Kab. Sidenreng Rappang	2.161.752.387	-	708.165.152
18	Kab. Soppeng	2.161.752.387	3.395.840	708.165.152
19	Kab. Takalar	2.161.752.387	-	708.165.152
20	Kab. Tana Toraja	2.161.752.387	68.062.336	708.165.152
21	Kab. Wajo	2.161.752.387	-	16.287.798.496
22	Kota Pare-pare	2.161.752.387	-	708.165.152
23	Kota Makassar	2.161.752.387	-	708.165.152
24	Kab. Toraja Utara	2.161.752.387	16.261.364	708.165.152
<b>XXI.</b>	<b>Provinsi Sulawesi Tenggara</b>	<b>26.108.116.201</b>	<b>2.473.139.307</b>	<b>-</b>
1	Kab. Buton	3.597.802.773	824.465.646	-
2	Kab. Konawe	3.494.713.095	2.215.021.965	-
3	Kab. Kolaka	37.034.465.626	971.512.231	-
4	Kab. Muna	3.263.514.525	-	-
5	Kota Kendari	3.263.514.525	36.313.695	-
6	Kota Bau-bau	3.263.514.525	41.537.055	-
7	Kab. Konawe Selatan	8.151.375.879	589.169.295	-
8	Kab. Bombana	8.596.613.371	2.370.447.484	-
9	Kab. Wakatobi	3.263.514.525	-	-
10	Kab. Kolaka Utara	4.020.430.136	516.501.915	-
11	Kab. Konawe Utara	6.901.918.672	1.382.520.907	-
12	Kab. Buton Utara	3.263.514.525	697.763.542	-
13	Kab. Konawe Kepulauan	3.263.514.525	88.800.947	-
14	Kab. Kolaka Timur	3.263.514.525	-	-
15	Kab. Muna Barat	3.263.514.525	-	-
16	Kab. Buton Tengah	3.263.514.525	-	-
17	Kab. Buton Selatan	3.263.514.525	158.502.545	-

Appendix 4.1 Revenue Sharing Fund in Oil & Gas and Mineral & Coal Sector for the Year 2016

No	Region Name	Royalty	Landrent	DBH Migas
<b>XXII.</b>	<b>Provinsi Bali</b>	-	-	-
1	Kab. Badung	-	-	-
2	Kab. Bangli	-	-	-
3	Kab. Buleleng	-	-	-
4	Kab. Gianyar	-	-	-
5	Kab. Jembrana	-	-	-
6	Kab. Karangasem	-	-	-
7	Kab. Klungkung	-	-	-
8	Kab. Tabanan	-	-	-
9	Kota Denpasar	-	-	-
<b>XXIII.</b>	<b>Provinsi Nusa Tenggara Barat</b>	163.667.137.429	725.718.529	-
1	Kab. Bima	36.370.474.984	4.499.840	-
2	Kab. Dompu	36.390.483.304	10.642.959	-
3	Kab. Lombok Barat	36.370.474.984	-	-
4	Kab. Lombok Tengah	36.370.474.984	-	-
5	Kab. Lombok Timur	36.370.474.984	188.696.294	-
6	Kab. Sumbawa	36.370.474.984	1.310.306.988	-
7	Kota Mataram	36.370.474.984	-	-
8	Kota Bima	36.370.474.984	-	-
9	Kab. Sumbawa Barat	327.314.266.538	1.388.728.034	-
10	Kab. Lombok Utara	36.370.474.984	-	-
<b>XXIV.</b>	<b>Provinsi Nusa Tenggara Timur</b>	42.592.732	1.080.738.926	-
1	Kab. Alor	4.056.451	3.441.024	-
2	Kab. Belu	6.285.022	539.766.863	-
3	Kab. Ende	4.056.451	-	-
4	Kab. Flores Timur	4.056.451	-	-
5	Kab. Kupang	4.056.451	204.508.160	-
6	Kab. Lembata	4.056.451	-	-
7	Kab. Manggarai	13.961.213	97.965.614	-
8	Kab. Ngada	4.056.451	128.462.853	-
9	Kab. Sikka	4.056.451	-	-
10	Kab. Sumba Barat	4.056.451	-	-
11	Kab. Sumba Timur	4.056.451	166.400.000	-
12	Kab. Timor Tengah Selatan	22.369.260	2.097.491.443	-
13	Kab. Timor Tengah Utara	38.939.346	718.553.455	-
14	Kota Kupang	4.056.451	-	-
15	Kab. Rote Ndao	4.056.451	157.853	-
16	Kab. Manggarai Barat	4.056.451	352.423.959	-
17	Kab. Nagekeo	4.056.451	-	-
18	Kab. Sumba Barat Daya	4.056.451	-	-
19	Kab. Sumba Tengah	4.056.451	-	-
20	Kab. Manggarai Timur	19.856.425	13.784.479	-
21	Kab. Sabu Raijua	4.056.451	-	-
22	Kab. Malaka	4.056.451	-	-
<b>XXV.</b>	<b>Provinsi Maluku</b>	1.258.973.426	180.291.242	372.942.419
1	Kab. Maluku Tenggara Barat	251.794.685	-	74.588.484
2	Kab. Maluku Tengah	251.794.685	-	74.588.484
3	Kab. Maluku Tenggara	251.794.685	-	74.588.484
4	Kab. Buru	251.794.685	-	74.588.484
5	Kota Ambon	251.794.685	-	74.588.484
6	Kab. Seram Bagian Barat	251.794.685	-	74.588.484
7	Kab. Seram Bagian Timur	251.794.685	-	745.884.837
8	Kab. Kepulauan Aru	251.794.685	-	74.588.484
9	Kota Tual	251.794.685	-	74.588.484
10	Kab. Maluku Barat Daya	2.517.946.852	721.164.968	74.588.484
11	Kab. Buru Selatan	251.794.685	-	74.588.484
<b>XXVI.</b>	<b>Provinsi Papua</b>	250.170.411.903	3.264.009.234	-
1	Kab. Biak Numfor	17.869.315.136	-	-
2	Kab. Jayapura	17.869.315.136	-	-
3	Kab. Jayawijaya	17.869.315.136	266.965.831	-
4	Kab. Merauke	17.869.315.136	-	-
5	Kab. Mimika	500.340.823.806	2.705.345.112	-
6	Kab. Nabire	17.869.315.136	3.256.555.353	-
7	Kab. Paniai	17.869.315.136	1.014.462.364	-
8	Kab. Puncak Jaya	17.869.315.136	379.320.710	-
9	Kab. Kepulauan Yapen	17.869.315.136	-	-
10	Kota Jayapura	17.869.315.136	-	-
11	Kab. Sarmi	17.869.315.136	280.117.379	-
12	Kab. Keerom	17.869.315.136	1.390.041.050	-
13	Kab. Yahukimo	17.869.315.136	-	-
14	Kab. Pegunungan Bintang	17.869.315.136	3.564.649.356	-
15	Kab. Tolikara	17.869.315.136	198.579.782	-
16	Kab. Boven Digoel	17.869.315.136	-	-
17	Kab. Mappi	17.869.315.136	-	-
18	Kab. Asmat	17.869.315.136	-	-
19	Kab. Waropen	17.869.315.136	-	-
20	Kab. Supiori	17.869.315.136	-	-
21	Kab. Mamberamo Raya	17.869.315.136	-	-
22	Kab. Mamberamo Tengah	17.869.315.136	-	-



Appendix 4.1 Revenue Sharing Fund in Oil & Gas and Mineral & Coal Sector for the Year 2016

No	Region Name	Royalty	Landrent	DBH Migas
23	Kab. Yalimo	17.869.315.136	-	-
24	Kab. Lanny Jaya	17.869.315.136	-	-
25	Kab. Nduga	17.869.315.136	-	-
26	Kab. Dogiyai	17.869.315.136	-	-
27	Kab. Puncak	17.869.315.136	-	-
28	Kab. Intan Jaya	17.869.315.136	-	-
29	Kab. Deiyai	17.869.315.136	-	-
<b>XXVII.</b>	<b>Provinsi Maluku Utara</b>	<b>10.346.525.086</b>	<b>2.917.522.623</b>	<b>-</b>
1	Kab. Halmahera Tengah	7.737.690.142	471.926.476	-
2	Kota Ternate	2.299.227.797	-	-
3	Kab. Halmahera Barat	2.573.528.653	846.132.385	-
4	Kab. Halmahera Timur	6.274.175.240	1.831.755.764	-
5	Kab. Halmahera Selatan	6.145.871.556	1.141.726.569	-
6	Kab. Halmahera Utara	7.158.695.769	759.055.732	-
7	Kab. Kepulauan Sula	2.299.227.797	-	-
8	Kota Tidore Kepulauan	2.299.227.797	-	-
9	Kab. Pulau Morotai	2.299.227.797	-	-
10	Kab. Pulau Taliabu	2.299.227.797	6.619.493.567	-
<b>XXVIII.</b>	<b>Provinsi Banten</b>	<b>2.536.953.658</b>	<b>237.612.861</b>	<b>-</b>
12	Kab. Lebak	725.872.474	725.617.597	-
13	Kab. Pandeglang	5.072.878.745	224.833.849	-
14	Kab. Serang	724.843.902	-	-
15	Kab. Tangerang	724.843.902	-	-
16	Kota Cilegon	724.843.902	-	-
17	Kota Tangerang	724.843.902	-	-
18	Kota Serang	724.843.902	-	-
19	Kota Tangerang Selatan	724.843.902	-	-
<b>XXIX.</b>	<b>Provinsi Bangka Belitung</b>	<b>70.420.539.792</b>	<b>5.552.626.060</b>	<b>2.743.672.969</b>
1	Kab. Bangka	63.447.361.387	3.909.701.856	783.148.432
2	Kab. Belitung	27.230.346.253	1.087.957.910	783.148.432
3	Kota Pangkal Pinang	25.835.778.221	90.846.070	783.148.432
4	Kab. Bangka Selatan	35.987.218.790	2.012.450.106	783.148.432
5	Kab. Bangka Tengah	32.275.846.239	1.221.877.188	783.148.432
6	Kab. Bangka Barat	39.602.131.594	8.007.240.009	783.148.432
7	Kab. Belitung Timur	29.798.058.739	2.425.162.550	783.148.432
<b>XXX.</b>	<b>Provinsi Gorontalo</b>	<b>-</b>	<b>164.415.192</b>	<b>-</b>
1	Kab. Boalemo	-	-	-
2	Kab. Gorontalo	-	176.139.825	-
3	Kota Gorontalo	-	-	-
4	Kab. Pohuwato	-	378.558.384	-
5	Kab. Bone Bolango	-	82.268.032	-
6	Kab. Gorontalo Utara	-	20.694.528	-
<b>XXXI.</b>	<b>Provinsi Kepulauan Riau</b>	<b>13.505.127.383</b>	<b>3.321.124.655</b>	<b>143.318.915.982</b>
1	Kab. Natuna	4.246.836.366	-	63.719.174.698
2	Kab. Kepulauan Anambas	4.246.836.366	-	53.644.304.003
3	Kab. Karimun	15.156.292.412	2.161.013.889	41.890.288.191
4	Kota Batam	4.246.836.366	-	41.890.288.191
5	Kota Tanjung Pinang	4.246.836.366	31.043.626	41.890.288.191
6	Kab. Lingga	4.249.215.325	822.624.299	41.890.288.191
7	Kab. Bintan	4.246.836.366	-	41.890.288.191
<b>XXXII.</b>	<b>Provinsi Papua Barat</b>	<b>4.284.000</b>	<b>52.046.143</b>	<b>124.904.359.920</b>
1	Kab. Fak Fak	714.000	-	1.581.270.362
2	Kab. Manokwari	714.000	3.200.000	1.581.270.362
3	Kab. Sorong	8.568.000	-	8.984.146.779
4	Kota Sorong	714.000	3.659.520	1.581.270.362
5	Kab. Raja Ampat	714.000	33.388.853	2.881.582.076
6	Kab. Sorong Selatan	714.000	-	1.581.270.362
7	Kab. Teluk Bintuni	714.000	-	10.272.056.218
8	Kab. Teluk Wondama	714.000	-	1.581.270.362
9	Kab. Kaimana	714.000	-	1.581.270.362
10	Kab. Maybrat	714.000	167.936.198	1.581.270.362
11	Kab. Tambrau	714.000	-	1.581.270.362
12	Kab. Manokwari Selatan	714.000	-	1.581.270.362
13	Kab. Pegunungan Arfak	714.000	-	1.581.270.362
<b>XXXIII.</b>	<b>Provinsi Sulawesi Barat</b>	<b>-</b>	<b>34.517.476</b>	<b>-</b>
1	Kab. Majene	-	-	-
2	Kab. Mamuju	-	84.794.880	-
3	Kab. Polewali Mandar	-	53.275.026	-
4	Kab. Mamasa	-	-	-
5	Kab. Mamuju Utara	-	-	-
6	Kab. Mamuju Tengah	-	-	-
<b>XXXIV.</b>	<b>Provinsi Kalimantan Utara</b>	<b>76.097.220.083</b>	<b>1.123.136.539</b>	<b>5.434.798.759</b>
1	Kab. Bulungan	45.574.268.936	1.454.383.932	2.733.936.120
2	Kab. Malinau	86.351.070.974	917.450.274	2.717.399.380
3	Kab. Nunukan	68.190.576.778	1.032.415.521	2.723.643.549
4	Kota Tarakan	38.048.610.049	-	10.846.816.609
5	Kab. Tana Tidung	66.224.353.652	1.088.296.405	2.717.399.380
Total		12,255,646,285,136	322,469,353,859	9,082,124,482,872

Appendix 5.1 Signature Bonus – New Contract by Exploration KKKS for the Year 2016 in Thousand USD

No	Contractor Name	Working Area	Contract Date	Signature Bonus	Firm Commitment	Description
1	PHE Kampar	Kampar	25/01/2016	5.000.000		Sign Bonus for WK Kampar
2	PHE Tengah	Tengah	03/02/2016	41.000.000		Sign Bonus KKS WK Mahakam
3	Triangle Pase	Pase	03/01/2016	1.500.000		Sign Bonus WK Pase
4	MNK Central Bangkanai	Central Bangkanai	17/05/2016	1.000.000		Sign Bonus WK MNK Central Bangkanai
5	East Ambalat	East Ambalat	26/05/2016	100.000		Sign Bonus WK East Ambalat
6	Medco E&P Lematang	Lematang	26/05/2016	1.000.000		Sign Bonus WK Medco Lematang
<b>TOTAL</b>				<b>49.600.000</b>	-	

## Appendix 5.2 CSR in Oil and Gas Sector for the Year 2016 in Thousand USD

No.	KKKS Name	Wilayah Kerja	CSR 2016 (in Thousand USD)						CSR 2016 (in Million Rupiah)						
			Public Relation	Community Service	Community Empowerment	Infrastructure	Environment	Total	Public Relation	Community Service	Community Empowerment	Infrastructure	Environment	Total	
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	102	-	-	-	-	-	102	-	-	955	375	480	1.810
02	PHE NSB	North Sumatra "B"	-	7	94	19	120	240	-	-	-	-	-	-	-
03	BP Berau Ltd.	Berau	-	-	-	22	-	22	-	-	-	-	-	-	-
04	BP Muturi Holdings B.V.	Muturi	-	-	-	-	-	-	-	-	-	-	-	-	-
05	BP Winiagar Ltd.	Winiagar	-	-	-	-	-	-	-	-	-	-	-	-	-
06	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-	-	-	-	-	-	-	-
07	Chevron Indonesia Company	East Kalimantan	30	-	363	-	29	422	-	-	-	-	-	-	-
08	Chevron Rapak Ltd.	Rapak	-	-	-	-	-	-	-	-	-	-	-	-	-
09	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Chevron Pacific Indonesia	Rokan	87	4	1.363	216	-	1.671	-	-	-	-	-	-	-
11	CITIC Seram Energy Limited	Seram Non Bula	-	-	3	-	-	3	-	-	-	-	-	-	-
12	CNOOC SES Ltd.	South East Sumatera	-	-	-	-	-	-	-	-	-	-	-	-	-
13	ConocoPhillips (Grissik) Ltd.	Corridor	107	-	894	294	-	1.296	-	-	-	-	-	-	-
14	Medco E&P Natuna Ltd.	South Natuna B	46	-	183	273	-	502	-	-	-	-	-	-	-
15	EMP (Bentu) Ltd.	Bentu Segat, Ons, Riau	-	-	-	-	-	-	-	-	-	-	-	-	-
16	EMP Malacca Strait S.A	Malacca Strait	-	-	137	-	-	137	-	-	-	-	-	-	-
17	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	9	-	79	3	17	108	-	-	-	-	-	-	-
18	Indonesia Petroleum Ltd	Mahakam (Attaka Unit)	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Kalrez Petroleum (Seram) Limited	Bula, Seram	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Kangean Energy Indonesia Limited	Kangean	10	31	22	207	5	275	-	-	-	-	-	-	-
21	Lapindo Brantas Inc.	Brantas	41	3	1	9	-	54	-	-	-	-	-	-	-
22	Exxonmobil Cepu Ltd.	Cepu	-	-	1.886	-	-	1.886	-	-	-	-	-	-	-
23	PHE NSO	North Sumatra	-	6	87	18	-	111	-	-	-	-	-	-	-
24	Mont'or Oil Tungkal Limited	Tungkal	0	-	-	38	-	38	-	-	-	-	-	-	-
25	Mubadala Petroleum	Sebuku	3	5	10	10	-	28	-	-	-	-	-	-	-
26	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	7	4	48	41	57	157	-	-	-	-	-	-	-
27	PT Benuo Taka Wailawi	Wailawi	2	0	1	-	-	4	-	-	-	-	-	-	-
28	Petrogas (Basin) Ltd.	Kepala Burung	6	-	19	69	-	93	-	-	-	-	-	-	-
29	Petrochina International Bangko Ltd.	Bangko	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Petrochina International Jabung Ltd.	Jabung	95	-	455	10	18	578	-	-	-	-	-	-	-
31	Petronas Carigali (Ketapang) Ltd.	Ketapang	-	2	35	-	-	37	-	-	-	-	-	-	-
32	Petronas Carigali (Muriah) Ltd.	Muriah	-	2	34	-	-	36	-	-	-	-	-	-	-
33	PHE Siak	Siak	5	40	240	-	-	285	-	-	-	-	-	-	-
34	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	52	3	94	83	17	249	-	-	-	-	-	-	-
35	PHE Kampar	Kampar	7	-	205	-	-	212	-	-	-	-	-	-	-
36	PT Medco E&P Lematang	Lematang	-	-	23	19	-	42	-	-	-	-	-	-	-
37	PT Medco E&P Rimau	Rimau	5	1	39	15	-	59	-	-	-	-	-	-	-
38	PT Medco E&P South Sumatera	South Sumatera	-	-	-	-	-	-	-	-	-	-	-	-	-
39	PT Medco E&P Tarakan	Tarakan	-	-	22	6	2.919	2.947	-	-	-	-	-	-	-
40	PT Pertamina EP	Indonesia	119	39	694	1.240	2.005	4.097	-	-	-	-	-	-	-
41	PT PHE WMO	West Madura	-	-	83	37	91	211	-	-	-	-	-	-	-
42	PT Sele Raya Merangin Dua	Merangin II, South Sumatra	-	-	-	-	-	-	-	-	-	-	-	-	-
43	PT SPR Laggak	Laggak	-	-	-	-	-	-	-	-	-	-	-	-	-
44	PT Tiarabumi Petroleum	West Air Komering	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Saka Indonesia Pangkah Ltd.	Pangkah	90	4	144	118	20	376	-	-	-	-	-	-	-
46	Ophir Indonesia (Bangkanai) Ltd.	Bangkanai	-	-	172	-	-	172	-	-	-	-	-	-	-
47	Santos (Madura Offshore) Pty. Ltd.	Madura	15	5	53	55	40	168	-	-	-	-	-	-	-
48	Santos (Sampang) Pty. Ltd.	Sampang	25	5	44	79	40	193	-	-	-	-	-	-	-
49	Star Energy (Kakap) Ltd.	Kakap	-	5	-	-	-	5	-	-	-	-	-	-	-
50	Tately N.V	Palmerah	-	-	-	-	-	-	94	-	-	8.000	-	-	8.094
51	Total E&P Indonesia	Mahakam	-	-	-	-	-	-	-	-	-	-	-	-	-
52	Vico CBM	GMB Sanga-Sanga	-	-	-	-	-	-	-	-	-	-	-	-	-
53	Virginia Indonesia Company (VICO), Llc.	Sanga-Sanga	-	-	6	32	-	37	-	-	-	-	-	-	-
54	JOA Total E&P Indonesia	Tengah	-	-	-	-	-	-	-	-	-	-	-	-	-
55	JOB Pertamina - Golden Spike Indonesia Ltd.	Raja Dan Pendopo	6	1	16	28	1	52	-	-	-	-	-	-	-
56	JOB Pertamina - Medco E&P Simenggaris	Simenggaris	-	-	-	-	-	-	-	-	121	-	-	-	121
57	JOB Pertamina - Petrochina East Java	Tuban	-	-	-	-	-	-	-	-	-	-	-	-	-
58	JOB Pertamina - Petrochina Salawati	Salawati	-	-	-	-	-	-	68	-	215	12	-	-	295
59	JOB Pertamina - Talisman Ogan Komering Ltd.	Ogan Komering	3	-	38	6	1	48	-	-	-	-	-	-	-
60	JOB Pertamina - Talisman Jambi Merang	Jambi Merang	10	-	143	72	136	361	-	-	-	-	-	-	-
61	JOB Pertamina - Medco Tomori Sulawesi	Senoro - Toili	-	-	155	35	41	230	-	-	-	-	-	-	-
62	PHE Tengah K - JOA P Tengah	Tengah	-	-	-	-	-	-	-	-	-	-	-	-	-
63	PHE Raja Tempirai - JOB P GSIL	Raja dan Pendopo	-	-	-	-	-	-	-	-	-	-	-	-	-
64	PHE Tuban East Java - JOB PPEJ	Tuban	-	-	-	-	-	-	-	-	-	-	-	-	-
65	PHE Salawati - JOB PPS	Salawati	-	-	-	-	-	-	-	-	-	-	-	-	-
66	PHE Ogan Komering - JOB P TOKL	Ogan Komering	-	-	-	-	-	-	-	-	-	-	-	-	-
67	PHE Jambi Merang - JOB P Talisman	Jambi Merang	-	-	-	-	-	-	-	-	-	-	-	-	-
68	PHE Medco Tomori - JOB P Medco	Senoro - Toili	-	-	-	-	-	-	-	-	-	-	-	-	-
69	PHE Simenggaris	Simenggaris	-	-	-	-	-	-	-	-	-	-	-	-	-
70	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang	-	-	-	6	-	6	-	-	-	-	-	-	-
71	Krisenergy (Satria) Ltd.	Bulu	1	1	2	-	-	4	-	-	-	-	-	-	-
	<b>TOTAL</b>		<b>882,773</b>	<b>168,371</b>	<b>7.885,146</b>	<b>3.057,791</b>	<b>5.558,625</b>	<b>17.552,706</b>	<b>162</b>	<b>-</b>	<b>1.291</b>	<b>8.387</b>	<b>480</b>	<b>10.320</b>	

Appendix 5.3 Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2016 in Thousand USD & Million Rupiah

No	PKP2B	Local Taxes and Levles		Direct Payment to the Local Government		Corporate Social Responsibilities - In Kind		Corporate Social Responsibilities - In Cash		Infrastructure Provision		Forestry Fee		Guarantee of Reclamation		Post-Mining		Other Payment to SOE	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
1	KALTIM PRIMA COAL	439.438	-	-	260	-	2.041	-	2.959	-	11.603	-	-	-	38.522	-	6.363	-	-
2	ADARO INDONESIA	203.444	-	21.299	-	20.418	-	20.418	-	-	-	65.292	-	67.088	-	2	-	2.958.564	13.319
3	KIDECO JAYA AGUNG	53.444	-	1.945	143	-	-	-	-	-	-	-	-	5.600	-	2.684	-	-	
4	BERAU COAL	8.904	8.229	-	-	53.733	-	-	-	-	-	29.706	-	81.410	-	-	2.237	859	-
5	INDOMINCO MANDIRI	869	-	-	-	11.336	-	6.148	-	-	-	181.359	-	-	-	-	-	23.258	-
6	ARUTMIN INDONESIA	-	-	1.067	-	-	167	-	167	-	0	31.330	-	-	-	-	-	-	-
7	TRUBAINDO COAL MINING	625	-	-	-	4.643	-	1.745	-	-	-	42.996	-	-	-	-	-	2.202	88
8	ANTANG GUNUNG MERATUS	168	-	-	-	5.556	397	1.445	103	-	-	5.628	-	-	-	-	-	11.413	-
9	ASMIN BARA BRONANG	-	-	-	-	5.436	-	713	-	-	-	11.047	-	-	188	-	-	-	-
10	BORNEO INDOBARA	13	-	-	-	-	-	-	-	-	-	10.157	-	-	-	-	-	-	-
11	BHARINTO EKATAMA	122	-	-	-	638	-	372	-	-	-	12.535	-	-	-	-	-	1.637	44
12	MANDIRI INTI PERKASA	-	-	-	-	-	-	-	-	-	-	-	-	17.066	-	-	-	-	-
13	MAHAKAM SUMBER JAYA	-	-	-	-	-	-	-	-	-	-	38.396	-	7.621	-	-	-	-	-
14	INSANI BARA PERKASA	3.406	-	-	-	-	-	3.274	-	-	-	597	-	-	-	-	-	-	-
15	BARAMARTA	-	-	-	-	380	-	256	-	-	-	23.342	-	8.245	-	-	1.199	-	-
16	LANNA HARITA INDONESIA	-	-	-	-	2.378	-	796	-	-	-	-	-	12.851	161	-	-	-	-
17	WAHANA BARATAMA MINING	108	-	-	-	740	-	-	-	-	-	10.775	-	6.749	-	-	-	1.304	-
18	INDEXIM COALINDO	61	-	-	-	-	-	-	-	-	-	11.619	-	4.647	-	-	-	-	-
19	KALIMANTAN ENERGI LESTARI	-	-	-	-	-	-	-	-	-	-	9.332	-	-	-	-	-	-	-
20	MULTI HARAPAN UTAMA	20	-	-	-	-	-	-	-	-	-	15.664	-	2.517	211	11.151	-	204	-
21	ASMIN KOALINDO TUHUP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	FIRMAN KETAUN PERKASA	337	-	-	-	482	-	-	-	-	-	-	-	2.787	-	5.449	-	1.342	-
23	TAMBANG DAMAI	35	-	-	-	-	-	-	-	-	-	10.073	99	694	-	-	-	-	-
24	MARUNDA GRAHA MINERAL	-	-	154	-	402	-	-	-	-	-	12.198	-	-	1.210	-	142	-	-
25	SINGLURUS PRATAMA	32	-	-	-	1.987	-	1.987	-	-	-	8.878	0	5.249	-	-	-	-	-
26	TANITO HARUM	44	-	-	-	-	-	-	-	-	-	569	-	6.426	-	-	-	34	-
27	LAHAI COAL	-	-	-	-	-	-	-	-	-	-	2.847	-	-	-	-	-	-	-
28	JORONG BARUTAMA GRESTON	29	-	-	-	539	-	447	-	-	-	20.012	-	-	-	-	-	1.109	-
29	PERKASA INAKERTA	374	-	-	-	846	-	-	-	-	-	-	-	4.063	-	-	-	1.606	-
30	TEGUH SINAR ABADI	108	-	-	-	286	-	-	-	-	-	-	-	1.526	-	-	-	657	-
31	KARYA BUMI BARATAMA	2	0	-	-	1	0	4	0	-	-	1.016	75	1.152	88	-	-	-	-
32	SANTAN BATUBARA	13	-	-	-	-	-	-	-	-	-	7.288	-	7.878	-	-	-	-	-
33	MULTI TAMBANGJAYA UTAMA	-	-	-	-	57	-	365	-	-	-	7.288	-	4.971	-	-	-	184	-
<b>TOTAL</b>		<b>711.598</b>	<b>8.229</b>	<b>24.465</b>	<b>403</b>	<b>109.858</b>	<b>2.605</b>	<b>37.969</b>	<b>3.230</b>	<b>-</b>	<b>11.603</b>	<b>569.943</b>	<b>175</b>	<b>242.938</b>	<b>45.981</b>	<b>16.602</b>	<b>12.625</b>	<b>3.004.373</b>	<b>13.452</b>

Appendix 5.3 Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2016 in Thousand USD & Million Rupiah

No	IUP BATUBARA	Local Taxes and Levies		Direct Payment to the Local Government		Corporate Social Responsibilities - In Kind		Corporate Social Responsibilities - In Cash		Infrastructure Provision		Forestry Fee		Guarantee of Reclamation		Post-Mining		Other Payment to SOE	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
34	BUKIT ASAM PERSERO TBK	57	-	47.000	-	19.484	-	30.645	-	-	-	26.862	-	39.146	-	15.369	-	641	-
35	KAYAN PUTRA UTAMA COAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	JEMBAYAN MUARABARA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	MITRABARA ADIPERDANA TBK	-	-	-	-	-	-	-	-	-	-	-	-	3.093	-	-	-	-	-
38	ADIMITRA BARATAMA NUSANTARA	120	-	-	-	-	-	-	-	-	-	-	-	2.136	-	2.522	-	6.751	-
39	BHUMI RANTAU ENERGI	-	-	-	-	25	-	970	-	-	-	3.231	-	-	361	-	6	2.273	-
40	MULTI SARANA AVINDO	-	-	-	-	-	-	-	-	-	-	-	-	14.034	-	-	105	-	-
41	BARA TABANG	437	-	-	-	3.474	-	-	-	-	-	957	-	6.758	-	1.377	-	-	-
42	TUNAS INTI ABADI	18	-	-	-	444	-	8.478	-	-	-	14.617	-	2.911	-	-	151	-	-
43	MEGAPRIMA PERSADA	74	-	-	-	-	-	3.565	-	-	-	-	-	-	-	-	1.289	-	-
44	PIPIT MUTIARA JAYA	-	-	-	-	338	-	910	-	-	-	10.832	-	2.049	609	-	-	7.896	-
45	SUNGAI DANAU JAYA	-	-	-	-	-	-	18	-	-	-	-	-	-	-	-	-	898	-
46	METALINDO BUMI RAYA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	ARZARA BARAINDO ENERGITAMA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	BINUANG MITRA BERSAMA BLOK DUA	-	-	-	-	105	-	1.395	-	-	-	-	-	-	-	-	-	319	-
49	KALTIM JAYA BARA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	BARA ALAM UTAMA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	MUARA ALAM SEJAHTERA	-	-	-	-	-	-	-	-	-	-	-	-	831	-	3.161	-	-	-
52	RINJANI KARTANEGARA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
53	KHOTAI MAKMUR INSAN ABADI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	INDOASIA CEMERLANG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	BARA KUMALA SAKTI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56	ALAMJAYA BARAPRATAMA	1	-	-	-	-	-	-	-	-	-	6.701	-	1.610	-	1.030	-	685	-
57	WELARCO SUBUR JAYA	-	-	-	-	-	-	-	-	-	-	-	-	462	-	175	-	-	-
58	AMANAH ANUGERAH ADI MULIA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59	KITADIN	907	-	-	-	993	-	-	-	-	-	6.899	-	-	-	-	-	126	-
60	BARAMULTI SUKSESSARANA	-	-	-	-	225	-	1.313	-	-	-	-	-	-	-	-	-	1.107	-
61	RANTAU PANJANG UTAMA BHAKTI	-	-	-	-	984	-	355	-	-	-	-	-	-	-	-	-	-	-
62	LEMBUSWANA PERKASA	-	-	-	-	623	-	-	-	-	-	-	-	-	-	-	-	-	-
63	PROLINDO CIPTA NUSANTARA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	INTI BARA PERDANA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	KUD MAKMUR SALAM BABARIS/UNIT DESA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	SURYA SAKTI DARMA KENCANA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	CAHAYA ENERGI MANDIRI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	PUTRA PARAHYANGAN MANDIRI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Appendix 5.3 Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2016 in Thousand USD & Million Rupiah

No	IUP BATUBARA	Local Taxes and Levles		Direct Payment to the Local Government		Corporate Social Responsibilities - In Kind		Corporate Social Responsibilities - In Cash		Infrastructure Provision		Forestry Fee		Guarantee of Reclamation		Post-Mining		Other Payment to SOE	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
69	INDOMINING	91	-	-	-	382	-	330	-	-	-	-	-	-	1.564	-	2.731	-	-
70	MANAMBANG MUARA ENIM	-	-	-	-	393	-	-	-	-	-	-	579	-	1.030	-	-	-	-
71	SINAR KUMALA NAGA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
72	FIRMAN KETAUN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
73	BINUANG MITRA BERSAMA	-	-	-	-	-	-	137	-	-	-	-	7.159	-	-	-	-	-	-
74	ARTHA PRATAMA JAYA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
75	INTERNASIONAL PRIMA COAL	-	-	-	-	-	-	-	-	-	-	-	2.574	-	-	-	-	-	-
76	ASTRI MINING RESOURCES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
77	BERAU USAHA MANDIRI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
78	BANGUNNUSANTARA JAYAMAKMUR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
79	LAMINDO INTER MULTIKON	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
80	TRISENSA MINERAL UTAMA	-	-	30	-	256	-	556	-	-	-	-	-	-	-	-	-	-	-
81	LASKAR SEMESTA ALAM	-	-	-	-	13	-	36	-	-	-	-	30.629	-	-	-	-	-	-
82	MAKMUR BERSAMA	-	-	-	-	-	-	149	-	-	-	-	-	-	-	-	-	-	-
83	INTAN KARYA MANDIRI	-	-	-	-	-	-	-	-	-	-	-	50	-	-	-	-	-	-
84	KUSUMA RAYA UTAMA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
85	SATUI TERMINAL UMUM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
86	BERKAT MURAH REJEKI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
87	GLOBALINDO INTI ENERGI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
88	MAHAKAM PRIMA AKBAR SEJATI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
89	FAZAR UTAMA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
90	SUPRA BARA ENERGI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
91	ENERGI BATU BARA LESTARI	-	-	-	-	-	-	-	-	-	-	2.754	-	4.050	-	-	-	-	-
<b>TOTAL</b>		<b>1.706</b>	<b>-</b>	<b>47.030</b>	<b>-</b>	<b>27.739</b>	<b>-</b>	<b>48.857</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>72.852</b>	<b>-</b>	<b>118.071</b>	<b>970</b>	<b>26.228</b>	<b>1.550</b>	<b>23.427</b>	<b>-</b>

**Appendix 5.3 Revenue Stream are not Reconciling Mineral & Coal Company for the Year 2016 in Thousand USD & Million Rupiah**

No	KK MINERAL	Local Taxes and Levles		Direct Payment to the Local Government		Corporate Social Responsibilities - In Kind		Corporate Social Responsibilities - In Cash		Infrastructure Provision		Forestry Fee		Guarantee of Reclamation		Post-Mining		Other Payment to SOE	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
92	FREEMONT INDONESIA	28.829	-	122.233	-	-	48.070	-	38.182	-	-	-	-	-	-	-	-	-	-
93	NEWMONT NUSA TENGGARA	2.666	-	-	-	-	-	-	-	-	-	29	-	-	10.985	-	6.802	-	-
94	VALE INDONESIA TBK	77.959	4.437	39.188	-	1.899	-	26.841	-	-	-	450	-	-	-	-	-	-	-
95	TAMBANG TONDANO NUSAJAYA	34	-	-	-	-	670	-	0	-	-	-	-	-	335	-	783	-	-
96	AGINCOURT RESOURCES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
97	MEARES SOPUTAN MINING	711	-	-	-	0	1.813	-	-	-	-	-	-	-	564	-	3.645	-	-
98	KASONGAN BUMI KENCANA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
99	NUSA HALMAHERA MINERALS	8.068	-	44.491	-	-	-	30.532	-	-	-	7.455	-	-	-	-	-	6.648	181
<b>TOTAL</b>		<b>118.267</b>	<b>4.437</b>	<b>205.912</b>	<b>-</b>	<b>1.899</b>	<b>50.553</b>	<b>57.373</b>	<b>38.182</b>	<b>-</b>	<b>-</b>	<b>7.934</b>	<b>-</b>	<b>-</b>	<b>11.885</b>	<b>-</b>	<b>11.229</b>	<b>6.648</b>	<b>181</b>

No	IUP MINERAL	Local Taxes and Levles		Direct Payment to the Local Government		Corporate Social Responsibilities - In Kind		Corporate Social Responsibilities - In Cash		Infrastructure Provision		Forestry Fee		Guarantee of Reclamation		Post-Mining		Other Payment to SOE	
		Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD	Rupiah	USD
100	PT TIMAH	5.726	-	1.296	-	-	-	9.683	-	-	-	4.144	-	25.213	-	-	-	19.202	-
101	ANEKA TAMBANG	7.455	-	8.029	-	-	-	66.550	-	-	-	27.086	-	1.127	-	-	-	-	-
102	BINTANG DELAPAN MINERAL	-	-	-	-	-	-	-	-	-	-	8.290	-	-	-	-	-	-	-
103	SAGO PRIMA PRATAMA	428	-	-	-	1.992	-	598	-	-	-	-	-	-	49	-	-	-	-
104	VENUS INTI PERKASA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
105	DWINAD NUSA SEJAHTERA	102	-	-	-	-	-	-	-	-	-	2.677	-	1.566	-	97	-	-	-
106	TININDO INTER NUSA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	240	-
107	FAJAR BHAKTI LINTAS NUSANTARA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108	MENARA CIPTA MULIA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
109	PRIMA TIMAH UTAMA	-	-	-	-	-	-	-	-	-	-	-	-	2.077	-	-	-	-	-
110	REFINED BANGKA TIN	-	-	89	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
111	BANGKA TIN INDUSTRY	-	-	-	-	-	-	302	-	-	-	-	-	3.065	-	-	-	-	-
112	BANGKA PRIMA TIN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>		<b>13.711</b>	<b>-</b>	<b>9.413</b>	<b>-</b>	<b>1.992</b>	<b>-</b>	<b>77.132</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>42.198</b>	<b>-</b>	<b>33.049</b>	<b>49</b>	<b>97</b>	<b>-</b>	<b>19.442</b>	<b>-</b>

<b>GRAND TOTAL</b>		<b>845.281</b>	<b>12.666</b>	<b>286.819</b>	<b>403</b>	<b>141.489</b>	<b>53.158</b>	<b>221.332</b>	<b>41.412</b>	<b>-</b>	<b>11.603</b>	<b>692.927</b>	<b>175</b>	<b>394.058</b>	<b>58.884</b>	<b>42.928</b>	<b>25.404</b>	<b>3.053.890</b>	<b>13.633</b>
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Appendix 5.4 Recapitulation Beneficial Ownership (BO) of Oil and Gas Company

No	Operator	Working Area	Declaration Beneficial Ownership													
			Beneficial Ownership Name	Place and Date of Birth	Nationality	Benefit Owner Identity	Address (Based on ID)	Taxpayer Identification Number	Country of Origin Address (for WNA)	Is there any relation between Beneficiary and Corporation?	Total Share Ownership (%)	Validation Name	Position	Date/Month/Year		
01	BOB Pertamina - Bumi Siak Pusako	Coastal Plains Pekanbaru (CPP)	Iskandar	Bagan Sapi-pp, 20 Mei 1971	WNI	147.1072005710020		59.309.483.3.216.000				50%	Aan Alian	Finance and Economics Manager	05/10/2018	
02	PHE NSB	North Sumatra "B"	Rini Soemarno (Mentri BUMN RI)		WNI								Yoke Spamsidar	VP Controller	05/10/2018	
03	BP Beratu Ltd.	Beratu	BP p.l.c.						The Company Secretary's Office 1 St James's Square London SW1Y 4PP United Kingdom			100%	Agustomo Rahmadi	Head of Control BP Tangguh	05/10/2018	
04	BP Muturi Holdings B.V.	Muturi	BP p.l.c.						The Company Secretary's Office 1 St James's Square London SW1Y 4PP United Kingdom			100%	Agustomo Rahmadi	Head of Control BP Tangguh	05/10/2018	
05	BP Wriagar Ltd.	Wriagar	BP p.l.c.						The Company Secretary's Office 1 St James's Square London SW1Y 4PP United Kingdom			100%	Agustomo Rahmadi	Head of Control BP Tangguh	05/10/2018	
06	Camar Resources Canada Inc.	Bawean	Yaw, Chee Siew		WNA				Malaysia			100%	Sandy Nugraha	General Manager	04/10/2018	
07	Chevron Indonesia Company	East Kalimantan	Tidak ada Beneficial Ownership sebagaimana dimaksud dalam pasal (3) ayat (1) Peraturan 13/2018										Albert B.M. Simanjuntak	Vice President - Chevron Indonesia Company	05/10/2018	
08	Chevron Rapak Ltd.	Rapak	Tidak ada Beneficial Ownership sebagaimana dimaksud dalam pasal (3) ayat (1) Peraturan 13/2018										Albert B.M. Simanjuntak	Vice President - Chevron Indonesia Company	05/10/2018	
09	Chevron Makassar Ltd.	Makassar Strait	Tidak ada Beneficial Ownership sebagaimana dimaksud dalam pasal (3) ayat (1) Peraturan 13/2018										Albert B.M. Simanjuntak	Vice President - Chevron Indonesia Company	05/10/2018	
10	Chevron Pacific Indonesia	Rokan	Tidak ada Beneficial Ownership sebagaimana dimaksud dalam pasal (3) ayat (1) Peraturan 13/2018										Albert B.M. Simanjuntak	Vice President - Chevron Indonesia Company	05/10/2018	
11	CITIC Saram Energy Limited	Saram Non Bula	Kementerian Keuangan China (China Ministry of Finance)	China 1949	WNA				Republik Rakyat China				Miranda Wemmer	Finance Manager	02/10/2018	
12	CNOOC SES Ltd.	South East Sumatera	CNOOC SES Ltd.					01.001.438.9.081.000				65.5409%	Wong Tshur	VP Finance & Economics	05/10/2018	
13	ConocoPhillips (Grisak) Ltd.	Corridor														
14	Medco E&P Natuna B	South Natuna B	Dr. Arifin Pangaro	Bandung, 14 Maret 1945	WNI	NK. 217404140340000	Jalan Benda Atas No. 78, RT/RW 007/003, Cilandak Timur, Pasar Minggu	06.018.185.6.093.000						Presiden Direktur Medco Daya Abadi Lestari	08/10/2018	
15	EMP (Bentul) Ltd.	Bentul Sebat, Omb. Riau														
16	EMP Malacca Strait S.A	Malacca Strait														
17	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	Stewart William George Elliott	Portsmouth	WNA (United Kingdom)	No. Paspor 761234016			188 Sea View, 21A Tso Wo Hang Village, Sai Kung New Territory, Hongkong				Andi Riyanto	Presiden Direktur	05/10/2018	
18	Indonesia Petroleum Ltd	Mahakam (Ataka Unit)														
19	Kalkeze Petroleum (Seram) Limited	Bula, Seram	Andang Heru Sancaka	Purwokerto, 02 September 1959	WNI	3275010209590010	Perum Ferrata Bekasi 1 Jl. Ferrata Raya Blok A No 12A	09.245.444.6.407.000					Andang Heru Sancaka	Sr. Manager Finance & Accounting	28/09/2018	
20	Kangean Energy Indonesia Limited	Kangean	Chew Sin Hwa	Sabah, 12 Juli 1958	WNI	3174011207585002	Apartment Lavande Tower C Unit 2716, RT-007/RW-003, Menteng Dalam, Tebet, Jakarta	07.208.308.2.015.000						Chew Sin Hwa	General Manager	05/10/2018
21	Lapindo Brantas Inc.	Brantas	Iman Priya Agustino	Bandung, 17 Agustus 1964	WNI	A7998880	Pondok Freang, Kebayoran Lama, Jakarta Selatan	07.065.449.6.412.000						Iman Priya Agustino	General Manager	02/10/2018
22	Exxonmobil Cepu Ltd.	Cepu														
23	PHE NSO	North Sumatra	Rini Soemarno (Mentri BUMN RI)													
24	Mondor Oil Tungkal Limited	Tungkal														
25	Mubadala Petroleum	Sebuk	Bukan Orang Penseorangan													
26	Pertamina Hulu Energi ONWJ Ltd.	Northwest Java Sea	Rini Soemarno													
27	PT Benuo Taka Wallai	Wallai	Tauik	Tanah Peruk, 08-06-1971	WNI	6409010106710000	Jl. Daeng Magu RT.001 Desa Nipah-nipah Kec. Perampok	16.834.306.3.276.000				51%	Yoke Spamsidar	VP Controller	05/10/2018	
28	Petrogas (Basin) Ltd.	Kepala Burung														
29	Petrochina International Bangkok Ltd.	Bangkok														
30	Petrochina International Jabung Ltd.	Jabung														
31	Petronas Canggih (Ketsapang) Ltd.	Ketsapang	Petronas Canggih (Ketsapang) Ltd		WNA		Les Cascade Building, Edith Cavell Street, Port Louis, Mauritius		Mauritius			100%	Normala Binti Bahari	VP Finance & IT		
32	Petronas Canggih (Muriah) Ltd.	Muriah			WNA				Unit Level 13(A), Main Office Tower, Financial Park Labuan, Jalan Merdeka 87000 Labuan Federal Territory, Malaysia			100%	Normala Binti Bahari	VP Finance & IT		
33	PHE Siak	Siak	Rini Soemarno (Mentri BUMN RI)													
34	Premier Oil Natuna Sea B.V.	Natuna Sea Block "A"	Premier Oil PL		WNA				4TH floor, Salford Court, 30 Castle Terrace, Edinburgh, EH1 2EN, United Kingdom			100%	Efran Chidir	VP Finance & S	05/10/2018	
35	PHE Kampar	Kampar	Rini Soemarno (Mentri BUMN RI)													
36	PT Medco E&P Lemadang	Lemadang	Dr. Arifin Pangaro	Bandung, 14 Maret 1945	WNI	3174041403400000	Cilandak Timur, Pasar Minggu	06.018.185.6.093.000				99.99%	Ronald Gurawan	Direktur Utama	04/10/2018	
37	PT Medco E&P Rimau	Rimau	Dr. Arifin Pangaro	Bandung, 14 Maret 1945	WNI	3174041403400000	Cilandak Timur, Pasar Minggu	06.018.185.6.093.000				99.99%	Ronald Gurawan	Direktur Utama	04/10/2018	
38	PT Medco E&P South Sumatera	South Sumatera	Dr. Arifin Pangaro	Bandung, 14 Maret 1945	WNI	3174041403400000	Jl. Benda Atas No. 78, RT/RW 007/003, Cilandak Timur, Pasar Minggu	06.018.185.6.093.000				99.99%	Ronald Gurawan	Direktur Utama	04/10/2018	
39	PT Medco E&P Tarakan	Tarakan	Dr. Arifin Pangaro	Bandung, 14 Maret 1945	WNI	3174041403400000	Jl. Medan Merdeka Selatan No. 11, Jakarta Pusat 10110	06.018.185.6.093.000				99.99%	Ronald Gurawan	Direktur Utama	04/10/2018	
40	PT Pertamina EP	Indonesia	Mentri Badan Usaha Milik Negara													
41	PT PHE WMO	West Madura	Rini Soemarno (Mentri BUMN RI)													
42	PT Sile Raya Merangin Dua	Merangin II, South Sumatra														
43	PT SPR Langgak	Langgak	Lu Yanming	01-Jan-90	WNA	ED0905402			Rangunan 20, Unit 1, Ruang 2402 Taman priuk Qiantangja Jalan Belgien, Distrik Xiaoshan, Kota Hangzhou			40%	Song Zhong	Direktur	04/10/2018	
44	PT Tarabumi Petroleum	West Air Komering	PT. Tarabumi		WNI	SUP. - 02793-1/PB/P/1/	K.H. Hasym Ashari 125, Jakarta Pusat	21.053.847.6.028.000				61.90%	Moeromo Basodi	Direktur Utama	23/10/2018	
45	Saka Indonesia Pangkah Ltd	Pangkah	Pemerintah Republik Indonesia													
46	Ophir Indonesia (Bangkalan) Ltd.	Bangkalan														
47	Santos (Madura Offshore) Pty. Ltd.	Madura														
48	Santos (Sampara) Pty. Ltd.	Sampang														
49	Sier Energy (Kakao) Ltd.	Kakao														
50	Tatety N.V	Palmerah	Peaco N.V.				Company No. 9556 - Curacao		Kaya W.F.G. (Jombi) Menting 36, Curacao			100%	Nina Marlana	V.P. Business Support (Acting President & General Manager)	11/10/2018	
51	Total E&P Indonesia	Mahakam														
52	Vico CBN	OMB Sangai-Sangai														
53	Vipona Indonesia Company (VICO), LLC	Sangai-Sangai														
54	JOA Total E&P Indonesia Tengah	Raja Dan Pendopo														
55	JOB Pertamina - Golden Spike Indonesia Ltd	Siminggans	1. Afi Saifudin 2. Ronald Gurawan	1. Sibiran, 27 Oktober 1964 2. Kamana, 1 Juni 1964	WNI	1. 3276052710640001 2. 3276090106640003	1. Jl.Silo Akasia No. 15, Sidomukti, Depok 2. Jl. Kedondong No. 228A Blok A, Cinere.	1. 14.129.946.1.412.000 2. 09.813.366.3.412.000				1. 87.50% 2. 62.50%	1. Sugeng Haryanto	General Manager	05/10/2018	
57	JOB Pertamina - Petrochina East Java	Tuban														
58	JOB Pertamina - Petrochina Selawati	Selawati	Mendi Heru Wahyudi	Steman, 8 May 1973	WNI	340102805730041	Ferah RT. 010, RW. 005, Wates, Kabupaten Kulon Progo.							Mendi Heru Wahyudi	Business Support & Finance Manager	15/10/2018
59	JOB Pertamina - Talisman Ogan Komering	Ogan Komering	Rini Soemarno													
60	JOB Pertamina - Talisman Jamba Merang	Jamba Merang	Rini Soemarno (Mentri BUMN RI)	06/06/1958	WNI							50%	Achmad Zaidy	General Manager	05/10/2018	
61	JOB Pertamina - Medco Tomori Sulawesi	Tomori - Toli	Achmad Zaidy		WNI											
62	PHE Tenaga K - JOA P Tengah	Tengah	Rini Soemarno													
63	PHE Raja Temara - JOB P QSIL	Raja dan Pendopo	Rini Soemarno													
64	PHE Tuban East Java - JOB PPE-L	Tuban	Rini Soemarno													
65	PHE Selawati - JOB PPS	Selawati	Rini Soemarno													
66	PHE Ogan Komering - JOB P TOKL	Ogan Komering	Rini Soemarno													
67	PHE Jamba Merang - JOB P Talisman	Jamba Merang	Rini Soemarno													
68	PHE Medco Tomori - JOB P Medco	Tomori - Toli	Rini Soemarno													
69	PHE Simenoparis	Simenoparis	Rini Soemarno													
70	Mandala Energy Ltd. (PT Hexindo Gemilang Jaya)	Lemang														
71	Krisenergy (Satria) Ltd.	Bulu														



No	Company	Contract	Identity of Company Owner							Beneficial Ownership Declaration (Benefit Owner)									
			Benefit Owner Name	Place and Date of Birth	Nationality	Benefit Owner Identity	Address (Based on ID)	Taxpayer Identification Number	Alamat Negara Asal (Untuk WNA)	Is there any relation between Benefit Owner and Corporation?	Total Share Ownership (%)	Validation Name	Sign	Seal	Stamp	Position	Date/ Month/ Year		
1	PT KITADIN	IUP_BB	PT INDO TAMBANGRAYA MEGAH, TBK	Attach in PT Kitadin Sheet															
2	PT BARAMULTI SUKSESSARANA	IUP_BB	PT WAHANA SENTOSA CEMERLANG		Warga Negara Indonesia		Jalan Suryopranoto No. 2, Gedung Harmoni Plaza A-8, Petojo Utara, Jakarta Pusat 10130	01.539.698.9-054.000		Amerika Serikat	Pemilik Saham	64,74%	Eric Rahardja	✓	✓	✓	Direktur Keuangan	20/09/2018	
3	PT RANTAUAPANJANG UTAMA BHAKTI	IUP_BB	HANIFAH HUSEIN	Medan, 16 Januari 1965	Warga Negara Indonesia	3173075601650000	Jl. Angrek Cendrawasih IX/24 RT 001 RW 003, Kemanggisan, Palmerah, Jakarta Barat	05.936.393.7-031.000			Pengendali		Hanifah Husein	✓	✓	✓	Direktur Utama	25/09/2018	
4	PT PROLONGO CIPTA NUSANTARA	IUP_BB	HENRY SOETIO	Bitar, 3 Mei 1973	Warga Negara Indonesia	3505170305730000	Link. Pandean RT 001/003 Tangkil, Wlingi	14.402.597.0-653.000			Pemilik Saham		Henry Soetio	✓	✓	✓	Direktur	18/10/2018	
5	KUD MAKMUR SALAM BABARIS / UNIT DESA MAKMUR	IUP_BB	HAJI MISRAN	Pandawan, 14 September 1965	Warga Negara Indonesia	6305021409650007	Komplek RSS RT 010/002, Tambarangan, Tapin Selatan				Pengendali		Haji Misran	✓	✓	✓	Ketua	15/10/2018	
6	PT PUTRA PARAHYANGAN MANDIRI	IUP_BB	H. WAWAN PRANATA	Pinrang, Sulawesi Selatan, 05 April 1973	Warga Negara Indonesia	3505040504730000	Komp. Bunyamin Permai I Ray IV No. 24 RW 001 Kec. Kortak-Hanvar 1				Pemilik Saham	75%	Wawan Pranata	✓	✓	✓	Direktur	29/10/2018	
7	PT INDOMINING	IUP_BB	STILL ON PROGRESS										Ernald Kamil	✓	✓	✓	Direktur	02/10/2018	
8	PT MANAMBANG MUARA ENIM	IUP_BB	Benjamin Jiravanon	Jakarta, 06 Januari 1971	Warga Negara Indonesia	3172050601710002	Jl. Pasir Putih VI/7 RT006/010, Kel. Ancol, Kec. Pademangan, Jakarta Utara	09.656.099.0-044.000			Pemilik Saham	60%	Agustus Tan	✓	✓	✓	Direktur	01/10/2018	
9	PT BINJANG MITRA BERSAMA	IUP_BB	Winarnan Halim	Banjarmasin, 04 November 1965	Warga Negara Indonesia	6303030411650001	Jl. Ahmad Yani km 12 RT 002/001 Kelurahan Gambut Barat Kecamatan Gambut	06.656.066.5-731.000			Pemilik Saham	40%	Abdul Azis Noor	✓	✓	✓	Direktur	04/10/2018	
10	PT INTERNASIONAL PRIMA COAL	IUP_BB	Pemerintah Republik Indonesia										Luther A. Lukita	✓	✓	✓	Direktur	12/10/2018	
11	PT BANGUNUSANTARA JAYAMAKMUR	IUP_BB	Ir. Susilo Sudarmo Joyoharto	Pontianak, 25 Agustus 1956	Warga Negara Indonesia	3173022508560000	Kav. Polri Blok A XV No. 359 A RT 011/009 Jelambar, Grogol Petamburan Jakarta Barat	06.594.153.6-036.000			Pemilik Saham	90%	Ir. Susilo Sudarmo Joyoharto	✓	✓	✓	Direktur Utama	02/10/2018	
12	PT LASKAR SEMESTA ALAM	IUP_BB	PT Alam Tri Abadi				Cyber 2 Tower Lantai 24, Jl. HR Rasuna Said Blok X-5 No. 13, Jakarta 12950	02.491.421.0-011.000			Pemilik Saham	75,20%	Iwan D. Budiyyuwono	✓	✓	✓	Direktur Utama	22/10/2018	
13	CV. MAKMUR BERSAMA	IUP_BB	H. Aliansyah	Sungkai, 02 Oktober 1962	Warga Negara Indonesia	6303050210620000	Jl. Menter Empat o. 133 012/005 Sungai Paring Martapura	14.245.895.9-732.000			Pemilik Saham	100%	H. Ahmad Buraji	✓	✓	✓	Direktur		
14	PT BERKAT MURAH REJEKI	IUP_BB	H. Bambang Darmanto	Semarang, 28 September 2963	Warga Negara Indonesia	6305122809630002	Desa Pantai Cabe RT 008/002, Salam Babaris, Tapin	15.015.178.5-733.000			Pemilik Saham	75%	H. Bambang Darmanto	✓	✓	✓	Direktur Utama	07/11/2018	
15	PT TRISENSA MINERAL UTAMA	IUP_BB											Ernald Louddy Kamil	✓	✓	✓	Direktur	28/09/2018	
16	PT FREEPORT INDONESIA	KK	Freeport McMoran Inc.							Amerika Serikat	Pemilik Saham	81,27%	Robert Charles Schroeder	✓	✓	✓	Direktur	27/09/2018	
17	PT VALE INDONESIA	KK	Vale S.A							Brazil	Pengendali	58,73%	Febriany	✓	✓	✓	Chief Financial Officer	04/10/2018	
18	PT TAMBANG TONDANO NUSAJAYA	KK	Peter Sondakh	Surabaya, 26 Februari 1952	Warga Negara Indonesia	3174072602520000	Jl. Widya Chandra VIII No. 11	06.263.959.6-093.000			Pemilik Saham	100%	Rudy Suhendra	✓	✓	✓	Direktur	04/11/2018	
19	PT MEARES SOPUTAN MINING	KK	Peter Sondakh	Surabaya, 26 Februari 1952	Warga Negara Indonesia	3174072602520000	Jl. Widya Chandra VIII No. 11	06.263.959.6-093.000			Pemilik Saham	100%	Rudy Suhendra	✓	✓	✓	Direktur	04/11/2018	
20	PT NUSA HALMAHERA MINERAL	KK	Newcrest Singapore holdings PTE LTD					199308153R		Singapura	Pemilik Saham	75%	Anang Rizkani Noor	✓	✓	✓	Direktur Utama	05/10/2018	
			PT Aneka Tambang (Persero) Tbk		Warga Negara Indonesia			01.001.663.2-051.000			Pemilik Saham	25%	Anang Rizkani Noor	✓	✓	✓	Direktur Utama	05/10/2018	
21	PT TIMAH	IUP_MN	Menteri BUMN (Rini Mariani Soemarni)	Maryland Amerika Serikat, 09 Juni 1958	Warga Negara Indonesia						Pengendali	65%	Emil rmdindra	✓	✓	✓	Direktur Keuangan	04/10/2018	
22	PT ANEKA TAMBANG (PERSERO) TBK	IUP_MN	Pemerintah Republik Indonesia		Indonesia						Pengendali	65%	Dimas Wikan Pramudhito	✓	✓	✓	Direktur Keuangan	03/10/2018	
23	PT BINTANGDELAPAN MINERAL	IUP_MN	Halim Mina	Medan, 03 Desember 1958	Warga Negara Indonesia	06.5102.031258.0467	Jl. Berlian No. 1 RT 009/011, Kel. Bidara Cina Jatinegara, Jakarta Timur	06.579.173.3-093.000			Pemilik Saham	79,47%	Mikhael, SE	✓	✓	✓	Direktur	28/09/2018	
24	PT REFINED BANGKA TIN	IUP_MN	Suparta	Jakarta, 04 Juli 1965	Warga Negara Indonesia	317510040765	Jl. Raya Munjul Callista Residence Blok B2 RT 003/001 Kel. Munjul, Kec. Cipayung Jakarta	14.324.199.0-732.000			Pengendali	73%	Suparta	✓	✓	✓	Direktur	01/10/2018	
25	PT BANGKA TIN INDUSTRY	IUP_MN	Toto Hermawan Liem	Pekalongan, 18 September 1951	Warga Negara Indonesia	3273051809510002	Jl. Terusan Dadali No 39 RT 004/002 Maleber Andir, Bandung	06.280.218.6-428.000			Pemilik Saham	33%	Toto Hermawan Liem	✓	✓	✓	Komisaris Utama		
26	PT PIPIIT MUTIARA JAYA	IUP_BB	Kristanto Kandi Saputro	Tarakan	Warga Negara Indonesia	6473010906550001	Jl. Selamat Riady RT 064, Karang Anyar, Tarakan Barat	06.516.364.4-723.000			Pemilik Saham	50%	Kristanto Kandi Saputro	✓	✓	✓			
27	PT SUNGAI DANAU JAYA	IUP_BB	Huang She Thong	Bengkalis, 31 Januari 1977	Warga Negara Indonesia	1471013101770021	Apt Tower Akasia Lt. 3 No. 3K, Jl. Pluit Selatan Raya, Kel. Penjaringan, Kec. Penjaringan, Jakarta Utara				Pemilik Saham	0,01%	Ruddy	✓	✓	✓	Direktur		
28	PT BINJANG MITRA BERSAMA BLOK DUA	IUP_BB	Winarnan Halim	Banjarmasin, 04 November 1965	Warga Negara Indonesia	6303030411650001	Jl. Ahmad Yani km 12 RT 002/001 Kel. Gambut Barat, Kec. Gambut	06.656.066.7-731.000			Pemilik Saham	40%	Adbul Azis Noor	✓	✓	✓	Direktur		
29	PT MUARA ALAM SEJAHTERA	IUP_BB	PT Wahana Sentosa Cemerlang		Warga Negara Indonesia		Jl. Suryopranoto No. 2, Gd. Harmoni Plaza A-8, Petojo Utara, Jakarta Pusat 10130	01.539.698.9-054.000			Pengendali		Sugiyanto	✓	✓	✓	Direktur Utama	03/10/2018	
30	PT ALAMJAYA BARA PRATAMA	IUP_BB	Erwan, ST., MM	Pangkalan Brandan, 21 Januari 1971	Warga Negara Indonesia	3174062101710000	Cilandak, Jakarta Selatan	49.144.215.8-016.000			Pemilik Saham	15%	Setiabakti, Ir	✓	✓	✓	General Manager	26/10/2018	
31	PT WELARCO SUBUR JAYA	IUP_BB	Budiono Tanbun	Pangkal Pinang, 18 Agustus 1963	Warga Negara Indonesia	6472051808630000	Jl. Komp Cendrawasih Permai RT /RW 018, Temindung Permai, Sunggal Pinang	06.534.515.9-722.000			Pemilik Saham	55%	Budiono Tanbun	✓	✓	✓	Direktur		
32	PT AMANAH ANUGERAH ADI MULIA	IUP_BB	Sunarti Abror		Warga Negara Indonesia	6371035809520004	Jl. Dahlia II No. 29 RT 003/003 Kel. Telawang, Kec. Banjarmasin Barat	14.485.186.2-731.000			Pemilik Saham	20%	Hj. Sunarti Abror	✓	✓	✓	Direktur Utama	12/10/2018	
33	PT MEGAPRIMA PERSADA	IUP_BB	LG. International Corp.		Warga Negara Asing					LG Twin Tower, 128 V	Pengendali	75%	Kim Cheong Joo	✓	✓	✓	Direktur Keuangan	05/10/2018	
34	PT BARA TABANG	IUP_BB	Dato' DR Low Tuck Kwong	Singapura, 17 April 1948	Warga Negara Indonesia	3174051704480005	Apt The Residences At Dharmawangsa 2 Unit 707, Kebayoran Baru, Jakarta Selatan	04.127.836.7-053.000			Pengendali	46,58%	Dato' DR Low Tuck Kwong	✓	✓	✓	Direktur Utama	08/10/2018	
35	PT. Adaro Indonesia	PKP2B Batubara	1. PT. Adaro Energy Tbk (Perusahaan Publik di Indonesia) 2. EGAT (Perusahaan Listrik Negara milik Thailand)				Menara Karya Lt. 23, Jl. H. R. Rasuna Said Blok. X - 5 Kav. 1-2, Jakarta, 12950	02.399.244.9-091.000		53 Moo 2, Charan Sa	Pemilik Saham		1. PT. Adaro Energy Tbk (88.467%) 2. EGAT (11.533%)	Chia Ah Hoo	✓	✓	✓	Presiden Direktur	15 Oktober 2018
36	PT. Kideco Jaya Agung	PKP2B Batubara	Agus Lasmono	Jakarta, 23 Agustus 1971	Indonesia	317402230871003	Setiabudi Four Seasons R, RT 007 RW 003 Kel. Setiabudi, Kec. Setiabudi, Jakarta Selatan	07.100.116.8-093.000			Pemilik Saham		1. PT. Indika Inti Corpindo (51%) 2. PT. Indika Energy Tbk (40%) 3. Samtan Co. Ltd (9%)	Mochamad Kurnia Ariawan	✓	✓	✓	Direktur Utama	18 Oktober 2018

No	Company	Contract	Identity of Company Owner									Beneficial Ownership Declaration (Benefit Owner)							
			Benefit Owner Name	Place and Date of Birth	Nationality	Benefit Owner Identity	Address (Based on ID)	Taxpayer Identification Number	Alamat Negara Asal (Untuk WNA)	Is there any relation between Benefit Owner and Corporation?	Total Share Ownership (%)	Validation Name	Sign	Seal	Stamp	Position	Date/ Month/ Year		
37	PT. Berau Coal	PKP2B Batubara	Indra Widjaja	-	Indonesia	-	Sinarmas MSIG Tower Lantai 8 & 9 Jl. Jenderal Sudirman Kav. 21 RT 012/001 Kel. Karet, Kec. Setia Budi Kota Administrasi Jakarta Selatan Telp. +62 21 80613737	06.016.341.7-032.000	-	-	Pengendali	0,25	Bambang Heruawan Haliman Edy Santoso, S.H., M.H.	✓	✓	✓	Wakil Presiden Direktur	-	
38	PT. Indominco Mandiri	PKP2B Batubara	-	-	-	-	-	-	-	-	-	1. PT. Indo Tambangraya Megah, Tbk (99,999%) 2. PT. Kitadin (0,001%)	Ignatius Wurwanto	✓	✓	✓	Direktur	23 Oktober 2018	
39	PT. Trubaindo Coal Mining	PKP2B Batubara	-	-	-	-	-	-	-	-	-	1. PT. Indo Tambangraya Megah, Tbk (99,999%) 2. PT. Kitadin (0,001%)	Ignatius Wurwanto	✓	✓	✓	Direktur	23 Oktober 2018	
40	PT. Antang Gunung Meratus	PKP2B Batubara	PT. Wahana Sentosa Cemerlang	-	Indonesia	-	Jl. Suryopranoto No.2 Gd. Harmoni Plaza A-8, Petojo Utara, Jakarta Pusat 10130 Telp. 021 - 6385 1141	01.539.698.9-054.000	-	-	Pengendali	-	Eric Rahardja	✓	✓	✓	Direktur Keuangan	1 Oktober 2018	
41	PT. Asmin Bara Bronang	PKP2B Batubara	PT. Tuah Turangga Agung	Jakarta, 11 Mei 2006	PMDN (Indonesia)	Akta Pendirian PT. Tuah T	Gedung II PT. Pamapersada Nusantara Lantai 3, Jl. Rawagelam I No. 9, Kawasan Industri Pulogadung, Jakarta Timur 13930	02.545.603.9-006.000	-	-	Pemilik Saham/Pengendali	-	1. PT. Tuah Turangga Agung (75,40%) 2. PT. Andalan Teguh Berjaya (15,40%) 3. PT. Mandira Sanni Pratama (9,20%)	Tony Susanto Halim	✓	✓	✓	Direktur Keuangan	15 Oktober 2018
42	PT. Bharinto Ekatama	PKP2B Batubara	-	-	-	-	-	-	-	-	-	1. PT. Indo Tambangraya Megah, Tbk (99,999%) 2. PT. Kitadin (0,001%)	Ignatius Wurwanto	✓	✓	✓	Direktur	23 Oktober 2018	
43	PT. Mandiri Intiperkasa	PKP2B Batubara	Eddy Sugianto	Pontianak, 11 Februari 1946	Indonesia	31733051102460000	Satinwood 27 A - The Pakubuwono Signature, Jakarta Selatan	04.119.601.5-035.000	-	-	Pengendali	-	Handy Gilvirgo	✓	✓	✓	Direktur Utama	05 Oktober 2018	
44	PT. Mahakam Sumber Jaya	PKP2B Batubara	Lawrence Barki	-	Indonesia	-	Jl. Diponegoro No.46, Menteng - Jakarta Pusat	09.685.460.9-093.000	-	-	Pemilik Saham	0,55	Eddy Sumarsono	✓	✓	✓	Direktur Utama	4 Oktober 2018	
45	PT. Insani Baraperkasa	PKP2B Batubara	Pintarso Adjianto	Pontianak, 11 Juni 1957	WNI	3172051106570000	Jl. Pantai Kuta V/5 Ancol, Jakarta Utara Telp. 021 - 6333036 Email - pintarso@cbn.net.id	06.108.306.9-044.000	-	-	Pemilik Saham	0,01%	Pintarso Adjianto	✓	✓	✓	Direktur Utama	1 Oktober 2018	
46	PT. Lanna Harita Indonesia	PKP2B Batubara	Lanna Resources Public Co. Ltd	-	Thailand	-	-	0107535000397	-	-	Pemilik Saham/Pengendali	-	1. Lanna Resources Public Co. Ltd (55%) 2. PT. Harita Mahakam Mining (35%) 3. Pan-United Investment Pte. Ltd (10%)	Thamrong Angsakul	✓	✓	✓	Managing Director	5 Oktober 2018
			PT. Harita Mahakam Mining	-	Indonesia	-	Panin Bank Bld. 5th Floor, Jl. Jend. Sudirman, Senayan Jakarta 10270 Telp. 62(21) - 724 6245 Email - legal.harita@gmail.com	01.062.360.1-077.000	-	-	Pemilik Saham	-	Thamrong Angsakul	✓	✓	✓	Managing Director	5 Oktober 2018	
47	PT. Wahana Baratama Mining	PKP2B Batubara	Dato' DR Low Tuck Kwong	Singapura, 17 April 1948	Indonesia	3174051704480005	Apt. The Residences At Dharmawangsa 2 Unit 707, Kebayoran Baru, Jakarta Selatan Telp. 021 - 2935 6888	04.127.836.7-053.000	-	-	Pengendali	51,75%	Dato' DR Low Tuck Kwong	✓	✓	✓	Direktur Utama	8 Oktober 2018	
48	PT. Kalimantan Energi Lestari	PKP2B Batubara	MDJ Oil Trading Limited ( Macro Dunand : 16,2%, Daniel Jaeggi : 16,2 %, Magid Shenouda : 5%	-	Switzerland	-	-	-	-	-	Pemilik Saham	36,4%	Wilkin	✓	✓	-	Direktur	-	
49	PT. Firman Ketaun Perkasa	PKP2B Batubara	Dato' DR Low Tuck Kwong	Singapura, 17 April 1948	Indonesia	3174051704480005	Apt. The Residences At Dharmawangsa 2 Unit 707, Kebayoran Baru, Jakarta Selatan Telp. 021 - 2935 6888	04.127.836.7-053.000	-	-	Pengendali	51,75%	Dato' DR Low Tuck Kwong	✓	✓	✓	Direktur Utama	8 Oktober 2018	
50	PT. Tambang Damai	PKP2B Batubara	Lawrence Barki	Bandung, 12 Agustus 1971	Indonesia	3171061208710001	Jl. Diponegoro No.46, Menteng - Jakarta Pusat	09.685.460.9-093.000	-	-	Pemilik Saham	-	Tjoe Fajar Gunawan	✓	✓	✓	Direktur	5 Oktober 2018	
			Ariful Yaqin	Jakarta, 28 Januari 1974	Indonesia	3174072801740001	Jalan Rajasa III Nomor 3 Rt 009 Rw 003, Selong, Kebayoran Baru, Jakarta Selatan	07.566.273.4-012.000	-	-	Pemilik Saham	-	Tjoe Fajar Gunawan	✓	✓	✓	Direktur	5 Oktober 2018	
			Mohamad Suleiman Hidayat	Jombang, 2 Desember 1944	Indonesia	0953070212447002	Jalan Sisingamangraja Nomor 29. Rt 001, Rw 004 Kel. Gunung, Kebayoran Baru, Jakarta Selatan	06.070.848.4-423.000	-	-	Pemilik Saham	-	Tjoe Fajar Gunawan	✓	✓	✓	Direktur	5 Oktober 2018	
			Steven Scott Barki	Bandung, 8 Juli 1982	Indonesia	3273190807820003	Jalan Cipaganti Nomor 10, Rt 005, Rw 017, Tamansari, Bandung Wetan, Bandung	09.355.698.3-423.000	-	-	Pemilik Saham	-	Tjoe Fajar Gunawan	✓	✓	✓	Direktur	5 Oktober 2018	

No	Company	Contract	Identity of Company Owner							Beneficial Ownership Declaration (Benefit Owner)											
			Benefit Owner Name	Place and Date of Birth	Nationality	Benefit Owner Identity	Address (Based on ID)	Taxpayer Identification Number	Alamat Negara Asal (Untuk WNA)	Is there any relation between Benefit Owner and Corporation?	Total Share Ownership (%)	Validation Name	Sign	Seal	Stamp	Position	Date/ Month/ Year				
			Panji Yudha Winata	Jakarta, 23 Februari 1987	Indonesia	3172052302870001	Jalan Pasir Putih Raya F42/1 Nomor 57, Rt 009 Rw 010, Ancol, Pademangan, Jakarta Utara	35.817.460.5-044.000	-	-	Pemilik Saham	-	-	-	-	Tjoe Fajar Gunawan	✓	✓	✓	Direktur	5 Oktober 2018
			Adithya Prakarsa Winata	Jakarta, 01 Oktober 1988	Indonesia	3172050110880001	Jalan Pasir Putih Raya F41/1 Nomor 57, Rt 009 Rw 010, Ancol, Pademangan, Jakarta Utara	34.721.598.0-44.000	-	-	Pemilik Saham	-	-	-	-	Tjoe Fajar Gunawan	✓	✓	✓	Direktur	5 Oktober 2018
51	PT. Marunda Graha Mineral	PKP2B Batubara	Saiman Ernawan	Madiun, 27 Februari 1947	Indonesia	3175022702470002	Jl. Puloamas Raya No. 38, Rt 010 / Rw 011. Kayu Putih, Pulogadung, Jakarta Timur Telp. 021 - 3916990	06.019.812.4-093.000	-	-	Pemilik Saham	-	-	-	Indra Diannanjaya	✓	✓	✓	Direktur	5 Oktober 2018	
52	PT. Tanito Harum	PKP2B Batubara	Lawrence Barki / Steven Scott Barki	N/A	WNI	N/A	Jl. Diponegoro No.46, Menteng - Jakarta Pusat / Jl. Cipaganti No.10, Bandung	09.685.460.9-093.000 / 09.355.698.3-423.000	-	-	Pengendali	-	-	-	Hlu Kirtiadi	✓	✓	✓	Direktur	43369	
53	PT. Jorong Baratama Greston	PKP2B Batubara	-	-	-	-	-	-	-	-	-	-	-	1. PT. Indo Tambangraya Megah, Tbk (99,999%) 2. PT. Kitadin (0,001%)	Ignatius Wurwanto	✓	✓	✓	Direktur	23 Oktober 2018	
54	PT. Perkasia Inkakerta	PKP2B Batubara	Dato' DR Low Tuck Kwong	Singapura, 17 April 1948	Indonesia	3174051704480005	Apt. The Residences At Dharmawangsa 2 Unit 707, Kebayoran Baru, Jakarta Selatan Telp. 021 - 2935 6888	04.127.836.7-053.000	-	-	Pengendali	51,75%	-	-	Dato' DR Low Tuck Kwong	✓	✓	✓	Direktur Utama	8 Oktober 2018	
55	PT. Teguh Sinar Abadi	PKP2B Batubara	Dato' DR Low Tuck Kwong	Singapura, 17 April 1948	Indonesia	3174051704480005	Apt. The Residences At Dharmawangsa 2 Unit 707, Kebayoran Baru, Jakarta Selatan Telp. 021 - 2935 6888	04.127.836.7-053.000	-	-	Pengendali	51,75%	-	-	Dato' DR Low Tuck Kwong	✓	✓	✓	Direktur Utama	8 Oktober 2018	
56	PT. Karya Bumi Baratama	PKP2B Batubara	Chang Seon Yoon	Korea Selatan, 30 Januari 1959	Korea Selatan	M24062201	JW Mariot Jakarta, Room 3008 JI. Ida Anak Agung Gde Agung Kav. E12 No. 1&2 Kawasan Mega Kuningan, Jakarta Selatan Telp. 021 - 5260750	09.147.620.0-053.000	-	Korea Selatan	Pengendali	-	-	-	Chang Seon Yoon	✓	✓	-	Komisaris	2 Oktober 2018	
57	PT. Santan Batubara	PKP2B Batubara	Lawrence Barki	Bandung, 12 Agustus 1971	Indonesia	3171061208710001	Jl. Diponegoro No.46, Menteng - Jakarta Pusat	09.685.460.9-093.000	-	-	Pemilik Saham	0,5	-	-	Eddy Sumarsono	✓	✓	✓	Direktur	3 Oktober 2018	
58	PT. Multi Tambang Jaya Utama	PKP2B Batubara	Agus Lasmono	Jakarta, 23 Agustus 1971	Indonesia	317402230871003	Setiabudi Four Seasons R, RT 007 RW 003 Kel. Setiabudi, Kec. Setiabudi, Jakarta Selatan	07.100.116.8-093.000	-	-	Pemilik Saham	32,12%	-	-	Agus Lasmono	✓	✓	✓	Beneficial Ownership	3 Oktober 2018	
59	PT. Mitrabara Adiperkasa	IUP Batubara	PT. Wahana Sentosa Cemerlang	-	-	-	Gedung Grha Baramulti Jl. Suryopranoto No.2, Kompleks Harmoni Blok A-8 Petojo Utara, Gambir, Jakarta Pusat	02.191.118.029-000	-	-	Pemilik Saham/Pengendali	0,6	-	-	Widada	✓	✓	✓	Direktur Utama	3 Oktober 2018	
60	PT. Bumi Rantau Energi	IUP Batubara	M. Tohir ( PT. Trinugraha Tohir )	Lampung, 2 Maret 1935	Indonesia	09.5301.020335.0095	Patra Kuningan X/G RT. 006, Kuningan Timur, Setia Budi, Jaksel 12950	04.047.285.4-093.000	-	-	Pemilik Saham	7,99%	-	-	Ria Kartini Murat	✓	✓	✓	Direksi	5 Oktober 2018	
			Edna Thohor ( PT. Trinugraha Tohir )	Bandung, 7 April 1940	Indonesia	3174014704400000	Patra Kuningan X/G RT. 006, Kuningan Timur, Setia Budi, Jaksel 12950	82.151.978.2-067.000	-	-	Pemilik Saham	5,99%	-	-	Ria Kartini Murat	✓	✓	✓	Direksi	5 Oktober 2018	
			Garibaldi Thohir ( PT. Trinugraha Tohir )	Jakarta, 1 Mei 1965	Indonesia	3174010105650000	Gedung Peluru, Blok. E / 139 Rt 002/03 Kebon Baru, Tebet, Jakarta Selatan	06.179.122.4-093.000	-	-	Pemilik Saham	0,02	-	-	Ria Kartini Murat	✓	✓	✓	Direksi	5 Oktober 2018	
			Eric Thohir ( PT. Trinugraha Tohir )	Jakarta, 30 Juni 1970	Indonesia	3174013005700004	Gedung Peluru, Blok. A / 25 Rt 001/03 Kebon Baru, Tebet, Jakarta Selatan	06.801.767.2-093.000	-	-	Pemilik Saham	0,02	-	-	Ria Kartini Murat	✓	✓	✓	Direksi	5 Oktober 2018	
			Ireka Vitaya ( PT. Trinugraha Tohir )	Jakarta, 30 September 1962	Indonesia	3174017008620001	Jl. Tebet Dalam IV Nomer 15 RT 020/001 Tebet Barat, Jaksel 12810	06.179.117.4-093.800	-	-	Pemilik Saham	0,02	-	-	Ria Kartini Murat	✓	✓	✓	Direksi	5 Oktober 2018	
			Hasnuryadi Sulaiman ( PT. Hasnur Jaya Utama )	Banjarmasin, 21 Juni 1975	Indonesia	3174062106750002	Jl. H. Hasan Basri No. 29 Rt 014 Banjarmasin Utara, Banjarmasin	05.991.764.1-731.000	-	-	Pemilik Saham	6,89%	-	-	Ria Kartini Murat	✓	✓	✓	Direksi	5 Oktober 2018	
			Rachmadi Has (PT. Hasnur Jaya Utama)	Banjarmasin, 11 Juni 1967	Indonesia	3174051106671001	Kartika Utama Ps.41 No.106 RT.012/016 Pondok Pinang, Keb. Lama, Jaksel	31740511066710000	-	-	Pemilik Saham	6,89%	-	-	Ria Kartini Murat	✓	✓	✓	Direksi	5 Oktober 2018	
			Jayanti Sari (PT. Hasnur Jaya Utama)	Banjarmasin, 3 Februari 1970	Indonesia	3173024302700000	Jl. Kartika Utama SM-21 RT.014/16 Pondok Pinang, Keb. Lama, Jaksel	08.379.000.6-013.000	-	-	Pemilik Saham	6,89%	-	-	Ria Kartini Murat	✓	✓	✓	Direksi	5 Oktober 2018	
			Nila Susanti Zulfikar (PT. Hasnur Jaya Utama)	Banjarmasin, 21 Februari 1972	Indonesia	3174066102720003	Karang Mulia A.VIII/22 RT.002/009 Lebak Bulus, Kec. Cilandak, Jaksel	06.877.504.8-731.000	-	-	Pemilik Saham	6,89%	-	-	Ria Kartini Murat	✓	✓	✓	Direksi	5 Oktober 2018	
			Hasnuryani (PT. Hasnur Jaya Utama)	Banjarmasin, 8 Februari 1977	Indonesia	31773024802770004	Jl. Hang Tuah Rayang No.73-75 RT 002/008 Kel. Gunung Kec. Kebayoran Baru Jaksel	08.372.096.1-036.000	-	-	Pemilik Saham	6,89%	-	-	Ria Kartini Murat	✓	✓	✓	Direksi	5 Oktober 2018	
			Yuni Abdi Nurhas (PT. hasnur Jaya Utama)	Banjarmasin, 8 Juni 1979	Indonesia	6371050806790006	Jl. Melayu Darat RT.010/001 Kel. Melayu Kec. Banjarmasin Tengah	08.356.470.5-731.000	-	-	Pemilik Saham	6,89%	-	-	Ria Kartini Murat	✓	✓	✓	Direksi	5 Oktober 2018	
			Zainal Hadi Has (PT. Hasnur Jaya Utama)	Banjarmasin, 3 Juli 1983	Indonesia	6371050307830006	Jl. Melayu Darat No.65 RT.010/001 Kel. Melayu Kec. Banjarmasin Tengah	08.374.499.5-731.090	-	-	Pemilik Saham	6,89%	-	-	Ria Kartini Murat	✓	✓	✓	Direksi	5 Oktober 2018	
			Like Rani Imanto (PT. Triputra Investindo Arya)	Kediri, 24 Mei 1946	Indonesia	3174026405460001	Jl. Patra Kuningan 1 Blok 1 Kav.10 Kuningan Timur, Setiabudi, Jaksel	06.067.402.5-093.000	-	-	Pemilik Saham	19,98%	-	-	Ria Kartini Murat	✓	✓	✓	Direksi	5 Oktober 2018	
			Christian Aryano Rachmat (PT. Triputra Investindo Arya)	Jakarta, 2 Februari 1973	Indonesia	3174020202730005	Jl. Patra Kuningan 1 L1/10-11 RT 006/004, Kuningan Timur, Jakarta	07.561.163.2-093.000	-	-	Pemilik Saham	0,0006%	-	-	Ria Kartini Murat	✓	✓	✓	Direksi	5 Oktober 2018	
			Sudiarso Praserto (PT Cipta Selahtera Persada)	-	-	-	Jl.Sanur Indah No.37, Kelapa Gading Barat-Kelapa Gading-Jakarta Utara	06.108.652.6-043.000	-	-	Pemilik Saham	4,31%	-	-	Ria Kartini Murat	✓	✓	✓	Direksi	5 Oktober 2018	
			Bambang Budi Hendarto (PT Cipta Selahtera Persada)	Bondowoso, 17 November 1945	Indonesia	12.5612.171145.0001	Trunojoyo 30 RT001/007 Kel.Dr.Sutomo Kec. Tegal Sari, Surabaya	07.868.936.1-607.000	-	-	Pemilik Saham	0,23%	-	-	Ria Kartini Murat	✓	✓	✓	Direksi	5 Oktober 2018	
			Sudiarso Praserto (PT Jaya Samudera)	-	-	-	Jl.Sanur Indah No.37, Kelapa Gading Barat-Kelapa Gading-Jakarta Utara	06.108.652.6-043.000	-	-	Pemilik Saham	0,018%	-	-	Ria Kartini Murat	✓	✓	✓	Direksi	5 Oktober 2018	
			Bambang Budi Hendarto (PT Jaya Samudera)	Bondowoso, 17 November 1945	Indonesia	12.5612.171145.0001	Trunojoyo 30 RT001/007 Kel.Dr.Sutomo Kec. Tegal Sari, Surabaya	07.868.936.1-607.000	-	-	Pemilik Saham	5,43%	-	-	Ria Kartini Murat	✓	✓	✓	Direksi	5 Oktober 2018	
			Abdussamad Sulaiman HB (PT Hasnurjaya Internasional)	-	-	-	-	-	-	-	Pemilik Saham	17,08	-	-	Ria Kartini Murat	✓	✓	✓	Direksi	5 Oktober 2018	
			Abdussamad Sulaiman HB (PT Hasnurjaya Tambang)	-	-	-	-	-	-	-	Pemilik Saham	0,004%	-	-	Ria Kartini Murat	✓	✓	✓	Direksi	5 Oktober 2018	
61	PT. Multi Sarana Avindo	IUP Batubara	Kelvin Halim	Jakarta, 30 Januari 1984	Indonesia	3173073001840004	Jl. Angrek Nelimurni B 70/24 Rt 016 Rw 001 Kemanggisan Palmerah Jakarta Barat Telp. 021 - 5358505 Email : halim.kelvin@msa.co.id	24.015.128.2-031.000	-	-	Pemilik Saham	0,26	-	-	Kevin Halim	✓	✓	✓	Direktur Utama	12 Oktober 2018	

## FORMULIR PELAPORAN EITI INDONESIA TAHUN 2016

Diisi oleh Pemerintah Daerah Provinsi Jawa Timur

## Production units operating in the region:

Oil and Gas contractors operating	
Operator	Working Area
MOBIL CEPU Ltd	Bojonegoro
SAKA INDONESIA Ltd	Pangkajene, Gresik
SANTOS	Sampang
PHE WMO	Madura
KANGEAN ENERGY	Kangean, Sumenep
LAPINDO BRANTAS	Sidoarjo
JOBP PETROCHINA EAST JAVA	Tuban

Mining Company operating							
Company Name	Contract/Permitt	Nomor SK		An Area (HA)	Stage of Activity	Commodities	
PT. Bumi Suksesindo	BANYUWANGI	188/547/KEP/429.011/2012	25 April 2010	4998	IUP OPERASI PRODUKSI	EMAS DMP	
PT. Bumi Suksesindo	BANYUWANGI			6623,45	IUP OPERASI PRODUKSI	EMAS DMP	
PT. Damai Suksesindo	BANYUWANGI	P2T/238/15.01/XI/2016	02 November 2016	6623,45	IUP EKSPLORASI	EMAS DMP	
PT. Sumber Mineral Nusantara	TRENGGALEK	P2T/70/15/01/III/2016	22 Maret 2016	29969	IUP EKSPLORASI	EMAS DMP	
CV. Rizka Jaya	TRENGGALEK	188.45/1715/406.004/2013	17 Desember 2013	28,6	IUP OPERASI PRODUKSI	MANGAAN	
PT. Imasco Pasific Minerals	JEMBER	541.3/027/411/2010	15 April 2010	30	IUP OPERASI PRODUKSI	MANGAAN	
PT. Agtika Dwisejahtera	JEMBER	541.3/038/411/2013	27 Desember 2013	469,8	IUP OPERASI PRODUKSI	MANGAAN	
KSU Puger Rahayu	JEMBER	541.3/016/411/2013	27 Juni 2013	5,83	IUP OPERASI PRODUKSI	MANGAAN	
CV Susanti Jaya Abadi	JEMBER	541.3/029/411/2013	25 Agustus 2013	5	IUP OPERASI PRODUKSI	MANGAAN	
CV Sumber Abadi	JEMBER	541.3/039/411/2013	30 Desember 2013	5	IUP OPERASI PRODUKSI	MANGAAN	
CV Citra Abadi	JEMBER	541.3/002/411/2014	07 Januari 2014	7	IUP OPERASI PRODUKSI	MANGAAN	
CV Dwijoyo Karya	JEMBER	541.3/004/411/2014	08 Januari 2014	10	IUP OPERASI PRODUKSI	MANGAAN	
CV Kurnia Alam Raya	JEMBER	541.3/007/411/2014	21 Januari 2014	9,67	IUP OPERASI PRODUKSI	MANGAAN	
CV Cahaya Putra	JEMBER	541.3/012/411/2014	24 Maret 2014	10,14	IUP OPERASI PRODUKSI	MANGAAN	
PT Indo Modern Mining Sejahtera	LUMAJANG	188.45/247/427.12/2012	08 Agustus 2012	2744,21	IUP OPERASI PRODUKSI	PASIR BESI	
PT Indo Modern Mining Sejahtera	LUMAJANG	188.45/280/427.12/2013	10 September 2013	872,59	IUP OPERASI PRODUKSI	PASIR BESI	
PT. Aneka Tambang, Tbk.	LUMAJANG	188.45/225/427.12/2010	26 Mei 2011	462,4	IUP OPERASI PRODUKSI	PASIR BESI	
PT Argo Kencono Sejahtera	TULUNGAGUNG	540/110/102/2012	12 November 2012	5	IUP OPERASI PRODUKSI	MANGAAN	
UD Tjahaya Tunggal Marmer Perdana	TULUNGAGUNG	540/222/102/2014	27 Oktober 2014	0,91	IUP OPERASI PRODUKSI	MANGAAN	
Koperasi Seloagung Mandiri	TULUNGAGUNG	540/111/102/2013	05 Juli 2013	2,75	IUP OPERASI PRODUKSI	TEMBAGA	
PT. Gemilang Limpah Intenusa	PACITAN	503/4/IUP/408.57/2010	30 April 2010	2	IUP OPERASI PRODUKSI	TEMBAGA	

## Revenue from oil and natural gas

Revenue Sharing Fund - Crude Oil (in Rupiah)												
Year	Triwulan I		Triwulan II		Triwulan III		Triwulan IV		Triwulan V*		Insufficient Payment	Total
2016	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	369.631.172.800
2017	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	367.619.837.875
											Rp	-
<b>Total</b>	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	737.251.010.675

\*) Funds from escrow account paid at the first quarter next year

Revenue Sharing Fund - Natural Gas (in Rupiah)														
Year	Triwulan I		Triwulan II		Triwulan III		Triwulan IV		Triwulan V*		Insufficient Payment	Total		
2016	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	35.790.430.047
2017	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	44.747.571.563
<b>Total</b>	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	80.538.001.610

\*) Funds from escrow account paid at the first quarter next year

Land and Building Tax (PBB) Oil and Gas													
Year	Triwulan I		Triwulan II		Triwulan III		Triwulan IV		Triwulan V*		Insufficient Payment	Total	
2016													
2017													
<b>Total</b>													

\*) Funds from escrow account paid at the first quarter next year

Own Source Revenue (PAD) Oil and Gas			
Regional Tax	Year 2016		Year 2017
PKB	Rp	5.300.932.973.143,00	Rp 5.889.832.877.975,00
BBNKB	Rp	3.710.560.801.900,00	Rp 3.705.312.680.779,00
PBBKB	Rp	2.000.191.757.346,86	Rp 2.109.000.178.968,68
PAP	Rp	33.401.434.400,00	Rp 33.527.009.801,00
Pajak Rokok	Rp	1.727.140.150.795,00	Rp 2.612.928.878.795,00
<b>Total</b>	Rp	12.772.227.117.584,90	Rp 14.350.601.626.318,70
Regional Retribution	Year 2016		Year 2017
Retribusi Jasa Umum	Rp	-	Rp -
Retribusi Jasa Usaha	Rp	4.209.282.042,20	Rp 3.693.081.133,75
Retribusi Perizinan Tertentu	Rp	-	Rp -
<b>Total</b>	Rp	4.209.282.042,20	Rp 3.693.081.133,75
Other	Year 2016		Year 2017
Hasil Pengelolaan Kekayaan Daerah yang Dipisahkan			
Lain-lain Pendapatan Asli Daerah yang Sah	Rp	70.594.154.223,00	Rp 58.168.244.050
<b>Total</b>	Rp	12.847.030.553.850,10	Rp 14.412.462.951.502,40

#### Revenue from mining

Revenue Sharing Fund - Royalty (in rupiah)														
Year	Triwulan I		Triwulan II		Triwulan III		Triwulan IV		Triwulan V*		Insufficient Payment	Total		
2016	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	72.871.000
2017	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	1.089.010.707
<b>Total</b>	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	1.161.881.707

\*) Funds from escrow account paid at the first quarter next year

Revenue Sharing Fund - Landrent (in Rupiah)														
Year	Triwulan I		Triwulan II		Triwulan III		Triwulan IV		Triwulan V*		Insufficient Payment	Total		
2016	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	340.402.907
2017	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	298.295.132
<b>Total</b>	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	-	Rp	638.698.039

\*) Funds from escrow account paid at the first quarter next year

Land and Building Tax (PBB) Mining														
Year	Triwulan I		Triwulan II		Triwulan III		Triwulan IV		Triwulan V*		Insufficient Payment	Total		
2016														
2017														
<b>Total</b>														

\*) Funds from escrow account paid at the first quarter next year

Own Source Revenue (PAD) Mining										
Regional Tax				Year 2016				Year 2017		
Pajak Air Bawah Tanah				Rp	-	Rp	-	Rp	-	
Pajak Air Permukaan				Rp	-	Rp	-	Rp	-	
Pajak Alat Berat				Rp	-	Rp	-	Rp	-	
Pajak BBNKB/Balik Nama										
<b>Total</b>										
Regional Retribution				Year 2016				Year 2017		
Retribusi Jasa Umum				Rp	-	Rp	-	Rp	-	
Retribusi Jasa Usaha				Rp	-	Rp	-	Rp	-	
Retribusi Perizinan Tertentu				Rp	-	Rp	-	Rp	-	
<b>Total</b>				Rp	-	Rp	-	Rp	-	
Other				Year 2016				Year 2017		
Hasil Pengelolaan Kekayaan Daerah yang Dipisahkan										
Lain-lain Pendapatan Asli Daerah yang Sah										
<b>Total</b>										

## LEMBAR PERNYATAAN

Saya menyatakan bahwa isi dari informasi di atas adalah benar dan telah konsisten terhadap standar prosedur audit pemerintahan.

Surabaya, Oktober 2018  
 KEPALA BADAN PENDAPATAN DAERAH  
 PROVINSI JAWA TIMUR

**BOEDI PRIJO SOEPRAJITNO, S.H., M.Si.**  
 Pembina Utama Muda  
 NIP. 19600812 198603 1 026

**Appendix 6.2 Revenue Income Region Province South Kalimantan for the year 2016**

FORMULIR PELAPORAN EITI INDONESIA TAHUN 2016  
PROVINSI KALIMANTAN SELATAN

Revenue from mining							
<b>Revenue Sharing Fund - Royalty (in Rupiah)</b>							
Year	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V	Insufficient Payment	Total
2016	298.489.742.400,00	373.112.178.000,00		-	-	81.180.793.385,00	752.782.713.785,00
2017	101.891.592.250,00	101.891.592.250,00	264.712.182.000,00	-	-		468.495.366.500,00
				-	-		
<b>Total</b>	<b>400.381.334.650,00</b>	<b>475.003.770.250,00</b>	<b>264.712.182.000,00</b>			<b>81.180.793.385,00</b>	<b>1.221.278.080.285,00</b>
<b>Revenue Sharing Fund - Landrent (in Rupiah)</b>							
Year	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V	Insufficient Payment	Total
2016	1.971.358.000,00	731.118.248,00	2.497.182.600,00	-	-	492.839.500,00	5.692.498.348,00
2017	1.807.019.000,00	1.807.019.000,00	1.445.615.200,00	-	-		5.059.653.200,00
				-	-		
<b>Total</b>	<b>3.778.377.000,00</b>	<b>2.538.137.248,00</b>	<b>3.942.797.800,00</b>			<b>492.839.500,00</b>	<b>10.752.151.548,00</b>
<b>Land and Building Tax (PBB) Mining</b>							
Year	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V	Insufficient Payment	Total
2016							
2017							
<b>Total</b>							
<b>Own Source Revenue (PAD) Mining (in Rupiah)</b>							
Regional Tax		Year 2016 (in Rupiah)			Year 2017 (in Rupiah)		
Pajak Air Bawah Tanah							
Pajak Air Permukaan		2.496.666.404,20			2.309.661.212,00		
Pajak Alat Berat		4.997.504.703,00			4.376.105.227,00		
Pajak BBNKB/Balik Nama		168.006.465,00			264.720.865,00		
<b>Total</b>		<b>7.662.177.572,20</b>			<b>6.950.487.304,00</b>		

Sumber : Badan Keuangan Daerah Provinsi Kalimantan Selatan

Oil and Gas contractors operating					
Operator			Working Area		
<b>Mining Company operating</b>					
Company Name	Contract/Permitt	Nomor SK	An Area (HA)	Stage of Activity	Commodities

Revenue from oil and natural gas							
<b>Revenue Sharing Fund - Crude Oil (in Rupiah)</b>							
Year	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V	Insufficient Payment	Total
2016	932.793.400,00	-	844.713.300,00	-	-	233.198.350,00	2.010.705.050,00
2017	-	744.323.750,00	900.054.200,00	-	-	-	1.644.377.950,00
<b>Total</b>	<b>932.793.400,00</b>	<b>744.323.750,00</b>	<b>1.744.767.500,00</b>	<b>-</b>	<b>-</b>	<b>233.198.350,00</b>	<b>3.655.083.000,00</b>
<b>Revenue Sharing Fund - Natural Gas (in Rupiah)</b>							
Year	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V	Insufficient Payment	Total
2016							
2017							
<b>Total</b>							

Land and Building Tax (PBB) Oil and Gas							
Year	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V	Insufficient Payment	Total
2016	8.551.918.750,00	7.380.545.098,00	16.309.732.550,00	10.276.193.200,00	-	-	42.518.389.598,00
2017	-	6.472.993.750,00	12.524.338.100,00	3.497.087.850,00	-	-	22.494.419.700,00
<b>Total</b>	<b>8.551.918.750,00</b>	<b>13.853.538.848,00</b>	<b>28.834.070.650,00</b>	<b>13.773.281.050,00</b>	<b>-</b>	<b>-</b>	<b>65.012.809.298,00</b>

Sumber : Badan Keuangan Daerah Provinsi Kalimantan Selatan

Own Source Revenue (PAD) Oil and Gas		
Regional Tax	Year 2016	Year 2017
Pajak Air Bawah Tanah		
Pajak Air Permukaan		
Pajak Alat Berat		
Pajak BBNKB/Balik Nama		
Total		
Regional Retribution	Year 2016	Year 2017
Retribusi Jasa Umum		
Retribusi Jasa Usaha		
Retribusi Perizinan Tertentu		
Total		
Other	Year 2016	Year 2017
Hasil Pengelolaan Kekayaan Daerah Yang Dipisahkan		
Lain-lain Pendapatan Asli Daerah Yang Sah		
Total		

Sumber : Badan Keuangan Daerah Provinsi Kalimantan Selatan



Appendix 6.3 Revenue Income Region Province Riau for the year 2016



**PEMERINTAH PROVINSI RIAU  
SEKRETARIAT DAERAH**

Jl. Jend. Sudirman No. No. 460 Telp. (0761) 33749, 33180, 40302, 40307 Fax. (0761) 33477  
P E K A N B A R U

Kode Pos : 28126

Nomor : 973/BKD/16.22  
Lampiran : -  
Perihal : Laporan EITI Provinsi  
Riau Tahun 2016 dan  
2017

Pekanbaru, 18 Oktober 2018

Kepada Yth.:  
Bapak Deputi Bidang Koordinasi  
Pengelolaan Energi Sumber Daya  
Alam dan Lingkungan Hidup selaku  
Ketua Tim Pelaksana Transparansi  
Industri Ekstraktif  
di -  
Jakarta

Dengan hormat,

Menindaklanjuti surat Bapak Nomor S-62/D.III.M.EKON/9/2018 tanggal 14 September 2018 perihal Pengisian Formulir Pelaporan EITI Indonesia Tahun Kalender 2016, maka bersama ini kami sampaikan data Perusahaan Migas dan Minerba, Penerimaan Pajak Daerah dan Retribusi Daerah serta Dana Bagi Hasil sektor Migas dan Minerba Tahun 2016 dan 2017 sesuai dengan form yang Bapak sampaikan.

Demikian disampaikan, atas perhatian dan kerjasama yang baik diucapkan terima kasih.

a.n. GUBERNUR RIAU  
SEKRETARIS DAERAH,

**AHMAD HIJAZI, SE, M.Si**  
Pembina Utama Madya  
NIP. 19670924 199403 1 009

**FORMULIR PELAPORAN EITI INDONESIA TAHUN 2016 dan 2017**  
 Disisi oleh Pemerintah Daerah Provinsi Riau

**Unit Produksi yang Beroperasi di Daerah :**

Kontraktor Minyak dan Gas Bumi yang Beroperasi	Wilayah Kerja
Nama KKKS	
EMP BENTU LTD	Pelalawan dan Kampar
PHE Siak	Kampar, Rohul dan Rohil
PETROSELAT LTD	Siak
PERTAMINA EP - UBER LIRIK	Pelalawan dan Inhu
BOB PERTAMINA HULU - BUMI SIAK PUSAKO	Bengkalis, Kampar, Rohul, Siak dan Pelalawan
CHEVRON PASIFIK INDONESIA	Bengkalis, Kampar, Rohul, Siak dan Rohil
SPE (Sumatra Persada Energi)	Rohul dan Kampar
SPR LANGGAK	Rohul dan Kampar
EMP MALACCA STRAIT	Siak dan Kep. Meranti
PHE KAMPAR	Pelalawan dan Inhu

Perusahaan Pertambangan yang Beroperasi					
Nama Perusahaan	Jenis Kontrak/Izin	Nomor SK	Luas Wilayah (Ha)	Tahapan Kegiatan	Komoditas
PT. Samantaka Batubara	Izin Usaha Pertambangan	0011/UP/545-02/II/2013	15.000,00	Operasi Produksi	Batubara
PT. Pengembangan Investasi Rau	Izin Usaha Pertambangan	17/II/UP/545-02/XII/2012	1.750,00	Operasi Produksi	Batubara
PT. Bara Batu Ampar Prima	Izin Usaha Pertambangan	01/DPE-PU/II/2010	400,00	Operasi Produksi	Batubara
PT. Bara Batu Ampar Prima	Izin Usaha Pertambangan	06/DPE-PU/II/2011	600,00	Operasi Produksi	Batubara
PT. Bara Prima Pratama	Izin Usaha Pertambangan	03/DPE-FU/II/2010	500,00	Operasi Produksi	Batubara
PT. Bara Prima Pratama	Izin Usaha Pertambangan	04/DPE-FU/II/2010	500,00	Operasi Produksi	Batubara
PT. Keriting Buana Mining	Izin Usaha Pertambangan	03/DPE-FU/II/2010	965,00	Operasi Produksi	Batubara
PT. manunggal Inti Arimas	Izin Usaha Pertambangan	KPTS. 345/VI/2014	1.712,00	Operasi Produksi	Batubara
PT. Quasar Inti Nusantara	Izin Usaha Pertambangan	406 Tahun 2009	457,46	Operasi Produksi	Batubara
PT. Bukit Asam	Izin Usaha Pertambangan	09/II/UP/545-02/VI/2010	18.230,00	Operasi Produksi	Batubara



**Penerimaan dari Minyak dan Gas Bumi**

Dana Bagi Hasil - Minyak Bumi (dalam rupiah)						
Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*	Jumlah
2016	240.441.287.000,00	240.441.287.000,00	174.189.914.000,00	-	-	183.828.706.566,00
2017	175.373.529.750,00	175.373.529.750,00	212.065.998.300,00	-	-	158.939.170.621,00
<b>Total</b>	<b>415.814.816.750,00</b>	<b>415.814.816.750,00</b>	<b>386.255.912.300,00</b>	<b>-</b>	<b>-</b>	<b>1.580.653.422.987,00</b>

\* dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

**Keterangan :**

- Untuk Tahun 2016 pada Triwulan II Terdapat potongan lebih satu DBH Minyak Bumi Tahun 2015 sebesar Rp. 57.826.796.392,00
- Untuk Tahun 2017 pada Triwulan I Terdapat potongan lebih satu DBH Minyak Bumi Tahun 2015 sebesar Rp. 41.580.874.298,00

Dana Bagi Hasil - Gas Bumi (dalam rupiah)						
Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*	Jumlah
2016	6.786.129.250,00	6.786.129.250,00	6.993.936.700,00	-	-	8.482.375.232,00
2017	5.967.588.750,00	5.967.588.750,00	6.221.890.200,00	-	-	24.072.716.824,00
<b>Total</b>	<b>12.753.698.000,00</b>	<b>12.753.698.000,00</b>	<b>13.215.826.900,00</b>	<b>-</b>	<b>-</b>	<b>71.288.314.956,00</b>

\* dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

Pajak Bumi dan Bangunan (PBB) Minyak dan Gas Bumi						
Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*	Jumlah
2016	131.548.281.250,00	131.548.281.250,00	73.050.837.200,00	-	-	28.840.603.948,00
2017	138.463.121.500,00	138.463.121.500,00	67.331.692.500,00	-	-	321.564.818.674,00
<b>Total</b>	<b>269.011.402.750,00</b>	<b>269.011.402.750,00</b>	<b>140.382.529.700,00</b>	<b>-</b>	<b>-</b>	<b>348.405.422.622,00</b>

\* dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

**Keterangan :**

- Untuk Tahun 2016 pada Triwulan II Terdapat potongan lebih satu DBH Kehutanan dan PSDH Tahun 2014 sebesar Rp. 12.000.830.140,00
- Untuk Tahun 2017 pada Triwulan II Terdapat potongan lebih satu sebesar Rp. 10.903.675.478,00 dan pada Triwulan IV Terdapat potongan lebih satu sebesar Rp. 220.284.109.238,00

**Penerimaan dari Perambahan**

Dana Bagi Hasil - Royalti (dalam rupiah)									
Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*	Kurang Bayar	Jumlah		
2016	1.100.826.000,00	1.100.826.000,00	-	-	-	-	2.201.652.000,00		
2017	1.183.561.750,00	1.183.561.750,00	-	-	-	22.095.294,00	2.389.218.794,00		
<b>Total</b>	<b>2.284.387.750,00</b>	<b>2.284.387.750,00</b>				<b>22.095.294,00</b>	<b>4.590.870.794,00</b>		

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

Keterangan :

- Untuk Tahun 2016 pada Triwulan II Terdapat potongan lebih salur DBH Minerba Royalti Tahun 2014 sebesar Rp. 1.100.826.000,00

Dana Bagi Hasil - Iuran Tetap/Landrent (dalam rupiah)									
Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*	Kurang Bayar	Jumlah		
2016	898.763.000,00	898.763.000,00	910.794.000,00	-	-	-	2.708.320.000,00		
2017	774.475.750,00	774.475.750,00	834.710.200,00	-	-	158.796.708,00	2.542.458.409,00		
<b>Total</b>	<b>1.673.238.750,00</b>	<b>1.673.238.750,00</b>	<b>1.745.504.200,00</b>			<b>158.796.708,00</b>	<b>5.250.778.409,00</b>		

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

Keterangan :

- Untuk Tahun 2016 pada Triwulan II Terdapat potongan lebih salur DBH Minerba Landrent Tahun 2014 sebesar Rp. 430.658.337,00

Pajak Bumi dan Bangunan (PBB) Perambahan									
Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*	Kurang Bayar	Jumlah		
2016	-	-	1.129.874.800,00	1.271.109.150,00	-	-	2.400.983.950,00		
2017	-	-	940.412.800,00	352.654.800,00	-	-	1.293.067.600,00		
<b>Total</b>	<b>-</b>	<b>-</b>	<b>2.070.287.600,00</b>	<b>1.623.763.950,00</b>			<b>3.694.051.550,00</b>		

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya





Pendapatan Asli Daerah (PAD) Pertambangan		Tahun 2016	Tahun 2017
Pajak Daerah		-	-
Pajak Air Bawah Tanah		-	-
Pajak Air Permukiman		-	-
Pajak Air Berat		-	-
Pajak BBNK/Balik Nama		-	-
		-	-
		-	-
<b>Retribusi Daerah</b>		<b>Tahun 2016</b>	<b>Tahun 2017</b>
Retribusi Jasa Umum		-	-
Retribusi Jasa Usaha		-	-
Retribusi Perizinan Tertentu		-	-
		-	-
<b>Total</b>		<b>Total</b>	<b>Total</b>
		-	-
<b>Lain-lain</b>		<b>Tahun 2016</b>	<b>Tahun 2017</b>
Hasil Pengelolaan Kekayaan Daerah yang Dipisahkan		-	-
Lain-lain Pendapatan Asli Daerah yang Sah		-	-
		-	-
		-	-
<b>Total</b>		<b>Total</b>	<b>Total</b>
		-	-

**LEMBAR PERNYATAAN**

Saya menyatakan bahwa isi dari informasi di atas adalah benar dan telah konsisten terhadap standar prosedur audit pemerintahan.

Tanggal : Oktober 2018



Nama : Drs. H. INDRA PUTRAYANA, M.Si  
 Jabatan : Kepala Badan Pendapatan Daerah Provinsi Riau  
 Nomor Induk Pegawai (NIP) : 19620217 198503 1 017

Appendix 6.4 Revenue Income Region Province South Sumatra for the year 2016



**PEMERINTAH PROVINSI SUMATERA SELATAN**  
**SEKRETARIAT DAERAH**

Jalan Kapten A. Rivai No. 3 Palembang, Provinsi Sumatera Selatan  
Telepon : (0711) 352388, 312421 Faksimile : (0711) 357483 Kode Pos 30129  
E-mail : sumsel@sumselprov.go.id, Website : www.sumselprov.go.id

Palembang, 22 Oktober 2018

Nomor : 660/ 2189 /DESDM/2018  
Lampiran : 1 (satu) berkas  
Perihal : Pengisian Formulir Pelaporan  
EITI Indonesia Tahun Kalender  
2016

Kepada  
Yth. Deputi Bidang Koordinasi  
Pengelolaan Energi, Sumber  
Daya Alam dan Lingkungan Hidup  
Selaku Ketua Tim Pelaksana  
Transparansi Industri Ekstraktif  
di  
Jakarta

Menindaklanjuti surat Saudara Nomor S-62/D.III.M.EKON/9/2018 tanggal 14 September 2018 perihal tersebut di atas, bersama ini terlampir disampaikan hasil pengisian formulir Pelaporan EITI Indonesia Tahun 2016 dari Provinsi Sumatera Selatan

Demikian, atas perhatian Saudara diucapkan terima kasih.

a.n. GUBERNUR SUMATERA SELATAN,  
SEKRETARIS DAERAH,



H. NASRUN UMAR

Perdana Utama (IV/e)

NIP. 19620611 198903 1 012

KONTRAKTOR MIGAS YANG BEROPERASI  
 PROVINSI SUMATERA SELATAN

No	Kontraktor Minyak dan Gas Bumi yang Beroperasi	Wilayah Kerja
1	MEDCO SOUTH SUMATERA BLOCK PT. PERTAMINA EP - PILONA LONTAR PT. PERTAMINA EP	Kabupaten Lahat
2	PT. PERTAMINA EP PT. PERTAMINA EP (EKS. UBEP LIMAU) PT. PERTAMINA EP (GOLD WATER) PT. PERTAMINA GUNUNG KAMPUNG MINYAK PT. PERTAMINA PRISMA KP. MINYAK MEDCO SOUTH SUMATERA BLOCK PT. PERTAMINA EP - JOB P TALISMAN OK	Kabupaten Muara Enim
3	PT. PERTAMINA EP (EKS UBEP LIMAU) PT. PERTAMINA EP PT. PERTAMINA INDOPEC LIMAU PT. PERTAMINA KSO ENERGI TANJUNG TIGA	Kota Prabumulih
4	PT. PERTAMINA EP (EKS UBEP LIMAU) PT. PERTAMINA EP PT. PERTAMINA INDOPEC LIMAU PT. PERTAMINA EP INDAMA PUTRA K PERTAMINA EP PERTAMINA EP BENAKAT BARAT PETROLEUM MEDCO E&P RIMAU MEDCO SOUTH SUMATERA BLOCK COPHIL CORRIDOR GRISSIK JOB P, TALISMAN JAMBI MERANG PT. PERTAMINA EP - RAMBA PT. PERTAMINA EP - BENAKAT REKA KRUIH KSO GEOMINERGY SL SANTIKA PENDOPO ENERGI UNITASI SUBAN TATELY N.V	Kabupaten Mus Banyuasin



No	Kontraktor Minyak dan Gas Bumi yang Beroperasi	Wilayah Kerja
5	PERTAMINA RAMBA CONOCO PHILIPS CORRIDOR GRISSIK MEDCO E & P RIMAU ODIRA ENERGY KARANG AGUNG	Kabupaten Banyuasin
6	PT. PERTAMINA EP MEDCO SOUTH SUMATERA PT. PERTAMINA INDRILCO	Kabupaten Musi Rawas
7	PT. PERTAMINA EP PT. PERTAMINA EP - GOLD WATER FORMASI SUMATERA ENERGY CESL	Kabupaten Ogan Ilir
8	JOBP TALISMAN OK LTD UNITISASI PT. PERTAMINA EP TARABUMI PETROLEUM	Kabupaten Ogan Komering Ulu
9	JOBP GOLDEN SPIKE IND LTD GOLDEN SPIKE LTD MEDCO SOUTH SUMATERA TECHWIN BENAKAT TIMUR ADERA PT. PERTAMINA KSO PETROLEUM BETUN S SANTIKA PENDOPO ENERGI BENAKAT BARAT PETROLEUM KSO OEI	Kabupaten Penukal Abab Lematang Ilir
10	Sele Raya MD Tampi	Kabupaten Musi Rawas Utara

PERUSAHAAN PERTAMBANGAN YANG BEROPERASI  
PROVINSI SUMATERA SELATAN

NO	NAMA PERUSAHAAN	JENIS KONTRAKSIN	NOMOR SK	LUAS WILAYAH (HA)	TAHAP KEGIATAN	KOMODITAS
1	PT. ABADI OGAN CEMERLANG	Izin Usaha Pertambangan (IUP)	222/KUP-IL/BXXXVIII/2012	3.525,00	Operasi Produksi	Batu bara
2	PT. ADI COAL RESOURCES	Izin Usaha Pertambangan (IUP)	No. 796 Tahun 2012 perubahan No. 0196 Tahun 2013	4.425,00	Operasi Produksi	Batu bara
3	PT. ADIMAS PUSPITA SERASI	Izin Usaha Pertambangan (IUP)	020/KUP-IL/BXXXVII/2010	14.990,00	Operasi Produksi	Batu bara
4	PT. ADIMAS PUSPITA SERASI	Izin Usaha Pertambangan (IUP)	220/KUP-IL/BXXXVIII/2012	9.716,00	Operasi Produksi	Batu bara
5	PT. AMAN TOEBOLLAH PUTRA	Izin Usaha Pertambangan (IUP)	619/KPTS/SD/PERTAMBEN/2017	987,00	Operasi Produksi	Batu bara
6	PT. ANDALAM SATRIA ABADI	Izin Usaha Pertambangan (IUP)	686/KPTS/SD/PERTAMBEN/2015 KM 123 Pemb 12	10.000,00	Operasi Produksi	Batu bara
7	PT. ANUGERAH ENERGI	Izin Usaha Pertambangan (IUP)	266/KPTS/TAMBEN/2011	4.990,00	Operasi Produksi	Batu bara
8	PT. ARTHACO PRIMA ENERGI	Izin Usaha Pertambangan (IUP)	649 TAHUN 2013	15.000,00	Operasi Produksi	Batu bara
9	PT. ASTA MAHARANTA	Izin Usaha Pertambangan (IUP)	503/66/KEP/PERTAMBEN/2010 (OP) SK Penyelesaian No. 680/KPTS/SD/perubahan/2016	476,00	Operasi Produksi	Batu bara
10	PT. BAKTI WUGRAHA YUDA	Izin Usaha Pertambangan (IUP)	084/KUP-IL/BXXXVII/2009	5.496,00	Operasi Produksi	Batu bara
11	PT. BANJARSARI PRIBUMI	Izin Usaha Pertambangan (IUP)	509/115/KEP/PERTAMBEN/2010	519,84	Operasi Produksi	Batu bara
12	PT. BANYAN KOALINDO LESTARI	Izin Usaha Pertambangan (IUP)	31/KPTS/SD/PERTAMBEN/2010	10.990,00	Operasi Produksi	Batu bara
13	PT. BARA ANUGRAH SELAHTERA	Izin Usaha Pertambangan (IUP)	1005/KPTS/Tamben/2014 SK penyelesaian 543/KPTS/DESCM/2017	2.164,00	Operasi Produksi	Batu bara
14	PT. BARA MANUNGAL SAKTI	Izin Usaha Pertambangan (IUP)	503/229/KEP/PERTAMBEN/2012	443,00	Operasi Produksi	Batu bara
15	PT. BARA SELARAS RESOURCES	Izin Usaha Pertambangan (IUP)	503/229/KEP/PERTAMBEN/2011	448,00	Operasi Produksi	Batu bara
16	PT. BARA SUMATERA ENERGI	Izin Usaha Pertambangan (IUP)	427/KPTS/TAMBEN/2011	4.987,00	Operasi Produksi	Batu bara
17	PT. BASIN COAL MINING	Izin Usaha Pertambangan (IUP)	348 TAHUN 2011	2.670,00	Operasi Produksi	Batu bara
18	PT. BATTGMAN COAL	Izin Usaha Pertambangan (IUP)	0497 TAHUN 2013	12.670,00	Operasi Produksi	Batu bara
19	PT. BATUBARA BUKIT KENDI	Izin Usaha Pertambangan (IUP)	308/KPTS/SD/PERTAMBEN/2010	881,70	Operasi Produksi	Batu bara
20	PT. BHUMI SRIWIJAYA PERDAMA COAL	Izin Usaha Pertambangan (IUP)	601 TAHUN 2012	6.886,00	Operasi Produksi	Batu bara
21	PT. BIMA PUTRA ABADI CITRANUSA	Izin Usaha Pertambangan (IUP)	503/229/KEP/PERTAMBEN/2011	286,00	Operasi Produksi	Batu bara
22	PT. BUANA BARA EKSPRATAMA	Izin Usaha Pertambangan (IUP)	1104 Thn 2009 perubahan No. 0846 Thn 2014 Tgl 05 AG/SLT/ST/2014 Peningkatan Permits No 014/D/PT/SP.VI/2016	4.997,00	Operasi Produksi	Batu bara
23	PT. BUANA ELTRA	Izin Usaha Pertambangan (IUP)	084/KUP-IL/BXXXVII/2009	1.199,00	Operasi Produksi	Batu bara
24	PT. BUANA INTI CITRABRIMA	Izin Usaha Pertambangan (IUP)	1103 TAHUN 2009, SK Peningkatan Permits No. 015/D/PT/SP.VI/2016	4.999,00	Operasi Produksi	Batu bara
25	PT. BUDI GEMA GEMFITRA	Izin Usaha Pertambangan (IUP)	503/194/KEP/PERTAMBEN/2010	1.524,00	Operasi Produksi	Batu bara
26	PT. BUKIT ASAM (1) (MTR)	Izin Usaha Pertambangan (IUP)	304/KPTS/SD/PERTAMBEN/2010 SK Peningkatan Permits 0087/D/PT/SP.VIII/2018	2.886,00	Operasi Produksi	Batu bara
27	PT. BUKIT ASAM (2) (TAL)	Izin Usaha Pertambangan (IUP)	751/KPTS/SD/PERTAMBEN/2010	7.621,00	Operasi Produksi	Batu bara
28	PT. BUKIT ASAM (Persero) Tbk (Bango Tengan Blok A)	Izin Usaha Pertambangan (IUP)	391/KPTS/TAMBEN/2010	2.423,00	Operasi Produksi	Batu bara
29	PT. BUKIT ASAM (Persero) Tbk (Bango Tengan Blok B)	Izin Usaha Pertambangan (IUP)	389/KPTS/TAMBEN/2010	22.937,00	Operasi Produksi	Batu bara

NO	NAMA PERUSAHAAN	JENIS KONTRAK/IZIN	NOMOR SK	LUAS WILAYAH (HA)	TAHAP KEGIATAN	KOMODITAS
30	PT. BUKIT BARA ALAM	Izin Usaha Perambangan (IUP)	503/254/KEP/PERTAMBEN/2012	2.008,10	Operasi Produksi	Batu bara
31	PT. BUKIT ENIM ENERGI	Izin Usaha Perambangan (IUP)	256/KPTS/STAMBEN/2011	11.130,00	Operasi Produksi	Batu bara
32	PT. BUKIT TELUNJUK	Izin Usaha Perambangan (IUP)	503/223/KEP/PERTAMBEN/2010	500,00	Operasi Produksi	Batu bara
33	PT. BUMI MERAPI ENERGI	Izin Usaha Perambangan (IUP)	503/158/KEP/PERTAMBEN/2010 SK Perubahaan 403/KPTS/SDS/STAMBEN/2016	1.851,00	Operasi Produksi	Batu bara
34	PT. BUMI SEKUNDANG ENIM ENERGI	Izin Usaha Perambangan (IUP)	SK. Espialiasi 404/KPTS/STAMBEN/2010 SK. perubahaan 435/KPTS/STAMBEN/2011	12.880,00	Operasi Produksi	Batu bara
35	PT. CAHAYA BARA PRATAMA	Izin Usaha Perambangan (IUP)	0849 TAHUN 2014 SK Perjangjian Pertama No. 582/KPTS/SDM/PTSP/2017	1.555,00	Operasi Produksi	Batu bara
36	PT. CAHAYA NUSA PRATAMA	Izin Usaha Perambangan (IUP)	No. 1258 thn 2009 perubahaan No. 1418 Thn 2012 revisi No. 0848 TAHUN 2014 Tgl. 5 Agustus 2014, perpanjang pelemba No. KPTS/OPM/PTSP/2017	3.318,00	Operasi Produksi	Batu bara
37	PT. CAKRAMAS GEMILANG MANDIRI	Izin Usaha Perambangan (IUP)	503/41/KEP/PERTAMBEN/2012	413,00	Operasi Produksi	Batu bara
38	PT. CAHAYA AWAMAH SENTOSA	Izin Usaha Perambangan (IUP)	Nomor 808/KPTS/DES/SDM/2017 tanggal 27 Desember 2017	1.815,00	Operasi Produksi	Batu bara
39	PT. CITRA ALAM CAHAYA	Izin Usaha Perambangan (IUP)	669/KPTS/SDS/PERTAMBEN/2015 KW 128 Pemb. 08	5.541,00	Operasi Produksi	Batu bara
40	PT. CITRA ALAM GEMILANG	Izin Usaha Perambangan (IUP)	667/KPTS/SDS/PERTAMBEN/2015 KW 124 Pemb. 08	10.000,00	Operasi Produksi	Batu bara
41	PT. CITRA BARA RAYA	Izin Usaha Perambangan (IUP)	503/287/KEP/PERTAMBEN/2012	804,00	Operasi Produksi	Batu bara
42	PT. DELAPAN INTI POWER	Izin Usaha Perambangan (IUP)	540/584/KEP/PELH/2010	10.550,00	Operasi Produksi	Batu bara
43	PT. DIANRANA PETROLUSA	Izin Usaha Perambangan (IUP)	503/256/KEP/PERTAMBEN/2010	994,60	Operasi Produksi	Batu bara
44	PT. DIRAR DUAGE ENERGI	Izin Usaha Perambangan (IUP)	503/139/KEP/PERTAMBEN/2014	1.011,00	Operasi Produksi	Batu bara
45	PT. DIZAMATRA POWERINDO	Izin Usaha Perambangan (IUP)	503/172/KEP/PERTAMBEN/2010	971,00	Operasi Produksi	Batu bara
46	PT. DUTA ALAM EKSPRATAMA	Izin Usaha Perambangan (IUP)	984/KPTS/SDS/PERTAMBEN/2015	3.882,00	Operasi Produksi	Batu bara
47	PT. DUTA ALAM JAYA	Izin Usaha Perambangan (IUP)	985/KPTS/SDS/PERTAMBEN/2015	3.882,00	Operasi Produksi	Batu bara
48	PT. DUTA BARA UTAMA	Izin Usaha Perambangan (IUP)	721/KPTS/STAMBEN/2011	1.967,00	Operasi Produksi	Batu bara
49	PT. ELOK INDAH SUBUR JAYA	Izin Usaha Perambangan (IUP)	424/KPTS/STAMBEN/2014	5.107,00	Operasi Produksi	Batu bara
50	PT. ENERGI INTI BARA PRATAMA	Izin Usaha Perambangan (IUP)	704/KPTS/SDS/PERTAMBEN/2015	13.630,00	Operasi Produksi	Batu bara
51	PT. ERA ENERGI MANDIRI	Izin Usaha Perambangan (IUP)	503/222/KEP/PERTAMBEN/2012	1.359,00	Operasi Produksi	Batu bara
52	PT. GOLDEN GREAT BORNEO	Izin Usaha Perambangan (IUP)	503/117/KEP/PERTAMBEN/2010	1.813,00	Operasi Produksi	Batu bara
53	PT. GORBY ENERGI	Izin Usaha Perambangan (IUP)	0011 KPTS/ DISTAMBEN/2009	4.981,19	Operasi Produksi	Batu bara
54	PT. GORBY PUTRA UTAMA	Izin Usaha Perambangan (IUP)	0021 KPTS/ DISTAMBEN/2009	4.394,75	Operasi Produksi	Batu bara
55	PT. GRAHA NUSA MNERGI	Izin Usaha Perambangan (IUP)	356/KPTS/STAMBEN/2014	12.170,00	Operasi Produksi	Batu bara
56	PT. GUMAY PRIMA ENERGI	Izin Usaha Perambangan (IUP)	262/KPTS/SDPELH/2010	4.282,00	Operasi Produksi	Batu bara
57	PT. HANSON ENERGI BATURAYA	Izin Usaha Perambangan (IUP)	011/KUP-1/XXVIII/2010 Penyesuaian SK Nomor 732/KPTS/DES/SDM/2017	14.990,00	Operasi Produksi	Batu bara
58	PT. OGAN ENERGI	Izin Usaha Perambangan (IUP)	302 TAHUN 2009 Penyesuaian SK Nomor 733/KPTS/DES/SDM/2017	4.000,00	Operasi Produksi	Batu bara
59	PT. INDAH JAYA ABADI PRATAMA	Izin Usaha Perambangan (IUP)	503/42/KEP/PERTAMBEN/2012	1.281,00	Operasi Produksi	Batu bara



NO	NAMA PERUSAHAAN	JENIS KONTRAKSINI	NOMOR SK	LUAS MILAHYAH (HA)	TAHAP KEGIATAN	KOMODITAS
60	PT. INDOMAS MINERAL UTAMA	Izin Usaha Pertambangan (IUP)	272/KPTS/TAMBEW/2012	166,00	Operasi Produksi	Batu bara Biji Besi DMP
61	PT. INDONESIA BATU PRIMA ENERGI	Izin Usaha Pertambangan (IUP)	648 TAHUN 2013	15.000,00	Operasi Produksi	Batu bara
62	PT. INTI BUMI SUKSES PERKASA	Izin Usaha Pertambangan (IUP)	366/KPTS/TAMBEW/2009	7.527,00	Operasi Produksi	Batu bara
63	PT. KARYA PERINTIS SELATI	Izin Usaha Pertambangan (IUP)	No. 0801 TAHUN 2014	5.531,00	Operasi Produksi	Batu bara
64	PT. KASIH KARYA AGUNG	Izin Usaha Pertambangan (IUP)	656/KPTS/DISPERTAMBEW/2014	972,20	Operasi Produksi	Batu bara
65	PT. CAKRA BUMI ENERGI	Izin Usaha Pertambangan (IUP)	SK Eksploitasi 1084/KPTS/Tamben/2006 SK pendahlan 433/KPTS/Tamben/2010 SK pengalihan 238/KPTS/DISTAMBEW/2016	9.615,00	Operasi Produksi	Batu bara
66	PT. LAHAT PULAU PINANG BARA JAYA	Izin Usaha Pertambangan (IUP)	628/KPTS/DISTAMBEW/2015 SK pendahlan 842/KPTS/DISPERTAMBEW/2015 48/KPTS/DESDM/2017 540/721/KEPH-UTBLANTAMBEW/2014 SK perubahan nama 597/KPTS/DISPERTAMBEW/2016 qtl. 9 Juni 2016	825,70	Operasi Produksi	Batu bara
67	PT. BUMI ENERGI SELARAS AGUNG RAYYA	Izin Usaha Pertambangan (IUP)	0941 TAHUN 2013	11.672,00	Operasi Produksi	Batu bara
68	PT. LAIS BATUBARA PERSADA	Izin Usaha Pertambangan (IUP)	1275 Thri 2009 pendahlan No. 1338 Thri 2012 qtl. 10 Desember 2012 SK perpanjangn pertama 0241/DMPTSP/IV/2018	789,40	Operasi Produksi	Batu bara
69	PT. LAIS COAL MINE	Izin Usaha Pertambangan (IUP)	114/KPTS/DLHPE/2010	4.194,00	Operasi Produksi	Batu bara
70	PT. LION POWER ENERGY	Izin Usaha Pertambangan (IUP)	1257 TAHUN 2008, SK Papanangan Permana No. 0130/PE/PTSP VII/2018	4.972,00	Operasi Produksi	Batu bara
71	PT. MAKARVA EKAJUNA	Izin Usaha Pertambangan (IUP)	509/2020/KEP/PERTAMBEW/2011	433,00	Operasi Produksi	Batu bara
72	PT. MANDIRI NUSA PRA'TAMA	Izin Usaha Pertambangan (IUP)	1417 TAHUN 2012 revisi No. 0784 TAHUN 2014 Tgl. 4 Juli 2014	4.838,00	Operasi Produksi	Batu bara
73	PT. MANGGALA ALAMI LESTARI	Izin Usaha Pertambangan (IUP)	153/KPTS/DPEL/2012	1.533,00	Operasi Produksi	Batu bara
74	PT. MANGGALA GITA KARYA	Izin Usaha Pertambangan (IUP)	1416 TAHUN 2010	4.400,00	Operasi Produksi	Batu bara
75	PT. MASINDO ARTHA RESOURCES	Izin Usaha Pertambangan (IUP)	1417 TAHUN 2010 KW. 94 Pemb. 10	5.475,00	Operasi Produksi	Batu bara
76	PT. MASINDO ARTHA RESOURCES	Izin Usaha Pertambangan (IUP)	238/KPTS/TAMBEW/2011	9.383,00	Operasi Produksi	Batu bara
77	PT. MBH MINERAL RESOURCES	Izin Usaha Pertambangan (IUP)	penyusulan SK No. 756/KPTS/DESDM/2017			
78	PT. MURBA ALAM SEAHTERA	Izin Usaha Pertambangan (IUP)	503/158/KEP/PERTAMBEW/2010	1.745,00	Operasi Produksi	Batu bara
79	PT. MURBA BATUBARA PERSADA	Izin Usaha Pertambangan (IUP)	0490 Tahun 2013 SK Perculian No. 0847 TAHUN 2014 qtl. 05 AGUSTUS 2014	7.850,00	Operasi Produksi	Batu bara
80	PT. MURBA COAL MINE	Izin Usaha Pertambangan (IUP)	0485 TAHUN 2013	1.287,00	Operasi Produksi	Batu bara
81	PT. MURBA MIGAS	Izin Usaha Pertambangan (IUP)	635/KPTS/DISTAMBEW/2014	7.194,00	Operasi Produksi	Batu bara
82	PT. MURBA PERKASA	Izin Usaha Pertambangan (IUP)	642/KPTS/DISTAMBEW/2014	10.430,00	Operasi Produksi	Batu bara
83	PT. MURBA REKA BATUBARA	Izin Usaha Pertambangan (IUP)	234/KPTS/DISTAMBEW/2010	4.003,00	Operasi Produksi	Batu bara
84	PT. MURBA REKSA CBN	Izin Usaha Pertambangan (IUP)	638/KPTS/DISTAMBEW/2014	12.414,00	Operasi Produksi	Batu bara
85	PT. MUSTIKA INDAH PERMAI	Izin Usaha Pertambangan (IUP)	5031/88/KEP/PERTAMBEW/2010	2.000,00	Operasi Produksi	Batu bara

NO	NAMA PERUSAHAAN	JENIS KONTRAK/IZIN	NOMOR SK	LUAS WILAYAH (HA)	TAHAP KEGIATAN	KOMODITAS
86	PT. NUSA INDAH PERMAI	Izin Usaha Pertambangan (IUP)	1255/TAHUN.2009 - SK Perpanjangan No. 0871 Tahun 2010 Tg. 10 Juni 2010	4.500,00	Operasi Produksi	Batu bara
87	PT. NUSANTARA BARRA RESOURCES	Izin Usaha Pertambangan (IUP)	636/KPTS/SD/SERTAMBE/2014	2.335,00	Operasi Produksi	Batu bara
88	PT. PACIFIC GLOBAL RESOURCES	Izin Usaha Pertambangan (IUP)	1283 tahun 2009 perubahan No. 1431 Tm. 2012 tgl. 28 Desember 2012	3.258,40	Operasi Produksi	Batu bara
89	PT. PASIFIC GLOBAL UTAMA	Izin Usaha Pertambangan (IUP)	219/KPTS/TAMBE/2012	1.485,00	Operasi Produksi	Batu bara
90	PT. PERSADA BERBAU JAYA SAKTI	Izin Usaha Pertambangan (IUP)	31 TAHUN 2011	11.080,00	Operasi Produksi	Batu bara
91	PT. PRAMAKAYAKA ENERGI	Izin Usaha Pertambangan (IUP)	503/172KEP/PERTAMBE/2010	1.000,00	Operasi Produksi	Batu bara
92	PT. PRIMA MULIA SARANA SELANTERA	Izin Usaha Pertambangan (IUP)	593/KPTS/TAMBE/2014 KYM.E.01.ET.001 SK Penculian No. 290/KPTS/SD/SERTAMBE/2016 1216 TAHUN 2014 SK Penculian Winyan No.	4.179,00	Operasi Produksi	Batu bara
93	PT. PRIMARAYA ENERGI	Izin Usaha Pertambangan (IUP)	709/KPTS/SD/Perubahan/2016	4.982,00	Operasi Produksi	Batu bara
94	PT. PRIMA LAZUARDI NUSANTARA	Izin Usaha Pertambangan (IUP)	289/KP-UP/XXVI/2014	3.710,00	Operasi Produksi	Batu bara
95	PT. PUTRA HULU LEMATANG	Izin Usaha Pertambangan (IUP)	503/193KEP/PERTAMBE/2012 perpanjangan pertama 0363/DM/PTSP/VXVI/2016	1.186,00	Operasi Produksi	Batu bara
96	PT. PUTRA MANDIRI COAL	Izin Usaha Pertambangan (IUP)	703/KPTS/SD/SERTAMBE/2015	1.526,00	Operasi Produksi	Batu bara
97	PT. PUTRA MIBA COAL	Izin Usaha Pertambangan (IUP)	316/KPTS/SD/SERTAMBE/2011, SK Perpanjangan Pertama No. 016/02/DM/PTSP.VII/2018	2.947,00	Operasi Produksi	Batu bara
98	PT. RIMBA SUBUR LESTARI	Izin Usaha Pertambangan (IUP)	1253 TAHUN 2009 SK Perpanjangan Pertama No. 012/02/DM/PTSP.VII/2018	4.902,00	Operasi Produksi	Batu bara
99	PT. SARANA CIPTA GEMILANG	Izin Usaha Pertambangan (IUP)	503/333KEP/PERTAMBE/2011	385,00	Operasi Produksi	Batu bara
100	PT. SATRIA MANGKAYAKA SELANTERA	Izin Usaha Pertambangan (IUP)	503/237KEP/PERTAMBE/2010	730,00	Operasi Produksi	Batu bara
101	PT. SINAR MUTIARA ABADI LESTARI	Izin Usaha Pertambangan (IUP)	688/KPTS/SD/SERTAMBE/2015	10.000,00	Operasi Produksi	Batu bara
102	PT. SRIWILAYA BARA PRIHARUM	Izin Usaha Pertambangan (IUP)	306/KPTS/TAMBE/2013	7.447,00	Operasi Produksi	Batu bara
103	PT. SRIWILAYA ENERGI PERSADA	Izin Usaha Pertambangan (IUP)	717 TAHUN 2013	8.596,00	Operasi Produksi	Batu bara
104	PT. SRIWILAYA PRIMA ENERGI	Izin Usaha Pertambangan (IUP)	588/KPTS/DES/DM/2017, penyesuaian SK 540/244KEP/D.PE/2009	9.399,00	Operasi Produksi	Batu bara
105	PT. SRIWILAYA UTAMA ENERGI	Izin Usaha Pertambangan (IUP)	587/KPTS/DES/DM/2017 Penyesuaian SK No. 540/243KEP/D.PE/2009	8.928,00	Operasi Produksi	Batu bara
106	PT. SUJICO GRAHA	Izin Usaha Pertambangan (IUP)	719/KPTS/TAMBE/2012	3.163,00	Operasi Produksi	Batu bara
107	PT. SUMBER ALAM MAMKUR UTAMA	Izin Usaha Pertambangan (IUP)	25/KPTS/TAMBE/2015	14.790,00	Operasi Produksi	Batu bara
108	PT. SUMBER DAYA PERSADA	Izin Usaha Pertambangan (IUP)	33 TAHUN 2011	14.940,00	Operasi Produksi	Batu bara
109	PT. SUMBER MINERAL PERDANA	Izin Usaha Pertambangan (IUP)	364/KPTS/TAMBE/2009	7.546,00	Operasi Produksi	Batu bara
110	PT. SWADAYA HUTANI ALAM	Izin Usaha Pertambangan (IUP)	1254 TAHUN 2006	4.000,00	Operasi Produksi	Batu bara
111	PT. TALANG UBI COAL	Izin Usaha Pertambangan (IUP)	660/KPTS/DM/PTSP/2017	7.827,00	Operasi Produksi	Batu bara
112	SRIWILAYA TRANSNI ENERGI	Izin Usaha Pertambangan (IUP)	662/KPTS/SD/SERTAMBE/2015	9.829,00	Operasi Produksi	Batu bara
113	PT. TEMPURA ENERGI RESOURCES	Izin Usaha Pertambangan (IUP)	137/KPTS/TAMBE/2014	4.570,00	Operasi Produksi	Batu bara
114	PT. TITAN PRAWIRA SRIWILAYA	Izin Usaha Pertambangan (IUP)	1281 TAHUN 2014 SK Penculian 700/KPTS/SD/Perubahan/2017	6.015,00	Operasi Produksi	Batu bara



NO	NAMA PERUSAHAAN	JENIS KONTRAK/IZIN	NOMOR SK	LUAS WILAYAH (HA)	TAHAP KEGIATAN	KOMODITAS
115	PT. TRI NANDIRI PERKASA	Izin Usaha Perambangan (IUP)	509/286/KEP/PERTAMBEN/2012	586,00	Operasi Produksi	Batu bara
116	PT. TRIARYANI	Izin Usaha Perambangan (IUP)	540/220/KPTS/DS/PEL-H/2014	2.143,00	Operasi Produksi	Batu bara
117	PT. TRIAMATA BENUA	Izin Usaha Perambangan (IUP)	738/KPTS/TAMBEN/2012	4.349,00	Operasi Produksi	Batu bara
118	PT. TRIAMATA COAL PERKASA	Izin Usaha Perambangan (IUP)	No. 802/KPTS/TAMBEN/2013 tgl/22 November 2013	11.640,00	Operasi Produksi	Batu bara
119	PT. TRUBA BARA BANYU ENIM	Izin Usaha Perambangan (IUP)	697/KPTS/TAMBEN/2011	10.220,00	Operasi Produksi	Batu bara
120	PT. UCI JAWA	Izin Usaha Perambangan (IUP)	1127 TAHUN 2014 KW. 104 Panti 14	3.800,00	Operasi Produksi	Batu bara
121	PT. WAHANA RIMBA LESTARI	Izin Usaha Perambangan (IUP)	234/KPTS/DI/TAMBEN/2016	4.599,00	Operasi Produksi	Batu bara
122	PT. WIRADUTA SEJAHTERA LANGGENG	Izin Usaha Perambangan (IUP)	830/KPTS/TAMBEN/2013	3.183,00	Operasi Produksi	Batu bara
123	PT. SEMEN BATURAJA	Izin Usaha Perambangan (IUP)	No. 01/IUP-IA/30XXXVII/2010	103,40	Operasi Produksi	Batu Kapur
124	PT. SEMEN BATURAJA	Izin Usaha Perambangan (IUP)	No. 02/IUP-IA/30XXXVII/2010	96,94	Operasi Produksi	Clay
125	PT. ANUGRAH TENAM RAYA	Izin Usaha Perambangan (IUP)	540/19/KEP/D/PE/2010 SK Perjanjian Nomor 794/KPTS/DS/PERTAMBEN/2016 tanggal 29 Desember 2015	175,09	Operasi Produksi	Passir Kuarsa
126	CV. METRO SENTOSA	Izin Usaha Perambangan (IUP)	540/05/KEP/D/PE/2011	899,50	Operasi Produksi	Passir Kuarsa
127	PT. DJITA ENERGI MENERA TAMA	Izin Usaha Perambangan (IUP)	801/KPTS/TAMBEN/2014	3.673,00	Operasi Produksi	Batu bara
128	PT. TRANS POWER INDONESIA	Izin Usaha Perambangan (IUP)	236/KPTS/TAMBEN/2015	3.028,00	Operasi Produksi	Batu bara

FORMULIR PELAPORAN EITI INDONESIA TAHUN 2016  
 PEMERINTAH DAERAH PROVINSI SUMATERA SELATAN

Penerimaan dari Minyak dan Gas Bumi

Dana Bagi Hasil Minyak Bumi (dalam rupiah)						
Tahun	Truwulan I	Truwulan II	Truwulan III	Truwulan IV	Truwulan V	Jumlah
2016	20.301.571.250	20.301.571.250	14.707.661.500	-	-	55.310.804.000
2017	17.363.936.302	17.408.497.750	21.050.984.300	-	-	58.511.158.598
<b>Total</b>	<b>37.665.507.552</b>	<b>37.710.069.000</b>	<b>35.758.645.800</b>	<b>-</b>	<b>-</b>	<b>113.821.652.598</b>

Keterangan:

- \* terdapat potongan lebih salur minyak bumi 44.561.448 (di tahun 2017)
- \* terdapat salur kurang bayar minyak bumi di tahun 2016 sebesar Rp. 26.219.502.218 (PMK 162/PMK.07/2016)
- \* terdapat salur kurang bayar minyak bumi di tahun 2017 sebesar Rp. 22.669.339.611 (PMK 19/PMK.07/2016)

Dana Bagi Hasil Gas Bumi (dalam rupiah)						
Tahun	Truwulan I	Truwulan II	Truwulan III	Truwulan IV	Truwulan V	Jumlah
2016	124.919.737.750	83.167.696.192	128.754.363.700	-	-	378.611.839.200
2017	92.169.217.101	100.687.679.000	104.978.715.200	26.837.355.785	-	421.812.095.682
<b>Total</b>	<b>217.087.954.851</b>	<b>183.845.375.192</b>	<b>233.733.078.900</b>	<b>26.837.355.785</b>	<b>-</b>	<b>809.423.934.892</b>

Keterangan:

- \* terdapat potongan lebih salur minyak bumi 8.519.461.899 (di tahun 2017)
- \* terdapat salur kurang bayar gas bumi di tahun 2016 sebesar Rp. 99.652.944.232 (PMK 162/PMK.07/2016)
- \* terdapat salur kurang bayar gas bumi di tahun 2017 sebesar Rp. 246.479.182.770 (PMK 19/PMK.07/2016)

Pajak Bumi dan Bangunan (PBB) Minyak dan Gas Bumi						
Tahun	Truwulan I	Truwulan II	Truwulan III	Truwulan IV	Truwulan V	Jumlah
2016	100.459.155.000	95.539.117.996	100.070.519.200	-	-	411.328.264.900
2017	59.941.191.315	97.733.347.250	74.474.513.900	-	-	269.405.318.639
<b>Total</b>	<b>191.400.346.315</b>	<b>193.272.465.246</b>	<b>174.545.033.100</b>	<b>-</b>	<b>-</b>	<b>679.733.583.539</b>

Keterangan:

- \* terdapat potongan lebih salur minyak bumi 101.023.729.967 (di tahun 2017)
- \* terdapat salur kurang bayar pbb minyak dan gas bumi di tahun 2016 sebesar Rp. 155.548.964.512 (PMK 162/PMK.07/2016)
- \* terdapat salur kurang bayar pbb minyak dan gas bumi di tahun 2017 sebesar Rp. 83.519.436.293 (PMK 19/PMK.07/2016) dan Rp. 67.479.792.698 (PMK 187/PMK.07/2017)

Penerimaan dan Pertimbangan

Dana Bagi Hasil Royalti (dalam rupiah)						
Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V	Jumlah
2016	54.896.191.500	24.317.993.107	-	-	-	84.264.991.000
2017	64.470.817.750	64.470.817.750	21.829.371.500	-	-	215.387.153.356
Total	119.367.009.250	88.788.790.857	21.829.371.500	-	-	299.052.144.396

Keterangan:

\* terdapat salur kurang bayar royalti di tahun 2017 sebesar Rp. 696.198.758 (PMK 19/PMK.07/2016) dan Rp. 48.223.006.221 (PMK 19/PMK.07/2017)

Dana Bagi Hasil Landren (dalam rupiah)						
Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V	Jumlah
2016	5.069.535.750	5.063.535.750	5.131.314.900	-	-	15.258.386.400
2017	5.204.895.750	5.204.895.750	4.163.916.600	-	-	-
Total	10.269.431.500	10.269.431.500	9.295.231.500	-	-	15.258.386.400

Keterangan:

\* terdapat salur kurang bayar landren di tahun 2017 sebesar Rp. 889.209.316 (PMK 19/PMK.07/2016)

Pendapatan Asli Daerah (PAD)

	Tahun 2016	Tahun 2017
<b>Pajak Daerah</b>		
Pajak Air Bawah Tanah	-	-
Pajak Air Permukaan	10.458.924.162	10.845.979.912
Pajak Alai Berat	4.234.042.858	4.237.725.058
Pajak BBK/BBalik Nama	802.473.528.615	802.473.528.615
Total	817.166.493.635	817.557.232.385
<b>Retribusi Daerah</b>		
Retribusi Jasa Umum	6.602.476.550	1.406.903.200
Retribusi Jasa Usaha	7.784.102.551	9.057.141.246
Retribusi Penzinan Tertentu	3.817.029.937	4.978.739.918
Total	18.403.609.038	15.442.784.364
<b>Lain-lain</b>		
Hasil Pengelolaan Kekayaan Daerah yang dipisahkan	-	62.837.135.004
Lain-lain Pendapatan asli Daerah yang Sah	-	44.652.355.054
Total	-	107.489.490.058



## Appendix 6.5 Revenue Income Region Province East Kalimantan for the year 2016

### FORMULIR PELAPORAN EITI INDONESIA TAHUN 2016

Diisi oleh Pemerintah Daerah Provinsi (Riau/Kalimantan Timur/Jawa Timur/Kalimantan Selatan/Sumatera Selatan)

#### Unit Produksi yang Beroperasi di Daerah :

Kontraktor Minyak dan Gas Bumi yang Beroperasi	
Nama KKKS	Wilayah Kerja
Total E&P Indonesia	Mahakam
Chevron Indonesia	East Kalimantan dan Attaka
Vico Indonesia	Sanga-sanga
PT. Pertamina EP Aset 5	Kutai Lama, Louise, Anggano, Tanjung Una, Samboja, Sangata
PT. Benuq Taka	Walloai

Perusahaan Pertambangan yang Beroperasi					
Nama Perusahaan	Jenis Kontrak/Izin	No mor SK	Luas Wilayah (HA)	Tahapan Kegiatan	Komoditas
PT. Indonesia Pratama					
PT. Jembayan Muarabara					
PT. BIS Industri					
Sihnuhiasti					
PT. Bina Sarana Sukses					
VPR Laxmindo					
PT. Insan Bara Perkasa					
PT. Mitra Indah Lestari					
PT. Maju Bersama Terus					
PT. Adimitra					
PT. Kaltim Diamond Coal					
PT. Sentral Batu Bara Jawa					
PT. Batubara Dua Ribu Abadi					
PT. Tambang Damai					
PT. Lembu Swana					
PT. Kayan Putra Utama					
PT. Indomining					
PT. Binamitra Sumber Arta					
PT. Nusa Perdana Indah					
PT. Mahakam Sumber Jaya					
PT. Triwisma					
PT. Perkasa Inakakarta					
PT. Budhi Wiguna Prima					
PT. Thiess Contractor Indonesia					

PT. Indexim Coal						
PT. Kitadin						
PT. Tambang Raya Ueaha Tama						
PT. Rimba Perkasa Utama						
PT. Chandra Gemilang						
PT. Petro log Indah						
PT. Wilmar Nabati Indonesia						
PT. Patra Anugrah Bakti						
PT. Kutai Chip Mill						
PT. Kallu Helian Chandra						
PT. Kali Raya Sari						
PT. Meindo Elang Indah						
PT. Gunung Bayan Pratama Coal						
PT. Revanza Utama						
PT. Trubaindo Coal Mining						
PT. Teguh Sinar Abadi						
PT. Runa Persada						
PT. Firman Kataun Perkasa						
PT. Samindo Utama Kaltim						
PT. Traaindo Murni Perkasa						
PT. Sime Jaya Abadi						
PT. Gawi Makmur Kalimantan						
PT. Kembar Abadi						
PT. Bukit Makmur Mandiri Utama						
PT. Mutiara Tanjung Lestari						
PT. Buma						

**Penerimaan dari Minyak dan Gas Bumi**

Dana Bagi Hasil - Minyak Bumi (dalam rupiah)							
Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Lebih Bayar	Kurang Bayar	Jumlah
2016	23.629.830.800,00	35.444.746.200,00	21.398.512.600,00	-	-	58.947.774.921,00	139.420.864.521,00
2017	28.635.419.250,00	28.635.419.250,00	34.626.697.300,00	-	-	31.755.529.539,00	123.653.065.339,00
<b>Total</b>	<b>52.265.250.050,00</b>	<b>64.080.165.450,00</b>	<b>56.025.209.900,00</b>	<b>-</b>	<b>-</b>	<b>90.703.304.460,00</b>	<b>263.073.929.860,00</b>

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

Dana Bagi Hasil - Gas Bumi (dalam rupiah)							
Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Lebih Bayar	Kurang Bayar	Jumlah
2016	55.885.965.600,00	83.828.948.400,00	71.996.682.000,00	-	-	347.832.400.237,00	559.543.996.237,00
2017	24.919.664.250,00	24.919.664.250,00	25.981.760.200,00	-	18.784.062.452,00	-	57.037.026.248,00
<b>Total</b>	<b>80.805.629.850,00</b>	<b>108.748.612.650,00</b>	<b>97.978.442.200,00</b>	<b>-</b>	<b>18.784.062.452,00</b>	<b>347.832.400.237,00</b>	<b>616.581.022.485,00</b>

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

Pajak Bumi dan Bangunan (PBB) Minyak dan Gas Bumi							
Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Lebih Bayar	Kurang Bayar	Jumlah
2016	77.475.029.250,00	72.063.660.639,00	43.023.107.100,00	-	-	151.648.130.378,00	344.209.927.367,00
2017	71.043.842.000,00	71.043.842.000,00	35.629.370.900,00	-	2.050.042.800,00	59.228.904.400,00	234.895.916.500,00
<b>Total</b>	<b>148.518.871.250,00</b>	<b>143.107.502.639,00</b>	<b>78.652.478.000,00</b>	<b>-</b>	<b>2.050.042.800,00</b>	<b>210.877.034.778,00</b>	<b>579.105.843.867,00</b>

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

Pendapatan Asli Daerah (PAD)			
Pajak Daerah	Tahun 2016		Tahun 2017
Pajak Kendaraan Bermotor	767.966.785.625,00		808.926.810.177,00
Pajak Air Permukiman	7.150.354.841,00		7.178.019.488,10
Pajak Bahan Bakar Kendaraan Bermotor	1.570.011.650.950,79		1.870.469.739.038,80
Pajak BBNK B/Balik Nama	580.023.931.832,00		622.875.380.936,00
Pajak Rokok	202.098.205.184,00		196.128.122.531,00
<b>Total</b>	<b>3.127.250.928.432,79</b>		<b>3.505.578.072.170,90</b>
Retribusi Daerah	Tahun 2016		Tahun 2017
Retribusi Jasa Umum	6.915.012.900,00		8.002.269.316,91
Retribusi Jasa Usaha	11.941.594.360,00		8.005.129.620,00
Retribusi Perizinan Tertentu	579.183.300,00		651.611.100,00
<b>Total</b>	<b>19.435.790.560</b>		<b>16.659.010.036,91</b>
Lain-lain	Tahun 2016		Tahun 2017
Hasil Pengelolaan Kekayaan Daerah yang Dipisahkan	167.385.377.650,74		208.807.497.552,48
Lain-lain Pendapatan Asli Daerah yang Sah	715.292.747.242,58		857.707.147.709,18
<b>Total</b>	<b>862.678.124.893,32</b>		<b>1.066.514.645.261,66</b>

**Penerimaan dari Pertambangan**

Dana Bagi Hasil - Royalti (dalam rupiah)							
Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Lebih Bayar	Kurang Bayar	Jumlah
2016	510.386.704.600,00	765.580.056.900,00	-	-	-	128.967.694.743,00	1.404.934.456.243,00
2017	279.373.834.750,00	279.373.834.750,00	192.052.932.800,00	-	-	54.500.268.636,00	805.300.870.936,00
<b>Total</b>	<b>789.760.539.350,00</b>	<b>1.044.953.891.650,00</b>	<b>192.052.932.800,00</b>	<b>-</b>	<b>-</b>	<b>183.467.963.379,00</b>	<b>2.210.235.327.179,00</b>

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

Dana Bagi Hasil - Iuran Tetap/Land rent (dalam rupiah)							
Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Lebih Bayar	Kurang Bayar	Jumlah
2016	7.107.509.200,00	10.661.263.800,00	9.003.314.200,00	-	-	3.785.522.499,00	30.557.609.699,00
2017	10.174.041.000,00	10.174.041.000,00	8.139.232.800,00	-	-	1.995.683.646,00	30.482.998.446,00
<b>Total</b>	<b>17.281.550.200,00</b>	<b>20.835.304.800,00</b>	<b>17.142.547.000,00</b>	<b>-</b>	<b>-</b>	<b>5.781.206.145,00</b>	<b>61.040.608.145,00</b>

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

Pajak Bumi dan Bangunan (PBB) Perkebunan, Perhutanan dan Pertambangan							
Tahun	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Lebih Bayar	Kurang Bayar	Jumlah
2016	-	-	20.928.003.750,00	18.602.670.000,00	-	-	39.530.673.750,00
2017	-	-	24.522.748.800,00	-	-	-	24.522.748.800,00
<b>Total</b>	<b>-</b>	<b>-</b>	<b>45.450.752.550,00</b>	<b>18.602.670.000,00</b>	<b>-</b>	<b>-</b>	<b>64.053.422.550,00</b>

\*) dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

Saya menyatakan bahwa isi dari informasi di atas adalah benar dan telah konsisten terhadap standar prosedur audit pemerintahan.

Tanggal : 17 Oktober 2018



Nama : Dra. Hj. Ismiati M.Si  
 Jabatan : Kepala Badan Pendapatan Daerah Prov. Kaltim  
 Nomor/Induk Pegawai (NIP) : 19650914 199012 2 001



**EITI INDONESIA REPORT 2016**  
ATTACHMENT OF  
RECONCILIATION REPORT

**EITI Indonesia Sekretariat**

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